

BOARD MEETING DATE: May 2, 2014

AGENDA NO. 12

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of March 1 through March 31, 2014.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:

Receive and file this report.

Edward Camarena
Chairman of Hearing Board

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Two summaries are attached: **Rules From Which Variances and Orders for Abatement Were Requested in 2014** and **March 2014 Hearing Board Cases**.

The total number of appeals filed during the period March 1 to March 31, 2014 is 0; and total number of appeals filed during the period of January 1 to March 31, 2014 is 2.

Report of March 2014 Hearing Board Cases

Case Name and Case No.	Rules	Reason for Petition	District Position/ Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
1. Breitburn Operating, L.P. Case No. 4858-11 (N. Sanchez)	462(d)(5)	Crude oil transmission pipeline failure requires petitioner to ship product by tanker truck in excess of the permit limit for the truck loading facility.	Not Opposed/Granted	IV granted commencing 3/27/14 and continuing for 90 days or until the RV scheduled for 5/1/14, or until the facility connected to Crimson Pipeline is returned to full service, whichever occurs first.	VOC: 1.9 lbs/day NO _x : 2.2 lbs/day
2. California Amforge Corporation Case No. 5945-1 Consent Calendar Item (N. Feldman)	N/A	Status report.	Not Opposed/No action taken	Status Report submitted to the Board.	N/A
3. ExxonMobil Oil Corporation Case No. 1183-484 (R. Fernandez)	203(b) 2004(f)(1) 3002(c)(1)	Activity of SCR serving the FCCU has dropped. SCR must be replaced and must be bypassed during the process.	Not Opposed/Granted	SV & AOC granted commencing 3/14/14 and continuing through 5/4/14.	Variance and AOC NO _x : 763 lbs/day
4. Monterey Oil Corporation Case No. 5981-1 (K. Manwaring)	461(e)(5)	Petitioner failed the GDF vent blockage test.	Not Opposed/Granted	Ex Parte EV granted commencing 3/7/14 and continuing for 30 days or until the EV hearing currently scheduled for 3/13/14, whichever comes first.	None
5. Ontario West Travel Centers Case No. 5984-1 (N. Sanchez)	203(b) 461(e)(2) 461(e)(5)	Petitioner failed the GDF vent blockage test.	Not Opposed/Granted	Ex Parte EV granted commencing 3/26/14 and continuing for 30 days or until the EV scheduled for 3/27/14, whichever comes first.	VOC: TBD by 4/12/14.
6. Ontario West Travel Centers Case No. 5984-1 (N. Sanchez)	203(b) 461(e)(2) 461(e)(5)	Petitioner failed the GDF vent blockage test.	Not Opposed/Granted	EV granted commencing 3/27/14 and continuing through 4/10/14, the FCD.	VOC: TBD by 4/13/14
7. Rapid Gas #8 Case No. 5985-1 (M. Reichert)	203(b) 461(e)(5)	Petitioner failed the GDF vent blockage test.	Not Opposed/Granted	Ex Parte EV granted commencing 3/28/14 and continuing for 30 days or until the EV scheduled for 4/3/14, whichever comes first.	VOC: TBD by 4/14/14

8. SCAQMD vs. AGD Enterprises Case No. 5979-1 (N. Sanchez)	203(a)	Respondent is operating two boilers without valid operating permits.	Not Stipulated/Issued	O/A issued commencing 3/27/14 and continuing through 6/27/14. The Hearing Board shall retain jurisdiction until 6/27/14.	N/A
9. SCAQMD vs. Alloys Cleaners, Inc. Case No. 5975-1 (T. Barrera)	203(b)	Respondent exceeded the process limits and other permit conditions while operating a chemical milling facility.	Stipulated/Issued	O/A issued commencing 3/6/14, and continuing through 3/6/15, while Permit to Operate Nos. G14694 and G14695 are modified, whichever comes first.	N/A
10. SCAQMD vs. 3M Monrovia Case No. 5970-2 (K. Manwaring)	202(a) 203(b) 1147 1303(a)(1) 3002(c)	Respondent remains unable to comply with the emission limits despite installation of new burners.	Stipulated/Issued	O/A issued commencing 3/5/14 and continuing through 9/14/15. The Hearing Board shall retain jurisdiction over this matter until 9/14/15, or 30 days after respondent has achieved final compliance, whichever occurs first.	N/A
11. Southern California Gas Co. Case No. 137-71 (N. Sanchez)	203(b) 2004(f)(1) 3002(c)(1)	Petitioner must switch to emergency power from on site generators during "Red Flag Warning" to power remote facilities. Due to the unusual weather, petitioner expects to exceed the 200 hour operating limits on its generators.	Not Opposed/Granted	RV granted commencing 3/11/14 and continuing through 3/1/15, the FCD.	NO _x : 19 lbs/day VOC: 1 lb/day PM10: .32 lb/day CO: 5 lbs/day SO _x : .12 lb/day

Acronyms

AOC: Alternative Operating Conditions
 BACT: Best Available Control Technology
 CEMS: Continuous Emissions Monitoring System
 CO: Carbon Monoxide
 EV: Emergency Variance
 FCD: Final Compliance Date
 FCCU: Fluid Catalytic Cracking Unit
 GDF: Gasoline Dispensing Facility
 H₂S: Hydrogen Sulfide
 H&S: Health & Safety Code
 ICE: Internal Combustion Engine
 I/P: Increments of Progress
 IV: Interim Variance

MFCD/EXT: Modification of a Final Compliance Date and Extension of a Variance
 Mod. O/A: Modification of an Order for Abatement
 NH₃: Ammonia
 NOV: Notice of Violation
 NO_x: Oxides of Nitrogen
 N/A: Not Applicable
 O/A: Order for Abatement
 PM: Particulate Matter
 PPM: Parts Per Million
 RATA: Relative Accuracy Test Audit
 ROG: Reactive Organic Gases
 RTO: Regenerative Thermal Oxidizer
 RV: Regular Variance

SCR: Selective Catalytic Reduction
SOx: Oxides of Sulfur
SV: Short Variance
TBD: To be determined
VOC: Volatile Organic Compound
VRS: Vapor Recovery System