

BOARD MEETING DATE: March 2, 2012

AGENDA NO. 10

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of January 1 through January 31, 2012.

COMMITTEE: Not Applicable

RECOMMENDED ACTION:  
Receive and file this report.

Edward Camarena  
Chairman of Hearing Board

DP

---

Two summaries are attached: **Rules From Which Variances and Orders for Abatement Were Requested in 2012** and **January 2012 Hearing Board Cases**.

The total number of appeals filed during the period January 1 to January 31, 2012 is 3.

























## Report of January 2012 Hearing Board Cases

Case Name and Case No.	Rules	Reason for Petition	District Position/ Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
1. Beta Offshore Case No. 5855-1 J. Panasiti	203(b) 2004(f)(1) 2012(f)(2)(A) 3002(c)(1)	Turbine serving power needs for offshore oil production platform failed source test.	Not Opposed/Granted	Ex Parte EV granted commencing 1/3/12 and continuing for 30 days or until the IV currently scheduled for 1/12/12, whichever comes first.	NOx: 3.84 lbs/day
2. Enertech Environmental California, LLC Case No. 5778-1 K. Manwaring	202(a)	Vendor delay resulted in petitioner unable to complete tests by required date.	Not Opposed/Granted	Mod I/P granted commencing 1/26/12 and continuing through 2/28/12, the FCD.	None
3. ExxonMobil Oil Corporation Case No. 1183-462 Nicholas Sanchez	202(a) 203(b) 2004(f)(1) 3002(c)(1)	Unexpected power supply interruption resulted in cascading shutdown of various refinery process units. On restart, SCR must be bypassed and when reintroduced into operation, it will exceed NOx limits until proper operating temp is achieved.	Not Opposed/Granted	Ex Parte EV and AOC granted commencing 1/12/12 and continuing for 30 days or until the EV hearing currently scheduled for 1/25/12, whichever comes first.	NOx: TBD Due: 1/27/12
4. ExxonMobil Oil Corporation Case No. 1183-463 Mary Reichert	202(c) 203(b) 2004(f)(1) 3002(c)(1)	As result of power supply interruption, partially processed petroleum products must be stored in tank until process units are again operational. The storage tank has exceeded its monthly throughput limit.	Not Opposed/Granted	Ex Parte EV and AOC granted commencing 1/25/12 and continuing through 1/31/12.	VOC: 24 lbs/total variance
5. Pureenergy Operating Services, LLC Case No. 5227-10 K. Manwaring	203(b) 2004(f)(1) 3002(c)(1)	Two gas turbines could not be safely tested within 45 days of startup due to cracked combustor linings.	Not Opposed/Granted	IV granted commencing 1/26/12 and continuing for 90 days or until the RV hearing currently scheduled for 3/22/12, whichever comes first.	None

6. SCAQMD vs. Stationary Diesel-Fueled ICE Facilities, Does 101-300 Case No. 5823-2 (N. Sanchez Consent Calendar)	1470	Respondents operating stationary diesel-fueled ICEs are in violation of the Tier 4 limit in Rule 1470.	Stipulated/Issued	Group O/A issued for Does 121 through 140 commencing 1/26/12 and continuing through 9/30/12. The Hearing Board shall retain jurisdiction over this matter until 12/31/12.	N/A
7. Sigma Plating Co., Inc. Case No. 5849-1 N. Sanchez	1146.1(c)(2)	Petitioner operating noncompliant boiler serving nickel and chrome plating operation.	Not Opposed/Granted	Excess Emission Fees for the variance period 1/1/12 through 6/30/12 reduced to a total of \$1,000.	
8. Ultramar Inc., dba Valero Wilmington Refinery Case No. 3845-81 K. Manwaring	202(a) 203(b) 2004(f)(1)	Alkylation unit must be shut down for repair of valves and piping resulting in flaring.	Not Opposed/Granted	SV and AOC granted commencing 1/12/12 for two separate consecutive 96 hour periods in a window of time between 1/12/12 and 3/31/12.	PM: 528 lbs/total variance NOx: 1664 lbs/total variance ROG: 1542 lbs/total variance CO: 9055 lbs/total variance SOx as SO2: 1467 lbs/total variance
9. Ultramar Inc., dba Valero Wilmington Refinery Case No. 3845-82 Mary Reichert	202(a) 203(b) 2004(f)(1) 3002(c)(1)	Malfunction shutdown compressor serving VRS resulting in flaring of gases otherwise captured by VRS.	Not Opposed/Granted	Ex Parte EV and AOC granted commencing 1/25/12 and continuing for 30 days or until the EV hearing currently scheduled for 1/31/12, whichever comes first.	PM: 49 lbs/day NOx: 103 lbs/day VOC: 96 lbs/day CO: 563 lbs/day SOx: 103 lbs/day
10. Warren E & P, Inc. Case No. 5649-5 K. Manwaring	1146.1(c)(2)	Petitioner operating noncompliant heater treater.	Not Opposed/Dismissed	IV dismissed for lack of good cause.	N/A

## Acronyms

AOC: Alternative Operating Conditions

CO: Carbon Monoxide

Electrostatic Precipitator

EV: Emergency Variance

FCD: Final Compliance Date

GDF: Gasoline Dispensing Facility

H&S: Health & Safety Code

H2S: Hydrogen Sulfide

ICE: Internal Combustion Engine

I/P: Increments of Progress

IV: Interim Variance

MFC/EXT: Modification of a Final Compliance Date and Extension of a Variance

Mod. O/A: Modification of an Order for Abatement

NH3: Ammonia

NOx: Oxides of Nitrogen

O/A: Order for Abatement

PM: Particulate Matter

ROG: Reactive Organic Gas

RV: Regular Variance

SCR: Selective Catalytic Reduction

SO2: Sulfur Dioxide

SOx: Oxides of Sulfur

SV: Short Variance

TBD: To be determined

VOC: Volatile Organic Compounds

VRS: Vapor Recovery System