BOARD MEETING DATE: February 6, 2015

AGENDA NO. 11

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights SCAQMD rulemaking activities and public workshops potentially scheduled for the year 2015.

COMMITTEE: No Committee Review

RECOMMENDED ACTION: Receive and file.

Barry R. Wallerstein, D.Env. Executive Officer

EC:PF:cg

415	Odors from Animal Rendering			
-	Proposed Rule 415 is moved from April to May to allow additional time to work with stakeholders on the rule proposal.			
stakenolders				
416	Odors from Kitchen Grease Processing			
Proposed Rul	e 416 is moved from April to May to allow additional time to work with			
*	on the rule proposal.			
Reg. IX	Standards of Performance for New Stationary Sources			
Reg. X	National Emission Standards for Hazardous Air Pollutants			
Amendments	to Regulations IX and X are moved from March to April to allow staff			
additional tim	to reflect all amendments to 40 CFR Parts 60 and 61 by U.S. EPA			
through 2014	2			
1304.2	Greenfield or Existing Electrical Generating Facility Fee for Use of			
	Offsets for Load Serving Entities			
Proposed Rul	Proposed Rule 1304.2 is moved from March to September to allow staff additional time			
to work with stakeholders and finalize the environmental documents necessary for the				
rule.				

1304.3	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities			
Proposed Rul	e 1304.3 is moved from March to September to allow staff additional time			
to work with	stakeholders and finalize the environmental documents necessary for the			
rule.				
1401	New Source Review of Toxic Air Contaminants			
Rule 1401 is	Rule 1401 is moved from April to May to allow staff time to complete analysis and			
additional tin	additional time to work with stakeholders.			
1420.2	Emissions Standard for Lead from Medium Sources			
Proposed Rule 1420.2 is moved from March to June to allow additional time to work				
with stakeholders.				

2015 MASTER CALENDAR

Below is a list of all rulemaking activity scheduled for the year 2015. The last four columns refer to the type of rule adoption or amendment. A more detailed description of the proposed rule adoption or amendment is located in the Attachments (A through D) under the type of rule adoption or amendment (i.e. AQMP, Toxics, Other and Climate Change).

*An asterisk indicates that the rulemaking is a potentially significant hearing. +This proposed rule will reduce criteria air contaminants and assist toward attainment of ambient air quality standards. ¹Subject to Board approval California Environmental Quality Act shall be referred to as "CEQA." Socioeconomic Analysis shall be referred to as "Socio."

March		AQMP	Toxics	Other	Climate Change
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities		V		
April					
Reg. IX ¹	Standards of Performance for New Stationary Sources			\checkmark	
Reg. X ¹	National Emission Standards for Hazardous Air Pollutants			\checkmark	
1148.1	Oil and Gas Production Wells			\checkmark	
2202	On-Road Motor Vehicle Mitigation Options			\checkmark	
4001	Backstop to Ensure AQMP Emission Reduction Targets Are Met at Commercial Marine Ports (IND-01)	\checkmark			
May					
219	Equipment Not Requiring a Written Permit Pursuant to Regulation II			\checkmark	
Reg. III	Fees			\checkmark	
415 ¹	Odors from Animal Rendering			\checkmark	
416 ¹	Odors from Kitchen Grease Processing			\checkmark	

May	(continued)	AQMP	Toxics	Other	Climate Change
1156	Further Reductions of Particulate Emissions from Cement Manufacturing Facilities		V		
1166	Volatile Organic Compound Emissions From Decontamination of Soil			\checkmark	
1188	VOC Reductions from Vacuum Trucks (FUG-01)	\checkmark			
1401 ¹	New Source Review of Toxic Air Contaminants		\checkmark		
Reg. XX	Regional Clean Air Incentives Market (RECLAIM) (CMB-01)	\checkmark			
June					
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers		\checkmark	\checkmark	
1420	Emissions Standard for Lead		\checkmark		
1420.2 ¹	Emissions Standard for Lead from Metal Melting Operations		\checkmark		
2301	Control of Emissions from New or Redevelopment Projects (EGM-01)	\checkmark			
July					
1123	Refinery Process Turnarounds (MCS-03)	\checkmark			
1171	Solvent Cleaning Operations (CTS-02)	\checkmark			
1430.1	Control of Toxic Air Contaminants from Grinding Operations at Forging Facilities		\checkmark		
September					
1106	Marine Coating Operations			\checkmark	
1106.1	Pleasure Craft Coating Operations			\checkmark	

2015

September	(continued)	AQMP	Toxics	Other	Climate Change
1304.21	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Load Serving Entities			\checkmark	
1304.3 ¹	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities			\checkmark	
October					
1110.2	Emissions from Gaseous and Liquid-Fueled Engines			\checkmark	
1161	VOC Reductions from Mold Release Agents (CTS-03)	\checkmark			
November					
1113	Architectural Coatings (CTS-01)	\checkmark			
1177	Liquefied Petroleum Gas Transfer and Dispensing (FUG-02)	\checkmark			
1402	Control of Toxic Air Contaminants from Existing Sources		\checkmark		
1450	Control of Methylene Chloride Emissions		\checkmark		
December					
1136	Wood Products Coatings (CTS-02)			\checkmark	
1430	Control of Toxic Air Contaminants from Metal Forging, Shredding, Grinding and Other Metal Processing Operations		\checkmark		

2015 TO-BE DETERMINED

TBD		AQMP	Toxics	Other	Climate Change
219	Equipment Not Requiring a Written Permit Pursuant to Regulation II			\checkmark	

2015 TO-BE DETERMINED

TBD	(continued)	AQMP	Toxics	Other	Climate Change
222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation I			V	
224	Incentives for Super-Compliant Technologies			\checkmark	
1107	Coating of Metal Parts and Products (CTS-02)			\checkmark	
1118	Control of Emissions from Refinery Flares			\checkmark	\checkmark
1147	NOx Reductions from Miscellaneous Sources			\checkmark	
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers			\checkmark	
1168	Adhesive and Sealant Applications (CTS-02)	\checkmark			
1190 Series	Fleet Vehicle Requirements			\checkmark	
Reg. XIII	New Source Review			\checkmark	
1403	Asbestos Emissions from Demolition/Renovation Activities		\checkmark		
1411	Recovery of Recycling of Refrigerants from Motor Vehicle Air Conditioners		\checkmark		
1902	Transportation Conformity – Preamble			\checkmark	
2511	Credit Generation Program for Locomotive Head End Power Unit Engines			\checkmark	
2512	Credit Generation Program for Ocean-Going Vessels at Berth			\checkmark	
Reg. XXVII	Climate Change				\checkmark

2015 TO-BE DETERMINED

TBD	(continued)	AQMP	Toxics	Other	Climate Change
Reg. IV, IX, X, XI, XIV, XX XXX and XXXV Rules	Various rule amendments may be needed to meet the requirements of state and federal laws, implement OEHHA revised risk assessment guidance, address variance issues/ technology-forcing limits, to abate a substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitment. The associated rule development or amendments include, but are not limited to, SCAQMD existing rules listed in Table 1 of the December 5, 2014 Rule and Control Measure Forecast and new or amended rules to implement the 2012 AQMP measures in Table 2 of the December 5, 2014 Rule and Control Measure Forecast. The CCP has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.	\checkmark		\checkmark	
	Mobile Source Measures	\checkmark	\checkmark		
	SIP Implementation	\checkmark			

AQMP Rule Activity Schedule

This attachment lists those control measures that are being developed into rules or rule amendments for Governing Board consideration that are designed to implement the amendments to the 2012 Air Quality Management Plan.

2015

April	
4001	Backstop to Ensure AQMP Emission Reduction Targets Are Met at Commercial Marine Ports (IND-01) [Projected Emission Reduction: TBD]
	If triggered, the proposed rule will address cost-effective NOx, SOx, and PM2.5 emission reduction strategies from port-related sources to ensure emission reductions claimed or emission targets assumed in the 2012 AQMP for the 24-hour PM2.5 standard are maintained.
	Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
May	
1188	VOC Reductions from Vacuum Trucks (FUG-01)
	[Projected Emission Reduction: TBD] The proposed rule will establish VOC emission standards and other
	requirements associated with the operation of vacuum trucks not covered
	by Rule 1149 – Storage Tank and Pipeline Cleaning and Degassing. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. XX	Regional Clean Air Incentives Market (RECLAIM) (CMB-01) [Projected Emission Reduction: 3-5 TPD]
	Proposed amendments to Regulation XX will seek to implement a
	minimum contingency measure CMB-01 of the 2012 AQMP and
	possibly Phase II of the control measure if the technology assessment can
	be completed within the allotted time for this rulemaking.
June	Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
2301	Control of Emissions from New or Redevelopment Projects
2301	(EGM-01)
	[Projected Emission Reduction: Committed to reduce 0.5 tons per day of VOC, 0.8 tons per day of NOx, and 0.5 tons per day of PM2.5 in 2023.]
	The proposed rule will implement AQMP Control Measure EGM-01 –
	Emission Reductions from New or Redevelopment Projects. Proposed
	Rule 2301 will consider the co-benefits of VOC, NOx, and PM 2.5
	emission reductions from the 2012 Regional Transportation
	Plan/Sustainable Communities Strategy and San Joaquin Valley Air
	Pollution Control District's Rule 9510 to meet the "all feasible measure"
	requirement. Carol Gomez 909.396.3264 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

AQMP Rule Activity Schedule (continued)

July	
1123	Refinery Process Turnarounds (MCS-03) [Projected Emission Reduction: N/A] Proposed amendments, if needed, will implement Control Measure MSC-03 of the 2007 AQMP by establishing procedures that better quantify emission impacts from start-up, shutdown or turnaround activities. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1171	Solvent Cleaning Operations (CTS-02) [Projected Emission Reduction: Some VOC] The proposed amendments will review existing exemptions and include clarifications that may arise due to compliance verification activities or manufacturer and public input, including the sales prohibition clause. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
October	
1161	VOC Reductions from Mold Release Agents (CTS-03) [Projected Emission Reduction: TBD] The proposed rule will establish requirements for mold release products used in composite, fiberglass, metal and plastic manufacturing, and concrete stamping operations. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
November	
1113	Architectural Coatings (CTS-01) [Projected Emission Reduction: NA] Potential amendments may include a backstop provision to address additional potential VOC emission reductions from the small container exemption, high volume categories, and increased fees in Rule 314 – Fees for Architectural Coatings. Additional clarifications will also be considered to address ongoing compliance issues. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1177	Liquefied Petroleum Gas Transfer and Dispensing (FUG-02) [Projected Emission Reduction: N/A] Potential amendments may be proposed to include additional sources of emissions from the dispensing and transfer of LPG. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

AQMP Rule Activity Schedule (continued)

To-Be Determined	
1168	Adhesive and Sealant Applications (CTS-02)
	[Projected Emission Reduction: N/A]
	Amendments to Rule 1168 will partially implement CTS-02 and reflect
	improvements in adhesive and sealants technology, as well as remove
	outdated provisions and include minor clarifications.
	Naveen Berry 909.396.236 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX,	Various rule amendments may be needed to meet the requirements of
X, XI, XIV,	state and federal laws, implement OEHHA revised risk assessment
XIV, XX,	guidance, address variance issues/ technology-forcing limits, to abate a substantial and angerment to public health or welfare, or to seek
XXX AND	substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitments
XXXV	and/or long-term emission reduction commitments. The associated rule
Rules	development or amendments include, but are not limited to, SCAQMD
	existing rules listed in Table 1 of the December 5, 2014 Rule and Control
	Measure Forecast and new or amended rules to implement the 2012
	AQMP measures in Table 2 of the December 5, 2014 Rule and Control
	Measure Forecast.
	Mobile Source Measures
	[Projected Emission Reduction: TBD]
	The District may adopt measures to limit emissions from mobile sources,
	both on-road and off-road (nonroad) sources, consistent with the Board's
	direction to counsel at the October 2014 meeting to explore the District's
	regulatory authority over mobile sources. These measures may include
	but are not limited to, transportation control measures, operational limits,
	fleet rules, credit generation rules, and indirect source rules, such as an
	indirect source rule for railyards and/or other sources which attract
	mobile sources.
	Henry Hogo 909.396.3184 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
	SIP Implementation
	[Projected Emission Reduction: TBD]
	The District may adopt additional measures to carry out the State
	Implementation Plan for PM2.5 or ozone, or other pollutants if required,
	as deemed necessary to meet commitments and federal requirements.
	Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Toxics Rule Activity Schedule

This attachment lists those rules or rule amendments for Governing Board consideration that are designed to implement the Air Toxics Control Plan.

March	
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities [Projected Emission Reduction: TBD]
	The proposed amendment will reduce arsenic, benzene, and 1,3- butadiene emissions from large lead-acid battery recycling facilities.
	Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
May	
1156	Further Reductions of Particulate Emissions from Cement
	Manufacturing Facilities
	[Projected Emission Reduction: N/A] As part of the 2009 amendments to Rule 1156, cement manufacturing facilities were required to establish and maintain a monitoring network to ensure that the surrounding areas were not exposed to unhealthful levels of hexavalent chromium emanating from the facilities. Since establishing the monitoring networks, no exceedances of the standard established in the amended rule has occurred. Pursuant to the adoption resolution, the proposed rule amendments will address the conditions by which the existing monitoring requirements could be reduced, particularly as they pertain to partial or full facility shutdown and any change in ownership and land use. Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1401 ¹	New Source Review of Toxic Air Contaminants
	[Projected Emission Reduction: TBD] The Office of Environmental Health Hazard Assessment (OEHHA) is
	updating its Air Toxics Hot Spots Program Guidance Manual for
	Preparation of Health Risk Assessments. The proposed amendment will
	address revisions to OEHHA's updated guidance. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
June	Basan Makamara 707.570.5105 CEign. Kraase 707.570.2700 Socio. Cassmassi 707.570.5155
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and
	Chemical Suppliers
	[Projected Emission Reduction: N/A] Amendments to Rule 1148.2 may be needed to extend the
	implementation of requirements to submit emissions reports and other
	necessary changes to be consistent with SB 4. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Toxics Rule Activity Schedule (continued)

June	(continued)
1420	Emissions Standard for Lead [Projected Emission Reduction: TBD] In October 2008, U.S. EPA lowered the National Ambient Air Quality Standard (NAAQS) for lead from 1.5 to 0.15 ug/m3. Proposed Rule 1420 will establish requirements for smaller lead emitting sources that are not covered under Rules 1420.1 and Rule 1420.2 to ensure compliance with the lead NAAQS. <i>Susan Nakamura</i> 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1420.2 ¹	Emissions Standard for Lead from Metal Melting Operations [Projected Emission Reduction: TBD] In October 2008, U.S. EPA lowered the National Ambient Air Quality Standard (NAAQS) for lead from 1.5 to 0.15 ug/m3. Proposed Rule 1420.2 will establish requirements for medium lead emitting sources to ensure compliance with the lead NAAQS. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
July	
1430.1	Control of Toxic Air Contaminants from Grinding Operations at Forging Facilities [Projected Emission Reduction: TBD] Proposed Rule 1430.1 will establish emission reduction requirements to control toxic emissions from grinding operations at forging facilities. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
November	
1402	Control of Toxic Air Contaminants from Existing Sources [Projected Emission Reduction: TBD] Amendments to Rule 1402 will address new or revised toxic air contaminants that have been approved by OEHHA. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1450	Control of Methylene Chloride Emissions [Projected Emission Reduction: N/A] Proposed Rule 1450 will establish requirements to control methylene chloride from furniture stripping operations and other sources. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
December	
1430	Control of Toxic Air Contaminants from Metal Forging, Shredding, Grinding and Other Metal Processing Operations [Projected Emission Reduction: TBD] Proposed Rule 1430 will establish emission reduction requirements to control toxic emissions from grinding operations. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Toxics Rule Activity Schedule (continued)

To-Be Determined	
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Revisions to Rule 1148.2 may be needed based on information collected through implementation of Rule 1148.2. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1403	Asbestos Emissions from Demolition/Renovation Activities [Projected Emission Reduction: N/A] Amendments to Rule 1403 will include specific requirements when conducting asbestos emitting demolition/renovation activities at schools, daycares, and possibly establishments that have sensitive populations. Amendments may include other provisions to improve the implementation of the rule. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1411	Recovery of Recycling of Refrigerants from Motor Vehicle Air Conditioners [Projected Emission Reduction: TBD] The proposed amendments to Rule 1411 will align with existing Clean Air Act requirements to minimize the release of refrigerants during the servicing of motor vehicle air conditioning, incorporate other clarifications and enhance enforceability. Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XIV, XX, XXX AND XXXV Rules	The Clean Communities Plan has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.
	Mobile Source Measures [Projected Emission Reduction: TBD] The District may adopt measures to limit emissions from mobile sources, both on-road and off-road (nonroad) sources, consistent with the Board's direction to counsel at the October 2014 meeting to explore the District's regulatory authority over mobile sources. These measures may include but are not limited to, transportation control measures, operational limits, fleet rules, credit generation rules, and indirect source rules, such as an indirect source rule for railyards and/or other sources which attract mobile sources. Henry Hogo 909.396.3184 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule

This attachment lists those rules or rule amendments for the Governing Board consideration that are designed to improve rule enforceability, SIP corrections, or implementing state or federal regulations.

April	
Reg. IX ¹	Standards of Performance for New Stationary Sources (NSPS)
Reg. X ¹	National Emission Standards for Hazardous Air Pollutants (NESHAPS)
	[Projected Emission Reduction: N/A] Regulation IX - Standards of Performance for New Stationary Sources
	and Regulation X - National Emission Standards for Hazardous Air
	Pollutants, incorporate by reference the corresponding federal
	requirements. Amendments are being proposed to incorporate the latest
	federal revisions. Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1148.1	Oil and Gas Production Wells
	[Projected Emission Reduction: N/A] Amendments may be necessary to improve rule effectiveness in reducing
	emissions from production wells and associated equipment and
	improving housekeeping activities to minimize potential nuisance. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
2202	On-Road Motor Vehicle Mitigation Options [Projected Emission Reduction: N/A]
	The Employee Commute Reduction Program (ECRP) Guidelines to Rule
	2202 will be amended to streamline the annual reporting process, and to
	add clarification to specific guideline sections as requested by the
	regulated community. Carol Gomez 909.396.3264 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
May	
219	Equipment Not Requiring a Written Permit Pursuant to Regulation
	II [Projected Emission Reduction: N/A]
	Amendments to Rule 219 may be proposed to exclude equipment with
	de minimis emissions from the requirement to obtain written permits and
	clarify provisions pertaining to super-compliant technologies. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule (continued)

May	(continued)
Reg. III	Fees [Projected Emission Reduction: N/A] Regulation III is being amended with a primary goal to increase fees, at a minimum by the Consumer Price Index. Other minor amendments may also be proposed to correct typos, eliminate out-of-date references, and improve consistency and clarity. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
415 ¹	Odors from Animal Rendering [Projected Emission Reduction: TBD] Proposed Rule 415 will provide protection to the public from odors created during animal rendering operations. The proposed rule will incorporate a preventative approach to odors by establishing Best Management Practices (BMP) and will consider enclosures for operations and processes that generate odors, such as receiving, cooking, processing of oils, tallow and meat, and from wastewater treatment. The proposed rule will also examine requirements for an Odor Mitigation Plan for continuing odor issues at facilities impacted by the rule. Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
416 ¹	Odors from Kitchen Grease Processing [Projected Emission Reduction: TBD] Proposed Rule 416 will provide protection to the public from odors created during kitchen grease processing operations. The proposed rule will establish Best Management Practices (BMP) to address odors created during delivery and processing of trap grease to affected facilities. In addition, the proposed rule will examine enclosure for wastewater treatment operations and filter cake storage. The proposed rule will also examine requirements for an Odor Mitigation Plan for continuing odor issues at facilities impacted by the rule. Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1166	Volatile Organic Compound Emissions from Decontamination of Soil [<i>Projected Emission Reduction: TBD]</i> Amendments to Rule 1166 will expand the applicability to decontamination of soils containing toxic metals. The proposed amended rule would establish additional requirements to control emissions from activities containing storing, handling, and transporting soil contaminated with toxic metals. <i>Susan Nakamura</i> 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule (continued)

June	
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A]
	Amendments to Rule 1148.2 may be needed to extend the
	implementation of requirements to submit emissions reports and other
	necessary changes to be consistent with SB 4. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
September	
1106	Marine Coating Operations
1106.1	Pleasure Craft Coating Operations [Projected Emission Reduction: N/A]
	The proposed amendments will include any clarifications that may arise
	due to the compliance verification activities or manufacturer and public
	input, including the sales prohibition clause. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1304.2^{1}	Greenfield or Existing Electrical Generating Facility Fee for Use of
	Offsets for Load Serving Entities
	[Projected Emission Reduction: TBD] Proposed Rule 1304.2 would provide for new, greenfield or additions at
	existing electrical generating facilities access to the SCAQMD's internal
	offset account, subject to qualifying conditions, eligibility, and the
	payment of a fee to invest in air quality improvement projects consistent
	with the AQMP. This rule is a companion provision to recently adopted
	Rule 1304.1 and will provide that new, proposed and other existing electrical generating facilities can compete on a level playing field with
	existing generating facilities with utility steam boilers, and implement the
	State's plan to maintain grid reliability.
1	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1304.3 ¹	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities
	[Projected Emission Reduction: TBD]
	Proposed Rule 1304.3 would provide for new, greenfield or additions at
	existing electrical generating facilities to access the SCAQMD's internal
	offset account, subject to qualifying conditions, eligibility, and the payment of a fee to invest in air quality improvement projects consistent
	with the AQMP. This rule is a companion provision to recently adopted
	Rule 1304.1 and will provide that new, proposed and other existing
	electrical generating facilities run by local municipalities to meet the
	reliable electric needs of their customers.
	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule (continued)

2015

October	
1110.2	Emissions from Gaseous- and Liquid-Fueled Engines [Projected Emission Reduction: N/A] The proposed amendments to Rule 1110.2 would potentially extend the compliance date for biogas used to fuel power generators at landfills and municipal waste facilities. The amendment would result in a delay in emission reductions. Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
December	
1136	Wood Products Coatings [Projected Emission Reduction: TBD] The proposed amendments will include any clarification that may arise due to compliance verification activities or manufacturer and public input, including the sales prohibition clause. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

To-Be Determined	
219	Equipment Not Requiring a Written Permit Pursuant to Regulation
	II
	[Projected Emission Reduction: N/A]
	Amendments to Rule 219 may be proposed to exclude equipment with
	de minimis emissions from the requirement to obtain written permits. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
222	Filing Requirements for Specific Emission Sources Not Requiring a
	Written Permit Pursuant to Regulation I
	[Projected Emission Reduction: N/A]
	Amendments for Rule 222 may be proposed to add additional equipment
	categories to the streamlined filing/registration program of Rule 222. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
224	Incentives for Super-Compliant Technologies
	[Projected Emission Reduction: TBD]
	This proposed rule will outline strategies and requirements to incentivize
	the development, establishment and use of super-compliant technologies.
	It can be considered as a part of Rule 219 amendments or proposed as a
	separate incentive rule.
	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule (continued)

To-Be Determined	(continued)
1107	Coating of Metal Parts and Products [Projected Emission Reduction: N/A] Potential amendments to Rule 1107 would further reduce VOC emissions and improve rule clarity and enforceability. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1118	Control of Emissions from Refinery Flares [Projected Emission Reduction: TBD] Amendments may be necessary to address results of the additional analysis required by the adopting resolution for the last amendment. Amendments may also be necessary to implement an AB 32 measure. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1147	NOx Reductions from Miscellaneous Sources [Projected Emission Reduction: N/A] Amendments may be necessary to address findings of ongoing technology assessment. Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Revisions to Rule 1148.2 may be needed based on information collected through implementation of Rule 1148.2. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1190 Series	Fleet Vehicle Requirements [Projected Emission Reduction: TBD] Amendments to Rule 1190 series fleet rules may be necessary to address remaining outstanding implementation issues and in the event the court's future action requires amendments. In addition, the current fleet rules may be expanded to achieve additional air quality and air toxic benefits. Dean Saito 909.396.2647 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. XIII	New Source Review [Projected Emission Reduction: TBD] Amendments may be necessary to address U.S. EPA comments on SIP approvability issues and/or requirements. Amendments may also be proposed for clarity and improved enforceability. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1902	Transportation Conformity [Projected Emission Reduction: TBD] Amendments to Rule 1902 may be necessary to bring the District's Transportation Conformity rule in line with current U.S. EPA requirements. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

Other Rule Activity Schedule (continued)

To-Be Determined	(continued)
2511	Credit Generation Program for Locomotive Head End Power Unit Engines [Projected Emission Reduction: TBD] Develop a rule to allow generation of PM mobile source emission reduction credits from Locomotive Head End Power Unit Engines. Credits will be generated by retrofitting engines with PM controls or replacing the engines with new lower-emitting engines. Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
2512	Credit Generation Program for Ocean-Going Vessels at Berth [Projected Emission Reduction: TBD] Develop a rule to allow generation of PM, NOx and SOx emission reduction credits from ocean-going vessels while at berth. Credits will be generated by controlling the emissions from auxiliary engines and boilers of ships while docked. Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XX, XXX AND XXXV Rules	Various rule amendments may be needed to meet the requirements of state and federal laws, implement OEHHA revised risk assessment guidance, address variance issues/ technology-forcing limits, to abate a substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitment. The associated rule development or amendments include, but are not limited to, SCAQMD existing rules listed in Table 1 of the December 5, 2014 Rule and Control Measure Forecast and new or amended rules to implement the 2012 AQMP measures in Table 2 of the December 5, 2014 Rule and Control Measure Forecast. The CCP has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.

Climate Change

This attachments lists rules or rule amendments for Governing Board consideration that are designed to implement SCAQMD's Climate Change Policy or for consistency with state or federal rules.

To-Be Determined	
1118	Control of Emissions from Refinery Flares [Projected Emission Reduction: TBD] Amendments may be necessary to address findings from the additional analysis required by the adopting resolution for the last amendment. Amendments may also be necessary to implement an AB 32 measure. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. XXVII	Climate Change [Projected Emission Reduction: TBD] Additional protocols may be added to Rules 2701 and 2702 and amendments to existing rules may be needed to address implementation issues. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XX, XXX and XXXV Rules	Rule developments/amendments may be needed to meet the requirements of state and federal laws related to climate change air pollutants.