BOARD MEETING DATE: June 5, 2015 AGENDA NO. 15

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights SCAQMD rulemaking activities and public

workshops potentially scheduled for the year 2015 and portions of

2016.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:

Receive and file.

Barry R. Wallerstein, D.Env. Executive Officer

PF:JW:cg

219	Equipment Not Requiring a Written Permit Pursuant to Regulation II		
Rule 219 is m	noved from September to November to allow additional time to complete		
analysis and o	levelop a formal proposal.		
415	Odors from Animal Rendering		
Proposed Rul	e 415 is moved from July to September to allow staff to continue working		
with stakehol	ders on key issues.		
416	Odors from Kitchen Grease Processing		
Proposed Rul	e 416 is moved to from September to December to allow additional time to		
work with sta	keholders on key issues to develop a proposal.		
1106	Marine Coating Operations		
1106.1	Pleasure Craft Coating Operations		
Rules 1106 and 1106.1 are moved from September to October to allow additional time			
for analysis a	for analysis and to work with stakeholders.		

1118	Control of Emissions from Refinery Flares
	moved from to-be-determined to December, which will allow time for working with stakeholders on a proposal.
1123	Refinery Process Turnarounds (MCS-03)
	moved from July to December to allow additional time to complete work with stakeholders.
1136	Wood Products Coatings (CTS-02)
	moved from December to February 2016 to allow staff additional time for copose needed revisions to outdated provisions and requirements.
1148.1	Oil and Gas Production Wells
Rule 1148.1 i stakeholder fe	s moved from June to July to allow additional time to incorporate eedback.
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers
Rule 1148.2 i stakeholder fe	s moved from June to July to allow additional time to incorporate eedback.
1161	VOC Reductions from Mold Release Agents (CTS-03)
_	e 1161 is moved from October to January 2016 to allow additional time for
analysis and v	work with stakeholders on a proposal.
1171	Solvent Cleaning Operations (CTS-02)
Rule 1171 is stakeholders.	moved from July to December to allow staff additional time to work with
1177	Liquefied Petroleum Gas Transfer and Dispensing (FUG-02)
	moved from November to December to allow additional time for analysis h stakeholders on a proposal.
1188	VOC Reductions from Vacuum Trucks (FUG-01)
•	e 1188 is moved from October to January 2016 to allow additional time for work with stakeholders on a proposal.
1304.2	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Load Serving Entities
_	e 1304.2 is moved from September to November to continue to work with in analyzing any potential adverse impacts.
1304.3	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities
	e 1304.3 is moved from September to November to continue to work with in analyzing any potential adverse impacts.
	, , , ,

#### 1420 Emissions Standard for Lead

Proposed Amended Rule 1420 is moved from November to December to allow staff time to complete the rule development for Proposed Rule 1420.2 and to ensure adequate time to work with stakeholders.

# Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities

Proposed Amended Rule 1420.1 is added to the schedule for September Public Hearing. During the adoption of amendments to Rule 1420.1 at the March 6, 2015 Governing Board Meeting, the Governing Board directed staff to return to the Governing Board within six months with a proposal to lower the overall point source lead emission limit to 0.003 lb/hour and other options. Staff is proposing amendments to lower the overall point source lead emission limit and other requirements.

#### 1420.2 Emissions Standard for Lead from Metal Melting Operations

Proposed Rule 1420.2 is moved from July to September to allow staff additional time to work with stakeholders.

# 1430 Control of Toxic Air Contaminants from Metal Forging, Shredding, Grinding and Other Metal Processing Operations

Proposed Rule 1430 is moved from December to March 2016 to allow staff additional time to first develop Proposed Rule 1430.1 which will be a subset of sources covered under Rule 1430. Proposed Rule 1430.1 is scheduled for consideration at the October Governing Board Meeting.

# Control of Toxic Air Contaminants from Grinding Operations at Forging Facilities

Proposed Rule 1430.1 is moved from July to October to allow interested stakeholders additional time for review and comments.

#### 1450 Control of Methylene Chloride Emissions

Proposed Rule 1450 is moved from November to February 2016 to allow staff additional time to develop a rule proposal and work with stakeholders.

#### 1466 Toxic Air Contaminant Emissions from Decontamination of Soil

Proposed Rule 1466 was previously listed as Rule 1166 where staff was recommending expanding the applicability of Rule 1166 to address decontamination of soils containing toxic metals. Staff is recommending creating a separate Proposed Rule 1466, which would establish requirements to control toxic metal emissions from activities involving storing, handling, and transporting soils with toxic metals.

#### Reg. XX Regional Clean Air Incentives Market (RECLAIM) (CMB-01)

Regulation XX (NOx RECLAIM) is moved from July to October to allow staff additional time to work with interested stakeholders.

2301+	Control of Emissions from New or Redevelopment Projects (EGM-01)			
Proposed Rul	e 2301 is being moved from November to January 2016 to be considered			
as part of the	early action measures for the 2016 AQMP and to allow for additional staff			
analysis.				
4001*1	Backstop to Ensure AQMP Emission Reduction Targets Are Met at			
	Commercial Marine Ports (IND-01)			
Proposed Rul	e 4001 is moved from September to December to allow staff time to work			
with the ports	with the ports of Los Angeles and Long Beach on the potential development of a new			
Clean Air Action Plan, which may impact staff's current proposal and the process				
moving forward.				

#### 2015 MASTER CALENDAR

Below is a list of all rulemaking activity scheduled for the year 2015. The last four columns refer to the type of rule adoption or amendment. A more detailed description of the proposed rule adoption or amendment is located in the Attachments (A through D) under the type of rule adoption or amendment (i.e. AQMP, Toxics, Other and Climate Change).

California Environmental Quality Act shall be referred to as "CEQA."

Socioeconomic Analysis shall be referred to as "Socio."

July		AQMP	Toxics	Other	Climate Change
1148.11	Oil and Gas Production Wells			<b>√</b>	
1148.21	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers		V	V	
September					
415*1	Odors from Animal Rendering			$\sqrt{}$	
1156	Further Reductions of Particulate Emissions from Cement Manufacturing Facilities		$\sqrt{}$		
1420.11	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities		√		
1420.21	Emissions Standard for Lead from Metal Melting Operations		$\sqrt{}$		
October					
1106 <sup>1</sup> 1106.1 <sup>1</sup>	Marine Coating Operations Pleasure Craft Coating Operations			√ √	
1110.2	Emissions from Gaseous and Liquid-Fueled Engines			<b>√</b>	
1430.11	Control of Toxic Air Contaminants from Grinding Operations at Forging Facilities		V		
Reg. XX*+1	Regional Clean Air Incentives Market (RECLAIM) (CMB-01)	$\sqrt{}$			

<sup>\*</sup>An asterisk indicates that the rulemaking is a potentially significant hearing.

<sup>+</sup>This proposed rule will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.

<sup>&</sup>lt;sup>1</sup>Subject to Board approval

November		AQMP	Toxics	Other	Climate Change
219 <sup>1</sup>	Equipment Not Requiring a Written Permit Pursuant to Regulation II			V	
1113*+	Architectural Coatings (CTS-01)	$\sqrt{}$			
1304.2*1	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Load Serving Entities			V	
1304.3*1	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities			V	
1402	Control of Toxic Air Contaminants from Existing Sources		$\sqrt{}$		
December					
416 <sup>1</sup>	Odors from Kitchen Grease Processing			$\sqrt{}$	
11181	Control of Emissions from Refinery Flares			$\sqrt{}$	$\sqrt{}$
1123 <sup>+1</sup>	Refinery Process Turnarounds (MCS-03)	$\sqrt{}$			
1466 <sup>1</sup>	Volatile Organic Compound Emissions from Decontamination of Soil		V		
1171 <sup>+1</sup>	Solvent Cleaning Operations (CTS-02)	$\sqrt{}$			
1177 <sup>+1</sup>	Liquefied Petroleum Gas Transfer and Dispensing (FUG-02)	$\sqrt{}$			
1420+1	Emissions Standard for Lead		√		
4001*1	Backstop to Ensure AQMP Emission Reduction Targets Are Met at Commercial Marine Ports (IND-01)	V			

#### **2015 TO-BE DETERMINED**

TBD		AQMP	Toxics	Other	Climate Change
219	Equipment Not Requiring a Written Permit Pursuant to Regulation II			V	
222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation I			V	
224	Incentives for Super-Compliant Technologies			√	
1107	Coating of Metal Parts and Products (CTS-02)			$\sqrt{}$	
1147	NOx Reductions from Miscellaneous Sources			V	
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers		$\sqrt{}$	V	
1168	Adhesive and Sealant Applications (CTS-02)	$\sqrt{}$			
1190 Series	Fleet Vehicle Requirements			$\sqrt{}$	
Reg. XIII	New Source Review			$\sqrt{}$	
1403	Asbestos Emissions from Demolition/Renovation Activities		$\sqrt{}$		
1411	Recovery of Recycling of Refrigerants from Motor Vehicle Air Conditioners		$\sqrt{}$		
1902	Transportation Conformity – Preamble			$\sqrt{}$	
2511	Credit Generation Program for Locomotive Head End Power Unit Engines			V	
2512	Credit Generation Program for Ocean-Going Vessels at Berth			√	
Reg. XXVII	Climate Change				V

## **2015 TO-BE DETERMINED**

TBD	(continued)	AQMP	Toxics	Other	Climate Change
Reg. IV, IX, X, XI, XIV, XX XXX and XXXV Rules	Various rule amendments may be needed to meet the requirements of state and federal laws, implement OEHHA revised risk assessment guidance, address variance issues/ technology-forcing limits, to abate a substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitment. The associated rule development or amendments include, but are not limited to, SCAQMD existing rules listed in Table 1 of the December 5, 2014 Rule and Control Measure Forecast and new or amended rules to implement the 2012 AQMP measures in Table 2 of the December 5, 2014 Rule and Control Measure Forecast. The CCP has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.				
	Mobile Source Measures	$\sqrt{}$	$\sqrt{}$		
	SIP Implementation	√			

January		AQMP	Toxics	Other	Climate Change
1161 <sup>+1</sup>	VOC Reductions from Mold Release Agents (CTS-03)	$\sqrt{}$			
1188 <sup>+1</sup>	VOC Reductions from Vacuum Trucks (FUG-01)	$\sqrt{}$			
2301 <sup>+1</sup>	Control of Emissions from New or Redevelopment Projects (EGM-01)	$\sqrt{}$			
February					
1136 <sup>1</sup>	Wood Products Coatings (CTS-02)			$\sqrt{}$	
1450 <sup>1</sup>	Control of Methylene Chloride Emissions		$\sqrt{}$		
March					
1430 <sup>1</sup>	Control of Toxic Air Contaminants from Metal Forging, Shredding, Grinding and Other Metal Processing Operations		V		

#### **AQMP Rule Activity Schedule**

This attachment lists those control measures that are being developed into rules or rule amendments for Governing Board consideration that are designed to implement the amendments to the 2012 Air Quality Management Plan.

October				
Reg. XX*+1	Regional Clean Air Incentives Market (RECLAIM) (CMB-01) [Projected Emission Reduction: 3-5 TPD]			
	Proposed amendments to Regulation XX will seek to implement			
	additional NOx emission reductions.			
	Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155			
November				
1113*+	Architectural Coatings (CTS-01) [Projected Emission Reduction: N/A]			
	Potential amendments may include a backstop provision to address			
	additional potential VOC emission reductions from the small container			
	exemption, high volume categories, and increased fees in Rule 314 –			
	Fees for Architectural Coatings. Additional clarifications will also be			
	considered to address ongoing compliance issues.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155			
December				
1123+1	Refinery Process Turnarounds (MCS-03)			
	[Projected Emission Reduction: N/A]			
	Proposed amendments, if needed, will implement Control Measure MSC-03 of the 2007 AQMP by establishing procedures that better			
	quantify emission impacts from start-up, shutdown or turnaround			
	activities.			
	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155			
1171+1	Solvent Cleaning Operations (CTS-02) [Projected Emission Reduction: Some VOC]			
	The proposed amendments will review existing exemptions and include			
	clarifications that may arise due to compliance verification activities or			
	manufacturer and public input, including the sales prohibition clause.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155			
1177+1	Liquefied Petroleum Gas Transfer and Dispensing (FUG-02) [Projected Emission Reduction: N/A]			
	Potential amendments may be proposed to include additional sources of			
	emissions from the dispensing and transfer of LPG.			
	Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155			

## **AQMP Rule Activity Schedule (continued)**

#### 2015

December	(continued)
4001*1	Backstop to Ensure AQMP Emission Reduction Targets Are Met at
	Commercial Marine Ports (IND-01)
	[Projected Emission Reduction: TBD]
	If triggered, the proposed rule will address cost-effective NOx, SOx, and
	PM2.5 emission reduction strategies from port-related sources to ensure
	emission reductions claimed or emission targets assumed in the 2012
	AQMP for the 24-hour PM2.5 standard are maintained.
	Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

To-Be Determined	
1168	Adhesive and Sealant Applications (CTS-02)  [Projected Emission Reduction: N/A]  Amendments to Rule 1168 will partially implement CTS-02 and reflect improvements in adhesive and sealants technology, as well as remove outdated provisions and include minor clarifications.
Reg. IV, IX, X, XI, XIV, XIV, XX, XXX AND XXXV Rules	Naveen Berry 909.396.236 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155  Various rule amendments may be needed to meet the requirements of state and federal laws, implement OEHHA revised risk assessment guidance, address variance issues/ technology-forcing limits, to abate a substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitments and/or long-term emission reduction commitments. The associated rule development or amendments include, but are not limited to, SCAQMD existing rules listed in Table 1 of the December 5, 2014 Rule and Control Measure Forecast and new or amended rules to implement the 2012 AQMP measures in Table 2 of the December 5, 2014 Rule and Control Measure Forecast.

## **AQMP Rule Activity Schedule (continued)**

## **To-Be Determined 2015**

To-Be Determined	
	Mobile Source Measures [Projected Emission Reduction: TBD]
	The District may adopt measures to limit emissions from mobile sources,
	both on-road and off-road (nonroad) sources, consistent with the Board's direction to counsel at the October 2014 meeting to explore the District's
	regulatory authority over mobile sources. These measures may include
	but are not limited to, transportation control measures, operational limits,
	fleet rules, credit generation rules, and indirect source rules, such as an
	indirect source rule for railyards and/or other sources which attract mobile sources.
	Henry Hogo 909.396.3184 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
	SIP Implementation [Projected Emission Reduction: TBD]
	The District may adopt additional measures to carry out the State
	Implementation Plan for PM2.5 or ozone, or other pollutants if required,
	as deemed necessary to meet commitments and federal requirements.  Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

January	
1161 <sup>+1</sup>	VOC Reductions from Mold Release Agents (CTS-03) [Projected Emission Reduction: TBD] The proposed rule will establish requirements for mold release products used in composite, fiberglass, metal and plastic manufacturing, and concrete stamping operations.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1188+1	VOC Reductions from Vacuum Trucks (FUG-01)  [Projected Emission Reduction: TBD]  The proposed rule will establish VOC emission standards and other requirements associated with the operation of vacuum trucks not covered by Rule 1149 – Storage Tank and Pipeline Cleaning and Degassing.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## **AQMP Rule Activity Schedule (continued)**

January	(continued)
2301+1	Control of Emissions from New or Redevelopment Projects
	(EGM-01)
	[Projected Emission Reduction: Committed to reduce 0.5 tons per day of VOC, 0.8 tons per day of NOx, and 0.5 tons per day of PM2.5 in 2023.]
	The proposed rule will implement AQMP Control Measure EGM-01 –
	Emission Reductions from New or Redevelopment Projects. Proposed
	Rule 2301 will consider the co-benefits of VOC, NOx, and PM 2.5
	emission reductions from the 2012 Regional Transportation
	Plan/Sustainable Communities Strategy and San Joaquin Valley Air
	Pollution Control District's Rule 9510 – Indirect Source Review to meet
	the "all feasible measures" requirement.
	Henry Hogo 909.396.3184 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

#### **Toxics Rule Activity Schedule**

This attachment lists those rules or rule amendments for Governing Board consideration that are designed to implement the Air Toxics Control Plan.

July	
1148.21	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Amendments to Rule 1148.2 may be needed to extend the implementation of requirements to submit emissions reports and other necessary changes to be consistent with SB 4.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
September	
1156	Further Reductions of Particulate Emissions from Cement Manufacturing Facilities [Projected Emission Reduction: N/A] Cement manufacturing facilities currently maintain a monitoring network for hexavalent chromium. The proposed amendments will address the conditions by which the existing monitoring requirements could be reduced, particularly as they pertain to partial or full facility shutdown and any change in ownership and land use.  Tracy Goss 909.396.3106 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities  [Projected Emission Reduction: N/A]
	During the adoption of amendments to Rule 1420.1 at the March 6, 2015 Governing Board Meeting, the Governing Board directed staff to return to the SCAQMD Governing Board within six months with a proposal to lower the overall point source lead emission limit to 0.003 lb/hour and other options. Staff is proposing amendments to lower the overall point source lead emission limit and other requirements.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1420.21	Emissions Standard for Lead from Metal Melting Operations [Projected Emission Reduction: TBD] In October 2008, U.S. EPA lowered the National Ambient Air Quality Standard (NAAQS) for lead from 1.5 to 0.15 ug/m3. Proposed Rule 1420.2 will establish requirements for medium lead emitting sources to
	ensure compliance with the lead NAAQS.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## **Toxics Rule Activity Schedule (continued)**

October	
1430.11	Control of Toxic Air Contaminants from Grinding Operations at
	Forging Facilities [Projected Emission Reduction: TBD]
	Proposed Rule 1430.1 will establish emission reduction requirements to control toxic emissions from grinding operations at forging facilities.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
November	
1402	Control of Toxic Air Contaminants from Existing Sources [Projected Emission Reduction: TBD]
	Amendments to Rule 1402 will address revised toxic air contaminant risk
	guidance that have been approved by OEHHA.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
December	
1420+1	Emissions Standard for Lead [Projected Emission Reduction: TBD]
	In October 2008, U.S. EPA lowered the National Ambient Air Quality
	Standard (NAAQS) for lead from 1.5 to 0.15 ug/m3. Proposed Rule
	1420 will establish requirements for smaller lead emitting sources that
	are not covered under Rules 1420.1 and Rule 1420.2 to ensure
	compliance with the lead NAAQS.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1466 <sup>1</sup>	Volatile Organic Compound Emissions from Decontamination of Soil [Projected Emission Reduction: TBD]
	Proposed Rule 1466 would establish requirements to control toxic metal
	emissions from activities involving storing, handling and transporting
	soils with toxic metals. This was previously listed as amendments to
	Rule 1166. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## **Toxics Rule Activity Schedule (continued)**

To-Be Determined	(continued)
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Revisions to Rule 1148.2 may be needed based on information collected through implementation of Rule 1148.2. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1403	Asbestos Emissions from Demolition/Renovation Activities [Projected Emission Reduction: N/A] Amendments to Rule 1403 will include specific requirements when conducting asbestos emitting demolition/renovation activities at schools, daycares, and possibly establishments that have sensitive populations. Amendments may include other provisions to improve the implementation of the rule.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1411	Recovery of Recycling of Refrigerants from Motor Vehicle Air Conditioners [Projected Emission Reduction: TBD] The proposed amendments to Rule 1411 will align with existing Clean Air Act requirements to minimize the release of refrigerants during the servicing of motor vehicle air conditioning, incorporate other clarifications and enhance enforceability.  Philip Fine 909.396.2239 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XIV, XX, XXX and XXXV Rules	The Clean Communities Plan has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.
	Mobile Source Measures [Projected Emission Reduction: TBD] The District may adopt measures to limit emissions from mobile sources, both on-road and off-road (nonroad) sources, consistent with the Board's direction to counsel at the October 2014 meeting to explore the District's regulatory authority over mobile sources. These measures may include but are not limited to, transportation control measures, operational limits, fleet rules, credit generation rules, and indirect source rules, such as an indirect source rule for railyards and/or other sources which attract mobile sources.  Henry Hogo 909.396.3184 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## **Toxics Rule Activity Schedule (continued)**

February	
1450 <sup>1</sup>	Control of Methylene Chloride Emissions [Projected Emission Reduction: N/A] Proposed Rule 1450 will establish requirements to control methylene chloride from furniture stripping operations and other sources.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
March	
1430 <sup>1</sup>	Control of Toxic Air Contaminants from Metal Forging, Shredding, Grinding and Other Metal Processing Operations [Projected Emission Reduction: TBD] Proposed Rule 1430 will establish emission reduction requirements to control toxic emissions from grinding operations.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

#### **Other Rule Activity Schedule**

This attachments lists rules or rule amendments for Governing Board consideration that are designed to improve rule enforceability, SIP corrections, or implementing state or federal regulations.

July	
1148.1 <sup>1</sup> 1148.2 <sup>1</sup>	Oil and Gas Production Wells [Projected Emission Reduction: N/A] Amendments may be necessary to improve rule effectiveness in reducing emissions from production wells and associated equipment and improving housekeeping activities to minimize potential nuisance.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155  Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Amendments to Rule 1148.2 may be needed to extend the implementation of requirements to submit emissions reports and other necessary changes to be consistent with SB 4.
	Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
September	
415*1	Odors from Animal Rendering [Projected Emission Reduction: TBD] Proposed Rule 415 will provide protection to the public from odors created during animal rendering operations. The proposed rule will incorporate a preventative approach to odors by establishing Best Management Practices and will consider enclosures for operations and processes that generate odors and from wastewater treatment. The proposed rule may also contain requirements for an Odor Mitigation Plan for continuing odor issues at facilities subject to the rule.  Tracy Goss 909.396.3106 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
October	
1106	Marine Coating Operations
1106.11	Pleasure Craft Coating Operations [Projected Emission Reduction: N/A] The proposed amendments will include any clarifications that may arise due to the compliance verification activities or manufacturer and public input, including the sales prohibition clause.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## Other Rule Activity (continued)

October	(continuted)
1110.2	Emissions from Gaseous- and Liquid-Fueled Engines [Projected Emission Reduction: N/A] The proposed amendments to Rule 1110.2 would potentially extend the compliance date for biogas used to fuel power generators at landfills and municipal waste facilities. The amendment would result in delayed emission reductions.  Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
November	E : ANAD :: W'' D 'AD AAD AA
219 <sup>1</sup>	Equipment Not Requiring a Written Permit Pursuant to Regulation II  [Projected Emission Reduction: N/A]  Amendments to Rule 219 may be proposed to exclude equipment with de minimis emissions from the requirement to obtain written permits.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1304.2*1	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Load Serving Entities [Projected Emission Reduction: TBD] Proposed Rule 1304.2 would provide for new, greenfield or additions at existing electrical generating facilities to access the SCAQMD's internal offset account, subject to qualifying conditions, eligibility, and the payment of a fee to invest in air quality improvement projects consistent with the AQMP. This rule is a companion to Rule 1304.1 and will provide offsets so that new, proposed and other existing electrical generating facilities can compete on a level playing field with existing generating facilities with utility steam boilers, and implement the State's plan to maintain grid reliability.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1304.3*1	Greenfield or Existing Electrical Generating Facility Fee for Use of Offsets for Municipalities [Projected Emission Reduction: TBD] Proposed Rule 1304.3 would provide for new, greenfield or additions at existing electrical generating facilities to access the SCAQMD's internal offset account, subject to qualifying conditions, eligibility, and the payment of a fee to invest in air quality improvement projects consistent with the AQMP. This rule is a companion to Rule 1304.1 and will provide offsets so that new, proposed and other existing electrical generating facilities run by local municipalities can meet the reliable electric needs of their customers.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

#### Other Rule Activity (continued)

## 2015

December	
416 <sup>1</sup>	Odors from Kitchen Grease Processing
	[Projected Emission Reduction: TBD]
	Proposed Rule 416 will provide protection to the public from odors
	created during kitchen grease processing operations. The proposed rule
	will establish Best Management Practices (BMP) to address odors created
	during delivery and processing of trap grease to affected facilities. In
	addition, the proposed rule will examine enclosure for wastewater
	treatment operations and filter cake storage. The proposed rule may also
	contain requirements for an Odor Mitigation Plan for continuing odor
	issues at facilities subject to the rule.
	Tracy Goss 909.396.3106 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1118 <sup>1</sup>	Control of Emissions from Refinery Flares
	[Projected Emission Reduction: TBD]
	Amendments may be necessary to address results of the additional
	analysis required by the adopting resolution for the last amendment.
	Amendments may also be necessary to implement an AB 32 measure.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

To-Be Determined	
219	Equipment Not Requiring a Written Permit Pursuant to Regulation II  [Projected Emission Reduction: N/A]  Amendments to Rule 219 may be proposed to exclude equipment with de minimis emissions from the requirement to obtain written permits.
222	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155  Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation I  [Projected Emission Reduction: N/A] Amendments to Rule 222 may be proposed to add additional equipment categories to the streamlined filing/registration program of Rule 222.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## Other Rule Activity (continued)

To-Be Determined	
224	Incentives for Super-Compliant Technologies [Projected Emission Reduction: TBD] This proposed rule will outline strategies and requirements to incentivize the development, establishment and use of super-compliant technologies. It may be considered as a part of Rule 219 amendments or proposed as a separate incentive rule.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1107	Coating of Metal Parts and Products [Projected Emission Reduction: N/A] Potential amendments to Rule 1107 would further reduce VOC emissions and improve rule clarity and enforceability. Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1147	NOx Reductions from Miscellaneous Sources [Projected Emission Reduction: N/A] Amendments may be necessary to address findings of ongoing technology assessment.  Joe Cassmassi 909.396.3155 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1148.2	Notification and Reporting Requirements for Oil and Gas Wells and Chemical Suppliers [Projected Emission Reduction: N/A] Revisions to Rule 1148.2 may be needed based on information collected through implementation of Rule 1148.2. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
1190 Series	Fleet Vehicle Requirements [Projected Emission Reduction: TBD] Amendments to Rule 1190 series fleet rules may be necessary to address remaining outstanding implementation issues and in the event the court's future action requires amendments. In addition, the current fleet rules may be expanded to achieve additional air quality and air toxic benefits.  Dean Saito 909.396.2647 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. XIII	New Source Review [Projected Emission Reduction: TBD] Amendments may be necessary to address U.S. EPA comments on SIP approvability issues and/or requirements. Amendments may also be proposed for clarity and improved enforceability.  Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

## Other Rule Activity (continued)

To-Be Determined	(continued)
1902	Transportation Conformity [Projected Emission Reduction: TBD] Amendments to Rule 1902 may be necessary to bring the District's Transportation Conformity rule in line with current U.S. EPA requirements. Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
2511	Credit Generation Program for Locomotive Head End Power Unit Engines [Projected Emission Reduction: TBD] Develop a rule to allow generation of PM mobile source emission reduction credits from Locomotive Head End Power Unit Engines. Credits will be generated by retrofitting engines with PM controls or replacing the engines with new lower-emitting engines.  Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
2512	Credit Generation Program for Ocean-Going Vessels at Berth [Projected Emission Reduction: TBD]  Develop a rule to allow generation of PM, NOx and SOx emission reduction credits from ocean-going vessels while at berth. Credits will be generated by controlling the emissions from auxiliary engines and boilers of ships while docked.  Randall Pasek 909.396.2251 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XX, XXX AND XXXV Rules	Various rule amendments may be needed to meet the requirements of state and federal laws, implement OEHHA revised risk assessment guidance, address variance issues/ technology-forcing limits, to abate a substantial endangerment to public health or welfare, or to seek additional reductions to meet the SIP short-term measure commitment. The associated rule development or amendments include, but are not limited to, SCAQMD existing rules listed in Table 1 of the December 5, 2014 Rule and Control Measure Forecast and new or amended rules to implement the 2012 AQMP measures in Table 2 of the December 5, 2014 Rule and Control Measure Forecast. The CCP has been updated to include new measures to address toxic emissions in the basin. The CCP includes a variety of measures that will reduce exposure to air toxics from stationary, mobile, and area sources (Table 3 of the December 5, 2014 Rule and Control Measure Forecast). Rule amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures.

#### Other Rule Activity (continued)

February	
1136 <sup>1</sup>	Wood Products Coatings
	[Projected Emission Reduction: TBD] The proposed amendments will include clarifications that may arise due
	to compliance verification activities or manufacturer and public input,
	including the sales prohibition clause.
	Naveen Berry 909.396.2363 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155

#### ATTACHMENT D Climate Change

This attachments lists rules or rule amendments for Governing Board consideration that are designed to implement SCAQMD's Climate Change Policy or for consistency with state or federal rules.

#### **To-Be Determined 2015**

To-Be Determined	
Reg. XXVII	Climate Change [Projected Emission Reduction: TBD] Additional protocols may be added to Rules 2701 and 2702 and amendments to existing rules may be needed to address implementation issues.  Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155
Reg. IV, IX, X, XI, XIV, XX, XXX and XXXV Rules	Rule developments/amendments may be needed to meet the requirements of state and federal laws related to climate change air pollutants.

February	
1118 <sup>1</sup>	Control of Emissions from Refinery Flares
	[Projected Emission Reduction: TBD]
	Amendments may be necessary to address findings from the additional
	analysis required by the adopting resolution for the last amendment.
	Amendments may also be necessary to implement an AB 32 measure.
	Susan Nakamura 909.396.3105 CEQA: Krause 909.396.2706 Socio: Cassmassi 909.396.3155