

BOARD MEETING DATE: November 1, 2019

AGENDA NO. 25

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a meeting on Friday, October 18, 2019. The following is a summary of the meeting.

RECOMMENDED ACTION:  
Receive and file.

Ben Benoit, Chair  
Stationary Source Committee

AD:cr

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### **Committee Members**

Present: Council Member Ben Benoit/Chair (videoconference)  
Supervisor Janice Hahn (videoconference)  
Mayor Judith Mitchell (videoconference)  
Supervisor Rutherford (videoconference)

Absent: Senator Vanessa Delgado (Ret.)  
Supervisor V. Manuel Perez

### **Call to Order**

Chair Benoit called the meeting to order at 10:35 a.m.

### **INFORMATIONAL ITEMS:**

#### **1. Summary of Proposed Rule 1480 – Ambient Monitoring and Sampling of Metal Toxic Air Contaminants**

Susan Nakamura, Assistant Deputy Executive Officer/Planning, Rule Development and Area Sources, presented a summary of Proposed Rule 1480 which requires facilities that meet certain criteria to conduct sampling for metal toxic air contaminants. Mayor Mitchell asked for clarification if the presented costs were annual and included recurring costs such as sample analysis. Ms. Nakamura responded that the costs presented include collecting the samples and sample analysis, and were annual costs.

Mayor Mitchell asked if the samples are required to be analyzed at the South Coast AQMD laboratory. Ms. Nakamura responded that the facility can either use a third party contractor to conduct sampling, which includes sample analysis, or elect to pay the South Coast AQMD to conduct the sampling.

Mayor Mitchell asked if the proposed rule would affect the three facilities that were already designated under Rule 1402 as Potentially High Risk Level facilities. Ms. Nakamura responded that it is possible that existing facilities may be designated under the proposed rule. Since staff is still conducting sampling at these facilities, it might make sense to designate them but the decision has not been made.

Supervisor Hahn asked for clarification regarding the timeframe to install pollution controls for a facility designated under Rule 1402 as a Potentially High Risk Level Facility, and at which point would ambient monitoring and sampling be required. Ms. Nakamura responded that the Rule 1402 process from designation to full implementation of a Risk Reduction Plan may take up to three years. She also clarified that the facility would start sampling possibly as early as six months after Executive Officer designates the facility and would finish sampling after complete implementation of the Risk Reduction Plan when installation of the permanent pollution controls are completed.

Jerry Desmond, Metal Finishers Association of Southern California, commented that cost is a key issue. Metal finishers have incurred significant costs by implementing requirements for Rule 1469 to reduce emissions. Mr. Desmond also expressed concern that a facility required to conduct ambient monitoring under Proposed Rule 1480 would also be designated as a Potentially High Risk Level Facility under Rule 1402, where there are additional costs associated with preparing a Health Risk Assessment. Mr. Desmond also commented that the timeframe to respond to the Notice of Findings is too short and would be a burden for facilities to respond within 60 days to prove there are other contributing factors to emissions resulting in the Significant Risk Level. Mr. Desmond commented that the proposed rule should ensure that the determination be based on emissions from the facility and not just a facility's contribution to the significant risk level. Since these costs and efforts are in addition to Rule 1469 requirements, Mr. Desmond wanted to have a mechanism to acknowledge efforts to reduce emissions and avoid monitoring and sampling.

Wesley Turnbow, Metal Finishing Association of Southern California, commented that his company already spent \$200,000 in costs for Rule 1469 compliance such as building enclosures, ventilation, and installing scrubbers. A community member has echoed industry concerns that the costs are better spent on controlling and reducing emissions, as compared to monitoring which does not clean the air. There are limited resources that could be used to control emissions. Additional concerns that the criteria to discontinue sampling may be below background levels and impossible for facilities to achieve.

Mayor Mitchell wanted clarification on how Rule 1402, Rule 1469, and the proposed rule overlap and would work together, considering the cost concerns. Ms. Nakamura responded that Rule 1469 amendments were because of monitoring at Hixson, Anaplex, and Lubeco and problems with the emissions from heated sodium dichromate seal tanks. Once Rule 1469 measures are fully implemented, staff does not expect to see these issues if a facility is complying with Rule 1469. Rule 1469.1 is an upcoming rule amendment in 2020 that will address hexavalent chromium from spray booths.

Dr. Philip Fine, Deputy Executive Officer/Planning, Rule Development and Area Sources, added that Rule 1402 health risk assessments and risk reduction plans are based on estimations and modeling of emissions from stacks, but monitoring from Paramount showed that it is not only those point source emissions that are important, but also fugitive emissions. Proposed Rule 1480 brings the needed monitoring into the Rule 1402 process and would allow for monitoring by the facility from the time staff identifies the problem to when the problem is solved to ensure that conditions are improving. Passing the responsibility to the facility will allow staff to shift monitoring resources to other areas while addressing this gap in the Rule 1402 process.

Mayor Mitchell urged staff to work with stakeholders to come up with a solution that works for everyone.

## **2. RECLAIM Quarterly Report – 6<sup>th</sup> Update**

Ms. Nakamura provided the quarterly update on the status of the RECLAIM transition, highlighting discussions with U.S. EPA and stakeholder comments.

### **WRITTEN REPORTS:**

#### **3. Twelve-month and Three-month Rolling Price of 2018 and 2019 Compliance Years RTCs**

The report was acknowledged by the Committee.

#### **4. Notice of Violation Penalty Summary**

The report was acknowledged by the Committee.

### **OTHER MATTERS:**

#### **5. Other Business**

There was no other business.

## **6. Public Comment Period**

Ivan Tether, Beta Offshore, commented on the Proposed Amended Rule 1110.2 – Emissions from Gaseous- and Liquid-Fueled Engines, rulemaking activity and the proposed provisions affecting offshore crane engines. Mr. Tether summarized efforts and costs incurred by Beta to replace seven Tier-2 offshore crane engines operated on their offshore platforms. He stated that the new engines were CARB-certified Tier-4 engines, permitted as meeting BACT. He also commented that the testing protocol for these engines creates abnormal operating conditions which could damage equipment and endanger personnel. He requested an exemption from the proposed rule for offshore crane engines operating Tier-4 engines. To support his request, he cited an exemption in Rule 1110.2 for CARB-certified Tier-4 engines used in agricultural operations and requested a similar consideration for offshore crane engines. He also cited the Ventura County Air Pollution Control District Rule 74.9 that exempts engines used to power cranes. Lastly, he stated that proper operation should be ensured by permit conditions and not by rule language.

Supervisor Janice Rutherford requested that staff provide an update back to the Committee on the issues raised by Mr. Tether. Ms. Nakamura informed the Committee that PAR 1110.2 was scheduled to be presented to the Board at its next meeting on November 1, 2019. Supervisor Rutherford and Council Member Benoit requested that staff address this issue at the Board meeting. Ms. Nakamura confirmed that staff would do so.

## **7. Next Meeting Date**

The next regular Stationary Source Committee meeting is scheduled for Friday, November 15, 2019.

## **Adjournment**

The meeting was adjourned at 11:13 a.m.

## **Attachments**

1. Attendance Record
2. Twelve-month and Three-month Rolling Price of 2018 and 2019 Compliance Years RTCs
3. Draft Notice of Violation Penalty Summary

**ATTACHMENT 1**

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
STATIONARY SOURCE COMMITTEE**

**Attendance – October 18, 2019**

Council Member Ben Benoit (videoconference) .....	South Coast AQMD Governing Board
Supervisor Janice Hahn (videoconference).....	South Coast AQMD Governing Board
Mayor Judith Mitchell (videoconference).....	South Coast AQMD Governing Board
Supervisor Janice Rutherford (videoconference).....	South Coast AQMD Governing Board
Andy Silva.....	Board Consultant (Rutherford)
Greg Busch.....	Marathon
Curtis Coleman .....	Southern California Air Quality Alliance
Jerry Desmond .....	Metal Finishers Association of Southern California
Kris Flaig.....	Los Angeles County Sanitation Districts
David Rothbart.....	Los Angeles County Sanitation Districts
Susan Stark.....	Marathon
Ivan Tether .....	Beta Offshore
Wesley Turnbow .....	Metal Finishers Association of Southern California
Peter Whittingham .....	Whittingham Public Affairs Advisors
Barbara Baird .....	South Coast AQMD staff
Marian Coleman.....	South Coast AQMD staff
Amir Dejbakhsh .....	South Coast AQMD staff
Philip Fine .....	South Coast AQMD staff
Jason Low .....	South Coast AQMD staff
Matt Miyasato .....	South Coast AQMD staff
Susan Nakamura.....	South Coast AQMD staff



# South Coast Air Quality Management District

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## Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2018 and 2019 NOx and SOx RTCs

October 2019 Quarterly Report to Stationary Source Committee

**Table I**

Twelve-Month Rolling Average Price Data for Compliance Year 2018 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2018 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)
Jan-18	Jan-17 to Dec-17	91.6	\$974,592	3	\$10,639
Feb-18	Feb-17 to Jan-18	91.6	\$974,592	3	\$10,639
Mar-18	Mar-17 to Feb-18	100.7	\$1,041,091	4	\$10,337
Apr-18	Apr-17 to Mar-18	51.6	\$497,246	5	\$9,643
May-18	May-17 to Apr-18	56.6	\$527,075	8	\$9,320
Jun-18	Jun-17 to May-18	53.1	\$502,575	7	\$9,473
Jul-18	Jul-17 to Jun-18	72.6	\$625,883	14	\$8,618
Aug-18	Aug-17 to Jul-18	80.0	\$660,279	19	\$8,251
Sep-18	Sep-17 to Aug-18	86.8	\$698,621	28	\$8,050
Oct-18	Oct-17 to Sep-18	104.3	\$759,871	29	\$7,287
Nov-18	Nov-17 to Oct-18	196.3	\$1,069,361	47	\$5,447
Dec-18	Dec-17 to Nov-18	167.5	\$706,811	49	\$4,219
Jan-19	Jan-18 to Dec-18	270.4	\$1,023,944	57	\$3,786
Feb-19	Feb-18 to Jan-19	521.6	\$1,460,268	87	\$2,800
Mar-19	Mar-18 to Feb-19	625.6	\$1,534,266	97	\$2,452
Apr-19	Apr-18 to Mar-19	636.4	\$1,581,537	98	\$2,485
May-19	May-18 to Apr-19	666.4	\$1,695,472	117	\$2,544
Jun-19	Jun-18 to May-19	668.6	\$1,703,114	119	\$2,547
Jul-19	Jul-18 to Jun-19	674.0	\$1,657,307	118	\$2,459
Aug-19	Aug-18 to Jul-19	962.7	\$2,405,920	136	\$2,499

Twelve-Month Rolling Average Price Data for Compliance Year 2018 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)
Sep-19	Sep-18 to Aug-19	997.3	\$2,480,300	146	\$2,487
Oct-19	Oct-18 to Sep-19	Compliance Year 2018 RTCs can no longer be traded after August 2019			

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

**Table II**

Twelve-Month Rolling Average Price Data for Compliance Year 2019 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2019 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)
Jan-19	Jan-18 to Dec-18	18.2	\$103,000	5	\$5,646
Feb-19	Feb-18 to Jan-19	19.0	\$108,200	6	\$5,682
Mar-19	Mar-18 to Feb-19	19.0	\$108,200	6	\$5,682
Apr-19	Apr-18 to Mar-19	29.6	\$181,921	8	\$6,153
May-19	May-18 to Apr-19	30.2	\$186,852	9	\$6,182
Jun-19	Jun-18 to May-19	31.2	\$195,323	10	\$6,256
Jul-19	Jul-18 to Jun-19	44.3	\$278,708	14	\$6,288
Aug-19	Aug-18 to Jul-19	54.2	\$336,213	18	\$6,200
Sep-19	Sep-18 to Aug-19	57.0	\$352,313	22	\$6,184
Oct-19	Oct-18 to Sep-19	119.7	\$639,468	28	\$5,343

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

**Table III**

Three-Month Rolling Average Price Data for Compliance Year 2018 NOx RTCs  
 (Report to Governing Board if rolling average price greater than \$35,000/ton)

<b>Three-Month Rolling Average Price Data for Compliance Year 2018 NOx RTC</b>					
<b>Reporting Month</b>	<b>3-Month Period</b>	<b>Total Volume Traded with Price During Past 3-month (tons)</b>	<b>Total Price of Volume Traded During Past 3-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price (\$/ton)</b>
Jan-18	Oct-17 to Dec-17	38.1	\$400,092	1	\$10,500
Feb-18	Nov-17 to Jan-18	38.1	\$400,092	1	\$10,500
Mar-18	Dec-17 to Feb-18	9.1	\$66,499	1	\$7,300
Apr-18	Jan-18 to Mar-18	10.0	\$72,654	3	\$7,295
May-18	Feb-18 to Apr-18	15.0	\$102,483	6	\$6,855
Jun-18	Mar-18 to May-18	5.8	\$35,984	5	\$6,160
Jul-18	Apr-18 to Jun-18	24.6	\$153,137	10	\$6,235
Aug-18	May-18 to Jul-18	27.0	\$157,704	12	\$5,848
Sep-18	Jun-18 to Aug-18	33.7	\$196,046	21	\$5,813
Oct-18	Jul-18 to Sep-18	31.7	\$133,988	15	\$4,233
Nov-18	Aug-18 to Oct-18	116.3	\$409,081	28	\$3,517
Dec-18	Sep-18 to Nov-18	118.9	\$408,282	22	\$3,435
Jan-19	Oct-18 to Dec-18	204.3	\$664,165	29	\$3,251
Feb-19	Nov-18 to Jan-19	363.4	\$790,999	41	\$2,177
Mar-19	Dec-18 to Feb-19	467.2	\$893,954	49	\$1,914
Apr-19	Jan-19 to Mar-19	375.9	\$630,248	44	\$1,677
May-19	Feb-19 to Apr-19	159.8	\$337,688	36	\$2,113
Jun-19	Mar-19 to May-19	48.8	\$204,832	27	\$4,196
Jul-19	Apr-19 to Jun-19	62.2	\$228,907	30	\$3,681
Aug-19	May-19 to Jul-19	323.2	\$868,151	31	\$2,686
Sep-19	Jun-19 to Aug-19	362.5	\$973,231	48	\$2,685
Oct-19	Jul-19 to Sep-19	Compliance Year 2018 RTCs can no longer be traded after August 2019			



**Table IV**

Three-Month Rolling Average Price Data for Compliance Year 2019 NOx RTCs  
(Report to Governing Board if rolling average price greater than \$35,000/ton)

<b>Three-Month Rolling Average Price Data for Compliance Year 2019 NOx RTC</b>					
<b>Reporting Month</b>	<b>3-Month Period</b>	<b>Total Volume Traded with Price During Past 3-month (tons)</b>	<b>Total Price of Volume Traded During Past 3-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price (\$/ton)</b>
Jan-19	Oct-18 to Dec-18	18.2	\$102,300	4	\$5,621
Feb-19	Nov-18 to Jan-19	19.0	\$107,500	5	\$5,658
Mar-19	Dec-18 to Feb-19	14.0	\$80,000	4	\$5,714
Apr-19	Jan-19 to Mar-19	11.3	\$78,922	3	\$6,969
May-19	Feb-19 to Apr-19	11.2	\$78,653	3	\$7,034
Jun-19	Mar-19 to May-19	12.2	\$87,123	4	\$7,154
Jul-19	Apr-19 to Jun-19	14.8	\$96,787	6	\$6,560
Aug-19	May-19 to Jul-19	24.0	\$150,060	10	\$6,241
Sep-19	Jun-19 to Aug-19	25.8	\$157,690	13	\$6,113
Oct-19	Jul-19 to Sep-19	75.4	\$361,460	15	\$4,794

**Table V**

Twelve-Month Rolling Average Price Data for Compliance Year 2018 SOx RTCs  
 (Report to Governing Board if rolling average price greater than \$50,000/ton)

<b>Twelve-Month Rolling Average Price Data for Compliance Year 2018 SOx RTC</b>					
<b>Reporting Month</b>	<b>12-Month Period</b>	<b>Total Volume Traded with Price During Past 12-month (tons)</b>	<b>Total Price of Volume Traded During Past 12-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price<sup>1</sup> (\$/ton)</b>
Jan-18	Jan-17 to Dec-17	None	-	-	-
Feb-18	Feb-17 to Jan-18	None	-	-	-
Mar-18	Mar-17 to Feb-18	None	-	-	-
Apr-18	Apr-17 to Mar-18	None	-	-	-
May-18	May-17 to Apr-18	None	-	-	-
Jun-18	Jun-17 to May-18	34.2	\$23,974	3	\$700
Jul-18	Jul-17 to Jun-18	34.2	\$23,974	3	\$700
Aug-18	Aug-17 to Jul-18	80.2	\$57,354	5	\$715
Sep-18	Sep-17 to Aug-18	95.2	\$67,854	6	\$713
Oct-18	Oct-17 to Sep-18	163.3	\$135,429	10	\$829
Nov-18	Nov-17 to Oct-18	173.3	\$165,429	11	\$955
Dec-18	Dec-17 to Nov-18	173.3	\$165,429	11	\$955
Jan-19	Jan-18 to Dec-18	173.3	\$165,429	11	\$955
Feb-19	Feb-18 to Jan-19	218.3	\$209,829	14	\$961
Mar-19	Mar-18 to Feb-19	259.7	\$292,629	16	\$1,127
Apr-19	Apr-18 to Mar-19	259.7	\$292,629	16	\$1,127
May-19	May-18 to Apr-19	259.7	\$292,629	16	\$1,127
Jun-19	Jun-18 to May-19	225.4	\$268,655	13	\$1,192
Jul-19	Jul-18 to Jun-19	225.4	\$268,655	13	\$1,192
Aug-19	Aug-18 to Jul-19	188.0	\$263,861	13	\$1,403
Sep-19	Sep-18 to Aug-19	182.5	\$281,861	13	\$1,544
Oct-19	Oct-18 to Sep-19	Compliance Year 2018 RTCs can no longer be traded after August 2019			

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

**Table VI**

Twelve-Month Rolling Average Price Data for Compliance Year 2019 SOx RTCs  
 (Report to Governing Board if rolling average price greater than \$50,000/ton)

<b>Twelve-Month Rolling Average Price Data for Compliance Year 2019 SOx RTC</b>					
<b>Reporting Month</b>	<b>12-Month Period</b>	<b>Total Volume Traded with Price During Past 12-month (tons)</b>	<b>Total Price of Volume Traded During Past 12-month (\$)</b>	<b>Number of Trades with Price</b>	<b>Rolling Average Price<sup>1</sup> (\$/ton)</b>
Jan-19	Jan-18 to Dec-18	None	-	-	-
Feb-19	Feb-18 to Jan-19	None	-	-	-
Mar-19	Mar-18 to Feb-19	25.0	\$50,000	1	\$2,000
Apr-19	Feb-18 to Jan-20	25.0	\$50,000	1	\$2,000
May-19	May-18 to Apr-19	25.0	\$50,000	1	\$2,000
Jun-19	Jun-18 to May-19	26.4	\$53,376	2	\$2,021
Jul-19	Jul-18 to Jun-19	26.4	\$53,376	2	\$2,021
Aug-19	Aug-18 to Jul-19	78.9	\$263,384	5	\$3,338
Sep-19	Sep-18 to Aug-19	88.9	\$315,130	7	\$3,544
Oct-19	Oct-18 to Sep-19	88.9	\$315,130	7	\$3,544

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
General Counsel's Office**

**September 2019 Settlement Penalty Report  
DRAFT**

<u><b>Total Penalties</b></u>	
Civil Settlements:	\$257,126.86
MSPAP Settlements:	\$17,450.00
Hearing Board Settlements:	\$25,000.00

<b>Total Cash Settlements:</b>	<b>\$299,576.86</b>
<b>Total SEP Value:</b>	<b>\$0.00</b>

<b>Fiscal Year through 9 / 2019 Cash Total:</b>	<b>\$8,352,439.86</b>
<b>Fiscal Year through 9 / 2019 SEP Value Only Total:</b>	<b>\$0.00</b>

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbr	Total Settlement
<b>Civil Settlements</b>						
187165	ALTAIR PARAMOUNT, LLC	1176(e)(1) 3002(c)(1)	9/17/2019	TRB	P67810 P67813	\$12,000.00
151312	CA FLOOD PROS/STEAMATIC OF SAN DIEGO	40 CFR 60, QQQ 1403	9/4/2019	KCM	P35048	\$142,076.86
186129	CENTER LAKE HOTEL	40 CFR 60, QQQ 1403	9/18/2019	BST	P63316	\$12,000.00
800030	CHEVRON PRODUCTS CO.	402 H&S 41700	9/17/2019	TRB	P63385 P63386	\$20,000.00
800030	CHEVRON PRODUCTS CO.	2004	9/17/2019	TRB	P57893	\$4,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbr	Total Settlement
2526	CHEVRON USA INC	463(c) 3002(c)(1)	9/24/2019	TRB	P65325	\$6,000.00
187894	GRAND SEQUOIA GLOBAL HOLDING CORPORATION	40 CFR 60, QQQ 1403	9/20/2019	NAS	P66428	\$30,000.00
186053	GRIFFITH COMPANY	403	9/20/2019	NSF	P67103 P67106	\$6,000.00
188328	JDR CONSTRUCTION	1403	9/26/2019	MJR	P67456	\$500.00
175638	KB ENVIRONMENTAL, INC.	222 1403	9/10/2019	BST	P65932	\$3,800.00
8345	LOS ANGELES VALLEY COLLEGE	203(a) 1470	9/12/2019	SH	P62177	\$5,000.00
183510	PRO CAST INDUSTRIES	203(a) 1147	9/26/2019	SH	P63712 P63713	\$5,250.00
95762	RESIDENTIAL ASBESTOS	1403	9/25/2019	DH	P65039	\$1,500.00
174711	TESORO LOGISTICS, HATHAWAY TERMINAL	1149 3002(c)(1)	9/25/2019	NSF	P60283 P67911	\$9,000.00

**Total Civil Settlements: \$257,126.86**

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbr	Total Settlement
<b>MSPAP Settlements</b>						
163110	#1 MASTER AUTO REPAIR & BODY	1151(d)(1) 1171(c)(1)	9/18/2019	TF	P68553	\$1,000.00
177904	APRO LLC DBA UNITED OIL #118	461	9/13/2019	TF	P67661	\$800.00
163747	CAPISTRANO BEACH 76	461	9/13/2019	TF	P68130	\$800.00
151215	DENT MAN INC	1171(c)(1)	9/26/2019	TF	P65598	\$500.00
139654	FIRESTONE 76	461 H&S 41960.2	9/26/2019	TF	P67665	\$2,000.00
19353	GOLDEN WEST COLLEGE, COMMUNITY COLLEGE	1146.1	9/13/2019	GC	P65159	\$1,800.00
168989	H & E EQUIPMENT SERVICES	461(c)(3)(Q)	9/26/2019	GC	P65854	\$300.00
178160	MANSHADI INVESTMENT LLC, DBA LOS FELIZ C	461	9/13/2019	TF	P67208	\$375.00
180093	MY GOODS MARKET #5669	461	9/26/2019	TF	P68129	\$800.00
155601	PADILLA'S COMPANY	1403	9/26/2019	TF	P65935	\$1,200.00
131093	PREMIERE RADIO NETWORKS	203(b)	9/13/2019	TF	P66823	\$500.00
188900	SAN BERNADINO COUNTY, FLEET MANAGEMENT	203(a)	9/26/2019	TF	P65398	\$800.00
188014	SAND CANYON COUNTRY CLUB	461(c)(2)(C)	9/13/2019	TF	P65592	\$800.00
79671	SANTA ANA UNI SCH DIST, SPURGEON INTERME	222 1415	9/13/2019	TF	P68551	\$825.00

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Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbr	Total Settlement
143077	SANTA ANA UNI SCH DIST/MANUEL ESQUEDA EL	1470	9/13/2019	TF	P64094	\$400.00
142727	SEGERSTROM HIGH SCHOOL	1415	9/13/2019	TF	P68552	\$550.00
153542	SHELL STN, PALM SPGS SVC, M HOFFMAN	203	9/18/2019	TF	P36749	\$800.00
65177	TECHNO COATINGS INC	13 CCR 2460	9/26/2019	TF	P68518	\$800.00
163567	TESORO SOUTH COAST CO., CAMPUS SHELL #68	461 H&S 41960.2	9/18/2019	TF	P68124	\$800.00
143624	VALLEY PLAZA UNION 76, KO AND K INC.	461 H&S 41960.2	9/18/2019	TF	P67223	\$800.00
40674	WEBB'S AUTO & TRUCK SERVICE, R. WEBB	461 H&S 41960.2	9/26/2019	TF	P67683	\$800.00

**Total MSPAP Settlements: \$17,450.00**

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**Hearing Board Settlements**

104234	MISSION FOODS CORPORATION	202 203(b) 1303 1153.1	9/26/2019	KCM	5400-4	\$25,000.00
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**Total Hearing Board Settlements: \$25,000.00**

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX  
FOR SEPTEMBER 2019 PENALTY REPORT**

**REGULATION II - PERMITS**

- Rule 202 Temporary Permit to Operate
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

**REGULATION IV - PROHIBITIONS**

- Rule 402 Nuisance
- Rule 403 Fugitive Dust - Pertains to solid particulate matter emitted from man-made activities
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

**REGULATION XI - SOURCE SPECIFIC STANDARDS**

- Rule 1146.1 Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1149 Storage Tank Degassing
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1153.1 Emissions of Oxides of Nitrogen from Commercial Food Ovens
- Rule 1171 Solvent Cleaning Operations
- Rule 1176 Sumps and Wastewater Separators

**REGULATION XIII - NEW SOURCE REVIEW**

- Rule 1303 Requirements

**REGULATION XIV - TOXICS**

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

**REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

- Rule 2004 RECLAIM Program Requirements

**REGULATION XXX - TITLE V PERMITS**

Rule 3002 Requirements for Title V Permits

**CALIFORNIA HEALTH AND SAFETY CODE**

41700 Violation of General Limitations

41960.2 Gasoline Vapor Recovery

**CALIFORNIA CODE OF REGULATIONS**

13 CCR 2460 Portable Equipment Testing Requirements

**CODE OF FEDERAL REGULATIONS**

40 CFR 60, QQQ – Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater