## BOARD MEETING DATE: May 1, 2020

## AGENDA NO. 19

REPORT: Stationary Source Committee

SYNOPSIS:The Stationary Source Committee held a meeting on Friday,<br/>April 17, 2020. The following is a summary of the meeting.

RECOMMENDED ACTION: Receive and file.

Ben Benoit, Chair Stationary Source Committee

AD:cr

#### **Committee Members**

Present: Council Member Ben Benoit (Chair) Senator Vanessa Delgado (Ret) Board Member Gideon Kracov Council Member Judith Mitchell Supervisor V. Manuel Perez Supervisor Janice Rutherford

#### Call to Order

Chair Benoit called the meeting to order at 10:30 a.m.

## **INFORMATIONAL ITEMS:**

## Summary of Proposed Amended Rules 1117 – Emissions from Container Glass Melting and Sodium Silicate Furnaces

Michael Morris, Planning and Rules Manager, provided a summary on Proposed Amended Rule (PAR) 1117.

Council Member Mitchell asked what level of NOx reductions are required for federal attainment. Mr. Morris replied that for the AQMP, a level of 5 tons of NOx per day is targeted. Dr. Phillip Fine, Deputy Executive Officer/Planning, Rule Development, and Area Sources, stated that approximately 100 - 130 tons per day of NOx reduction are needed for federal attainment, but he noted that about 80% of these emissions reductions would be needed from mobile sources. Dr. Fine commented that the

RECLAIM universe represents about 18-20 tons per day and is expected to lower to 9-9.5 tons per day through the RECLAIM transition process. Dr. Fine also added that the 0.5 tons of NOx per day from the two facilities regulated by PAR 1117 is a significant reduction towards achieving emission reduction targets.

Council Member Benoit asked where the two facilities affected by PAR 1117 are located. Mr. Morris replied that they were located near the City of Los Angeles in the Vernon area.

# WRITTEN REPORTS:

- 1. Notice of Violation Penalty Summary The report was acknowledged by the Committee.
- 2. Monthly Update of Staff's Work with U.S. EPA on New Source Review Issues for the Transition of RECLAIM Facilities to a Command and Control Regulatory Program

The report was acknowledged by the Committee.

# 3. Twelve-month and Three-month Rolling Price of RTCs for Compliance Years 2019-2020

The report was acknowledged by the Committee.

# **OTHER MATTERS:**

- **4. Other Business** There was no other business.
- 5. Public Comment Period

There were no public comments.

6. Next Meeting Date

The next regular Stationary Source Committee meeting is scheduled for Friday, May 15, 2020.

# Adjournment

The meeting was adjourned at 10:46 a.m.

# Attachments

- 1. Attendance Record
- 2. Draft Notice of Violation Penalty Summary
- 3. Monthly Update of Staff's Work with U.S. EPA on New Source Review Issues for the RECLAIM Transition
- 4. Twelve-month and Three-month Rolling Price of RTCs for Compliance Years 2019-2020

# ATTACHMENT 1

# SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE Attendance – April 17, 2020

# All participants attended the meeting remotely pursuant to Executive Orders N-25-20 and N-29-20

Council Member Ben Benoit	South Coast AQMD Governing Board
	South Coast AQMD Governing Board
	South Coast AQMD Governing Board
-	South Coast AQMD Governing Board
•	
Thomas Gross	
Fred Minassian	
Andy Silva	
Mark Taylor	(Board Consultant) Rutherford
Howard Berman	E4 Strategic Solutions
Michael Carroll	Latham & Watkins
Bill LaMarr	California Small Business Alliance
Dan McGivney	Southern California Gas Company
David Rothbart	SCAP
Peter Whittingham	Whittingham Public Affairs Advisors
Derrick Alatorre	South Coast AQMD staff
Jason Aspell	-
Barbara Baird	-
Marian Coleman	-
Amir Dejbakhsh	-
Philip Fine	_
Bayron Gilchrist	-
Sheri Hanizavareh	South Coast AQMD staff
Mark Henninger	_
Christian Hynes	South Coast AQMD staff
Terrence Mann	South Coast AQMD staff
Matt Miyasato	South Coast AQMD staff
Michael Morris	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Jill Whynot	South Coast AQMD staff
William Wong	South Coast AQMD staff
Paul Wright	South Coast AQMD staff

# SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT General Counsel's Office DRAFT March 2020 Settlement Penalty Report

	Total Penalties Civil Settlements: MSPAP Settlements: Hearing Board Settlements: Total Cash Settlements:	\$103,300.00 \$11,055.00 \$27,000.00 <b>\$141,355.00</b>				
Fac ID	Total SEP Value: Fiscal Year through 3 / 2020 Cash Total: Fiscal Year through 3 / 2020 SEP Value Only Total: Company Name	Rule Number	\$0.\ \$11,741,610. \$0.\ Settled Date	36	Notice Nbr	Total Settlement
Civil Set	tlements					
148236	AIR LIQUIDE LARGE INDUSTRIES U.S., LP	2004 2005 3002	3/4/2020	TRB	P64038 P67310	\$25,000.00
800016	BAKER COMMODITIES INC	2004 3002(c)(1)	3/26/2020	TRB	P67305 P67306 P67307	\$6,000.00
40034	BENTLEY PRINCE STREET INC	2004(f)(1) 2012	3/4/2020	VKT	P63686 P63693	\$4,500.00
143596	C & S CAR WASH SHELL	203 461 H&S 41960	3/12/2020	ML	P64918	\$500.00
8309	CAMBRO MANUFACTURING CO	3002(c)(1)	3/26/2020	TRB	P63871	\$1,000.00

T			Settled			
Fac ID	Company Name	Rule Number	Date	Init	Notice Nbr	Total Settlement
142513	CRIMSON RESOURCE MANAGEMENT	1173	3/5/2020	NAS	P61524 P61525 P65306 P65307	\$5,500.00
63180	DARLING INGREDIENTS INC.	2004 2012	3/26/2020	TRB	P67304 P67309	\$5,000.00
189122	DELOS SHIPPING - NAVE PHOTON IMO 9371608	1142	3/26/2020	DH	P65116	\$22,000.00
189898	EMERALD TEXTILES, LLC	203(a)	3/4/2020	DH	P66917	\$1,200.00
2912	HOLLIDAY ROCK CO INC	2004 2012	3/12/2020	ML	P65370	\$4,000.00
40483	NELCO PROD. INC	2004	3/18/2020	ML	P64139	\$4,000.00
12428	NEW NGC, INC.	2012 2012 Appendix A	3/18/2020	VKT	P66902	\$8,500.00
174704	TESORO LOGISTICS, EAST HYNES TERMINAL	3002	3/26/2020	NSF	P66504	\$2,500.00
181667	TORRANCE REFINING COMPANY LLC	461	3/4/2020	DH	P68207	\$2,000.00
169995	VINYL COATING SOLUTIONS	1145 1171	3/18/2020	ВТ	P68633	\$1,600.00
	WALNUT CREEK ENERGY, LLC	2004	3/12/2020	ML	P64413	\$10,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbr	Total Settlement
MSPAP S	Settlements					
163436	ABC LIOVIN DRILLING INC	13 CCR 2460	3/25/2020	GC	P68511	\$400.00
155446	AHMED UNION 76	461 H&S 41960.2	3/25/2020	TF	P69013	\$800.00
84659	BIXBY KNOLLS TOWERS	222	3/25/2020	GC	P65777 P65790	\$1,560.00
178478	COPPER WASH, LLC	203 461	3/25/2020	GC	P67660	\$2,310.00
77415	EL DORADO GOLF COURSE/AMERICAN GOLF	222 461	3/25/2020	GC	P65788	\$935.00
8920	ENCINO LAND ROVER	461(c)(3)(Q)	3/25/2020	GV	P76927	\$600.00
38027	EVERGREEN MEMORIAL SERVICES, INC.	203	3/25/2020	GC	P62764	\$1,200.00
88899	MALIBU GRANITE	403	3/4/2020	TF	P65860	\$800.00
67705	O'CONNOR LAGUNA HILLS MORTUARY	203(b)	3/4/2020	TF	P56747	\$800.00
42730	SANG HAN ENTERPRISE INC	461	3/4/2020	TF	P67676	\$800.00
43205	US PETRO, INC/CHEVRON FONTANA	203	3/4/2020	TF	P66375	\$850.00

Total MSPAP Settlements: \$11,055.00

FT			Settled			
Fac ID	Company Name	Rule Number	Date	Init	Notice Nbr	Total Settlement
Hearing	Board Settlements					
104234	MISSION FOODS CORPORATION	202 203(b) 1153.1 1303	3/13/2020	KCM	5400-4	\$25,000.00
81758	RUDOLPH FOODS WEST, INC.	202	3/13/2020	КСМ	6168-1	\$2,000.00

Total Hearing Board Settlements: \$27,000.00

#### SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MARCH 2020 PENALTY REPORT

#### **REGULATION II - PERMITS**

- Rule 202 Temporary Permit to Operate
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

#### **REGULATION IV - PROHIBITIONS**

- Rule 403 Fugitive Dust Pertains to solid particulate matter emitted from man-made activities
- Rule 461 Gasoline Transfer and Dispensing

#### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

- Rule 1142 Marine Tank Vessel Operations
- Rule 1145 Plastic, Rubber and Glass Coatings
- Rule 1153.1 Emissions of Oxides of Nitrogen from Commercial Food Ovens
- Rule 1171 Solvent Cleaning Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

#### **REGULATION XIII - NEW SOURCE REVIEW**

Rule 1303 Requirements

## **REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

- Rule 2004 RECLAIM Program Requirements
- Rule 2005 New Source Review for RECLAIM
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

Appendix A

Rule 2012 Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

#### **REGULATION XXX - TITLE V PERMITS**

Rule 3002 Requirements for Title V Permits

## **CALIFORNIA HEALTH AND SAFETY CODE**

- 41960 Certification of Gasoline Vapor Recovery System
- 41960.2 Gasoline Vapor Recovery

#### **CALIFORNIA CODE OF REGULATIONS**

13 CCR 2460 Portable Equipment Testing Requirements

## April 2020 Update on Work with U.S. EPA on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018 Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command and control regulatory structure. The table below summarizes key activities over the past month.

ltem	Discussion
Teleconference with U.S. EPA –	• Discussed with U.S. EPA concepts for a new Large Source
March 31, 2020	Bank
Teleconference with U.S. EPA –	• Follow-up discussion with U.S. EPA regarding offsets for a
April 15, 2020	new Large Source Bank
	<ul> <li>Discussed NSR amendments to address the extreme</li> </ul>
	nonattainment requirements for Coachella Valley



# Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2019 and 2020 NOx and SOx RTCs

April 2020 Quarterly Report to Stationary Source Committee

#### Table I

Twelve-Month Rolling Average Price Data for Compliance Year 2019 NOx RTCs (Report to Governing Board if rolling average price greater than \$22,500/ton)

Tw	Twelve-Month Rolling Average Price Data for Compliance Year 2019 NOx RTC						
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)		
Jan-19	Jan-18 to Dec-18	18.2	\$103,000	5	\$5,646		
Feb-19	Feb-18 to Jan-19	19.0	\$108,200	6	\$5,682		
Mar-19	Mar-18 to Feb-19	19.0	\$108,200	6	\$5,682		
Apr-19	Apr-18 to Mar-19	29.6	\$181,921	8	\$6,153		
May-19	May-18 to Apr-19	30.2	\$186,852	9	\$6,182		
Jun-19	Jun-18 to May-19	31.2	\$195,323	10	\$6,256		
Jul-19	Jul-18 to Jun-19	44.3	\$278,708	14	\$6,288		
Aug-19	Aug-18 to Jul-19	54.2	\$336,213	18	\$6,200		
Sep-19	Sep-18 to Aug-19	57.0	\$352,313	22	\$6,184		
Oct-19	Oct-18 to Sep-19	121.2	\$648,018	29	\$5,348		
Nov-19	Nov-18 to Oct-19	223.6	\$1,156,517	55	\$5,171		
Dec-19	Dec-18 to Nov-19	241.4	\$1,243,747	59	\$5,153		
Jan-20	Jan-19 to Dec-19	254.1	\$1,374,563	61	\$5,410		
Feb-20	Feb-19 to Jan-20	627.3	\$3,051,736	101	\$4,865		
Mar-20	Mar-19 to Feb-20	763.8	\$3,657,124	117	\$4,788		
Apr-20	Apr-19 to Mar-20	806.6	\$3,891,993	121	\$4,825		

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

#### Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs (Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC							
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)		
Jan-20	Jan-19 to Dec-19	71.0	\$865,215	11	\$12,190		
Feb-20	Feb-19 to Jan-20	111.2	\$1,197,542	14	\$10,770		
Mar-20	Mar-19 to Feb-20	200.4	\$1,646,922	19	\$8,220		
Apr-20	Apr-19 to Mar-20	202.4	\$1,657,101	21	\$8,186		

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

#### Table III

Three-Month Rolling Average Price Data for Compliance Year 2019 NOx RTCs (Report to Governing Board if rolling average price greater than \$35,000/ton)

Tł	Three-Month Rolling Average Price Data for Compliance Year 2019 NOx RTC						
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3- month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)		
Jan-19	Oct-18 to Dec-18	18.2	\$102,300	4	\$5,621		
Feb-19	Nov-18 to Jan-19	19.0	\$107,500	5	\$5,658		
Mar-19	Dec-18 to Feb-19	14.0	\$80,000	4	\$5,714		
Apr-19	Jan-19 to Mar-19	11.3	\$78,922	3	\$6,969		
May-19	Feb-19 to Apr-19	11.2	\$78,653	3	\$7,034		
Jun-19	Mar-19 to May-19	12.2	\$87,123	4	\$7,154		
Jul-19	Apr-19 to Jun-19	14.8	\$96,787	6	\$6,560		
Aug-19	May-19 to Jul-19	24.0	\$150,060	10	\$6,241		
Sep-19	Jun-19 to Aug-19	25.8	\$157,690	13	\$6,113		
Oct-19	Jul-19 to Sep-19	76.9	\$370,010	16	\$4,812		
Nov-19	Aug-19 to Oct-19	169.4	\$820,304	37	\$4,842		
Dec-19	Sep-19 to Nov-19	189.4	\$918,934	38	\$4,852		
Jan-20	Oct-19 to Dec-19	151.1	\$828,845	36	\$5,485		
Feb-20	Nov-19 to Jan-20	422.7	\$2,002,719	51	\$4,738		
Mar-20	Dec-19 to Feb-20	536.5	\$2,493,378	62	\$4,648		
Apr-20	Jan-20 to Mar-20	563.9	\$2,596,352	63	\$4,605		

#### Table IV

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs (Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC							
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3- month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)		
Jan-20	Oct-19 to Dec-19	71.0	\$865,215	11	\$12,190		
Feb-20	Nov-19 to Jan-20	105.6	\$1,150,163	13	\$10,890		
Mar-20	Dec-19 to Feb-20	167.6	\$1,414,218	12	\$8,438		
Apr-20	Jan-20 to Mar-20	132.9	\$799,386	10	\$6,013		

## Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2019 SOx RTCs (Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2019 SOx RTC						
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12- month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)	
Jan-19	Jan-18 to Dec-18	None	-	-	-	
Feb-19	Feb-18 to Jan-19	None	-	-	-	
Mar-19	Mar-18 to Feb-19	25.0	\$50,000	1	\$2,000	
Apr-19	Apr-18 to Mar-19	25.0	\$50,000	1	\$2,000	
May-19	May-18 to Apr-19	25.0	\$50,000	1	\$2,000	
Jun-19	Jun-18 to May-19	26.4	\$53,376	2	\$2,021	
Jul-19	Jul-18 to Jun-19	26.4	\$53,376	2	\$2,021	
Aug-19	Aug-18 to Jul-19	78.9	\$263,384	5	\$3,338	
Sep-19	Sep-18 to Aug-19	88.9	\$315,130	7	\$3,544	
Oct-19	Oct-18 to Sep-19	88.9	\$315,130	7	\$3,544	
Nov-19	Nov-18 to Oct-19	125.7	\$1,003,808	9	\$7,985	
Dec-19	Dec-18 to Nov-19	125.7	\$1,003,808	9	\$7,985	
Jan-20	Jan-19 to Dec-19	125.7	\$1,003,808	9	\$7,985	
Feb-20	Feb-19 to Jan-20	160.7	\$1,191,808	11	\$7,416	
Mar-20	Mar-19 to Feb-20	150.2	\$1,170,958	12	\$7,795	
Apr-20	Apr-19 to Mar-20	150.2	\$1,170,958	12	\$7,795	

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

## Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTCs (Report to Governing Board if rolling average price greater than \$50,000/ton)

Tw	Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC							
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12- month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price <sup>1</sup> (\$/ton)			
Jan-20	Jan-19 to Dec-19	None	-	-	-			
Feb-20	Feb-19 to Jan-20	None	-	-	-			
Mar-20	Mar-19 to Feb-20	None	-	-	-			
Apr-20	Apr-19 to Mar-20	None	-	-	-			

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.