

BOARD MEETING DATE: May 7, 2021

AGENDA NO. 20

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a meeting remotely on Friday, April 16, 2021. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Ben Benoit, Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Ben Benoit (Chair)
Supervisor Sheila Kuehl (Vice Chair)
Senator Vanessa Delgado (Ret.)
Board Member Gideon Kracov
Vice Mayor Rex Richardson
Supervisor Janice Rutherford

Absent: None

Call to Order

Chair Benoit called the meeting to order at 10:30 a.m.

INFORMATIONAL ITEMS:

1. Update on Past and Upcoming Metal Toxic Air Contaminant Rules

Susan Nakamura, Assistant Deputy Executive Officer/ Planning, Rule Development, and Area Sources, presented an overview of past and upcoming rules that address metal toxic air contaminants.

Supervisor Rutherford, Board Member Krakov, and Mayor Pro Tem Benoit asked if staff can put together a summary for each of the metal toxic rules that lists the number of affected facilities and the primary source category affected. Staff confirmed that this can be done.

Supervisor Rutherford asked if Rule 1480 was included in the presentation. Ms. Nakamura responded that it was not included and explained that Rule 1480 is the ambient monitoring rule designed to be a cost recovery rule. Before South Coast AQMD can require a facility to conduct ambient monitoring, staff would first monitor to be assured that the facility is the source of emissions. She explained that there are other criteria such as being identified as a potentially high-risk facility where the facility's emissions cause a health risk over 100 in a million affecting a sensitive receptor. To date, there are no facilities required to conduct ambient monitoring under Rule 1480.

Board Member Kracov commented on his understanding of Rule 1480 and when additional monitoring by a facility is required. Ms. Nakamura responded that currently, except for the lead rules, facilities are not required to conduct ambient monitoring and Rule 1480 requires a facility to conduct ambient monitoring after South Coast AQMD identifies the facility as the source and goes through the process outlined in Rule 1480 to designate a facility.

Board Member Kracov commented if South Coast AQMD is not relying on monitoring to ensure facilities are not impacting public health, there is a stronger reliance on compliance with rules, compliance reporting, and inspections. Ms. Nakamura responded that we also rely on source testing for compliance verification, except Rule 1469.1 where it is difficult to conduct source testing because spraying is not a continuous operation. She added that facilities are required to monitor certain parameters of the pollution controls to ensure proper operation, as well as recordkeeping, and other requirements to demonstrate ongoing compliance. Board Member Kracov asked how often source testing is required. Ms. Nakamura responded that the frequency of source testing generally varies from three to five years. Board Member Kracov asked if Rule 1480 would be triggered if source testing identified issues. Ms. Nakamura responded that it could be a reason for ambient monitoring. She explained that there are a number of steps taken before a facility is required to conduct ambient monitoring.

Jason Aspell, Acting Deputy Executive Officer/ Engineering and Permitting, stated that during a source test the parameters are set to ensure capture efficiency, which is crucial, and requirements such as enclosures and velocities of the air pollution controls are vital. He stated that these parameters are frequently monitored throughout the year. Although the source test is a snapshot, that snapshot is used throughout the year to maintain the capture efficiency to ensure that the contaminants are effectively controlled and do not escape the air pollution controls. Board Member Kracov wants to ensure that the rule requirements for data, housekeeping, and inspections provide confidence that hexavalent chromium emissions are under control since fence line monitoring for these facilities is not required. Ms. Nakamura stated that the Rule 1469 facilities are inspected four times

a year and when issues are discovered, our response is very swift, and all divisions are involved in rule development to ensure rules are enforceable. Board Member Kracov asked how often we inspect the Rule 1426 facilities. Terrence Mann, Deputy Executive Officer/ Compliance and Enforcement, responded that facilities subject to Rule 1426 and other toxic rules are inspected annually in addition to onsite inspections based on community complaints.

Board Member Kracov commented on his participation in rule workshops. He asked if staff felt that the rules and inspection frequency are enough to protect public health from hexavalent chromium emissions. Ms. Nakamura responded that we are confident that our rules are designed for protection of public health. Board Member Kracov asked if there would be more rules for hexavalent chromium tanks. Ms. Nakamura confirmed that there would be requirements for Rule 1426 facilities that are not subject to Rule 1469.

Board Member Kracov commented on the use of more environmentally friendly alternatives and that CARB is trying to require decorative chrome platers to move away from using hexavalent chromium and potentially even change the military specifications. He asked how CARB efforts are interacting with South Coast AQMD rules. Ms. Nakamura responded that staff is participating in CARB's meetings and if CARB amends their Air Toxic Control Measure (ATCM) to ban hexavalent chromium for decorative plating, then Rule 1469 would need to be amended to be equally as stringent as the state ATCM. Board Member Kracov commented that since South Coast AQMD is adopting many metal toxic rules this year and next year, he requested annual progress reports, information on compliance, discovery of any red flags, and status of Rule 1480 facilities. He added this is an important issue for communities, particularly for AB 617 communities.

James Simonelli, California Metals Coalition (CMC), commented that their membership includes all sectors of the metals industry, except metal finishers. He commented that CMC has been participating in all rulemaking and has worked collaboratively with staff, opening facilities for emissions testing for hexavalent chromium. Mr. Simonelli commented that in addition to ensuring rules are workable, they must be based on science. He added that his members have been working through the pandemic. He explained that many of his members live in the impacted communities and provide jobs. Board Member Kracov commented that he spoke with Mr. Simonelli and everyone is working hard to ensure the rules protect public health. He added that while we should be sensitive to comments made by Mr. Simonelli, we need rules that are effective.

Florence Gharibian, Del Amo Action Committee, thanked Board Member Kracov for bringing up enforcement. She thanked Ms. Nakamura and others for sharing the information regarding inspection frequency. She requested an overview that clearly

defines the rules, what they cover and how they impact platers. She added that she participated in a meeting with CARB and that there was a large range of knowledge in the regulated community. Ms. Gharibian commented that sensitive receptors and platers near those sensitive receptors should always be a priority.

Supervisor Kuehl commented on the toxic contaminants being emitted from the different kinds of metal work. She expressed her appreciation to staff for researching the different ways metal working facilities create toxic contaminants as a byproduct. Supervisor Kuehl agreed that it is important to work with facilities on compliance and to keep contaminants out of the air. She supports staff efforts and thanked industry for their help.

Vice Mayor Richardson thanked staff and shared his experience with the North Long Beach and Paramount hexavalent chromium issue. He stated that the City of Long Beach has updated their federal legislative agenda to work with Congress on aerospace contracts, and South Coast AQMD's legislative agenda, to move away from using these chemicals. He added that companies want to do the right thing and want to be economically viable. However, taking risks and changing chemicals without a guarantee on maintaining their contracts is where the conflict is.

2. RECLAIM Quarterly Report – 10th Update

Michael Morris, Planning and Rules Manager, provided the quarterly update regarding transitioning the NO_x RECLAM program to a command-and-control regulatory structure.

Mike Carroll, Latham and Watkins, representing the Regulatory Flexibility Group and WSPA, expressed disagreement that the alternative implementation approaches to establish BARCT preclude emissions trading. Mr. Carroll stated that he would provide a written comment letter. Executive Officer Wayne Nastri responded that staff will respond once the comment letter has been received.

WRITTEN REPORTS:

3. Twelve-month and Three-month Rolling Average Price of Compliance Years 2020 and 2021 NO_x and SO_x RTCs (January – March 2021)

The report was acknowledged by the committee.

4. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

5. Other Business

There was no other business.

6. Public Comment Period

There were no public comments.

7. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, May 21, 2021 at 10:30 a.m.

Adjournment

The meeting was adjourned at 11:28 a.m.

Attachments

1. Attendance Record
2. Twelve-month and Three-month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (January – March 2021)
3. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –April 16, 2021

Mayor Pro Tem Ben Benoit	South Coast AQMD Board
Senator Vanessa Delgado (Ret.).....	South Coast AQMD Board
Board Member Gideon Kracov	South Coast AQMD Board
Supervisor Sheila Kuehl.....	South Coast AQMD Board
Vice Mayor Rex Richardson	South Coast AQMD Board
Supervisor Janice Rutherford	South Coast AQMD Board
Ruthanne Taylor Berger.....	Board Consultant (Benoit)
Matthew Hamlett	Board Consultant (Richardson)
Lorraine Lundquist.....	Board Consultant (Kuehl)
Debra Mendelsohn.....	Board Consultant (Rutherford)
Mark Taylor.....	Board Consultant (Rutherford)
Ross Zelen	Board Consultant (Kracov)
Erin Berger	Southern California Gas Co
Greg Busch	Marathon Petroleum Corporation
Mike Carroll	Latham & Watkins
Chris Chavez	Coalition for Clean Air
Curtis Coleman.....	Southern California Air Quality Alliance
Florence Gharibian	Del Amo Action Committee
Frances Keeler	CCEEB
Bill LaMarr.....	California Small Business Alliance
Dan McGivney	Southern California Gas Co
Noel Muyco.....	Southern California Gas Co
David Rothbart	SCAP
Patty Senecal	WSPA
James Simonelli.....	California Metals Coalition
Marshall Waller	Phillips 66 Company
Scott Weaver	Ramboll
Peter Whittingham.....	Whittingham Public Affairs Advisors
Tammy Yamasaki.....	Southern California Edison
Jason Aspell.....	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Bayron Gilchrist	South Coast AQMD staff
Sheri Hanizavareh.....	South Coast AQMD staff
Anissa Heard-Johnson	South Coast AQMD staff
Mark Henninger.....	South Coast AQMD staff
Jason Low.....	South Coast AQMD staff
Terrence Mann.....	South Coast AQMD staff
Matt Miyasato.....	South Coast AQMD staff
Michael Morris	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –April 16, 2021

Susan Nakamura..... South Coast AQMD staff
Wayne Nasti South Coast AQMD staff
Anthony Tang..... South Coast AQMD staff
William Wong South Coast AQMD staff
Paul Wright South Coast AQMD staff
Victor Yip..... South Coast AQMD staff



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (January – March 2021)

April 2021 Report to Stationary Source Committee

Table I

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ¹ (\$/ton)
Jan-20	Jan-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Feb-19 to Jan-20	111.2	\$1,197,542	14	\$10,770
Mar-20	Mar-19 to Feb-20	200.4	\$1,646,922	19	\$8,220
Apr-20	Apr-19 to Mar-20	202.4	\$1,657,101	21	\$8,186
May-20	May-19 to Apr-20	221.7	\$1,755,883	26	\$7,921
Jun-20	Jun-19 to May-20	227.6	\$1,815,483	27	\$7,975
Jul-20	Jul-19 to Jun-20	313.6	\$3,016,787	33	\$9,620
Aug-20	Aug-19 to Jul-20	326.4	\$3,192,582	36	\$9,781
Sep-20	Sep-19 to Aug-20	343.4	\$3,350,824	48	\$9,758
Oct-20	Oct-19 to Sep-20	344.4	\$3,359,824	49	\$9,755
Nov-20	Nov-19 to Oct-20	419.5	\$3,963,013	69	\$9,447
Dec-20	Dec-19 to Nov-20	396.8	\$3,812,488	65	\$9,607
Jan-21	Jan-20 to Dec-20	404.9	\$3,370,270	69	\$8,323
Feb-21	Feb-20 to Jan-21	546.4	\$4,110,708	96	\$7,523
Mar-21	Mar-20 to Feb-21	497.0	\$3,821,251	100	\$7,689
Apr-21	Apr-20 to Mar-21	503.8	\$3,875,110	103	\$7,691

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price¹ (\$/ton)
Jan-21	Jan-20 to Dec-20	76.2	\$717,162	15	\$9,418
Feb-21	Feb-20 to Jan-21	77.6	\$736,204	16	\$9,488
Mar-21	Mar-20 to Feb-21	71.7	\$667,889	15	\$9,321
Apr-21	Apr-20 to Mar-21	69.6	\$656,731	13	\$9,439

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table III

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-20	Oct-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Nov-19 to Jan-20	105.6	\$1,150,163	13	\$10,890
Mar-20	Dec-19 to Feb-20	167.6	\$1,414,218	12	\$8,438
Apr-20	Jan-20 to Mar-20	131.4	\$791,886	10	\$6,024
May-20	Feb-20 to Apr-20	110.5	\$558,341	12	\$5,054
Jun-20	Mar-20 to May-20	27.3	\$168,561	8	\$6,179
Jul-20	Apr-20 to Jun-20	111.2	\$1,359,687	12	\$12,232
Aug-20	May-20 to Jul-20	104.7	\$1,436,699	10	\$13,720
Sep-20	Jun-20 to Aug-20	115.8	\$1,535,341	21	\$13,261
Oct-20	Jul-20 to Sep-20	30.8	\$343,036	16	\$11,128
Nov-20	Aug-20 to Oct-20	98.7	\$817,811	34	\$8,286
Dec-20	Sep-20 to Nov-20	86.2	\$694,369	24	\$8,057
Jan-21	Oct-20 to Dec-20	131.5	\$875,661	31	\$6,659
Feb-21	Nov-20 to Jan-21	232.5	\$1,297,857	40	\$5,581
Mar-21	Dec-20 to Feb-21	267.7	\$1,422,980	47	\$5,315
Apr-21	Jan-21 to Mar-21	230.3	\$1,296,726	44	\$5,630

Table IV

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-21	Oct-20 to Dec-20	1.3	\$16,750	3	\$13,400
Feb-21	Nov-20 to Jan-21	2.9	\$38,049	5	\$13,218
Mar-21	Dec-20 to Feb-21	2.1	\$26,049	3	\$12,238
Apr-21	Jan-21 to Mar-21	1.6	\$21,299	2	\$13,079

Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC ¹					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-20	Jan-19 to Dec-19	None	-	-	-
Feb-20	Feb-19 to Jan-20	None	-	-	-
Mar-20	Mar-19 to Feb-20	None	-	-	-
Apr-20	Apr-19 to Mar-20	None	-	-	-
May-20	May-19 to Apr-20	None	-	-	-
Jun-20	Jun-19 to May-20	None	-	-	-
Jul-20	Jul-19 to Jun-20	None	-	-	-
Aug-20	Aug-19 to Jul-20	None	-	-	-
Sep-20	Sep-19 to Aug-20	None	-	-	-
Oct-20	Oct-19 to Sep-20	None	-	-	-
Nov-20	Nov-19 to Oct-20	None	-	-	-
Dec-20	Dec-19 to Nov-20	None	-	-	-
Jan-21	Jan-20 to Dec-20	2.7	\$6,095	1	\$2,300
Feb-21	Feb-20 to Jan-21	2.7	\$6,095	1	\$2,300
Mar-21	Mar-20 to Feb-21	2.7	\$6,095	1	\$2,300
Apr-21	Apr-20 to Mar-21	2.7	\$6,095	1	\$2,300

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTC¹					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price² (\$/ton)
Jan-21	Jan-20 to Dec-20	None	-	-	-
Feb-21	Feb-20 to Jan-21	None	-	-	-
Mar-21	Mar-20 to Feb-21	None	-	-	-
Apr-21	Apr-20 to Mar-21	None	-	-	-

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (03/01/2021 - 03/31/2021)

Total Penalties

Civil Settlement:	\$300,400.00
Criminal Referral Settlement:	\$4,748.60
Hearing Board Settlement:	\$27,000.00
MSPAP Settlement:	\$29,920.00

Total Cash Settlements: \$362,068.60

Fiscal Year through 03/31/2021 Cash Total: \$4,067,846.19

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
3704	ALL AMERICAN ASPHALT, UNIT NO.01	203, 402, 1146, 1155, 2004, 2012, H&S 41700	03/16/2021	DH	P66214, P66219, P66227, P66863, P66867, P67393, P68583, P68592, P69580, P69581, P69600, P69725	\$53,500.00
97316	AMERICAN WRECKING INC	1403	03/25/2021	SH	P63168	\$400.00
77271	ATLAS PACIFIC CORPORATION	203, 1147, 1420	03/03/2021	BT	P65035, P66429	\$19,700.00
18989	BOWMAN PLATING CO INC	201, 203, 1403, 1469, 1469.1, 40 CFR 61.145(a)	03/25/2021	DH	P33595, P33599, P66016, P69810, P69819, P69822	\$75,000.00
800030	CHEVRON PRODUCTS CO.	203(b), 401, 402, 403, 1118, 1173, 2004, 3002, H&S 41700	03/17/2021	BT	P63383, P64040, P64043, P64045, P67819, P67951, P68203, P68204	\$78,200.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
186809	CRYSTAL MANAGEMENT COMPANY	1403, 40 CFR 61.145(a)	03/25/2021	SH	P66707	\$800.00
186922	ESSEX PROPERTY TRUST, INC	1403	03/31/2021	SH	P66270	\$800.00
173290	MEDICLEAN	2004, 2012 Appendix A	3/18/2021	DH	P66919	\$10,000.00
800436	TESORO REFINING AND MARKETING CO, LLC	402, 3002(c)(1)	03/10/2021	BT	P65115, P67807	\$62,000.00
Total Civil Settlements: \$300,400.00						

Criminal Referral

188624	KOSTANYAN INVESTMENTS LLC	1403	03/12/2021	GV	P67610	\$4,748.60
Total Criminal Referral Settlements: \$4,748.60						

Hearing Board

181758	RUDOLPH FOODS WEST, INC.	202	03/18/2021	KCM	6168-1	\$2,000.00
104234	SCAQMD v. MISSION FOODS	202, 203(b), 1153.1, 1303	03/16/2021	KCM	5400-4	\$25,000.00
Total Hearing Board Settlements: \$27,000						

MSPAP

180911	ADVANCED STEEL RECOVERY	403	03/18/2021	GC	P63972	\$1,100.00
185084	AMERICAN OIL	461, H&S 41960	03/18/2021	GC	P68424	\$350.00
143695	ANAHEIM GASOLINE FOODMART & CARWASH	461(e)(5)	03/18/2021	GC	P67691	\$1,275.00
110577	ARMORCAST PRODUCTS COMPANY	3002(c)(1)	03/18/2021	GC	P67711	\$650.00
141096	BELMONT 76, NASSER GHAZI DBA	461, H&S 41960.2	03/03/2021	TCF	P69037	\$800.00
186332	BOUDREAU PIPELINE CORP.	13 CCR 2460	03/18/2021	GC	P68522	\$600.00
174284	CHIEF CLEANERS/E & MT INC	1421	03/23/2021	GC	P65873	\$200.00
183783	CLOVER EQUIPMENT LLC	13 CCR 2460	03/23/2021	GC	P68519	\$560.00
22914	CR & R INC	13 CCR 2460	03/23/2021	GC	P68521	\$850.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
182725	CRESTLINE MARKET	461	03/23/2021	TCF	P68456	\$2,000.00
147667	DAVCAS DEMOLITION & HAULING	1403	03/23/2021	GC	P67473	\$960.00
186185	DAVID'S TREE SERVICE	13 CCR 2460	03/23/2021	GC	P68953	\$500.00
148990	DEL REAL TESTING	461	03/03/2021	GC	P67233, P67674	\$1,837.00
108373	GHN INC, ONTARIO VOLVO	461	03/03/2021	GC	P65400	\$300.00
137194	HONEY'S CLEANERS	1102	03/03/2021	GC	P63881	\$400.00
5254	JONATHAN CLUB	461, 1146	03/03/2021	GC	P66833	\$1,488.00
189499	KQ RETAIL STORES, INC	461	03/23/2021	GC	P69607	\$300.00
190640	LAFFERTY COMMUNITIES	403	03/31/2021	TCF	P68271	\$2,400.00
114208	MAGNOLIA OIL CO., HASSANG LLC, DBA	461(c)(3)(Q)	03/03/2021	TCF	P69036	\$300.00
146527	MULTIPLEX CAR WASH, INC/GRANVIA SERV CTR	461(c)(3)(Q)	03/31/2021	TCF	P69033	\$300.00
154429	N. B. OIL CO., INC. #2	203, 461	03/25/2021	TCF	P69003	\$1,000.00
135629	OIL PRO INC	203	03/02/2021	TCF	P68433	\$200.00
165725	PETROLEUM MANAGEMENT & MARKETING, INC	461(e)(1)	03/25/2021	TCF	P69017	\$250.00
160051	ROCHE EXCAVATING INC	1403	03/02/2021	TCF	P69707, P69708	\$1,500.00
183182	SHAMAAH, INC.	461, H&S 41960	03/25/2021	TCF	P68455	\$500.00
179539	SHANDIN HILLS GOLF CLUB EAGLE GOLF	461	03/03/2021	TCF	P68717	\$800.00
148736	SONU AND TONY CORPORATION, INC.	461(c)(3)(Q)	03/25/2021	TCF	P69030	\$300.00
19390	SULLY_MILLER CONTRACTING CO.	2004	03/25/2021	TCF	P68652	\$1,000.00
180588	SUNSTATE EQUIPMENT CO, LLC.	203	03/25/2021	TCF	P68705	\$800.00
161231	W & W AUTO SALE AND BODY REPAIR	1151(e)(1)	03/03/2021	TCF	P63977	\$400.00
140970	WESTWOOD CLEANERS	1421	03/03/2021	TCF	P68617	\$500.00
152307	WORKSTATION INDUSTRIES, INC	203(b)	03/31/2021	TCF	P68752	\$5,000.00
179854	ZANDI AND ASSOCIATE, LLC	461	03/03/2021	TCF	P68145	\$500.00
Total MSPAP Settlements: \$29,920.00						

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2021 PENALTY REPORT**

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 202 Temporary Permit to Operate
- Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

- Rule 401 Visible Emissions
- Rule 402 Nuisance
- Rule 403 Fugitive Dust - Pertains to solid particulate matter emitted from man-made activities
- Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1102 Petroleum Solvent Dry Cleaners
- Rule 1118 Emissions from Refinery Flares
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1153.1 Emissions of Oxides of Nitrogen from Commercial Food Ovens
- Rule 1155 Particulate Matter Control Devices
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIII - NEW SOURCE REVIEW

- Rule 1303 Requirements

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1420 Emissions Standard for Lead
- Rule 1421 Control of Perchloroethylene Emissions from Dry Cleaning Operations
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1469.1 Spraying Operations Using Coatings Containing Chromium

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 RECLAIM Program Requirements
- Rule 2012 Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements for Title V Permits

CALIFORNIA HEALTH AND SAFETY CODE

41700 Violation of General Limitations
41960 Certification of Gasoline Vapor Recovery System
41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2460 Portable Equipment Testing Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standard for Demolition and Renovation