

BOARD MEETING DATE: May 5, 2023

AGENDA NO. 25

**PROPOSAL:** Determine that Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2023-24.

**SYNOPSIS:** The Executive Officer's Proposed Goals and Priority Objectives and Proposed Budget for FY 2023-24 have been developed and are recommended for adoption. The Proposed Budget is balanced with expenditures and revenues of \$196,327,418. Staff is also proposing amendments to Regulation III which include: 1) an increase of most fees by 5.6 percent consistent with the Consumer Price Index (CPI) and Rule 320; 2) an increase to permit processing, annual renewal, and plan processing fees of 2 percent in FY 2023-24 and an additional 2 percent increase in FY 2024-25; 3) clarification on the applicability of fees subject to an automatic CPI adjustment; and 4) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution: 1) Determining that the proposed amendments to Regulation III – Fees are exempt from the California Environmental Quality Act; and 2) Amending Regulation III. This action is also to adopt the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2023-24.

**COMMITTEE:** Special Governing Board Meeting/Budget Workshop, April 7, 2023, Reviewed

**RECOMMENDED ACTIONS:**

1. Adopt the attached Resolution regarding the proposed amendments to Regulation III – Fees:
  - a. Determining that the proposed amendments to Regulation III – Fees, which includes Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP)

Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, Proposed Amended Rule 315 – Fees for Training Classes and License Renewal, Proposed Amended Rule 316 – Fees for Rule 2305, and Proposed Amended Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees, are exempt from the requirements of the California Environmental Quality Act and

- b. Amending Regulation III – Fees, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320.
2. Approve the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2023-24;
3. Remove from Reserves and Designations all amounts associated with the FY 2022-23 Budget;
4. Approve appropriations in the Major Objects for FY 2023-24 of:

Salary and Employee Benefits	\$160,503,939
Services and Supplies	32,103,479
Capital Outlays	1,720,000
Transfers Out	<u>2,000,000</u>
Total	<u>\$196,327,418</u>

5. Approve revenues for FY 2023-24 of \$196,327,418;
6. Approve the addition of five net authorized/funded positions as detailed in the FY 2023-24 Budget; and
7. Approve a projected June 30, 2024 Fund Balance of the following:

Classification <sup>1</sup>	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$17,800,000
Nonspendable	Reserve for Inventory of Supplies	80,000
Assigned	Designated for Enhanced Compliance Activities	883,018
Assigned	Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	Designated for Permit Streamlining	234,159
Assigned	Designated for Self-Insurance	2,000,000
Assigned	Designated for Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$24,029,673
Unassigned	Undesignated Fund Balance	\$72,262,218

Wayne Nastri  
Executive Officer

SJ:JK

<sup>1</sup> The fund balance classifications of Committed, Nonspendable, Assigned, and Unassigned are established by the Government Accounting Standards Board 54.

## **Background**

The period covered by the FY 2023-24 budget is from July 1, 2023 to June 30, 2024. The General Fund budget is the agency's operating budget and is structured by office and account code. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program which estimates staff resources and expenditures along program and activity lines. A Work Program Output Justification is completed for each Work Program which identifies performance goals, measurable outputs, legal mandates, activity changes and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs.

The Executive Officer's Budget and Work Program for FY 2023-24 represents the input over the past several months from Board members, the public, executive management, and staff. This year's process included two meetings with the Budget Advisory Committee, three public consultation meetings held on March 21, April 11, and April 18, 2023, and one Governing Board workshop held on April 7, 2023.

Regulation III – Fees establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. The agency's permit program is principally supported by three types of fees, namely permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Also included in the agency's permit program are registration fees and plan fees, since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the agency's permit program, including, but not limited to, Transportation Program fees, WAIRE program fees (warehouse compliance), and Area Source fees (architectural coatings).

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: variance and other Hearing Board fees; fees for the costs of programs related to indirect sources and area-wide sources; fees to recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588); fees for refinery-related community air monitoring systems; and fees for notices and copying documents. All above-referenced fees and Hot Spots reimbursements to the General fund comprise approximately 63 percent of South Coast AQMD's revenue.

South Coast AQMD continues to implement cost recovery initiatives and cost reduction efforts, including limited increases in Services and Supplies expenditures and budgeting an 11 percent vacancy rate. In the upcoming years, South Coast AQMD will continue to

face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market which determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include potential changes in federal and state grant funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and are prepared to make timely resource allocation adjustments as warranted.

## **Proposal**

### *Budget*

The proposed budget for FY 2023-24 is a balanced budget with expenditures and revenues of \$196,327,418. The proposed FY 2023-24 budget represents an increase of \$7,164,608 (3.8 percent) in total expenditures from the budget adopted by the Board in May 2022, primarily due to the addition of budgeted positions necessary to increase efficiency and effectiveness of South Coast AQMD programs and the labor agreements approved in FY 2021-22. The proposed budget includes the net addition of five positions for FY 2023-24. In Services and Supplies, the proposal for FY 2023-24 reflects a net increase of \$2,535,528 (8.6%) compared to the FY 2022-23 adopted budget primarily due to an increase in outside litigation counsel, the reclassification of vehicle leases from Capital Outlay purchases, funding for the relocation and upgrade of air monitoring stations to comply with U.S. EPA requirements, and funding for critical information management projects. Capital Outlays are decreasing by \$331,000 (-16.1%) compared to the FY 2022-23 adopted budget and includes essential information management projects and monitoring and analysis equipment.

The proposed FY 2023-24 budget represents an increase of \$7,164,608 (3.8 percent) in total revenue from the budget adopted by the Board in May 2022. As part of this budget package, specific fees in Regulation III – Fees will be automatically adjusted by the California Consumer Price Index (CPI) as provided for under South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees. The proposed budget includes a 5.6 percent CPI fee increase. However, the revenue projections do not include potential increased revenue from proposed amendments to Regulation III.

### *Regulation III*

Proposed Amended Regulation III will: 1) pursuant to Rule 320, increase most fees, where applicable, by 5.6 percent consistent with the California CPI; 2) increase permit processing, annual renewal, and plan processing fees by 2 percent in FY 2023-24 and by an additional 2 percent in FY 2024-25; 3) clarify the applicability of fees subject to an automatic CPI adjustment; and 4) make administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact.

As part of the 2023 Regulation III cycle, staff is proposing to amend Rule 320 to authorize automatic CPI percent increase adjustments of most fees. Staff is proposing to streamline and clarify future CPI adjustments by Rule 320 to provide for automatic CPI adjustments of most South Coast AQMD fees regardless of when they were adopted. Staff is also proposing to amend Rule 320 to clarify that these automatic adjustments would not occur when the fee rate is set by state law or another South Coast AQMD Rule. Under these amendments, the Governing Board would retain the ability to adopt a rule in any specific year that would forego the CPI adjustments.

Staff is also proposing to amend Rule 301 and Rule 306 increase permit processing, annual renewal, and plan processing fees by 4% above the California CPI, which will be phased in over the next two years. These fees would increase by 2% in FY 2023-24 and an additional 2% in FY 2024-25, in addition to the annual CPI adjustments, unless the Board elects to forego a CPI adjustment in any one of those years. South Coast AQMD's permit application inventory consists of various applications for permits, plans, registrations, and administrative revisions. Recently the permit application inventory has increased due to a number of reasons, including higher staff turnover notably driven by a large number of more experienced senior level staff retirements in the Engineering and Permitting division, increasing complexities added to the permit processing program, and an increased number of permit applications. Permit processing efforts will continue to become more complex and labor-intensive given rules recently adopted or amended that included compliance timelines between 2022 to 2031, additional future rule development efforts, and the transition of the RECLAIM program. It is anticipated that the permitting program workload will continue to increase and serve as an ongoing issue unless additional resources are allocated to timely process permit applications while ensuring compliance with new and expanded rules. Based on the resources needed in the past year to implement the recently adopted/amended rules and the hiring of recent retirees and external contractors, it is estimated that the equivalent of 14 additional full-time equivalent staff will be needed. This represents the resources needed to implement rule requirements through issuance and implementation of permits. The fee impact is estimated to be \$3.4 million per year. As such, it is proposed to increase permit processing, annual renewal, and plan processing fees, by an additional 4% beyond the California CPI percent increase. This proposal is estimated to generate approximately \$3.4 million per year of additional revenue based on the estimated number of permit applications and renewals. The proposed permit fee increase of 4%, which is to be phased in over 2 years, is necessary to provide cost recovery for the permitting program.

In addition to the proposed Regulation III amendments with fee impacts, staff is proposing administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed amendments with no fee impacts are to: 1) amend Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory by incorporating several administrative changes to improve consistency with other rules and rule legibility; 2) amend Rule 306 – Plan Fees to clarify the fee already required to be paid by facilities subject to Rule

1460 – Control of Particulate Emissions from Metal Recycling and Shredding Operations when submitting or updating the registration form; 3) amend Rule 301 – Permitting and Associated Fees and Rule 313 – Authority to Adjust Fees by clarifying the existing rule language regarding refunds associated with application cancellations and relocating this rule language from Rule 313 to Rule 301; and 4) amend Rule 301 to further clarify the Annual Emission Reporting threshold values in Rule 301 Table III – Emission Fees.

### **Public Process**

The proposed FY 2023-24 budget assumes a 5.6 percent increase of most fees, consistent with Rule 320 which was adopted by the Board on October 29, 2010 to allow for an increase of fees based on the change in the California CPI. In accordance with Rule 320, the Draft Socioeconomic Impact Assessment for the automatic CPI-based fee increase was made available to the public on March 15, 2023.

Copies of the FY 2023-24 Proposed Budget have been transmitted to the Board and the document is also available via South Coast AQMD's website at <http://www.aqmd.gov/nav/about/finance#Budgets>.

During the rulemaking process for Proposed Amended Regulation III three public consultation meetings were held on March 21, 2023, April 11, 2023 and April 18, 2023. Proposed Amended Regulation III was also discussed at the Budget Advisory Committee on April 5, 2023 and the Governing Board Budget Study Session on April 7, 2023. Documents related to Proposed Amended Regulation III, including draft rule language, draft staff report, draft socioeconomic impact assessments, and presentation materials, have been made available on South Coast AQMD's website at <http://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/regulation-iii>.

## **Key Issues**

Throughout the rulemaking process, staff has worked with stakeholders to address and resolve a number of issues that were raised. Staff is aware of two key remaining issues: (1) submittal dates for emissions reports and (2) lower permit fees for ultraviolet/electron beam/light emitting diode (UV/EB/LED) related equipment.

### *Submittal Dates for Emission Reports*

A stakeholder requested additional time for facilities to complete the annual emissions reports. This request was previously accommodated by extending the Rule 301 (e) submission deadline from the sixtieth day (60<sup>th</sup>) to the seventy-fifth (75<sup>th</sup>) day following January 1st. Adequate time is needed for South Coast AQMD to evaluate the reports, process the emission inventories, and to organize information necessary for South Coast AQMD budget which is considered for approval by the Governing Board in May of each year. For calendar year 2022, South Coast AQMD has extended the deadline to May 1<sup>st</sup> to accommodate the new applicants submitting reports due to CARB's newly developed regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR), and will be evaluating the benefits and challenges of this extended deadline. Staff will evaluate the feasibility on a permanent extension after this evaluation is complete, before the next CTR reporting deadline in 2025.

### *Permit Fees for UV/EB/LED*

Another stakeholder requested lower permit fees for processes related to UV/EB/LED equipment. Rule 219 – Equipment Not Requiring a Written Permit Pursuant to Regulation II provides a number of options to exempt UV/EB/LED operations from permitting which eliminates application and annual fees. These exemptions are based on low VOC emissions, low usage, and inclusion into an existing system so encouraging the use of UV//EB/LED technologies. In addition, fees are lower for small businesses who qualify for a 50 percent reduction in processing fees. All other fees in Regulation III have been deemed appropriate for the necessary processing and implementation of a specific type of permit application.

## **California Environmental Quality Act**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment J to this Board letter. If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Planning and Research.

## **Socioeconomic Impact Assessments**

Two socioeconomic impact assessments were conducted. The first assessment analyzes the impacts of the 5.6 percent automatic CPI adjustment to most Regulation III fees adopted before October 29, 2010. The second assessment, included in the staff report, analyzes the impacts of the two proposed amendments to Regulation III with additional fee impacts. The additional fees collected from the first proposal which authorizes automatic adjustments of most fees adopted after October 29, 2010 is estimated to be \$175,000 in 2023-2024 and years after. The second proposal would phase in an additional 4 percent fee increase beyond CPI for annual operating permit renewal, permit processing, and plan processing fees (2% in FY 2023-24 and 2% in FY 2024-25) and result in additional revenue of approximately \$1.7 million in 2023-2024 and \$3.4 million thereafter. The manufacturing sector is expected to bear the largest share of the proposed fee increases. Based on historical records, between 20-30% of impacted facilities may be considered small businesses as defined in Rule 102, but on average, they tend to pay a smaller amount of fees.

## **Implementation and Resource Impacts**

The proposed CPI-based adjustments by 5.6 percent to most Regulation III fees, which is commensurate with the change in the California CPI from December 2021 to December 2022, pursuant to Rule 320, is estimated to result in an increase in South Coast AQMD's revenue by approximately \$5.7 million for FY 2023-24. The additional 4 percent fee increase for annual operating, permit processing, and plan processing fees, to be phased in over the next two fiscal years (2% in FY 2023-24 and 2% in FY 2024-25), is estimated to result in additional revenue of approximately \$3.6 million thereafter.

Based on the proposed amendments to Regulation III, the fee impact is estimated to be \$1.9 million in FY 2023-24, \$3.6 million in FY 2024-25 and thereafter.

## **Attachments**

- A. Summary of Proposals
- B. FY 2023-24 Proposed Budget and Proposed Goal and Priority Objectives
- C. Key Issues and Responses
- D. Rule Development Process for Proposed Amended Regulation III
- E. Key Contacts List
- F. Resolution
- G. Proposed Amended Regulation III
- G1-G14 Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320
- H. Final Staff Report, with Socioeconomic Impact Assessment, for Proposed Amended Regulation III – Fees
- I. Final Socioeconomic Impact Assessment for Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees
- J. Notice of Exemption from CEQA
- K. Board Presentation



# ATTACHMENT A

## SUMMARY OF PROPOSALS

### **Proposed Amended Regulation III – Fees** Fiscal Year 2023-24

#### **Component 1: Rule 320 Consumer Price Index (CPI)-Based Fee Increase**

Proposed Amended Rules: 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, and 315

- 1) Increase in fee rates by 5.6%, which is commensurate with the percent change in the California CPI from December 2021 to December 2022, with the following exceptions:
  - a. Fee rates set by state law,
  - b. Rule 311(c) Air Quality Investment Program Fees, which pay for programs to reduce emissions and do not support the SCAQMD budget
  - c. Rule 1180 Community Air Monitoring Annual Operating, and Maintenance Fees

#### **Component 2: Targeted Proposals with Fee Impacts for Cost Recovery**

Proposed Amended Rules: 301, 306, 307.1, 316, and 320

- 1) A proposal to clarify the applicability of automatic adjustments of most fees adopted after October 29, 2010, including but not limited to, fees in Rules 301, 307.1, and 316, by the percent increase in California CPI for the preceding calendar year under Proposed Amended Rule 320; and
- 2) A proposal to increase permit processing, annual renewal, and plan processing fees in Rules 301 and 306 by 4% above the CPI that will be phased in over the next two years (2% of the increase in fiscal year 2023-2024 and an additional 2% increase in fiscal year 2024-2025).

#### **Component 3: Proposals with No Fee Impacts and/or Administrative Changes**

Proposed Amended Rules: 301, 306, 307.1, and 313

- 1) A proposal for several administrative changes to Rule 307.1 to improve consistency with other rules and rule legibility;

- 2) A proposal to clarify in Rule 306 the fee already required to be paid by a Metal Recycling or Metal Shredding Facility when submitting or updating a registration form pursuant to Rule 1460 – Control of Particulate Emissions from Metal Recycling and Shredding Operations subdivision (k);
- 3) A proposal clarifying the existing rule language regarding refunds associated with application cancellations and relocating this rule language from Rule 313 to Rule 301; and
- 4) A proposal clarifying the Annual Emission Reporting threshold values in Rule 301 Table III – Emission Fees.



# Budget

Fiscal Year  
2023-2024



South Coast Air Quality Management District



**SOUTH COAST**

**AIR QUALITY MANAGEMENT DISTRICT**

**BUDGET**  
**FISCAL YEAR 2023-2024**

Prepared by Finance  
Sujata Jain, Chief Financial Officer



**SOUTH COAST**  
**AIR QUALITY MANAGEMENT DISTRICT**

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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**

**GOVERNING BOARD**

VANESSA DELGADO  
Chair  
Senate Rules Committee Appointee

MICHAEL A. CACCIOTTI  
Vice-Chair  
Cities of Los Angeles County  
Eastern Region Representative

ANDREW DO  
County of Orange Representative

CURT HAGMAN  
County of San Bernardino Representative

GIDEON KRACOV  
Governor's Appointee

PATRICIA LOCK DAWSON  
Cities of Riverside County

LARRY McCALLON  
Cities of San Bernardino County Representative

HOLLY MITCHELL  
County of Los Angeles Representative

VERONICA PADILLA-CAMPOS  
Speaker of the Assembly Appointee

V. MANUEL PEREZ  
County of Riverside Representative

NITHYA RAMAN  
City of Los Angeles Representative

CARLOS RODRIGUEZ  
Cities of Orange County Representative

JOSE LUIS SOLACHE  
Cities of Los Angeles County  
Western Region Representative

WAYNE NASTRI  
Executive Officer

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# South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178  
(909) 396-2000 • www.aqmd.gov

May 5, 2023

South Coast Air Quality Management District Board and Stakeholders

## Transmittal of the Executive Officer's Fiscal Year 2023-24 Budget and Work Program

This document represents South Coast Air Quality Management District's (South Coast AQMD) proposed General Fund Budget and Work Program for FY 2023-24. The budget was developed in accordance with statutory requirements and in consultation with South Coast AQMD's executive and program staff.

In the upcoming years, the South Coast AQMD will continue to face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market. South Coast AQMD staff will monitor the financial impacts and, in the event, that there are major changes in the economic landscape, make adjustments to the FY 2023-24 budget being proposed.

This budget includes a multi-year financial summary of all revenues, expenditures and staffing used by each of South Coast AQMD's programs in the delivery of essential services to clean the air and to protect the health of all residents in the South Coast Air District through practical and innovative strategies. The proposed budget for FY 2023-24 is a balanced budget with expenditures and revenues of \$196.3 million and 1,010 positions.

The proposed FY 2023-24 level of expenditures, up four percent from the FY 2022-23 adopted budget, is mainly increased costs for salaries due to an increase in budgeted positions and the labor agreements approved in FY 2021-2022. The increase in budgeted positions includes the previously approved FY 2022-23 mid-year actions adding a net of 35 positions and this budget proposal that is requesting a net increase of five positions.

The FY 2023-24 proposed revenue budget of \$196.3 million, up four percent from the FY 2022-23 adopted budget, includes steady progress on South Coast AQMD's implementation of the Volkswagen Mitigation Action, AB 617 implementation programs, and CAPP (incentives) programs. At \$116.1 million or 59 percent of the projected revenue budget, stationary source revenues account for the largest source of revenue. Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary


sources has increased by about 60.0 percent from \$66.9 million in FY 1991-92 to \$107.0 million (estimated) in FY 2022-23. When adjusted for inflation however, stationary source revenues have decreased by 13 percent over this same period.

While significant efforts are put forth to develop a detailed budget for the next fiscal year, including a five-year projection, uncertain economic issues such as high inflation create challenges. These challenges include global economic impacts and resulting fluctuations in the financial market which will determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include changes in federal and state grant revenue funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff will monitor funding sources, the retirement plan, and actual financial results on a continuous basis and is prepared to make timely resource allocation adjustments as warranted. Additionally, the proposed budget includes an assigned/unassigned general fund balance of 40 percent of FY 2023-24 revenues to provide a reasonable financial safety net.

The public and the business community have multiple opportunities to participate in the budget development process. This includes meetings of the Budget Advisory Committee which is made up of representatives from the business and environmental communities, a public consultation meeting to discuss the proposed budget and work program, and two meetings of the Governing Board. The public consultation meeting and Governing Board meetings are noticed to the public through direct mail and emails to permitted facilities and other stakeholders, print media, and through the South Coast AQMD website.

In summary, I am proposing a balanced budget for FY 2023-24 that allows South Coast AQMD programs to operate efficiently, transparently, and in a manner sensitive to public agencies, businesses and the public, while providing continued emission reductions and health benefit improvements. The proposed FY 2023-24 Budget serves to ensure the continued strength and stability of the South Coast AQMD as we make progress toward attaining the federal and state clean air mandates and further protect public health.

Respectfully,



Wayne Natri,  
Executive Officer

SJ:JK



GOVERNMENT FINANCE OFFICERS ASSOCIATION

*Distinguished  
Budget Presentation  
Award*

**South Coast Air Quality Management District  
California**

For the Fiscal Year Beginning

**July 01, 2022**

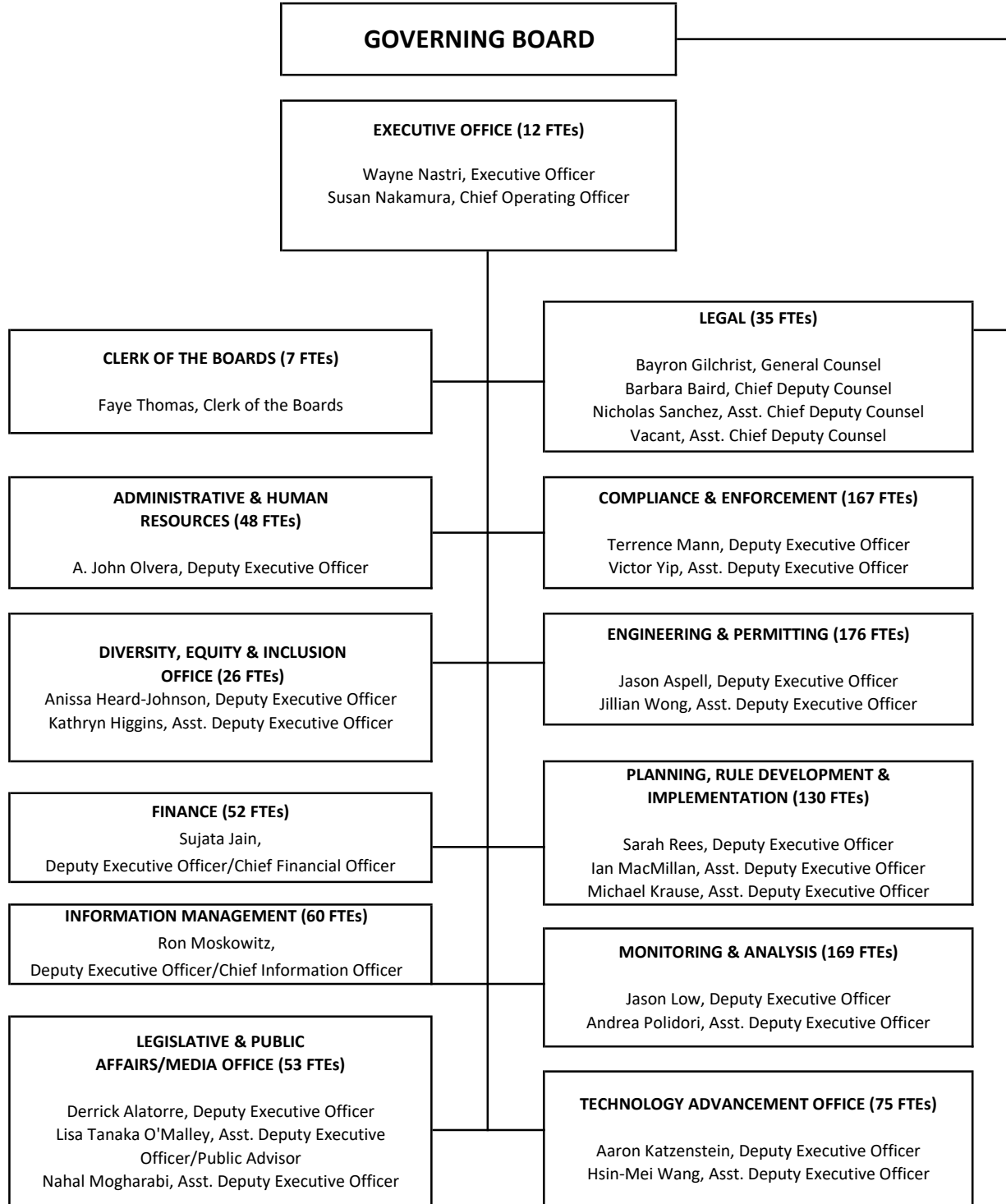
*Christopher P. Morill*

**Executive Director**

Government Finance Officers Association of the United States and Canada (GFOA) presented a Distinguished Budget Presentation Award to South Coast Air Quality Management District, California, for its Annual Budget for the fiscal year beginning July 01, 2022. In order to receive this award, a governmental unit must publish a budget document that meets program criteria as a policy document, as a financial plan, as an operations guide, and as a communications device.

This award is valid for a period of one year only. We believe our current budget continues to conform to program requirements, and we are submitting it to GFOA to determine its eligibility for another award.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
(1,010 FTEs)**





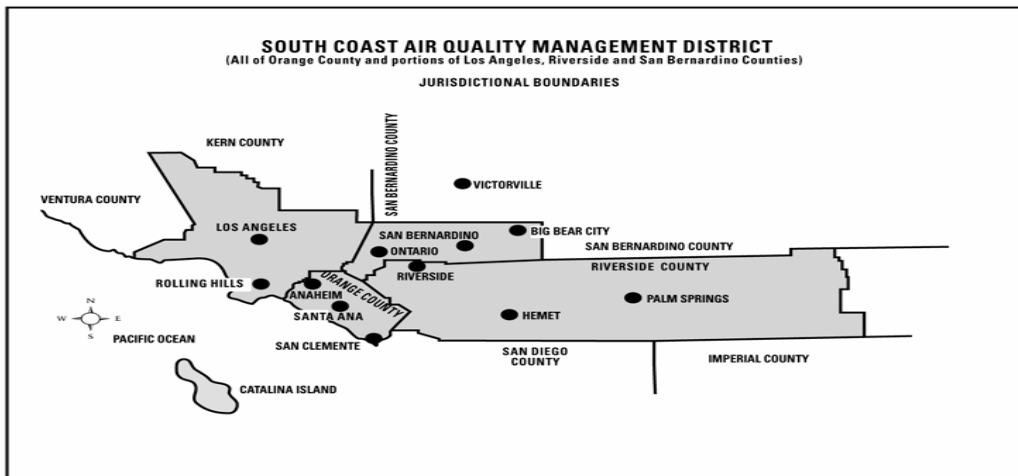
# SUMMARY

## Preface

This document represents the proposed FY 2023-24 Budget and Work Program of the South Coast Air Quality Management District (South Coast AQMD). The proposed budget was available for public review and comment during the month of April. A workshop for the Governing Board was held on April 7, 2023. In addition, a public consultation meeting was held to discuss the proposed budget and proposed fees changes on April 11, 2023. A final Proposed Budget and Work Program, which may include changes based on input from the public and Board, was presented for adoption at a public hearing on May 5, 2023.

## Introduction

The South Coast Air Quality Management District (South Coast AQMD) began operation on February 1, 1977 as a regional governmental agency established by the California Legislature pursuant to the Lewis Air Quality Management Act. The South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino, and Riverside Counties. It succeeded the Southern California Air Pollution Control District (APCD) and its predecessor four county APCDs, of which the Los Angeles County APCD was the oldest in the nation, having been formed in 1947. The South Coast AQMD Governing Board is composed of 13 members, including four members appointed by the Boards of Supervisors of the four counties in South Coast AQMD's jurisdiction, six members appointed by cities in the South Coast AQMD's jurisdiction, and three members appointed by the Governor, the Speaker of the State Assembly and the Rules Committee of the State Senate, respectively. The members appointed by the Boards of Supervisors and cities consist of one member of the Board of Supervisors of Los Angeles, Orange, Riverside, and San Bernardino Counties, respectively, and a mayor or member of the city council of a city within Orange, Riverside, and San Bernardino Counties. Los Angeles County cities have three representatives, one each from the western and eastern portions and one member representing the City of Los Angeles.



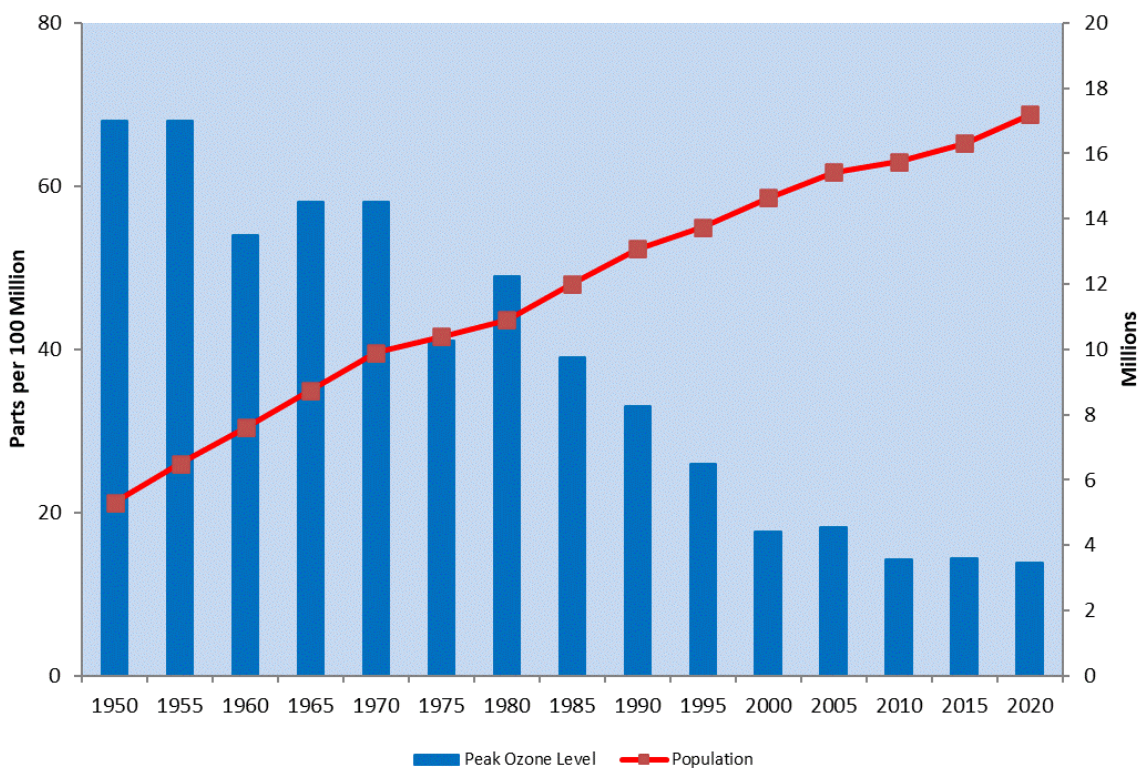
## Air Quality History

The South Coast Air Basin (Basin) has suffered unhealthy air since its rapid population growth and industrialization during World War II. While air quality has improved, the residents of the Basin still breathe some of the most polluted air in the nation.

The 70-year history of the region's air pollution control efforts is, in many ways, one of the world's key environmental success stories. Peak ozone levels have been cut by almost three-fourths since air monitoring began in the 1950s. Population exposure was cut in half during the 1980s alone.

Since the late 1940s, when the war on smog began, to 2020, the region's population has more than tripled from 4.8 million to 17.2 million; the number of motor vehicles has increased more than six-fold from 2.3 million to 14.1 million; and the area has grown into one of the most prosperous regions of the world. This phenomenal economic growth illustrates that pollution control and strong economic growth can coincide.

### 70 Years of Progress in Reducing Ozone Levels



## **Mission**

South Coast AQMD's mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies. This mission is pursued through a comprehensive program of planning, regulation, education, enforcement, compliance incentives, technical innovation, and promoting public understanding of air quality issues. The South Coast AQMD has implemented a policy of working with regulated businesses to ensure their participation in making the rules which will impact them. This cooperative approach has resulted in greater business support of rulemaking efforts for air that is more healthful to breathe.

To carry out its mission, South Coast AQMD develops a set of Goals and Priority Objectives which are evaluated and revised annually and presented as part of the budget proposal. The following proposed goals have been identified as being critical to meeting South Coast AQMD's Mission for FY 2023-24:

- I. Achieve Clean Air Standards.
- II. Enhance Public Education and Equitable Treatment for All Communities.
- III. Operate Efficiently and Transparently.

These goals are the foundation for South Coast AQMD's Work Program categories. Each goal is supported by multiple activities, which target specific areas of program performance.

## **Air Quality**

### Overview

South Coast AQMD has jurisdiction over an area that includes large portions of Los Angeles, Riverside, San Bernardino, and Orange counties. There are three air basins within this region: the South Coast Air Basin, the Riverside County portion of the Salton Sea Air Basin (Coachella Valley), and the Riverside County portion of the Mojave Desert Air Basin. The South Coast Air Basin (Basin) and the Coachella Valley has some of the highest air pollution levels in the United States. The federal government has designated seven pollutants that are pervasive enough to warrant federal health standards, called National Ambient Air Quality Standards (NAAQS). Known as "criteria pollutants," these are: ozone (O<sub>3</sub>); nitrogen dioxide (NO<sub>2</sub>); particulates (PM<sub>10</sub>); fine particulates (PM<sub>2.5</sub>); carbon monoxide (CO); lead (Pb); and sulfur dioxide (SO<sub>2</sub>).

In addition, the State of California sets ambient air quality standards for these same pollutants through the California Air Resources Board (CARB). California's standards are in some cases tighter than the United States Environmental Protection Agency's (U.S. EPA) standards, which strengthens the public health protection. Toxic compounds also are a potential problem. More toxic pollutants are emitted into the air in the Basin than in any other region in California. Large number of motor vehicles and stationary sources, including large and small facilities and households are the sources of criteria air pollutants and air toxics.

## Air Quality Trends

While our air quality has improved significantly over the past several decades, the Basin continues to have the worst air pollution in the country. Ozone levels have fallen by more than three-quarters since peaks in the mid-1950s, but the Basin fails to meet current federal ozone standards. In 2022, the 2015 8-hour ozone NAAQS was exceeded in the Basin on 126 days. The Basin also exceeded the former 2008 8-hour ozone and 1997 8-hour ozone NAAQS on 107 and 67 days, respectively. The 2015 ozone NAAQS was exceeded in the Basin on 130 days in 2021 and 157 days in 2020. Though the ozone air quality has improved substantially over the long term, ozone levels have remained relatively stable over the past decade. However, continued reductions in ozone precursor emissions are expected to improve ozone air quality. Meteorological conditions such as hot temperature, prolonged stagnation and limited vertical mixing contribute to year-to-year variability. Changes in the relative emissions of volatile organic compounds (VOCs) or oxides of nitrogen (NO<sub>x</sub>) also affect the chemistry of ozone formation and lead to marginal short-term increases in ozone concentrations as NO<sub>x</sub> is reduced. While the ozone control strategy continued to reduce precursor emissions from man-made sources in the Basin, emissions of natural ozone precursors are not controllable. Ozone-forming emissions transported from frequent summer wildfires throughout California and year-to-year changes in the VOC emissions from vegetation resulting from dry and wet rainy-seasons can affect year-to-year differences in ozone concentrations. The maximum observed ozone levels also show some year-to-year variability but have generally decreased up until the last decade where ozone concentrations have generally remained constant. The highest 8-hour ozone level in the 2022 data was 122 ppb, compared to 120 ppb in 2021 and 139 ppb in 2020.

PM<sub>2.5</sub> levels have decreased dramatically in the Basin since 1999. Effective March 18, 2013, U.S. EPA strengthened the annual average PM<sub>2.5</sub> standard from 15.0 µg/m<sup>3</sup> to 12.0 µg/m<sup>3</sup>, while retaining the 24-hour PM<sub>2.5</sub> NAAQS of 35 µg/m<sup>3</sup>. In 2022, the 24-hour PM<sub>2.5</sub> NAAQS was exceeded on 11 days in the South Coast Air Basin. In 2021, there were 25 exceedance days, based on continuous and filter-based PM<sub>2.5</sub> measurements. Because the highest PM<sub>2.5</sub> concentrations typically occur during the rainy-season, design values are heavily dependent on the frequency of wintertime storm systems, which increase ventilation and remove PM when rainfall is present. PM<sub>2.5</sub> concentrations are also significantly influenced by firework emissions and wildfire smoke, which can be transported across wide distances. PM<sub>2.5</sub> levels during Independence Day on July 4<sup>th</sup> and 5<sup>th</sup> are typically among the highest days of the year in the Basin. In 2022, most of the exceedances of the 24-hour standard were recorded during a periods of unfavorable meteorology in the winter months. Several wildfires and Independence Day firework events occurring during the 2020-2022 period meet the criteria for an exceptional event. When removing the influence of events that are likely to be considered exceptional by U.S. EPA, the 2020-2022 24-hour design value is between 35 and 37 µg/m<sup>3</sup>, measured at the Compton station. The final design value will be determined depending on U.S. EPA interpretation of data from a new continuous PM<sub>2.5</sub> monitor installed at the Compton station to supplement the existing filter-based measurements. The Basin's annual 2020-2022 design value in 2022 was 13.7 µg/m<sup>3</sup> at the Ontario-60 near road site after removing likely exceptional events.

In 2006, the U.S. EPA rescinded the annual federal standard for PM<sub>10</sub> but retained the 24-hour standard. The U.S. EPA re-designated the Basin as attainment of the health-based standard for

PM10, effective July 26, 2013. Apart from a handful of dust events caused by high winds, ambient levels of PM10 in the Basin have continued to meet the federal 24-hour PM10 NAAQS through 2022 based on preliminary data.

In November 2008, the U.S. EPA revised the lead NAAQS from a 1.5 µg/m<sup>3</sup> quarterly average to a rolling 3-month average of 0.15 µg/m<sup>3</sup> and added new near-source monitoring requirements. The Los Angeles county portion of the Basin has been designated non-attainment for lead due to monitored concentrations near one facility prior to the 2012-2014 3-year design value period. However, starting with the 2012-2014 design value, all lead stations in the Basin have met the lead standard through 2021. 2022 concentrations are not available at the time of publication.

Nitrogen dioxide, sulfur dioxide, and carbon monoxide levels meet all federal national ambient air quality standards. In 2007, the U.S. EPA formally re-designated the Basin to attainment of the carbon monoxide NAAQS. Maximum levels of carbon monoxide in the Basin have been consistently less than one-third of the federal standards since 2004. In 2010, the U.S. EPA revised the NO<sub>2</sub> 1-hour standard to 100 ppb and the SO<sub>2</sub> 1-hour standard to 75 ppb. In 2022, the Basin attained these standards based on preliminary data.

#### Mandates

South Coast AQMD is governed and directed by a comprehensive federal law (Federal Clean Air Act) and several state laws that provide the regulatory framework for air quality management in the Basin. These laws require South Coast AQMD to take prescribed steps to improve air quality.

South Coast AQMD is responsible for stationary sources such as factories. CARB and U.S. EPA are primarily responsible for motor vehicles. South Coast AQMD and CARB share responsibilities with respect to area sources which are aggregation of smaller facilities such as gas stations and combustion sources within buildings. South Coast AQMD and the Southern California Association of Governments (SCAG) share limited responsibilities with CARB regarding mobile source emissions related to transportation and land use. Control of emissions from sources such as aircrafts, ocean going vessels, trains, trucks with international and out-of-state registration, and selected off-road equipment is primarily overseen by U.S. EPA. Without adequate efforts by CARB and U.S. EPA to control emission sources under their sole authority, it is impossible for the region to reach federal clean air standards.

The following is a more specific summary of the laws governing South Coast AQMD.

#### Federal Law:

Federal Clean Air Act (CAA): The CAA requires attainment of National Ambient Air Quality Standards (NAAQS) for criteria air pollutants, i.e., pollutants causing human health impacts due to their release from numerous sources. The following criteria pollutants have been identified by U.S. EPA: ozone, particulate matters (PM10 and PM2.5), carbon monoxide, lead, nitrogen dioxide, and sulfur dioxide. Current deadlines vary by pollutant and severity of pollution in the region.

State Implementation Plans: The CAA requires each state to develop a State Implementation Plan (SIP) to attain the NAAQS by the applicable attainment deadlines. SIPs must be approved by U.S. EPA as containing sufficient measures to timely attain NAAQS and meet other requirements described below. SIPs must contain air pollution measures to be adopted as "regulatory" form. Upon approval by U.S. EPA, SIP requirements can be enforced against regulated sources by U.S. EPA and by any citizen. South Coast AQMD must develop and submit to CARB for their concurrence and submittal to U.S. EPA, an element of the SIP referred to as the South Coast AQMD Air Quality Management Plan (AQMP) demonstrating how the Basin and Coachella Valley will attain the NAAQS.

Among the numerous other CAA requirements are: a mandate that the region achieve a three percent annual reduction in emissions of ozone precursors (VOC and NOx); a requirement that new sources over 10 tons per year of VOC or NOx, and modifications to such sources, achieve lowest achievable emission rate (LEAR) and offset their emission increases by equal reductions elsewhere in the region and transportation control measures to reduce vehicle trips.

To date, the South Coast AQMD's Governing Board has adopted AQMPs in 1989, 1991, 1994, 1997, 1999 (amendments to the plan adopted in 1997), 2003, 2007, 2012, 2017, and 2022. The 2022 AQMP, adopted in December 2022, addresses attainment of the 2015 8-hour ozone NAAQS.

Sanctions, Federal Implementation Plans, and Conformity Findings: The CAA mandates that sanctions be imposed on an area if a suitable SIP is not submitted to or approved by U.S. EPA. These sanctions can include loss of key federal funds and more stringent requirements on new or expanding industries. Specific requirements for South Coast AQMD's AQMP include stringent requirements plus LAER and offsets for major new sources. Federal law also requires an operating permit program for major stationary sources, known as Title V, which must be supported by permit fees. In addition, air toxics regulations adopted by U.S. EPA pursuant to Title III must be implemented by South Coast AQMD.

Motor Vehicle Emission Controls: The CAA initially required U.S. EPA to adopt emission limitations for motor vehicles. The 1990 Amendments require U.S. EPA to adopt regulations to achieve further reductions in emissions from motor vehicles, as well as from other mobile sources such as locomotives. States are preempted from adopting emission limitations for motor vehicles and certain other mobile sources. Exception: California can adopt motor vehicle standards, and standards for some --but not all-- other mobile sources, and other states can adopt the California standards.

Hazardous Air Pollutants: In addition to criteria pollutants, the CAA regulates "hazardous air pollutants," i.e., those which can cause cancer or other severe localized health effects due to emissions from a single facility. U.S. EPA is required to adopt regulations mandating that new and existing sources emitting 10 tons per year or more of such pollutants employ Maximum Achievable Control Technology (MACT) according to specified schedules. U.S. EPA is to consider further reductions in the future to eliminate any remaining unacceptable residual risk.

#### California Law:

The California Clean Air Act (CCAA): The CCAA establishes numerous requirements for Air District air quality plans to attain state ambient air quality standards for criteria air contaminants. For example, a plan must contain measures adequate to achieve five percent per year emission reductions or must contain all feasible measures and an expeditious adoption schedule. For Air Districts with serious air pollution, its attainment plan should include the following: no net increase in emissions from new and modified stationary sources; and best available retrofit control technology for existing sources.

Toxic Air Contaminants: The Air Toxic Hot Spots Act (Health & Safety Code §§ 44300, et seq.) requires facilities emitting specified quantities of pollutants to conduct risk assessments describing the health impacts to neighboring communities created by their emissions of numerous specified hazardous compounds. If an Air District determines the health impact to be significant, neighbors must be notified. In addition, state law requires the facility to develop and implement a plan to reduce the health impacts to below significance, generally within five years. Additional control requirements for hazardous emissions from specific industries are established by the state and enforced by Air Districts.

AB 617: A requirement for Air Districts to conduct air monitoring and adopt a Community Emissions Reduction Plan for communities designated by CARB under the AB 617 statewide program.

State law also includes the following measures:

- Tanner Air Toxics Process (AB 1807) which requires CARB to adopt air toxic control measures to limit emissions of toxic air contaminants from classes of industrial facilities. Local Air Districts are required to enforce these regulations or adopt equally or more stringent regulations of their own;
- Health & Safety Code §42705.5 which requires Air Districts to deploy a community air monitoring system in selected locations and Section 42706.5 which requires Air Districts to design, develop, install, operate and maintain refinery-related community air monitoring systems;
- Authority for South Coast AQMD to adopt a command-and-control regulatory structure requiring Best Available Retrofit Control Technology (BARCT);
- A requirement for South Coast AQMD to establish an expedited schedule for implementing BARCT at pre-determined greenhouse cap and trade facilities;
- A requirement for South Coast AQMD to establish a program to encourage voluntary participation in projects to increase the use of clean-burning fuels; and
- A requirement for South Coast AQMD to adopt and enforce rules to ensure no net emission increases from stationary sources.

#### Air Quality Control

Developing solutions to the air quality problem involve highly technical processes and a variety of resources and efforts to meet the legal requirements of California and federal laws.

**Monitoring:** The first step in air quality control is to determine the smog problem by measuring air pollution levels. South Coast AQMD currently operates 38 monitoring stations in the South Coast Air Basin and a portion of the Salton Sea Air Basin in Coachella Valley. These range from fully equipped monitoring stations that measure levels of criteria pollutants, as well as some air toxic pollutant levels, to those which measure a specific pollutant in critical areas. These measurements provide the basis of our knowledge about the nature of the air pollution problem and the data for planning and compliance efforts to address the problem.

**Pollution Sources:** South Coast AQMD, in cooperation with CARB and SCAG, estimates the sources of emissions causing the air pollution problem. Nature itself causes a portion of the emissions and must be considered. In general, South Coast AQMD estimates emissions from majority of stationary and selected mobile sources as well as natural sources such as emissions from vegetation and soil. SCAG develops the information such as population and traffic necessary to estimate emissions. CARB has primary responsibility to develop and maintain on road mobile source emissions with the input from SCAG for traffic activity and demographic information. This data is then consolidated in South Coast AQMD's AQMP for use in developing the necessary control strategies.

**Air Quality Modeling:** Using photochemical, meteorological and emissions models, South Coast AQMD planners predict future air quality to demonstrate attainment of the applicable air quality standards and the impacts of sources to local and regional air quality. Due to the nature of air pollution, air quality models can be very complex. Some pollutants are not emitted directly into the air but are products of photochemical reactions in the atmosphere. For example, VOCs mix with nitrogen dioxide (NO<sub>2</sub>) and react in sunlight to form ozone; similarly, nitrogen oxide gases from tailpipes and smokestacks can be transformed into nitrates or particulates (PM<sub>2.5</sub> and PM<sub>10</sub>). The planners thus must consider transport, land use characteristics, and chemical reactions of emissions in the atmosphere to evaluate air quality impacts. Using model output, planners can look at different control scenarios to determine the best strategies to reduce air pollution for the lowest cost. The considerable data required for these analyses is collected on an ongoing basis by South Coast AQMD staff. These include, but not limited to, satellite-based air quality data, sensor-based traffic volume, ocean going vessel data collected through Automatic Identification System (AIS) transponders, and aircraft data collected using Aircraft Communications, Addressing and Reporting System (ACARS).

**Planning:** With emissions data and an air quality model in place, planners can develop possible control strategies and scenarios. South Coast AQMD focuses most of its effort on stationary source controls. As mentioned earlier, strategies to reduce vehicle miles traveled (VMT) are developed primarily by SCAG, while mobile source standards and control programs are developed primarily by CARB and EPA. South Coast AQMD also has limited authority over mobile sources (e.g. public fleets, indirect sources), even though South Coast AQMD adopted facility based mobile source measures and indirect source rules targeting major facilities such as commercial airports and warehouses.

Once a plan of emission controls to achieve the NAAQS is outlined, South Coast AQMD is required to hold multiple public meetings, workshops, and hearings to present the proposed control



strategies and receive public input. South Coast AQMD also conducts a socioeconomic analysis of the strategies. South Coast AQMD maintains an ongoing and independent advisory group of outside experts for both its air quality modeling and socioeconomic assessment methodologies.

To meet federal air quality standards, the AQMPs and SIP submittals, including the 2022 AQMP, called for significant emissions reductions from projected baseline emissions in order to meet the NAAQS by the federal attainment deadlines (2023 for the 1997 8-hour ozone NAAQS, 2031 for the 2008 8-hour ozone NAAQS, and 2038 for the 2015 8-hour ozone NAAQS). These combined reductions, while meeting the NAAQS, will still not result in attainment of all California State ambient air quality standards. The 2022 AQMP, the latest adopted AQMP, addresses attainment of the 2015 8-hour ozone NAAQS in the Basin and Coachella Valley by 2037. The 2022 AQMP employed a state-of-the-science emissions inventory and photochemical modeling platform. Six working groups were established to support the development of control strategies for the 2022 AQMP. There were a total of 22 working group meetings, 10 AQMP Advisory Group meetings, 8 public workshops and hearings, 2 Advisory Council meetings, and numerous public outreach meetings. This process resulted in the adoption of the most ambitious plan in the history of the agency which calls for aggressive deployment of zero emission technologies wherever feasible.

**Rulemaking:** The regulatory process, known as rulemaking, takes the concepts of control measures outlined in the AQMP and turns them into proposed rule language. This process involves the following: extensive research on technology; site inspections of affected industries to determine feasibility; typically, a year or more of public task force and workshop meetings; in-depth analyses of environmental, social and economic impacts; and thorough review with appropriate Governing Board Committees.

This extensive process of public and policymaker participation encourages consensus in development of rule requirements so that affected sources have an opportunity for input into the rules that will regulate their operations. Once the requirements are developed, the proposed rule, along with an Environmental Assessment and a socioeconomic report, is presented to South Coast AQMD's Governing Board at a public hearing. Public testimony is presented and considered by the Board before any rule is adopted. The adopted or amended rules are then submitted to CARB and U.S. EPA for their approval. It is not uncommon for rulemaking to include follow-up implementation studies. These studies may extend one or more years past rule adoption/amendment and prior to rule implementation. Such studies are typically submitted to the Governing Board or appropriate Governing Board Committees.

**Enforcement and Education:** South Coast AQMD issues permits to construct and operate equipment to companies to ensure equipment is operated in compliance with adopted rules. Follow-up inspections are made to ensure that equipment is being operated under permit conditions.

**Technical Innovation:** In the late 1980s, South Coast AQMD recognized that technological innovation, as well as rule enforcement, would be necessary to achieve clean air standards. Thus, the Technology Advancement Office was created to look for and encourage technical innovation to reduce emissions. The California State Legislature supported this effort by providing a \$1

surcharge on every DMV registration fee paid within the Basin. These funds have been matched at a ratio of approximately three-to-one with funds from the private sector to develop new technologies such as near-zero and zero emission vehicles, low-NO<sub>x</sub> burners for boilers and water heaters, zero-pollution paints and solvents, fuel cells, and other innovations.

An additional \$4 vehicle registration fee was authorized by the state legislature in 1990. These fees are administered through South Coast AQMD with \$1.20 going to South Coast AQMD for mobile source emissions reductions, \$1.60 subvended directly to cities and counties to support their air quality programs, and \$1.20 to the Mobile Source Air Pollution Reduction Review Committee (MSRC). The MSRC is an outside committee established by state law whose function is to make the decisions on the actual projects to be funded from that portion of the revenue.

Public Education: South Coast AQMD's efforts to clean up the air will be successful only to the extent that the public understands air quality issues and supports and participates in cleanup effort. Thus, South Coast AQMD strives to involve and inform the public through the Legislative and Public Affairs/Media Office, public meetings, publications, the press, public service announcements, and social media.

### **Budget Synopsis**

South Coast AQMD's annual budget is adopted for the General Fund for a fiscal year that runs from July 1 through June 30. The period covered by the FY 2023-24 budget is from July 1, 2023 to June 30, 2024. The General Fund budget is the agency's operating budget and is structured by Office and account. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program containing nine program categories, which estimate staff resources and expenditures along program and activity lines. Each category consists of a number of Work Programs, or activities. A Work Program Output Justification form is completed for each Work Program, which identifies performance goals, quantifiable outputs, legal mandates, activity changes, and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs. Any amendments due to budget increases or transfers between expenditure accounts in different Major Objects must be approved by South Coast AQMD's Governing Board. They are submitted to the Governing Board for approval at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. Budget amendments resulting from transfers between expenditure accounts within the same Major Object are approved at the Office level.

The South Coast AQMD does not adopt annual budgets for its Special Revenue Funds. Special Revenue Funds are used to record transactions applicable to specific revenue sources that are legally restricted for specific purposes. Special Revenue Fund appropriations are approved by the Governing Board on an as-needed basis at a monthly Board meeting in the format of a board

letter which documents the need for the request and the source of funding for the expenditure. South Coast AQMD reports Special Revenue Funds on a modified accrual basis in the Annual Comprehensive Financial Report.

### Budget Process

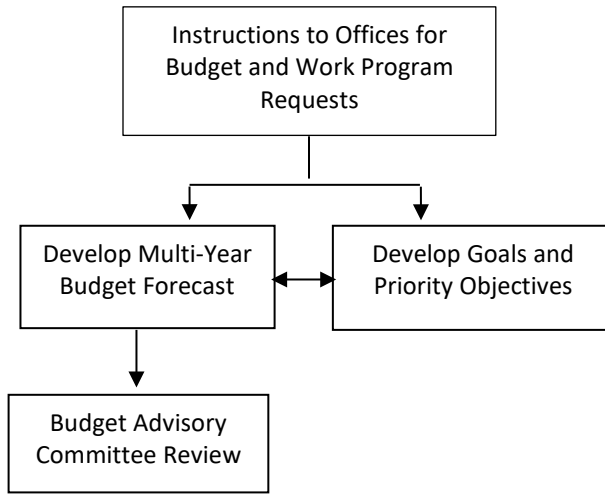
The South Coast AQMD budget process begins with the Chief Financial Officer issuing instructions and guidelines to each Office. Under the guidance of the Executive Officer, the Chief Operating Officer, and the Chief Financial Officer, the Offices also begin establishing Goals and Priority Objectives for the fiscal year. The proposed annual budget and multi-year forecast is then developed by the Offices, Finance, Executive Council, the Chief Operating Officer, and the Executive Officer, based on the Goals and Priority Objectives, as well as guidelines issued by the Executive Officer. Each Office submits requests for staffing, select Salary accounts, Services and Supplies accounts, and Capital Outlay accounts. The remaining salary and benefit costs are developed by Finance. Capital expenditure requests are reviewed by an in-house committee who prioritizes the requests. Revenue projections are developed by Finance based on input received from the appropriate Offices and incorporate any proposed changes to Regulation III - Fees. This information is integrated into an initial budget request, including a multi-year forecast, and then fine-tuned under the direction of the Chief Operating Officer and the Executive Officer to arrive at a proposed budget. The public, business community, and other stakeholders have several opportunities to participate in the budget process, up to and at the budget adoption hearing by the Governing Board, including:

- Two meetings of the Budget Advisory Committee, whose members include various stakeholder representatives
- Two public consultation meetings to discuss the automatic CPI increase
- A public hearing on the Proposed Budget and Work Program

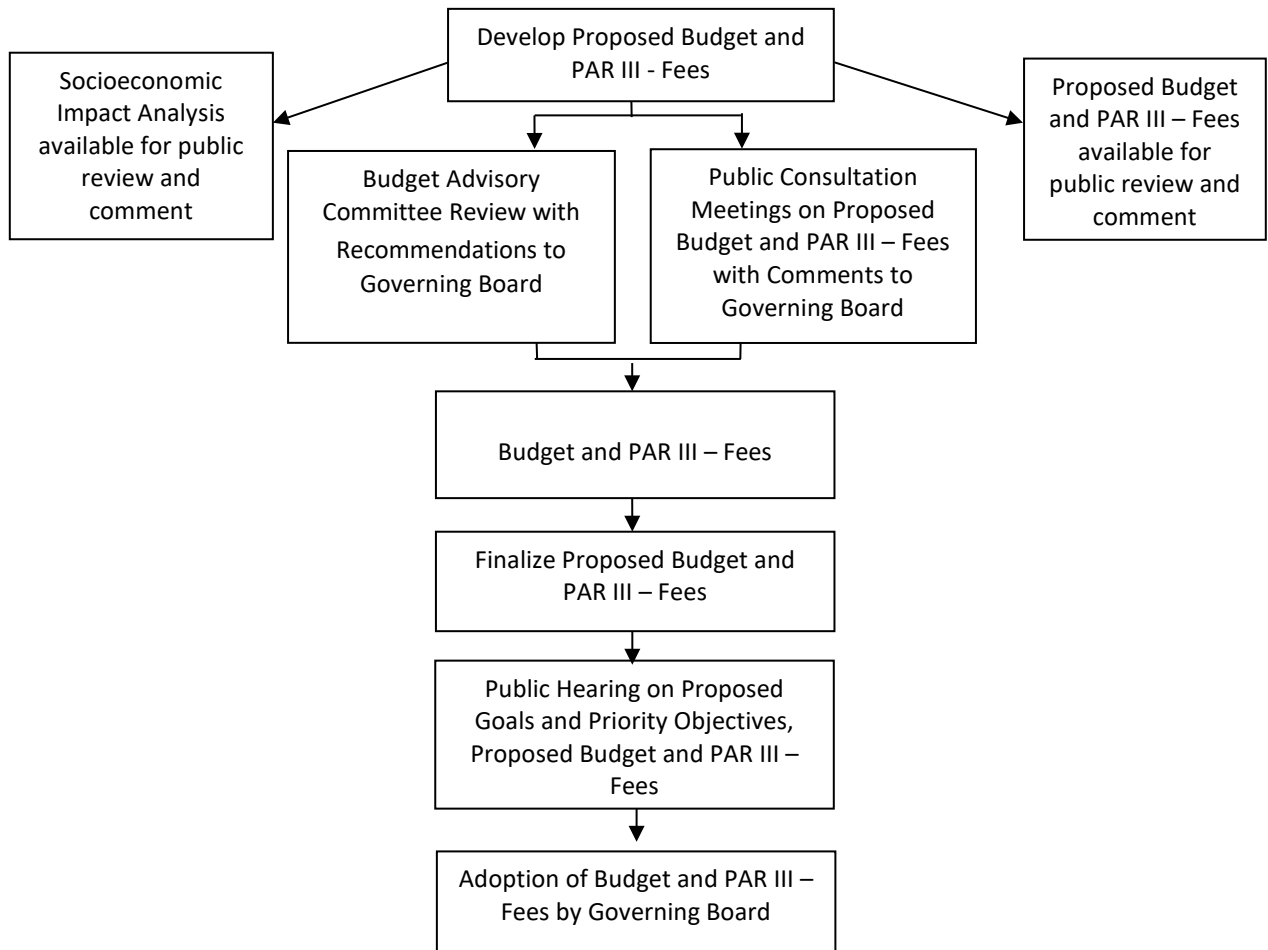
The proposed budget is presented to South Coast AQMD's Governing Board at a budget workshop. Budget Advisory Committee recommendations are submitted to the Governing Board by April 15<sup>th</sup> of each year. The proposed budget is adopted by the Governing Board and is in place on July 1<sup>st</sup> for the start of the new fiscal year.

The following flow charts represent the typical major milestones and budget processes that take place in developing South Coast AQMD's annual budget.

Preliminary Budget Process



Annual Budget Process



<b>FY 2023-24 Budget Timeline</b>	
Budget submissions received from Offices	Jan 6, 2023
Budget Advisory Committee meeting	Jan 13, 2023
Proposed budget available for public review	March 31, 2023
Budget Advisory Committee meeting on proposed budget	April 5, 2023
Governing Board Special Study/Workshop	April 7, 2023
Public Consultation Meeting on proposed budget	April 11, 2023
Budget Advisory Committee recommendations submitted to Governing Board	April 14, 2023
Public Consultation Meeting on proposed budget	April 18, 2023
Public Hearing & Governing Board adoption of budget	May 5, 2023

## **Proposed Budget & Work Program**

### Budget Overview

The proposed budget for FY 2023-24 is a balanced budget with revenues/transfers in and expenditures/transfers out of \$196.3 million. To compare against prior years, the following table shows South Coast AQMD's amended budget and actual expenditures for FY 2021-22, adopted and amended budgets for FY 2022-23 and proposed budget for FY 2023-24.

<b>Description</b>	<b>FY 2021-22 Amended</b>	<b>FY 2021-22 Actual</b>	<b>FY 2022-23 Adopted</b>	<b>FY 2022-23 Amended<sup>1</sup></b>	<b>FY 2023-24 Proposed</b>
Staffing	959	-	970	1,005	1,010
Revenue/Transfers In	\$185.7	\$183.9	\$189.2	\$192.6	\$196.3
Expenditures/Transfers Out	\$188.5	\$180.9	\$189.2	\$200.8	\$196.3

<sup>1</sup> Includes Board approved changes through February 2023

The FY 2023-24 proposed budget reflects a decrease of \$4.5 million in expenditures/transfers out from the FY 2022-23 amended budget and an increase of \$7.1 million in expenditures/transfers out from the FY 2022-23 adopted budget. The increase in expenditures/transfers out from the FY 2022-23 adopted budget is mainly due to increased costs for salaries due to an increase in budgeted positions and a full year with 3% Cost-of-Living Adjustment (COLA). The FY 2023-24 proposed budget of 1,010 positions includes a net increase of five positions over the FY 2022-23 amended budget.

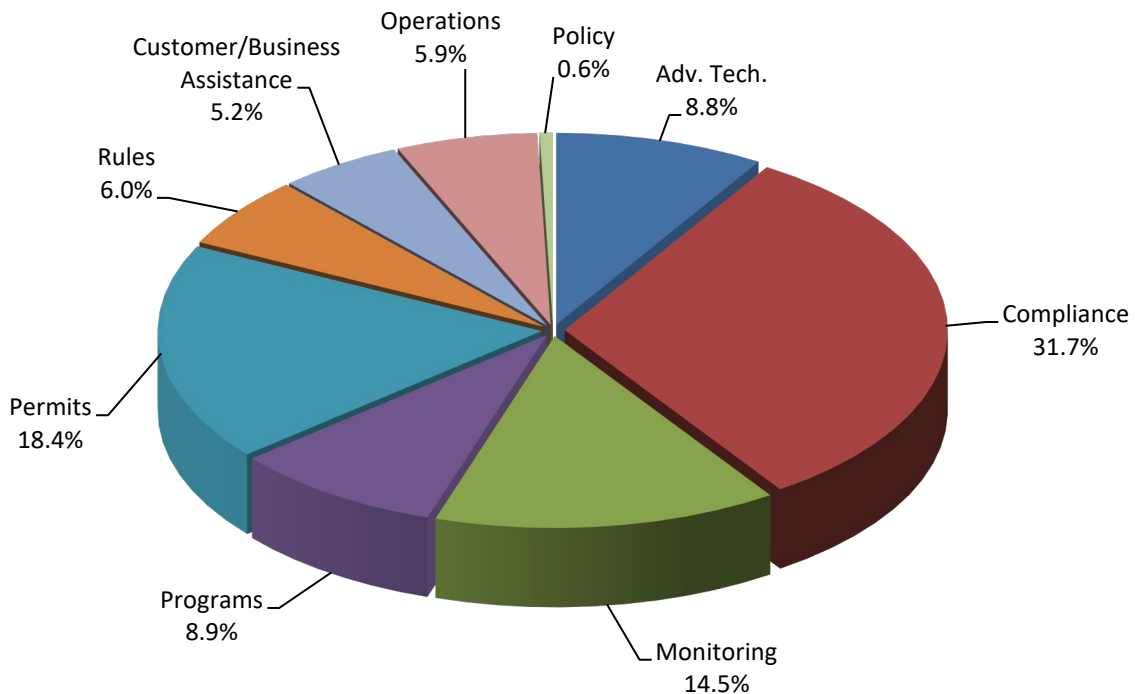
## Expenditures

### Work Program

South Coast AQMD expenditures are organized into nine Work Program Categories: Advance Clean Air Technology; Ensure Compliance with Clean Air Rules; Customer Service and Business Assistance; Develop Programs to Achieve Clean Air; Develop Rules to Achieve Clean Air; Monitoring Air Quality; Operational Support; Timely Review of Permits; and Policy Support. Each category consists of Work Programs, or activities, which are classified according to the nature of the activity being performed.

Each Work Program ties to the goals and objectives of the agency and identifies resources, performance measures/outputs, and legal mandates. A complete description of each program category along with a detailed work program sorted by program is included in the Goals and Priority Objectives and Work Program section. The following pie chart represents the fully burdened budgeted expenditures by Program Category for FY 2023-24.

### Work Program Category Expenditures



The following table compares South Coast AQMD Work Program expenditures by category for the FY 2022-23 adopted budget and FY 2023-24 proposed budget.

<b>Work Program Categories</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2023-24 Proposed Budget</b>
Advance Clean Air Technology	\$17,757,050	\$17,354,463
Customer Service and Business Assistance	11,924,677	10,214,961
Develop Programs to Achieve Clean Air	17,021,917	17,435,215
Develop Rules to Achieve Clean Air	11,141,681	11,790,254
Ensure Compliance with Clean Air Rules	59,559,503	62,202,115
Monitoring Air Quality	27,776,671	28,464,110
Operational Support	9,726,544	11,708,923
Policy Support	1,218,271	1,097,699
Timely Review of Permits	33,036,496	36,059,678
<b>Total</b>	<b>\$189,162,810</b>	<b>\$196,327,418</b>

Note: Fully burdened expenditures based on the Cost Allocation Schedule

#### Account Categories

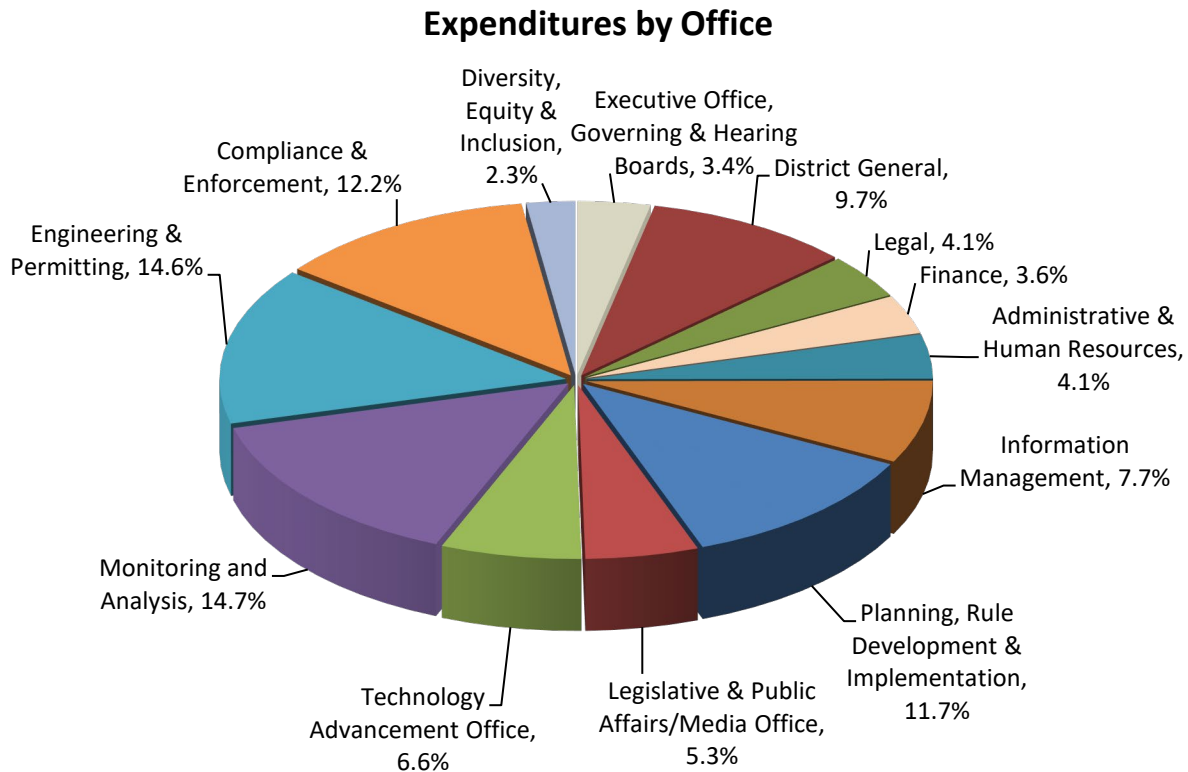
The following table compares the FY 2022-23 adopted budget and the FY 2022-23 amended budget to the proposed budget for FY 2023-24 by account category. The FY 2022-23 amended budget includes the Board-approved mid-year adjustments through February 2023.

<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget<sup>1</sup></b>	<b>FY 2023-24 Proposed Budget</b>
Salaries/Benefits	\$154,702,506	\$159,191,343	\$160,503,939
Insurance	1,811,425	1,811,425	1,811,425
Rents	793,123	1,407,210	1,375,223
Supplies	3,274,018	3,636,739	3,411,962
Contracts and Services	12,287,396	16,972,385	14,085,505
Maintenance	1,840,943	2,209,210	1,808,709
Travel/Auto Expense	936,823	1,072,829	877,523
Utilities	1,965,620	1,687,845	1,965,620
Communications	1,098,884	1,156,884	1,145,320
Capital Outlays	2,051,000	3,166,213	1,720,000
Other	1,430,983	1,489,402	1,493,295
Debt Service	4,128,736	4,128,736	4,128,897
Transfers Out	2,841,353	2,841,353	2,000,000
<b>Total</b>	<b>\$189,162,810</b>	<b>\$200,771,574</b>	<b>\$196,327,418</b>

<sup>1</sup> Includes Board approved changes through February 2023

As mentioned previously, the proposed budget for FY 2023-24 represents an approximately \$4.5 million decrease in expenditures from the FY 2022-23 amended budget. The FY 2022-23 amended budget includes mid-year increases associated with the following: monitoring equipment, legal counsel for specialized, environmental, and other litigation, outreach efforts for the elementary school education program, staff, services and supplies and capital outlays for critical projects and programs, and grant-related expenditures offset by revenue.

The following pie chart represents budgeted expenditures by Office for FY 2023-24.



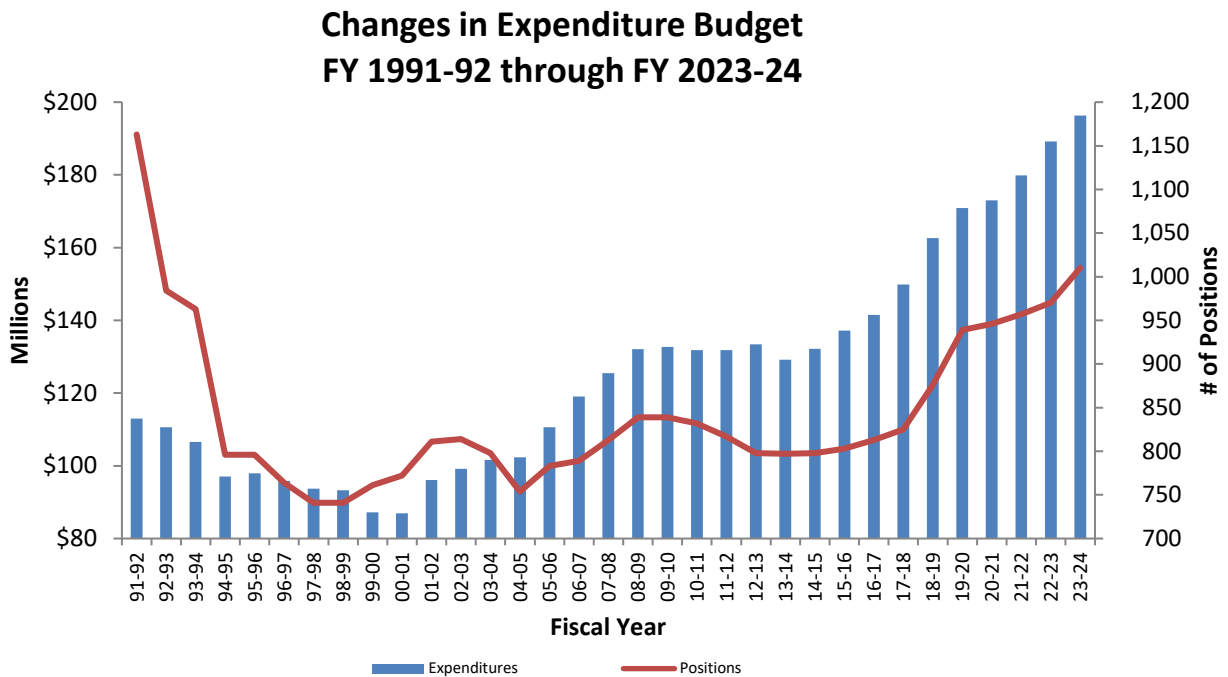
**Budget Strategy**

Over the years, South Coast AQMD has focused on streamlining many of its operations while still meeting its program commitments despite new federal and state mandates and increased workload complexity. The focus has been, and continues to be, on reducing or maintaining expenditure levels in the Major Object of Services and Supplies and maximizing the efficient use of staff resources to enable select vacant positions to remain vacant, be deleted, or be unfunded whenever possible. In FY 2017-18, South Coast AQMD began to receive funding from the California Air Resources Board under AB 617 to reduce exposure in neighborhoods most impacted by air pollution as well as funding under the Community Air Protection Fund (CAPP). In FY 2019-20, South Coast AQMD began receiving funding through the California Air Resources Board under the Volkswagen Mitigation Settlement Agreement. These new programs, resulting in additional funding sources, has increased South Coast AQMD’s workload substantially.



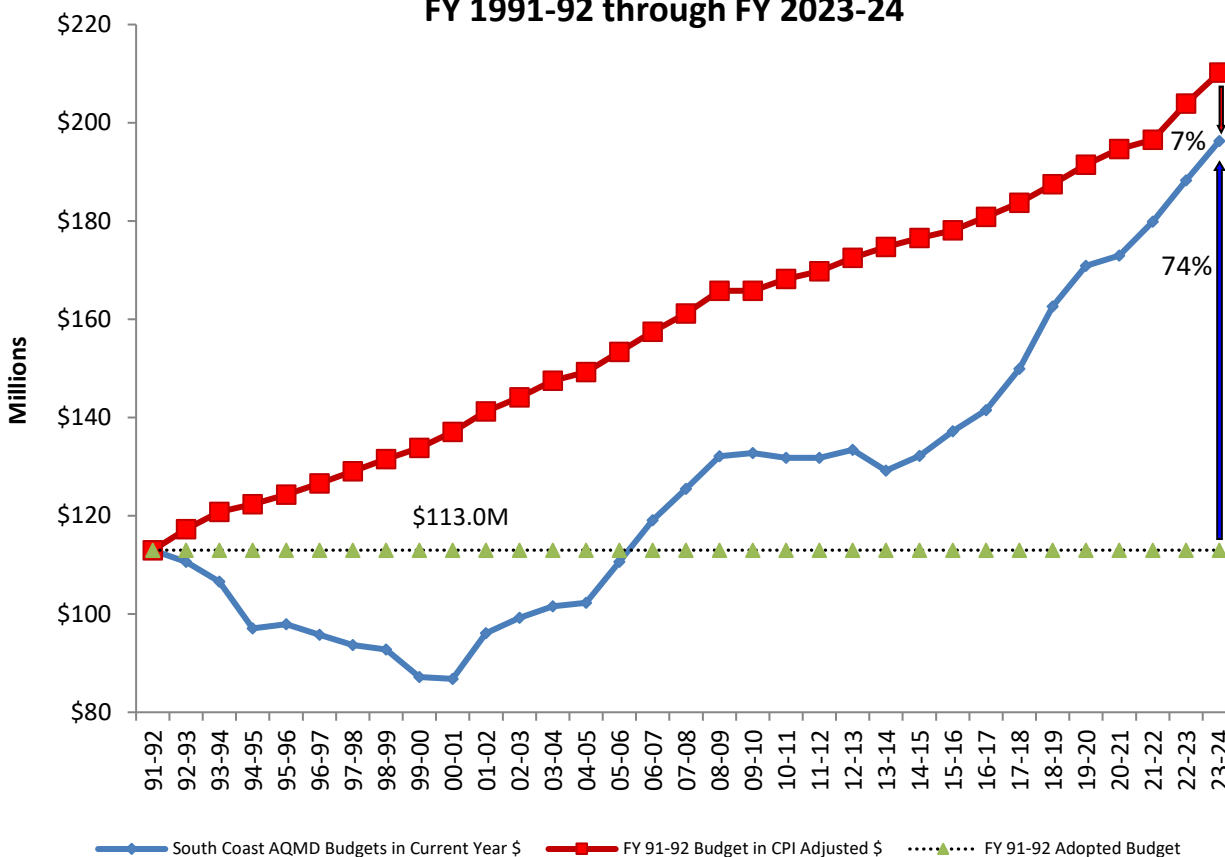
Nonetheless, South Coast AQMD continues to focus on the efficient use of its resources. South Coast AQMD performs an on-going review of revenues, expenditures, and staffing levels and regularly presents results to the Board. The proposed vacancy rate for FY 2023-24 is 11%, which has not changed from the FY 2022-23 adopted budget.

The following charts show South Coast AQMD’s staffing and budget levels starting in FY 1991-92 when staffing was at 1,163 FTEs. The proposed budget for FY 2023-24 reflects a staffing level of 1,010 FTEs. This staffing level is 13% (153 FTEs) below the FY 1991-92 level.



The FY 2023-24 proposed budget is 74% higher when compared to the FY 1991-92 adopted budget of \$113 million. However, after adjusting the FY 1991-92 adopted budget for CPI over the last 32 years, the FY 2023-24 proposal is 7% lower.

## Inflation Impact on South Coast AQMD Budgets FY 1991-92 through FY 2023-24



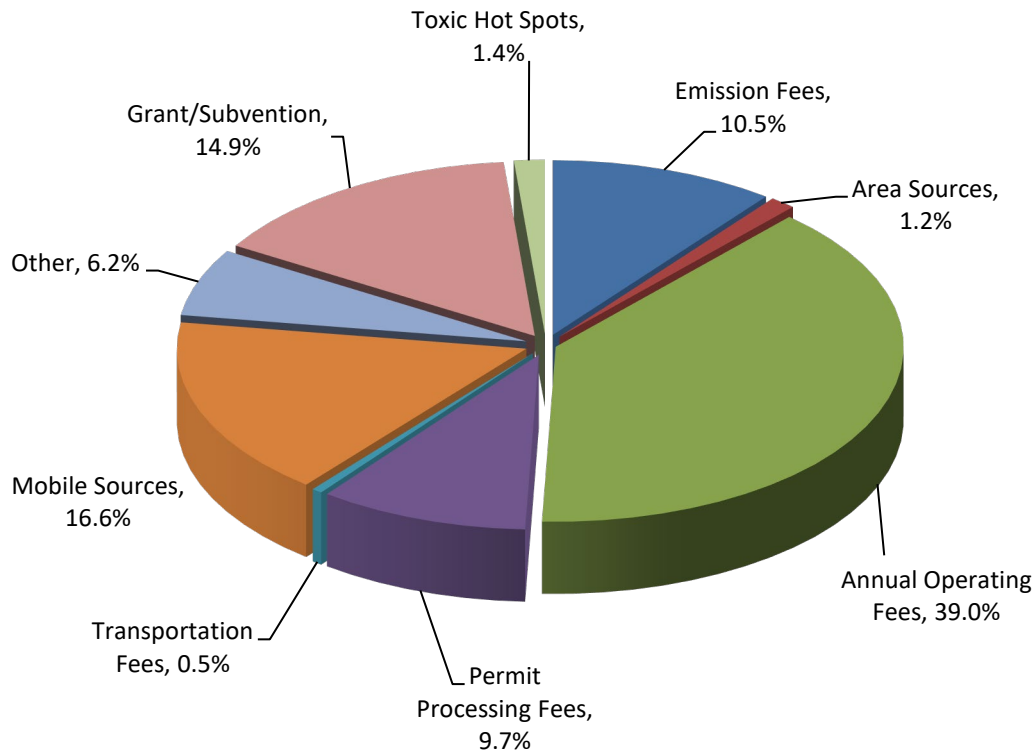
Note: CPI adjustment based on California Consumer Price Index for the preceding Calendar Year

## Revenues

### Revenue Categories

Each year, in order to meet its financial needs, the South Coast AQMD Governing Board adopts a budget supported by a system of annual operating and emission fees, permit processing fees, toxic “Hot Spots” fees, area sources fees, source test/analysis fees, and transportation plan fees. In FY 2023-24, these fees are projected to generate approximately \$122.8 million or 63% of South Coast AQMD revenues; of this \$122.8 million, \$116.1 million or 59% of South Coast AQMD’s projected revenues are from stationary sources. Other sources, which include penalties/settlements, Hearing Board fees, Portable Equipment Registration Program fees, interest, and miscellaneous income, are projected to generate approximately 6% of total revenues in FY 2023-24. The remaining 31% of revenue is projected to be received in the form of federal and state grants, California Air Resources Board (CARB) subvention, and California Clean Air Act motor vehicle fees. Beginning in Fiscal Year 1978-79, the South Coast AQMD became a fee supported agency no longer receiving financial support from property taxes. The following pie chart represents revenues by Major Category for the proposed FY 2023-24 budget.

## Revenues by Major Category



The following table compares the FY 2022-23 adopted revenue budget and the FY 2022-23 amended revenue budget to the proposed revenue budget for FY 2023-24. The FY 2022-23 amended revenue budget includes Board-approved mid-year changes through February 2023.

Revenue Description	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget <sup>1</sup>	FY 2023-24 Proposed Budget
Annual Operating Emission Fees	\$21,275,050	\$21,275,050	\$20,527,240
Annual Operating Permit Renewal Fees	68,854,670	68,854,670	76,503,215
Permit Processing Fees	17,281,830	17,281,830	19,096,873
Portable Equipment Registration Program	1,000,000	1,000,000	1,400,000
Area Sources	2,236,500	2,236,500	2,361,740
Grants/Subvention	32,472,710	33,837,865	29,318,790
Mobile Sources	32,890,660	32,890,660	32,527,730
Transportation Programs	954,720	954,720	946,650
Toxic Hot Spots	2,834,000	2,834,000	2,800,000
Other <sup>2</sup>	7,034,680	7,034,680	8,873,490
Transfers In	2,327,990	4,405,467	1,971,690
<b>Total</b>	<b>\$189,162,810</b>	<b>\$192,605,442</b>	<b>\$196,327,418</b>

<sup>1</sup> Includes Board approved changes through February 2023

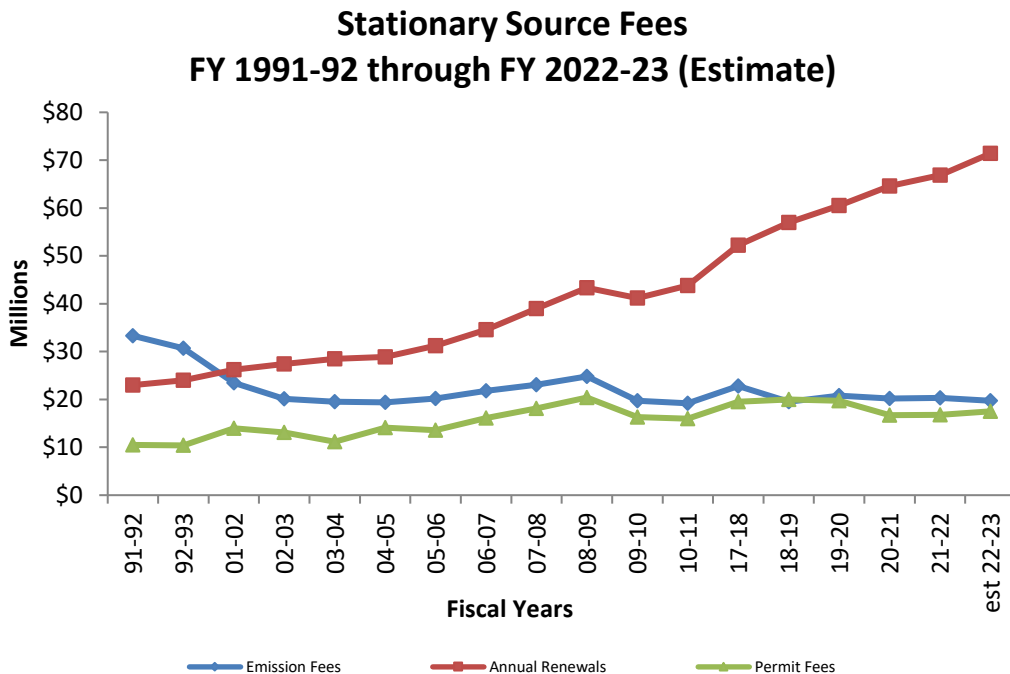
<sup>2</sup> Includes revenues from Interest, Lease Income, Source Testing, Hearing Board, Penalties/Settlements, Subscriptions, and Other

Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 62% from \$66.9 million in FY 1991-92 to \$107.0 million (estimated) in FY 2022-23. When adjusted for inflation however, stationary source revenues have decreased by 13% over this same period.

Mobile source revenues that are subvended to the South Coast AQMD by the Department of Motor Vehicles (DMV) are projected to remain the same from the FY 2022-23 budgeted amounts based on vehicle registration information from the DMV and recent revenue received. In addition, this category reflects reimbursements of incentive programs (Clean Fuels, Carl Moyer, Prop 1B, VW Mitigation and CAPP) whose contract activities and revenues are recorded in special revenue funds (outside the General Fund). These incentive program costs incurred by the General Fund are reimbursed to the General Fund from the various special revenue funds (subject to any administrative caps) and are reflected under the Mobile Source revenue category.

Revenues from the federal government are projected to increase in FY 2023-24 from FY 2022-23 budgeted levels reflecting the anticipated level of federal funding from one-time and on-going grants in support of air quality efforts. State Subvention funding is expected to remain at the current level for FY 2023-24. Finally, due to funding uncertainties, the AB 617 Community Air Protection Program implementation funding from CARB is budgeted at a lower level than the FY 2022-23 budget.

The following graph tracks actual stationary source revenues by type of fee from FY 1991-92 (when CPI limits were placed on South Coast AQMD fee authority) to estimated revenues for FY 2022-23.



## Debt Structure

### Pension Obligation Bonds

In June 2004 the South Coast AQMD issued pension obligation bonds to refinance its respective obligation to the San Bernardino County Employee’s Retirement Association (SBCERA) for certain amounts arising as a result of retirement benefits accruing to members of the Association.

The remaining annual payment required under these bonds is as follows:

Year Ending June 30	Principal	Interest	Total
2024	\$4,010,000	\$118,897	\$4,128,897

## Fund Balance

South Coast AQMD is projecting an Unreserved (Unassigned) Fund Balance for June 30, 2024 of \$72,262,218 in addition to the following Reserved and Unreserved Designated Fund Balances for FY 2023-24.

Classification	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$ 17,800,000
Nonspendable	Reserve for Inventory of Supplies	80,000
	Unreserved Designations:	
Assigned	For Enhanced Compliance Activities	883,018
Assigned	For Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	For Permit Streamlining	234,159
Assigned	For Self-Insurance	2,000,000
Assigned	For Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$ 24,029,673

Reserves are portions of the fund balance set aside for future use and are therefore not available for appropriation. These funds consist of encumbrances which represent the estimated amount of current and prior years’ purchase orders and contract commitments at year-end and inventory which represents the value at cost of office, computer, cleaning, and laboratory supplies on hand at year-end.

Unreserved Designations in the fund balance indicate plans for use of financial resources in future years. The Designation for Enhanced Compliance Activities provides funding for inspection/compliance efforts. The Designation for Other Post Employment Benefit Obligations (OPEB) provides funding to cover the current actuarial valuation of the inherited OPEB obligation for long-term healthcare costs from the County of Los Angeles resulting from the consolidation of the four county Air Pollution Control Districts (APCDs). The Designation for Permit Streamlining was established to fund program enhancements to increase permitting efficiency

and customer service. South Coast AQMD is self-insured for general liability, workers' compensation, automobile liability, premises liability, and unemployment.

### **Long-Term Projection**

South Coast AQMD continues to face a number of challenges in the upcoming years, including continued higher operating costs, the need for major information technology and building infrastructure improvement projects with the aging of our headquarters building, and growing program commitments while meeting air quality goals and permit processing targets. Recruiting, training and retaining the high level of technical staffing expertise necessitated by the Community Air Protection Program established in 2017 under AB 617, the Volkswagen Mitigation Settlement Projects, the Refinery Fenceline Air Monitoring Plans under Rule 1180, and additional incentive funding under CAPP, as well as for South Coast AQMD's ongoing projects and programs, will continue to be a challenge further complicated by the retirement of current and long-term staff.

Retirement costs and any future actions SBCERA may take due to financial market fluctuations which could significantly impact South Coast AQMD's level of expenditures remains a primary uncertainty. Any legislative action that may impact the level of federal and state funding from grant awards, particularly AB 617 funding, and subvention funds is another unknown that must be considered as South Coast AQMD plans for the future. Cost recovery within the constraints of Proposition 26 is an additional uncertainty as South Coast AQMD strives to balance program operating expenses with revenues collected from fees.

In order to face these challenges, South Coast AQMD has a five year plan in place that provides for critical infrastructure improvement projects, maintains a stable vacancy rate in order to maximize cost efficiency, better aligns program revenues with costs, and strives to keep the percentage of unreserved fund balance to revenue within the Governing Board policy of 20%.

The following table, outlining South Coast AQMD's financial projection over this time period, shows the agency's commitment to meet these challenges and uncertainties while protecting the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business. Starting in FY 2024-25, South Coast AQMD will realize a \$4.1M savings in Pension Obligation Bond payments.

Fiscal 2022-23 Estimate and Five Year Projection (\$ in Millions)						
	FY 22-23 Estimate	FY 23-24 Proposed	FY 24-25 Projected	FY 25-26 Projected	FY 26-27 Projected	FY 27-28 Projected
STAFFING	1,005	1,010	1,010	1,010	1,010	1,010
REVENUES/TRANSFERS IN*	\$186.2	\$196.3	\$203.9	\$207.8	\$210.2	\$210.2
EXPENDITURES/TRANSFERS OUT	\$190.2	\$196.3	\$204.5	\$209.5	\$213.0	\$213.0
Change in Fund Balance	(\$4.0)	-	(\$0.6)	(\$1.7)	(\$2.8)	(\$2.8)
UNRESERVED FUND BALANCE (at year-end)	\$78.4	\$78.4	\$77.8	\$76.1	\$73.3	\$70.5
% of REVENUE	42%	40%	38%	37%	35%	34%
* CPI fee increases are projected as follows: FY 2023-24 – 5.6% & 2% on Annual Operating and Permit Fees, FY 2024-25 – 5.3% & 2% on Annual Operating and Permit Fees, FY 2025-26 – 3.6%, FY 2026-27 – 3.2%, and FY 2027-28 – 3.1%.						

As part of the Five-Year Projection, South Coast AQMD has identified projected building maintenance and capital outlay improvement projects for its headquarters building. These projects are outlined in the following chart. In addition, the Infrastructure Improvement Special Revenue Fund was created with unanticipated one-time revenues from the General Fund for some of the capital outlay building-related improvement projects.

<b>GENERAL FUND POTENTIAL BUILDING MAINTENANCE and CAPITAL OUTLAY PROJECTS FY 2023-24 through 2027-28</b>
Child Care Building Roof Replacement
Irrigation System Renovation
Patio Crack and Joint Sealing
Fire Life Safety System Upgrade
Air Handler Mechanical Systems Upgrade/Fan Wall Installation
Roofing Surface Recoat
Restroom and Copy/Coffee Sink and Counter Tops Replacement
Landscape Renovation
Third Floor Carpet Replacement
Leibert AC Units Replacement/Data Center Enhancements
Automatic Transfer Switch Upgrade
Saw Tooth Lab Roof Refurbishment
Parking Lot Lights to LED Conversion
Pneumatic HVAC Controls to Electronic Control Update
Parking Lot Repair and Reseal
Atrium and Building Expansion Joint Waterproofing
Concrete Repair in East Courtyard & Pedestrian Areas
Fluorescent Down Lighting (LED) Retrofit
Window and Structural Joint Sealing
Computer Room UPS System Upgrade
Child Care Playground Renovation
Restroom Panels Refurbishment/Replacement
Emergency Generator Upgrade
Vinyl Wall Covering Replacement (Various Areas)
Aging Kitchen Equipment Replacement



**SUMMARY OF FISCAL YEAR 2023-24 PROPOSED BUDGET**

	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget <sup>1</sup></b>	<b>FY 2022-23 Estimate <sup>2</sup></b>	<b>FY 2023-24 Proposed</b>
<b>Funding Sources</b>				
Revenue	\$ 186,834,820	\$ 188,199,975	\$ 180,262,395	\$ 194,355,728
Transfers-In	2,327,990	4,405,467	5,904,625	1,971,690
<b>Total Funding Sources</b>	<b>\$ 189,162,810</b>	<b>\$ 192,605,442</b>	<b>\$ 186,167,020</b>	<b>\$ 196,327,418</b>
<b>Funding Uses</b>				
Salaries & Employee Benefits	\$ 154,702,506	\$ 159,191,343	\$ 150,169,356	\$ 160,503,939
Services & Supplies	29,567,951	35,578,665	34,019,514	32,103,479
Capital Outlays	2,051,000	3,166,213	3,166,213	1,720,000
Transfers-Out	2,841,353	2,841,353	2,841,353	2,000,000
<b>Total Funding Uses</b>	<b>\$ 189,162,810</b>	<b>\$ 200,777,574</b>	<b>\$ 190,196,436</b>	<b>\$ 196,327,418</b>

<b>Fund Balances - Reserves &amp; Unreserved Designations</b>	<b>Classification</b>	<b>Projected June 30, 2023</b>	<b>Projected June 30, 2024</b>
Reserve for Encumbrances	Committed	\$ 16,000,000	\$ 17,800,000
Reserve for Inventory of Supplies	Nonspendable	80,000	80,000
Designated for Enhanced Compliance Activities	Assigned	883,018	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	Assigned	2,952,496	2,952,496
Designated for Permit Streamlining	Assigned	234,159	234,159
Designated for Self-Insurance	Assigned	2,000,000	2,000,000
Designated for Unemployment Claims	Assigned	80,000	80,000
<b>Total Reserves &amp; Unreserved Designations</b>		<b>\$ 22,229,673</b>	<b>\$ 24,029,673</b>
Unassigned Fund Balance	Unassigned	\$ 72,262,218	\$ 72,262,218
<b>Total Fund Balances</b>		<b>\$ 94,491,891</b>	<b>\$ 96,291,891</b>

<sup>1</sup> The FY 2022-23 Amended Budget includes mid-year changes through February 2023.

<sup>2</sup> Includes estimated encumbrances of \$11,700,000 which will be applicable to the fiscal year ending June 30, 2023.

**ANALYSIS OF PROJECTED JUNE 30, 2023 FUND BALANCE**

Fund Balances as of June 30, 2022	
Reserves	\$ 11,416,297
Designated	6,149,673
Unassigned	76,255,337
Total Fund Balances, June 30, 2022	\$ 93,821,307
Add Excess Fiscal Year 2022-23 Revenues over Expenditures	
Revenues	\$ 186,167,020
Expenditures <sup>1</sup>	178,496,436
Sub-Total	\$ 7,670,584
Deduct Decrease in Encumbrances Open on June 30, 2023	(7,000,000)
Total Projected Fund Balances, June 30, 2023	\$ 94,491,891
Fund Balances (Projected) at June 30, 2023	
Reserve for Encumbrances	\$ 16,000,000
Reserve for Inventory of Supplies	80,000
Designated for Enhanced Compliance Activities	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Designated for Permit Streamlining	234,159
Designated for Self-Insurance	2,000,000
Designated for Unemployment Claims	80,000
Unassigned	72,262,218
Total Projected Fund Balances, June 30, 2023	\$ 94,491,891
Note: This analysis summarizes the estimated amount of funds that will be carried into FY 2023-24.	
<sup>1</sup> Expenditures do not include estimated \$11,700,000 encumbrances for the Fiscal Year ended June 30, 2023.	

**SCHEDULE OF AVAILABLE FINANCING AND PROPOSED FISCAL YEAR 2023-24  
RESERVES AND DESIGNATIONS**

Fund Balances	\$ 94,491,891	
Emission Fees	20,527,240	
Annual Renewal Fees	76,503,215	
Permit Processing Fees	19,096,873	
Portable Equipment Registration Program	1,400,000	
State Subvention	3,880,300	
State Grant	18,553,330	
Federal Grant	6,885,160	
Interest Revenue	2,725,030	
Lease Revenue	143,150	
Source Test/Analysis Fees	583,650	
Hearing Board Fees	247,630	
Penalties and Settlements	4,600,000	
Area Sources	2,361,740	
Transportation Programs	946,650	
Mobile Sources/Clean Fuels	32,527,730	
Air Toxics "Hot Spots"	2,800,000	
Other Revenues/Transfers In	2,545,720	
Total Funds		\$ 290,819,309
Less Projected Fiscal Year 2023-24 Reserves and Designations		
Reserve for Encumbrances	\$ 17,800,000	
Reserve for Inventory of Supplies	80,000	
Designated for Enhanced Compliance Activities	883,018	
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496	
Designated for Permit Streamlining	234,159	
Designated for Self-Insurance	2,000,000	
Designated for Unemployment Claims	80,000	
Total Proposed Reserves and Designations		\$ 24,029,673
Available Financing		\$ 266,789,636

<b>ANALYSIS OF PROJECTED JUNE 30, 2024 FUND BALANCE</b>	
<b>Fund Balances as of June 30, 2023</b>	
Reserves	\$ 16,080,000
Designated	6,149,673
Unassigned	72,262,218
Total Fund Balances, June 30, 2023	\$ 94,491,891
<b>Add Excess Fiscal Year 2023-24 Revenues over Expenditures</b>	
Revenues	\$ 196,327,418
Expenditures <sup>1</sup>	184,627,418
Sub-Total	\$ 11,700,000
Deduct Decrease in Encumbrances Open on July 1, 2023	(9,900,000)
Total Projected Fund Balances, June 30, 2024	\$ 96,291,891
<b>Fund Balances (Projected) Fiscal Year 2023-24</b>	
Reserve for Encumbrances	\$ 17,800,000
Reserve for Inventory of Supplies	80,000
Designated for Enhanced Compliance Activities	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Designated for Permit Streamlining	234,159
Designated for Self-Insurance	2,000,000
Designated for Unemployment Claims	80,000
Unassigned	72,262,218
Total Projected Fund Balances, June 30, 2024	\$ 96,291,891
<sup>1</sup> Expenditures do not include estimated \$11,700,000 encumbrances for the Fiscal Year ended June 30, 2024.	

Revenue Comparison				
Revenue Account	FY 2021-22 Actual	FY 2022-23 Adopted Budget	FY 2022-23 Estimated	FY 2023-24 Proposed
Emission Fees	\$ 20,274,842	\$ 21,275,050	\$ 19,655,306	\$ 20,527,240
Annual renewal Fees	65,658,313	68,854,670	69,833,261	76,503,215
Permit Processing Fees	16,789,411	17,281,830	17,470,091	19,096,873
Portable Equipment Registration Program	1,292,188	1,000,000	1,594,671	1,400,000
State Subvention	3,917,184	3,917,180	3,880,299	3,880,300
State Grant	19,022,552	21,880,000	17,313,862	18,553,330
Federal Grant	7,969,594	6,675,530	8,054,646	6,885,160
Interest Revenue	586,992	962,220	1,340,342	2,725,030
Lease Revenue	131,140	151,390	147,000	143,150
Source Test/Analysis Fees	174,711	450,070	552,700	583,650
Hearing Board Fees	286,331	284,140	328,957	247,630
Penalties and Settlements	5,361,416	4,600,000	4,981,736	4,600,000
Area Sources	2,479,978	2,236,500	2,200,000	2,361,740
Transportation Programs	618,838	954,720	896,450	946,650
Mobile Sources/Clean Fuels	27,153,433	32,890,660	27,675,568	32,527,730
Air Toxics "Hot Spots"	2,820,940	2,834,000	2,723,980	2,800,000
Other Revenues/Transfers In	9,357,334	2,914,850	7,518,151	2,545,720
Total Revenue	\$ 183,895,195	\$ 189,162,810	\$ 186,167,020	\$ 196,327,418

## EXPLANATION OF REVENUE SOURCES

### **Annual Operating Emissions Fees**

The Lewis-Presley Air Quality Management Act (Health & Safety Code Section 40400-40540) authorizes the South Coast AQMD to collect fees for permitted sources to recover the costs of District programs related to these sources. (Health & Safety Code 40410(b)). South Coast AQMD initiated an annual operating emissions fees program in January 1978. As the program currently exists, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on ozone depleters (ammonia, chlorofluorocarbons, 1,1,1 trichloroethane) over thresholds as well as base toxics fees, device fees, and cancer-potency weighted fees for the following toxic air contaminants: asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; and diesel particulate. The rates are set forth in South Coast AQMD Rule 301.

*FY 2023-24 Proposed Budget:* The non-RECLAIM emissions are based on Annual Emission Report (AER) data for Calendar Year 2021. The RECLAIM NOx and SOx emission projection is based on holdings according to the RECLAIM Trading Credit (RTC) listing. The flat emission fees are projected based on the number of active facilities with at least one permit. The proposed budget includes a 5.6% CPI fee increase.

### **Annual Operating Permit Renewal**

State law authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (Health & Safety Code Section 42300; 40510(b)). The annual operating permit renewal program, initiated by the South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. This category includes Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa), (Rule 1180)). Also included here are the Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees for the regulation of warehouse facilities to reduce emissions from the goods movement industry.

## EXPLANATION OF REVENUE SOURCES

*FY 2023-24 Proposed Budget:* The projection is based on an estimated number of permits at the various equipment fee schedules as well as the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa)). The proposed budget includes a 5.6% CPI fee increase plus an additional 2% fee increase (except for Rule 1180).

### **Permit Processing Fees**

Under the Health & Safety Code 42300, South Coast AQMD may adopt and implement a program requiring that a permit be obtained from South Coast AQMD to construct or operate any equipment which emits or controls air pollution in South Coast AQMD's jurisdictional boundaries before the construction or operation of the equipment. South Coast AQMD has adopted rules requiring such permits, to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations but exempts certain equipment which is deemed to have de minimis emissions (Rule 219). Permit fees are authorized by state law to recover the reasonable costs of the permit program involving permitting, planning, enforcement, and monitoring related activities. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees and RECLAIM permit processing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit.'

*FY 2023-24 Proposed Budget:* The projection is based on the anticipated number and type of applications that will be processed. The proposed budget includes a 5.6% CPI fee increase plus an additional 2% fee increase.

### **Portable Equipment Registration Program (PERP)**

The California Air Resources Board (CARB) provides revenues to local air districts to offset the costs of inspecting equipment registered under CARB's Portable Equipment Registration Program (PERP). Fees for inspection of PERP-registered engines by South Coast AQMD field staff are collected by CARB at the time of registration and passed through to South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, as determined by CARB and collected by South Coast AQMD at the time the inspection is conducted.

*FY 2023-24 Proposed Budget:* The revenue projection is based on the anticipated number of inspections.

## EXPLANATION OF REVENUE SOURCES

### **Area Sources**

Emissions fees and quantity-based fees from architectural coatings revenue covers architectural coatings fair share of emissions supported programs. South Coast AQMD Rule 314 covers emission-based fees and quantity-based fees. Fees on area sources are authorized by Health & Safety Code §40522.5. Architectural coatings are assessed annually based on quantity (gallons) distributed or sold for use in South Coast AQMD's jurisdiction. This revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

*FY 2023-24 Proposed Budget:* Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within and for use in South Coast AQMD's jurisdiction for the previous calendar year. Emissions are decreasing while sales volume is increasing. The proposed budget includes a 5.6% CPI fee increase.

### **California Air Resources Board Subvention**

Under Health and Safety Code Section 39800-39811, the State appropriates monies each year to CARB to subvene to the air quality districts engaged in the reduction of air contaminants pursuant to the basin wide air pollution control plan and related implementation programs. South Coast AQMD has received subvention funds since its inception beginning in 1977.

*FY 2023-24 Proposed Budget:* The current amount of \$3.9 million is included in the FY 2023-24 Proposed budget.

### **State Grant**

Under AB 617, adopted by the state legislature, CARB funding is distributed to air districts to implement the Community Air Protection Program which includes monitoring and developing emissions reductions plans in disadvantaged communities with high cumulative exposure to air toxics.

*FY 2023-24 Proposed Budget:* The proposed budget includes the anticipated reimbursement from CARB funding for staff time, services and supplies, and equipment needed to implement the program.

### **Federal Grants/Other Federal Revenue**

South Coast AQMD receives funding from EPA Section 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but EPA Section 105 grants are available for the general support of air quality-related programs.



## EXPLANATION OF REVENUE SOURCES

*FY 2023-24 Proposed Budget:* The revenue projection is based on funding levels from current federal grants.

### **Interest**

Revenue from this source is the result of investing South Coast AQMD's General Fund cash balances.

*FY 2023-24 Proposed Budget:* The revenue projection is based on average cash balances and anticipated interest rates.

### **Leases**

Revenue in this category is a result of leasing available space at South Coast AQMD's Headquarters facility.

*FY 2023-24 Proposed Budget:* The projection is based on the existing lease agreements

### **Source Test/Sample Analysis Fees**

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing tests, technical evaluations, and laboratory analyses.

*FY 2023-24 Proposed Budget:* The revenue projection is based on the anticipated number of tests and analyses. The proposed budget includes a 5.6% CPI fee increase.

### **Hearing Board**

Hearing Board revenue is from the filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities. Petitions for Orders for Abatement, which go before the Hearing Board, are filed by South Coast AQMD; therefore, there are no Hearing Board fees/revenue related to these proceedings.

*FY 2023-24 Proposed Budget:* The estimate is based on the projected number of hearings to be held and cases to be heard. The proposed budget includes a 5.6% CPI fee increase.

## EXPLANATION OF REVENUE SOURCES

### Penalties/Settlements

The revenue from this source is derived from cash settlements for violations of permit conditions, South Coast AQMD Rules, or state law. This revenue source is available for the general support of the South Coast AQMD's programs.

*FY 2023-24 Proposed Budget:* It is anticipated that revenue in this category will be approximately \$4.6 million.

### Mobile Sources

Mobile Sources revenue is composed of six components: AB2766 revenue and administrative/program cost reimbursements from five programs: Carl Moyer, Community Air Protection Program (CAPP), Proposition 1B, MSRC and Volkswagen Environmental Mitigation Trust.

#### AB2766:

Section 9250.17 of the Vehicle Code gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money (\$1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% (\$1.60 per vehicle) to the Air Quality Improvement Special Revenue Fund to be passed through to local governments and 30% (\$1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund (MSRC) to pay for projects recommended by the MSRC and approved by the South Coast AQMD Governing Board (see MSRC below).

#### Carl Moyer Program:

The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the state of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs up to specified limits.

#### CAPP (Incentives):

CAPP Incentive increases funding for the Carl Moyer program. The General Fund will receive reimbursements from the CAPP Incentive Special Revenue Fund (up to 6.25 percent) for administrative costs incurred to implement the program.

#### Proposition 1B:

The Proposition 1B Program is a \$1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from

## EXPLANATION OF REVENUE SOURCES

goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

### MSRC:

MSRC revenue reflects the reimbursement from the Mobile Source Air Pollution Reduction Special Revenue Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by State law and the MSRC adopts a budget for staff support each year.

### Volkswagen Environmental Mitigation Trust:

The Volkswagen Mitigation Trust was established as part of a settlement with Volkswagen for their role in utilizing illegal defeat devices in certain 2.0- and 3.0-liter VW vehicles that resulted in excess emissions. South Coast AQMD has been identified by CARB as the administrator of two project funding categories: Zero Emission Class 8 Freight and Port Drayage Trucks; and Combustion Freight and Marine Projects. The General Fund receives reimbursements from the Volkswagen Environmental Mitigation Fund for staff time and other program implementation/administration costs up to specified limits.

*FY 2023-24 Proposed Budget:* Revenue projections are based on vehicle registration data from the DMV, other state revenue received, and anticipated reimbursable implementation/administration costs for the Carl Moyer, CAPP Incentives, Prop 1B, MSRC and Volkswagen Environmental Mitigation Trust programs.

### **Clean Fuels**

The General Fund receives reimbursements from the Clean Fuels Program Special Revenue Fund for staff time and other program implementation/administration costs necessary to implement the Clean Fuels Program.

Section 9250.11 of the Vehicle Code gives the DMV authority to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to motor vehicles, according to the plan approved pursuant to Health & Safety Code §40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded to South Coast AQMD, and deposited in the Clean Fuels Program Special Revenue Fund.

Clean fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Special Revenue Fund. Fees authorized by Health & Safety Code §40512 are collected from sources that emit 250 tons or more per year of Nitrogen Oxides (NOx), Sulfur Oxides (SOx), Reactive Organic Compounds (ROC), or Particulate Matter (PM). The fees collected are used to develop and implement activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The

## EXPLANATION OF REVENUE SOURCES

General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

*FY 2023-24 Proposed Budget:* Revenue projections are based on anticipated reimbursable staff and other program costs to implement the Clean Fuels Program.

### **Transportation Programs**

In accordance with federal and state Clean Air Act requirements, South Coast AQMD's Rule 2202 – On-Road Vehicle Mitigation Options provides employers with various options to either reduce mobile source emissions generated from employee commutes or implement mobile source emission reduction programs. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration to implement an emission reduction program that will obtain emission reductions equivalent to a worksite specific emission reduction target. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs. Fees for indirect sources, which are sources that attract mobile sources, such as the large employers covered by Rule 2202, are authorized by Health & Safety Code §40522.5.

*FY 2023-24 Proposed Budget:* The projection is based on the anticipated number of registrations. The proposed budget includes a 5.6% CPI fee increase.

### **Toxic "Hot Spots"**

Health and Safety Code Section 44380 requires South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public. Costs recovered include a portion of the administrative, outreach, plan processing, and enforcement costs to implement this program. Staff has also noticed a large number of Air Toxics Inventory Reports (ATIR) and Health Risk Assessments (HRA) which require substantial modifications or revisions that the facility is unable to perform without errors or delays. Therefore, the amendments to Rule 307.1 also include cost recovery for these efforts.

*FY 2023-24 Proposed Budget:* The revenue projection is based on estimated General Fund reimbursements from the Air Toxics Fund for staff time and other program and administrative expenditures.

### **Other**

Miscellaneous revenue includes revenue attributable to professional services South Coast AQMD renders to other agencies and reimbursements from special revenue funds (non-mobile source).

*FY 2023-24 Proposed Budget:* The revenue projections are based on historical trend information and anticipated receipts.

**SOUTH COAST AQMD**  
Line Item Expenditure

Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 90,883,179	\$ 99,008,006	\$ 103,286,775	\$ 96,540,461	\$ 104,778,227
53000-55000	Employee Benefits	52,808,900	55,694,500	55,904,568	53,628,895	55,725,711
Sub-total Salary & Employee Benefits		\$ 143,692,079	\$ 154,702,506	\$ 159,191,343	\$ 150,169,356	\$ 160,503,939
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ 1,815,361	\$ 1,811,425	\$ 1,811,425	\$ 1,811,425	\$ 1,811,425
67300	Rents & Leases Equipment	127,681	200,280	822,867	772,867	782,680
67350	Rents & Leases Structure	734,071	592,843	584,343	584,343	592,543
67400	Household	854,333	897,195	904,195	904,195	862,282
67450	Professional & Special Services	10,187,629	9,944,850	14,220,747	13,082,263	11,657,303
67460	Temporary Agency Services	585,720	771,048	1,093,828	1,093,828	831,617
67500	Public Notice & Advertising	356,009	512,623	577,361	556,361	572,623
67550	Demurrage	38,319	161,680	176,254	176,254	161,680
67600	Maintenance of Equipment	1,219,509	818,464	1,168,521	1,163,771	786,230
67650	Building Maintenance	774,739	1,022,479	1,040,689	1,040,689	1,022,479
67700	Auto Mileage	73,372	105,927	196,927	176,927	109,327
67750	Auto Service	344,314	470,000	470,000	450,000	370,000
67800	Travel	203,661	360,896	411,902	346,269	398,196
67850	Utilities	1,590,643	1,965,620	1,687,845	1,687,845	1,965,620
67900	Communications	1,150,652	1,098,884	1,156,884	1,156,884	1,145,320
67950	Interest Expense	3,186,361	348,736	348,736	348,736	118,897
68000	Clothing	66,458	89,965	84,140	84,140	82,508
68050	Laboratory Supplies	386,114	562,000	468,801	468,801	560,000
68060	Postage	327,390	421,158	419,891	391,591	420,689
68100	Office Expense	1,589,824	1,531,011	1,833,593	1,713,380	1,680,011
68200	Office Furniture	80,778	46,000	82,679	82,679	44,500
68250	Subscriptions & Books	264,774	178,617	281,603	281,603	178,987
68300	Small Tools, Instruments, Equipment	288,061	179,246	199,811	199,811	179,246
68400	Gas and Oil	222,936	266,021	266,221	250,200	266,021
69500	Training/Conference/Tuition/ Board Exp.	775,502	987,607	919,929	894,679	1,029,144
69550	Memberships	119,147	75,328	199,028	192,028	71,395
69600	Taxes	12,383	65,500	72,718	55,218	65,500
69650	Awards	33,185	70,023	80,023	80,023	84,731
69700	Miscellaneous Expenses	45,559	232,525	217,704	192,704	242,525
69750	Prior Year Expense	(17,907)	-	-	-	-
69800	Uncollectable Accounts Receivable	954,986	-	-	-	-
89100	Principal Repayment	4,006,881	3,780,000	3,780,000	3,780,000	4,010,000
Sub-total Services & Supplies		\$ 32,398,447	\$ 29,567,951	\$ 35,578,665	\$ 34,019,514	\$ 32,103,479
77000	<b>Capital Outlays</b>	\$ 3,984,927	\$ 2,051,000	\$ 3,166,213	\$ 3,166,213	\$ 1,720,000
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
99950	<b>Transfers Out</b>	\$ 841,353	\$ 2,841,353	\$ 2,841,353	\$ 2,841,353	\$ 2,000,000
<b>Total Expenditures</b>		\$ 180,916,806	\$ 189,162,810	\$ 200,777,574	\$ 190,196,436	\$ 196,327,418

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

**SALARIES & EMPLOYEE BENEFITS**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>51000- 52000</b>	<b>SALARIES</b>	<b>\$99,008,006</b>	<b>\$103,286,775</b>	<b>\$96,540,461</b>	<b>\$104,778,227</b>	<b>\$5,770,221</b>
<p>These accounts include salaries and special pays such as: Call-Back, Hazard, Night Shift, Rideshare, Skill-Based, Stand-By and Overtime. The FY 2023-24 Proposed Budget reflects a 11.0 percent vacancy rate (actual vacant positions are currently at 20.0 percent). The FY 2023-24 Proposed Budget does not include overtime amounts for federal grant work that is not expected to be awarded until mid-year and will not be appropriated until the grants are awarded. The main reasons for the increase from the FY 2022-23 Adopted Budget are the COLA increases under the current labor agreements and proposed personnel actions that occurred as part of the mid-year adjustments for FY 2022-23.</p>						
<b>53000</b>	<b>EMPLOYEE BENEFITS</b>	<b>\$4,504,110</b>	<b>\$4,534,236</b>	<b>\$4,935,886</b>	<b>\$4,619,393</b>	<b>\$115,283</b>
<p>This account includes the costs associated with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare. In addition, this account includes individual memberships and/or management physicals.</p>						
<b>54000</b>	<b>RETIREMENT</b>	<b>\$39,202,007</b>	<b>\$39,333,551</b>	<b>\$37,321,777</b>	<b>\$37,164,595</b>	<b>(\$2,037,412)</b>
<p>This account includes the employer's share of the employee retirement system contributions. The decrease from the FY 2022-23 Adopted Budget is based on the contribution rates provided by the San Bernardino County Retirement Association (SBCERA) and the proposed personnel actions.</p>						
<b>55000</b>	<b>INSURANCE</b>	<b>\$11,988,383</b>	<b>\$12,036,781</b>	<b>\$11,371,232</b>	<b>\$13,941,723</b>	<b>\$1,953,340</b>
<p>This account includes employer's share of health, life, dental, vision care and accident insurance. The main reason for the increase from the FY 2022-23 Adopted Budget are the effects of price inflation and higher health care prices on plan costs.</p>						

<sup>(a)</sup> FY 2023-24 Adopted Budget vs. FY 2022-23 Adopted Budget.

**SALARIES & EMPLOYEE BENEFITS**

<b>South Coast AQMD Personnel Summary – Authorized/Funded Positions</b>						
<b>Positions as of</b>	<b>Mid-Year Adjustments</b>		<b>Positions as of</b>	<b>FY 2023-24 Request</b>		<b>Positions as of</b>
July 1, 2022	Add	Delete	June 30, 2023	Add	Delete	July 1, 2023
970	45.5	(11)	1,004.5	10	(5)	1,009.5

<b>Fiscal Year 2022-23 Mid-Year Changes in Authorized/Funded Positions</b>					
<b>Office</b>	<b>Position</b>	<b>Add</b>	<b>Delete</b>	<b>Total</b>	
Administrative and Human Resources	Administrative Assistant - HR	1	-	1	
Administrative and Human Resources	Human Resources Analyst	1	-	1	
Administrative and Human Resources	Human Resources Technician	1	-	1	
Compliance & Enforcement	Air Quality Inspector II	3	-	3	
Compliance & Enforcement	Staff Specialist	1	-	1	
Compliance & Enforcement	Supervising Air Quality Inspector	1	-	1	
Diversity, Equity and Inclusion	Senior Office Assistant	1	-	1	
Diversity, Equity and Inclusion	Staff Assistant	1	-	1	
Engineering & Permitting	Administrative Assistant I	1	-	1	
Engineering & Permitting	AQ Engineer II	2	-	2	
Engineering & Permitting	Senior AQ Engineer	1	-	1	
Engineering & Permitting	Senior AQ Engineering Manager	1	-	1	
Engineering & Permitting	Supervising AQ Engineer	3	-	3	
Executive Office	Assistant Deputy Executive Officer (short-term)	1	-	1	
Executive Office	Deputy Executive Officer (short-term)	0.5	-	0.5	
Executive Office	Director of Community Air Programs	-	(1)	(1)	
Executive Office	Human Resources Analyst (short-term)	1	-	1	
Executive Office	Planning & Rules Manager (short-term)	1	-	1	
Executive Office	Procurement Manager (short-term)	1	-	1	
Executive Office	Program Supervisor (short-term)	2	-	2	
Executive Office	Senior Administrative Assistant	1	-	1	
Executive Office	Senior Air Quality Engineering Manager (short-term)	1	(1)	-	
Executive Office	Senior Enforcement Manager (short-term)	1	-	1	
Finance	Administrative Assistant I	1	-	1	
Finance	Staff Specialist	1	-	1	
Information Management	Administrative Assistant I	1	-	1	
Information Management	Information Technology Manager	1	-	1	
Legislative & Public Affairs/Media Office	Administrative Assistant II	-	(1)	(1)	
Legislative & Public Affairs/Media Office	Assistant Deputy Executive Officer	1	-	1	
Legislative & Public Affairs/Media Office	Director of Communications	-	(1)	(1)	
Legislative & Public Affairs/Media Office	Graphic Arts Supervisor	1	-	1	
Legislative & Public Affairs/Media Office	Legislative Analyst	2	-	2	
Legislative & Public Affairs/Media Office	Legislative Assistant	-	(1)	(1)	
Legislative & Public Affairs/Media Office	Public Affairs Manager	1	-	1	
Legislative & Public Affairs/Media Office	Senior Administrative Assistant	1	-	1	

SALARIES & EMPLOYEE BENEFITS

<b>Fiscal Year 2022-23 Mid-Year Changes in Authorized/Funded Positions (continued)</b>				
<b>Office</b>	<b>Position</b>	<b>Add</b>	<b>Delete</b>	<b>Total</b>
Legislative & Public Affairs/Media Office	Senior Public Affairs Specialist	-	(1)	(1)
Monitoring & Analysis	Administrative Assistant II	-	(1)	(1)
Monitoring & Analysis	Director of Monitoring & Analysis	-	(1)	(1)
Monitoring & Analysis	Program Supervisor	1	-	1
Monitoring & Analysis	Quality Assurance Manager	1	-	1
Monitoring & Analysis	Senior Air Quality Chemist	1	(1)	-
Monitoring & Analysis	Senior Staff Specialist	1	(1)	-
Technology Advancement Office	Clean Fuels Officer	1	-	1
Technology Advancement Office	Deputy Executive Officer	1	-	1
Technology Advancement Office	Monitoring Operations Manager	1	(1)	-
Technology Advancement Office	Senior Administrative Assistant	1	-	1
<b>Total Mid-Year Changes</b>		<b>45.5</b>	<b>(11)</b>	<b>34.5</b>

<b>Fiscal Year 2023-24 Proposed Personnel Actions</b>				
<b>Office</b>	<b>Position</b>	<b>Add</b>	<b>Delete</b>	<b>Total</b>
Diversity, Equity and Inclusion	Administrative Assistant I	1	-	1
Diversity, Equity and Inclusion	Administrative Assistant II	-	(1)	(1)
Engineering & Permitting	Air Quality Engineer II	2	-	2
Engineering & Permitting	Senior Air Quality Engineer	2	-	2
Finance	Senior Office Assistant	-	(1)	(1)
Legislative & Public Affairs/Media Office	Graphic Illustrator II	-	(1)	(1)
Monitoring & Analysis	Air Quality Engineer II	2	-	2
Monitoring & Analysis	Administrative Assistant I	1	-	1
Monitoring & Analysis	Contracts Assistant	-	(1)	(1)
Technology Advancement Office	Air Quality Specialist	1	-	1
Technology Advancement Office	Contracts Assistant	1	-	1
Technology Advancement Office	Program Supervisor	-	(1)	(1)
<b>Total Fiscal Year 2023-24 Proposed Personnel Actions</b>		<b>10</b>	<b>(5)</b>	<b>5</b>



**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67250</b>	<b>INSURANCE</b>	<b>\$1,811,425</b>	<b>\$1,811,425</b>	<b>\$1,811,425</b>	<b>\$1,811,425</b>	<b>\$0</b>
<p>This account is for insurance coverage for the following: commercial property (real and personal) with earthquake and flood coverage, boiler and machinery, public official liability, excess workers' compensation, and excess general liability. South Coast AQMD is self-insured for workers' compensation, general liability, and automobile liability. The amount requested reflects anticipated workers' compensation claims, insurance policy premiums, property losses above South Coast AQMD's insurance deductibles, and liability claim payments.</p>						
<b>67300</b>	<b>RENTS &amp; LEASES EQUIPMENT</b>	<b>\$200,280</b>	<b>\$822,867</b>	<b>\$772,867</b>	<b>\$782,680</b>	<b>\$582,400</b>
<p>This account is for lease agreements and/or rental of office equipment, such as communication devices for emergency response inspectors, laboratory and atmospheric measurement equipment for special projects, audio visual equipment for outside meetings, printing equipment, and photocopiers. The increase is due to fleet vehicle leases.</p>						
<b>67350</b>	<b>RENTS &amp; LEASES STRUCTURE</b>	<b>\$592,843</b>	<b>\$584,343</b>	<b>\$584,343</b>	<b>\$592,543</b>	<b>\$(300)</b>
<p>This account is for expenditures associated with structures and lot leases, and off-site storage rentals:                      Long Beach field office - \$316,543;                      Conference and meeting rooms - \$9,000;                      Air monitoring sites/Wind Stations - \$239,000;                      Public Meetings - \$8,000; and                      Bay Area office space - \$20,000                      Free and low-cost public facilities are used whenever possible for public workshops and informational meetings. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67400</b>	<b>HOUSEHOLD</b>	<b>\$897,195</b>	<b>\$904,195</b>	<b>\$904,195</b>	<b>\$862,282</b>	<b>\$(34,913)</b>
<p>This account is used for trash disposal, landscape maintenance, parking lot maintenance, janitorial supplies, and janitorial contracts. The decrease from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						
<b>67450</b>	<b>PROFESSIONAL &amp; SPECIAL SERVICES</b>	<b>\$9,944,850</b>	<b>\$14,220,747</b>	<b>\$13,082,263</b>	<b>\$11,657,303</b>	<b>\$1,712,453</b>
<p>This account is for services rendered to South Coast AQMD by outside contractors. The FY 2023-24 Professional &amp; Special Services supporting detail is located at the end of this section. The increase from the FY 2022-23 Adopted Budget is a result of expenditures related to specialized legal counsel services and Information Management system upgrades, and air monitoring site relocations and maintenance upgrades. The FY 2023-24 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67460</b>	<b>TEMPORARY AGENCY SERVICES</b>	<b>\$771,048</b>	<b>\$1,093,828</b>	<b>\$1,093,828</b>	<b>\$831,617</b>	<b>\$60,569</b>
<p>Funds budgeted in this account are used for specialized temporary services that supplement staff in support of South Coast AQMD programs. Amounts are budgeted as a contingency for long-term absences and retirements/resignations. Also budgeted in this account is the student internship program that provides college students with the opportunity to gain experience in the workplace. The increase is due to short-term staffing needs. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67500</b>	<b>PUBLIC NOTICE &amp; ADVERTISING</b>	<b>\$512,623</b>	<b>\$577,361</b>	<b>\$556,361</b>	<b>\$572,623</b>	<b>\$60,000</b>
<p>This account is used for legally required publications such as Requests for Proposals, Requests for Quotations, personnel recruitment, public outreach, advertisement of South Coast AQMD Governing Board and Hearing Board meetings, and public notification of South Coast AQMD rulemaking activities.</p>						
<b>67550</b>	<b>DEMURRAGE</b>	<b>\$161,680</b>	<b>\$176,254</b>	<b>\$176,254</b>	<b>\$161,680</b>	<b>\$0</b>
<p>This account is for various freight and cylinder charges as well as workspace reconfigurations and personnel moves. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67600</b>	<b>MAINTENANCE OF EQUIPMENT</b>	<b>\$818,464</b>	<b>\$1,168,521</b>	<b>\$1,163,771</b>	<b>\$786,230</b>	<b>\$(32,234)</b>
<p>This account is for maintenance costs of South Coast AQMD equipment such as: mainframe computer hardware, phone switch, air monitoring equipment, print shop equipment, copiers, and audio-visual equipment. The decrease from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67650</b>	<b>BUILDING MAINTENANCE</b>	<b>\$1,022,479</b>	<b>\$1,040,689</b>	<b>\$1,040,689</b>	<b>\$1,022,479</b>	<b>\$0</b>
<p>This account reflects expenditures for maintaining South Coast AQMD offices and air monitoring stations. The account also includes the following: a contingency amount for unplanned repairs; Gateway Association dues; elevator maintenance; energy management; and compressor services. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>67700</b>	<b>AUTO MILEAGE</b>	<b>\$105,927</b>	<b>\$196,927</b>	<b>\$176,927</b>	<b>109,327</b>	<b>\$3,400</b>
<p>This account is used to reimburse employees for the cost of using personal vehicles while on South Coast AQMD business. The requests include the mileage incurred for staff who are required to work on their scheduled days off and for employees who use their personal vehicles on South Coast AQMD-related business, conferences, and seminars and to attend various community, business, and intergovernmental events. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67750</b>	<b>AUTO SERVICE</b>	<b>\$470,000</b>	<b>\$470,000</b>	<b>\$450,000</b>	<b>\$370,000</b>	<b>\$(100,000)</b>
<p>This account is used for the maintenance, towing, repair, and expired CNG tank replacement of South Coast AQMD fleet vehicles. The FY 2023-24 Adopted Budget reflects the anticipated level of expenditures. The decrease from FY 2022-23 is due to auto service maintenance being included in the fleet vehicle lease contracts.</p>						
<b>67800</b>	<b>TRAVEL</b>	<b>\$360,896</b>	<b>\$411,902</b>	<b>\$346,269</b>	<b>\$398,196</b>	<b>\$37,300</b>
<p>This account is for business travel, including lodging and meals paid pursuant to the Administrative Code, for participation in legislative hearings and meetings involving state, federal, and inter-agency issues that affect air quality in the South Coast Air Basin. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67850</b>	<b>UTILITIES</b>	<b>\$1,965,620</b>	<b>\$1,687,845</b>	<b>\$1,687,845</b>	<b>\$1,965,620</b>	<b>\$0</b>
<p>This account is used to pay gas, water, and electricity costs at the South Coast AQMD's headquarters building, the Long Beach field office, and air monitoring stations. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67900</b>	<b>COMMUNICATIONS</b>	<b>\$1,098,884</b>	<b>\$1,156,884</b>	<b>\$1,156,884</b>	<b>\$1,145,320</b>	<b>\$46,436</b>
<p>This account includes telephone and fax service, leased computer lines, video conferencing, wireless internet access for inspectors in the field, radio, and microwave services. The increase from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24. The FY 2023-24 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>67950</b>	<b>INTEREST EXPENSE</b>	<b>\$348,736</b>	<b>\$348,736</b>	<b>\$348,736</b>	<b>\$118,897</b>	<b>(\$229,838)</b>
<p>This account is for the interest due on the 2004 Pension Obligation Bonds. The decrease from the FY 2022-23 Adopted Budget reflects scheduled payments for FY 2023-24.</p>						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>68000</b>	<b>CLOTHING</b>	<b>\$89,965</b>	<b>\$84,140</b>	<b>\$84,140</b>	<b>\$82,508</b>	<b>\$(7,457)</b>
<p>This account is for the purchase of safety equipment and protective clothing used by source testing, laboratory, compliance, and stockroom personnel. The decrease from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						
<b>68050</b>	<b>LABORATORY SUPPLIES</b>	<b>\$562,000</b>	<b>\$468,801</b>	<b>\$468,801</b>	<b>\$560,000</b>	<b>\$(2,000)</b>
<p>This account is used to purchase various supplies such as chemicals, calibration gases and glassware for laboratory services. The FY 2023-24 Proposed Budget reflects a decrease in anticipated needs. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>68060</b>	<b>POSTAGE</b>	<b>\$421,158</b>	<b>\$419,891</b>	<b>\$391,591</b>	<b>\$420,689</b>	<b>(\$469)</b>
<p>This account covers the cost of mailing out annual billings, permits, notifications to the Governing Board and Advisory groups, monthly newsletters, warrants, outreach materials to local governments, and Rule 2202 notifications. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
<b>68100</b>	<b>OFFICE EXPENSE</b>	<b>\$1,531,011</b>	<b>\$1,833,593</b>	<b>\$1,713,380</b>	<b>\$1,680,011</b>	<b>\$149,000</b>
<p>This account is used for the purchase of office supplies, computer hardware and software under \$5,000, photocopier supplies, print shop and graphic art supplies, and stationery and forms. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. The increase from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						
<b>68200</b>	<b>OFFICE FURNITURE</b>	<b>\$46,000</b>	<b>\$82,679</b>	<b>\$82,679</b>	<b>\$44,500</b>	<b>(\$1,500)</b>
<p>This account is for office furniture under \$5,000. The decrease from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						
<b>68250</b>	<b>SUBSCRIPTIONS &amp; BOOKS</b>	<b>\$178,617</b>	<b>\$281,603</b>	<b>\$281,603</b>	<b>\$178,987</b>	<b>\$370</b>
<p>This account is used to purchase reference materials, magazine subscriptions, books, and on-line database legal research services.</p>						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

**SERVICES & SUPPLIES**

<b>Acct. #</b>	<b>Account Description</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate</b>	<b>FY 2023-24 Proposed Budget</b>	<b>Increase/ (Decrease)<sup>(a)</sup></b>
<b>68300</b>	<b>SMALL TOOLS, INSTRUMENTS, EQUIPMENT</b>	<b>\$179,246</b>	<b>\$199,811</b>	<b>\$199,811</b>	<b>\$179,246</b>	<b>\$0</b>
<p>This account covers the purchase of small tools and equipment for air monitoring stations, laboratory, and headquarters building maintenance. The FY 2023-24 Proposed Budget reflects no change in anticipated needs. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. Expenditure appropriations will occur mid-year for these programs.</p>						
<b>68400</b>	<b>GAS &amp; OIL</b>	<b>\$266,021</b>	<b>\$266,221</b>	<b>\$250,200</b>	<b>\$266,021</b>	<b>\$0</b>
<p>This account is for the purchase of gasoline, oil, and alternative fuels for the South Coast AQMD fleet. The FY 2023-24 Proposed Budget reflects no change in anticipated needs.</p>						
<b>69500</b>	<b>TRAINING/CONF/ TUITION/BOARD EXP</b>	<b>\$987,607</b>	<b>\$919,929</b>	<b>\$894,679</b>	<b>\$1,029,144</b>	<b>\$41,537</b>
<p>This account is used for tuition reimbursement, conference and training registrations, certain costs associated with South Coast AQMD's Governing and Hearing Boards and advisory groups, and training-related travel expenditures. The increase from the FY 2022-23 Adopted Budget is primarily due to additional Compliance &amp; Enforcement training.</p>						
<b>69550</b>	<b>MEMBERSHIPS</b>	<b>\$75,328</b>	<b>\$199,028</b>	<b>\$192,028</b>	<b>\$71,395</b>	<b>(\$3,933)</b>
<p>This account provides for South Coast AQMD membership in in scientific, clean fuels, advanced technology, and related environmental business/policy organizations. The decrease from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						
<b>69600</b>	<b>TAXES</b>	<b>\$65,500</b>	<b>\$72,718</b>	<b>\$55,218</b>	<b>\$65,500</b>	<b>\$0</b>
<p>This account is for unsecured property and use taxes, fuel taxes, and sales taxes. The FY 2023-24 Proposed Budget reflects no change in anticipated needs for necessary licenses and permit fees.</p>						
<b>69650</b>	<b>AWARDS</b>	<b>\$70,023</b>	<b>\$80,023</b>	<b>\$80,023</b>	<b>\$84,731</b>	<b>\$14,708</b>
<p>This account covers employee service awards for continuous service, employee recognition programs, plaques/awards the South Coast AQMD may present to individuals/businesses/community groups for outstanding contributions towards air quality goals, and promotional items for community events. The FY 2023-24 Proposed Budget reflects an increase in the anticipated level of expenditures.</p>						
<b>69700</b>	<b>MISCELLANEOUS EXPENSES</b>	<b>\$232,525</b>	<b>\$217,704</b>	<b>\$192,704</b>	<b>\$242,525</b>	<b>\$10,000</b>
<p>This account is to record expenditures that do not fall in any other account such as South Coast AQMD advisory group per diems, meeting and event expenses, and sponsorships. The increase from the FY 2022-23 Adopted Budget reflects the anticipated level of expenditures for FY 2023-24.</p>						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate	FY 2023-24 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
69750	PRIOR YEAR EXPENSE	\$0	\$0	\$0	\$0	\$0
This account is used to record actual expenditures attributable to prior year budgets. No amount is budgeted for this account due to the nature of the account.						
69800	UNCOLLECTIBLE ACCOUNTS RECEIVABLE	\$0	\$0	\$0	\$0	\$0
No amount is budgeted for this account due to the nature of the account.						
89100	PRINCIPAL REPAYMENT	\$3,780,000	\$3,780,000	\$3,780,000	\$4,010,000	\$230,000
This account reflects the principal due on the 2004 pension obligation bonds. The increase from the FY 2022-23 Adopted Budget reflects scheduled payments for FY 2023-24.						

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

SERVICES & SUPPLIES

Proposed Fiscal Year 2023-24 Professional & Special Services Detail by Office			
Office	Program	Contract Description	Amount
<b>District General</b>	Dist. General Overhead	Administrative Fees for 1995 & 2004 Pension Obligation Bonds (POBs)	\$1,500
	Dist. General Overhead	Alliant Health Insurance Brokerage	85,580
	Dist. General Overhead	Arbitration/Hearing Officer	10,000
	Dist. General Overhead	Benefits Administrator	15,000
	Dist. General Overhead	COBRA Administration Services	6,000
	Dist. General Overhead	Custodial Fees for 1995 & 2004 POBs	800
	Dist. General Overhead	Emergency Operations Center	1,000,000
	Dist. General Overhead	Employee Assistance Program	15,000
	Dist. General Overhead	Employee Relations Litigation	200,000
	Dist. General Overhead	Health Reimbursement Arrangement Plan Administration	5,000
	Dist. General Overhead	Insurance Brokerage	57,000
	Dist. General Overhead	LACERA OPEB Actuary Services	20,000
	Dist. General Overhead	Modular Furniture Maintenance, Setup, and Moving Services	15,000
	Dist. General Overhead	Oracle Software Support	30,400
	Dist. General Overhead	PeopleSoft Maintenance	208,400
	Dist. General Overhead	Plans and Design Consulting Services	95,000
	Dist. General Overhead	Security Alarm Monitoring	2,800
	Dist. General Overhead	Security Guard Services	655,056
	Dist. General Overhead	Wellness Program	36,312
	<b>Sub-total District General</b>		<b>\$2,458,848</b>
<b>Governing Board</b>	Operational Support	Board Member Assistant/Consultants	\$807,784
	<b>Sub-total Governing Board</b>		<b>\$807,784</b>
<b>Executive Office</b>	Develop Programs	Executive Office contract	\$50,000
	Develop Programs	Professional & Special Services	75,000
	<b>Sub-total Executive Office</b>		<b>\$125,000</b>
<b>Finance</b>	Customer Service and Business Assistance	AB 2766 Audit of DMV Fee Recipients	\$10,000
	Ensure Compliance	Bank Services Fund 15, Hot Spots Lockbox	15,000
	Operational Support	E-Check Fee	3,000
	Operational Support	Financial Audit	60,000
	Operational Support	GASB 87 and 96 Software Licenses	20,000
	Operational Support	Bank Service Charges / Los Angeles County Treasurer Office	60,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2023-24 Professional & Special Services Detail by Office			
Office	Program	Contract Description	Amount
Finance (cont.)	Operational Support	Financial Consultant for Treasury Management	\$23,000
	Operational Support	LA County Treasurer Office – PGP Maintenance	1,650
	<b>Sub-total Finance</b>		<b>\$192,650</b>
Legal	Ensure Compliance	Experts/Court Reporters/Attorney Services	\$30,000
	Ensure Compliance	Litigation Counsel	850,000
	Ensure Compliance	Software Maintenance & Licensing-Hyland & Varsun	70,000
	Operational Support	Specialized Legal Services	50,000
	<b>Sub-total Legal</b>		<b>\$1,000,000</b>
Administrative & Human Resources	Operational Support	In-house Training Classes	\$7,000
	Operational Support	Medical Services Provider	29,250
	Operational Support	NEOGOV Multiple Contracts	78,107
	Operational Support	Occupational Health Services	75,000
	Operational Support	Test Development	18,000
	Operational Support	Third-Party Claims Administrator for Workers Compensation	25,792
	<b>Sub-total Administrative &amp; Human Resources</b>		<b>\$233,149</b>
Clerk of the Boards	Ensure Compliance	Court Reporting, Audio-visual, and/or Security Services	\$30,200
	Ensure Compliance	Outside Legal Contract	25,000
	Ensure Compliance	Professional Interpreter Services	30,000
	<b>Sub-total Clerk of the Boards</b>		<b>\$85,200</b>
Diversity Equity & Inclusion Office		Pro & Special Services	\$100,000
<b>Sub-total Diversity Equity &amp; Inclusion Office</b>		<b>\$100,000</b>	
Information Management	Operational Support	Action Works Metro System Software Support	\$20,000
	Operational Support	Adobe Creative Cloud Software Support	2,500
	Operational Support	Aer & R1113/314 Upgrade & Maintenance	15,000
	Operational Support	Ais (Address Information System) Five Digit Subscription	1,200
	Operational Support	Anti-Spam (MailShield) Maintenance/Support	15,000
	Operational Support	ArcGIS Online Annual Subscription	1,000
	Operational Support	AD Upgrade	80,000
	Operational Support	Backup Software	50,000
	Operational Support	Backup Utility Maintenance	11,500



SERVICES & SUPPLIES

Proposed Fiscal Year 2023-24 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Cloud Based Resources Annual Subscription	\$85,000
	Operational Support	Class System Maintenance	88,000
	Operational Support	Compliance API Updates and Maintenance	5,000
	Operational Support	Component One Software Support	1,200
	Operational Support	Computer-Based Training Software Support	1,800
	Operational Support	CourtView/DPO Maintenance	10,000
	Operational Support	Crystal Reports Software Support	22,000
	Operational Support	Cybersecurity -Change Management Solution	60,000
	Operational Support	Developer Tools for Testing And Code Checking	3,500
	Operational Support	Disaster Recovery Software	60,000
	Operational Support	Dundas Chart Software Support	700
	Operational Support	Dynamic Web Twain License Renewal	5,700
	Operational Support	Email Recovery Software	2,750
	Operational Support	Email Reporting	4,000
	Operational Support	ERwin ERX & BPwin SW Support	26,000
	Operational Support	Esri ArcGIS Enterprise License and Maintenance	75,000
	Operational Support	Faxcom FaxServer Support	15,000
	Operational Support	Imaging Software Support	145,000
	Operational Support	Infragistics Pro Software Support	1,000
	Operational Support	Ingres Licenses	290,000
	Operational Support	Ingres/OpenIngres Additional Licensing	72,000
	Operational Support	Ingres/OpenIngres Advanced Success Pack	140,000
	Operational Support	InstallShield Software Support	3,800
	Operational Support	Internet Filtering (SmartFilter) Maintenance/Support	70,000
	Operational Support	Kronos Time Keeper	2,000
	Operational Support	Microsoft Developer Network - Application Development	15,196
	Operational Support	Microsoft Developer Network Premium Renewal	4,000
	Operational Support	Microsoft Technical Software Support (Server Applications)	15,000
	Operational Support	Microsoft Virtual Earth Maintenance/Support	15,000
	Operational Support	Mobile Cloud Testing	5,000
	Operational Support	Mobile Online Services for Outreach and Assets	500

SERVICES & SUPPLIES

Proposed Fiscal Year 2023-24 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Network Analyzer (Sniffer) Maintenance/Support	\$4,500
	Operational Support	Network Backbone Support	15,000
	Operational Support	NT Software Support - Proactive	62,000
	Operational Support	Off-Site Document Destruction Services	24,000
	Operational Support	Off-Site Storage Nightly Computer Backup	22,000
	Operational Support	Online Billing/Payment by Check API	30,000
	Operational Support	Online Application Filing (OLAF) Enhancements	30,000
	Operational Support	Online Filing Infrastructure	25,000
	Operational Support	Patch Management Solution	15,000
	Operational Support	PowerBuilder Software Support	24,000
	Operational Support	Preemptive Analytics Software Support	7,000
	Operational Support	Proxy Reporting Support	3,250
	Operational Support	PVCS Software Support	4,900
	Operational Support	ScaleOut StateServer Maintenance	8,500
	Operational Support	SCAQMD Web Application Modifications	20,000
	Operational Support	Secure Server Digital Id Services	2,000
	Operational Support	Secure Service Digital Id Dec Internet Server	850
	Operational Support	Sitefinity CMS Software Support	9,500
	Operational Support	Software Support for EOS.WEB Enterprise	6,300
	Operational Support	Software Support for On-Line Catalog	2,050
	Operational Support	Source Control Upgrade / Git	20,000
	Operational Support	Swiftview Software Support	950
	Operational Support	Telephone Switchview Software Support	9,500
	Operational Support	Terminal Emulation (Reflection) Maintenance/Support	1,175
	Operational Support	Videoteleconferencing Maintenance & Support	20,000
	Operational Support	Virus Scan Support	125,000
	Operational Support	Visual Expert Software Support	6,000
	Operational Support	Web Consulting Support	64,300
	Operational Support	Web Core Technology Upgrade	10,000
	Operational Support	Website Evaluation and Improvement	200,000
<b>Sub-total Information Management</b>			<b>\$2,213,121</b>

SERVICES & SUPPLIES

<b>Proposed Fiscal Year 2023-24 Professional &amp; Special Services Detail by Office (cont.)</b>			
<b>Office</b>	<b>Program</b>	<b>Contract Description</b>	<b>Amount</b>
<b>Planning, Rule Development &amp; Implementation</b>	Ensure Compliance	AB 2588 Printing and Mailing	\$7,000
	Ensure Compliance	AB 2588 Public Notification Meeting Interpretive Services	10,000
	Monitoring Air Quality	Air Quality Forecast and Alert Notification Support	50,000
	Develop Programs	California Emissions Estimator Model (CalEEMod) Upgrades/Support	25,000
	Develop Programs	CEQA for AQMD Projects	125,000
	Develop Programs	CEQA Special Studies	50,000
	Timely Review of Permits	Dispersion Modeling Support	25,000
	Ensure Compliance	Language Interpretation/Translation Services	5,000
	Monitoring Air Quality	Maintain Wind Stations and Analyze Data	60,000
	Monitoring Air Quality	MATES V	5,000
	Monitoring Air Quality	Meteorological Data Services	15,000
	Develop Rules	Mobile Source Related Data Licenses and Subscriptions	130,000
	Develop Rules	PM and Ozone Model Consulting	100,000
	Develop Programs	Rule 2202 Computer System Maintenance	15,000
	Develop Programs	Rule 2202 EMovers System Maintenance	15,000
	Develop Programs	Shipping Special Studies	86,700
	Develop Programs	SIP, AQMP and Rule Printing	12,000
	Develop Programs	Software, Data Products, and Technical Support for Economic Modeling	150,000
	Develop Rules	Strategic and Logistical Support for Partnership Building in China	10,000
	Develop Rules	Technical Assessment in of Regional Modeling	75,000
	Ensure Compliance	Electronic Rule Reporting and Notification	50,000
	<b>Sub-total Planning, Rule Development &amp; Implementation</b>		
<b>Legislative, Public Affairs &amp; Media Office</b>	Policy Support	After-hours Call Center Service	\$3,500
	Customer Service & Business Assistance	Clean Air Awards	12,600
	Customer Service & Business Assistance	Community Outreach	367,005
	Policy Support	Graphics & Printing	33,616

SERVICES & SUPPLIES

<b>Proposed Fiscal Year 2023-24 Professional &amp; Special Services Detail by Office (cont.)</b>			
<b>Office</b>	<b>Program</b>	<b>Contract Description</b>	<b>Amount</b>
<b>Legislative, Public Affairs &amp; Media Office (cont.)</b>	Policy Support	Graphics, Printing & Outreach Materials	\$4,000
	Policy Support	Legislative Advocacy - Sacramento	465,000
	Policy Support	Legislative Advocacy - Washington DC	665,130
	Policy Support	Legislative Computer Services	10,000
	Customer Service & Business Assistance	Multi-Lingual Translation - Public Participation	\$20,000
	Policy Support	News Release Services	9,000
	Policy Support	Photographic and Video Services	55,000
	Customer Service & Business Assistance	Promotion Marketing of Smart Phone Tools	50,000
	Policy Support	Radio/Television Monitoring	11,000
	<b>Sub-total Legislative, Public Affairs &amp; Media Office</b>		<b>\$1,705,851</b>
<b>Technology Advancement Office</b>	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – Clean Fuels	\$1,000,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – CMP, AB923	300,000
	Develop Programs	Technical Assistance, Expert Consultation, Outreach/Education – Prop 1B	75,000
	<b>Sub-total Technology Advancement Office</b>		<b>\$1,375,000</b>
<b>Monitoring &amp; Analysis</b>	Ensure Compliance	Technical Support for Air Monitoring and Community Complaint Resolution	\$35,000
	Ensure Compliance	Laboratory Analytical Services	15,000
	Ensure Compliance	Rule 1180	250,000
	Ensure Compliance	Source Testing Services	30,000
	<b>Sub-total Monitoring &amp; Analysis</b>		<b>\$330,000</b>
<b>Engineering &amp; Permitting</b>	Operational Support	Workspace Reconfiguration	\$2,500
	<b>Sub-total Engineering &amp; Permitting</b>		<b>\$2,500</b>
<b>Compliance &amp; Enforcement</b>	Ensure Compliance	Compliance Notice Printing	\$4,000
	Operational Support	Workspace Reconfiguration	3,500
	<b>Sub-total Compliance &amp; Enforcement</b>		<b>\$7,500</b>
<b>Total Professional &amp; Special Services</b>			<b>\$11,657,303</b>

**CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT**

Acct. #	Account Description	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate	FY 2023-24 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>77000</b>	<b>CAPITAL OUTLAYS</b>	<b>\$2,051,000</b>	<b>\$3,166,213</b>	<b>\$3,166,213</b>	<b>\$1,720,000</b>	<b>(\$331,000)</b>

This account is for tangible asset expenditures with a value of at least \$5,000 and a useful life of at least three years and intangible asset expenditures with a value of at least \$5,000 and a useful life of at least one year. The FY 2023-24 Proposed Budget reflects projects that are either offset by revenue or critical for operational support. Depending on funding availability, budget will be requested mid-year for additional projects. The FY 2023-24 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.

A listing by office of the proposed Capital Outlays for FY 2023-24 is provided at the end of this section.

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

Acct. #	Account Description	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate	FY 2023-24 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>79050</b>	<b>BUILDING REMODELING</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

This account is used for minor remodeling projects which become necessary as a result of reorganizations or for safety reasons. No projects are anticipated in FY 2023-24.

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

Acct. #	Account Description	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate	FY 2023-24 Proposed Budget	Increase/ (Decrease) <sup>(a)</sup>
<b>99950</b>	<b>TRANSFERS OUT</b>	<b>\$2,841,353</b>	<b>\$2,841,353</b>	<b>\$2,841,353</b>	<b>\$2,000,000</b>	<b>(\$841,353)</b>

The FY 2023-24 Proposed Budget includes a transfer to the debt service fund. The decrease is due to the annual Health Effects fund transfer that ended in FY 2022-23.

<sup>(a)</sup>FY 2023-24 Proposed Budget vs. FY 2022-23 Adopted Budget.

CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT

Fiscal Year 2023-24 Capital Outlays Detail				
Office	Program	Category	Description	Amount
<b>Compliance &amp; Enforcement</b>	Ensure Compliance	New	Rule 1415 Web Application Enhancements	\$25,000
	<b>Sub-total Compliance &amp; Enforcement</b>			<b>\$25,000</b>
<b>District General</b>	Operational Support	N/A	<u>Unbudgeted Capital Outlay</u> - This amount is set aside for unanticipated needs or emergency situations to avoid interruption of operations.	\$350,000
	<b>Sub-total District General</b>			<b>\$350,000</b>
<b>Information Management</b>	Operational Support	New	Misc. Telecommunication Upgrade/Enhancement	\$85,000
	Operational Support	New	AV Equipment Upgrade/Enhancement/Update/Refresh	50,000
	Operational Support	New	Mobile App Enhancements	90,000
	Operational Support	Replacement	Distribution and Edge Network equipment update	300,000
	Operational Support	New	Migration of CLASS Permit to Web Based Application	350,000
	Operational Support	New	Hearing Board/Variance Tracking System	150,000
	<b>Sub-total Information Management</b>			<b>\$1,025,000</b>
<b>Monitoring &amp; Analysis</b>	Develop Air Programs	New	Continuous gaseous air monitors	\$80,000
	Develop Air Programs	New	Continuous particulate monitors	120,000
	Develop Air Programs	New	Gas Pre-Concentrator	90,000
	Develop Air Programs	New	Liquid Calibration Unit	30,000
	<b>Sub-total Monitoring &amp; Analysis</b>			<b>\$320,000</b>
<b>Total Capital Outlays</b>				<b>\$1,720,000</b>

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
PROPOSED GOALS AND PRIORITY OBJECTIVES  
FOR FY 2023-2024**

**MISSION STATEMENT**

“To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.”

**GOALS AND PRIORITY OBJECTIVES**

The following Goals and Priority Objectives have been identified as being critical to meeting South Coast AQMD’s Mission in Fiscal Year 2023-24.

**GOAL I. Achieve Clean Air Standards.**

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions. Reconvene AQMP advisory groups for 2012 annual PM2.5 plan.
2	Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of \$250 million.
3	Implementation of Community Air Programs Initiatives in Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Air Monitoring Plans (CAMPs) and Community Emissions Reduction Plans (CERPs)	Four quarterly Community Steering Committee (CSC) meetings for each designated community  One Annual Community Outreach Relations and Engagement outreach event within each designated community  Progress and percentage completion of CERP and CAMP action items for each designated community  Complete, release for CSC and public comment, and submit Annual Progress Reports for the six AB 617 designated communities to CARB.
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.

**GOAL I. Achieve Clean Air Standards. (continued)**

Priority Objective		Performance Indicator	Performance Measurement
5	Ensure Timely Inspections of Facilities	Total number of Title V inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 and Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Timely Processing of Permit Applications Deemed Complete	Permit applications completed within 180 days of being deemed complete.	Completion of 70% of permit applications within 180 days of being deemed complete, measured quarterly.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.

**GOAL II. Enhance Public Education and Equitable Treatment for All Communities.**

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across Twitter, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 Twitter impressions on posts.



**GOAL II. Enhance Public Education and Equitable Treatment for All Communities. (continued)**

Priority Objective		Performance Indicator	Performance Measurement
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.

**GOAL III. Operate Efficiently and Transparently.**

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	<p>Number of staff equity related events offered and conducted.</p> <p>Number of DEI resources/displays infographics presented.</p> <p>Development of a baseline data of employees who participate in DEI resources.</p> <p>Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources.</p> <p>Increase in the number of South Coast AQMD employees who participate in DEI events.</p> <p>Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.</p>	<p>Conduct 24 annual DEI related events for all staff.</p> <p>Provide 12 monthly DEI infographics for all staff.</p> <p>Increase of staff participation in DEI events.</p> <p>Increase of staff who identify an increase in their knowledge of DEI resources.</p>

**GOAL III. Operate Efficiently and Transparently. (continued)**

Priority Objective		Performance Indicator	Performance Measurement
4	Partner with Public Agencies, Stakeholder Groups, & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and stakeholders.	Conduct 2 meetings of the Permit Streamlining Task Force subcommittee and stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 <sup>th</sup> quarter report within six working days of the end of July.
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of bimonthly DEI/ERG Meetings.  Development of a baseline of percentage of employees involved with ERGs.  Increase involvement of ERG members in DEI workgroups.	Six bimonthly joint DEI/ERG meetings.  Development of internal online resources for each ERG.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year.  Conduct ten J.E.D.I. Think Tanks per year.  Conduct four J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 11 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 11 percent.  Fill 90 percent of positions that have initiated the recruitment process within five months, on average.

## **PROGRAM CATEGORIES**

### **ADVANCE CLEAN AIR TECHNOLOGY**

Identify technologies from anywhere in the world that may have application in reducing emissions from mobile and stationary sources in South Coast AQMD's jurisdiction. Suggest strategies to overcome any barriers and, when appropriate, implement those strategies.

- (A) Identify short-term and long-term technical barriers to the use of low-emission clean fuels and transportation technologies.
- (B) Promote development and assess the use of clean fuels and low-emitting technologies.
- (C) Work with industry to promote research and development in promising low-emission technologies and clean fuels.
- (D) Provide technical and program support to the Mobile Source Air Pollution Reduction Review Committee (MSRC).
- (E) Conduct source tests and analyses of samples to assess effectiveness of low-emissions technology.
- (F) Implement and administer state-funded programs such as the Carl Moyer program for retrofitting, re-powering, or replacing diesel engines with newer and cleaner engines and the Proposition 1B program that provides funding for projects to reduce air pollution associated with freight movement along California's trade corridors.

### **ENSURE COMPLIANCE WITH CLEAN AIR RULES**

Ensure compliance with South Coast AQMD rules for existing major and small stationary sources.

- (A) Verify compliance with South Coast AQMD rules through inspections, sample collections, Visible Emissions Evaluations, certification of Continuous Emission Monitoring Systems (CEMS), and emissions audits.
- (B) Issue Notices of Violation for major violations when discovered or a Notices to Comply for minor violations or to request records.
- (C) Respond to and resolve public complaints concerning air pollution.
- (D) Participate in Hearing Board cases, investigate breakdowns and notifications of demolitions or renovations of structures which may contain asbestos, conduct periodic monitoring, and observe source tests.
- (E) Respond to industrial and chemical emergencies when requested by other agencies.
- (F) Provide training classes for compliance with various South Coast AQMD rules such as Gasoline Transfer and Dispensing (Rule 461), Asbestos Demolition and Renovation (Rule 1403), Chrome Plating Operations (Rule 1469), Fugitive Dust Plans (Rule 403 & 403.1), Sump and Wastewater Separators (Rule 1176) and Combustion Gas Portable Analyzer Training & Certification (Rules 1146, 1146.1 & 1110.2).

## **PROGRAM CATEGORIES**

### **CUSTOMER SERVICE AND BUSINESS ASSISTANCE (Cont.)**

Support local government, businesses, and the general public.

- (A) Provide local government, business and the public with access and input into the regulatory and policy processes of South Coast AQMD.
- (B) Assist cities and others with AB 2766 projects.
- (C) Interact with local, state and federal agencies as well as others to share air quality information, resolve jurisdictional questions, and implement joint programs.
- (D) Support air pollution reduction through implementation of comprehensive public information and legislative and customer service programs.
- (E) Provide small business assistance services and support economic development and business retention activities.
- (F) Make presentations to and meet with regulated organizations, individuals, public agencies and the media.
- (G) Notify all interested parties of upcoming changes to air quality rules and regulations through public meetings, workshops, and printed and electronic information.
- (H) Resolve permit-related and fee-related problems and provide technical assistance to industry.
- (I) Respond to Public Records Act requests.
- (J) Produce brochures, newsletters, television, radio and print media information and materials, and digital information.
- (K) Respond to letters and Internet inquiries from the public and to media inquiries and requests.

### **DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR**

Develop a regional Air Quality Management Plan (AQMP) to achieve federal and state ambient air quality standards and to meet all other requirements of the federal and California Clean Air Acts.

- (A) Analyze air quality data and provide an estimation of pollutant emissions by source category.
- (B) Develop pollutant control strategies and project future air quality using computer models and statistical analysis of alternative control scenarios.
- (C) Analyze issues pertaining to air toxics, acid deposition, and potential socioeconomic and environmental impacts (CEQA) of South Coast AQMD plans and regulations.
- (D) Conduct outreach activities to solicit public input on proposed control measures.
- (E) Implement Rule 2202 On-Road Motor Vehicle Mitigation Options and process employee commute reduction program submittals and registrations. Provide one-on-one assistance to employers to ensure compliance with the rule.

## **PROGRAM CATEGORIES**

### **DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR (Cont.)**

- (F) Develop and update emissions inventories; conduct in-house auditing of annual emission reports; conduct field audits.

### **DEVELOP RULES TO ACHIEVE CLEAN AIR**

Develop emission reduction regulations for sulfur dioxide, nitrogen dioxide, organic gases, particulate matter, toxics, and other pollutants to implement the regional AQMP, Tanner Air Toxics Process (AB 1807), National Emission Standards for Hazardous Air Pollutants (NESHAPS), and Prevention of Significant Deterioration (PSD) requirements.

- (A) Provide an assessment of control technologies, evaluation of control cost, source testing and analysis of samples to determine emissions.
- (B) Test and analyze products and processes to demonstrate pollution reduction potential.
- (C) Solicit public input through meetings and workshops.
- (D) Prepare rules to provide flexibility to industry, ensure an effective permit program and increase rule effectiveness.
- (E) Evaluate effectiveness of area source rules, evaluate area source emission inventories, and propose new rules or amendments to improve implementation of area source programs, including the certification/registration of equipment, and as necessary pursuant to statewide regulatory requirements.
- (F) Implement the AQMP. Develop feasibility studies and control measures.
- (G) Conduct research and analyze health effects of air pollutants and assess the health implications of pollutant reduction strategies.

### **MONITORING AIR QUALITY**

Operate and maintain within South Coast AQMD's jurisdiction a network of air quality monitoring sites for ozone, nitrogen oxides, sulfur oxides, particulate matter, carbon monoxide and other pollutants to obtain data regarding public exposure to air contaminants.

- (A) Analyze, summarize, and report air quality information generated from the monitoring sites.
- (B) Provide continuous records for assessment of progress toward meeting federal and state air quality standards.
- (C) Develop and prepare meteorological forecasts and models.
- (D) Respond to emergency requests by providing technical assistance to first response public safety agencies.

## **PROGRAM CATEGORIES**

### **MONITORING AIR QUALITY (Cont.)**

- (E) Notify the public, media, schools, regulated industries and others whenever predicted or observed levels exceed the episode levels established under state law.
- (F) Conduct special studies such as MATES V, National Air Toxics Trends (NATTS), and Photochemical Assessment Monitoring Stations (PAMS).
- (G) Conduct measurement activities to identify and monitor potential sources of all toxics including high-risk facilities under the Community Air Toxics Initiative (CATI).
- (H) Evaluate and deploy low-cost sensors to monitor air pollution within communities of the South Coast Air Basin.
- (I) Assess the ability of optical remote sensing technology to characterize and quantify emissions from refineries and other sources, and to serve as a useful tool for enhancing existing leak detection and repair programs.

### **OPERATIONAL SUPPORT**

Provide operational support to facilitate overall air quality improvement programs.

- (A) Provide services that enable South Coast AQMD offices to function properly. Services include facility administration, human resources and financial services.
- (B) Provide information management services in support of all South Coast AQMD operations, including automation of permitting and compliance records, systems analysis and design, computer programming and operations, records management, and library services.
- (C) Provide legal support and representation on all policy and regulatory issues and all associated legal actions.

### **TIMELY REVIEW OF PERMITS**

Ensure timely processing of permits for new sources based on compliance with New Source Review and other applicable local, state and federal air quality rules and regulations.

- (A) Process applications for Permits to Construct and/or to Operate for new construction, modification and change of conditions for major and non-major sources.
- (B) Process Title V permits (Initial, Renewal, and Revisions) and facility permits for RECLAIM sources.
- (C) Process applications for Administrative Changes, Change of Operator, Plans, Emission Reductions Credits (ERCs) and RECLAIM Trading Credits (RTCs).

## PROGRAM CATEGORIES

### TIMELY REVIEW OF PERMITS (Cont.)

- (D) Continue efforts to streamline and expedite permit issuance through:
  - (1) Equipment certification/registration programs
  - (2) Streamlined standard permits
  - (3) Enhancement of permitting systems (including electronic permitting)
  - (4) Expedited Permit Processing Program
  - (5) Maintaining adequate staff resources
  - (6) Improved training
  - (7) Revisiting policies and rules

### POLICY SUPPORT

Monitor, analyze and attempt to influence the outcome of state and federal legislation.

- (A) Track changes to the state and federal budgets that may affect South Coast AQMD.
- (B) Respond to Congressional and Senatorial inquiries regarding South Coast AQMD programs, policies or initiatives.
- (C) Assist South Coast AQMD consultants in identifying potential funding sources and securing funding for South Coast AQMD programs.
- (D) Provide support staff to the Governing Board, Board committees, and various advisory and other groups including but not limited to: the Air Quality Management Plan Advisory Group, the Environmental Justice Advisory Group, the Home Rule Advisory Group, the Local Government and Small Business Assistance Advisory Group, the Mobile Source Air Pollution Reduction Review Committee (MSRC) and MSRC Technical Advisory Committee, the Scientific, Technical and Modeling Peer Review Advisory Group, the Technology Advancement Advisory Group, various Rule working groups, as well as ad hoc committees established from time to time.

## REVENUE CATEGORIES

### I. **Allocatable**

A portion of South Coast AQMD revenue offsets operational support costs of the South Coast AQMD.

1a Allocatable South Coast AQMD: District-wide administrative and support services (e.g., Human Resources, Payroll, Information Management).

1b Allocatable Office: Administrative activities specific to a division/office.

### II. **Annual Operating Emissions Fees**

### III. **Permit Processing Fees**

### IV. **Annual Operating Permit Renewal Fees**

### V. **Federal Grants/Other Federal Revenue**

### VI. **Source Test/Sample Analysis Fees**

### VII. **Hearing Board Fees**

### VIII. **Clean Fuels Fees**

### IX. **Mobile Sources**

### X. **Air Toxics AB 2588**

### XI. **Transportation Programs**

XII - XIV. These revenue categories are no longer used.

### XV. **California Air Resources Board Subvention/State Grants**

XVI. This revenue category is no longer used.

### XVII. **Other Revenue**

### XVIII. **Area Sources**

### XIX. **Portable Equipment Registration Program (PERP)**

### XX. **State Grant**

For a description of the revenue categories listed above, please refer to the corresponding revenue account in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.



## WORK PROGRAM OVERVIEW

The Work Program is a management tool that allocates resources by Office, Program Category, and project. It is developed from Program Output Justification forms prepared during the budget process by each Office. Work Programs for each Office can be found in the OFFICE BUDGETS section of this document. Work Programs by Program Category are within the following pages. A glossary of terms and acronyms used in the Work Programs are at the end of this section.

Professional & Special Services, Temporary Agency Services, and Capital Outlays expenditures are assigned to specific Work Program Codes associated with the project the expenditures support. All other expenditures (Salaries and Benefits and most Services and Supplies line items) are distributed within an Office based on Full-Time Equivalents (FTEs). A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line.

The following is a brief description of each column in the Work Program:

The **#** column identifies each line in the Work Program in numerical order.

The **Program Code** is a five-digit code assigned to each program. The first two digits represent the Office. The last three digits are the Program.

The **Goal** column identifies which of the three Program Goals (defined in the Goals and Priority Objectives) applies to that output. The Goals are:

**GOAL I**      **Achieve Clean Air Standards.**

**GOAL II**      **Enhance Public Education and Equitable Treatment for All Communities.**

**GOAL III**      **Operate Efficiently and Transparently.**

The **Office** column, which appears on the Work Program by Category document, identifies the Office responsible for performing the work.

The **Program Category** column, which appears on the Work Program by Office document, identifies one of the nine Program Categories associated with an activity.

The **Program** column identifies the Program associated with the work.

The **Activities** column provides a brief description of the work.

The **FTEs** column identifies the number of Full Time Equivalent staff positions in the current-year adopted budget, mid-year and proposed changes (+/-), and the proposed budget for the next fiscal year. An FTE position represents one person-year.

The **Expenditures** column, found in the Work Program by Category document, identifies the expenditures in the current-year adopted budget, proposed changes (+/-) and the proposed budget for the next fiscal year. A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

The **Revenue Category** column identifies the revenue that supports the work. Revenue Category titles can be found within this section and revenue descriptions are in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

**Advance Clean Air Technology  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	08 001	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	\$ 11,258	\$ (199)	\$ 11,059	IX
2	04 003	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	52,851	(122)	52,729	IX
3	08 003	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	0.10	22,515	(397)	22,118	IX
4	44 003	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	0.50	0.50	1.00	91,148	81,117	172,265	IX
5	44 004	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	3.00	-1.00	2.00	546,888	(202,358)	344,530	IX
6	44 012	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.65	-0.25	0.40	118,492	(49,586)	68,906	VIII
7	44 019	I	TAO	AB617-Prog Develop	AB617-Program Development	0.00	2.00	2.00	-	344,530	344,530	IX
8	04 030	I	FIN	AB134	AB134	2.00	-2.00	0.00	302,004	(302,004)	-	IX
9	08 030	I	LEG	AB134	AB134	1.25	0.00	1.25	281,443	(4,963)	276,480	IX
10	60 030	I	CE	AB134	AB134	0.30	-0.30	0.00	50,327	(50,327)	-	IX
11	44 039	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	0.77	0.50	1.27	140,368	78,409	218,777	VIII
12	44 046	I	TAO	Admin/Program Management	STA Program Administration	0.00	1.00	1.00	-	172,265	172,265	IX
13	44 048	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.55	-0.55	1.00	282,559	(110,294)	172,265	VIII
14	44 086	I	TAO	Airshed FC Bus	Airshed FC Bus	0.25	-0.10	0.15	45,574	(19,734)	25,840	V
15	44 087	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	0.25	45,574	(2,508)	43,066	V
16	44 088	I	TAO	ALISO CANYON SEP	ALISO CYN AIR FILTRATION SEP	0.25	0.00	0.25	45,574	(2,508)	43,066	VIII
17	44 089	II	TAO	Albertsons SEP	Albertsons SEP	0.00	0.10	0.10	-	17,227	17,227	VIII
18	44 094	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	0.20	36,459	(2,006)	34,453	XV
19	44 095	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	9,115	(502)	8,613	VIII
20	44 096	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.75	-0.75	8.00	1,595,090	(216,970)	1,378,120	IX
21	26 097	I	PRDI	CAPP Year 3-AB 74	CAPP_Y3_AB74	0.00	1.50	1.50	-	282,371	282,371	IX
22	44 097	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	6.00	3.95	9.95	1,093,776	620,261	1,714,037	IX
23	44 121	I	TAO	China Clin Shipping	China Partnership Cleaner Shpng	0.40	-0.15	0.25	72,918	(29,852)	43,066	IX
24	04 130	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	22,650	(52)	22,598	VIII
25	44 130	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	3.00	-0.10	2.90	546,888	(47,319)	499,569	VIII
26	08 131	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	0.15	33,773	(596)	33,178	VIII
27	44 132	I	TAO	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	6.00	-0.50	5.50	2,093,776	(146,318)	1,947,458	VIII
28	44 134	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	18,230	(1,003)	17,227	VIII
29	44 135	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	1,823	(100)	1,723	VIII
30	44 136	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.69	-0.23	0.46	125,784	(46,542)	79,242	VIII
31	44 191	I	TAO	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	0.05	9,115	(502)	8,613	V
32	44 194	I	TAO	DERA FY18 Dray Trk	DERA FY18 Dray Trk	0.10	0.00	0.10	18,230	(1,003)	17,227	VIII
33	44 196	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	0.45	82,033	(4,514)	77,519	V
34	44 197	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.00	0.30	0.30	-	51,680	51,680	V
35	44 203	I	TAO	EFMP Program Support	EFMP Program Support	5.00	-0.50	4.50	911,480	(136,287)	775,193	VIII
36	44 259	I	TAO	FARMER YEAR 2	Fund Ag Replacement Year 2	0.50	-0.50	0.00	91,148	(91,148)	-	VIII
37	44 261	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	182,296	(10,031)	172,265	VIII
38	44 262	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.00	0.50	0.50	-	86,133	86,133	VIII
39	44 272	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.25	-0.10	0.15	45,574	(19,734)	25,840	VIII
40	44 356	I	TAO	GGRF ZEDT Demo	GGRF ZEDT Demo Admin	0.00	0.00	0.00	-	-	-	VIII

Advance Clean Air Technology (Cont.)

Work Program by Category

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23 +/-	FTEs FY 2023-24 +/-	Expenditures FY 2022-23 \$	Expenditures FY 2023-24 +/- \$	Revenue Categories
41	04 457	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	154,022	(355)	IX
42	08 457	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/Implm/Program Dev	0.10	0.00	22,515	(397)	IX
43	16 457	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	8,674	403	IX
44	44 457	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	12.90	-2.20	2,651,618	(508,382)	IX
45	44 459	I	TAO	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implm/Program Dev	4.25	-0.25	774,758	(85,698)	IX
46	44 460	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	91,148	(5,015)	IX
47	44 489	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	18,230	(1,003)	XVII
48	44 533	I	TAO	POLB AMECS Demo	POLB AMECS Demo-Admin/Impl	0.10	-0.10	18,230	(18,230)	XVII
49	04 542	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	75,501	(174)	IX
50	16 542	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.03	0.02	5,205	3,873	IX
51	04 544	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	7,550	(17)	IX
52	44 677	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.20	-0.20	401,051	(56,521)	IX
53	44 731	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.00	0.50	-	86,133	V
54	44 732	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.00	0.50	-	86,133	V
55	44 733	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.00	0.30	-	51,680	V
56	44 734	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	45,574	(2,508)	V
57	44 737	I	TAO	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.25	-0.10	45,574	(19,734)	V
58	44 738	I	TAO	Target Air Shed EPA	Targeted Air Shed Admin/Impl	0.50	-0.50	91,148	(91,148)	XVII
59	44 740	I	TAO	Tech Adv/Commercialization	Assess Cfs/Adv Tech Potential	0.25	0.00	45,574	(2,508)	VIII
60	44 741	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	36,459	(2,006)	VIII
61	44 816	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.00	18,230	(1,003)	VIII
62	44 827	I	TAO	VW-General Admin	VW-General Admin	2.75	-0.25	501,314	(70,651)	XVII
63	44 840	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	182,296	(10,031)	XVII
64	44 841	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	182,296	(10,031)	XVII
65	44 856	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.40	-0.20	72,918	(38,465)	XVII

Total Advance Clean Air Technology

72.62	0.84	73.46	\$ 14,476,619	\$ (461,146)	\$ 14,015,472
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**Customer Service and Business Assistance  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	FTEs FY 2023-24	Expenditures FY 2022-23	Expenditures FY 2023-24	Revenue Categories
1	04 002	III	FIN	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	\$ 25,100	\$ (35)	IX
2	35 019	I	LPA	AB617- Prog Develop	AB617-Program Development	7.00	-7.00	1,286,113	(1,286,113)	IX
3	50 038	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.00	0.50	560,593	639,175	lb
4	60 038	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	3.00	2.00	838,784	1,135,528	lb
5	35 046	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	5.02	3.00	922,326	362,839	lb
6	50 047	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.00	0.50	563,093	641,675	lb
7	60 047	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.00	7.00	506,771	1,118,912	lb
8	35 126	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	0.00	183,730	(658)	II,IX
9	04 170	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	1,226,517	1,223,730	II,III,IV
10	50 200	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	18,686	(424)	III
11	35 205	II	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	45,933	(165)	II,IX,XV
12	35 240	I	LPA	Environmental Justice	Impl Board's EJ Pgms/Policies	4.00	0.00	734,922	(2,634)	II,IV
13	04 260	III	FIN	Fee Review	Comte Mtg/Fee-Related Complaint	0.10	0.00	15,100	(35)	II,III,IV,XV
14	35 260	III	LPA	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	91,865	(329)	II,III,IV,XV
15	50 260	III	EP	Fee Review	Fee Review Committee	0.45	0.00	84,089	(1,909)	II,III,IV
16	04 355	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	151,002	(348)	IV,V
17	35 381	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	27,560	(99)	II,IX
18	35 390	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	10.50	-2.00	1,967,169	(373,057)	II,IX
19	50 425	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	186,864	(4,243)	III
20	27 481	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	284,004	1,474	II,III
21	03 490	II	EO	Outreach	Pub Awareness Clean Air Prog	0.97	0.00	268,887	(3,219)	II,III
22	35 491	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	0.00	183,730	(658)	II,IV
23	35 492	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	734,466	(1,317)	II,IV,IX,XV
24	60 492	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.10	-0.05	16,776	(8,665)	IX
25	35 496	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	45,933	(165)	II
26	35 514	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	55,119	(198)	IV
27	50 520	I	EP	Perm Proc/Pre-Appl Mtg Outreach	Pre-App Mtgs/Genl Prescreening	1.00	0.00	186,864	(4,243)	III
28	16 540	III	AHR	Print Shop	Printing/Collating/Binding	4.40	-0.40	763,342	(37,146)	II
29	35 555	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	273,730	(658)	II,V,IX
30	03 565	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	2,772	(33)	II
31	04 565	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	3,020	(7)	II
32	08 565	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.50	0.00	337,732	(5,955)	II
33	16 565	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.03	0.02	5,205	3,873	II
34	17 565	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	4,662	15	II
35	26 565	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.85	-0.59	161,717	(112,773)	II
36	27 565	III	IM	Public Records Act	Comply w/ Public Rec for Info	4.75	0.00	997,117	5,600	II
37	35 565	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	18,373	(66)	II
38	44 565	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	113,024	(78,571)	II
39	46 565	III	MIA	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	77,347	(1,061)	II
40	50 565	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	46,716	(1,061)	II

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

**Customer Service and Business Assistance (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23 +/-	FTEs FY 2023-24 +/-	Expenditures FY 2022-23 \$	Expenditures FY 2023-24 +/- \$	Revenue Categories
41	60 565	III	CE	Public Records Act	Comply w/ Public Req for Info	0.30	0.30	\$ 50,327	\$ 47,004	la
42	04 631	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	45,301	(105)	III,IV,XI
43	35 679	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	1.00	183,730	(658)	III
44	08 681	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.05	11,258	(199)	II,III
45	50 690	I	EP	Source Education	Prov Tech Asst To Industries	2.80	2.80	523,220	(11,881)	III,IV,V,XV
46	60 690	I	CE	Source Education	Prov Tech Asst To Industries	1.00	1.00	167,757	(5,539)	IV,V,XV
47	46 701	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	9,115	93	VI
48	35 710	I	LPA	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	18,373	(66)	la
49	26 719	I	PRDI	Sterigenics Incdt	Sterigenics Incident	0.00	0.25	-	47,062	XVII
50	16 720	I	AHR	Subscription Services	Rule & Gov Board Materials	0.79	0.21	137,055	44,494	IV
51	26 788	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.00	105,128	5,996	XVII
52	35 791	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.00	1,837	(7)	X
53	26 833	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	409,049	(4,317)	XI

**Total Customer Service & Business Assistance**      82.64      3.74      86.38 \$      15,601,557 \$      218,273 \$      15,819,830

### Develop Programs Work Program by Category

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	26 002	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.25	-0.05	3.20	\$ 618,330	\$ (15,938)	\$ 602,392	IX
2	44 009	I	TAO	AB 1318 Mifigation	AB 1318 Projects Admin/impl	0.05	0.00	0.05	9,115	(502)	8,613	XVII
3	03 010	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	13,860	(166)	13,694	II,IX
4	08 010	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	67,546	(1,191)	66,355	II,IX
5	26 010	I	PRDI	AQMP	AQMP Special Studies	2.80	-0.20	2.60	548,715	(47,272)	501,443	IV,IX,XV
6	26 013	I	PRDI	AAA-Irvine Activities	All American Asphalt Activities	0.20	-0.20	0.00	38,051	(38,051)	-	XVII
7	26 019	I	PRDI	AB617-Prog Develop	AB617-Program Development	26.85	-16.10	10.75	5,108,360	(3,084,700)	2,023,660	IX
8	03 019	I	EO	AB617-Prog Develop	AB617-Program Development	1.00	-1.00	0.00	277,203	(277,203)	-	IX
9	50 019	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	224,237	(5,092)	219,146	IX
10	70 019	I	DEI	AB617-Prog Develop	AB617-Program Development	0.00	21.00	21.00	-	3,941,391	3,941,391	IX
11	03 028	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	0.44	196,969	48,540	245,509	la
12	26 038	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	6.20	0.80	7.00	1,199,584	138,148	1,337,732	lb
13	26 068	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	4.35	-3.10	1.25	977,611	(567,302)	410,309	II,IV,IX
14	44 069	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	18,230	(1,003)	17,227	IX
15	26 102	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	3.25	0.35	3.60	618,330	59,361	677,691	II,IX
16	26 104	I	PRDI	CEQA Policy Development	ID/Develop/impl CEQA Policy	0.50	0.75	1.25	120,128	140,182	260,309	IV,IX
17	26 106	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	0.50	0.50	1.00	95,128	93,120	188,247	IV,IX
18	44 107	I	TAO	CEC PilotPrj JETSJ	CARB Pilot Project (JETS)	1.05	0.00	1.05	191,411	(10,533)	180,878	XVII
19	44 108	I	TAO	CEC PilotPrj JETSJ	CARB Pilot Project (JETS)	0.55	0.00	0.55	100,263	(5,517)	94,746	XVII
20	26 121	I	PRDI	China Cin Shipping	China Partnership Cleaner Shpng	1.00	-0.50	0.50	296,256	(100,432)	195,824	IX
21	26 217	I	PRDI	AER Hotline/Support	AER Hotline/Support	0.75	1.15	1.90	142,692	214,979	357,670	II,IV,IX,XV
22	26 218	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.25	-0.15	1.10	237,819	(30,747)	207,072	II,IX
23	26 368	I	PRDI	Incentive RFP Emiss Red Projs	Incentive Projects Admin	1.00	-1.00	0.00	190,256	(190,256)	-	XVII
24	44 368	I	TAO	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.15	0.00	0.15	27,344	(1,505)	25,840	XVII
25	60 368	I	CE	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.10	-0.05	0.05	16,776	(8,665)	8,111	XVII
26	44 396	I	TAO	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.30	-0.05	0.25	54,689	(11,623)	43,066	XVII
27	26 397	II	PRDI	Lead Agency Projects	Prep Envrnt Assmnts/Perm Proj	1.15	0.35	1.50	218,794	63,577	282,371	III
28	26 451	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.10	0.30	0.40	19,026	56,273	75,299	IX
29	26 452	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	19,026	(201)	18,825	IX,XVII
30	44 458	I	TAO	Mobile Source Strategies	Implement Fleet Rules	1.00	-0.55	0.45	182,296	(104,777)	77,519	VIII
31	26 503	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.10	2.50	2.60	19,026	470,418	489,443	II,IV,XV
32	60 503	I	CE	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.10	-0.05	0.05	16,776	(8,665)	8,111	XV
33	44 542	I	TAO	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.95	-0.25	2.70	612,773	(72,658)	540,116	IX
34	35 560	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	111,865	(329)	111,536	II,IV,IX
35	26 685	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.50	0.00	4.50	981,150	15,964	997,114	II,IV
36	46 702	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	173,181	1,769	174,951	II
37	46 705	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrms	0.25	0.00	0.25	45,574	466	46,040	II
38	26 745	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.55	-0.55	0.00	104,641	(104,641)	-	IX
39	26 816	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.75	-0.45	0.30	142,692	(86,217)	56,474	IX
40	26 834	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.25	0.10	2.35	428,075	14,307	442,382	XI
41	60 834	I	CE	Rule 2202 Implement	R2202 Proc/Sub Plans/Tech Eval	0.10	-0.10	0.00	16,776	(16,776)	-	XI
42	26 836	I	PRDI	Rule 2202 Support	R2202 Supt/Cmpt/Maint/WebSubmt	2.00	0.00	2.00	425,511	(19,016)	406,495	V,XI

**Total Develop Programs** 74.54 3.45 77.99 \$ 14,906,082 \$ 447,520 \$ 15,353,602

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

Develop Rules Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	46	043	I	MA	Admin/Office Mgmt/Rules	0.15	0.00	0.15	\$ 2,7344	\$ 279	\$ 2,7624	lb
2	26	050	I	PRDI	Admin/Rule Dev/PRA	0.10	-0.09	0.01	\$ 19,026	(17,143)	\$ 1,882	lb
3	26	071	I	PRDI	Arch Ctg - Admin	0.10	-0.10	0.00	\$ 19,026	(19,026)	-	XVIII
4	26	074	I	PRDI	AB 197	0.10	1.65	1.75	\$ 19,026	310,408	\$ 329,433	XVIII
5	26	077	I	PRDI	Area Sources/Rulemaking	0.10	0.50	0.60	\$ 19,026	93,923	\$ 112,948	II,IX
6	60	077	I	CE	Area Sources/Rulemaking	0.10	-0.05	0.05	\$ 16,776	(8,665)	\$ 8,111	II,IX
7	26	165	I	PRDI	Conformity	0.25	0.00	0.25	\$ 47,564	(502)	\$ 47,062	V,IX
8	26	257	I	PRDI	Fac Based Mob Src	7.25	0.50	7.75	\$ 1,498,052	90,866	\$ 1,588,918	IX
9	26	362	II	PRDI	Health Effects	1.50	0.00	1.50	\$ 285,383	(3,012)	\$ 282,371	II,III,IX
10	26	385	I	PRDI	Criteria Pollutants/Mob Srcs	0.20	0.00	0.20	\$ 38,051	(402)	\$ 37,649	IV,IX
11	26	449	I	PRDI	Mob Src/SCAQMD Rulemaking	2.10	0.75	2.85	\$ 399,537	136,969	\$ 536,505	IX
12	44	456	I	TAO	MS & AQMP Control Strategies	0.30	0.00	0.30	\$ 54,689	(3,009)	\$ 51,680	VIII
13	26	460	I	PRDI	Regional Modeling	6.00	-1.00	5.00	\$ 1,306,533	(190,296)	\$ 1,116,237	II,V,IX
14	26	646	I	PRDI	R1180 Community Mon	0.20	0.10	0.30	\$ 38,051	18,423	\$ 56,474	XVII
15	50	650	I	EP	Rulemaking	0.25	0.00	0.25	\$ 46,716	(1,061)	\$ 45,655	II,XV
16	08	651	I	LEG	Rules/Legal Advice	1.20	0.00	1.20	\$ 270,185	(4,764)	\$ 265,421	II
17	50	653	I	EP	Rulemaking/BACT	1.80	0.00	1.80	\$ 336,356	(7,637)	\$ 328,718	II
18	26	654	I	PRDI	Rulemaking/NOX	2.75	3.35	6.10	\$ 523,203	625,107	\$ 1,148,310	II,IV
19	26	655	I	PRDI	NSR/Adm Rulemaking	1.80	-0.80	1.00	\$ 342,460	(154,212)	\$ 188,247	II,IV
20	26	656	I	PRDI	Rulemaking/VOC	4.10	-1.50	2.60	\$ 800,048	(310,604)	\$ 489,443	II,IV,XV
21	44	657	I	TAO	Rulemaking/Support PRA	0.30	0.00	0.30	\$ 200,526	(148,846)	\$ 51,680	II
22	46	657	I	MA	Rulemaking/Support PRA	0.80	0.00	0.80	-	147,327	\$ 147,327	II
23	50	657	I	EP	Rulemaking/Support PRA	0.25	0.00	0.25	\$ 46,716	(1,061)	\$ 45,655	II
24	60	657	I	CE	Rulemaking/Support PRA	0.80	-0.05	0.75	\$ 134,206	(12,542)	\$ 121,664	IV
25	26	659	I	PRDI	Rulemaking/Toxics	9.90	-1.40	8.50	\$ 1,883,529	(283,426)	\$ 1,600,104	II
26	08	661	I	LEG	Rulemaking/RECLAIM	0.50	0.00	0.50	\$ 112,577	(1,985)	\$ 110,592	II
27	26	661	I	PRDI	Rulemaking/RECLAIM	1.00	0.40	1.40	\$ 190,256	73,291	\$ 263,546	II
28	44	706	I	MA	ST Sample Analysis/Air Program	0.25	0.00	0.25	\$ 45,574	466	\$ 46,040	II
29	44	708	I	MA	VOC Sample Analysis/Rules	0.25	0.00	0.25	\$ 45,574	466	\$ 46,040	II,XV
30	50	752	I	EP	Title III Rulemaking	0.25	0.00	0.25	\$ 46,716	(1,061)	\$ 45,655	II
31	50	773	I	EP	Title V & NSR Rulemaking-Supp	0.25	0.00	0.25	\$ 46,716	(1,061)	\$ 45,655	II
						44.90	2.26	47.16	\$ 8,859,439	\$ 327,209	\$ 9,186,649	

**Total Develop Rules**

44.90	2.26	47.16	\$ 8,859,439	\$ 327,209	\$ 9,186,649
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**Ensure Compliance  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	60 013	I	CE	AAA-Irvine Activities	All American Asphalt Activities	0.20	-0.20	0.00	\$ 33,551	\$(33,551)	\$ -	XVII
2	46 015	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	36,459	373	36,832	II,IV
3	60 019	I	CE	AB617-Prog Develop	AB617-Program Development	5.20	-2.20	3.00	872,337	(385,682)	486,655	IX
4	46 042	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	0.37	67,450	689	68,139	IX
5	60 070	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	6.00	-2.00	4.00	1,006,541	(357,668)	648,873	XIX
6	60 071	I	CE	Arch Ctgs - Admin	Report Review	0.10	0.10	0.20	16,776	15,668	32,444	XVIII
7	08 072	I	LEG	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	0.05	11,258	(199)	11,059	XVIII
8	46 072	I	MA	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	2.00	364,592	3,725	368,317	XVIII
9	60 072	I	CE	Arch Ctgs - End User	Compliance/Rpts/Ruleimpmenta	0.70	-0.60	0.10	117,430	(101,208)	16,222	XVIII
10	08 073	I	LEG	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.00	0.05	11,258	(199)	11,059	XVIII
11	60 073	I	CE	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	1.00	-0.90	0.10	167,757	(151,535)	16,222	XVIII
12	60 076	I	CE	Area Sources/Compliance	Area Source Compliance	5.25	-0.25	5.00	880,724	(69,632)	811,091	IV,IX,XV
13	16 080	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.45	0.05	3.50	598,530	36,892	635,421	IX
14	60 093	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	5.00	-2.00	3.00	838,784	(352,130)	486,655	XVII
15	46 105	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	911,480	9,313	920,793	III,VI
16	35 111	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	1,469,843	(5,267)	1,464,576	IX,XV
17	08 115	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	0.00	4.75	1,069,484	(18,858)	1,050,625	II,IV,V,VII,XV
18	60 152	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	0.30	1.70	2.00	50,327	274,109	324,436	IV
19	08 154	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOV's/MASAs	0.75	0.00	0.75	168,866	(2,978)	165,888	IV
20	60 155	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	33,551	(1,108)	32,444	IV
21	50 156	I	EP	Perm Proc/Info to Compliance	Prov Permit info to Compliance	3.00	0.00	3.00	560,593	(12,729)	547,864	III,IV
22	60 157	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	5.00	-4.00	1.00	838,784	(676,566)	162,218	II
23	60 158	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	167,757	(5,539)	162,218	IV
24	46 175	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	80,210	820	81,030	II,IV,VI
25	08 185	I	LEG	Database Management	Support IM/Dev Tracking System	1.00	0.00	1.00	265,154	26,030	291,184	IV
26	26 215	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	7.20	-3.30	3.90	1,379,840	(645,674)	734,165	II,V
27	26 216	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	2.50	2.80	5.30	475,639	522,073	997,712	II
28	08 235	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	0.00	2.00	450,309	(7,940)	442,369	IV
29	50 240	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	93,432	(2,122)	91,311	II,IX
30	60 358	I	CE	GHG Rules-Compl	Greenhouse Gas Rule Compliance	1.30	-0.95	0.35	218,084	(136,308)	81,776	IV
31	17 364	I	CB	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	23,312	73	23,385	IV
32	17 365	I	CB	Hearing Board/Variations/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	831,196	2,340	833,535	IV,V,VII
33	50 365	I	EP	Hearing Bd/Variations	Variations/Orders of Abatement	0.75	0.00	0.75	140,148	(3,182)	136,966	VII
34	60 365	I	CE	Hearing Bd/Variations	Variations/Orders of Abatement	0.20	0.10	0.30	33,551	15,114	48,665	VII
35	08 366	I	LEG	Hearing Board/Legal	Hear/Disp-Variant/Appeal/Rev	3.00	0.00	3.00	675,463	(11,911)	663,553	IV
36	26 371	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	2.50	3.90	6.40	475,639	729,145	1,204,784	IV
37	60 371	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.00	0.05	0.05	-	8,111	8,111	IV
38	60 375	I	CE	Inspections	Compliance/Inspection/Follow-up	75.00	15.65	90.65	12,585,766	2,143,318	14,729,084	II,V,XV
39	50 377	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	1,121,186	(25,458)	1,095,728	II,IV
40	60 377	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	16.00	-6.00	10.00	2,684,110	(1,061,928)	1,622,182	II,IV

A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.



**Ensure Compliance (Cont.)  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
41	08 380	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	\$ 45,031	\$ (794)	\$ 44,237	II,V
42	08 403	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	944,041	710,103	1,654,145	IIa,II
43	46 450	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	546,888	5,588	552,476	VI
44	08 465	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	337,732	(5,955)	331,776	IV
45	50 492	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	93,432	(2,122)	91,311	II,V,IX,XV
46	46 500	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	1,877,649	19,184	1,896,833	II,V,IX
47	60 539	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	5.00	-2.00	3.00	838,784	(352,130)	486,655	XVII
48	60 550	II	CE	Public Complaints/Breakdowns	Comptresp/Inflow/Resoltn	10.00	1.00	11.00	1,677,569	106,832	1,784,401	II,IV,V,XV
49	50 605	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	1,214,618	(27,580)	1,187,039	II,III,IV
50	60 605	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.50	-0.45	0.05	83,878	(75,768)	8,111	II,III,IV
51	26 620	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.10	0.20	0.30	99,026	7,449	106,474	II
52	60 645	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.25	-0.20	0.05	41,939	(33,828)	8,111	IX
53	50 678	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	46,716	(1,061)	45,655	II
54	60 678	I	CE	School Siting	Identify Haz. Emission Sources near Schools	0.10	-0.10	0.00	16,776	(16,776)	-	IV
55	50 680	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	93,432	(2,122)	91,311	IV
56	46 700	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	440,166	4,191	444,357	VI
57	46 704	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	0.00	4.00	729,184	7,450	736,634	VI
58	46 707	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	1,221,924	12,107	1,234,031	IV,XV
59	46 716	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	1.20	3.98	5.18	253,755	735,186	988,941	IV,IX,XV
60	60 721	I	CE	Sunshine Cyn Lndfl	Sunshine Cyn Lndfl	0.10	-0.05	0.05	16,776	(8,665)	8,111	XVII
61	60 771	I	CE	Title V	Title V Compl/Inspect/Follow Up	8.00	-1.00	7.00	1,342,055	(206,527)	1,135,528	II,IV
62	04 791	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.15	-0.15	0.00	37,650	(22,650)	15,000	X
63	08 791	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	11,258	(199)	11,059	X
64	27 791	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	143,962	589	144,551	X
65	50 791	I	EP	Toxics/AB2588	AB2588 Rev Rpts/Risk Redplans	0.25	0.00	0.25	46,716	(1,061)	45,655	X
66	26 794	I	PRDI	Toxics/AB2588	AB2588/Toxics	11.80	-2.10	9.70	2,245,015	(419,014)	1,826,001	X
67	46 794	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	364,592	3,725	368,317	X
68	46 795	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	236,985	2,421	239,406	X
69	26 796	I	PRDI	AB2588/Support	AB2588/Support	0.50	1.50	2.00	95,128	281,367	376,495	X
70	08 805	III	LEG	Training	Continuing Education/Training	0.75	0.00	0.75	168,866	(2,978)	165,888	IIb

**Total Ensure Compliance**

260.81	2.58	263.39	\$ 47,138,712	\$ 435,386	\$ 47,574,099
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**Monitoring Air Quality  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	46 013	I	MA	AAA-Irvine Activities	All American Asphalt Activities	0.40	-0.40	0.00	\$ 72,918	\$ (72,918)	\$ -	XVII
2	46 019	I	MA	AB617- Prog Develop	AB617-Program Development	37.40	-5.45	31.95	6,817,870	(614,004)	6,203,866	IX
3	46 038	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.00	0.90	164,066	1,676	165,743	lb
4	46 046	I	MA	Admin/Program Management	STA Program Administration	2.00	1.00	3.00	376,592	187,884	564,476	lb
5	26 061	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	2.70	1.30	4.00	513,690	239,300	752,990	IX
6	46 063	I	MA	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	6.91	2.00	8.91	1,349,665	291,187	1,640,853	II,V,IX
7	46 064	I	MA	Ambient Network	Air Monitoring/Toxics Network	21.55	2.90	24.45	4,419,078	441,198	4,860,277	IV,V,IX
8	46 065	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	182,296	1,863	184,159	II,V,IX
9	46 067	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	91,148	931	92,079	IV
10	46 073	I	MA	Arch Ctg - Other	Sample Analysis/Rpts	2.00	0.00	2.00	364,592	3,725	368,317	XVIII
11	46 079	II	MA	AQ-SPEC	AQ-SPEC	7.19	-0.50	6.69	1,310,708	(78,687)	1,232,021	XVII
12	46 081	I	TAO	Air Filtration EPA	Air Filtration EPA/Admn/Impl	0.10	-0.10	0.00	18,230	(18,230)	-	V
13	44 082	I	TAO	Air Filtration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	36,459	(2,006)	34,453	XVII
14	46 091	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	36,459	373	36,832	XVII
15	46 113	I	MA	Carson H2S Event 21	Carson-Dominguez Chnml H2S 21	1.50	-1.50	0.00	273,444	(273,444)	-	XVII
16	46 151	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitrrng	1.00	0.00	1.00	182,296	1,863	184,159	XVII
17	60 210	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.10	0.20	0.30	16,776	31,890	48,665	IV,XV
18	46 248	I	MA	EPA Community Scale AQ-SPEC	EPA Community Scale AQ-SPEC	1.00	-1.00	0.00	182,296	(182,296)	-	V,XVII
19	26 443	I	PRDI	MATES V	MATES V	0.10	0.00	0.10	19,026	4,799	23,825	XVII
20	26 444	I	PRDI	MATES V Refinery	MATES V Refinery	0.10	-0.10	0.00	19,026	(19,026)	-	XVII
21	26 445	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	2.70	0.30	3.00	638,690	51,053	689,742	II,V,IX
22	46 468	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	1.00	1.00	2.00	182,296	186,021	368,317	II,V,IX
23	46 485	I	MA	OC Oil Spill 2021	Orange County Oil Spill 2021	0.10	-0.10	0.00	18,230	(18,230)	-	XVII
24	46 505	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	1,533,109	15,664	1,548,773	V
25	46 507	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	18,230	186	18,416	V
26	46 530	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	546,888	5,588	552,476	V,IX
27	46 585	I	MA	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	1,093,776	11,175	1,104,951	II,V,IX
28	46 646	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	11.90	0.60	12.50	2,419,322	(117,340)	2,301,982	XVII
29	46 663	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	45,574	466	46,040	XVII
30	46 715	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	131,148	(39,069)	92,079	II
31	46 729	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.00	0.50	0.50	-	92,079	92,079	V
32	46 730	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.00	0.50	0.50	-	92,079	92,079	V

**Total Monitoring Air Quality**      120.81      1.15      121.96      \$ 23,073,898      \$ 225,750      \$ 23,299,648

**Operational Support  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	08 019	I	LEG	AB617- Prog Develop	AB617-Program Development	2.50	0.00	2.50	\$ 550,034	\$ 2,927	\$ 552,961	IX
2	04 020	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	0.00	3.71	560,218	(1,293)	558,925	IX
3	04 021	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	483,207	(1,115)	482,092	IX
4	04 023	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	105,701	(244)	105,458	IX
5	17 024	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	516,002	10,172	526,173	IX,VI,XV
6	08 025	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.00	1.20	270,185	(4,764)	265,421	IX
7	16 026	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	2.50	1.00	3.50	433,717	201,704	635,421	IX
8	04 035	I	FIN	AB617-Support	AB617-Support	0.50	0.00	0.50	73,761	1,566	75,327	IX
9	16 035	I	AHR	AB617-Support	AB617-Support	3.85	-0.35	3.50	652,039	(16,617)	635,421	IX
10	27 035	I	IM	AB617-Support	AB617-Support	8.00	0.00	8.00	1,643,649	45,137	1,688,786	IX
11	03 038	III	EO	Admin/Office Management	Budget/Program Management	2.00	5.50	7.50	554,405	1,499,725	2,054,130	IX
12	04 038	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	2.75	1.25	4.00	415,256	187,359	602,615	IX
13	08 038	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	0.00	3.50	795,290	(13,896)	781,395	IX
14	16 038	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	5.45	-0.75	4.70	960,503	(51,654)	908,849	IX
15	27 038	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	419,839	2,358	422,197	IX
16	04 045	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	0.05	7,550	(17)	7,533	IX
17	16 060	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	86,743	4,031	90,774	IX
18	04 071	I	FIN	Arch Ctg - Admin	Cost Analysis/Payments	0.04	0.00	0.04	5,901	125	6,026	IX,III,X
19	08 071	I	LEG	Arch Ctg - Admin	Rule Dev/TA/Reinterpretations	0.05	0.00	0.05	11,001	59	11,059	IX,III,X
20	27 071	I	IM	Arch Ctg - Admin	Database Dev/Maintenance	0.25	0.00	0.25	51,364	1,411	52,775	IX,III,X
21	04 085	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	3,020	(7)	3,013	IX
22	16 090	III	AHR	Building Maintenance	Repairs & Preventative Maint	8.00	0.80	8.80	1,399,895	197,736	1,597,631	IX
23	16 092	III	AHR	Business Services	Building Services Admin/Contracts	2.55	0.20	2.75	442,391	56,868	499,260	IX
24	04 096	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	0.00	2.00	2.00	-	301,307	301,307	IX
25	08 102	II	LEG	CEQA Document Projects	CEQA Review	0.75	0.00	0.75	165,010	878	165,888	IX,III,X
26	27 160	III	IM	Computer Operations	Oper/Manage Host Computer Sys	5.25	1.00	6.25	1,955,305	(271,941)	1,683,364	IX
27	27 173	III	IM	CyberSecurity	CyberSecurity	2.00	1.00	3.00	419,839	213,456	633,295	IX
28	27 184	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	223,948	1,179	225,127	IX
29	27 185	III	IM	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	472,319	2,652	474,971	IX
30	27 215	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	102,728	2,821	105,549	IX,III,X
31	16 225	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	2.35	0.65	3.00	407,694	136,953	544,647	IX
32	16 226	III	AHR	Classification & Pay	Class & Salary Studies	0.30	0.45	0.75	52,046	84,116	136,162	IX
33	08 227	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	112,577	(1,985)	110,592	IX
34	16 228	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	2.45	1.05	3.50	517,150	214,379	731,528	IX
35	16 232	III	AHR	Position Control	Track Positions/Workforce Anlys	0.75	0.00	0.75	130,115	6,047	136,162	IX
36	04 233	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	15,100	(35)	15,065	IX
37	16 233	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.50	0.25	1.75	260,230	57,480	317,711	IX
38	16 255	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	0.00	1.15	199,510	9,271	208,781	IX
39	04 265	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	0.00	7.27	1,160,091	18,162	1,178,252	IX
40	04 266	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	120,802	(279)	120,523	IX

**Operational Support (Cont.)  
Work Program by Category**

#	Program	Goal	Office	Program	Activities	FTEs	+/-	FTEs	Expenditures	+/-	Expenditures	Revenue
41	04 267	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Prof/Invst	1.00	0.00	1.00	\$ 235,652	\$ (348)	\$ 235,304	la
42	04 268	III	FIN	Financial Systems	CLASS/Rev/Acct/PR/Sys Analyze	0.10	-0.10	0.00	15,100	(15,100)	-	la
43	02 275	II	GB	Governing Board	Rep of Dist Meet/Conf/Testimony	0.00	0.00	0.00	1,660,230	368,976	2,029,205	la
44	08 275	III	LEG	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	0.00	1.00	225,154	(3,970)	221,184	la
45	17 275	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	326,373	1,024	327,397	la
46	35 350	III	LPA	Graphic Arts	Graphic Arts	2.00	0.00	2.00	367,461	(1,317)	366,144	la
47	27 370	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	600,028	3,242	603,270	la
48	27 371	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	0.00	1.50	1.50	-	316,647	316,647	IV
49	08 401	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	0.00	2.00	500,309	(7,940)	492,369	la
50	27 420	III	IM	Library	General Library Svcs/Archives	0.25	0.00	0.25	60,830	295	61,125	la
51	16 446	III	AHR	Mentorship Program	Mentorship Program	0.15	0.55	0.70	26,023	101,061	127,084	la
52	26 446	III	PRDI	Mentorship Program	Mentorship Program	0.10	-0.09	0.01	19,026	(17,143)	1,882	la
53	04 447	I	FIN	Mobile Sources/Accounting	Record Act Rec & Pay/Special Funds	0.65	0.00	0.65	95,889	2,036	97,925	IX
54	27 470	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	2,130,683	359,726	2,490,409	la
55	27 480	III	IM	New System Development	Dev sys for special oper needs	2.00	0.00	2.00	550,137	1,322,732	1,872,869	II,IV
56	04 493	II	FIN	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	0.05	7,550	(17)	7,533	la
57	04 510	III	FIN	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	666,609	(1,429)	665,180	la
58	04 570	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	377,505	(871)	376,634	la
59	04 571	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	181,203	(418)	180,784	la
60	04 572	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	151,002	(348)	150,654	la
61	27 615	III	IM	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	306,040	1,474	307,514	la
62	27 616	III	IM	Records Services	Records/Documents processing	3.75	0.00	3.75	914,880	21,739	936,619	la,III,IV
63	04 630	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	922,006	19,579	941,586	II,III,IV,XI
64	16 640	III	AHR	Risk Management	Liab/Property/Wk Comp/Selfins	3.25	-0.75	2.50	695,874	(104,960)	590,914	la
65	27 735	III	IM	Systems Maintenance	Maintain Existing Software Prog	4.50	-1.50	3.00	1,362,065	(283,566)	1,078,499	II,III,IV
66	27 736	III	IM	Systems Implementation/Peoples	Fin/HR PeoplesSoft Systems Impl	1.50	0.00	1.50	314,879	1,768	316,647	la
67	04 805	III	FIN	Training	Continuing Education/Training	0.20	0.00	0.20	30,200	(70)	30,131	lb
68	26 805	III	PRDI	Training	Training	1.00	-0.90	0.10	190,256	(171,431)	18,825	lb
69	50 805	III	EP	Training	Dist/Org Unit Training	3.10	0.00	3.10	579,280	(13,153)	566,126	lb
70	60 805	III	CE	Training	Dist/Org Unit Training	4.00	0.00	4.00	671,028	(22,155)	648,873	lb
71	04 825	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	3,020	(7)	3,013	la
72	16 825	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	0.00	1.50	260,230	12,093	272,323	la
73	26 825	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.00	0.10	19,026	(201)	18,825	la
74	35 825	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	1,837	(7)	1,831	la
75	44 825	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	3,646	(201)	3,445	la
76	46 825	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	5,469	56	5,525	la
77	50 825	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	9,343	(212)	9,131	la
78	60 825	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	-0.05	0.05	16,776	(8,665)	8,111	la
79	04 826	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	1,510	(3)	1,507	la
80	26 826	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.30	-0.20	0.10	57,077	(38,252)	18,825	la

**Operational Support (Cont.)  
Work Program by Category**

#	Program	Goal	Office	Program	Activities	FTEs	+/-	FTEs	Expenditures	+/-	Expenditures	Revenue
81	35 826	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	\$ 1,837	\$ (7)	\$ 1,831	la
82	44 826	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	3,646	(201)	3,445	la
83	46 826	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	5,469	56	5,525	la
84	50 826	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	9,343	(212)	9,131	la
85	60 826	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.10	-0.05	0.05	16,776	(8,665)	8,111	la
86	04 827	I	FIN	VW-General Admin	VW-General Admin	1.00	0.00	1.00	147,521	3,133	150,654	XVII
87	27 827	I	IM	VW-General Admin	VW-General Admin	1.00	0.00	1.00	205,456	5,642	211,098	XVII
88	08 827	I	LEG	VW-General Admin	VW-General Admin	0.05	0.00	0.05	11,001	59	11,059	XVII
89	03 855	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	8,316	(100)	8,217	la
90	04 855	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	0.02	3,020	(7)	3,013	la
91	17 855	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	6,994	22	7,016	la
92	26 855	II	PRDI	Web Tasks	Create/edit/review web content	1.40	-1.00	0.40	266,358	(191,059)	75,299	V
93	27 855	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	964,456	3,831	968,288	la
94	35 855	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.00	0.40	73,492	(263)	73,229	la
95	50 855	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	46,716	(1,061)	45,655	la
96	60 855	II	CE	Web Tasks	Creation/Update of Web Content	0.00	0.10	0.10	-	16,222	16,222	la
97	03 880	III	EO	Inclusion/Equity	Inclusion/Diversity/Equity	4.00	-4.00	0.00	1,208,811	(1,208,811)	-	la
98	26 880	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.70	-0.20	0.50	133,179	(39,055)	94,124	la
99	44 880	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	0.02	3,646	(201)	3,445	la
100	46 880	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	0.03	5,469	56	5,525	la
101	60 880	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	0.30	50,327	(1,662)	48,665	la
102	70 880	III	DEI	Inclusion/Equity	Inclusion/Diversity/Equity	0.00	5.00	5.00	-	1,038,427	1,038,427	la

<b>Total Operational Support</b>	158.62	12.36	170.98	\$ 34,489,173	\$ 4,352,842	\$ 38,842,015
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**Policy Support  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Expenditures FY 2022-23	+/-	Expenditures FY 2023-24	Revenue Categories
1	44	041	I	TAO	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.25	0.05	\$ 45,574	\$ 6,106	\$ 51,680	lb
2	46	041	I	MA	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.00	34,636	354	34,990	lb
3	04	083	II	EO	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.00	2,772	(33)	2,739	la
4	03	083	II	FIN	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	3,020	(7)	3,013	la
5	26	083	II	PRDI	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.00	19,026	(201)	18,825	la
6	26	148	I	PRDI	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.00	95,128	(1,004)	94,124	IV
7	50	148	I	EP	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	93,432	(2,122)	91,311	II,IX
8	03	275	I	EO	Governing Board	Board/Committee Support	1.72	0.00	476,789	(5,708)	471,081	la
9	26	276	I	PRDI	Advisory Group/Home Rule	Governing Board Advisory Group	0.10	-0.09	19,026	(17,143)	1,882	la
10	44	276	I	TAO	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	9,115	(502)	8,613	VIII
11	50	276	I	EP	Board Committees	Admin/Stationary Source Committees	0.25	0.00	46,716	(1,061)	45,655	la
12	60	276	I	CE	Board Committees	Admin/Stationary Source Committee	0.10	0.05	16,776	7,557	24,333	la
13	26	277	I	PRDI	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.50	-0.25	95,128	(48,066)	47,062	II,IX
14	26	278	I	PRDI	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.40	-0.15	76,102	(29,040)	47,062	II,IX
15	35	280	I	LPA	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	73,492	(263)	73,229	II,IX
16	35	281	I	LPA	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	91,865	(329)	91,536	IV,IX
17	35	283	I	LPA	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.00	101,052	(362)	100,690	la
18	35	345	II	LPA	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	183,730	(658)	183,072	IX
19	03	381	I	EO	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.00	196,814	(2,356)	194,458	la
20	08	404	I	LEG	Legal Rep/Legislation	Draft Legis/SQAQMD Position/Mtgs	0.25	0.00	56,289	(993)	55,296	II,IX
21	03	410	I	EO	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.00	8,316	(100)	8,217	la
22	44	410	I	TAO	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	27,344	(1,505)	25,840	IX
23	46	410	I	MA	Legislation	Support Pollution Reduction thru Legislatio	0.35	-0.25	63,804	(45,388)	18,416	IX
24	35	412	I	LPA	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.00	711,063	(165)	710,898	la
25	35	413	I	LPA	Legislation/Exec Office Suppor	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	45,933	(165)	45,768	la
26	35	414	I	LPA	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.00	156,984	(527)	156,458	la,IX
27	60	416	I	CE	Legislative Activities	Legislative Activities	0.00	0.05	-	8,111	8,111	la
28	03	416	I	EO	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	8,316	(100)	8,217	la
29	08	416	I	LEG	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	22,515	(397)	22,118	la
30	26	416	I	PRDI	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	-0.49	95,128	(93,245)	1,882	la
31	35	416	I	LPA	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	556,865	(329)	556,536	la
32	50	416	I	EP	Legislative Activities	Legislative Activities	0.25	0.00	46,716	(1,061)	45,655	la
33	35	494	I	LPA	Outreach/Collateral/Media	Edits,Brds,Talk shows,Commercl	5.60	0.00	1,193,606	(3,687)	1,189,919	la
34	08	717	II	LEG	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	22,515	(397)	22,118	la
35	26	717	II	PRDI	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	19,026	(201)	18,825	la
36	35	717	II	LPA	Student Interns	Student Interns	0.10	0.00	18,373	(66)	18,307	la
37	60	717	II	CE	Student Interns	Gov Board/Student Intern Program	0.00	0.35	-	56,776	56,776	la

<b>Total Policy Support</b>	17.21	(0.73)	16.48	\$ 4,732,985	\$ (178,275)	\$ 4,554,710
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A prorated share of the District General Budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

**Timely Review of Permits  
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2022-23 +/-	FTEs FY 2023-24 +/-	Expenditures FY 2022-23 \$	Expenditures FY 2023-24 \$	Revenue Categories
1	50 120	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	186,864	182,621	III
2	50 253	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	654,025	639,175	III
3	50 367	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	46,716	45,655	III
4	26 461	I	PRDI	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.65	-0.15	148,666	119,124	III
5	50 475	I	EP	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	467,161	456,553	I,III,V
6	50 476	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	93,432	91,311	II
7	50 515	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non TitIV/TitIII/RECLAIM	50.25	8.05	9,482,350	10,706,823	III
8	08 516	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	22,515	22,118	III
9	50 517	I	EP	Permit Services	Facility Data-Create/Edit	12.50	1.00	2,335,805	2,282,766	III
10	50 518	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	747,457	730,485	III,IV,XV
11	50 519	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	186,864	182,621	III
12	50 521	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	747,457	730,485	III
13	27 523	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	52,480	52,775	III
14	50 523	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	887,606	867,451	III
15	46 545	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	0.10	2.00	18,230	386,733	III,IV
16	46 546	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	1,121,120	1,132,575	IV,VI
17	50 607	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	18.40	1.50	3,438,304	3,634,164	III
18	50 643	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	93,432	91,311	IV
19	35 680	I	LPA	Small Business/Permit Streamlin	Asst sm bus to comply/SCAQMD req	3.95	0.00	725,735	723,134	II,III,IV,V,XV
20	46 725	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	63,804	64,455	III
21	50 728	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	476,504	465,684	II,II,IV
22	08 770	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	11,258	11,059	II,IV
23	27 770	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	314,879	316,647	III
24	08 772	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	11,258	11,059	III
25	50 774	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	18.00	1.45	3,363,558	3,551,985	III
26	50 775	I	EP	Title V - Admin	Title V Administration	1.00	0.00	186,864	182,621	III

**Total Timely Review of Permits** | 137.85 | 13.85 | 151.70 | \$ 25,884,345 | \$ 1,797,048 | \$ 27,681,393

**Total South Coast AQMD** | 970.00 | 39.50 | 1,009.50 | \$ 189,162,810 | \$ 7,164,608 | \$ 196,327,418

## WORK PROGRAM GLOSSARY

**Below are descriptions of the activities related to the Work Program.**

**AAA-Irvine Activities (All American Asphalt Activities)** – South Coast AQMD investigation of AAA-Irvine Activities to address odor complaints from the facility lodged by local residents.

**AB 617 (Implementations)** – Community Air Protection Program (to improve air quality in disadvantaged communities with high cumulative exposure through monitoring and emission reduction plans.

**AB 1318 Mitigation** – an eligible electrical generating facility shall pay mitigation fees for the transfer of emission credits from South Coast AQMD’s internal emission credit accounts. Mitigation fees shall be used to finance emission reduction projects, pursuant to the requirements of AB 1318.

**AB 2766 (Mobile Sources, MSRC)** – programs funded from motor vehicle registration fees. The activities include: evaluation, monitoring, technical assistance, and tracking of AB2766 Subvention Fund Program progress reports including cost-effectiveness and emissions reductions achieved; supporting programs implemented by the Mobile Source Review Committee (MSRC); disbursing and accounting for revenues subvended to local governments; and performing South Coast AQMD activities related to reduction of emissions from mobile sources.

**Acid Rain Program** – developing and implementing the Continuous Emissions Monitoring (CEMS) Program in compliance with 40 CFR Part 75 of the Clean Air Act.

**Administration/South Coast AQMD** – supporting the administration of South Coast AQMD. Examples are tracking fixed assets, operating the mailroom, preparing and reviewing contracts, conducting oversight of South Coast AQMD activities, developing District-wide policies and procedures, preparing the South Coast AQMD budget, providing legal advice on South Coast AQMD programs and other activities, and performing activities in support of South Coast AQMD as a whole.

**Admin/South Coast AQMD Capital Assets (Asset Management)** – tracking of acquisitions, disposals/retirements and reconciliation of capital assets to the Capital Outlays account, and conducting annual lab and biennial asset inventories.

**Administration/Office Management** – supporting the administration of an organizational unit or a unit within an Office. This includes preparing Office budgets, tracking programs, providing overall direction and coordination, providing program management and integration, preparing policies and procedures manuals, and preparing special studies and projects.

**Advisory Group** – providing support to various groups such as: AQMP (Air Quality Management Plan), Environmental Justice, Home Rule, Local Government and Small Business Assistance, Technology Advancement, and Permit Streamlining Task Force.



## WORK PROGRAM GLOSSARY

**Air Filtration** – installation of high-efficiency air filtration devices in schools with the goal of reducing children’s exposure to particulate matter in the classroom.

**Air Quality Evaluation** – analyzing air quality trends and preparing the Reasonable Further Progress (RFP) report.

**Ambient Air Analysis/Ambient Network** (Audit, Data Reporting, Special Monitoring) – complying with Federal regulations to monitor air quality for criteria pollutants at air monitoring stations to determine progress toward meeting the federal ambient air quality standards. This includes operating South Coast AQMD’s air monitoring network and localized monitoring at landfill sites as well as conducting specialized monitoring in response to public nuisance situations. South Coast AQMD monitoring stations also collect samples which are analyzed by South Coast AQMD’s laboratory. Also see Special Monitoring.

**Ambient Lead Monitoring** – maintaining the current ambient lead monitoring network to meet federal monitoring requirements.

**Annual Emission Reporting (AER)** – implementing the AER Program and tracking actual emissions reported by facilities, conducting audits of data, handling refunds, and preparing inventories and various reports.

**Annual Emission Reporting Program Public Assistance** – providing public assistance in implementing South Coast AQMD’s AER program by conducting workshops, resolving fee-related issues, and responding to questions.

**AQIP Evaluation** – provides incentive funding for projects to meet VOC, Nox, and CO emission targets with funds generated from companies who pay fees in lieu of carpool programs. Projects are funded through a semi-annual solicitation process.

**AQMP** (Air Quality Management Plan) – Management Plan for the South Coast Air Basin and the Interagency AQMP Implementation Committee.

**Air Quality Sensor Performance Evaluation Center (AQ-SPEC)** – program to test commercially available, low-cost air quality sensors.

**Architectural Coatings** – Rule 314 requires architectural coatings manufacturers which distribute and/or sell their manufactured architectural coatings within South Coast AQMD for use in the South Coast AQMD to submit an Annual Quantity and Emissions Report. To recover the cost of the program, a fee is assessed to these manufacturers. The fee is based on the quantity of coatings sold as well as the cumulative emissions from the quantity of coatings distributed or sold for use in the South Coast AQMD.

## WORK PROGRAM GLOSSARY

**Area Sources/Compliance** – developing rules and compliance programs, as well as alternatives to traditional permitting for smaller sources of emissions of VOCs and Nox.

**Auto Services** – maintaining South Coast AQMD’s fleet of automobiles, trucks, and vans as well as providing messenger services as needed.

**Billing Services** – administering South Coast AQMD’s permit billing system, responding to inquiries, and resolving issues related to fees billed.

**Board Committees** – participation in Governing Board committees by preparing materials, presenting information on significant or new programs and providing technical expertise.

**Building Corporation** – managing the South Coast AQMD Building Corporation. The Building Corporation issued Installment Sale Revenue Bonds in conjunction with the construction of South Coast AQMD’s Diamond Bar headquarters facility.

**Building Maintenance** – maintaining and repairing the Diamond Bar Headquarters facility and South Coast AQMD air monitoring sites.

**Business Services** – overseeing operation of Facilities Services, Automotive Services, Print Shop and Mail/Subscriptions Services; negotiating and administering leases for the Diamond Bar facility, Long Beach Office, and air monitoring stations.

**California Natural Gas Vehicle Partnership** – strategic, non-binding partnership formed to work together in developing and deploying natural gas vehicles and implementing a statewide natural gas infrastructure.

**Call Center** – operates the 24-hour radio communication system via telephone between South Coast AQMD headquarters and the public/field staff.

**CAPP (Community Air Protection Program - Incentives)** – under the Community Air Protection Program, funding from CARB is distributed to air districts for the implementation of projects pursuant to the Carl Moyer Memorial Air Quality Standards Attainment Program. (See Carl Moyer Program).

**Capture and Control** – South Coast AQMD is partnering with others to develop a capture and control system to demonstrate that the commercially available capture and control technologies currently used by container vessels can be adapted for oil tanker vessels at berth.

**CARB Oil & Gas** – Memorandum of Agreement (MOA) with CARB to coordinate the enforcement of CARB’s Oil and Natural Gas Regulation for the implementation and enforcement of greenhouse gas emission standards for crude oil and natural gas facilities pursuant to California Health and Safety Code section 40701.

## WORK PROGRAM GLOSSARY

**CARB/CEC Pilot Project (JETSII)** – South Coast AQMD announced the Joint Electric Truck Scaling Initiative (JETSII), a clean technology demonstration project that will deploy 100 battery-electric regional haul and drayage trucks throughout California.

**CARB PERP (Portable Equipment Registration Program)** – a program established by CARB allowing the operation of portable equipment in any air district throughout the state without individual local district permits. Amended to enhance enforceability and expand CARB's requirements for portable engines and equipment units, creating a more comprehensive and inclusive statewide registration program that now provides for triennial inspection and renewal of PERP registration.

**Carl Moyer Program** – provides incentive funding for the repower, replacement, or purchase of new heavy-duty vehicles and equipment beyond the emission limits mandated by regulations. Awards are granted through an annual solicitation process. Separate program announcements are also issued for pre-1990 diesel Class 7 or 8 truck fleet and ports truck fleet modernization programs. Also see Mobile Sources.

**Carson H2S Event 21 (Carson-Dominguez Channel H2S 21)** – South Coast AQMD investigation into odors from the Dominguez Channel seeks to address numerous complaints lodged by L.A. County residents.

**Case Disposition** – resolving Notices of Violation (NOV) issued by South Coast AQMD inspectors. This includes preparing both civil and criminal cases and administering South Coast AQMD's Mutual Settlement Agreement Program.

**Cash Management** – receiving revenue, posting of payments, processing of refunds associated with South Coast AQMD programs and bank and preparing cash reconciliations.

**CEMS Certification** (Continuous Emissions Monitoring System) – evaluating, approving, and certifying the continuous emissions monitoring systems installed on emissions sources to ensure compliance with South Coast AQMD rules and permit conditions.

**CEQA Document Projects/Special Projects** (California Environmental Quality Act) – reviewing, preparing, assessing, and commenting on projects which have potential air quality impacts.

**Certification/Registration Program** – manufacturers can voluntarily apply to have standard; off-the-shelf equipment certified by South Coast AQMD to ensure that it meets all applicable requirements.

**China Partnership for Cleaner Shipping** – initiative with China to encourage cleaner ships to come to the Ports.

## WORK PROGRAM GLOSSARY

**Classification and Pay** – maintaining the classification plan and conducting job analyses to ensure South Coast AQMD positions are allocated to the proper class and conducting compensation studies to ensure classes are appropriately compensated and salaries remain competitive in the workforce.

**Clean Air Connections** – increase awareness of air quality issues and South Coast AQMD’s programs and goals by developing and nurturing a region-wide group of community members with an interest in air quality issues.

**Clean Fuels Program** – accelerate the development and deployment of advanced, low emission technologies, including, but not limited to electric, hydrogen, and plug-in hybrid electric vehicles, low emission heavy-duty engines, after treatment for off-road construction equipment and identification of tailpipe emissions from biofuels.

**Climate/Energy/Incentives** – developing and evaluating policy and strategy related to local, state, federal and international efforts on climate change. Seek to maximize synergies for criteria and toxic reduction and minimize and negative impacts.

**Compliance** – ensuring compliance of clean air rules and regulations through regular inspection of equipment and facilities, as well as responding to air quality complaints made by the public.

**Compliance/Notice of Violation (NOV) Administration** – NOV processing and review for preparation for assignment to Mutual Settlement Agreement (MSA), civil, or criminal handling.

**Computer Operations** – operating and managing South Coast AQMD’s computer resources. These resources support South Coast AQMD’s business processes, air quality data, and modeling activities and the air monitoring telemetry system. Also see Systems Maintenance.

**Conformity** - reviewing of federal guidance and providing input on conformity analysis for the Regional Transportation Improvement Program (RTIP). Staff also participates in various Southern California Association of Governments (SCAG) meetings, the Statewide Conformity Working group, and other meetings to address conformity implementation issues. Staff participates in the federal Conformity Rule revision process, and monitors and updates Rule 1902, Transportation Conformity, as needed.

**Credit Generation Programs (Intercredit Trading)** – rulemaking and developing and implementing a program that expands emission credit trading by linking South Coast AQMD’s stationary and mobile source credit markets.

**Criteria Pollutants/Mobile Sources** – coordinating the implementation of the AQMP and conducting feasibility studies for mobile source categories; developing control measures and amended rules as warranted.

## WORK PROGRAM GLOSSARY

**1-800-CUT-SMOG** - The Call Center handles (1-800-CUT-SMOG) calls from drivers who identify a vehicle emitting excessive amounts of exhaust smoke.

**Database Information Support** – day-to-day support of ad hoc reports and bulk data updates required from South Coast AQMD’s enterprise databases.

**Database Management** - developing and supporting the data architecture framework, data modeling, database services, and the ongoing administration of South Coast AQMD’s central information repository.

**DB/Computerization** – developing laboratory instrument computer systems for data handling and control, evaluating the quality of the stored information. Further develop and maintain the Source Test Information Management System (STIMS).

**DERA (Diesel Emission Reduction Act)** – a U.S. EPA funded program to modernize diesel fleets by retrofitting and replacing diesel engines/vehicles with cleaner, more efficient options.

**Economic Development/Business Retention** – meeting with various governmental agencies to assist company expansion or retention in the Basin.

**EJ-AQ Guidance Document (Environmental Justice-Air Quality Guidance Document)** – providing outreach to local governments as they update their general plans and make land use decisions. Providing updates to the reference document titled “Guidance Document for Addressing Air Quality Issues in General Plans and Local Planning.”

**Emergency Response** - responding to emergency air pollution (toxic) incidents, providing air quality monitoring support to local authorities.

**Emissions Inventory Studies** – developing major point source emissions data and area source emissions inventory, updating emissions factors, developing and updating control factors, performing special studies to improve emission data, and responding to public inquiries regarding emission data.

**Employee Benefits** – administering South Coast AQMD’s benefit plans, including medical, dental, vision, and life insurance, as well as State Disability Insurance, Section 125 plan, Long Term Care and Long-Term Disability plans, Section 457 Deferred Compensation Plan, and Consolidated Omnibus Budget Reconciliation Act (COBRA) program.

**Employee Relations** – managing the collective bargaining process, administering Memorandum Of Understanding (MOU’s), preparing disciplinary documents, and administering South Coast AQMD’s performance appraisal program, Family and Medical Leave Act (FMLA) requests, tuition reimbursement, and outside training requests.

## WORK PROGRAM GLOSSARY

**Employee/Employment Law** – handling legal issues dealing with employment law in coordination with outside counsel.

**Enhanced Fleet Modernization Program (Replace Your Ride) Admin Support** – CARB-funded voluntary car retirement and replacement incentive program. The goal is to incentivize lower-income motorists to scrap their older, high-emitting cars and replace them with newer, cleaner, and more fuel-efficient cars to reduce smog-forming pollutants.

**Enforcement Litigation** – staff attorneys pursue enforcement litigation including actions for civil penalties or injunctions when violations have not been settled or circumstances otherwise dictate.

**Environmental Education** - informing and educating the public about air pollution and their role in bringing clean air to the basin.

**Environmental Justice (EJ)** - a strategy for equitable environmental policymaking and enforcement to protect the health of all persons who live or work in the South Coast District from the health effects of air pollution regardless of age, culture, ethnicity, gender, race, socioeconomic status, or geographic location. The Environmental Justice Initiatives help to identify and address potential areas where citizens may be disproportionately impacted by air pollutants and ensure clean air benefits are afforded to all citizens and communities of the region.

**EPA-Com-Mobile Monitoring (EPA Community Scale Mobile Monitoring)** – EPA grant funding for the design and development of a platform for highly time-resolved mobile measurements of air toxics.

**Equal Employment Opportunity** – ensuring non-discrimination and equal employment for employees and applicants through broad-based, targeted advertising; training interviewers to ensure fairness in evaluating candidates; ensuring that selection processes and testing instruments are appropriate and job-related; coaching supervisors and managers regarding hiring processes; and gathering data and preparing related staffing reports.

**Facilities Services** – monitoring service contracts, supporting tenants, overseeing conference center use, administering identification badges, overseeing building access control, maintaining key/lock systems, and configuring workspaces.

**Facility-Based Mobile Source Measures (FBMSMs)** – effort to begin implementation of the five FBMSMs (Warehouse Distribution Centers, Commercial Airports, New or Redevelopment Projects, Commercial Marine Ports, and Railyard & Intermodal Facilities) adopted in the 2016 AQMP to reduce emissions from facilities and ensure that these reductions are counted towards the region’s emissions budget.

**FARMER (Funding Agricultural Replacement Measures For Emission Reductions)** - CARB funding for projects that will reduce agricultural sector emissions by providing grants, rebates,

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and other financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.

**Fee Review** – activities relating to conducting Fee Review Committee hearings for businesses that contest South Coast AQMD fees (Rule 313).

**Financial Management** - managing the financial aspects of the South Coast AQMD. This includes cash management, treasury/investment, accounting, and program and financial audits. It also includes maintaining South Coast AQMD's permit-related financial and accounting records as well as maintaining and enhancing South Coast AQMD's payroll and accounting systems.

**Goods Movement and Financial Incentives** – programs to evaluate the air quality issues associated with goods movement and traffic congestion, and for the identification of financial incentives for expedited facility modernization and diesel engine conversion.

**Governing Board** – supporting the operation of the Governing Board and advisory groups of the South Coast AQMD. These activities range from preparing the agenda and minutes to providing support services, legal advice, speeches, letters, and conference coordination.

**Grants Management** - coordinating, negotiating, monitoring, accounting, and reporting of South Coast AQMD's air pollution program and financial activities relating to grants, including U.S. EPA, DOE, CEC, and DHS grants and CARB Subvention.

**Graphics Arts** - designing and producing presentation materials and South Coast AQMD publications.

**Green House Gas Reporting (GHG)** - many of the businesses and facilities within South Coast AQMD's jurisdiction are required to report their GHG emissions to CARB under the regulation for Mandatory Reporting of Greenhouse Gases (state) and, beginning in 2011, to the U.S. EPA under their Mandatory Reporting Rule (federal).

**Green House Gas Reduction Fund** – CARB's Low Carbon Transportation Greenhouse Gas Reduction Fund (GGRF) Investment Program funds projects to demonstrate zero emission trucks.

**Health Effects** – conducting research and analyzing the health effects of air pollutants and assessing the health implications of pollutant reduction strategies; working with industry, trade associations, environmental groups, CARB and U.S. EPA and providing information to concerned citizens.

**Hearing Board** – supporting operation of South Coast AQMD's Hearing Board. These activities include accepting petitions filed; preparing and distributing notices; preparing minute orders, findings, and decisions of the Board; collecting fees; and general clerical support for the Board.

## WORK PROGRAM GLOSSARY

**Incentive RFP Emissions Reduction Projects** – the Board released an RFP to solicit stationary and mobile source projects that will result in emissions reductions of NO<sub>x</sub>, VOC, and PM in accordance with the approved control strategy in the 2016 AQMP. Project funding comes from existing special revenue funds related to mitigation fees, settlements, or grants from other agencies.

**Inclusion/Equity (Inclusion/Diversity/Equity)** – South Coast AQMD established the Diversity, Equity and Inclusion Office to focus on the advancement of racial justice and equity both internally and externally, as part the overall goal to support communities of color and other historically underrepresented groups.

**Information Technology Services** - implementing new information technologies to enhance operational efficiency and productivity. Examples include developing workflow applications, training and supporting computer end users, and migrating network operating systems.

**Inspections** - inspecting facilities and equipment that emit or have the potential to emit air pollutants.

**Inspections/RECLAIM Audits** – conducting RECLAIM inspections and audits at facilities subject to Regulation XX (RECLAIM).

**Interagency Coordination/Liaison** - interacting with state, local, and federal control agencies and governmental entities.

**Intergovernmental/Geographic Deployment** - influencing local policy development and implementing a local government clean air program.

**JETSI (Joint Electric Truck Scaling Initiative)** – a clean technology demonstration project that includes funding from CARB & CEC to deploy 100 battery-electric regional haul and drayage trucks throughout California.

**Lawnmower Exchange** – residents of the South Coast Air Basin may trade in their gas-powered lawnmower and purchase a new zero-emission, battery electric lawnmower at a significant discount.

**Lead Agency Projects** – South Coast AQMD permitting and rule development projects where a CEQA document is prepared and the South Coast AQMD is the lead agency.

**Legal** - providing legal support to South Coast AQMD in the areas of liability defense, writs of mandate, injunctions, and public hearings. This activity also includes reviewing contracts, and advising staff on rules, fees and other governmental issues.

**Legislation** - drafting new legislation, analyzing and tracking proposed legislation, and developing position recommendations on legislation which impacts air quality.



## WORK PROGRAM GLOSSARY

**Library** - acquiring and maintaining reference materials and documentation that support the South Coast AQMD's programs.

**Lobby Permit Services** – providing information and support to applicants to expedite permit processing. Includes consolidating forms, prescreening review for completeness of applications, providing internet access of certain forms, and providing “over-the-counter” permits in the lobby of South Coast AQMD’s Diamond Bar headquarters.

**MATES V (Fifth Multiple Air Toxics Exposure Study)** – this study provides unique information on air toxics and their associated health risks based on long-term monitoring at ten fixed locations throughout the South Coast Air Basin (Basin) and a detailed emissions inventory and modeling analysis.

**Mentorship Program** - program is designed to connect people from across the South Coast AQMD organization, to allow staff to share and learn valuable knowledge and skills, and to provide an opportunity for employees to take a proactive role in their career development.

**Meteorology** - modeling, characterizing, and analyzing both meteorological and air quality data to produce the South Coast AQMD's daily air quality forecast.

**Microscopic Analysis** - analyzing, identifying, and quantifying asbestos for compliance with South Coast AQMD, state, and federal regulations.

**Mobile Sources** - transportation monitoring, strategies, control measures, demonstration projects, the Mobile Source Air Pollution Reduction Review Committee (MSRC), implementation of Fleet Rules, High Emitter Repair & Scrappage Program, and locomotive remote sensing.

**Mobile Source and AQMP (Air Quality Management Plan) Control Strategies** – provide technical assistance on the mobile source element of the AQMP.

**Moyer Program** – see Carl Moyer Program

**Mutual Settlement Program** - resolving civil penalties without court intervention; this program is a mechanism to resolve violations and avoid criminal proceedings.

**National Air Toxics Trends Stations (NATTS)** – through U.S. EPA funding, two sites in the monitoring network are utilized to collect ambient VOC and particulate samples. Samples are analyzed by the South Coast AQMD lab and reported to U.S. EPA where the data is used to determine toxic trends.

**Near Roadway (NO<sub>2</sub>) Monitoring** – federal monitoring requirement that calls for state and local air monitoring agencies to install near-road NO<sub>2</sub> monitoring stations at locations where peak

## WORK PROGRAM GLOSSARY

hourly NO<sub>2</sub> concentrations are expected to occur within the near-road environment in larger urban areas.

**Network Operations/Telecommunications** – installing, maintaining, and providing operational support of South Coast AQMD's PC, voice, data, image, and radio networks; planning, designing, and implementing new network systems or services in response to South Coast AQMD's communications and business needs; and providing training, support, and application development services for end-users of voice and PC systems.

**New Systems Development** – providing support for computer systems development efforts.

**New Source Review (NSR)** - developing and implementing New Source Review rules; designing, implementing, and maintaining the Emission Reduction Credits and the NSR programs. These programs streamline the evaluation of permit renewal and emissions reporting.

**OC Oil Spill 2021 (Orange County Oil Spill 2021)** – to track monitoring and outreach costs associated with October 2021 Orange County Oil Spill.

**Outreach** - increasing public awareness of South Coast AQMD's programs, goals, permit requirements, and employment opportunities; interacting, providing technical assistance, and acting as liaison between South Coast AQMD staff and various sectors of private industry, local governments, small businesses, and visiting dignitaries.

**Outreach Media/Communications** - monitoring local and national press accounts, both print and broadcast media, to assess South Coast AQMD's outreach and public opinion on South Coast AQMD rules and activities. This also includes responding to media calls for informational background material on South Coast AQMD news stories.

**Payroll** - paying salaries and benefits to South Coast AQMD employees, withholding and remitting applicable taxes, and issuing W2s.

**Permit Processing** - inspecting, evaluating, auditing, analyzing, reviewing and preparing final approval or denial to operate equipment which may emit or control air contaminants.

**Permit Streamlining** – activities relating to reducing organizational costs and streamlining regulatory and permit requirements on businesses.

**Photochemical Assessment Monitoring Systems (PAMS)** - promulgating PAMS (a federal regulation), which requires continuous ambient monitoring of speciated hydrocarbons during smog season. Through U.S. EPA funding, ozone precursors are measured at seven stations and samples are collected.

**PM Sampling Program (U.S. EPA)** – daily collection of particulate samples

## WORK PROGRAM GLOSSARY

**Port of Long Beach (POLB) Advanced Maritime Emission Control System (AMECS) Demo** – funded by the Port of Long Beach, the proposed project will assess the performance and effectiveness of a barge-mounted emission control system to capture and treat hoteling emissions from ocean-going vessels (OGV) at berth at the Port of Long Beach.

**Portable Equipment Registration Program (PERP)** – see CARB PERP Program.

**Position Control** – tracking Board-authorized positions and South Coast AQMD workforce utilization, processing personnel transactions for use by Payroll, and preparing reports regarding employee status, personnel transactions, and vacant positions.

**Print Shop** – performing in-house printing jobs and contracting outside printing/binding services when necessary.

**Procedure 5 Review** – evaluation of asbestos plans which are required for the clean-up any disturbed asbestos containing materials.

**Proposition 1B** - providing incentive funding for goods movement and lower emission school bus projects with funds approved by voters in November 2006.

**Protocols/Reports/Plans/LAP** - evaluating and approving protocols, source testing plans and reports submitted by regulated facilities as required by South Coast AQMD rules and permit conditions, New Source Review, state and federal regulations; and evaluating the capabilities of source test laboratories under the Laboratory Approval Program (LAP).

**Public Complaints/Breakdowns** - responding to air pollution complaints about odors, smoke, dust, paint overspray, or companies operating out of compliance; responding to industry notifications of equipment breakdowns, possibly resulting in emission exceedances.

**Public Education/Public Events** – implementing community events and programs to increase the public's understanding of air pollution and their role in improving air quality.

**Public Information Center** - notifying schools and large employers of predicted and current air quality conditions on a daily basis and providing the public with printed South Coast AQMD information materials.

**Public Notification** – providing timely and adequate notification to the public of South Coast AQMD rulemaking workshops and public hearings, proposed rules, upcoming compliance dates, and projects of interest to the public.

**Public Records Act** - providing information to the public as requested and as required by Government Code, Section 6254.

## WORK PROGRAM GLOSSARY

**Purchasing** (Receiving, Stockroom) - procuring services and supplies necessary to carry out South Coast AQMD programs.

**Quality Assurance** – assuring the data quality from the Monitoring and Analysis Division meets or exceeds state and federal standards and also assuring the appropriateness of the data for supporting South Coast AQMD regulatory, scientific and administrative decisions.

**RECLAIM/Admin Support** – developing and implementing rules and monitoring emissions of the REgional CLean Air Incentives Market (RECLAIM) program, a market incentives trading program designed to help achieve federal and state ambient air quality standards in a cost-effective manner with minimal impacts to jobs or public health. The RECLAIM program will transition to a command and control regulatory structure.

**RECLAIM and Title V** – permit processing of applications from facilities that are both RECLAIM and Title V.

**RECLAIM Non-Title V** – permit processing of applications from RECLAIM facilities only.

**Records Information Management Plan** – providing the process to comply with internal and external requirements for the retention and retrieval of information pertinent to the mission and operation of the South Coast AQMD.

**Records Services** – maintaining South Coast AQMD’s central records and files, converting paper files to images, and operating the network image management system; providing for all off-site long-term storage of records and for developing and monitoring South Coast AQMD’s Records Retention Policy.

**Recruitment and Selection** – assisting South Coast AQMD management in meeting staffing needs by conducting fair and non-discriminatory recruitment and selection processes that result in qualified, diverse applicants for South Coast AQMD jobs; overseeing promotional and transfer processes and reviewing proposed staff reassignments.

**Refinery Pilot Project** – pursuant to the AQMP, a working group was formed to examine the efficacy of an alternative regulatory approach to reducing refinery emissions beyond the current requirements by establishing a targeted emission reduction commitment for each refinery for a set period of time and allow the use of on-site or off-site reduction strategies with acceptable environmental justice attributes.

**Regional Modeling** – designing, performing, and reviewing modeling and risk assessment analysis to assess the air quality impacts of new or modified sources of air pollution. Also see Meteorology.

**Ridesharing** - implementing South Coast AQMD’s Rule 2202 Trip Reduction Plan.

## WORK PROGRAM GLOSSARY

**Risk Management** - developing and administering South Coast AQMD's liability, property, workers' compensation and safety programs.

**Rule 1180** - adopted in December 2017, this rule requires real-time fence-line air monitoring systems and establishes a fee schedule to fund refinery-related community air monitoring systems that will provide air quality information to the public about levels of various criteria air pollutants, volatile organic compounds, metals and other compounds at or near the property boundaries of petroleum refineries and in nearby communities.

**Rule 1610** – ensuring compliance with Rule 1610, Old-Vehicle Scrapping.

**Rule 2202 ETC Training** – administering and conducting monthly Rule 2202 implementation training classes, workshops and/or forums for the regulated public and other interested individuals.

**Rule 222 Implement/Support/Filing Program** – ensuring compliance with Rule 222 for equipment subject to a filing requirement with South Coast AQMD.

**Rulemaking/Rules** – developing new rules and evaluating existing South Coast AQMD and CARB rules and compliance information to assure timely implementation of the AQMP and its control measures.

**Salton Sea Monitoring** – maintaining the monitoring network for expected nuisance pollutants, primarily hydrogen sulfide, which are released from the Salton Sea area.

**Sample Analyses** – analyzing samples submitted by inspectors to determine compliance with South Coast AQMD Rules. Samples are also analyzed in support of rule development activities.

**School Bus Lower Emission Program** – funding to replace pre-1987 diesel school buses with new alternative fuel buses owned and operated by public school districts.

**School Siting** – identifying any hazardous emission sources within one-quarter mile of a new school site as required by AB3205. District activities include reporting of criteria and toxic pollutant information and conducting inspections of permitted facilities within a quarter-mile radius of proposed schools.

**Small Business Assistance** - providing technical and financial assistance to facilitate the permit process for small businesses.

**Socio-Economic** - developing an economic database to forecast economic activity, analyzing economic benefits of air pollution control, and analyzing the social impact of economic activity resulting from air quality regulations and plans.

## WORK PROGRAM GLOSSARY

**Source Education** - providing classes to facility owners and operators to ensure compliance with applicable South Coast AQMD's rules and regulations.

**Source Testing (ST)** – conducting source tests as needed in support of permitting functions and to determine compliance with permit conditions and South Coast AQMD Rules. Additionally, data submitted by facilities is reviewed for protocol approval, CEMS certification, or test data acceptance.

**South Coast AQMD Mail** – processing and delivering all incoming and outgoing mail.

**South Coast AQMD Projects** – South Coast AQMD permitting and rule development projects where a California Environmental Quality Act (CEQA) document is prepared and the South Coast AQMD is the lead agency.

**Speaker's Bureau** - training South Coast AQMD staff for advising local government and private industry on air quality issues.

**Special Monitoring** – performing special ambient air sampling at locations where public health, nuisance concern, or Rule 403 violations may exist; determining the impacts from sources emitting toxics on receptor areas; and performing special monitoring in support of the emergency response program and public complaints response. Also see Emergency Response.

**STAR (Science to Achieve Results)** – U.S. EPA-funded program for research to advance “Measurement and Monitoring Methods for Air Toxics and Contaminants of Emerging Concern in the Atmosphere”. Current funding is for two projects: one to develop a low-cost sensing device for time-resolved measurements of volatile organic compounds (VOCs) and one to develop a reference method for validating measurements of hazardous air pollutants (HAPs) from open-path remote sensing systems.

**Student Interns** – providing mutually beneficial educational hands-on experience for high school and college students by providing them with the opportunity to engage in day-to-day work with mentoring professionals within South Coast AQMD.

**Subscription Services** – maintaining South Coast AQMD's rule subscription mailing list and coordinating the mailing of South Coast AQMD publications.

**Sunshine Cyn Lndfill (Sunshine Canyon Landfill)** – South Coast AQMD investigation of Sunshine Canyon Landfill seeks to address numerous odor complaints by local residents.

**Systems Implementation PeopleSoft** – implementing activities required to maintain an integrated Financial and Human Resources system, including additional features and functions introduced with scheduled software upgrades.

## WORK PROGRAM GLOSSARY

**Systems Maintenance** – routinely maintaining installed production data systems that support South Coast AQMD’s business fluctuations, including minor modifications, special requests, fixes, and general maintenance.

**TAG (Targeted Air Shed Grant)** – funding from U.S. EPA to reduce air pollution in the nation’s areas with the highest levels of ozone or particulate matter 2.5 (PM<sub>2.5</sub>) exposure.

**Technology Advancement** – supporting the development of innovative controls for mobile and stationary sources, reviewing promising control technologies, and identifying those most deserving of South Coast AQMD developmental support.

**Title III** – permitting equipment that emits hazardous air pollutants in compliance with the federal Clean Air Act.

**Title V** – developing and implementing a permit program in compliance with the federal Clean Air Act.

**Toxics/AB 2588** – evaluation of toxic inventories, risk assessments and risk reduction plans, with public notification as required. Analyzing, evaluating, reviewing, and making recommendations regarding toxic substances and processes and contributing input to District toxic rules and programs.

**Training** (Education, Organizational and Human Resources Development, Staff) – providing increased training in the areas of personnel education, computers, safety procedures, new programs, hazardous materials, and new technologies.

**Transportation Regional Programs/Research** – actively participating in Advisory Groups and Policy Committees involving the development and monitoring of South Coast AQMD’s AQMP, Congestion Mitigation Air Quality Improvement Program (CMAQ), Safe Accountable Flexible Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU), Transportation Control Measures (TCMs), and regional alternative commute mode programs.

**Union Negotiations/Union Steward Activities** – Union-related activities of union stewards including labor management negotiations and assisting in the filing of employee grievances.

**VOC Sample Analysis** – providing data and technical input for VOC rule development, performing analytical testing for compliance with South Coast AQMD rules regulating VOC content in coatings, inks, plastic foam, paint, adhesives, and solvents, and providing assistance and technical input to small businesses and other regulatory agencies, industry and the public.

**Volkswagen (VW) Environmental Mitigation Trust** – The Beneficiary Mitigation Plan for the Volkswagen (VW) Environmental Mitigation Trust identifies five funding categories for funded projects intended to mitigate the excess NO<sub>x</sub> emissions caused by VW vehicles.

## WORK PROGRAM GLOSSARY

**Voucher Incentive Program (VIP)** – incentive program designed to reduce emissions by replacing old, high-polluting vehicles with newer, lower-emission vehicles, or by installing a Verified Diesel Emission Control Strategy (VDECS).

**WAIRE (Warehouse Actions and Investments to Reduce Emissions)** – Rule 2305 otherwise known as the Warehouse Indirect Source Rule (ISR). The rule requires warehouses greater than 100,000 square feet to directly reduce nitrogen oxide (NOx) and diesel particulate matter (PM) emissions, or to otherwise facilitate emission and exposure reductions of these pollutants in nearby communities.

**Web Tasks** – preparing and reviewing materials for posting to South Coast AQMD’s internet and/or intranet website.



# WORK PROGRAM ACRONYMS

## ORGANIZATIONAL UNITS

AHR	Administrative & Human Resources
CB	Clerk of the Boards
CE	Compliance & Enforcement
DEI	Diversity, Equity & Inclusion
DG	District General
EP	Engineering & Permitting
EO	Executive Office
FIN	Finance
GB	Governing Board
IM	Information Management
LEG	Legal
LPAM	Legislative & Public Affairs/Media Office
M&A	Monitoring and Analysis
PRDI	Planning, Rule Development & Implementation
TAO	Technology Advancement Office

## PROGRAMS

AB 617	Community Air Protection Program (Implementation)
AB 1318	Offsets-Electrical Generating Facilities
AB 2588	Air Toxics (“Hot Spots”)
AB 2766	Motor Vehicle Subvention Program
APEP	Annual Permit Emissions Program
AQIP	Air Quality Investment Program
AQMP	Air Quality Management Plan
BACT	Best Available Control Technology
CAPP	Community Air Protection Program (Incentives)
CEMS	Continuous Emissions Monitoring Systems
CEQA	California Environmental Quality Act
CF	Clean Fuels Program
CMP	Carl Moyer Program
DERA	Diesel Emission Reduction Act
EFMP	Enhanced Fleet Modernization Program
FARMER	Funding Agricultural Replacement Measures For Emissions Reductions
GGRF	Greenhouse Gas Reduction Fund
JETSI	Joint Electric Truck Scaling Initiative
MATES	Multiple Air Toxics Exposure Study
MS	Mobile Sources Program
NSR	New Source Review
PERP	Portable Equipment Registration Program
PR	Public Records Act
QA	Quality Assurance
RECLAIM	REgional CLean Air Incentives Market
SOON	Surplus Off-Road Opt-In for NO <sub>x</sub>
ST	Source Test
STAR	Science to Achieve Results
TAG	Targeted Airshed Grant
Title III	Federally Mandated Toxics Program
Title V	Federally Mandated Permit Program
VIP	Voucher Incentive Program
VW	Volkswagen
WAIRE	Warehouse Actions & Investments to Reduce Emissions

## GOVERNMENT AGENCIES

APCD	Air Pollution Control District (Generic)
CARB	California Air Resources Board
CEC	California Energy Commission
DHS	Department of Homeland Security
DOE	Department of Energy
EPA	Environmental Protection Agency
NACAA	National Association of Clean Air Agencies
SCAG	Southern California Association of Governments

## GENERAL

AER	Annual Emissions Reporting
AM	Air Monitoring
AQ-SPEC	Air Quality Sensor Performance Evaluation Center
AVR	Average Vehicle Ridership
BARCT	Best Available Retrofit Control Technology
CERP	Community Emission Reduction Plan
CLASS	Clean Air Support System
CNG	Compressed Natural Gas
DB	Database
EIR	Environmental Impact Report
EJ	Environmental Justice
ERC	Emission Reduction Credit
ETC	Employee Transportation Coordinator
EV	Electric Vehicle
FBMSMs	Facility-Based Mobile Source Measures
FY	Fiscal Year
GHG	Greenhouse Gas
HB	Hearing Board
HRA	Health Risk Assessment
ISR	Indirect Source Rules
LAER	Lowest Achievable Emissions Rate
LEV	Low Emission Vehicle
LNG	Liquefied Natural Gas
MOU	Memorandum of Understanding
MSERCs	Mobile Source Emission Reduction Credits
MSRC	Mobile Source (Air Pollution Reduction) Review Committee
NATTS	National Air Toxics Trends Stations
NESHAPS	National Emission Standards for Hazardous Air Pollutants
NGV	Natural Gas Vehicle
NOV	Notice of Violation
NSR	New Source Review
NSPS	New Source Performance Standards
OEHHA	Office of Environmental Health Hazard Assessment
OGV	Ocean Going Vessels
PAMS	Photochemical Assessment Monitoring System
PAR	Proposed Amended Rule
PE	Program Evaluations
PEV	Plug-In Electric Vehicle
PHEV	Plug-In Hybrid Electric Vehicle
PR	Proposed Rule
RFP	Request for Proposal
RFQ	Request for Quotations
RFQQ	Request for Qualifications and Quotations
RTC	RECLAIM Trading Credit
SBA	Small Business Assistance
SIP	State Implementation Plan
ST	Source Testing
SULEV	Super Ultra Low-Emission Vehicle
TCM	Transportation Control Measure
ULEV	Ultra- Low-Emissions Vehicle
VMT	Vehicle Miles Traveled
ZECT	Zero Emission Cargo Transport
ZEV	Zero-Emission Vehicle

## POLLUTANTS

CO	Carbon Monoxide
NO <sub>x</sub>	Oxides of Nitrogen
O <sub>3</sub>	Ozone
PM <sub>2.5</sub>	Particulate Matter <2.5 microns
PM <sub>10</sub>	Particulate Matter ≤ 10 microns
ROG	Reactive Organic Gases
SO <sub>x</sub>	Oxides of Sulfur
VOC	Volatile Organic Compound

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## GOVERNING BOARD

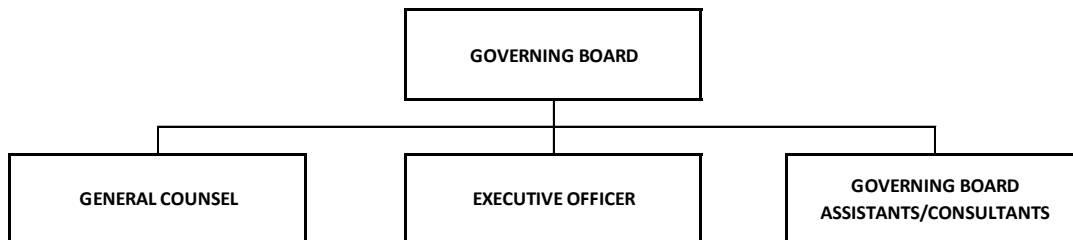
<b>At a Glance:</b>	
FY 2022-23 Adopted	\$1.7M
FY 2023-24 Budget	\$2.0M
% of FY 2023-24 Budget	1.0%
Total FTEs FY 2023-24 Budget	<b>N/A</b>

### DESCRIPTION OF MAJOR SERVICES:

The Governing Board is made up of 13 officials who meet monthly to establish policy and review new or amended rules for approval. The Governing Board appoints the South Coast AQMD Executive Officer and General Counsel, and members of the Hearing Board. Each Governing Board member is allocated funds to retain the services of Board Consultants and/or Assistants to provide support in their duties as Governing Board members.

Governing Board members include:

- One county Board of Supervisor’s representative each from the counties of Los Angeles, Orange, Riverside, and San Bernardino;
- One representative each from cities within Orange, Riverside, and San Bernardino counties, two representatives from cities within Los Angeles County, and one city representative from the City of Los Angeles;
- One representative appointed by the Governor, one by the Assembly Speaker, and one by the Senate Rules Committee.



Governing Board Line Item Expenditure					
Major Object / Account # / Account Description	FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>					
51000-52000 Salaries	\$ 315,107	\$ 359,073	\$ 359,073	\$ 357,854	\$ 698,673
53000-55000 Employee Benefits	27,705	237,073	237,074	30,996	266,449
Sub-total Salary & Employee Benefits	\$ 342,812	\$ 596,146	\$ 596,147	\$ 388,850	\$ 965,121
<b>Services &amp; Supplies</b>					
67250 Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300 Rents & Leases Equipment	-	-	-	-	-
67350 Rents & Leases Structure	-	-	-	-	-
67400 Household	-	-	-	-	-
67450 Professional & Special Services	582,687	807,784	807,784	750,000	807,784
67460 Temporary Agency Services	-	-	-	-	-
67500 Public Notice & Advertising	-	-	-	-	-
67550 Demurrage	-	-	-	-	-
67600 Maintenance of Equipment	-	-	-	-	-
67650 Building Maintenance	-	-	-	-	-
67700 Auto Mileage	3,078	10,000	10,000	10,000	6,000
67750 Auto Service	-	-	-	-	-
67800 Travel	154,476	90,000	90,000	80,000	127,300
67850 Utilities	-	-	-	-	-
67900 Communications	7,521	20,000	20,000	20,000	15,000
67950 Interest Expense	-	-	-	-	-
68000 Clothing	-	-	-	-	-
68050 Laboratory Supplies	-	-	-	-	-
68060 Postage	1,276	3,000	3,000	3,000	2,500
68100 Office Expense	-	3,000	3,000	3,000	3,000
68200 Office Furniture	-	-	-	-	-
68250 Subscriptions & Books	-	-	-	-	-
68300 Small Tools, Instruments, Equipment	-	-	-	-	-
68020 Film	-	-	-	-	-
68400 Gas and Oil	-	-	-	-	-
69500 Training/Conference/Tuition/ Board Exp.	96,345	125,300	125,300	125,300	100,000
69550 Memberships	-	-	-	-	-
69600 Taxes	-	-	-	-	-
69650 Awards	-	-	-	-	-
69700 Miscellaneous Expenses	1,234	5,000	5,000	5,000	2,500
69750 Prior Year Expense	1,809	-	-	-	-
69800 Uncollectable Accounts Receivable	-	-	-	-	-
89100 Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies	\$ 848,426	\$ 1,064,084	\$ 1,064,084	\$ 996,300	\$ 1,064,084
77000 <b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050 <b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures	\$ 1,191,238	\$ 1,660,230	\$ 1,660,231	\$ 1,385,150	\$ 2,029,205
* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.					

**EXECUTIVE OFFICE**

**WAYNE NASTRI  
EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$3.0M
FY 2023-24 Budget	\$3.1M
% of FY 2023-24 Budget	1.6%
Total FTEs FY 2023-24 Budget	11.5

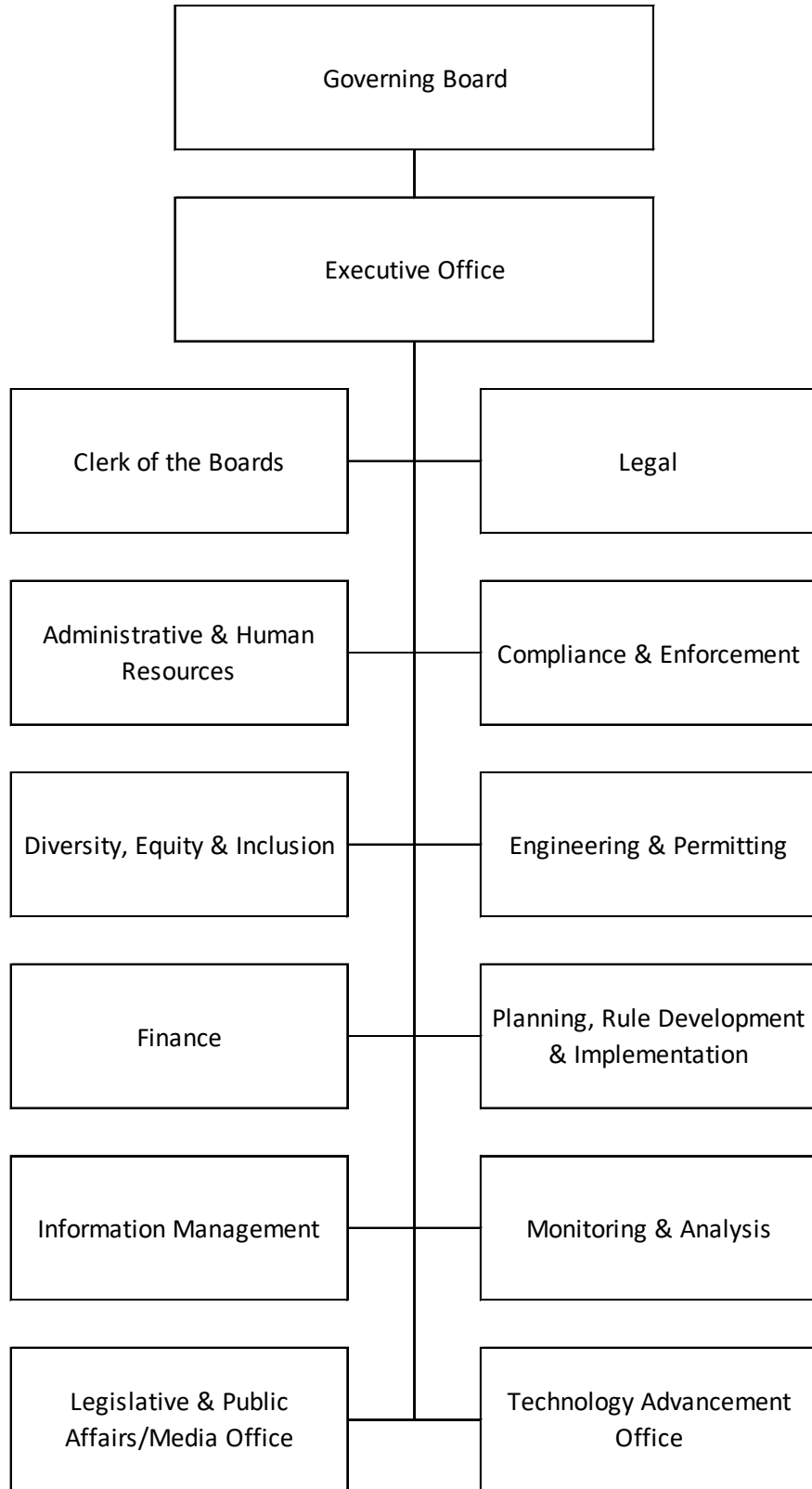
**DESCRIPTION OF MAJOR SERVICES:**

The Executive Office is responsible for the comprehensive management of the South Coast AQMD and the development and implementation of near-term and long-term strategies to attain ambient air quality standards. The Executive Office also translates set goals and objectives into effective programs and enforceable regulations that meet federal and state statutory requirements, while being sensitive to potential socioeconomic and environmental justice impacts in the South Coast Air Basin.

The Executive Office consists of the Executive Officer, Chief Operating Officer, three support staff, and short-term positions. The Executive Officer serves as Chief of Operations in implementing policy directed by the agency's 13-member Governing Board and in working proactively with state and federal regulatory officials. The Executive Officer also oversees all of the day-to-day administrative functions of staff and the annual operating budget.

## EXECUTIVE OFFICE (cont.)

### ORGANIZATIONAL CHART:



**EXECUTIVE OFFICE (cont.)**

**POSITION SUMMARY: 11.5 FTEs**

Executive Office Unit	Amended FY 2022-23	Change	Budget FY 2023-24
Administration	11.5	-	11.5
AB 617	21	(21)	-
DEI	6	(6)	-
<b>Totals</b>	<b>38.5</b>	<b>(27)</b>	<b>11.5</b>

**POSTION DETAIL:**

<u>FTEs</u>	<u>Title</u>
1	Chief Operating Officer
0.5	Deputy Executive Officer (Short-Term)
1	Executive Officer
3	Executive Assistant
1	Human Resources Analyst (Short-Term)
1	Planning & Rules Manager (Short-Term)
1	Procurement Manager (Short-Term)
2	Program Supervisor (Short-Term)
<u>1</u>	Senior Enforcement Manager (Short-Term)
11.5	Total FTEs

Executive Office Work Program by Office							
#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23 +/-	FTEs FY 2023-24	Revenue Categories
1	03 010	Develop Programs	AQMP	Develop/Implement AQMP	0.05	0.00	II,IX
2	03 019	Develop Programs	AB617-Prog Develop	AB617-Program Development	1.00	-1.00	IX
3	03 028	Develop Programs	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	0.00	la
4	03 038	Operational Support	Admin/Office Management	Budget/Program Management	2.00	5.50	7.50
5	03 083	Policy Support	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	0.00	la
6	03 275	Policy Support	Governing Board	Board/Committee Support	1.72	0.00	1.72
7	03 381	Policy Support	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	0.00	0.71
8	03 410	Policy Support	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.00	0.03
9	03 416	Policy Support	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	0.03
10	03 490	Customer Service and Business Assistance	Outreach	Publ Awareness Clean Air Prog	0.97	0.00	0.97
11	03 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01
12	03 855	Operational Support	Web Tasks	Create/edit/review web content	0.03	0.00	0.03
13	03 880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	4.00	-4.00	0.00
<b>Total Executive Office</b>					11.00	0.50	11.50



Executive Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 1,665,379	\$ 1,684,423	\$ 3,136,723	\$ 2,776,120	\$ 1,816,225
53000-55000	Employee Benefits	973,889	968,849	984,256	1,677,457	941,042
Sub-total Salary & Employee Benefits		\$ 2,639,268	\$ 2,653,272	\$ 4,120,979	\$ 4,453,577	\$ 2,757,266
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	31,548	175,000	157,811	157,811	125,000
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	7,500	7,500	7,500	7,500
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	400	400	400	400
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	110	800	800	800	800
67750	Auto Service	-	-	-	-	-
67800	Travel	22,618	77,000	74,000	50,000	77,000
67850	Utilities	-	-	-	-	-
67900	Communications	19,393	6,500	8,189	8,189	6,500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	36	7,000	7,000	7,000	7,000
68100	Office Expense	21,308	6,300	10,071	10,071	6,300
68200	Office Furniture	6,349	3,000	12,318	12,318	3,000
68250	Subscriptions & Books	12,889	5,000	5,000	5,000	5,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	2,004	1,000	8,325	8,325	1,000
69550	Memberships	35,675	26,000	37,000	30,000	26,000
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	10,000	10,000	10,000
69700	Miscellaneous Expenses	3,350	25,000	4,134	4,134	25,000
69750	Prior Year Expense	1,211	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 156,489	\$ 340,500	\$ 342,548	\$ 311,548	\$ 300,500
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 2,795,757	\$ 2,993,772	\$ 4,463,527	\$ 4,765,125	\$ 3,057,766
* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.						

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## DISTRICT GENERAL

<b>At a Glance:</b>	
FY 2022-2023 Adopted	\$20.3M
FY 2023-24 Budget	\$19.0M
% of FY 2023-24 Budget	9.7%
Total FTEs FY 2023-24 Budget	N/A

Accounts associated with general operations of the South Coast AQMD are budgeted and tracked in District General. Included are such items as retirement payouts, principal and interest payments, insurance, utilities, taxes, housekeeping, security, and building maintenance and improvements.

District General Line Item Expenditure						
Major Object / Account # / Account Description	FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget	
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ -	\$ 2,225,588	\$ 2,157,003	\$ 1,834,985	\$ 2,600,000
53000-55000	Employee Benefits	252,142	480,000	480,000	141,259	575,000
Sub-total Salary & Employee Benefits		\$ 252,142	\$ 2,705,588	\$ 2,637,003	\$ 1,976,244	\$ 3,175,000
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ 1,815,361	\$ 1,811,425	\$ 1,811,425	\$ 1,811,425	\$ 1,811,425
67300	Rents & Leases Equipment	14,367	105,000	105,000	105,000	104,000
67350	Rents & Leases Structure	33,461	20,300	20,300	20,300	20,000
67400	Household	825,478	859,261	859,261	859,261	824,348
67450	Professional & Special Services	1,312,512	2,400,089	2,310,381	1,310,381	2,458,848
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	32,954	25,000	25,000	25,000	25,000
67550	Demurrage	-	100,000	100,000	100,000	100,000
67600	Maintenance of Equipment	261,538	407,654	407,654	407,654	380,400
67650	Building Maintenance	641,928	851,479	851,479	851,479	851,479
67700	Auto Mileage	-	-	-	-	-
67750	Auto Service	7,745	-	-	-	-
67800	Travel	-	-	-	-	-
67850	Utilities	1,589,756	1,935,620	1,657,845	1,657,845	1,935,620
67900	Communications	341,054	351,400	354,721	354,721	402,836
67950	Interest Expense	3,186,361	348,736	348,736	348,736	118,897
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	12,815	17,083	17,083	17,083	17,083
68100	Office Expense	196,247	313,200	269,117	200,000	313,200
68200	Office Furniture	7,765	14,000	14,000	14,000	12,500
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	-	-	-	-
69550	Memberships	-	-	-	-	-
69600	Taxes	8,692	57,500	57,500	40,000	57,500
69650	Awards	15,719	18,342	18,342	18,342	23,050
69700	Miscellaneous Expenses	1,498	9,625	9,625	9,625	11,125
69750	Prior Year Expense	(18,864)	-	-	-	-
69800	Uncollectable Accounts Receivable	954,986	-	-	-	-
89100	Principal Repayment	4,006,881	3,780,000	3,780,000	3,780,000	4,010,000
Sub-total Services & Supplies		\$ 15,248,252	\$ 13,425,714	\$ 13,017,469	\$ 11,930,852	\$ 13,477,311
77000	<b>Capital Outlays</b>	\$ 93,355	\$ 1,340,000	\$ 1,124,598	\$ 1,124,598	\$ 350,000
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
99950	<b>Transfers Out</b>	\$ 841,353	\$ 2,841,353	\$ 2,841,353	\$ 2,841,353	\$ 2,000,000
Total Expenditures		\$ 16,435,102	\$ 20,312,655	\$ 19,620,423	\$ 17,873,047	\$ 19,002,311

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

**ADMINISTRATIVE & HUMAN RESOURCES**

**A. JOHN OLVERA  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$7.1M
FY 2023-24 Budget	\$8.1M
% of FY 2023-24 Budget	4.1%
Total FTEs FY 2023-24 Budget	48

**DESCRIPTION OF MAJOR SERVICES:**

Administrative & Human Resources is comprised of several units: Employment & Labor Relations/Benefits & Records; Classification & Pay/Recruitment & Selection; Risk Management; Organizational Development & Training; Business Services; and Building Services. Human Resources units are responsible for planning and administering programs to maximize hiring, retention, training, and development of the highly-qualified employees necessary to meet South Coast AQMD’s air quality goals. Risk Management is responsible for programs aimed at ensuring a healthy and safe work environment, including security, emergency preparedness, and business continuity programs, as well as programs to reduce liability and accident-related costs. Business Services oversees the administration of the South Coast AQMD headquarters facility services, its leases, the maintenance of fleet vehicles, and the management of the Print Shop and Mail/Subscription Services. Building Services is responsible for the maintenance and repair of the South Coast AQMD headquarters building, childcare center, field offices, air monitoring stations, and meteorological stations.

**ACCOMPLISHMENTS:**

**RECENT:**

- Administered benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement, including conducting open enrollment and an in-person Health Fair
- Revised and implemented the agency’s Telework Program Policy
- Negotiated new MOUs for Teamsters and Professional Unit bargaining groups, and implemented wage and benefit terms for non-represented groups

## ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Conducted training on sexual harassment prevention and anti-bullying policies, as well as other training programs for supervisory skills, career development, and workforce education
- Provided support and direction to management and staff with respect to adherence to relevant state and federal laws and South Coast AQMD policies, procedures and Memoranda of Understanding, including COVID-19-related legislation, regulations, policies and directives
- Conducted successful recruitment efforts for promotional opportunities and new hires
- Conducted classification studies and salary surveys for various positions
- Implemented the Continuity of Operations Plan (COOP) and Emergency Operations Plan (EOP) and conducted training
- Drafted and implemented the agency's COVID-19 Prevention Program, including evaluation of potential employee exposure and providing training and equipment for safety equipment such as face coverings
- Drafted and implemented the agency's return to office plan
- Supported South Coast AQMD's Succession Planning program through the Executive Office
- Initiated a new Fleet Management Services program for District vehicles
- Administered contracts for janitorial, security, and copy/print equipment services
- Conducted ergonomic workspace evaluations and other safety training programs
- Completed workspace design and reconfiguration on several floors
- Completed installation of air system enhancements to maximize filtration and ventilation in South Coast AQMD's headquarters
- Established South Coast AQMD as an AGZA-certified "Green Zone" for landscaping services
- Constructed or renovated office spaces throughout the building to meet staffing needs

### **ANTICIPATED:**

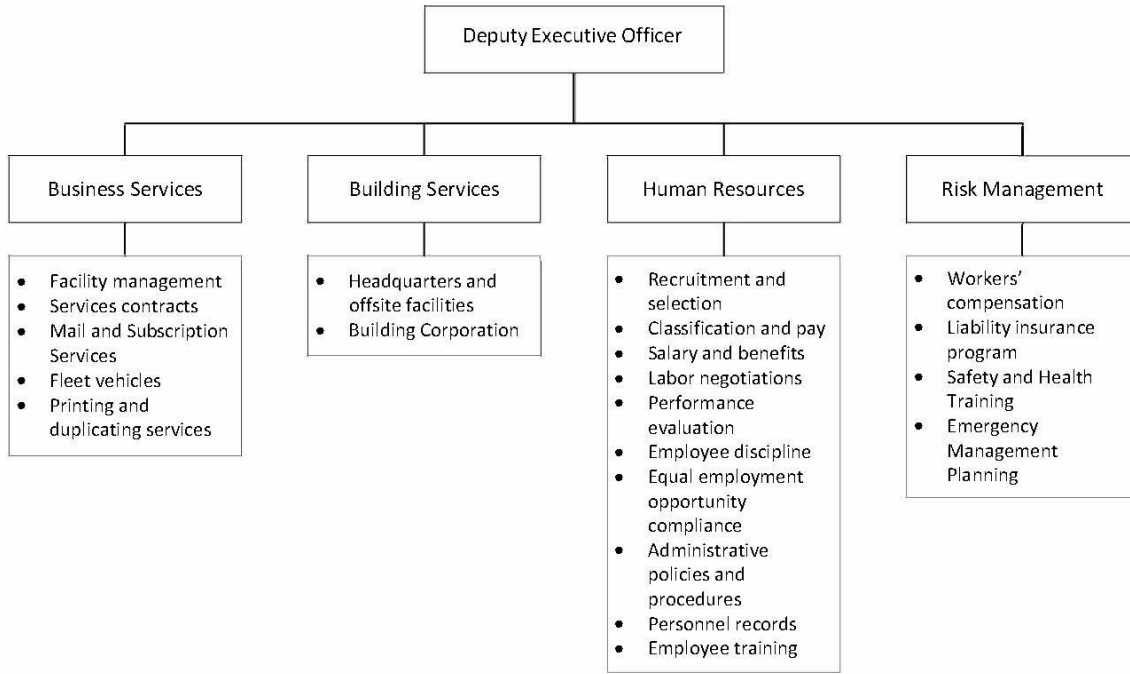
- Negotiate successor MOUs for represented groups and terms for non-represented employees
- Provide financial, health, and mental wellness education for all employees
- Administer benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement
- Conduct training on sexual harassment prevention and anti-bullying policies, as well as other training programs for supervisory skills, career development, and workforce education
- Establish a new Organization Development and Training unit to meet workforce needs for career and skills development
- Conduct recruitment and selection efforts and classification studies
- Conduct review and training of the Continuity of Operations Plan (COOP) and Emergency Operations Plan (EOP) program
- Implement the employee mentorship program
- Assist with the implementation of the Governing Board Summer Internship Program

## ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Conduct quarterly emergency preparedness drills or training sessions
- Assist with implementation of South Coast AQMD's Succession Planning program
- Implement the new Fleet Management Services program for District vehicles
- Administer contracts for janitorial, security, and copy/print equipment services
- Conduct ergonomic workspace evaluations and other safety training programs
- Complete workspace design and reconfiguration
- Construct or renovate office spaces throughout the building to meet staffing needs
- Upgrade security camera system for building exterior

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 48 FTEs**

Administrative & Human Resources Units	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	3	-	3
Business Services	14	-	14
Building Services	8	-	8
Career Development Interns	6	-	6
Classification & Pay/Recruitment & Selection	5	-	5
Employee & Labor Relations/Benefits & Records	9	-	9
Risk Management	3	-	3
<b>Total</b>	<b>48</b>	<b>-</b>	<b>48</b>



ADMINISTRATIVE & HUMAN RESOURCES (cont.)

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
1	Building Maintenance Manager
1	Building Supervisor
1	Business Services Manager
6	Career Development Intern
1	Deputy Executive Officer/Administrative & Human Resources
1	Facilities Services Technician
1	Fleet Services Supervisor
2	Fleet Services Worker II
5	General Maintenance Worker
7	Human Resources Analyst
2	Human Resources Manager
4	Human Resources Technician
2	Mail Subscription Services Clerk
1	Mail Subscription Services Supervisor
1	Office Assistant
1	Offset Press Operator
2	Print Shop Duplicator
1	Print Shop Supervisor
1	Risk Manager
1	Senior Administrative Assistant
1	Senior Office Assistant
<u>1</u>	Staff Specialist
48	Total FTEs

**Administrative & Human Resources  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	16 026	Operational Support	SCAQMD Mail	Posting/Mailing/Delivery	2.50	1.00	3.50	la
2	16 035	Operational Support	AB617-Support	AB617-Support	3.85	-0.35	3.50	IX
3	16 038	Operational Support	Admin/Office Management	Reports/Proj/Budget/Contracts	5.45	-0.75	4.70	lb
4	16 060	Operational Support	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	la
5	16 080	Ensure Compliance	Auto Services	Vehicle/Radio Repair & Maint	3.45	0.05	3.50	la
6	16 090	Operational Support	Building Maintenance	Repairs & Preventative Maint	8.00	0.80	8.80	la
7	16 092	Operational Support	Business Services	Building Services Admin/Contracts	2.55	0.20	2.75	la
8	16 225	Operational Support	Employee Benefits	Benefits Analysis/Orient/Records	2.35	0.65	3.00	la
9	16 226	Operational Support	Classification & Pay	Class & Salary Studies	0.30	0.45	0.75	la
10	16 228	Operational Support	Recruitment & Selection	Recruit Candidates for SCAQMD	2.45	1.05	3.50	la
11	16 232	Operational Support	Position Control	Track Positions/Workforce Analysis	0.75	0.00	0.75	la
12	16 233	Operational Support	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	1.50	0.25	1.75	la
13	16 255	Operational Support	Facilities Services	Phones/Space/Keys/Audio-Visual	1.15	0.00	1.15	la
14	16 446	Operational Support	Mentorship Program	Mentorship Program	0.15	0.55	0.70	la
15	16 457	Advance Clean Air Technology	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	IX
16	16 540	Customer Service and Business Assistance	Print Shop	Printing/Collating/Binding	4.40	-0.40	4.00	la
17	16 542	Advance Clean Air Technology	Prop 18:Goods Movement	Prop 18: Goods Movement	0.03	0.02	0.05	IX
18	16 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Rec Requests	0.03	0.02	0.05	la
19	16 640	Operational Support	Risk Management	Liabl/Property/Wk Comp/SelfIns	3.25	-0.75	2.50	la
20	16 720	Customer Service and Business Assistance	Subscription Services	Rule & Gov Board Materials	0.79	0.21	1.00	IV
21	16 825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	1.50	0.00	1.50	la

<b>Total Administrative &amp; Human Resources</b>	45.00	3.00	48.00
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Administrative & Human Resources Line Item Expenditure					
Major Object / Account # / Account Description	FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>					
51000-52000 Salaries	\$ 3,164,228	\$ 3,606,378	\$ 3,606,378	\$ 3,521,927	\$ 3,981,626
53000-55000 Employee Benefits	2,058,197	2,184,909	2,184,908	2,149,371	2,266,130
Sub-total Salary & Employee Benefits	\$ 5,222,426	\$ 5,791,286	\$ 5,791,286	\$ 5,671,297	\$ 6,247,756
<b>Services &amp; Supplies</b>					
67250 Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300 Rents & Leases Equipment	85,227	41,600	675,187	625,187	625,000
67350 Rents & Leases Structure	110,646	-	-	-	-
67400 Household	27,072	35,284	35,284	35,284	35,284
67450 Professional & Special Services	225,848	213,149	163,149	163,149	233,149
67460 Temporary Agency Services	33,213	15,000	65,000	65,000	55,569
67500 Public Notice & Advertising	12,573	11,023	16,023	16,023	34,023
67550 Demurrage	-	-	-	-	-
67600 Maintenance of Equipment	8,277	10,500	10,500	10,500	10,000
67650 Building Maintenance	-	-	-	-	-
67700 Auto Mileage	4,044	4,000	4,000	4,000	4,500
67750 Auto Service	335,800	470,000	470,000	450,000	370,000
67800 Travel	-	2,500	2,500	2,500	2,500
67850 Utilities	-	-	-	-	-
67900 Communications	16,520	21,900	21,900	21,900	21,900
67950 Interest Expense	-	-	-	-	-
68000 Clothing	33,684	35,808	34,808	34,808	35,808
68050 Laboratory Supplies	-	-	-	-	-
68060 Postage	5,838	5,469	5,469	5,469	5,500
68100 Office Expense	89,539	104,890	90,660	90,660	90,890
68200 Office Furniture	18,841	21,000	21,000	21,000	21,000
68250 Subscriptions & Books	469	2,520	7,520	7,520	2,520
68300 Small Tools, Instruments, Equipment	5,024	7,000	7,000	7,000	7,000
68400 Gas and Oil	222,876	266,021	266,021	250,000	266,021
69500 Training/Conference/Tuition/ Board Exp.	11,929	12,062	14,062	14,062	12,062
69550 Memberships	3,542	10,265	10,265	10,265	6,265
69600 Taxes	2,979	5,000	5,000	5,000	5,000
69650 Awards	-	-	-	-	-
69700 Miscellaneous Expenses	3,549	6,000	6,000	6,000	6,000
69750 Prior Year Expense	1,947	-	-	-	-
69800 Uncollectable Accounts Receivable	-	-	-	-	-
89100 Principal Repayment	-	\$ -	-	\$ -	-
Sub-total Services & Supplies	\$ 1,259,440	\$ 1,300,991	\$ 1,931,348	\$ 1,845,327	\$ 1,849,991
77000 <b>Capital Outlays</b>	\$ 22,524	\$ 23,000	\$ (228,609)	\$ (228,609)	\$ -
79050 <b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures	\$ 6,504,390	\$ 7,115,277	\$ 7,494,025	\$ 7,288,015	\$ 8,097,747

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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**CLERK OF THE BOARDS**

**FAYE THOMAS  
CLERK OF THE BOARDS**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$1.6M
FY 2023-24 Budget	\$1.6M
% of FY 2023-24 Budget	0.8%
Total FTEs FY 2023-24 Budget	7

**DESCRIPTION OF MAJOR SERVICES:**

The Clerk of the Boards Office is responsible for coordinating the activities and providing operational support to both the Governing Board and Hearing Board, including attending all meetings and hearings, maintaining the official records and documents, preparing and publishing agendas, and preparing notices for meetings and public hearings and ensuring that such notices are published as legally required. Clerk of the Boards’ staff assist petitioners and attorneys in the filing of petitions before the Hearing Board and explain the Hearing Board’s functions and procedures. Staff prepares Minute Orders, Findings and Decisions of the Hearing Board, and Summary Minutes of Governing Board meetings. The Clerk acts as communication liaison for the Boards with South Coast AQMD staff and state and federal agencies.

**ACCOMPLISHMENTS:**

**RECENT:**

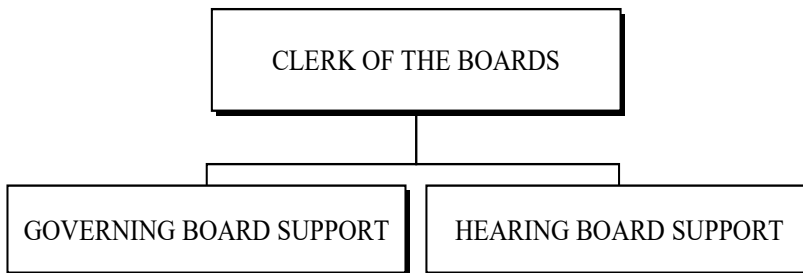
- Received and processed 51 subpoenas, public/administrative records requests, and claims against the South Coast AQMD.
- Provided support for 14 Governing Board meetings, including: preparing an agenda and minutes for each meeting; preparation, distribution, and publication of 38 meeting and public hearing notices; preparation of 41 Board Resolutions.
- Provided support for 80 hearings, pre-hearing conferences, and general and special meetings held by the Hearing Board, including: processing 63 petitions; preparation, distribution, and publication of 62 meeting and public hearing notices; preparation of 88 Minute Orders, Findings & Decisions, Pre-hearing Memoranda, and General Meeting Reports of Actions; and preparation and distribution of 200 daily agendas and monthly case calendars.

**CLERK OF THE BOARDS (cont.)**

**ANTICIPATED:**

- Provide support for approximately 80 hearings, pre-hearing conferences, and general meetings held by the Hearing Board, including: processing approximately 90 petitions; preparation, distribution, and publication of approximately 100 meeting and public hearing notices; preparation of 100 Minute Orders, Findings and Decisions, Pre-hearing Memoranda, and General Meeting Reports of Actions; and preparing and distributing more than 150 daily agendas and monthly case calendars.
- Provide support for 14 Governing Board meetings, including preparation of meeting agendas, minutes, and Board Resolutions.

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 7 FTEs**

Clerk of the Boards Unit	Amended FY 2022-23	Change	Budget FY 2023-24
Governing/Hearing Board Support	7	-	7

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
1	Clerk of the Board
3	Deputy Clerk/Transcriber
1	Office Assistant
1	Senior Deputy Clerk
<u>1</u>	Senior Office Assistant
7	Total FTEs

**Clerk of the Boards  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	17 024	Operational Support	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	la,VII,XV
2	17 275	Operational Support	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	la
3	17 364	Ensure Compliance	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	IV
4	17 365	Ensure Compliance	Hearing Board/Variances/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	IV,V,VII
5	17 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	la
6	17 855	Operational Support	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	la

<b>Total Clerk of the Boards</b>	7.00	-	7.00
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**Clerk of the Boards  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 386,482	\$ 489,660	\$ 489,660	\$ 355,755	\$ 483,751
53000-55000	Employee Benefits	250,098	311,031	\$ 311,031	226,902	300,687
Sub-total Salary & Employee Benefits		\$ 636,581	\$ 800,691	\$ 800,691	\$ 582,656	\$ 784,438
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	94,779	85,200	210,200	210,200	85,200
67460	Temporary Agency Services	15,913	-	-	-	-
67500	Public Notice & Advertising	128,233	90,000	120,000	120,000	126,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	200	200	200	200
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	64	100	100	100	100
67750	Auto Service	-	-	-	-	-
67800	Travel	349	200	200	200	200
67850	Utilities	-	-	-	-	-
67900	Communications	185	500	500	500	500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	821	1,200	1,200	1,200	1,200
68100	Office Expense	1,134	6,600	6,600	6,600	6,600
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	520,738	584,920	554,920	554,920	584,920
69550	Memberships	200	300	300	300	300
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	500	500	500	500
69750	Prior Year Expense	138	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 762,553	\$ 769,720	\$ 894,720	\$ 894,720	\$ 805,720
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Expenditures</b>		\$ 1,399,134	\$ 1,570,411	\$ 1,695,411	\$ 1,477,376	\$ 1,590,158

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.



## COMPLIANCE & ENFORCEMENT

### TERRENCE MANN DEPUTY EXECUTIVE OFFICER

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$23.8M
FY 2023-24 Budget	\$24.0M
% of FY 2023-24 Budget	12.2%
Total FTEs FY 2023-24 Budget	167

#### DESCRIPTION OF MAJOR SERVICES:

Compliance and Enforcement (C&E) ensures public health by conducting unannounced field inspections to verify compliance with South Coast AQMD, state and federal rules and regulations and investigating air quality complaints and equipment breakdowns. Title V and RECLAIM sources are inspected at least annually, with the exception of select industries targeted for more frequent evaluation (e.g., at least quarterly inspection of chrome plating facilities). All other 25,000 stationary sources and 13,000 PERP engines/equipment are inspected at least once every three years. Notices to Comply are issued when additional information is required of a source to determine compliance, and for minor administrative violations. Notices of Violation are issued for more serious, typically emissions-based violations. Other activities include participation in Emergency Response and joint inspection activities with other agencies, providing expert testimony before the South Coast AQMD Hearing Board, and conducting training classes for the public and regulated community.

#### ACCOMPLISHMENTS:

##### RECENT:

- Completed 185 inspections of chrome plating facilities (quarterly inspections of 94 facilities).
- Completed 78 Title V facility inspections.
- Completed 157 RECLAIM facility audits.
- Completed inspections of 1,612 other permitted stationary source facilities.
- Completed inspections of 2,271 PERP-registered engines/equipment.
- Responded to 12,521 complaints (94% of those received).
- Responded to 267 breakdown notifications (81% of those received).
- Issued 666 Notices to Comply and 381 Notices of Violation (NOVs).
- Conducted 25 training classes for members of the public and the regulated community.

## COMPLIANCE & ENFORCEMENT (cont.)

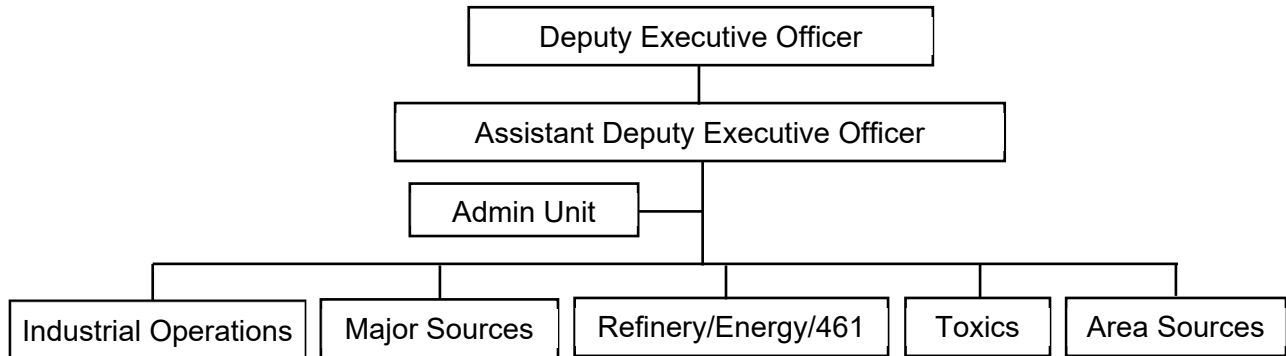
### ANTICIPATED:

- Asbestos Strike Force
  - Due to the current global health crisis, we will attempt to maintain the number of asbestos notification inspections at 1,200.
- Marine Vessel & Terminal Inspection Program: Operation Sea Force (Community Emissions Reduction Plan [CERP Action])
  - Perform surveillance and track marine vessels in the South Coast AQMD waters that vent emissions into the atmosphere without notification or due to poor maintenance.
  - Attempt to board and inspect two marine oil tankers per week for Rule 1142 compliance.
- Complaint Prioritization
  - Improve timelines of complaint response by meeting the first contact complaint response time goal of two hours for an average of at least 85 % of the time.
- Inspection Prioritization
  - Due to the current global health crisis, we will attempt to maintain the number of non-Title V/non-RECLAIM inspections at 7,000 annually.
- Oil and Gas Inspections (CERP Action)
  - Coordinate efforts with the Monitoring team to conduct inspections of oil wells that have elevated pollutants during mobile platform surveys.
- Idling Truck Program (CERP Action)
  - Conduct quarterly sweeps in three AB 617 communities, including at locations identified by community members.
  - Work with CARB and Legislative & Public Affairs/Media Office (LPAM) to have “No Idling Signage” installed in AB 617 communities and schools.
- Rendering Plants (CERP Action)
  - Continue responding to rendering odor complaints and update complainants on a timely basis.
  - Conduct inspections to evaluate compliance with Rule 415.
- Rule 1180 - Refinery Community and Fenceline Monitoring Response
  - Respond to public complaints and investigate emission exceedances of pollutants which exceed pre-determined thresholds.
- Work with Planning, Rule Development and Area Sources staff on continued rule development to ensure clear and enforceable rules and effective notification systems.
- Conduct additional multi-agency inspection sweeps to identify and confirm possible sources of excess Cr6 emissions in other communities.
- Reduce paperwork and streamline the report writing process to increase inspection efficiencies.
- Efficiently move NOV reports to the General Counsel’s office.
- Work closely with the General Counsel’s office to address significant violations.
- Work closely with monitoring and rule-making staff to identify, assess, and address facilities with high emissions.

## COMPLIANCE & ENFORCEMENT (cont.)

- Update policies and procedures governing enforcement actions.

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 167 FTEs

Office of Compliance and Enforcement Units	Amended FY 2022-23	Change	Budget FY 2023-24
Major Sources	22	-	22
Industrial Operations	52	-	52
Refinery/Energy/461	38	-	38
Toxics	38	-	38
Area Sources	9	-	9
Administrative Unit	4	-	4
Senior Staff	4	-	4
Total	167	-	167

## COMPLIANCE & ENFORCEMENT (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
6	AQ Analysis & Compliance Supervisor
92	AQ Inspector II
17	AQ Inspector III
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
6	Office Assistant
4	Program Supervisor
2	Senior Administrative Assistant
5	Senior Enforcement Manager
5	Senior Office Assistant
1	Staff Assistant
5	Staff Specialist
18	Supervising AQ Inspector
<u>1</u>	Supervising Office Assistant
167	Total FTEs

**Compliance & Enforcement  
Work Program by Office**

#	Program	Program Category	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories
1	60 013	Ensure Compliance	AAA-Irvine Activities	All American Asphalt Activities	0.20	-0.20	0.00	XVII
2	60 019	Ensure Compliance	AB617-Prog Develop	AB617-Program Development	5.20	-2.20	3.00	IX
3	60 030	Advance Clean Air Technology	AB134	AB134	0.30	-0.30	0.00	IX
8	60 038	Customer Service and Business Assistance	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	5.00	2.00	7.00	lb
9	60 047	Customer Service and Business Assistance	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.00	7.00	10.00	lb
10	60 070	Ensure Compliance	CARB PERP Program	CARB Audits/Statewide Equip Reg	6.00	-2.00	4.00	XIX
11	60 071	Ensure Compliance	Arch Ctgs - Admin	Report Review	0.10	0.10	0.20	XVIII
12	60 072	Ensure Compliance	Arch Ctgs - End User	Compliance/Rpts/RuleImpmmenta	0.70	-0.60	0.10	XVIII
13	60 073	Ensure Compliance	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	1.00	-0.90	0.10	XVIII
14	60 076	Ensure Compliance	Area Sources/Compliance	Area Source Compliance	5.25	-0.25	5.00	IV,IX,XV
15	60 077	Develop Rules	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.10	-0.05	0.05	II,IX
16	60 093	Ensure Compliance	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	5.00	-2.00	3.00	XVII
17	60 152	Ensure Compliance	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	0.30	1.70	2.00	IV
18	60 155	Ensure Compliance	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	IV
19	60 157	Ensure Compliance	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	5.00	-4.00	1.00	II
20	60 158	Ensure Compliance	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	IV
21	60 210	Monitoring Air Quality	Emergency Response	Emerg Tech Asst to Public Saf	0.10	0.20	0.30	IV,XV
22	60 276	Policy Support	Board Committees	Admin/Stationary Source Committee	0.10	0.05	0.15	la
23	60 358	Ensure Compliance	GHG Rules-Compl	Greenhouse Gas Rule Compliance	1.30	-0.95	0.35	IV
24	60 365	Ensure Compliance	Hearing Bd/Variations	Variations/Orders of Abatement	0.20	0.10	0.30	VII
25	60 368	Develop Programs	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.10	-0.05	0.05	XVII
26	60 371	Ensure Compliance	Indir Src Rule Cmpl	Indir Source Rule Compliance	0.00	0.05	0.05	IV
27	60 375	Ensure Compliance	Inspections	Compliance/Inspection/Follow-up	75.00	15.65	90.65	II,V,XV
28	60 377	Ensure Compliance	Inspections/RECLAIM Audits	Audit/Compliance Assurance	16.00	-6.00	10.00	II,IV
29	60 416	Policy Support	Legislative Activities	Legislative Activities	0.00	0.05	0.05	la
30	60 492	Customer Service and Business Assistance	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.10	-0.05	0.05	IX
31	60 503	Develop Programs	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.10	-0.05	0.05	XV
32	60 539	Ensure Compliance	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	5.00	-2.00	3.00	XVII
33	60 550	Ensure Compliance	Public Complaints/Breakdowns	Compltresp/Invlwup/Resolutn	10.00	1.00	11.00	II,IV,V,XV
34	60 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.30	0.30	0.60	la
35	60 605	Ensure Compliance	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.50	-0.45	0.05	II,III,IV
36	60 645	Ensure Compliance	Rule 1610 Plan Verification	Old vehicle scrapping	0.25	-0.20	0.05	IX
37	60 657	Develop Rules	Rulemaking/Support PRA	Provide Rule Development Supp	0.80	-0.05	0.75	IV
38	60 678	Ensure Compliance	School Siting	Identify Haz. Emission Sources near Schools	0.10	-0.10	0.00	IV
39	60 690	Customer Service and Business Assistance	Source Education	Prov Tech Asst To Industries	1.00	0.00	1.00	IV,V,XV
40	60 717	Policy Support	Student Interns	Gov Board/Student Intern Program	0.00	0.35	0.35	la
41	60 721	Ensure Compliance	Sunshine Cyn Lndfl	Sunshine Cyn Lndfl	0.10	-0.05	0.05	XVII
42	60 771	Ensure Compliance	Title V	Title V Compl/Inspect/Follow Up	8.00	-1.00	7.00	II,IV
43	60 805	Operational Support	Training	Dist/Org Unit Training	4.00	0.00	4.00	lb
44	60 825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	-0.05	0.05	la
45	60 826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.10	-0.05	0.05	la
46	60 834	Develop Programs	Rule 2202 Implement	R2202 Proc/Sub Plans/Tech Eval	0.10	-0.10	0.00	XI
47	60 855	Operational Support	Web Tasks	Creation/Update of Web Conten	0.00	0.10	0.10	la
48	60 880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	0.00	0.30	la

**Total Compliance & Enforcement**

162.00	5.00	167.00
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Compliance & Enforcement Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 13,716,682	\$ 14,903,918	\$ 15,533,361	\$ 14,262,872	\$ 15,279,202
53000-55000	Employee Benefits	7,723,508	8,470,843	8,470,844	7,834,195	8,211,632
Sub-total Salary & Employee Benefits		\$ 21,440,190	\$ 23,374,761	\$ 24,004,205	\$ 22,097,068	\$ 23,490,834
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	16,745	-	-	-	-
67350	Rents & Leases Structure	110,253	111,543	111,543	111,543	111,543
67400	Household	-	-	-	-	-
67450	Professional & Special Services	2,484	7,500	7,500	5,000	7,500
67460	Temporary Agency Services	58,115	-	37,000	37,000	20,000
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	7,381	22,000	14,900	14,900	15,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	286	1,000	1,000	1,000	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	1,745	10,000	10,000	10,000	10,000
67850	Utilities	-	-	-	-	-
67900	Communications	146,202	117,350	117,350	117,350	117,350
67950	Interest Expense	-	-	-	-	-
68000	Clothing	14,911	42,457	22,457	22,457	35,000
68050	Laboratory Supplies	6,661	17,000	11,000	11,000	15,000
68060	Postage	7,163	10,000	10,000	10,000	10,000
68100	Office Expense	14,367	40,000	35,800	30,000	35,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	100	100	-
68300	Small Tools, Instruments, Equipment	4,647	8,000	8,000	8,000	8,000
68400	Gas and Oil	60	-	200	200	-
69500	Training/Conference/Tuition/ Board Exp.	22,211	25,000	25,000	25,000	89,457
69550	Memberships	100	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	501	3,500	3,500	3,500	2,500
69750	Prior Year Expense	2,294	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 416,125	\$ 415,350	\$ 415,350	\$ 407,050	\$ 477,350
77000	<b>Capital Outlays</b>	\$ 144,266	\$ -	\$ 22,089	\$ 22,089	\$ 25,000
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 22,000,581	\$ 23,790,111	\$ 24,441,644	\$ 22,526,207	\$ 23,993,184

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

**DIVERSITY, EQUITY, AND INCLUSION (DEI) WITH AB 617**

**DR. ANISSA HEARD-JOHNSON  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$-
FY 2023-24 Budget	\$4.5M
% of FY 2023-24 Budget	2.3%
Total FTEs FY 2023-24 Budget	26

**DESCRIPTION OF MAJOR SERVICES:**

The Diversity, Equity, and Inclusion (DEI) Division including Assembly Bill (AB) 617 provides a broad range of DEI and Community Air Programs services to both internal and external stakeholders. The overall purpose of DEI is to enhance the agency’s ability to uphold the South Coast Air Quality Management District (AQMD) mission within a DEI focused framework. A critical component of that purpose is the facilitation of the AB 617 program: comprehensive community-based effort focused on improving air quality and public health in historically overburdened and environmental justice communities.

The DEI Division has four primary goals:

1. Goal: To educate South Coast AQMD employees and community stakeholders about DEI.
  - a. Objective: By diversifying definitions, language about DEI identities and elevating voices of our employees and communities.
  - b. Objective: By building platforms that showcase multiple cultures and elevate voices from diverse backgrounds through resources, events, agency-wide diversity centered communications, and interactive displays.
  - c. Objective: By establishing environments (physically and virtually) within the agency to serve as resources, and safer zones to discuss ongoing DEI issues.
  
2. Goal: To implement action items of Community Emissions Reduction Programs (CERP)s within six South Coast AB 617 designated communities: Year 1– East Los Angeles, Boyle Heights, West Commerce (ELAWCBH), San Bernardino, Muscovy (SBM), and Wilmington, Carson, West Long Beach (WCWLB); Year 2 – Eastern Coachella Valley (ECV) and Southeast Los Angeles (SELA); and Year 3 – South Los Angeles (SLA).
  - a. Objectives: By appropriately allocating staffing and resources for CERP implementation with appropriate divisional support

## DEI (cont.)

- b. Objectives: By facilitating supervision of and adherence to the action items identified in the CERPs
3. Goal: To enhance public education, and equitable treatment for South Coast AB 617 designated communities:
  - a. Objective: By developing Community Outreach Relations and Engagement initiatives within each AB617 community that build capacity to address disproportionate impacts and environmental justice
  - b. Objective: By facilitating meetings where AB 617 community members engage in decision-making processes i.e., Community Steering Committees (CSCs) and CSC Working Groups.
  - c. Objective: By providing transparent, timely and effective communications and interactions between and within AB 617 communities, and among members, and stakeholders.
4. Goal: To increase staff knowledge, skills, and abilities to interact with and within a diversifying population of citizens amid a climate of ongoing environmental injustice
  - a. Objective: By developing ongoing educational events, trainings and access to diversity focused educational resources.
  - b. Objective: By developing DEI centered professional development, networking, and mentoring opportunities
  - c. Objective: By creating and sustaining critical communications within and between agency, division, and communities.

### ACCOMPLISHMENTS:

#### Overall Diversity, Equity and Inclusion Priorities and Objectives

##### Maintain a Well-Informed Staff

- 25 events comprised of DEI Lobby Displays (Veterans Day, Persian New Year, Pride Month, Flag Day); Fabulous Female Friday Events (March, April, May and June); Infographics (Veterans Day, API Heritage Month, Pride Month, Loving Day and Flag Day and Commemorative Celebrations (Lunar New Year, Women's Herstory Month (with CARB Chair Liane Randolph and Former Board Member Judith Mitchell), African American Heritage Month with Board Member Rex Richardson, API Heritage Month 2021 with Board Member Lisa Bartlett and 2022 with Board Member Nithya Raman, Pride Month Commemoration with Board Member Sheila Kuehl).

##### Employee Affinity (Resource) Groups

- 37 meetings, events and initiatives with Employee Resource Groups including Bimonthly ERG meetings with the DEI team (November, January, March, and May); Monthly Joint/DEI Workgroups (January, February, March, April, May and June) topics included: Business/Industry Outreach, Equity/Education Outreach, Employee Promotion, Employee Recruitment, Employee Retention, Employee Professional Development and Programming/Events; Monthly Justice, Equity, Diversity, Inclusion Council Meetings with



## DEI (cont.)

divisional representatives (January, February, March, April, May, June, September, October, November).

### Training and Development

- 12 DEI initiatives that contributed to the increase in employees DEI skills and competencies: Interrupting Gender Bias in the Workplace, Bystander Training, J.E.D.I. Book Club: The Color of Law; J.E.D.I. Think Tanks: Segregated by Design (November), Good Fight (January), Asian American Museum (February), Queen Liliuokalani (March), Right to Breathe (April), Not Your Typical Asian (May), and Juneteenth (June).

### AB 617

- Adopted the South Los Angeles Community Emissions Reduction Plan (CERP)
- Implemented five CERPs and submitted of the AB 617 Annual Progress Report to CARB.
- Held 42 CSC meetings, four (4) budget workshops, two (2) truck incentives workshops, and two (2) program update meetings. Conducted on-going outreach for Year 1, Year 2, and Year 3 communities, to develop and maintain relationships, and facilitate information flow between South Coast AQMD and CSC members.
- Adapted meeting and program processes to align with CSC requests and community priorities.
- Commented on CEQA projects within AB 617 communities.
- Participated in AB 617 meetings with U.S. EPA, CARB, CAPCOA, other external stakeholders, and local agencies.
- Developed and received CARB approval on the ECV Paving Project Plan.
- Developed and released a Request for Proposals (RFP) for contractors to identify tree planting opportunities in the SBM and ECV communities.
- Developed contracts for the SLA Community Co-Leads to support CERP implementation.
- Began implementation of the U.S. EPA State Environmental Justice Cooperative Agreement Program (SEJCA) and established an Air Quality Academy in ECV.

### ANTICIPATED:

#### Overall Diversity, Equity, and Inclusion (DEI)

##### Priorities and Objectives

1. Maintain a Well-Informed Staff (12)
  - a. Facilitate monthly events and ongoing resources that increase staff knowledge, skills, and abilities associated with DEI
2. Employee Affinity (Resource) Groups (14)
  - a. Provide monthly support services for DEI stakeholder/Employee Resource Groups (ERG) and two ERG meetings for all membership.
3. Training and Development (4)
  - a. Provide quarterly DEI training and development opportunities for South Coast AQMD employees

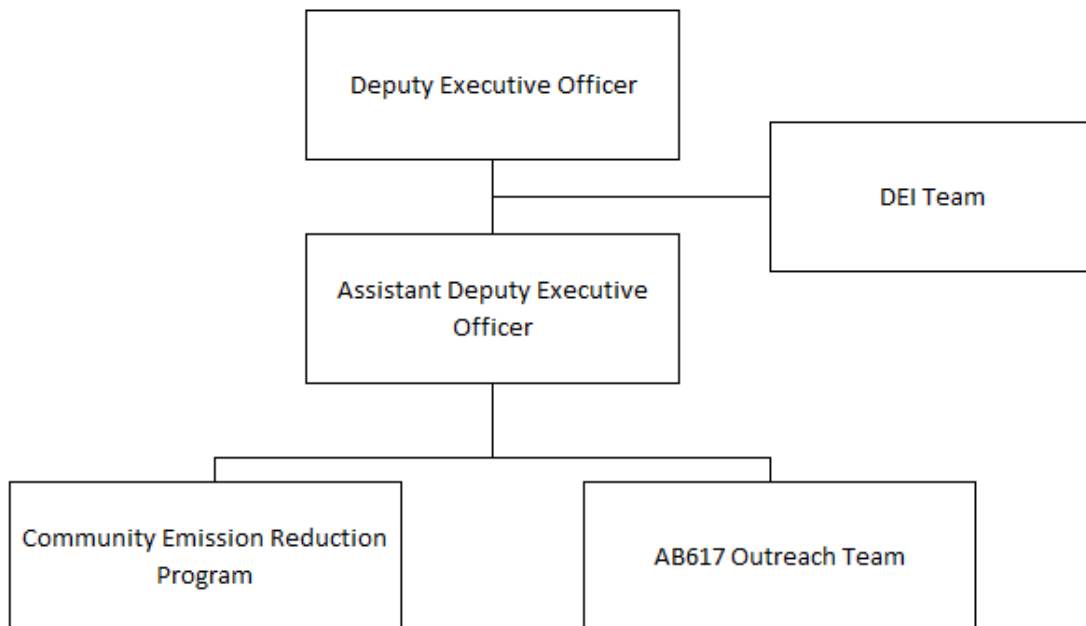
### AB 617

- Ongoing Community Outreach, Relations and engagement activities and initiatives

## DEI (cont.)

- Facilitation of quarterly CSC meetings for each of the designated six South Coast AQMD designated communities (24)
- Facilitation of ongoing CSC working group meetings (as identified)
- Implement the six (6) CERPs and Community Air Monitoring Plans (CAMPs).
- Conduct outreach, develop recommendations, and support capacity building for future year communities.
- Facilitate, manage, and participate in community relationships by acting as a liaison to District Committee meetings, workshops, conferences, and panel discussions representing South Coast AQMD with regards to the AB 617 program and other air quality matters.
- Provide updates to internal committees and working groups.
- Coordinate and facilitate community meetings on behalf of South Coast AQMD staff.
- Develop Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach).
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies

### ORGANIZATIONAL CHART:



**DEI (cont.)**

**POSITION SUMMARY: 26 FTEs**

Diversity, Equity, & Inclusion Office Units	Amended FY 2022-23	Change	Budget FY 2023-24
AB 617	-	21	21
DEI	-	5	5
<b>Totals</b>	-	26	26

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
2	Administrative Assistant I
5	Air Quality Specialist
1	Assistant Air Quality Specialist
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
1	Planning & Rules Manager
3	Program Supervisor
1	Public Affairs Manager
2	Senior Administrative Assistant
1	Senior Office Assistant
7	Senior Public Affairs Specialist
<u>1</u>	Staff Assistant
26	Total FTEs

Diversity, Equity & Inclusion Work Program by Office								
#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	70 019	Develop Programs	AB617-Prog Develop	AB617-Program Development	0.00	21.00	21.00	IX
2	70 880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	0.00	5.00	5.00	la

**Total Diversity, Equity & Inclusion**

-	26.00	26.00
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**Diversity, Equity & Inclusion Office**  
Line Item Expenditure

Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ -	\$ -	\$ -	\$ -	\$ 2,840,316
53000-55000	Employee Benefits	-	-	-	-	1,512,320
Sub-total Salary & Employee Benefits		\$ -	\$ -	\$ -	\$ -	\$ 4,352,636
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	-	-	-	-	100,000
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	-	-	-	2,520
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	-	-	-	6,900
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	-	-	-
67850	Utilities	-	-	-	-	-
67900	Communications	-	-	-	-	-
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	-	-	-	-	-
68100	Office Expense	-	-	-	-	13,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	-	-	-	2,380
69550	Memberships	-	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	-	-	-	12,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ -	\$ -	\$ -	\$ -	\$ 136,800
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Expenditures</b>		\$ -	\$ -	\$ -	\$ -	\$ 4,489,436

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## ENGINEERING & PERMITTING

### JASON ASPELL DEPUTY EXECUTIVE OFFICER

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$27.1M
FY 2023-24 Budget	\$28.7M
% of FY 2023-24 Budget	14.6%
Total FTEs FY 2023-24 Budget	176

#### DESCRIPTION OF MAJOR SERVICES:

Engineering & Permitting (E&P) is responsible for processing applications for Permits to Construct & Operate, and special services. The permit processing activities involve approximately 330 major facilities that have been issued Title V Federal Operating permits, about 230 facilities in the RECLAIM program, and over 25,000 large and small business operations. In addition, staff also participates in activities with other agencies, assists with Economic Development and Business Retention programs, provides engineering support to other divisions, and evaluates and implements permit backlog reduction and permit streamlining activities, including automation and other permit processing modernization efforts.

#### ACCOMPLISHMENTS:

##### RECENT:

- Initiated aggressive promotional and recruitment efforts to reduce elevated E&P vacancy rate after hiring freeze and increased staff retirements during the COVID pandemic period. This included the promotion of 2 Senior Engineering Managers, 6 Supervising AQ Engineers, 12 Senior AQ Engineers, and the onboarding of 15 new engineers during the calendar year.
- Reached out to and hired former district engineering staff from South Coast AQMD as temporary employees to assist with permit processing duties.
- Continued permit streamlining efforts by:
  - Processing almost 1,800 Permits to Construct and over 6,100 applications for Permits, Plans, and ERC during Fiscal Year (FY) 2021-22; and
  - Focusing on reducing aged permit applications to the extent possible.
- Continued efforts to reach the 3,000 - 3,500 (less RECLAIM transition applications, less Permits to Construct issued) target from FY 2020-21.
- Achieved and maintained the timely completion rate for new permit applications by processing over 70 percent of new permit applications within 180 days of being deemed complete.

## ENGINEERING & PERMITTING (cont.)

- Issued 180 Title V renewal and modification permits in Calendar Year (CY) 2022.
- Implemented new return-to-office teleworking policy and increased in-office levels of production and processing of applications and permits.
- Continued development of Online Permit Processing tools and other automation efforts.
  
- Continued support for online applicants for dry cleaning equipment, gasoline dispensing facilities, automotive refinishing spray booths, negative air machines, charbroilers, and small heaters and boilers. Over 500 applications were filed online during CY 2022.
- New Emergency IC Engine online permitting module made available to interested stakeholders to apply for a registration permit for smaller certified emergency IC engines.
- Maintained and surpassed Division's Permit Streamlining goal of application delivery to Permitting Teams within an average of 4 business days.
- Continued implementation of EPA Title V Program Audit Findings Action Plan.
- Continued efforts to post all newly issued Title V permits to the internet for online public access on an ongoing basis.
- Participated in public meetings to address public concerns regarding high toxic risks and emissions.
- Assisted in developing and amending South Coast AQMD Rules and Regulations such as Reg. III, Reg. XI, Reg. XIII, Reg. XIV, and other amendments called for under AB 617, including Reg. XX, and incorporating updated Best Available Retrofit Control Technology (BARCT).
- Initiated implementation of Rule 1109.1 which includes significant permit application and plan requirements.
- Amended Best Available Control Technology Guidelines which included cleaner emission requirements for emergency diesel engines at major sources.
- Participated in AB617 Community Meetings and in the Community Emissions Reduction Plan (CERP) implementation with respect to permitting crosschecks.
- Provided Pre- and Post-application conferences to help permit applicants.
- Participated, reviewed, and provided permit remedies to permit holders throughout CY 2022 from Fee Review cases.
- Provided technical support to IM to test and troubleshoot CLASS programs issues.
- Continued to provide engineering support and/or expert testimony in Hearing Board cases throughout CY 2022.
- Continued to maintain the Certified Permitting Professional (CPP) program by reaching out to existing CPP holders to provide support and to update and confirm contact information.
- Conducted a CPP exam for 13 individuals seeking certification as Permitting Professionals, taking into account Risk Management and COVID-19 distancing guidelines to ensure a secure and safe testing process for all those involved.
- Prepared Federal New Source Review (NSR) Equivalency Determination Reports pursuant to Rule 1315.
- Prepared annual report on the NO<sub>x</sub> and SO<sub>x</sub> RECLAIM Program in accordance with Rule 2015.



## ENGINEERING & PERMITTING (cont.)

### ANTICIPATED:

- Continue to fill vacancies at all levels and utilize former district engineering staff to assist with permit inventory reduction efforts.
- Continue to provide training to new engineers and newly promoted seniors and supervisors by offering a range of learning opportunities, including in-house workshops, online courses, and external training programs, to ensure they have the skills and knowledge necessary to succeed in their roles.
- Work towards reducing the pending permit applications inventory excluding Permits to Construct issued and RECLAIM transition applications to maintain levels at or near 3,000, and total pending applications inventory to below 3,500.
- Continue to maintain the timely completion rate for new permit applications by processing 75 to 80 percent of new permit applications within 180 days of being deemed complete.
- Monitor and reduce average permit application residence times.
- Continue to complete timely renewal of Title V permits.
- Continue to implement action plan to further improve Title V program pursuant to EPA's recommendations:
  - a) Continue to prepare expanded Statement of Basis (SOB) for all initial Title V permits, at least 10 percent of Title V renewals, and all De-Minimis and Significant Title V revisions,
  - b) Continue efforts to develop automated capability to publish Title V permits online,
  - c) Provide more detailed accounts of applicable federal requirements in Title V permits,
  - d) Provide public with online access to all issued Title V permits, and
  - e) Develop formal policy for sources exiting the Title V program.
- Continue efforts to streamline and expedite permit issuance through:
  - a) Equipment certification/registration programs
  - b) Streamlined standard permits
  - c) Enhancement of permitting systems (including electronic permitting)
  - d) Expedited Permit Processing Program
  - e) Maintaining adequate staff resources
  - f) Improve technical training.
  - g) Revisiting policies and rules.
- Expand the outreach of the online permitting and permit automation tools for dry cleaning, gasoline dispensing facilities, automotive spray booths, negative air machines, small heaters, and boilers, charbroilers, and future modules.
- Continue the development and deployment of Phase II Online Permitting efforts:
  - a) Maintain existing internal and external-facing Permit Application Status Dashboard, and implement enhancements based on user feedback,
  - b) Remaining Rule 222 Filing & Registration Forms,
  - c) Registration/Certification for Emergency Generators,
  - d) 400-E-xx Permit Application Forms, and

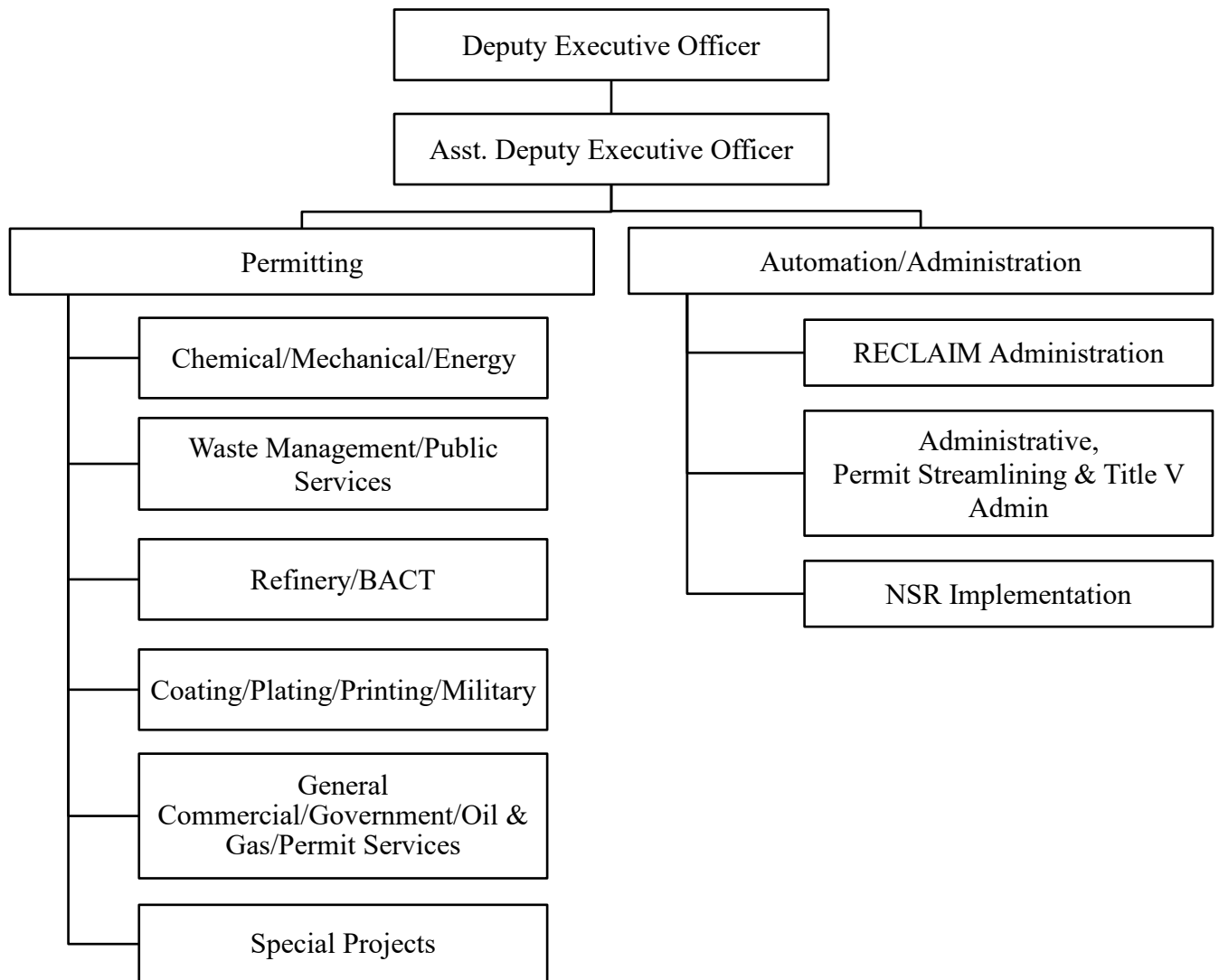
## ENGINEERING & PERMITTING (cont.)

- e) Future enhancements to Dry Cleaning, Gasoline Dispensing and Automotive Spray Booth modules.
- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be deployed as soon as the development of electronic smart permit applications forms is complete.
- Resume implementation of the staff recognition program, recognizing top performing individuals and teams to help maintain high morale and acknowledge performance.
- Continue to improve and monitor the operational and permitting efficiency of permitting teams by:
  - a) Streamlining workflow,
  - b) Enhancing permitting tools,
  - c) Standardizing permit conditions,
  - d) Reviewing and updating outdated Permitting Policies and Procedures, and
  - e) Standardizing time and processing status metrics for monitoring permit applications through completion.
- Continue soliciting stakeholder input on permit application backlog reduction and permit streamlining efforts through Permit Streamlining Task Force subcommittee meetings.
- Continue certification testing of Certified Permitting Professionals (CPPs).
- Continue to improve customer services and public outreach by:
  - a) Providing public education by attending public meetings and addressing public concerns,
  - b) Aiding permit applicants through pre- and post-conferences, and
  - c) Providing permitting information for Public Record requests.
- Continue to evaluate the optional Expedited Permitting Program and propose improvements if warranted.
- Continue to update and expand the Permit Processing Handbook.
- Review and comment on Rule 1402 Risk Reduction Plans.
- Continue to provide critical input in developing and amending South Coast AQMD Rules.
- Continue to provide critical input to Compliance & Enforcement in enforcing South Coast AQMD Rules.
- Continue to provide support in Fee Review cases and Hearing Board cases.
- Continue to prepare Federal NSR Equivalency Determination Reports pursuant to Rule 1315.
- Continue to prepare annual report on the NO<sub>x</sub> and SO<sub>x</sub> RECLAIM Program in accordance with Rule 2015.
- Continue to provide critical guidance to PRDI in developing a streamlined NSR process for facilities exiting the RECLAIM program.
- Develop options for training of new engineers, and newly promoted seniors and supervisors.
- Continue implementation of Rule 1109.1 application processing and reporting (refinery rule associated with RECLAIM sunset)
- Continue to assist PRDI with the development of PAR 1405 to reduce emissions and associated health risks of ethylene oxide.

## ENGINEERING & PERMITTING (cont.)

- Continue to support the development and rollout of the Source Testing portal, an online platform designed to streamline the process of collecting and reporting data on air emissions. Collaborate with IM and other divisions to ensure that the portal is user-friendly, efficient, and fully compliant with relevant regulations.
- Revisit policies on public notices to ensure accessibility to affected community members.

### ORGANIZATIONAL CHART:



**ENGINEERING & PERMITTING (cont.)**

**POSITION SUMMARY: 176 FTEs**

Engineering & Permitting	Amended FY 2022-23	Change	Budget FY 2023-24
Administration	4	-	4
Engineering	139	5	144
Operations	28	-	28
<b>Total</b>	<b>171</b>	<b>5</b>	<b>176</b>

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
94	Air Quality Engineer
1	Air Quality Specialist
1	Assistant Deputy Executive Officer
2	Data Technician
1	Deputy Executive Officer
1	Office Assistant
6	Administrative Assistant I
2	Senior Administrative Assistant
23	Senior Air Quality Engineer
8	Senior Air Quality Engineering Manager
17	Senior Office Assistant
2	Staff Specialist
13	Supervising Air Quality Engineer
3	Program Supervisor
<u>2</u>	Supervising Office Assistant
176	Total FTEs

**Engineering & Permitting  
Work Program by Office**

#	Program	Program Category	Program	Activities	FTEs	+/-	FTEs	Revenue
1	50 019	Develop Programs	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	IX
2	50 038	Customer Service and Business Assistance	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.00	0.50	3.50	Ib
3	50 047	Customer Service and Business Assistance	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.00	0.50	3.50	Ib
4	50 120	Timely Review of Permits	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	III
5	50 148	Policy Support	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	0.50	II,IX
6	50 156	Ensure Compliance	Perm Proc/Info to Compliance	Prov Perm Info to Compliance	3.00	0.00	3.00	III,IV
7	50 200	Customer Service and Business Assistance	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	0.10	III
8	50 240	Ensure Compliance	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	I,IX
9	50 253	Timely Review of Permits	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	III
10	50 260	Customer Service and Business Assistance	Fee Review	Fee Review Committee	0.45	0.00	0.45	II,III,IV
11	50 276	Policy Support	Board Committees	Admin/Stationary Source Committees	0.25	0.00	0.25	Ia
12	50 365	Ensure Compliance	Hearing Bd/Variations	Variations/Orders of Abatement	0.75	0.00	0.75	VII
13	50 367	Timely Review of Permits	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	III
14	50 377	Ensure Compliance	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	II,IV
15	50 416	Policy Support	Legislative Activities	Legislative Activities	0.25	0.00	0.25	Ia
16	50 425	Customer Service and Business Assistance	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00	III
17	50 475	Timely Review of Permits	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50	II,III,V
18	50 476	Timely Review of Permits	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	II,V,IX,XV
19	50 492	Ensure Compliance	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	II
20	50 515	Timely Review of Permits	Perm Proc/Non TV/Non RECLAIM	PP: Non THIV/TI/III/RECLAIM	50.25	8.05	58.30	III
21	50 517	Timely Review of Permits	Permit Services	Facility Data-Crete/Edit	12.50	1.00	13.50	III
22	50 518	Timely Review of Permits	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	III,IV,XV
23	50 519	Timely Review of Permits	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	III
24	50 520	Customer Service and Business Assistance	Perm Proc/Pre-App Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00	III
25	50 521	Timely Review of Permits	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	4.00	III
26	50 523	Timely Review of Permits	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	III
27	50 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25	Ia
28	50 605	Ensure Compliance	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	II,III,IV
29	50 607	Timely Review of Permits	RECLAIM & Title V	Process RECLAIM & TV Permits	18.40	1.50	19.90	III
30	50 643	Timely Review of Permits	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	IV
31	50 650	Develop Rules	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25	II,XV
32	50 653	Develop Rules	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80	II
33	50 657	Develop Rules	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25	II
34	50 678	Ensure Compliance	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	II
35	50 680	Ensure Compliance	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	IV
36	50 690	Customer Service and Business Assistance	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80	III,IV,V,XV
37	50 728	Timely Review of Permits	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	II,III,IV
38	50 752	Develop Rules	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25	II

**Engineering & Permitting (Cont.)  
Work Program by Office**

#	Program	Program Category	Program	Activities	FTEs	+/-	FTEs	Revenue
39	50 773	Develop Rules	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25	II
40	50 774	Timely Review of Permits	TV/Non-RECLAIM	Process Title V Only Permits	18.00	1.45	19.45	III
41	50 775	Timely Review of Permits	Title V – Admin	Title V Administration	1.00	0.00	1.00	III
42	50 791	Ensure Compliance	Toxics/AB2588	AB2588 Rev Rprts/Risk Redplans	0.25	0.00	0.25	X
43	50 805	Operational Support	Training	Dist/Org Unit Training	3.10	0.00	3.10	lb
44	50 825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	la
45	50 826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	la
46	50 855	Operational Support	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	la

<b>Total Engineering &amp; Permitting</b>	163.00	13.00	176.00
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Engineering & Permitting Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 16,903,711	\$ 17,227,792	\$ 18,429,859	\$ 17,511,997	\$ 18,578,243
53000-55000	Employee Benefits	9,233,741	9,541,732	9,541,732	9,215,218	9,773,009
Sub-total Salary & Employee Benefits		\$ 26,137,452	\$ 26,769,524	\$ 27,971,591	\$ 26,727,215	\$ 28,351,252
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	8,000	8,000	8,000	8,000
67350	Rents & Leases Structure	-	8,000	8,000	8,000	8,000
67400	Household	-	-	4,000	4,000	-
67450	Professional & Special Services	5,359	2,500	107,500	107,500	2,500
67460	Temporary Agency Services	49,292	60,000	360,000	360,000	60,000
67500	Public Notice & Advertising	42,267	116,000	116,000	100,000	116,000
67550	Demurrage	-	250	250	250	250
67600	Maintenance of Equipment	-	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	514	35,000	30,000	10,000	35,000
67750	Auto Service	-	-	-	-	-
67800	Travel	345	14,433	14,433	10,000	14,433
67850	Utilities	-	-	-	-	-
67900	Communications	20,319	6,450	21,450	21,450	6,450
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,540	4,500	4,500	4,500	4,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	16,835	37,000	37,000	20,000	37,000
68100	Office Expense	29,037	59,296	55,296	40,000	59,296
68200	Office Furniture	3,376	3,500	3,500	3,500	3,500
68250	Subscriptions & Books	64	400	400	400	400
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	1,000	5,500	5,500	5,500	5,500
69550	Memberships	-	1,500	1,500	1,500	1,500
69600	Taxes	-	-	-	-	-
69650	Awards	-	2,000	2,000	2,000	2,000
69700	Miscellaneous Expenses	-	5,000	5,000	5,000	5,000
69750	Prior Year Expense	3,294	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 173,240	\$ 369,329	\$ 784,329	\$ 711,600	\$ 369,329
77000	<b>Capital mutlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remmdeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 26,310,692	\$ 27,138,853	\$ 28,755,920	\$ 27,438,815	\$ 28,720,581

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## FINANCE

### SUJATA JAIN CHIEF FINANCIAL OFFICER

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$6.9M
FY 2023-24 Budget	\$7.1M
% of FY 2023-24 Budget	3.6%
Total FTEs FY 2023-24 Budget	52

#### DESCRIPTION OF MAJOR SERVICES:

Finance provides services to internal and external customers and stakeholders, including fee payers, internal divisions, employees, the Mobile Source Air Pollution Reduction Review Committee, the Building Corporation, and the Health Effects of Air Pollution Foundation. These services are provided through three distinct units: Controller, Financial Services, and Procurement. The Controller is responsible for accounting, financial reporting, accounts payable, payroll, state and federal tax reporting, revenue posting, and asset management. The Financial Services Manager is responsible for budget preparation, budgetary reporting, forecasting, grants management, billing services, and ad-hoc internal financial support/analysis. The Procurement Manager is responsible for the procurement of goods and services, contracting, proposal/bid solicitations and advertising, processing supplier deliveries, and controlling/dispensing/reconciling inventory.

#### ACCOMPLISHMENTS:

##### RECENT:

- Continued to expand electronic payment options to include Permit Processing Fee payments for asbestos, dry cleaners, spray booths, gas stations, and a portion of Rule 222 registrations.
- Processed 892 contracts and modifications, issued 30 Request for Proposals/Quotes, and processed 295 proposals/quotations. Processed 1,401 purchase orders and 238 Cal-Card orders.
- Received the Government Finance Officer's Association's (GFOA) awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report for the most recent fiscal year.
- Improved the process to track grant receipts and expenditures within PeopleSoft.
- Published South Coast AQMD's FY 2022-2023 Budget, which includes goals and priority objectives and a multiyear financial summary of all revenues, expenditures and staffing used by each of South Coast AQMD's divisions.
- Completed FY 2022-2023 audited financial statements. These required statements offer short-term and long-term financial information about South Coast AQMD. The statement of net position provides information about the nature and amounts of investments in resources (assets) and obligations (liabilities) at the close of the fiscal year. The financial statements are

## FINANCE (cont.)

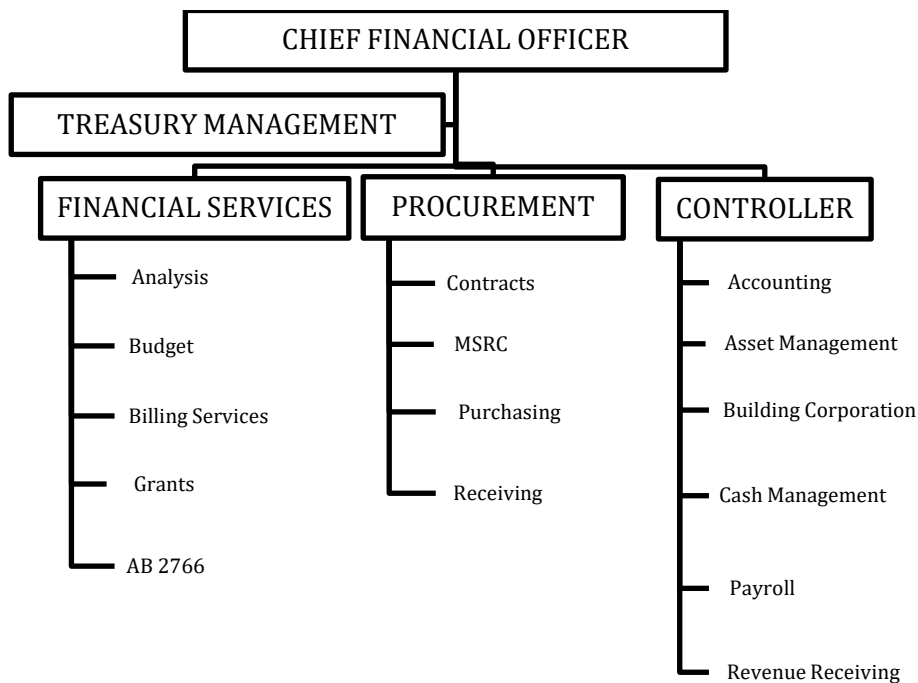
prepared on the accrual basis in accordance with U.S. Generally Accepted Accounting Principles.

- Implement the new lease accounting standards required by Governmental Accounting Standards Board (GASB) Statement Number 87 for recognizing certain lease assets and liabilities for leases that were operating leases previously, which will impact South Coast AQMD starting with FY 2021-22.

### ANTICIPATED:

- Continue to receive GFOA Awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report to ensure South Coast AQMD's financial reports meet the highest professional standards.
- Ensure compliance with all AB 617, Community Air Protection Program, and VW Mitigation Settlement guidelines for financial reporting and tracking of revenue and expenditures.
- Continue to identify and implement additional opportunities for electronic payments.

### ORGANIZATIONAL CHART:



**FINANCE (cont.)**

**POSITION SUMMARY: 52 FTEs**

Finance Units	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	3	-	3
Controller	21	-	21
Financial Services	19	(1)	18
Procurement	10	-	10
<b>Total</b>	<b>53</b>	<b>(1)</b>	<b>52</b>

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
2	Accounting Technician
3	Administrative Assistant I
1	Deputy Executive Officer/Chief Financial Officer
2	Contracts Assistant
1	Controller
1	District Storekeeper
6	Financial Analyst
1	Financial Services Manager
7	Fiscal Assistant
1	Payroll Supervisor
3	Payroll Technician
1	Procurement Manager
2	Purchasing Assistant
1	Purchasing Supervisor
3	Senior Accountant
1	Senior Administrative Assistant
3	Senior Fiscal Assistant
8	Senior Office Assistant
1	Staff Assistant
2	Staff Specialist
1	Stock Clerk
<u>1</u>	Supervising Office Assistant
<b>52</b>	<b>Total FTEs</b>

**Finance  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	04 002	Customer Service and Business Assistance	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	0.10	IX
2	04 003	Advance Clean Air Technology	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	IX
3	04 020	Operational Support	Admin/SCAQMD Budget	Analyze/Prepare/impl/Track WP	3.71	0.00	3.71	la
4	04 021	Operational Support	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	la
5	04 023	Operational Support	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	la
6	04 030	Advance Clean Air Technology	AB134	AB134	2.00	-2.00	0.00	IX
7	04 035	Operational Support	AB617-Support	AB617-Support	0.50	0.00	0.50	IX
8	04 038	Operational Support	Admin/Office Management	Fin Mgmt/Oversee Activities	2.75	1.25	4.00	lb
9	04 045	Operational Support	Admin/Office Budget	Office Budget/Prep/impl/Track	0.05	0.00	0.05	lb
10	04 071	Operational Support	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.00	0.04	XVIII
11	04 083	Policy Support	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	0.02	la
12	04 085	Operational Support	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	la
13	04 096	Operational Support	CAPP Year 2-SB 856	CAPP Year 2-SB 856	0.00	2.00	2.00	IX
14	04 130	Advance Clean Air Technology	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	VIII
15	04 170	Customer Service and Business Assistance	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	8.00	II,III,IV
16	04 233	Operational Support	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	la
17	04 260	Customer Service and Business Assistance	Fee Review	Cmte Mtg/Fee-Related Complaint	0.10	0.00	0.10	II,III,IV,XV
18	04 265	Operational Support	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	0.00	7.27	la
19	04 266	Operational Support	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	la
20	04 267	Operational Support	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	1.00	la
21	04 268	Operational Support	Financial Systems	CLASS/Rev/Acct/PR/Sys Anlyze	0.10	-0.10	0.00	la
22	04 355	Customer Service and Business Assistance	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	1.00	IV,V
23	04 447	Operational Support	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.00	0.65	IX
24	04 457	Advance Clean Air Technology	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	1.02	IX
25	04 493	Operational Support	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	0.05	la
26	04 510	Operational Support	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	la
27	04 542	Advance Clean Air Technology	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	0.50	IX
28	04 544	Advance Clean Air Technology	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	0.05	IX
29	04 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	la
30	04 570	Operational Support	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	la
31	04 571	Operational Support	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	la
32	04 572	Operational Support	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	la
33	04 630	Operational Support	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	II,III,IV,XI
34	04 631	Customer Service and Business Assistance	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	0.30	III,IV,XI
35	04 791	Ensure Compliance	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.15	-0.15	0.00	X
36	04 805	Operational Support	Training	Continuing Education/Training	0.20	0.00	0.20	lb
37	04 825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	la
38	04 826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	la
39	04 827	Operational Support	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
40	04 855	Operational Support	Web Tasks	Create/edit/review web content	0.02	0.00	0.02	la

<b>Total Finance</b>	51.00	1.00	52.00
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Finance						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 3,889,867	\$ 3,976,071	\$ 4,110,872	\$ 4,082,162	\$ 4,185,473
53000-55000	Employee Benefits	2,526,164	2,432,477	2,432,476	2,604,032	2,442,239
Sub-total Salary & Employee Benefits		\$ 6,416,030	\$ 6,408,548	\$ 6,543,348	\$ 6,686,195	\$ 6,627,712
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	900	900	900	900
67450	Professional & Special Services	114,938	171,955	171,955	171,955	192,650
67460	Temporary Agency Services	45,197	66,000	66,000	66,000	66,000
67500	Public Notice & Advertising	11,709	7,000	7,000	7,000	8,000
67550	Demurrage	-	780	780	780	780
67600	Maintenance of Equipment	1,480	2,960	2,960	2,960	2,960
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	881	4,468	4,468	4,468	4,468
67750	Auto Service	-	-	-	-	-
67800	Travel	220	6,000	6,000	4,000	6,000
67850	Utilities	-	-	-	-	-
67900	Communications	5,014	9,000	9,000	9,000	9,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,360	1,200	1,200	1,200	1,200
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	178,409	115,038	115,038	115,038	115,038
68100	Office Expense	21,230	36,120	45,870	45,870	36,120
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	3,218	3,470	3,470	3,470	3,840
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	6,333	29,250	29,250	15,000	29,250
69550	Memberships	1,970	2,693	2,693	2,693	2,760
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	2,835	5,200	5,200	5,200	5,200
69750	Prior Year Expense	2,007	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 396,801	\$ 462,034	\$ 471,784	\$ 455,534	\$ 484,166
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 6,812,831	\$ 6,870,582	\$ 7,015,132	\$ 7,141,729	\$ 7,111,878

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## INFORMATION MANAGEMENT

**RON MOSKOWITZ**  
**CHIEF INFORMATION OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$13.1M
FY 2023-24 Budget	\$15.1M
% of FY 2023-24 Budget	7.7%
Total FTEs FY 2023-24 Budget	60

### DESCRIPTION OF MAJOR SERVICES:

Information Management (IM) provides a wide range of information management systems and services in support of all South Coast AQMD operations. In addition to IM's administrative unit which provides for overall planning, administration and coordination of all IM activities, IM is comprised of two Information Technology (IT) units, a Project Management unit, and a Cybersecurity unit. The two IT units are distinguished from each other in that one is primarily concerned with hardware and network issues (while acquiring and applying software to integrate systems and functions), whereas the other focuses on system development (while integrating communication functions and the latest computer technologies). Due to the increasing convergence between hardware, software and digital technologies, the work performed by the two IT units often overlaps and requires close coordination. Areas where the two units overlap include workflow automation, imaging, automatic system messaging (e.g., through email), GIS, etc. The Project Management unit performs project management functions along with other projects as they arise.

### ACCOMPLISHMENTS:

#### RECENT:

#### Awards

- 2020 EPA Clean Air Excellence Award
- 2021 CIO Hall of Fame Award
- 2021 Gartner Technology Innovation Americas Finalist
- 2022 Crown Communities Award

## INFORMATION MANAGEMENT (cont.)

### Software Development

- Labor Agreement Increases for 2022
- R1180 System enhancement
- AB617 dashboard update
- AQ-Spec public Air Quality Data download API
- PeopleSoft W-2 printing migration to electronic
- Vacation Sell-back update due to Labor Agreement for 2022
- HR data for position aging report
- State Controller Report
- Microsoft Azure migration assessment
- ISR Phase 2.1
- Billing Infrastructure to support ISR
- AQMD Core update to support ISR
- Security Portal update to support STTS
- AB2766 Report Submittal System
- Cesar Chavez Web Registration
- CAPES Web Registration
- Timecard Update for Bereavement 40
- ACA reporting for 2021 - IRS
- ACA reporting for 2021 - FTB
- NAICS application enhancements
- Prop 1B and Moyer GMS new category
- NWS Alert System
- Color Impaired AQI map
- Homepage Feedback page rebuild
- Mobile Enhancement for Complaint Filing and FIND
- Azure infrastructure setup for Complaint API
- Homepage Shortcut Icon
- PAATS/PPS updates for Rule 1109.1 tracking
- SB114 Pay Advice modification
- AQ-Spec sensor API modification
- ISR Phase 2.2
- R461.1 Mobile fueler portal
- Azure infrastructure setup for One Stop Shop
- RTC trade error support
- Split STA to TAO and MAD
- RYR enhancement for One Stop Shop
- PO rollover



## **INFORMATION MANAGEMENT (cont.)**

- Resolve issue with Payroll Advice
- Clean Air Award nomination
- Fiscal Year End Close
- Ingres upgrade and testing
- Finance Audit - IT Component
- OnBase EP3 to EP5 upgrade
- CAPES Year 2 videos
- Rideshare survey for 2022
- Online Application Filing Eight Rule 222 Forms
- Payroll enhancement for New Rideshare Policy
- Benefit load for 2023
- 401/457 New plan Setup and Limit rules
- AER reporting for 2022
- Tax updates for 2022/23
- 1099 updates for 2022
- ISR phase 3

### **Network/Phone System/Help Desk/Desktop-Laptop**

- Over 100 Laptops/Monitors/Docking Stations Deployed
- Managed Cell Phones/MiFis/iPads
- Setup and managed 394 Zoom Webinars and 47 Zoom Meetings
- Configured and managed 16 onsite and offsite Hybrid Zoom Webinars
- Office 365 Enterprise Agreement Renewal
- Phone System Upgraded
- Server and Storage Maintenance Renewed
- ESRI ArcGIS Servers Upgrade
- Office reconfigurations
- Implemented Internet connectivity full diversity

### **Data Center**

- Memory Upgrade on Blade Servers - Required system maintenance needed to support general applications for IM and other departments
- 3Par SAN Disk Installation and Provisioning - Expanding storage capacities to accommodate additional resource requirements. This task included firmware, OS, and coordination with HP support for proper provisioning and verification.
- Planning Lab Servers: Additional Server Provisioning - Additional server update and provisioning to address needs of additional performance by Planning group.

## **INFORMATION MANAGEMENT (cont.)**

- Planning Lab Servers: Memory Upgrade - Additional memory update and provisioning to address needs of additional performance by Planning group.
- WHAM Public Registration System Development and Deployment for LPAM - LPAM required a new registration system to allow the public to access WHAM contents. An internal project was done to address the unique requirements of this system.
- Azure Administration
- Server and Storage Maintenance Renewal

### **Database Administration**

- Implementing Database changes for all software projects
- Monitoring and Maintaining 24/7 Availability
- CLASS Database Licensing and Support Renewed

### **Workflow/Document Management**

- Implemented enhancements to CAMS for agency wide electronic contract processing
- Enhanced Public Records system
- Created a number of Document types and associated objects to support other development efforts.
- Upgrade Lawnmower form
- Upgrade Lab QA form
- Add invoicing to Public Records workflow then begin the final migration off of CLASS application

### **Cybersecurity**

- Implemented of patch management solution for 1400 workstations and 274 servers
- Deployment of Windows 10 upgrade
- Email Security
  - Total emails processed: 7.5 Million
  - Total threat emails: 3.8 Million
  - Virus emails blocked: 1,305
  - Spam emails blocked: ~205,000
  - Outgoing emails: 3.3 million
- Web Filtering
  - Total Throughput: ~100TB
  - Total threats blocked: ~45,000
- Antivirus
  - Detections and Incidents: 33

## INFORMATION MANAGEMENT (cont.)

### Public Records

- Processing and tracking thousands of PRRs
- Received over 5,094 requests
- Closed over 4,994 requests

### ANTICIPATED:

#### Software Development

- Agenda Tracking System
- Website Content Management System Upgrade
- Intranet System Upgrade
- Online Application Filing Phase III (additional 10 application forms)
- CLASS Compliance Upgrade
- Smoking Vehicles System
- Timecard enhancement
- Mobile enhancement (advisories), \*\* this will need funding to complete
- AER enhancements for 2023
- ISR Phase 4

#### Network/Phone System/Help Desk/Desktop-Laptop

- Continue Laptop Deployment
- Network Edge Switch Upgrade Phase I
- Phone System replacement evaluation
- Network DMZ implementation and migration

#### Data Center

- Maintenance and Support Services for Servers and Storage Devices
- Server OS Upgrades
- Cloud backup implementation
- Azure DEVOPS
- Domain Controller 2019 upgrade
- SCVMM 2019 upgrade
- Red Hat management and automation implementation
- Server hardware upgrades
- Storage expansion

#### Database Administration

- Evaluate Cloud Database migration for CLASS

## INFORMATION MANAGEMENT (cont.)

### Workflow/Document Management

- CAMS training
- OnBase Software Support renewal
- OnBase Upgrade
- Migrating our OnBase disk groups to use OnBase Distributed Disk groups for security
- Implement link from the Lawnmower & EV charger workflows to Peoplesoft
- Create a paperless approval process for the Lawnmower & EV charger payment memos.

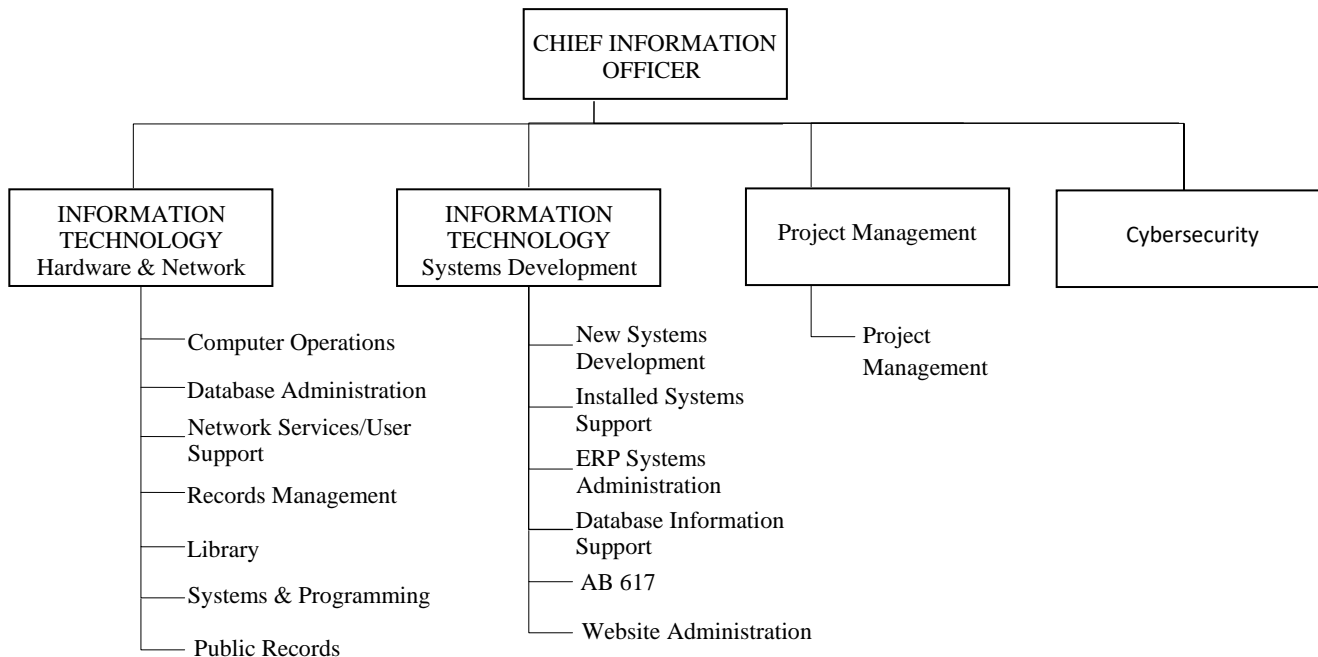
### Cybersecurity

- Continuation of user security awareness program
- Cybersecurity Assessment and Remediation
- Continuation of Cybersecurity Policies and Standards
- Network traffic analysis and intrusion detection
- Vulnerability Scanning and Management solution for systems/network
- Web application security testing solution

### Public Records

- Complete approximately 4,500 Public Record Requests

### ORGANIZATIONAL CHART:



## INFORMATION MANAGEMENT (cont.)

### POSITION SUMMARY: 60 FTEs

Information Management Units	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	2	-	2
Hardware & Network	33	-	33
Systems Development	21	-	21
Project Management	2	-	2
Cybersecurity	2	-	2
Total	60	-	60

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
1	Assistant Database Administrator
1	Assistant Information Technology Specialist
1	Deputy Executive Officer/Chief Information Officer
1	Database Administrator
4	Information Technology Manager
1	Information Technology Specialist I
3	Information Technology Specialist II
3	Information Technology Supervisor
4	Office Assistant
1	Public Affairs Specialist
1	Senior Administrative Assistant
5	Senior Information Technology Specialist
4	Senior Office Assistant
2	Supervising Office Assistant
14	Systems Analyst
<u>11</u>	Systems and Programming Supervisor
60	Total FTEs

**Information Management  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	27 035	Operational Support	AB617-Support	AB617-Support	8.00	0.00	8.00	IX
2	27 038	Operational Support	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	1b
3	27 071	Operational Support	Arch Cigs - Admin	Database Dev/Maintenance	0.25	0.00	0.25	XVIII
4	27 160	Operational Support	Computer Operations	Oper/Manage Host Computer Sys	5.25	1.00	6.25	1a
5	27 173	Operational Support	CyberSecurity	CyberSecurity	2.00	1.00	3.00	1a
6	27 184	Operational Support	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	1a
7	27 185	Operational Support	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	1a
8	27 215	Operational Support	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	II,XVII
9	27 370	Operational Support	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	1a
10	27 371	Operational Support	Indir Src Rule Cmpl	Indir Src Rule Cmpl	0.00	1.50	1.50	IV
11	27 420	Operational Support	Library	General Library Svcs/Archives	0.25	0.00	0.25	1a
12	27 470	Operational Support	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	1a
13	27 480	Operational Support	New System Development	Dev sys for special oper needs	2.00	0.00	2.00	II,IV
14	27 481	Customer Service and Business Assistance	New System Development	Dev sys in supp of Dist-wide	1.25	0.00	1.25	1a,III
15	27 523	Timely Review of Permits	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	III
16	27 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	1a
17	27 615	Operational Support	Records Information Mgmt Plan	Plan/Imp/Dir/Records Mgmt plan	1.25	0.00	1.25	1a
18	27 616	Operational Support	Records Services	Records/Documents processing	3.75	0.00	3.75	1a,III,IV
19	27 735	Operational Support	Systems Maintenance	Maintain Existing Software Prog	4.50	-1.50	3.00	II,III,IV
20	27 736	Operational Support	Systems Implementation/Peoples	Fin/HR Peoplesoft Systems Impl	1.50	0.00	1.50	1a
21	27 770	Timely Review of Permits	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	III
22	27 791	Ensure Compliance	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	X
23	27 827	Operational Support	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
24	27 855	Operational Support	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	1a

**Total Information Management**

58.00	2.00	60.00
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Information Management Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 6,444,156	\$ 6,393,318	\$ 6,593,242	\$ 7,204,877	\$ 6,794,943
53000-55000	Employee Benefits	3,914,088	3,816,270	3,816,270	4,386,965	3,777,157
Sub-total Salary & Employee Benefits		\$ 10,358,244	\$ 10,209,589	\$ 10,409,512	\$ 11,591,841	\$ 10,572,100
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	1,880	1,880	1,880	1,880
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	1,250	1,250	1,250	1,250
67450	Professional & Special Services	1,922,153	1,404,121	2,192,934	2,192,934	2,213,121
67460	Temporary Agency Services	-	347,198	60,909	60,909	347,198
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	650	650	650	650
67600	Maintenance of Equipment	100,581	157,750	184,750	180,000	157,750
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,327	1,250	1,250	1,250	1,250
67750	Auto Service	-	-	-	-	-
67800	Travel	1,704	2,160	2,390	2,390	2,160
67850	Utilities	-	-	-	-	-
67900	Communications	156,514	36,900	236,900	236,900	36,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	318	5,500	5,500	5,500	5,500
68100	Office Expense	920,649	673,912	683,122	683,122	673,912
68200	Office Furniture	918	-	777	777	-
68250	Subscriptions & Books	74,817	30,000	94,270	94,270	30,000
68300	Small Tools, Instruments, Equipment	-	2,000	2,000	2,000	2,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	41,280	46,575	40,850	40,850	46,575
69550	Memberships	210	1,320	320	320	1,320
69600	Taxes	-	1,000	1,000	1,000	1,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	-	-	-	-
69750	Prior Year Expense	(2,614)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,217,855	\$ 2,713,466	\$ 3,510,752	\$ 3,506,002	\$ 3,522,466
77000	<b>Capital Outlays</b>	\$ 3,035,783	\$ 175,000	\$ 700,000	\$ 700,000	\$ 1,025,000
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 16,611,881	\$ 13,098,055	\$ 14,620,264	\$ 15,797,843	\$ 15,119,566

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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**LEGAL**

**BAYRON T. GILCHRIST  
GENERAL COUNSEL**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$7.5M
FY 2023-24 Budget	\$8.1M
% of FY 2023-24 Budget	4.1%
Total FTEs FY 2023-24 Budget	35

**DESCRIPTION OF MAJOR SERVICES:**

The General Counsel’s Office is responsible for advising the South Coast AQMD Board and staff on all legal matters and enforcing South Coast AQMD rules and state laws related to air pollution control. Attorneys review and assist in the drafting of South Coast AQMD rules and regulations to ensure they are within South Coast AQMD’s authority and are written in a clear and enforceable manner. Attorneys ensure that all legal requirements for noticing, public workshops, the California Environmental Quality Act (CEQA), and the socioeconomic analysis of proposed rules and air quality management plans are satisfied.

The General Counsel’s Office is also responsible for representing the South Coast AQMD Board and staff in court proceedings and administrative hearings related to matters arising out of staff’s performance of official duties as South Coast AQMD officers and employees. In addition, staff attorneys represent the Executive Officer in all matters before the South Coast AQMD Hearing Board, including variances, permit appeals, and abatement orders. Staff investigators support civil penalty, litigation and settlement efforts, including handling of the minor source penalty program.

**ACCOMPLISHMENTS:**

**RECENT:**

- Staff advised on legal issues relating to the indirect source rule for warehouses, including issues of state authority, federal preemption, and allegations that the rule’s mitigation fee constituted a tax, as well as reviewing all documents for legal adequacy including the CEQA document and socioeconomic report.
- Staff advised on AB 617 implementation and reviewed and commented on all Community Emissions Reduction Plans (CERPs) for the second-and third year communities.
- Axalta Coating Systems, LLC (Axalta) agreed to pay \$1.37 million for selling auto primer products containing levels of volatile organic compounds (VOCs) above Rule 1151 limits.

## LEGAL (cont.)

South Coast AQMD also required Axalta to recall the non-compliant products pursuant to an Order for Abatement held before the agency's Hearing Board.

- Staff resolved violations relating to mobile fueling operations. Additionally, at variance hearings in June and August 2022 following the implementation of Rule 461.1, legal staff represented the Executive Officer to confirm the full force of all initial rule requirements, including the July 1, 2022, prohibition on dispensing fuel from pickup trucks.
- Staff advised on legal issues relating to Rule 1109.1 requirements for refineries to install Best Available Retrofit Control Technology (BARCT), including issues concerning the interpretation of AB 617's BARCT requirements, whether BARCT can require equipment replacement, and interpretation of other sections of the Health & Safety Code, as well as reviewing all documents including the CEQA document and socioeconomic report.
- Staff advised and participated in the negotiation of Memoranda of Understanding (MOUs) with each of the five commercial airports in the Basin – Los Angeles International Airport (LAX), John Wayne Orange County Airport (SNA), Hollywood Burbank Airport (BUR), Ontario International Airport (ONT), and Long Beach Airport (LGB). The MOUs included schedules for the implementation of specified measures from each airport's air quality improvement plans that are eligible for State Implementation Plan credit.
- Staff advised and participated in the preparation and submittal of the Contingency Measure Plan defining the South Coast AQMD's 182(e)(5) measures.
- Staff advised on the development of the 2022 AQMP, including researching issues on the District's authority, reviewing all documents, attending working groups, and ensuring compliance with CEQA.
- Staff participated in the litigation challenging the China Shipping Environmental Impact Report issued by the Port of LA and succeeded in having the EIR held inadequate because it did not make the mitigation measures enforceable.
- Staff has obtained \$4.8 million in civil penalties for air pollution violations through fiscal year 2021-22.
- Staff provided legal counsel on the application of Rule 1402, "Control of Toxic Air Contaminants from Existing Sources," for several facilities where there are pronounced concerns about air toxics.
- Staff reviewed and processed over 1,000 contracts, grants, and agreements from various departments within the District.

### **ANTICIPATED:**

- Provide legal advice regarding the reduction of emissions at the ports and the implementation of the facility-based mobile source rule for warehouses.
- Provide legal advice for proposed indirect source rules for new and existing railyards.

## LEGAL (cont.)

- Provide legal advice for the transition away from RECLAIM, including the development of BARCT rules, and working with U.S. EPA to identify potential solutions for New Source Review (NSR) permitting and the lack of Emission Reduction Credits (ERC) in the open market.
- Provide legal advice regarding AB 617, including potential enforcement actions based on the CERPs for the first-year communities, and advice for the implementation of CERPs in the second-year communities.
- Revise the South Coast AQMD records retention policy and provide training to staff on the requirements.
- Provide legal advice on the Quemetco capacity upgrade project and process for the Draft Environmental Impact Report pursuant to the CEQA.
- Prosecute the public nuisance matters involving the Hyperion Water Reclamation Plant sewage discharge that impacted residents in El Segundo and other surrounding communities with odors and the order for abatement proceedings directed at ensuring compliant operations of their facility and mitigation of odors.

**LEGAL (cont.)**

**ORGANIZATIONAL CHART:**



**POSITION SUMMARY: 35 FTEs**

Legal Units	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	4	-	4
General Counsel	26	-	26
Investigations	5	-	5
<b>Total</b>	<b>35</b>	<b>-</b>	<b>35</b>

## LEGAL (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Secretary/Legal
1	Assistant Chief Deputy
1	Assistant Chief Deputy – Major Prosecutions
1	Chief Deputy Counsel
1	General Counsel
4	Investigator
3	Legal Secretary
1	Office Assistant
2	Paralegal
4	Principal Deputy District Counsel
9	Senior Deputy District Counsel
1	Senior Office Assistant
1	Senior Paralegal
1	Staff Specialist
<u>1</u>	Supervising Investigator
35	Total FTEs

**Legal  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	08 001	Advance Clean Air Technology	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	IX
2	08 003	Advance Clean Air Technology	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.00	0.10	IX
3	08 010	Develop Programs	AQMP	AQMP Revision/CEQA Review	0.30	0.00	0.30	IV,IX
4	08 019	Operational Support	AB617- Prog Develop	AB617-Program Development	2.50	0.00	2.50	IX
5	08 025	Operational Support	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.00	1.20	IX
6	08 030	Advance Clean Air Technology	AB134	AB134	1.25	0.00	1.25	IX
7	08 038	Operational Support	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.50	0.00	3.50	IX
8	08 071	Operational Support	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.00	0.05	IX
9	08 072	Ensure Compliance	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOV	0.05	0.00	0.05	IX
10	08 073	Ensure Compliance	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOV	0.05	0.00	0.05	IX
11	08 102	Operational Support	CEQA Document Projects	CEQA Review	0.75	0.00	0.75	IX,III,IX
12	08 115	Ensure Compliance	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.75	0.00	4.75	IX,IV,V,VII,XV
13	08 131	Advance Clean Air Technology	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.00	0.15	VIII
14	08 154	Ensure Compliance	Compliance/NOV Administration	Review/Track/Prep NOV/MSAs	0.75	0.00	0.75	IV
15	08 185	Ensure Compliance	Database Management	Support IM/Dev Tracking System	1.00	0.00	1.00	IV
16	08 227	Operational Support	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	IX
17	08 235	Ensure Compliance	Enforcement Litigation	Maj Prosecutions/Civil Actions	2.00	0.00	2.00	IV
18	08 275	Operational Support	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	1.00	0.00	1.00	IX
19	08 366	Ensure Compliance	Hearing Board/Legal	Hear/Disp-Varian/Appeal/Rev	3.00	0.00	3.00	IV
20	08 380	Ensure Compliance	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	IX,IV
21	08 401	Operational Support	Legal Advice/SCAQMD Programs	General Advice: Contracts	2.00	0.00	2.00	IX
22	08 403	Ensure Compliance	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	IX,II
23	08 404	Policy Support	Legal Rep/Legislation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.00	0.25	IX,IX
24	08 416	Policy Support	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	0.10	IX
25	08 457	Advance Clean Air Technology	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	0.10	IX
26	08 465	Ensure Compliance	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	IV
27	08 516	Timely Review of Permits	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	III
28	08 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Rec Requests	1.50	0.00	1.50	IX
29	08 651	Develop Rules	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	1.20	II
30	08 661	Develop Rules	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	0.50	II
31	08 681	Customer Service and Business Assistance	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	0.05	IX,III
32	08 717	Policy Support	Student Interns	Gov Board/Student Intern Program	0.10	0.00	0.10	IX
33	08 770	Timely Review of Permits	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	IX,IV
34	08 772	Timely Review of Permits	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	III
35	08 791	Ensure Compliance	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	X
36	08 805	Ensure Compliance	Training	Continuing Education/Training	0.75	0.00	0.75	IX
37	08 827	Operational Support	VW-General Admin	VW-General Admin	0.05	0.00	0.05	XVII

**Total Legal**

35.00 - 35.00

Legal Line Item Expenditure					
Major Object / Account # / Account Description	FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>					
51000-52000 Salaries	\$ 4,053,032	\$ 4,574,371	\$ 4,576,937	\$ 4,106,725	\$ 4,498,665
53000-55000 Employee Benefits	2,299,161	2,494,006	2,494,007	2,351,557	2,387,754
Sub-total Salary & Employee Benefits	\$ 6,352,193	\$ 7,068,377	\$ 7,070,944	\$ 6,458,282	\$ 6,886,419
<b>Services &amp; Supplies</b>					
67250 Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300 Rents & Leases Equipment	-	-	-	-	-
67350 Rents & Leases Structure	-	-	-	-	-
67400 Household	-	-	-	-	-
67450 Professional & Special Services	1,097,547	246,001	1,404,500	1,390,000	1,000,000
67460 Temporary Agency Services	-	7,250	60,525	60,525	7,250
67500 Public Notice & Advertising	-	2,500	2,500	2,500	2,500
67550 Demurrage	-	4,000	4,000	4,000	4,000
67600 Maintenance of Equipment	-	500	500	500	500
67650 Building Maintenance	-	-	-	-	-
67700 Auto Mileage	-	1,600	1,600	1,600	1,600
67750 Auto Service	-	-	-	-	-
67800 Travel	1,713	15,000	6,000	6,000	15,000
67850 Utilities	-	-	-	-	-
67900 Communications	4,231	10,300	10,300	10,300	10,300
67950 Interest Expense	-	-	-	-	-
68000 Clothing	-	500	500	500	500
68050 Laboratory Supplies	-	-	-	-	-
68060 Postage	1,991	4,750	4,750	4,750	4,750
68100 Office Expense	5,065	16,000	16,000	16,000	16,000
68200 Office Furniture	-	4,500	4,500	4,500	4,500
68250 Subscriptions & Books	134,399	115,000	124,000	124,000	115,000
68300 Small Tools, Instruments, Equipment	-	-	-	-	-
68400 Gas and Oil	-	-	-	-	-
69500 Training/Conference/Tuition/ Board Exp.	8,593	17,500	17,500	12,000	17,500
69550 Memberships	500	750	750	750	750
69600 Taxes	-	-	-	-	-
69650 Awards	-	-	-	-	-
69700 Miscellaneous Expenses	1,263	2,000	2,000	2,000	2,000
69750 Prior Year Expense	2,425	-	-	-	-
69800 Uncollectable Accounts Receivable	-	-	-	-	-
89100 Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies	\$ 1,257,727	\$ 448,151	\$ 1,659,925	\$ 1,639,925	\$ 1,202,150
77000 Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050 Building Remodeling	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures	\$ 7,609,920	\$ 7,516,528	\$ 8,730,869	\$ 8,098,208	\$ 8,088,569

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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**LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE**

**DERRICK ALATORRE  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$11.4M
FY 2023-24 Budget	\$10.4M
% of FY 2023-24 Budget	5.3%
Total FTEs FY 2023-24 Budget	53

**DESCRIPTION OF MAJOR SERVICES:**

Legislative & Public Affairs/Media Office provides a broad range of services to internal and external stakeholders. These services include:

**Legislative/Communications**

**State and Federal Relations**

State and Federal Relations works with all levels of elected officials and their staff, agencies, and stakeholders to support and advance South Coast AQMD’s legislative priorities. Efforts are focused on policy and funding issues that support the attainment of state and federal clean air standards. This unit also works to defend against legislative activities detrimental to the goals and priorities of clean air.

**Local Government and Community Relations**

Local Government and Community Relations works in all four counties of South Coast AQMD’s jurisdiction, including 86 cities in Los Angeles County, 34 cities in Orange County, 27 cities in Riverside County, and 16 cities in San Bernardino County. Activities include monitoring government actions; facilitating a two-way flow of communication with stakeholders; assisting with inquiries from government offices, community members, health and environmental justice organizations, and business organizations; and promoting and providing information on South Coast AQMD programs and initiatives.

**Communications and Public Information Center**

The Communications and Public Information Center (PIC) serves and assists members of the public who wish to report air quality complaints, contact staff, or acquire information regarding South Coast AQMD programs. The Communications Center provides easy access to the public for reporting a variety of air quality concerns. The PIC, located in the South Coast AQMD lobby, serves as a walk-up resource for all visitors to South Coast AQMD.

## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

### **Small Business Assistance**

The Small Business Assistance (SBA) program is required under Section 40448 of the California Health and Safety Code to provide administrative, technical services, and information to small businesses and the public.

### **Environmental Justice**

Environmental Justice (EJ) initiatives focus on a variety of programs to partner with disadvantaged communities to address air pollution issues. Specific programs including the Environmental Justice Community Partnership (EJCP) program and the Environmental Justice Advisory Group (EJAG) seek to build community capacity to empower residents and to reduce air pollution in areas of cumulative impact.

### **Media**

Media Relations serves as the official liaison with news media including newspapers and radio, broadcast, cable and satellite TV, books, magazines and newsletters, online outlets, digital and social media. The Media Relations Office also supports programs and policies of South Coast AQMD and its Board with a range of proactive media and public relations programs. Media provides counsel to the Executive Officer, Board members, staff and Executive Council members on sensitive, high-profile media relations issues as well as building public awareness of air quality issues.

### **Social Media**

The Social Media program connects the public to South Coast AQMD by helping build and maintain clean air awareness using official channels on Facebook, Twitter, Instagram, and LinkedIn to share news, program announcements, and informational communications for meetings and events, video live streams, advisories, and other information. Our social media resources provide platforms for community members to engage with South Coast AQMD and to build a flourishing conversation to promote open dialogue.

### **Graphics**

The Graphics Department is responsible for providing visual and media services, from initial concept to final design and completion of projects. Also, support community programs with multimedia development of visual collateral and videos. Graphics also ensures consistent branding of official South Coast AQMD documents and materials.

### **ACCOMPLISHMENTS:**

#### **RECENT:**

##### **State Legislative**

- Assisted in securing funding \$300 million statewide for incentivizes and implementation of Assembly Bill (AB) 617.
- Led successful legislative effort to allow up to a one-year extension to develop AB 617 Community Emission Reduction Plans.

## **LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

- Reauthorized Carl Moyer and AB 923 programs to provide statewide incentive funding for cleaner vehicles and equipment until January 1, 2034.

### **Federal Legislative**

- Advocated for U.S. EPA Heavy-Duty Truck rule which was issued in December.
- Worked to increase funding including approximately \$69 million for Targeted Airshed Grants (TAG); \$100 million for Diesel Emission Reduction Act (DERA) program; and \$249 million for Section 103/105. Secured \$500,000 Congressional Directed Spending request for a zero-emission line haul locomotive project and \$250 million for the Salton Sea.
- Supported efforts to create new and increase funding through the Bipartisan Infrastructure Law and Inflation Reduction Act including two (2) new programs for nonattainment areas.
- Successfully advocated for the creation of a U.S. EPA working group, convened by Senator Alex Padilla, to address attainment issues.

### **Communications and Public Information Center**

- Assisted the public through the handling of 35,254 incoming calls, including 261 directed to PIC and 680 Spanish Hotline calls.
- Performed nearly 1,100 calls to businesses with expired permits to remind them about the status of their permits, and to encourage them to bring the permits current.
- Supported public meetings, events, and outreach by fulfilling collateral material requests, updated, and published 230 web pages, and conducted two public information mailings.

### **Small Business Assistance**

- Assisted with permits for 2,059 applications from small businesses; technical assistance on rules and regulations for 485 facilities; and recordkeeping training to 18 businesses.
- Processed and approved 779 Air Quality Permit Checklists and 18 Fee Review cases.
- Reached 954 facilities as part of the Expired Permit Outreach Program including assistance in recovering revenue.

### **Local Government and Community Affairs**

- Participated in person and virtually in over 126 external meetings and 19 community events throughout South Coast AQMD's jurisdiction including government, industry, environmental justice, health, and education meetings.
- Organized 11 Visiting Dignitaries and Speakers Bureau tours.
- Planned, organized, and produced major events, including Dr. Martin Luther King, Jr., Cesar Chavez, and 32nd Annual Clean Air Awards.

### **Environmental Justice**

- Held four (4) EJCP Advisory Council meetings and four (4) EJAG meetings.
- Recruited and onboarded one (1) EJCP member and five (5) EJAG members.
- Hosted hybrid 7<sup>th</sup> Annual EJ Conference with approximately 805 attendees.
- Implemented the Clean Air Education Program for Elementary Students (CAPES) in 22 schools with 29 teachers including developing unique curriculum with educational videos.

## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

- Conducted WHAM outreach focusing on AB 617 and EJ communities resulting in participation by 300 high school classrooms and 100 middle school classrooms.
- Developed and published four units of WHAM curriculum including materials, videos and hands-on kits for middle and high schools.

### Media

- Developed and issued 72 news releases to media (English and Spanish).
- Secured interviews on various topics in all major TV stations, radio, and print outlets, including Univision and Telemundo and worked with Los Angeles Times on several high-profile editorials and stories to amplify coverage.
- Outreached during air quality advisories resulted in dozens of interviews and media coverage in print and TV within the South Coast Air Basin.
- Led emergency communication efforts for several high-profile issues including Hyperion, Dominguez Channel, ethylene oxide investigations and more.

### Social Media

- Supported all Live stream events on social media platforms.
- Developed an agency account for LinkedIn including content.
- Created new social media graphics from infographics and developed “What is Ozone” video.
- Over 1 million reached on Twitter in Q2 alone (Oct/Nov/Dec 2021) and original content posted to social media accounts included 1,110 posts on Facebook, 1,149 posts on Twitter, and 1,031 posts on Instagram.

### Graphics

- Completed more than 400 graphics jobs for the agency.
- Developed new, original infographics for easier public communications on air quality information, the 2022 AQMP, 1-800-CUT-SMOG and other programs.
- Provided video editing support for the agency.

### ANTICIPATED:

#### State Legislative

- Seek funding for air quality related programs, such as, but not limited to AB 617 and other programs, to meet state and federal standards.
- Lead efforts on sponsored legislation as directed by Governing Board. Some potential bill concepts are related to AB 617, independent special districts, port cargo fee, increase in AB 2766 Motor Vehicle Subvention funds, and other budgetary related issues.

#### Federal Legislative

- Advocate for funding, regulatory, and administrative actions to address Clean Air Act requirements as well as regional air quality issues.

## **LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

- Assist in securing funding through the Bipartisan Infrastructure Law, Inflation Reduction Act, and other legislation.
- Seek increased annual appropriations for TAG, DERA, and Section 103/105 as well as Congressional Directed Spending requests and other funding.

### **Local Government/Community Relations**

- Continue to build relationships with government, industry, community, environmental, health, educational and other stakeholders in support of South Coast AQMD's mission.
- Collaborate internally on high profile issues and assist with crisis communications and day-to-day projects/programs.
- Enhance informational databases to ensure current information is available.

### **Communications Center & Public Information**

- Assist public through the handling of incoming 1-800-CUT SMOG calls and in person at the PIC.
- Work with SBA on expired permit program.
- Process web page updates for publishing.
- Support event and outreach and assisting in collateral material request.

### **Environmental Justice**

- Implement CAPES program to reach 20 elementary schools and produce two (2) videos with corresponding curriculum for grades 1 through 6.
- Implement WHAM in 300 high school classrooms and 100 middle school classrooms, including youth organizations and clubs.
- Host four (4) EJCP Advisory Council and four (4) EJAG meetings.
- Coordinate and implement one EJ Student Bus Tour or webinar.
- Continue implementation of the Inter-Agency Task Force.
- Develop, organize, and host the annual EJ Conference.

### **Small Business Assistance**

- Aid small businesses regarding rules and regulations, permit requirements, and compliance.
- Implement the Expired Permit Outreach Program.
- Outreach and collaborate with trade organizations, municipalities, and other agencies to raise or expand awareness of SBA programs.

### **Media**

- Develop a strategic communications plan for overall agency messaging, critical issues, and crisis management communications.
- Provide media relations services and strategic counsel for high-profile issues as well as ongoing South Coast AQMD programs and projects.
- Coordinate media events for the agency and coordinate press events with other agencies and Governing Board Members.

## LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

- Implement story maps on South Coast AQMD website and update and maintain hot topics webpages.
- Develop and produce bi-monthly Advisor issues and other brochures and public content.
- Work with other departments to fine tune and make accessible the language used on meeting notices, factsheets, web pages and any other public documents.

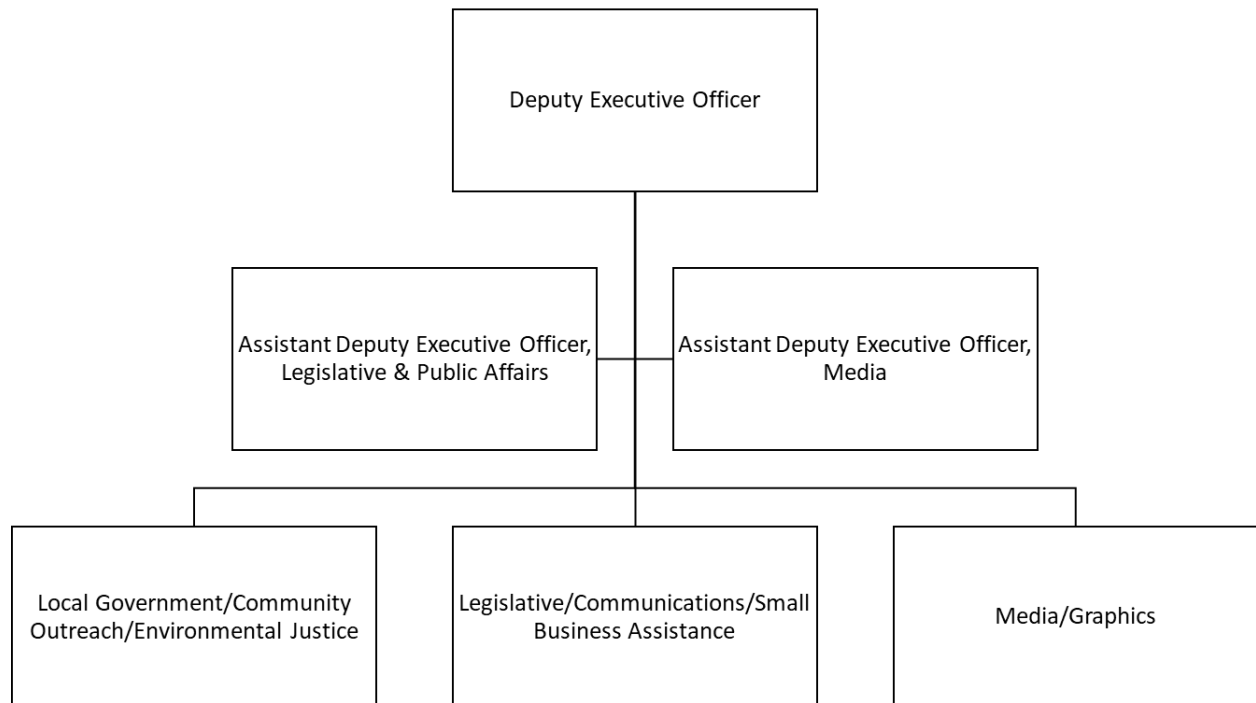
### Social Media

- Maintain and grow followers with a goal of a 10 percent increase from 2022 and continue to increase shares of content and increase impressions of posts.
- Increase South Coast AQMD presence, including expanding library of new up-to-date photos and other content from all departments.
- Develop more comprehensive social media campaigns for announcements.
- Create better visuals, stills and videos for more engagement.
- Develop strategy to increase outreach, downloads, and use of the Mobile apps via social media influencers.

### Graphics

- Complete graphics projects and assignments, including collateral brochures and promotional items.
- Redesign and update core collaterals and content for electronic and social media outlets to ensure themes and messaging are consistent and to create focused and clear branding.
- Expand agency photo library and platform to house images (FLICKR, Cloud, etc.)

### CURRENT ORGANIZATIONAL CHART:



**LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)**

**POSITION SUMMARY: 53 FTEs**

Legislative & Public Affairs/Media Office Units	Amended FY 2022-23	Change	Budget FY 2023-24
Administration	10	0	10
Legislative & Public Affairs	36	(1)	35
Media Office	9	(1)	8
Total	55	(2)	53

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
2	Air Quality Engineer
2	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Community Relations Manager
1	Deputy Executive Officer
1	Graphic Arts Supervisor
2	Graphic Illustrator II
2	Legislative Analyst
1	Office Assistant
3	Public Affairs Manager
1	Public Affairs Specialist
3	Senior Administrative Assistant
9	Senior Office Assistant
2	Senior Public Affairs Manager
14	Senior Public Affairs Specialist
1	Senior Staff Specialist
1	Staff Assistant
<u>1</u>	Supervising Office Assistant
53	Total FTEs

**Legislative & Public Affairs/Media Office  
Work Program by Office**

Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1 35 1019	Customer Service and Business Assistance	AB617-Program Development	AB617-Program Development	7.00	-7.00	0.00	IX
2 35 046	Customer Service and Business Assistance	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	5.02	3.00	8.02	lb
3 35 111	Ensure Compliance	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	IX,XV
4 35 126	Customer Service and Business Assistance	Clean Air Connections	Coord of region-wide community group	1.00	0.00	1.00	II,IX
5 35 205	Customer Service and Business Assistance	Environmental Education	Curriculum Dev/Project Coord	0.25	0.00	0.25	II,IX,XV
6 35 240	Customer Service and Business Assistance	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	0.00	4.00	II,IV
7 35 260	Customer Service and Business Assistance	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	II,III,IV,XV
8 35 280	Policy Support	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	0.40	II,IX
9 35 281	Policy Support	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	0.50	IV,IX
10 35 283	Policy Support	Governing Board Policy	Brd sup/Respond to GB req	0.55	0.00	0.55	la
11 35 345	Policy Support	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	1.00	IX
12 35 350	Operational Support	Graphic Arts	Graphic Arts	2.00	0.00	2.00	la
13 35 381	Customer Service and Business Assistance	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.00	0.15	la,XV
14 35 390	Customer Service and Business Assistance	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	10.50	-2.00	8.50	II,IX
15 35 412	Policy Support	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.00	0.25	la
16 35 413	Policy Support	Legislation/Exec Office Support	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	0.25	la
17 35 414	Policy Support	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	0.00	0.80	la,IX
18 35 416	Policy Support	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	0.50	la
19 35 491	Customer Service and Business Assistance	Outreach/Business	Chambers/Business Meetings	1.00	0.00	1.00	II,IV
20 35 492	Customer Service and Business Assistance	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	0.00	2.00	II,V,IX,XV
21 35 494	Policy Support	Outreach/Collateral/Media	Edits,Brds,Talk shows,Commercd	5.60	0.00	5.60	la
22 35 496	Customer Service and Business Assistance	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	la
23 35 514	Customer Service and Business Assistance	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	IV
24 35 555	Customer Service and Business Assistance	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	II,V,IX
25 35 560	Develop Programs	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	II,IV,IX
26 35 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	la
27 35 679	Customer Service and Business Assistance	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	III
28 35 680	Timely Review of Permits	Small Business/Permit Streamln	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	II,III,IV,V,XV
29 35 710	Customer Service and Business Assistance	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	la
30 35 717	Policy Support	Student Interns	Student interns	0.10	0.00	0.10	la
31 35 791	Customer Service and Business Assistance	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.00	0.01	X
32 35 825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	la
33 35 826	Operational Support	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	la
34 35 855	Operational Support	Web Tasks	Create/edit/review web content	0.40	0.00	0.40	la

<b>Total Legislative &amp; Public Affairs/Media Office</b>	59.00	(6.00)	53.00
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**Legislative & Public Affairs/Media Office**  
Line Item Expenditure

Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 5,359,703	\$ 5,668,371	\$ 5,998,342	\$ 5,214,742	\$ 5,082,139
53000-55000	Employee Benefits	3,470,444	3,438,203	3,438,203	3,258,417	2,959,409
Sub-total Salary & Employee Benefits		\$ 8,830,148	\$ 9,106,574	\$ 9,436,545	\$ 8,473,159	\$ 8,041,548
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	7,768	7,000	7,000	7,000	7,000
67350	Rents & Leases Structure	-	9,000	9,000	9,000	9,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	3,576,428	1,705,851	2,969,081	2,969,081	1,705,851
67460	Temporary Agency Services	8,932	114,000	104,000	104,000	114,000
67500	Public Notice & Advertising	10,904	26,600	25,350	25,350	26,600
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	9,000	9,000	9,000	9,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	334	24,800	24,800	24,800	24,800
67750	Auto Service	-	-	-	-	-
67800	Travel	10,203	45,200	45,200	35,000	45,200
67850	Utilities	-	-	-	-	-
67900	Communications	62,199	47,000	47,000	47,000	47,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	1,526	137,800	111,300	100,000	137,800
68100	Office Expense	17,921	45,300	44,746	44,746	45,300
68200	Office Furniture	1,358	-	3,054	3,054	-
68250	Subscriptions & Books	32,355	18,200	39,816	39,816	18,200
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	13,599	8,500	8,500	8,500	8,500
69550	Memberships	38,180	26,250	41,500	41,500	26,250
69600	Taxes	-	-	-	-	-
69650	Awards	17,466	49,681	49,681	49,681	49,681
69700	Miscellaneous Expenses	25,178	43,100	43,100	43,100	43,100
69750	Prior Year Expense	(2,794)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,821,556	\$ 2,317,282	\$ 3,582,128	\$ 3,560,628	\$ 2,317,282
77000	<b>Capital Outlays</b>	\$ -	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 12,651,703	\$ 11,423,856	\$ 13,018,673	\$ 12,033,787	\$ 10,358,830

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## MONITORING & ANALYSIS

**JASON LOW**  
**DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$28.1M
FY 2023-24 Budget	\$28.7M
% of FY 2023-24 Budget	14.6%
Total FTEs FY 2023-24 Budget	169

### DESCRIPTION OF MAJOR SERVICES:

Monitoring & Analysis is responsible for maintaining the South Coast AQMD's (District) ambient air monitoring network, maintaining a Federal enhanced particulate monitoring network, operating the Rule 1180 refinery community air monitoring network, operating the analytical laboratory, conducting source tests and evaluations, conducting local community air monitoring in areas of concern (AB 617), implementing quality assurance programs, evaluating low-cost sensors, evaluating and implementing optical remote sensing (ORS) technologies for emission measurements, and providing meteorological, sampling and analytical support for the District's incident response program, wildfire response program, and special monitoring projects.

### ACCOMPLISHMENTS:

#### RECENT:

- Conducted measurements to assess ambient air quality in the Basin by operating and maintaining approximately 38 air monitoring sites resulting in 257,657 valid pollutant data points per month, collecting and analyzing over 180 canister samples, and collecting 7,536 hourly data points for ambient Volatile Organic Compounds (VOCs) and air toxics, and analyzing over 8,565 filters for components including mass, ions, carbon and metals. These efforts were in support of multiple federal programs including those for National Air Toxics Trends Stations (NATTS), Photochemical Assessment Monitoring Stations (PAMS), National Core (NCORE) PM2.5 Speciation, and Near-Road Monitoring. This data provides the basis for the compliance with the national ambient air quality standards (NAAQS) along with verifying emission models and understanding source contributions for future control measures.
- Performed audits of field and laboratory test methods in support of federal monitoring programs, including "in-house" audits for air toxics. Also, performed 2021 data certification and review.
- Continued the District's semiannual audit program to improve quality assurance of lead (Pb), PM10 and PM2.5 measurements performed by District staff. Issued, tracked, and developed resolutions for Quality Assurance Alerts (QAAs) and Corrective Action Requests (CARs) for monitoring network or instrument issues that may impact data quality or completeness.

## MONITORING & ANALYSIS (cont.)

- Participated in the 2022 U.S. EPA NATTS Technical Systems Audit (TSA) with no major findings.
- Prepared corrective action plans in response to the 2020 U.S. EPA TSA for the criteria pollutant program.
- Continued special monitoring efforts to address community concerns and better characterize emissions from oil reclamation activities, metal finishing, metal forging and recycling, battery recycling facilities, and oil and gas operations. Also, maintained monitoring efforts near the Salton Sea measuring hydrogen sulfide, PM10 and winds to provide information to alert the public of potential dust and/or odor events.
- Continued to provide sampling, monitoring, and laboratory analyses in support of the District Incident and Nuisance Response efforts. Provided incident response monitoring efforts to address air quality concerns caused by a leaking rail car in the Riverside/Perris area (Oleander incident), and deployed EBAMs in response to the September 2022 Fairview wildfire event in the Hemet area. Provided air monitoring data online and worked with stakeholder agencies and local governance collaboratively to address these situations and public concerns.
- Supported and verified compliance with current rules and regulations, analyzed over 170 samples for asbestos from demolition sites based on complaints and concerns about fallout (deposition), and performed approximately 150 analyses on architectural and industrial maintenance coating products for VOC and Hazardous Air Pollutants (HAP) content.
- Conducted over 495 Source Test (ST) protocol and report evaluations, Continuous Emissions Monitoring System (CEMS) certifications, Laboratory Approval Program (LAP) application reviews and ST observations.
- Completed air monitoring in and around communities neighboring refineries using a combination of standardized and advanced methods to assess air pollution levels that may be related to refinery emissions.
- Continued the evaluation of commercially available low-cost air quality sensors in the field and laboratory within the AQ-SPEC program. Completed the development of an evaluation platform to test the performance of low-cost sensors used for mobile measurement applications. Also, maintained different particle and gas sensors in small networks for specific applications.
- Developed a network of 90 sensors throughout the Los Angeles Air Basin for Phase II of the NASA Citizen Science project. Data collected by these sensors will assist NASA scientists to better understand the relationship between satellite aerosol optical depth and surface PM, ultimately improving observations of air quality from space.
- Completed the U.S. EPA Science to Achieve Results (STAR) Grant project and published a sensor evaluation toolkit on air quality project planning and how to operate air quality sensors and understand sensor data. Also, approximately 350 sensors that were installed as part of this project continue to measure particulate matter in 14 communities in the State of California.
- Supported community outreach efforts and community steering committees by participating in multiple community meetings for each AB 617 community. Also, continued implementing Community Emissions Reduction Plans (CERPs) and Community Air Monitoring Plans (CAMPs). Additionally, as part of the CAMPs implementation,

## MONITORING & ANALYSIS (cont.)

continued mobile monitoring, real- (or near-real-) time and time-integrated measurements at fixed monitoring stations, and the development of sensor networks to provide information on the air pollution impact caused by specific emission sources. Lastly, worked with the South Los Angeles Community Steering Committee (CSC) and other stakeholders to develop a CAMP for this (“Year Three”) community.

- Continued the development and deployment of state-of-the-art mobile platforms that use advanced measurement technologies to conduct highly resolved ambient concentration of criteria pollutants and air toxics. These mobile platforms are ideal for surveying large areas in a relatively short period of time, identifying pollution hotspots and sources that were previously unknown, providing valuable data for actionable consideration, and informing emission reduction efforts. This fleet of four mobile platforms has been deployed in AB 617 and other communities.
- Supported the contract implementation for a Supplemental Environmental Project (SEP) to conduct fence-line and community monitoring near SoCalGas’s natural gas facility in Aliso Canyon and in the Porter Ranch community.
- Continued the development of a comprehensive data platform for acquiring, validating, analyzing and mapping air measurement data from the various air monitoring technologies, including real- (and near-real-) time and time-integrated measurements.
- Concluded the measurements for a Community Scale Project funded by U.S. EPA that used ORS technologies for emission measurements in the Carson/Wilmington/Long Beach areas to characterize and quantify emissions from refineries and urban oil wells and to assess their impact on surrounding communities.
- Continued efforts to maintain a network of 31 samplers for the Department of Homeland Security. Approximately 11,315 samples were delivered to the LA County Department of Public Health in support of the program.
- Conducted air sampling and analysis, and source testing activities near and at the All American Asphalt (AAA) facility to assess the potential impact of its emissions in nearby communities. Continued to update the Emissions Quantification and Testing Evaluation (EQUATE) group as per the Governing Board resolution to the recent Regulation III amendments to provide input on the source test review process assessment. Continued providing support for the development of an electronic source test submission portal and tracking dashboard.
- Coordinated a plant tour and safety training for 22 South Coast AQMD personnel at a large battery recycling plant.
- Issued 139 source test protocol evaluations and 157 report evaluations.
- Issued 83 Continuous Emission Monitoring System (CEMS) Approvals or certifications.
- Evaluated 11 certification test reports for boilers, water heaters and forced air furnaces.
- Through the Laboratory Approval Program (LAP), processed 38 renewal applications, seven method-specific applications, added two new laboratories, and conducted four field audits.
- Conducted field source tests and observations at a chrome plating facility, a metal melting operation, and a cannabis extraction facility.
- Continued working with each major refinery in the Basin and the Western States Petroleum Association (WSPA) to develop robust quality assurance project plans (QAPPs)

## **MONITORING & ANALYSIS (cont.)**

with an emphasis on fenceline coverage, data display to the public, public notifications and quality assurance/quality control (QA/QC).

- Continued operation of ten Rule 1180 community air monitoring stations, providing information on community air quality in near-real time through a dedicated public portal, and issuing community air quality notifications when concentrations of measured pollutants exceed health-based short-term thresholds.
- Awarded two competitive U.S. EPA Science to Achieve Results research (STAR) grants as a sub-recipient to develop a reference method for validating open-path optical remote sensing instruments with the University of California Los Angeles and a low-cost sensor device for measuring VOCs with Virginia Polytechnic Institute and State University.
- Conducted mobile and fixed air monitoring, and source testing activities in support of ethylene oxide (EtO) emission investigations at three large sterilization facilities in Vernon, Ontario and Carson.
- Attended and presented at 10 national and international scientific conferences workshops and published five peer-reviewed publications on the topics of community air quality, low cost sensors, and fenceline air monitoring.

### **ANTICIPATED:**

- Incorporate and implement recommendations by the Diversity, Equity, and Inclusion (DEI) Office into promotional and hiring practices.
- Continue to seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue to assess, revise and implement the Continuity of Operations (COOP) plan, including recent modifications in response to the COVID-19 worldwide pandemic.
- Continue operation and development of the District's air monitoring network and special monitoring efforts critical to the District's operations. These include continued compliance verification and rule development, monitoring efforts in support of EtO Emission Investigations, and other short-term activities.
- Continue to refine the ozone monitoring strategy for the U.S. EPA PAMS program to provide more relevant and robust data sets for VOCs that are ozone precursors. Continue to develop concepts for additional specialized studies or ongoing measurements that would provide information to guide future pollution reduction efforts.
- Continue to enhance and modernize the laboratory instrumentation, methodologies, and analysis capabilities to help with special monitoring projects, incident and wildfire response. Continue operational efficiency and data confidence improvement by investing in latest software, automated instruments and equipment and other workflow streamlining efforts.
- Continue to enhance and modernize the District's ambient monitoring network, telemetry system and data management system that receives and validates the incoming data from the air monitoring stations and special monitoring locations to additionally include AB 617 data.
- Continue to assess and oversee operational integrity and quality assurance through internal audits of laboratory and field monitoring stations, and also perform 2022 data certification and review.

## MONITORING & ANALYSIS (cont.)

- Prepare for and participate in the U.S. EPA Criteria Pollutant and PAMS Technical System Audit (TSA).
- Develop and approve procedures to oversee operational integrity and quality assurance in the Advanced Monitoring Technologies programs which includes community monitoring, sensor deployments, and refinery monitoring.
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region 9 to assess instrumentation and implement network upgrades as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Conduct air monitoring, source testing, and analysis activities in support of rule development and rule amendment efforts (e.g., Rules 1110.3, 1118, 1134, 1135, 429, 429.2, 1146.2, 1147.2, 1153.1, 1159.1, 1405, 1426.1, 1435, 301, 306, 304/304.1, 314, 1178 and 1405).
- Continue source test protocol and report evaluations, CEMS certifications, LAP application reviews and source test observations. Increase throughput on source test evaluations anticipated due to RECLAIM (Regional Clean Air Incentives Market) sunset and permit streamlining efforts.
- Provide support for the completion and implementation of the source test submittal portal and tracking dashboard.
- Develop a procedure for validating an ammonia CEMS to determine whether sources of ammonia can be continuously monitored for emissions.
- Continue supporting the contract implementation for a SEP to conduct air monitoring in communities near the Aliso Canyon natural gas facility.
- Continue the development and implementation of mobile surveying methods to assess pollutants in a large area in a short amount of time.
- Continue conducting mobile and fixed monitoring, as appropriate, in three “Year One” communities (Wilmington, Carson, West Long Beach; San Bernardino Muscoy; and East Los Angeles), in two “Year Two” AB 617 communities (Southeast Los Angeles and East Coachella Valley) and in one “Year Three” community (South Los Angeles) and as part of their respective CAMP implementation.
- Continue working with the refineries towards approval of their Rule 1180 fenceline air monitoring plans. Continue to oversee the implementation of the refinery fenceline air monitoring systems, public data website and public notification systems developed and implemented by each refinery. Work with each refinery on implementing robust QA/QC of their fenceline air monitoring systems.
- Select a qualified and independent contractor to begin implementation of an auditing program for Rule 1180 fenceline air monitoring network.
- Continue to operate and maintain refinery-related community air monitoring as required under Rule 1180.
- Support the operation of an optical tent for real-time monitoring of Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) at the Phillips 66 Wilmington refinery.
- Continue with full-scale testing of air quality sensors in AQ-SPEC and share testing results with the public. Expand the AQ-SPEC program to evaluate the performance of air quality sensors on a mobile platform, and to assess the performance of VOC sensors in the field and under controlled laboratory settings.

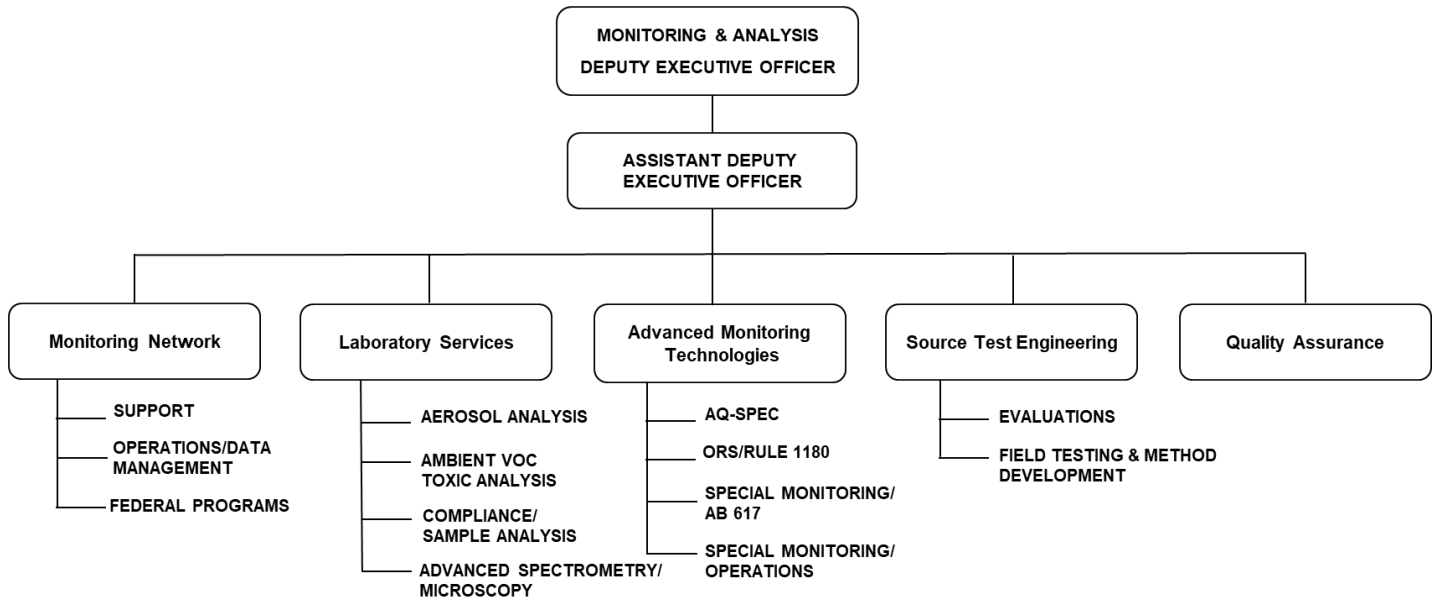
## MONITORING & ANALYSIS (cont.)

- Implement a pilot sensor library program focusing on AB 617 communities. Develop concepts for performance verification and/or certification of low-cost particle and gaseous sensors.
- Deploy and pilot several air quality sensor networks for the purpose of developing new low-cost monitoring capabilities for the agencies, regulated entities, and the public.
- Continue with the implementation of multiple ORS technology projects, evaluate other next generation monitoring technologies and formulate appropriate recommendations to best integrate these new tools into the District's current measurement toolbox. Initiate efforts towards establishing reference methods and/or standards for ORS applications for fence-line monitoring and emission quantification.
- In cooperation with CAPCOA's Prescribed Burn Working Group, deploy sensors in mountain communities to monitor smoke from prescribed burns (controlled burns) that have been scheduled by the U.S. Forest Service. This network of sensors will also enhance smoke monitoring efforts during uncontrolled wildfire events.
- Continue conducting mobile and fixed air monitoring activities in support of EtO emission investigations at sterilization, storage and other facilities, and to provide input for Rule 1405 development.
- Commence field activities for two grant proposals that are part of U.S. EPA "Enhanced Air Quality Monitoring for Communities" program. The first project is to conduct enhanced measurements of PM<sub>2.5</sub> chemical composition and size distribution in Wilmington, CA. The second proposal is to conduct community-based air quality monitoring through the South Coast AQMD sensor library program.



## MONITORING & ANALYSIS (cont.)

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 169 FTEs

Monitoring & Analysis Units	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	11	-	11
Laboratory	50	-	50
Adv. Monitoring Tech.	48	-	48
Monitoring Network	36	-	36
Source Test Engineering	17	2	19
Quality Assurance	5	-	5
<b>Total</b>	<b>167</b>	<b>2</b>	<b>169</b>

## MONITORING & ANALYSIS (cont.)

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
26	Air Quality Chemist
11	Air Quality Engineer II
22	Air Quality Instrument Specialist I
25	Air Quality Instrument Specialist II
18	Air Quality Specialist
1	Assistant Deputy Executive Officer
3	Atmospheric Measurement Manager
1	Contracts Assistant
1	Deputy Executive Officer
6	Laboratory Technician
1	Meteorologist Technician
1	Monitoring Operations Manager
1	Office Assistant
4	Principal Air Quality Chemist
2	Principal Air Quality Instrument Specialist
6	Program Supervisor
1	Quality Assurance Manager
2	Senior Administrative Assistant
11	Senior Air Quality Chemist
3	Senior Air Quality Engineer
11	Senior Air Quality Instrument Specialist
1	Senior Enforcement Manager
3	Senior Office Assistant
1	Source Testing Manager
2	Staff Specialist
<u>1</u>	Supervising Air Quality Engineer
<b>169</b>	<b>Total FTEs</b>

**Monitoring & Analysis  
Work Program by Office**

#	Program	Program Category	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories
1	46 013	Monitoring Air Quality	AAA-Irvine Activities	All American Asphalt Activities	0.40	-0.40	0.00	XVII
2	46 015	Ensure Compliance	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	II,IV
3	46 019	Monitoring Air Quality	AB617-Prog Develop	AB617-Program Development	37.40	-5.45	31.95	IX
4	46 038	Monitoring Air Quality	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.00	0.90	lb
5	46 041	Policy Support	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	0.00	0.19	lb
6	46 042	Ensure Compliance	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	0.00	0.37	lb
7	46 043	Develop Rules	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	0.00	0.15	lb
8	46 046	Monitoring Air Quality	Admin/Program Management	STA Program Administration	2.00	1.00	3.00	lb
9	46 048	Advance Clean Air Technology	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	3.28	-3.28	0.00	VIII
10	46 063	Monitoring Air Quality	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	6.91	2.00	8.91	II,V,IX
11	46 064	Monitoring Air Quality	Ambient Network	Air Monitoring/Toxics Network	21.55	2.90	24.45	IV,V,IX
12	46 065	Monitoring Air Quality	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	II,V,IX
13	46 067	Monitoring Air Quality	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	IV
14	46 072	Ensure Compliance	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
15	46 073	Monitoring Air Quality	Arch Ctgs - Other	Sample Analysis/Rpts	2.00	0.00	2.00	XVIII
16	46 079	Monitoring Air Quality	AQ SPEC	AQ SPEC	7.19	-0.50	6.69	XVII
17	46 091	Monitoring Air Quality	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	XVII
18	46 105	Ensure Compliance	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	II,VI
19	46 113	Monitoring Air Quality	Carson H2S Event 21	Carson-Dominguez Chnrl H2S 21	1.50	-1.50	0.00	XVII
20	46 151	Monitoring Air Quality	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitoring	1.00	0.00	1.00	XVII
21	46 175	Ensure Compliance	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	II,IV,VI
22	46 248	Monitoring Air Quality	EPA Community Scale AQ-SPEC	EPA Community Scale AQ-SPEC	1.00	-1.00	0.00	V,XVII
23	46 410	Policy Support	Legislation	Support Pollution Reduction thru Legislatio	0.35	-0.25	0.10	IX
24	46 450	Ensure Compliance	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	VI
25	46 468	Monitoring Air Quality	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	1.00	1.00	2.00	II,V,IX
26	46 485	Monitoring Air Quality	OC Oil Spill 2021	Orange County Oil Spill 2021	0.10	-0.10	0.00	XVII
27	46 500	Ensure Compliance	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	II,V,IX
28	46 505	Monitoring Air Quality	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	V
29	46 507	Monitoring Air Quality	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	V
30	46 530	Monitoring Air Quality	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	V,IX
31	46 545	Timely Review of Permits	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	0.10	2.00	2.10	III,IV
32	46 546	Timely Review of Permits	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	IV,VI
33	46 565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.42	0.00	0.42	Ia
34	46 585	Monitoring Air Quality	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	II,V,IX
35	46 646	Monitoring Air Quality	R1180 Community Mon	R1180 Comm Monitoring Refinery	11.90	0.60	12.50	XVII
36	46 657	Develop Rules	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80	II
37	46 663	Monitoring Air Quality	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	XVII
38	46 700	Ensure Compliance	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	VI
39	46 701	Customer Service and Business Assistance	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05	VI
40	46 702	Develop Programs	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	II

**Monitoring & Analysis (Cont.)  
Work Program by Office**

#	Program	Program Category	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories	
41	46	704	Ensure Compliance	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	4.00	0.00	4.00	VI
42	46	705	Develop Programs	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrms	0.25	0.00	0.25	II
43	46	706	Develop Rules	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25	II
44	46	707	Ensure Compliance	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	IV,XV
45	46	708	Develop Rules	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	II,XV
46	46	715	Monitoring Air Quality	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	II
47	46	716	Ensure Compliance	Special Monitoring	Rule 403 Compliance Monitoring	1.20	3.98	5.18	IV,IX,XV
48	46	725	Timely Review of Permits	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	III
49	46	729	Monitoring Air Quality	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.00	0.50	0.50	V
50	46	730	Monitoring Air Quality	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.00	0.50	0.50	V
51	46	794	Ensure Compliance	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	X
52	46	795	Ensure Compliance	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	X
53	46	825	Operational Support	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	la
54	46	826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	la
55	46	880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	0.00	0.03	la

**Total Monitoring & Analysis**

167.00	2.00	169.00
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Monitoring and Analysis Line Item Expenditure						
Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 162,958	\$ 15,845,493	16,046,579	\$ 15,263,358	\$ 16,702,483
53000-55000	Employee Benefits	91,820	8,896,927	\$ 9,091,589	8,615,109	8,915,882
Sub-total Salary & Employee Benefits		\$ 254,778	\$ 24,742,420	\$ 25,138,168	\$ 23,878,466	\$ 25,618,365
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	36,800	25,800	25,800	36,800
67350	Rents & Leases Structure	305,107	443,000	434,500	434,500	443,000
67400	Household	-	500	3,500	3,500	500
67450	Professional & Special Services	317,462	330,000	1,759,234	1,759,234	330,000
67460	Temporary Agency Services	349,153	141,600	320,394	320,394	141,600
67500	Public Notice & Advertising	2,261	12,000	22,000	22,000	12,000
67550	Demurrage	14,734	55,000	69,574	69,574	55,000
67600	Maintenance of Equipment	455,591	205,000	535,157	535,157	205,000
67650	Building Maintenance	12,291	165,000	187,263	187,263	165,000
67700	Auto Mileage	57,630	17,909	109,909	109,909	17,909
67750	Auto Service	770	-	-	-	-
67800	Travel	861	33,403	56,179	56,179	33,403
67850	Utilities	888	30,000	30,000	30,000	30,000
67900	Communications	19,406	421,000	271,000	271,000	421,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	871	3,000	16,475	16,475	3,000
68050	Laboratory Supplies	203,745	545,000	457,801	457,801	545,000
68060	Postage	1,434	16,818	19,878	19,878	16,818
68100	Office Expense	82,851	66,393	310,311	310,311	66,393
68200	Office Furniture	22,090	-	15,200	15,200	-
68250	Subscriptions & Books	-	1,027	2,027	2,027	1,027
68300	Small Tools, Instruments, Equipment	176,683	162,246	182,611	182,611	162,246
68350	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	17,153	96,000	50,799	45,299	96,000
69550	Memberships	148	2,250	2,750	2,750	2,250
69600	Taxes	-	2,000	9,218	9,218	2,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	2,600	3,500	3,500	2,600
69750	Prior Year Expense	(6,197)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 2,034,931	\$ 2,788,546	\$ 4,895,080	\$ 4,889,580	\$ 2,788,546
77000	<b>Capital Outlays</b>	\$ 1,162,803	\$ -	\$ 1,548,135	\$ 1,548,135	\$ 320,000
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 3,452,512	\$ 27,530,966	\$ 31,581,383	\$ 30,316,181	\$ 28,726,911

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION

### SARAH REES DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2022-23 Adopted	\$24.9M
FY 2023-24 Budget	\$23.1M
% of FY 2023-24 Budget	11.7%
Total FTEs FY 2023-24 Budget	130

#### DESCRIPTION OF MAJOR SERVICES:

Planning, Rule Development and Implementation (PRDI) is responsible for the majority of South Coast AQMD's air quality planning and rulemaking functions, including State Implementation Plan (SIP) related activities, air quality management and maintenance plans, reporting requirements and other state and federal Clean Air Act requirements. Key functions include:

- Preparing Air Quality Management Plans that include strategies to ensure that the South Coast Air Basin and Coachella Valley can achieve state and federal ambient air quality standards
- Developing proposals for new and amended rules to implement measures in the Air Quality Management Plan (AQMP)/SIP, to meet state and federal requirements, to reduce air toxic emissions, and to fulfill goals in approved AB 617 Community Emissions Reduction Plans (CERPs)
- Socioeconomic impact and California Environmental Quality Act (CEQA) analyses for rulemaking and plans
- Commenting on CEQA projects throughout the South Coast AQMD's jurisdiction
- Conducting CEQA analyses for projects requiring an air quality permit
- Developing and implementing mobile source strategies such as:
  - Implementing fleet rules to reduce emissions from public fleets;
  - Developing and implementing facility-based measures aimed at achieving emission reductions from indirect mobile sources associated with ports, airports, railyards, and warehouses; and
  - Engaging CARB and U.S. EPA on mobile source rulemaking efforts
- Coordinating with Legislative & Public Affairs/Media Office and the Technology Advancement Office (TAO) on state and federal legislative and regulatory issues and air quality incentives
- Conducting air quality evaluations, modeling, forecasting, and developing emissions inventories
- Coordinating the selection of AB 617 in priority communities, developing CERPs, and implementing many of the CERP action items
- Leading the assessment, dissemination, and communication of air quality data, forecasts, advisories, and alerts, and providing guidance on health effects associated with air quality policies and other air quality-related issues that arise from a variety of situations involving individual facilities, community concerns, and events such as wildfires.
- Developing the Multiple Air Toxics Exposure Study (MATES) to assess regional air toxic emissions and risk throughout the region

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Implementing several key ongoing programs, including the state Toxics “Hot Spots” program (AB 2588), Annual Emissions Reporting program (AER), Employee Commute Trip Reduction (Rule 2202), Rule 444, Open Burn Program and the AB 2766 Subvention fund program
- Developing South Coast AQMD policy for climate change, energy, and other air quality related subjects
- Conducting chemical transport modeling to estimate carrying capacity for state and federal ambient air quality standards and to demonstrate attainment of the standards for the South Coast Air Basin and the Coachella Valley

### ACCOMPLISHMENTS:

#### Recent:

##### AB 617

- Adopted a Community Emissions Reduction Plan (CERP) for one 2020-designated community, began CERP implementation for the 2020-designated community, and continued CERP implementation for the five 2018- and 2019-designated communities, including submittal of Annual Progress Report to CARB
- Participated in AB 617 meetings with U.S. EPA, CARB, CAPCOA, other external stakeholders, and local agencies
- Developed and received CARB approval on the Eastern Coachella Valley (ECV) Paving Project Plan
- Developed and released a Request for Proposals (RFP) for contractors to identify tree planting opportunities in the San Bernardino, Muscoy (SBM) and Eastern Coachella Valley (ECV) communities
- Developed contracts for the South Los Angeles (SLA) Community Co-Leads to support CERP implementation
- Began implementation of the U.S. EPA State Environmental Justice Cooperative Agreement Program (SEJCA) and established the Air Quality Academy in ECV

##### AB 2588

- Designated Sterigenics Vernon and Ontario as Potentially High-Risk Level facilities and approved the Health Risk Assessment and Risk Reduction Plan for Coastline High Performance Coatings (another Potentially High-Risk Level facility). Approved Health Risk Assessment for All American Asphalt Irvine
- Continued implementation of AB 2588, including calculating priority scores, auditing quadrennial inventories, reviewing and approving Risk Reduction Plans, Health Risk Assessments, and Air Toxics Inventory Reports
- Prepared the 2021 Annual Report on the AB 2588 Program and presented it at a public hearing as required under the Hot Spots Information and Assessment Act
- Continued providing input to CARB and coordinating with CAPCOA regarding drafting updates to the AB 2588 guidelines and expanded list of regulated compounds



## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Air Quality Assessment

- Issued daily air quality forecasts and over 45 advisories in 2022. Improved forecasting software to increase forecast accuracy and streamline workflow.
- Reviewed four permit requests, answered over 115 public phone inquiries and over 60 email inquiries, responded to media requests, and participated in over 10 media interviews
- Further developed tools to analyze PM<sub>2.5</sub> and PM<sub>10</sub> exceptional events with graphical software. Spearheaded a collaboration to encourage contributions from multiple air quality agencies. Finalized an exceptional event demonstration for the Bobcat and El Dorado Fires.
- Completed deployment of public maps, interactive data displays, and GIS analysis for AB 617, rule projects, and the Technology Advancement Office.
- Managed a collaboration and deployed software to facilitate the issuance of air quality alerts from air districts in Southern California through the National Weather Service
- Evaluated air quality metrics, progress, and attainment of air quality standards incorporated into the 2022 AQMP. Prepared the annual air quality card.
- Conducted several research studies to evaluate the impact of increased marine port emissions on regional air quality and the cause of high PM<sub>2.5</sub> levels at the Compton monitoring station
- Developed and deployed an AQI color scale in collaboration with AQ-SPEC to make AQI colors more accessible for people with color vision deficiencies.
- Made significant progress in several projects to increase forecast accuracy and improve dissemination: interactive html-based air quality advisories, a geographic specific public facing wildland and agricultural burn outlook, a next generation hourly forecasting tool, and a methodology to improve hourly forecast accuracy using recent measurements
- Continued to improve and maintain the South Coast AQMD real-time AQI map

### Air Quality Modeling/Emissions Inventory

- Developed AB 617 community-based detailed emissions inventory for the South Los Angeles community
- Developed transportation conformity and motor vehicle emissions budgets for the 2015 8-hour ozone standard for the South Coast Air Basin and the Coachella Valley, and for the 2008 8-hour ozone standard for the Coachella Valley
- Developed future years' business-as-usual (baseline) emissions inventories for the 2022 AQMP, which includes growth in socio-economic activities, reductions from regulations recently adopted by South Coast AQMD and CARB, and algorithms to project RECLAIM emissions to the years after the program sunsets
- Implemented changes in the baseline emission inventories for the 2022 AQMP to reflect the updates from CARB mobile source regulations
- Developed carrying capacity and completed attainment scenario for the 2015 70 ppb ozone standard for the South Coast and Coachella Valley air basins
- Developed chapters and appendices related with emissions inventory, attainment demonstration, Reasonable Further Progress demonstrations included in the 2022 AQMP
- Provided modeling support for the attainment demonstration of the 2015 70 ppb ozone NAAQS to neighboring basins (Ventura and Western Mojave Desert)
- Further evaluated the impact of meteorology on the Basin's ozone and PM air quality

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Developed control factors for various source categories including both stationary and mobile sources to attain the 2015 70 ppb NAAQS
- Conducted comprehensive numerical modeling to evaluate air quality changes due to marine port congestion
- Hosted the Science, Technology, Model Peer-Review (STMPR) meetings to discuss meteorological modeling emissions inventory and attainment modeling approaches used in the 2022 AQMP
- Reviewed General Conformity requirements for projects submitted to South Coast AQMD
- Developed airport specific aircraft emissions in collaboration with FAA and major commercial airports within the Basin and Coachella Valley.

### Annual Emissions Reporting

- Updated the Annual Emissions Reporting (AER) web tool software to implement Rule 301 amendments, expanded reporting parameters pursuant to CARB's Criteria and Toxic Reporting Regulation, and enhanced the capability of on-line payments and certification
- Identified and notified approximately 1,600 facilities subject to South Coast AQMD's AER program.
- Reviewed data from AER reports ultimately generating approximately \$18 million in annual emission fees
- Reconciliation review of more than 250+ Emission Reports for RECLAIM facilities.
- Provided program information and training on report preparation and submittal through a virtual workshop; responded to over 600 inquiries from the AER hotline and email inbox related to assistance with preparing and submitting annual emissions reports
- Compiled and submitted CY 2020 device level emission data to CARB
- Provided input to CARB and coordinated with CAPCOA on updates to the Criteria Pollutant and Toxics Emissions Reporting (CTR) regulation section of AB 617 and updated list of AB 2588 compounds
- Implemented current CTR requirements in effect for 2021 reporting year
- Worked with stakeholders from the EQUATE Working Group on the development of a source test tracking system and potential updates to default toxic emission factors used for AER reporting

### AQMP/SIP

- Governing Board adoption of the 2022 AQMP in December 2022 to address attainment of the 2015 8-hour ozone standard by 2037 for the South Coast Air Basin and Coachella Valley
- Released the Draft, Revised Draft and Draft Final of 2022 AQMP, respectively in May, September and November 2022
- Held multiple public meetings in support of the 2022 AQMP including:
  - 5 AQMP/STMPR Advisory Group meetings
  - 1 Mobile Source Working Group meeting for zero emissions infrastructure
  - 2 Advisory Council meetings
  - 3 Public Workshops
  - 5 Regional Public Hearings
  - 19 public outreach meetings for regional, community, and business organizations
- Released a Response to Comments addressing stakeholder concerns on the 2022 AQMP
- Developed the Request to Reclassify Coachella Valley for the 2008 8-hour Ozone Standard and Related SIP Elements, adopted in November 2022
- Coordinated with U.S. EPA regarding the attainment status of the 2006 and 2012 PM<sub>2.5</sub> standards in the South Coast Air Basin and the applicable SIPs

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### AREA SOURCES

- Program Development
  - Amended Rule 1168 to update VOC limits and effective dates based on technology assessment, and include a prohibition of paraChlorobenzotrifluoride (pCBtF) and tertiary-Butyl Acetate (tBAc) and a conditional VOC exemption for Opteon 1100
  - Conducted technology assessment for potentially lowering the NOx emission limit for large water heaters and small boilers subject to Rule 1146.2
- Program Implementation
  - Continue rebate program for residential space heating appliances
  - Continue rule effectiveness for area sources VOC reduction rules
  - Continue rule effectiveness for refrigerant emissions
  - Continue rule effectiveness for vehicle scrapping and transportation programs

### CEQA

- Prepared CEQA documents for 16 South Coast AQMD rules and plans, oversaw the preparation of CEQA documents for eight permit projects, and conducted over 30 CEQA pre-screenings
- Reviewed over 1,000 CEQA documents prepared by other lead agencies and provided comments on over 220 CEQA documents
- Provided technical consultation for ongoing development projects including the California High Speed Rail project
- Initiated development of revised guidance for cumulative impacts from Air Toxics for CEQA Projects
- Provided technical consultation for the development of the web-based version of California Emissions Estimator Model (CalEEMod)

### Facility Based Mobile Source Measures

- Continued implementation of Rule 2305 to reduce NOx and PM from warehouse and warehouse-related activities, which included development of the WAIRE Program Online Portal (POP) for owners and operators to submit the required reports.
- Continued implementation of emission reduction measures included in the Memoranda of Understanding (MOUs) between the South Coast AQMD and the five main commercial airports in the Basin, based on each airport's Air Quality Improvement Plan or Air Quality Improvement Measures
- Continued work on the second annual report on the progress of implementing MOU measures to be submitted to U.S. EPA in Q2 2023
- Continued development of emission reduction strategies for new or redevelopment projects
- Continued development of indirect source rules (ISR) on new and existing railyards and initiated Ports ISR in February 2022 per Board direction, and provided quarterly ISR rulemaking status updates to the Mobile Source Committee
- Continued ongoing coordination with CARB on mobile source control strategies for land-based sources, and potential OGV control strategies beyond low sulfur marine fuel and at-berth regulations
- Continued exploring partnership-building with the City of Shenzhen in China to reduce port-related emissions and promote green maritime economy
- Continued pursuing research and emission testing opportunities to better understand OGV NOx emission profile during low load operations, including releasing a report showing potential over-estimation of NOx reduction benefits via OGV fleet turnover and presenting report findings at conferences

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Health Effects

- Released Final MATES V report as well as an interactive data visualization tool and air monitoring dashboard
- Provided health effects information in response to high-profile community concerns and completed 13 media interviews on air pollution and health-related topics
- Managed three research contracts through the Health Effects of Air Pollution Foundation
- Developed a report to evaluate health effects of criteria pollutants, which is included in the 2022 AQMP as Appendix I. The report was reviewed by South Coast AQMD's Advisory Council which was formed in 2022 to review the health effect analysis.

### Fleet Rules/Mobile Sources

- Continued implementation of South Coast AQMD Fleet Rules, including the evaluation of Rule 1196 compliance plans, Technical Infeasibility Certification Requests, and Rule 1186 street sweeper certification requests
- Continued technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications Continued tracking development of CARB's proposed regulations for Advanced Clean Fleets, TRUs, commercial harbor crafts, locomotives, in-use off-road diesel fleets, etc. and provided comments and testimony
- Prepared draft Rule 317 reports for the demonstration of the fee equivalency to meet Section 185 fee obligations

### Stationary Source Rule Development

- Adopted Rule 1460 to reduce fugitive particulate emissions from metal recycling and metal shredding facilities
- Amended Rule 1147 to reduce NOx emissions while limiting CO emissions from gaseous and liquid fuel fired miscellaneous combustion sources
- Adopted Rule 1147.1 to establish NOx BARCT emission limits for aggregate dryers
- Amended Rule 1135 and Adopted Rule 429.2 to reduce NOx emissions from electricity generating facilities and require best management practices during startup and shutdown
- Amended Rule 1134 to reduce NOx emissions from stationary gas turbines
- Amend Rule 1115 to reduce VOC emissions from coatings and solvents used in motor vehicle assembly lines
- Adopt Rule 1147.2 to establish NOx and CO emission limits for metal melting, metal heat treating, and metal heating and forging units
- Amend Rule 429 to require best management practices for various Regulation XI rules during startup and shutdown
- Amended 218.2 and 218.3 to establish additional specifications for the installation and operation of Continuous Emission Monitoring Systems
- Conducted monthly RECLAIM and New Source Review meetings and provided preliminary draft rule language for Regulation XIII and Regulation XX to transition out of NOx RECLAIM
- Launched Phase II of updated web-based Flare Event Notification System (FENS) for refineries
- New consumer incentives for the Clean Air Furnace Rebate Program
- Adopted Rule 461.1 and amended Rules 461 and 219 to establish requirements for mobile fueling
- Launched Mobile Fueler Reporting portal

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Reviewed and prepared plans for implementation of Rule 1109.1 to establish compliance schedule, NOx limits, and CO limits for petroleum refineries and facilities with operations related to petroleum refineries

### Socioeconomic Analysis

- Completed Socioeconomic Impact Assessments for the 2022 AQMP and for new and amended rules
- Conducted toxic air pollutant fee reassessment; supported Rule 1180 operating and maintenance fee reassessment; and amended Regulation III - Fees

### Transportation Programs

- Assisted 162 local governments with the implementation of AB 2766 funds to reduce emissions, including 313 projects using approximately \$19.1M of motor vehicle revenues
- Conducted 16 AB 2766 remote training sessions for 206 representatives of 110 local governments
- Implemented a new web-based portal and database program for AB 2766 annual report submittals and processing
- Assisted employers with Rule 2202 plans and processed about 1,200 Rule 2202 plan submittals
- Assisted Rule 2202 regulated employers with temporary protocols put in place during the COVID-19 pandemic
- Continued to implement a new online Employee Transportation Coordinator Training/Certification class using the Zoom remote meeting software
- Conducted 23 Rule 2202 ETC Training/Certification classes in which over 120 new ETCs were trained.
- Continued to develop the EMovers platform for Rule 2202 online submittals and payment processing
- Completed approximately 20 public records requests for Rule 2202 information
- Initiated compilation of data for potential Rule 2202 amendment. These efforts included the evaluation of a UCLA graduate student research project regarding AVR zones and regulated employers AVR scores, researching specific concepts brought to light during the COVID-19 pandemic, including increased teleworking practices and decreased ridesharing activities, and exploring future increased incentivization of the development of EV infrastructure and the use of clean vehicles in the Rule 2202 program.,
- Initiated the development of a new control measure for ZE infrastructure in support of the AQMP, including formation of a working group and coordination of planning efforts with stakeholders
- Initiated the development of a new mobile source control measure for increased teleworking practices in support of the 2022 AQMP

### Other

- Developed comment letters on key U.S. EPA initiatives, including the PM and Ozone proposed NAAQS, transparency in regulatory science, and transparency in cost benefit analysis for Clean Air Act actions. Coordinated with the Energy Commission and Public Utilities Commission for mobile source electrification policies

Amend AB 1318 Mitigation Fees Fund Contract with Coachella Valley Association of Governments for the Coachella Valley Link project

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### ANTICIPATED:

#### AB 617

- Continue implementation of adopted CERPs for the 6 AB 617 designated communities, which includes quarterly Community Steering Committee meetings
- Conduct outreach and develop recommendations for additional communities for the AB 617 program
- Develop Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach)
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies

#### AB 2588

- Begin to engage in the Department of Toxic Substances Control's (DTSC) SB 673 rulemaking which will fold existing health risks, community vulnerability, and cumulative impacts into DTSC's permitting process
- Continue to work with California Air Resources Board (CARB) and through the CAPCOA Toxics and Risk Managers Committee (TARMAC) to update CARB AB 2588 Guidelines and develop uniform reporting guidance for various industries
- Work with CARB to develop guidance and outreach material for implementation of the Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program (CARB EICG). This work will also include ensuring that reporting requirements under South Coast AQMD's AB 2588 program and CARB's EICG are as streamlined as possible with other reporting requirements under CARB's CTR regulation and South Coast AQMD's AER program
- Continue to work with CARB and through the TARMAC to develop Health Risk Assessment guidelines for the industrywide source categories and to develop and provide training programs.
- Continue activities to implement Rule 1402 and the Hot Spots Program

#### Air Quality Assessment

- Continue developing tools for PM2.5 and PM10 exceptional event demonstrations to streamline future demonstrations
- Continue to evaluate air quality metrics, progress, and attainment of the standard
- Continue supporting quality forecasting, advisories, and responding to public/media inquiries
- Write and submit two exceptional events mitigation plans to address wildfire-driven and fireworks-driven PM2.5 exceedances
- Finish developing a next generation hourly forecast model and a model to improve hourly forecast predictions with recent observational data
- Continue enhancing tools to disseminate air quality forecasts, including interactive maps and plots. Transition to webpages that separate the hourly forecast (public-facing) from the 24-hour forecast (regulatory impacts)
- Finish developing a system to deploy interactive advisories in html format to the web
- Finish developing an enhanced wildland and agricultural burning outlook
- Continue developing the real-time AQI map by integrating measurements from additional AQ sensors

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

### Air Quality Modeling/Emissions Inventory

- Develop attainment scenario for the 2008 75 ppb ozone standard for the Coachella Valley air basin
- Develop an attainment scenario for the 2012 annual PM2.5 NAAQS including near-roadway monitoring stations for the South Coast Air Basin
- Track ambient 24-hour PM2.5 levels closely and develop a revised attainment plan for the South Coast Air Basin 2006 24-hour PM2.5 NAAQS, if needed.
- Continue collaboration with U.S. EPA, CARB, other regulatory agencies, and academic institutions to improve air quality models to be the state-of-the-science
- Host Science, Technology, Model Peer-Review (STMPR) meeting to discuss modeling efforts for attainment demonstration plans for the 2008 75 ppb ozone standard and the 2012 PM2.5 standard plans
- Continue tracking emissions reductions from recently adopted regulations and reflect them to the AQMP/SIP inventory
- Continue tracking emissions reductions to account for BARCT requirements in recently adopted regulations and reflect them in the South Coast AQMD's internal back account
- Continue technical assistance to the AB 617 program, especially to identify the sources of major air contaminants for each community
- Continue to host AB 617 Technical Advisory Group meeting
- Continue assisting with regional modeling projects and GIS geospatial analysis

### Annual Emissions Reporting

- Continue evaluating submittals of emissions inventories and annual emissions fees
- Continue to improve and add additional functionality to the AER on-line reporting system to facilitate data entry for users and incorporate changes to facilitate emission reporting required under CARB's CTR regulation
- Continue to work with CARB and CAPCOA on the development and implementation of the Criteria Pollutant and Toxics Emissions Reporting (CTR) regulation section of AB 617
- Continue to work with the EQUATE Working Group to develop/improve source test tracking system and provide potential updates to default toxic emission factors

### AQMP/SIP

- Develop Coachella Valley Extreme Area Plan for the 2008 8-hour ozone standard
- Evaluate PM2.5 design values for attainment status of the 2006 24-hr and 2012 annual PM2.5 standards for the Basin and ozone design values for attainment status of the 1979 1-hour ozone standard for the Basin and 1997 8-hour ozone standard
- Revise attainment plan for the 2012 annual PM2.5 standard
- Revise attainment plan for the 2006 24-hour PM2.5 standard, if needed
- Develop quantitative milestone reports for the 2012 annual PM2.5 and 2008 8-hour ozone NAAQS and submit to U.S. EPA via CARB
- Track and monitor U.S.EPA's proposed new annual PM2.5 standard of 9-10 ug/m3
- Develop tracking system for emission reductions achieved as a co-benefit to climate change programs
- Continue to coordinate with all stakeholders in the planning and development of zero emission infrastructure, including implementation of strategies and actions outlined in MOB-15.

### AREA SOURCES

- Continue rule effectiveness for all Area Sources programs

## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue to administer Clean Air Furnace Rebate program
- Propose new rebate program for zero emission building appliances to support 2022 AQMP measures

### CEQA

- Update health risk guidance and South Coast AQMD's localized significance thresholds (LSTs)
- Continue development of a policy document on analyzing cumulative toxic impacts
- Continue to provide support on future upgrades to CAPCOA's California Emission Estimator Model (CalEEMod)
- Continue commenting on other agencies' CEQA documents for projects located within South Coast AQMD's jurisdiction
- Continue preparation of CEQA documents for projects when South Coast AQMD is Lead Agency (e.g., rule and plan development and permit projects)
- Continued review and oversight of preparation of air quality analysis in CEQA documents for projects when South Coast AQMD is Responsible Agency

### Facility-Based Mobile Source Measures

- Continue evaluating annual progress of airports' implementation of MOU measures and work with U.S. EPA to acquire SIP credits for the emission reductions generated by the MOU measures
- Develop annual progress report demonstrating that the emission reductions from the Facility Based Mobile Source Measure for commercial airports are on track to meet the South Coast AQMD's enforceable commitment
- Propose indirect source rules for new intermodal railyards and for commercial marine ports for Governing Board consideration in 2023-2024
- Continue implementing compliance program for warehousing facilities and initiate compliance program(s) for facilities covered by any newly adopted indirect source rules
- Develop the first Annual Report for the WAIRE Program summarizing the status of implementation and compliance for warehousing facilities subject to the rule, and present the annual report to the Mobile Source Committee
- Continue developing and enhancing WAIRE POP for warehouse owners and operators subject to Rule 2305, including a program data management tool, campus-style reporting, report amendment process, and other enhancements
- Continue ongoing coordination with CARB in developing mobile source control strategies
- Continue exploring potential partnership building with the City of Shenzhen and other potential international and domestic partners
- Continue collaborating with TAO in identifying potential technology demonstration projects and in identifying potential partners to conduct OGV emissions testing and analyses

### Mobile Sources/Fleet Rules

- Continue working on implementation of existing fleet rules including compliance verification activities
- Continue technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications and Rule 2202 Electric Vehicle Charging Station Projects applications, as needed
- Evaluate the need and scope of amendments to the fleet rules that may be necessary to address any inconsistencies with CARB's expected adoption of the Advanced Clean Fleets Regulation



## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Quantify and secure SIP credits for mobile source incentive projects working with CARB and U.S. EPA
- Continue tracking development of mobile source regulations by CARB and U.S. EPA, providing comments and inputs, when needed

### Stationary Source Rule Development

- Continue monthly RECLAIM Working Group Meetings to discuss the transition of RECLAIM facilities to a command and control regulatory structure consistent with the 2016 AQMP control measure CMB-05 and AB 617, as well as New Source Review issues pertaining to the transition and adopt/amend rules to establish NOx BARCT limits for the RECLAIM transition and address comments from U.S. EPA
- Amend Regulation XIII (New Source Review) and Regulation XX (RECLAIM) to revise New Source Review provisions for the RECLAIM transition and to address comments from U.S. EPA
- Continue to adopt and amend rules to address criteria pollutants, commitments from Community Emission Reduction Plans, and air toxics
- A number of rule development projects seeking to be adopted or amended within this year such as:
  - Amend Rule 1153.1 to establish BARCT NOx limits for commercial food ovens (RECLAIM landing rule)
  - Amend Rule 1159.1 to establish BARCT NOx limits for Nitric Acid Tanks (RECLAIM landing rule)
  - Amend Rule 1118 to address U.S. EPA partial disapproval in January and amend again in November to implement second phase for controlling emissions from refinery flares
  - Amend Rule 1151 and 1171 which will address VOCs and toxic air contaminants for autobody coatings and solvent cleaning operations
  - Adopt two proposed indirect source rules, Proposed Rule 2304 (Ports) and 2306 (New Railyards)
  - Adopt Proposed Rule 1110.3 to establish BARCT NOx limits for linear generators
  - Amend Rule 1178 to address VOCs from large petroleum storage tanks
  - Amend Rule 1173 to address VOCs from petroleum components
  - Amend Rule 1135 to establish BARCT NOx limits for electric generating facilities (Catalina Island)
  - Amend Rule 1148.1 to Address VOCs, TOCs, and TACs from oil and gas production wells
  - Amend Rules 1106 and 1107 to address U.S. EPA proposed partial disapproval
  - Amend Rule 1146.2 to establish zero emission standard for water heaters used in commercial buildings
  - Amend Rule 1180 and adopt Rule 1180.1 to update the target list of compounds and expand the applicable facilities for fence line and community air monitoring

### Socioeconomic Analysis

- Continue conducting socioeconomic analyses for rules and other special projects

### Transportation Programs

- Continue conducting Employee Transportation Coordinator certification sessions, and review and analyze Rule 2202 annual program submittals
- Complete the development and testing of EMovers, an on-line Rule 2202 plan submittal process.

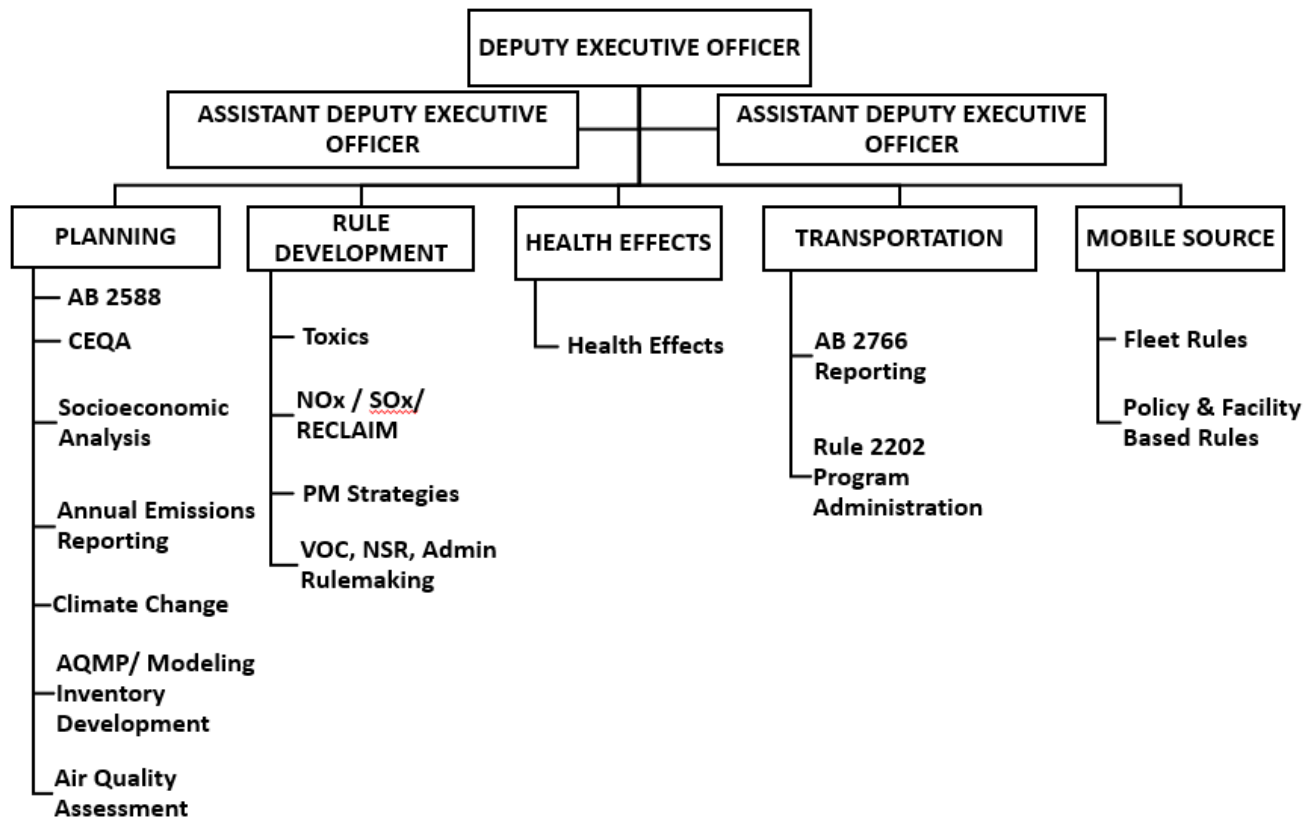
## PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue to explore concepts in order to update and Amend Rule 2202, including the incentivization of teleworking policies in order to support the teleworking AQMP control measure
- 
- Update AB 2766 Resource Guide to more closely align with statewide and regional mobile source emissions reduction direction
- Continue supporting the ZE infrastructure control measure, including working group meetings and coordination of planning efforts with stakeholders

### Other

- Continue implementation of rules and compliance verification activities for area sources
- Continued support for on-line Rule 1415 refrigerant registration
- Continue working with CE-CERT to characterize and quantify the mechanisms leading to hexavalent chromium emissions during heat treating

### ORGANIZATIONAL CHART:



**PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)**

**POSITION SUMMARY: 130 FTEs**

Planning, Rule Development and Implementation	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	9	(1)	8
Planning	62	(3)	59
Rule Development	21	17	38
Transportation Programs	11	2	13
Health Effects	3	(1)	2
Mobile Source	9	(2)	7
AB 617	26	(23)	3
<b>Total</b>	<b>141</b>	<b>(11)</b>	<b>130</b>

**POSITION DETAIL:**

<u>FTEs</u>	<u>Title</u>
2	Administrative Assistant II
10	Air Quality Engineer II
59	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Contracts Assistant
1	Deputy Executive Officer - Planning, Rule Development & Implementation
1	Health Effects Officer
3	Office Assistant
7	Planning and Rules Manager
22	Program Supervisor
7	Administrative Assistant I
3	Senior Administrative Assistant
4	Senior Air Quality Engineer
1	Senior Meteorologist
4	Senior Office Assistant
<u>3</u>	Senior Staff Specialist
130	Total FTEs

**Planning, Rule Development & Implementation  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	26 002	Develop Programs	AB2766/Mobile Source	AB2766 Mobile Source Outreach	3.25	-0.05	3.20	IX
2	26 010	Develop Programs	AQMP	AQMP Special Studies	2.80	-0.20	2.60	IV,IX,XV
3	26 013	Develop Programs	AAA-Irvine Activities	All American Asphalt Activities	0.20	-0.20	0.00	XVII
4	26 019	Develop Programs	AB617-Prog Develop	AB617-Program Development	26.85	-16.10	10.75	IX
5	26 038	Develop Programs	Admin/Office Management	Coordinate Off/Admin Activities	6.20	0.80	7.00	lb
6	26 050	Develop Rules	Admin/Rule Dev/PRA	Admin: Rule Development	6.10	-0.09	0.01	lb
7	26 061	Monitoring Air Quality	Air Quality Evaluation	Air Quality Evaluation	2.70	1.30	4.00	IX
8	26 068	Develop Programs	SCAQMD Projects	Prepare Environmental Assessments	4.35	-3.10	1.25	II,IV,IX
9	26 071	Develop Rules	Arch Ctgs - Admin	Rdev/Aud/DB/TA/SCAQMD/Rpts/AER	0.10	-0.10	0.00	XVIII
10	26 074	Develop Rules	AB.197	AB 197	0.10	1.65	1.75	XVIII
11	26 077	Develop Rules	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	0.10	0.50	0.60	II,IX
12	26 083	Policy Support	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	0.00	0.10	la
13	26 097	Advance Clean Air Technology	CAPP Year 3-AB 74	CAPP_Y3_AB74	0.00	1.50	1.50	IX
14	26 102	Develop Programs	CEQA Document Projects	Review/Prepare CEQA Comments	3.25	0.35	3.60	II,IX
15	26 104	Develop Programs	CEQA Policy Development	ID/Develop/Impl CEQA Policy	0.50	0.75	1.25	IV,IX
16	26 106	Develop Programs	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	0.50	0.50	1.00	IV,IX
17	26 121	Develop Programs	China Cln Shipping	China Partnership Cleaner Shpng	1.00	-0.50	0.50	IX
18	26 148	Policy Support	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.00	0.50	IV
19	26 165	Develop Rules	Conformity	Monitor Transp. Conformity	0.25	0.00	0.25	V,IX
20	26 215	Ensure Compliance	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	7.20	-3.30	3.90	II,V
21	26 216	Ensure Compliance	AER Admin/Maint	AER Administration/Maintenance	2.50	2.80	5.30	II
22	26 217	Develop Programs	AER Hotline/Support	AER Hotline/Support	0.75	1.15	1.90	II,V,IX,XV
23	26 218	Develop Programs	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.25	-0.15	1.10	II,IX
24	26 257	Develop Rules	Fac Based Mob Src	Facility Based Mobile Src Meas	7.25	0.50	7.75	IX
25	26 276	Policy Support	Advisory Group/Home Rule	Governing Board Advisory Group	0.10	-0.09	0.01	la
26	26 277	Policy Support	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.50	-0.25	0.25	II,IX
27	26 278	Policy Support	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.40	-0.15	0.25	II,IX
28	26 362	Develop Rules	Health Effects	Study Health Effect/Toxicology	1.50	0.00	1.50	II,III,IX
29	26 368	Develop Programs	Incentive RFP Emis Red Projs	Incentive Projects Admin	1.00	-1.00	0.00	XVII
30	26 371	Ensure Compliance	Indir Src Rule Cmpl	Indir Source Rule Compliance	2.50	3.90	6.40	IV
31	26 385	Develop Rules	Criteria Pollutants/Mob Srcs	Dev/Impl Intercrredit Trading	0.20	0.00	0.20	IV,IX
32	26 397	Develop Programs	Lead Agency Projects	Prep Envrnmt Assmts/Perm Proj	1.15	0.35	1.50	III
33	26 416	Policy Support	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	-0.49	0.01	la
34	26 443	Monitoring Air Quality	MATES V	MATES V	0.10	0.00	0.10	XVII
35	26 444	Monitoring Air Quality	MATES V Refinery	MATES V Refinery	0.10	-0.10	0.00	XVII
36	26 445	Monitoring Air Quality	Meteorology	ModelDev/Data Analysis/Forecast	2.70	0.30	3.00	II,V,IX
37	26 446	Operational Support	Mentorship Program	Mentorship Program	0.10	-0.09	0.01	la
38	26 449	Develop Rules	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.10	0.75	2.85	IX
39	26 451	Develop Programs	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.10	0.30	0.40	IX
40	26 452	Develop Programs	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.00	0.10	IX,XVII

**Planning, Rule Development & Implementation (Cont.)  
Work Program by Office**

#	Program	Program Category	Program	Activities	FY 2022-23	+/-	FY 2023-24	Categories
41	26	460	Develop Rules	Regional Modeling	Rule Impact/Analyses/Model Dev	6.00	5.00	II,V,IX
42	26	461	Timely Review of Permits	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.65	-0.15	III
43	26	503	Develop Programs	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.10	2.50	II,V,XV
44	26	565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Rec Requests	0.85	-0.59	la
45	26	620	Ensure Compliance	Refinery Pilot Project	Refinery Pilot Project	0.10	0.20	II
46	26	645	Ensure Compliance	Rule 1610 Plan Verification	Rule 1610 Plan Verification	0.00	0.00	V,IX
47	26	646	Develop Rules	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.20	0.10	XVII
48	26	654	Develop Rules	Rulemaking/NOX	Rulemaking/NOX	2.75	3.35	6.10
49	26	655	Develop Rules	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	1.80	-0.80	II,IV
50	26	656	Develop Rules	Rulemaking/VOC	Dev/Amend VOC Rules	4.10	-1.50	II,IV,XV
51	26	659	Develop Rules	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	9.90	-1.40	8.50
52	26	661	Develop Rules	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.00	0.40	1.40
53	26	685	Develop Programs	Socio-Economic	Apply econ models/Socio-econ	4.50	0.00	4.50
54	26	717	Policy Support	Student Interns	Gov Bd/Student Intern Program	0.10	0.00	0.10
55	26	719	Customer Service and Business Assistance	Sterigenics Incdt	Sterigenics Incident	0.00	0.25	0.25
56	26	745	Develop Programs	Rideshare	Dist Rideshare/Telecommute Prog	0.55	-0.55	0.00
57	26	788	Customer Service and Business Assistance	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	0.00	0.50
58	26	794	Ensure Compliance	Toxics/AB2588	AB2588/Toxics	11.80	-2.10	9.70
59	26	796	Ensure Compliance	AB2588/Support	AB2588/Support	0.50	1.50	2.00
60	26	805	Operational Support	Training	Training	1.00	-0.90	0.10
61	26	816	Develop Programs	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.75	-0.45	0.30
62	26	825	Operational Support	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.00	0.10
63	26	826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.30	-0.20	0.10
64	26	833	Customer Service and Business Assistance	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15
65	26	834	Develop Programs	Rule 2202 Implementation	Rule 2202 Proc/Sub Plans/Tech Eval	2.25	0.10	2.35
66	26	836	Develop Programs	Rule 2202 Support	R2202 Supt/CmptrMaint/WebSubmt	2.00	0.00	2.00
67	26	855	Operational Support	Web Tasks	Create/edit/review web content	1.40	-1.00	0.40
68	26	880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	0.70	-0.20	0.50

**Total Planning, Rule Development and Implementation**

141.00 (11.00) 130.00

**Planning, Rule Development & Implementation  
Line Item Expenditure**

<b>Major Object / Account # / Account Description</b>		<b>FY 2021-22 Actuals</b>	<b>FY 2022-23 Adopted Budget</b>	<b>FY 2022-23 Amended Budget</b>	<b>FY 2022-23 Estimate *</b>	<b>FY 2023-24 Proposed Budget</b>
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 13,971,197	\$ 14,893,366	\$ 14,895,696	\$ 13,454,893	\$ 13,921,456
53000-55000	Employee Benefits	8,027,929	8,295,536	8,295,535	7,431,812	7,415,721
Sub-total Salary & Employee Benefits		\$ 21,999,126	\$ 23,188,902	\$ 23,191,231	\$ 20,886,705	\$ 21,337,177
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	1,000	1,000	1,000	1,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	501,814	1,020,700	963,700	900,000	1,020,700
67460	Temporary Agency Services	-	20,000	20,000	20,000	20,000
67500	Public Notice & Advertising	80,213	205,000	205,000	200,000	205,000
67550	Demurrage	-	1,000	1,000	1,000	1,000
67600	Maintenance of Equipment	-	2,500	2,500	2,500	2,500
67650	Building Maintenance	-	1,000	1,000	1,000	1,000
67700	Auto Mileage	2,047	4,000	4,000	4,000	4,000
67750	Auto Service	-	-	-	-	-
67800	Travel	2,703	50,000	50,000	35,000	50,000
67850	Utilities	-	-	-	-	-
67900	Communications	10,498	40,584	20,574	20,574	40,584
67950	Interest Expense	-	-	-	-	-
68000	Clothing	80	1,500	1,500	1,500	1,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	83,109	60,000	60,000	60,000	60,000
68100	Office Expense	8,327	160,000	160,000	130,000	160,000
68200	Office Furniture	17,747	-	-	-	-
68250	Subscriptions & Books	5,483	2,500	2,500	2,500	2,500
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	9,092	25,000	25,000	25,000	25,000
69550	Memberships	196	4,000	4,000	4,000	4,000
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	591	125,000	125,000	100,000	125,000
69750	Prior Year Expense	3,356	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
total Services & Supplies		\$ 725,256	\$ 1,723,784	\$ 1,646,774	\$ 1,508,074	\$ 1,723,784
77000	<b>Capital Outlays</b>	\$ 13,604	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 22,737,986	\$ 24,912,686	\$ 24,838,005	\$ 22,394,779	\$ 23,060,961

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

**TECHNOLOGY ADVANCEMENT OFFICE**

**AARON KATZENSTEIN  
DEPUTY EXECUTIVE OFFICER**

<b>At a Glance:</b>	
FY 2022-23 Adopted	\$12.7M
FY 2023-24 Budget	\$12.9M
% of FY 2023-24 Budget	6.6%
Total FTEs FY 2023-24 Budget	75

**DESCRIPTION OF MAJOR SERVICES:**

Technology Advancement Office is responsible for two key areas of operation: technology demonstration and technology implementation. The Technology Advancement Office (TAO) implements the Clean Fuels Program and other local, state and federal grants to demonstrate and commercialize advanced low- and zero-emission technologies, as well as administering incentive programs such as the AB 617 Community Air Protection (CAP), Carl Moyer, Lower-Emission School Bus Program (LESBP), Volkswagen Mitigation Program (VMP), Voucher Incentive Program (VIP), and Proposition 1B-Goods Movement programs (Prop 1B). TAO is also responsible for the administration and implementation of the Enhanced Fleet Modernization Program (EFMP), Residential EV Charging Incentive Program, Residential/Commercial Lawn and Garden rebate and Residential/School Air Filtration Programs. Staff also provides support for the Mobile Source Air Pollution Reduction Review Committee (MSRC).

**ACCOMPLISHMENTS in 2022:**

**RECENT:**

- Continued implementation of the Carl Moyer, Surplus Off-Road Opt-In for NOx (SOON), LESBP, AB 617 CAP incentives, Funding Agricultural Replacement Measures for Emission Reductions (FARMER), VMP, VIP, EFMP, and Prop 1B programs with total funding exceeding \$200 million annually.
  - EFMP: over 835 vouchers were issued, totaling \$6,634,500 in expenditures.
  - VMP: staff worked with CARB and other administering air districts to continue program development and implementation. The second solicitation of projects for the Combustion Freight and Marine (CFM) category was released in June 2021 and remains open. Staff re-opened the solicitation for the Zero-Emission Class 8 Trucks category in August 2022 and this solicitation also remains open.
  - VIP: released a solicitation to replace on-road trucks owned by small fleets, resulting in a total of 128 vouchers issued, totaling \$19.9 million.
  - AB 617 Community Steering Committee meetings: staff supported with information on incentives and technologies, including potential future strategies.
  - CAP developed Residential and School Air Filtration project plans that were subsequently approved by CARB and staff is working on project implementation

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

for these programs. Staff also held several AB 617 workgroup meetings to develop draft Truck Project Plan that is still in draft form as discussions with CARB occur.

- Continued the Clean Fuels (CF) program, which is the research, development, demonstration and deployment program for South Coast AQMD.
  - The Board approved over \$18.6 million in projects, comprising \$1.4 million in CF funds and \$2.7 million in awards from federal and state solicitations, and \$14.5 million in partner cost share. CF funds were leveraged with a ratio of 1:13 for Board approved projects.
  - Contracts executed or amended totaling \$77.7 million in project funds, including \$7.7 million in CF funds and \$37.1 million in awards from federal and state solicitations, and \$32.9 million in partner cost share. CF funds were leveraged with a ratio of 1:10 for executed or amended contracts.
  - Projects in key technical areas initiated, which will continue through 2023, included demonstration of zero-emission trucks and infrastructure, demonstration of zero-emission cargo handling equipment, deployment of pre-commercial fuel cell transit buses, natural gas engine emissions and efficiency improvements, and microgrid technology development.
  - Applied for and received \$2.7 million grants from CARB, CEC, U.S. EPA, and San Pedro Bay Port for developing and demonstrating battery electric cargo handling equipment and administering programs for deploying Class 8 battery electric trucks and South Coast AQMD's AB 836 wildfire smoke clean air program.
  - Received award from EPA for \$500k to develop two zero-emission asthma clinics.
  - Researching, developing, demonstrating, and deploying in-basin renewable energy and microgrid projects, including fuel cells, solar photovoltaic, energy storage and low NOx combustion technologies.
  
- Demonstration projects completed:
  - CARB GGRF Zero-Emission Drayage Truck project that deployed 44 Class 8 trucks, including battery electric, CNG hybrid electric, and diesel hybrid electric trucks.
  - Demonstrated and deployed 30 Class 8 battery electric trucks for Volvo LIGHTS.
  - Demonstrated 20 heavy-duty ZE trucks for the Daimler Innovation Fleet
  - Demonstrated Volvo battery electric construction equipment
  - Demonstrated Class 8 fuel cell trucks and fueling infrastructure for the POLA Shore to Store project
  - Replaced 38 diesel school buses with battery electric school buses at Moreno Valley Unified School District
  - Replaced nine diesel trucks with low NOx 0.02g/bhp-hr CNG trucks for the EPA DERA Interstate Truck Trade Up project.
  - Completed testing for the 200 vehicles in-use emission study. Study conducted on-road testing of 236 vehicles from multiple fleet types (delivery, goods movement, transit and school buses, refuse) and multiple fueling platforms (propane, CNG, diesel, diesel-hybrid, battery electric, fuel cell, HDPI).



## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Projects supported
  - Two large scale deployments of 50 Class 8 battery electric trucks, including infrastructure and solar/storage (JETSII)
  - California Inland Port Feasibility Study Phase Two
  - POLB Sustainable Terminals Accelerating Regional Transportation (START) Phase 1
  - High flow bus fueling protocol development
  - Demonstration of medium-duty fuel cell buses.
  - Several advanced technology conferences, including the ACT Expo, Alt Car Expo, ICEPAG, UCR CE-CERT PEMS Conference, Coordinating Research Council Real World Emissions Workshop, and California Hydrogen Leadership Summit.
- Grants applied:
  - U.S. EPA Targeted Airshed (TAG) FY22 grants for Zero-Emission Bus and Off-Road Asphalt Compactors (ZEBRA) Demonstration and Deployment Project, Commercializing Zero-Emission Heavy-Duty Fuel Cell Trucks and Battery Electric Refuse Trucks, Ocean-Going Vessel Methanol Conversion, and Hybrid Tugboat and Innovative Supporting Infrastructure by Hydrogen Fuel Cells.
  - U.S. DOE Vehicle Technologies Office grant for creation of a regional charging and hydrogen fueling infrastructure plan for the South Coast Air Basin.
  - EPA Clean Air Technology Initiative for development and demonstration of two zero-emission asthma clinics.
- Developed and implemented a web-based grant management system for incentive programs, including VMP, Prop 1B, Carl Moyer, and LESBP, to streamline the application process for applicants and enhance review process for staff.
- Ongoing implementation of the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. These efforts have resulted in \$21.84 million in awards to replace older diesel equipment with clean technologies.
- Ongoing implementation of Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. These systems reduce exposure to Diesel Particulate Matter (DPM). Recent SEP accomplishments include installing twenty residential air filtration systems in San Bernardino and evaluating over 200 applications for air filtration systems in private schools in AB 617 communities. Additionally, staff has nearly completed the development of the AB 617 Residential Air Filtration program that will award up to \$2.6 million of Community Air Protection Program funds for residential air filtration systems in AB 617 communities.
- Initiated development of the AB 617 Clean Technology Truck Loaner Program. The program allocates up to \$16.5 million to provide opportunities for fleet owners who operate in AB 617 communities to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Explored options for zero-emission supporting infrastructure to support the vehicle and equipment deployments.

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

### ANTICIPATED:

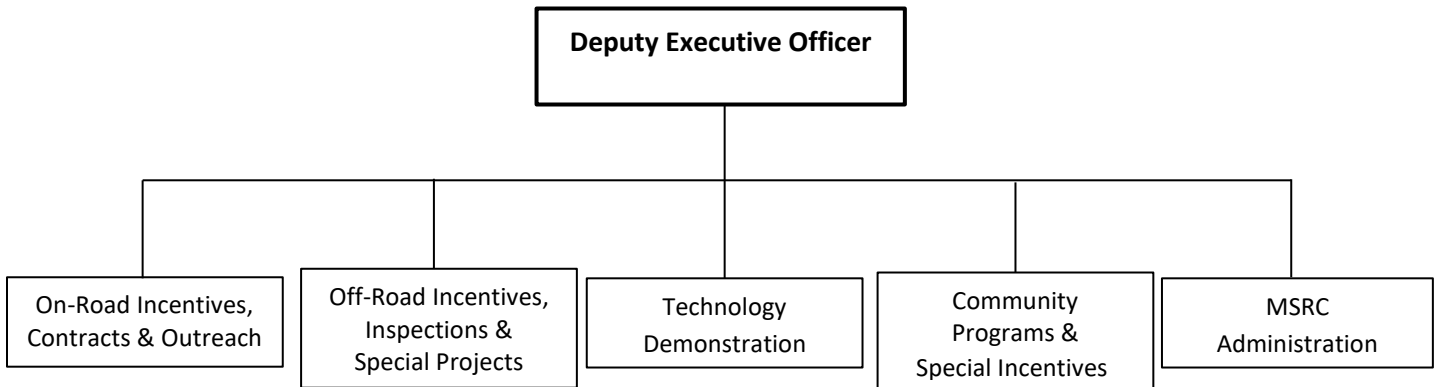
- Incorporate and implement recommendations by the Inclusion, Diversity and Equity Advisory Panel into promotional and hiring practices.
- Seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue to assess, revise, and implement the Continuity of Operations (COOP) plan, including recent modifications in response to the COVID-19 worldwide pandemic. Facilitate a safe, efficient, and effective transition from a large scale telework environment and evaluate the long-term teleworking policy.
- Continue the development and demonstration of heavy-duty (HD) zero-emission cargo transport trucks and off-road equipment and initiate the development and demonstration of zero-emission goods movement corridors. Our focus going forward will be demonstrations of large fleets of zero-emission trucks to determine the challenges of widespread adoption.
- Develop and demonstrate EV charging and hydrogen fueling infrastructure supported by energy storage, onsite generation and microgrids to enable large deployments of zero-emission HD trucks and minimize grid impacts.
- Develop and demonstrate higher power fast charging technology for HD battery electric trucks up to the 1 MW charging standard to significantly increase range and duty cycles for these trucks.
- Create a regional collaborative partnership to develop an HD EV charging and hydrogen fueling infrastructure plan to support an infrastructure network capable of supporting larger numbers of zero-emission trucks, including zero-emission trucks by owner operators and small fleets.
- Develop, demonstrate, and commercialize HD fuel cell electric trucks technology and hydrogen infrastructure after the commercialization of battery electric HD trucks
- Seek funding opportunities for the development, demonstration and larger scale deployment of zero-emission cargo handling, construction equipment, locomotives, and ocean going vessels at Ports, intermodal railyards, goods movement areas, and agencies to advance commercialization of these technologies
- Continue to seek funding opportunities for zero-emission trucks, buses, off-road equipment, and infrastructure for larger scale deployment of these technologies and to understand further challenges in deploying these technologies at scale.
- Continue to seek funding opportunities for the design, development, and demonstration of emissions reduction technologies for OGVs, commercial harbor craft, and zero-emission technologies for locomotives.
- Continue the implementation of the VIP on a first-come-first-served basis; solicit and complete contracting on- and off-road projects, including marine vessel engine repowering projects, and infrastructure for zero- and near-zero-emission vehicles for the Carl Moyer Program, identify and obtain community support for projects to be funded by CAP incentives and initiate contracting for these projects, continue EFMP implementation and processing over 100 vouchers per month, and obligate all remaining Prop 1B Program funds awarded to the District. Also, issue grants for the replacement of school buses with lower and zero-emission buses under the LESBP program.

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Conduct targeted outreach for incentive programs such as Commercial Lawn & Garden, Moyer, and CAP based programs with a focus on small businesses, school districts, and disadvantaged communities.
- Continue research, development, demonstration, and deployment of low NOx combustion technologies (0.01 g/bhp-hr.), renewable energy and microgrid projects.
- Continue the development and implementation of grant management databases for the tracking of demonstration and implementation projects.
- Increase deployment of cleaner construction equipment, locomotives, marine (including OGV), and on-road HD vehicles through the continued implementation of funding incentive programs to meet emission reduction goals in the AQMP.
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region IX to receive funding opportunities as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Continue implementing the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. Work with CARB to improve and reduce the program's administrative burdens and to modify eligibility requirements to improve the program's desirability and popularity among fleet and equipment operators.
- Continue implementing Supplemental Environmental Projects (SEPs) and AB 617 Programs to install and maintain air filtration systems in schools and residences in AB 617 and other environmental justice communities. Install 200 air filtration systems in private schools and award up to \$2.6 million in Community Air Protection Program funds for residential air filtration systems in AB 617 communities. Work with public schools to allocate SEP and AB 617 funds to school air filtration systems.
- Complete development of the AB 617 Clean Technology Truck Loaner Program and begin allocating \$16.5 million to provide fleet owners in AB 617 communities an opportunity to assess the suitability of zero-emission or near-zero emission medium or heavy-duty trucks with their fleet operations.
- Manage and implement new funds from Warehouse ISR and CARB's Ocean-Going Vessel at Berth Regulation Remediation.
- Work with CARB to extend liquidation deadlines for the Prop 1B program and provide sufficient time for implementation of projects that encumbered the fund before the deadline.

## TECHNOLOGY ADVANCEMENT OFFICE (cont.)

### ORGANIZATIONAL CHART:



### POSITION SUMMARY: 75 FTEs

Technology Advancement Office	Amended FY 2022-23	Change	Budget FY 2023-24
Office Administration	9	-	9
Technology Advancement	65	1	66
<b>Total</b>	<b>74</b>	<b>1</b>	<b>75</b>

### POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
5	Air Quality Inspector II
21	Air Quality Specialist
1	Assistant Deputy Executive Officer
1	Clean Fuel Officer
13	Contracts Assistant
1	Deputy Executive Officer
3	Office Assistant
3	Planning & Rules Manager
13	Program Supervisor
1	Senior Office Assistant
2	Senior Staff Specialist
2	Senior Administrative Assistant
1	Senior Public Affairs Specialist
2	Staff Assistant
1	Staff Specialist
<u>1</u>	Technology Implementation Manager
<b>75</b>	<b>Total FTEs</b>

**Technology Advancement Office  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs FY 2022-23	+/-	FTEs FY 2023-24	Revenue Categories
1	44 003	Advance Clean Air Technology	AB2766/MSRC	Mob Src Review Comm Prog Admin	0.50	0.50	1.00	IX
2	44 004	Advance Clean Air Technology	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	3.00	-1.00	2.00	IX
3	44 009	Develop Programs	AB 1318 Mitigation	AB 1318 Projects Admn/Impl	0.05	0.00	0.05	XVII
4	44 012	Advance Clean Air Technology	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effec	0.65	-0.25	0.40	VIII
5	44 019	Advance Clean Air Technology	AB617-Prog Develop	AB617-Program Development	0.00	2.00	2.00	IX
6	44 039	Advance Clean Air Technology	Admin/Office Mgmt/Tech Adv	Admin Support/Coordination	0.77	0.50	1.27	VIII
7	44 041	Policy Support	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.25	0.05	0.30	lb
8	44 046	Advance Clean Air Technology	Admin/Program Management	STA Program Administration	0.00	1.00	1.00	lb
9	44 048	Advance Clean Air Technology	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	0.27	0.73	1.00	VIII
10	44 069	Develop Programs	AQIP Evaluation	AQIP Contract Admn/Evaluation	0.10	0.00	0.10	IX
11	44 081	Monitoring Air Quality	Air Filtration EPA	Air Filtration EPA/Admn/Impl	0.10	-0.10	0.00	V
12	44 082	Monitoring Air Quality	Air Filtration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	XVII
13	44 086	Advance Clean Air Technology	Airshed FC Bus	Airshed FC Bus	0.25	-0.10	0.15	V
14	44 087	Advance Clean Air Technology	Airshed OGV	Airshed OGV	0.25	0.00	0.25	V
15	44 088	Advance Clean Air Technology	ALISO CANYON SEP	ALISO CYN AIR FILTRATION SEP	0.25	0.00	0.25	XVII
16	44 089	Advance Clean Air Technology	Albertsons SEP	Albertsons SEP	0.00	0.10	0.10	XVII
17	44 094	Advance Clean Air Technology	Capture and Control	Capture and Control Program	0.20	0.00	0.20	XV
18	44 095	Advance Clean Air Technology	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	VIII
19	44 096	Advance Clean Air Technology	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.75	-0.75	8.00	IX
20	44 097	Advance Clean Air Technology	CAPP Year 3-AB 74	CAPP Year 3-AB 74	6.00	3.95	9.95	IX
21	44 107	Develop Programs	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	XVII
22	44 108	Develop Programs	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	XVII
23	44 121	Advance Clean Air Technology	China Clin Shipping	China Partnership Cleaner Shpng	0.40	-0.15	0.25	IX
24	44 130	Advance Clean Air Technology	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	3.00	-0.10	2.90	VIII
25	44 132	Advance Clean Air Technology	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	6.00	-0.50	5.50	VIII
26	44 134	Advance Clean Air Technology	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	VIII
27	44 135	Advance Clean Air Technology	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	VIII
28	44 136	Advance Clean Air Technology	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.69	-0.23	0.46	VIII
29	44 191	Advance Clean Air Technology	DERA FY16 Locomotive	DERA FY16 Locom	0.05	0.00	0.05	V
30	44 194	Advance Clean Air Technology	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	XVII
31	44 196	Advance Clean Air Technology	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	0.00	0.45	V
32	44 197	Advance Clean Air Technology	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.00	0.30	0.30	V
33	44 203	Advance Clean Air Technology	EFMP Program Support	EFMP Program Support	5.00	-0.50	4.50	XVII
34	44 259	Advance Clean Air Technology	FARMER YEAR 2	Fund Ag Replacement Year 2	0.50	-0.50	0.00	XVII
35	44 261	Advance Clean Air Technology	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	XVII
36	44 262	Advance Clean Air Technology	FARMER YEAR 4	Fund Ag Replacement Year 4	0.00	0.50	0.50	XVII
37	44 272	Advance Clean Air Technology	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.25	-0.10	0.15	XVII
38	44 276	Policy Support	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	0.05	VIII
39	44 356	Advance Clean Air Technology	GGRF ZEDT Demo	GGRF ZEDT Demo Admin	0.00	0.00	0.00	XVII
40	44 368	Develop Programs	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.15	0.00	0.15	XVII

**Technology Advancement Office (Cont.)  
Work Program by Office**

#	Program Code	Program Category	Program	Activities	FTEs		Revenue Categories		
					FY 2022-23	+/-			
41	44	396	Develop Programs	Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.30	-0.05	0.25	XVII
42	44	410	Policy Support	Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	0.15	IX
43	44	456	Develop Rules	MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	VIII
44	44	457	Advance Clean Air Technology	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.90	-0.20	10.70	IX
45	44	458	Develop Programs	Mobile Source Strategies	Implement Fleet Rules	1.00	-0.55	0.45	VIII
46	44	459	Advance Clean Air Technology	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implem/Program Dev	4.25	-0.25	4.00	IX
47	44	460	Advance Clean Air Technology	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	IX
48	44	489	Advance Clean Air Technology	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	XVII
49	44	533	Advance Clean Air Technology	POLB AMECS Demo	POLB AMECS Demo-Admin/Impl	0.10	-0.10	0.00	XVII
50	44	542	Develop Programs	Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.95	-0.25	2.70	IX
51	44	565	Customer Service and Business Assistance	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	la
52	44	653	Develop Rules	Rulemaking/BACT	Dev/Amend BACT Guidelines	0.00	0.00	0.00	II
53	44	657	Develop Rules	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	II
54	44	677	Advance Clean Air Technology	School Bus/Lower Emission Prog	School Bus Program Oversight	2.20	-0.20	2.00	IX
55	44	731	Advance Clean Air Technology	TAG FY21 L&G	TAG FY21 EPA L&G	0.00	0.50	0.50	V
56	44	732	Advance Clean Air Technology	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.00	0.50	0.50	V
57	44	733	Advance Clean Air Technology	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.00	0.30	0.30	V
58	44	734	Advance Clean Air Technology	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	V
59	44	737	Advance Clean Air Technology	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.25	-0.10	0.15	V
60	44	738	Advance Clean Air Technology	Target Air Shed EPA	Targeted Air Shed Admin/Impl	0.50	-0.50	0.00	XVII
61	44	740	Advance Clean Air Technology	Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	VIII
62	44	741	Advance Clean Air Technology	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	VIII
63	44	816	Advance Clean Air Technology	Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	VIII
64	44	825	Operational Support	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	la
65	44	826	Operational Support	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	la
66	44	827	Advance Clean Air Technology	VW-General Admin	VW-General Admin	2.75	-0.25	2.50	XVII
67	44	840	Advance Clean Air Technology	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	XVII
68	44	841	Advance Clean Air Technology	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	XVII
69	44	856	Advance Clean Air Technology	ZANZEFF Volvo	ZANZEFF Volvo	0.40	-0.20	0.20	XVII
70	44	880	Operational Support	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	0.00	0.02	la

**Total Technology Advancement Office**

71.00	4.00	75.00
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**Technology Advancement Office  
Line Item Expenditure**

Major Object / Account # / Account Description		FY 2021-22 Actuals	FY 2022-23 Adopted Budget	FY 2022-23 Amended Budget	FY 2022-23 Estimate *	FY 2023-24 Proposed Budget
<b>Salary &amp; Employee Benefits</b>						
51000-52000	Salaries	\$ 20,850,678	\$ 7,160,184	\$ 7,353,050	\$ 6,592,194	\$ 7,315,031
53000-55000	Employee Benefits	11,960,013	4,126,643	4,126,643	3,705,606	3,981,282
Sub-total Salary & Employee Benefits		\$ 32,810,690	\$ 11,286,827	\$ 11,479,693	\$ 10,297,800	\$ 11,296,313
<b>Services &amp; Supplies</b>						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	3,575	-	-	-	-
67350	Rents & Leases Structure	174,604	-	-	-	-
67400	Household	1,783	-	-	-	-
67450	Professional & Special Services	402,072	1,375,000	995,018	995,018	1,375,000
67460	Temporary Agency Services	25,906	-	-	-	-
67500	Public Notice & Advertising	34,895	10,000	30,988	30,988	10,000
67550	Demurrage	23,585	-	-	-	-
67600	Maintenance of Equipment	384,662	-	-	-	-
67650	Building Maintenance	120,520	5,000	947	947	5,000
67700	Auto Mileage	3,058	1,000	5,000	5,000	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	6,725	15,000	55,000	55,000	15,000
67850	Utilities	-	-	-	-	-
67900	Communications	341,596	10,000	18,000	18,000	10,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	14,012	1,000	2,700	2,700	1,000
68050	Laboratory Supplies	175,707	-	-	-	-
68060	Postage	15,819	500	22,673	22,673	500
68100	Office Expense	182,150	-	103,000	103,000	155,000
68200	Office Furniture	2,335	-	8,330	8,330	-
68250	Subscriptions & Books	1,080	500	2,500	2,500	500
68300	Small Tools, Instruments, Equipment	101,708	-	200	200	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	25,226	10,000	14,923	14,923	11,000
69550	Memberships	38,426	1,000	97,950	97,950	-
69600	Taxes	713	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	5,559	-	5,145	5,145	-
69750	Prior Year Expense	(5,917)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 2,079,797	\$ 1,429,000	\$ 1,362,374	\$ 1,362,374	\$ 1,584,000
77000	<b>Capital Outlays</b>	\$ 2,144,080	\$ -	\$ -	\$ -	\$ -
79050	<b>Building Remodeling</b>	\$ -	\$ -	\$ -	\$ -	\$ -
Total Expenditures		\$ 37,034,567	\$ 12,715,827	\$ 12,842,067	\$ 11,660,174	\$ 12,880,313

\* Estimates based on July 2022 through February 2023 actual expenditures and February 2023 budget amendments.

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## South Coast AQMD Quick Facts

- Created by the 1977 Lewis Air Quality Management Act; amended by 1988 Lewis-Presley Air Quality Management Act (Health & Safety Code §40400-40540).
  - Regional governmental agency (Special District)
- Jurisdiction for comprehensive air pollution control over all of Orange County, all of Los Angeles County except for the Antelope Valley, the non-desert portion of western San Bernardino County and the western and Coachella Valley portion of Riverside County
  - 10,743 Square Miles; Population of 16,870,867 (2021)
  - Boundaries are Pacific Ocean to the west, San Gabriel, San Bernardino, and San Jacinto Mountains to the north and east, and the San Diego County line to the south
  - Vehicle Registrations – 13,958,637 (2021); Average Daily Miles Traveled Per Vehicle – 25 (2021)
  - Two of the world’s busiest seaports are within its boundaries, Port of Los Angeles and Port of Long Beach, who combined handle almost 3,600 vessel calls (2021) and more than 20.1 million 20-foot long container units or 20-foot equivalent units (TEUs) annually (2021)
- Responsibilities include:
  - Monitoring air quality – 38 air monitoring stations
  - Planning, implementing, and enforcing programs to attain and maintain state and federal ambient air quality standards
    - Developing air quality rules and regulations that regulate stationary source emissions from such facilities as oil refineries, power plants, paint spray booths, incinerators, manufacturing plants, dry cleaners, and service stations
    - Establishing permitting requirements and issuing permits for stationary sources (25,524 operating locations with 66,652 permits)
- Decision-making body is a 13-member Governing Board
  - Ten elected officials with four appointed by the Board of Supervisors from each of the four counties and six appointed by cities within the South Coast AQMD
  - Three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**  
**Operating Indicators by Function**  
**Last Ten Fiscal Years**

<u>Program Category</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
<b>Advance Clean Air Technology</b>										
Contracts awarded	938	523	1,047	421	403	357	564	349	385	350
Total Funding awarded	\$ 207,181,573	\$ 216,083,526	\$ 123,181,473	\$ 153,900,867	\$ 137,406,323	\$ 170,391,084	\$213,005,034	\$127,879,802	\$202,126,095	\$172,638,535
<b>Ensure Compliance with Clean Air Rules</b>										
Inspections	32,535	29,501	22,871	24,037	21,419	24,692	24,289	27,595	25,658	31,310
Notices of Violations	965	956	811	499	632	1,626	2,724	2,076	838	899
Hearing Board Orders for Abatement	51	46	41	23	27	24	29	26	13	18
Hearing Board Appeals	3	7	-	3	3	1	2	3	2	1
<b>Customer Service</b>										
Public Information Requests	3,460	4,505	4,012	4,958	5,282	4,676	4,830	3,416	241	108
Community/Public Meetings attended	294	264	217	239	210	156	193	144	241	143
Small Business Assistance Contacts	2,266	1,850	1,711	1,865	2,834	4,073	3,043	3,357	3,840	3,184
<b>Develop Programs to Achieve Clean Air</b>										
Transportation Plans processed	1,371	1,333	1,329	1,337	1,348	1,356	1,357	1,335	1,319	1,126
Emission Inventory Updates**	408	460	336	356	244	343	294	269	336	1,139
<b>Develop Rules to Achieve Clean Air</b>										
Rules Developed	20	24	24	16	15	28	44	14	19	32
<b>Monitoring Air Quality</b>										
Samples Analyzed by the Laboratory	32,520	29,340	30,824	32,400	38,541	36,342	33,258	30,225	25,501	23,185
Source Testing Analyses/Evaluations/Reviews	1,035	968	996	936	952	714	632	562	498	495
<b>Timely Review of Permits</b>										
Applications Processed	14,153	13,217	9,495	9,482	11,780	10,913	9,463	8,345	6,727	7,391
Applications Received-Small Business	615	514	629	594	535	605	541	485	438	381
Applications Received-All Others	11,709	11,156	9,961	9,894	8,376	9,172	8,131	8,070	6,767	8,030
<b>Policy Support</b>										
News Releases	61	62	76	89	86	120	99	126	179	197
Media Calls	1,131	774	532	1,450	1,201	-	-	-	-	-
Media Inquiries Completed	1,131	774	532	1,450	1,201	-	-	-	-	-
News Media Interactions*	-	-	-	-	-	1,235	633	672	2,204	1,789

\*Tracking of News Media Interactions began in 2018. This will replace the tracking of media calls and media inquiries completed.

\*\* Beginning with 2022, "Emission Inventory Updates" will include the entire emissions inventory that staff received and processed instead of only a subcategory of reports.

## FINANCIAL POLICIES

South Coast AQMD is required to follow specific sections of the California Health & Safety Code, which guide South Coast AQMD's overall financial parameters. The Governing Board also provides financial direction to South Coast AQMD staff through the adoption of various financial-related policies. In addition, the Administrative Policies and Procedures offer further financial guidance. Below is an overview of the guidelines and procedures for the applicable financial-related policies.

### California Health & Safety Code (CA H&SC)

- District Budget Adoption – CA H&SC §40130

The South Coast AQMD shall prepare and make available to the public at least 30 days prior to public hearing, a summary of its budget and any supporting documents, including, but not limited to, a schedule of fees to be imposed by the South Coast AQMD to fund its programs. The South Coast AQMD shall notify each person who was subject to fees imposed by the South Coast AQMD in the preceding year of the availability of information. The South Coast AQMD shall notice and hold a public hearing for the exclusive purpose of reviewing the budget and of providing the public with the opportunity to comment upon the proposed South Coast AQMD budget.

- Fee Schedule - CA H&SC §40510

The South Coast AQMD may adopt a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement and monitoring.

- Fees Assessed on Stationary Sources – CA H&SC §40500.1

Fees assessed on stationary sources shall not exceed, for any fiscal year, the actual costs of District programs for the immediately preceding fiscal year with an adjustment not greater than the change in the California Consumer Price Index (CPI), for the preceding calendar year, from January 1 of the prior year to January 1 of the current year. Unless specifically authorized by statute, the total amount of all the fees collected from stationary sources of emissions in the 1995-96 fiscal year, and in each subsequent fiscal year, shall not exceed the level of expenditure in the 1993-94 fiscal year, except that the total fee amount may be adjusted annually by not more than the percentage increase in the California CPI. Any new state or federal mandate that is applicable to the South Coast AQMD on and after January 1, 1994 shall not be subject to this section.

- Limitation on Increase in Permit Fees – CA H&SC §40510.5

Existing permit fees shall not increase by a percentage greater than any percentage increase in the California CPI for the preceding calendar year, unless the Governing Board

## FINANCIAL POLICIES (cont.)

makes a finding, based upon relevant information in a rulemaking record, that the fee increase is necessary and will result in an apportionment of fees that is equitable. Any fee increase above CPI shall be phased in over a period of at least two years.

### South Coast AQMD Governing Board Policy

- Administrative Code

The Administrative Code of Rules and Procedures prescribes the responsibilities, conduct and specified reimbursements of employees and South Coast AQMD Board members. Sections include, but are not limited to, mileage reimbursement, travel expenses, tuition reimbursement, professional licenses and memberships, and bilingual pay.

- Annual Investment Policy

The Annual Investment Policy sets forth the investment guidelines for all general, special revenue, trust, agency and enterprise funds of the South Coast AQMD. The purpose of this policy is to ensure that South Coast AQMD's funds are prudently invested to preserve principal and provide necessary liquidity, while earning a market average rate of return. The South Coast AQMD Annual Investment Policy conforms to the California Government Code as well as customary standards of prudent investment management.

The objectives of the policy, in priority order, are Safety of Principal, Liquidity, and Market Rate of Return. The policy establishes and defines investable funds, authorized instruments, credit quality requirements, maximum maturities and concentrations, collateral requirements, and qualifications of brokers, dealers, and financial institutions doing business with or on behalf of the South Coast AQMD.

The policy provides the Governing Board, the Treasurer, the Chief Financial Officer, and the Investment Oversight Committee with set duties and responsibilities to execute the policy.

- Budget Advisory Committee

Established by the South Coast AQMD Governing Board, the Budget Advisory Committee serves in an advisory capacity to the South Coast AQMD on budgeting and financial planning matters. The committee made up of members from the business and environmental communities, provides additional insight during the annual budget process by reviewing and commenting on the proposed budget. The Budget Advisory Committee's comments are required to be provided to the Governing Board by April 15<sup>th</sup> of each year pursuant to South Coast AQMD Rule 320.

## FINANCIAL POLICIES (cont.)

- Fund Balance Use

When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first and then unrestricted resources as they are needed. When using unrestricted fund balance amounts, South Coast AQMD's Governing Board approved policy is to use committed amounts first, followed by assigned and then unassigned.

- Procurement Policy and Procedure

The Procurement Policy and Procedure provides the guidelines for the contracting and/or purchasing of services, material, equipment, supplies and fixed assets (i.e. capital outlays) by the South Coast AQMD under the direction of the Procurement Manager. These guidelines include, but are not limited to, purchasing methods, bidding procedures, signature authorization levels, fixed asset acquisition and disposition, and publication requirements for advertised procurements.

Procedures are in place to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for/and participate in South Coast AQMD contracts that South Coast AQMD utilizes, when necessary, the most highly qualified outside consultants/contractors to carry out the organization's responsibilities.

- Rule 320 - Automatic Fee Adjustment

Rule 320 provides that all Regulation III fees, with specified exceptions, are automatically adjusted July 1<sup>st</sup> of each year by the California Consumer Price Index for the preceding calendar year unless the Governing Board decides not to implement a fee adjustment, or to implement a different adjustment for a given year, either for all fees or for a specified fee or fees. The Executive Officer is directed to prepare annually a socioeconomic impact of the effect of the fee adjustments for review by stakeholders and the Governing Board; also to hold a public hearing on the automatic fee adjustments to receive any public comments. Public comments and any responses, along with recommendations by the Budget Advisory Committee, are to be forwarded to the Governing Board by April 15 of each year.

- Treasury Operations Contingency Plan and Procedures

The Treasury Operations Contingency Plan and Procedures states the course of action that may be implemented by the South Coast AQMD to protect the safety and liquidity of the South Coast AQMD funds and to protect South Coast AQMD from disruptions to ongoing operations if: 1) the financial stability of Los Angeles County may jeopardize South Coast AQMD funds invested through the Los Angeles County Treasurer; and/or 2) the Los

## FINANCIAL POLICIES (cont.)

Angeles County Treasurer, as Treasurer of South Coast AQMD, can no longer provide the treasury services currently provided in a satisfactory manner.

Under authority granted by Resolution 97-32, the Executive Officer can appoint either the Chief Financial Officer or Controller as Acting Treasurer to immediately begin implementing the defined procedures to safeguard South Coast AQMD funds.

- Unreserved Fund Balance Policy

The Unreserved Fund Balance Policy, originally adopted by the Board in June 2005 and adjusted in June 2014, states that the Unreserved Fund Balance in the General Fund should be maintained at a minimum of 20% of revenues. GFOA Recommended Best Practices prescribe a minimum 17% reserve amount plus an additional amount based on the organization's reliance on revenue over which it has no control. The 20% reserve amount is derived from the minimum 17% plus an additional 3% to account for South Coast AQMD's reliance on state subvention (\$4M), U.S. EPA Section 103/105 grants (\$5M), and one-time penalties and settlements (\$5M).

### Executive Officer Administrative Policies and Procedures

- Contracting for Consulting and Professional Services

Contracting for Consulting and Professional Services policy provides guidance in contracting for consulting and professional services in both a competitive and sole source environment as addressed in Section VIII of the South Coast AQMD Procurement Policy and Procedure document.

- Fixed Assets and Controlled Items

The Fixed Assets and Controlled Items policy provides guidance on the receipt, transfer, inventory, accountability, and disposal of fixed assets and controlled items.

- Purchasing of Non-Consultant Services and Supplies

The Purchasing of Non-Consultant Services and Supplies policy provides guidance in implementing the purchase of non-consultant services and supplies as addressed in Section IV of the South Coast AQMD Procurement Policy and Procedure document.

- Travel

The Travel Policy provides guidance on allowable travel expenses, travel advances, and documentation requirements.

- Work Program- Cost Allocation Procedure

## **FINANCIAL POLICIES (cont.)**

The Work Program allocates resources by Office, nine Work Program Categories, and Project which are tied to South Coast AQMD's Goal and Priority Objectives. Cost/Overhead Components of any given work program line can include:

- Salaries and Benefits based on regular and overtime hours charged directly to a specific work program code.
- Services and Supplies and Capital Outlays charged directly to a specific work program code.
- Division specific overhead (charges not attributable to a specific work program code such as benefits and absence time) are allocated to each direct expense work program line within that Division based on Full Time Equivalent (FTEs).
- District General Overhead expenditures associated with the overall operation (such as utilities, insurance, security, interest, etc.) are allocated to all direct program lines based on FTEs.
- Allocatable Division Overhead allocates work program lines within each Division that are Division-specific Administrative, Office, or Management related based on the Division's FTEs.
- District-wide Overhead Allocation spreads work program lines from Divisions that support the entire District (Executive Office, Finance, Legal, etc.) or work program lines without specific revenue streams (Legislative and Public Affairs/Media Office, Public Records Act, Advisory Groups, etc.) based on FTEs.

## BUDGET GLOSSARY

<b>Account</b>	A unique identification number and title for expenditures and revenues; used for budgeting and recording expenditures and revenues.
<b>Administrative Fee</b>	A fee charged to a program or project to recover the administrative costs to manage the program or project.
<b>Adopted Budget</b>	The annual budget for the General Fund that has been approved by South Coast AQMD's Governing Board.
<b>Amended Budget</b>	The adopted budget plus any modifications approved by South Coast AQMD's Governing Board during the fiscal year.
<b>Appropriation</b>	A specific amount of money authorized by South Coast AQMD's Governing Board which permits the South Coast AQMD to incur obligations and to make expenditures of resources.
<b>Assigned Fund Balance</b>	The portion of the fund balance that has been allocated by South Coast AQMD's Governing Board for a specific purpose.
<b>Budget Advisory Committee</b>	A committee made up of representatives from the business and environmental communities who review and provide feedback on South Coast AQMD's financial performance and proposed budget.
<b>Budgetary Basis of Accounting</b>	A form of accounting used in the budget where encumbered amounts are recognized as expenditures.
<b>Balanced Budget</b>	A budget in which planned expenditures do not exceed planned revenues.
<b>Capital Asset</b>	Tangible asset with an initial individual cost of \$5,000 or more and a useful life of at least one year or intangible assets with an individual cost of \$5,000 or more and a useful life of at least one year.
<b>Capital Outlays</b>	Expenditures for capital assets; A Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Committed Fund Balance</b>	The portion of the fund balance that includes amounts that can be used only for specific purposes as determined by the South Coast AQMD Governing Board.
<b>Cost Allocation</b>	A process of accounting and recording the full costs of a program or activity by including its share of indirect or overhead costs in addition to its



## BUDGET GLOSSARY (cont.)

<b>Cost Allocation (cont.)</b>	direct costs.
<b>CPI-Based Fee Increase</b>	Increases to fees (emission, annual operating, permit processing, Hot Spots, area sources, transportation, source test/analysis, and Hearing Board) based on the change in the Consumer Price Index for the preceding calendar year as reported for California Department of Finance– All Urban Consumer Series. This is in accordance with the California Health and Safety Code §40510.5.
<b>Debt Service</b>	The cost to cover the repayment of interest and principal on a debt for a particular period of time.
<b>Debt Structure</b>	The make-up of long-term debt. South Coast AQMD’s long-term debt has been taken on to fund building and pension obligations.
<b>Designation</b>	A portion of the Fund Balance that has been assigned for specific purposes by actions of South Coast AQMD’s Governing Board.
<b>Encumbrance</b>	An amount of money committed for the payment of goods and services that have not yet been received or paid for.
<b>Expenditures</b>	Charges incurred for goods and services.
<b>Fee Schedule</b>	The State Legislature has authorized air districts to levy fees to support industry related programs which improve air quality. The schedule of fees levied by South Coast AQMD is approved by South Coast AQMD’s Governing Board as part of the annual budget process. (Also see Regulation III.)
<b>Fiscal Year</b>	A period of 12 consecutive months selected to be the budget year. South Coast AQMD’s fiscal year runs from July 1 to June 30.
<b>FTE</b>	Full Time Equivalent; A measure of the level of staffing. One FTE equates to 2,080 hours of paid time within a 12-month period.
<b>Fund Balance</b>	The accumulation of revenues less expenditures within a fund for a specific year. South Coast AQMD’s fund balance is broken out into Reserves (non-spendable and committed) and Unreserved Designations. Unreserved Designations is further broken out into Assigned and Unassigned Fund

## BUDGET GLOSSARY (cont.)

<b>Fund Balance (cont.)</b>	Balance. This terminology is in accordance with GASB 54.
<b>GASB 54</b>	A standard issued by the Government Accounting Standards Board (GASB) to guide fund balance reporting.
<b>GASB 87</b>	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance to improve accounting and financial reporting for leases by government.
<b>GASB 96</b>	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments).
<b>General Fund</b>	The primary operating fund for South Coast AQMD where expenditures and revenues associated with the daily operations of South Coast AQMD are accounted for.
<b>Grant</b>	A sum of money given by an organization for a particular purpose. The grants which provide funding to South Coast AQMD's General Fund are primarily received from the U. S. Environmental Protection Agency (EPA), the Department of Homeland Security (DHS), and the California Air Resource Board (CARB).
<b>Inventory</b>	Value at cost of office, computer, cleaning and laboratory supplies at year-end.
<b>Major Object</b>	South Coast AQMD has four expenditure classifications: Salaries and Employee Benefits, Services and Supplies, Capital Outlays, and Building Remodeling. Transfers between Major Objects must be approved by the South Coast AQMD Governing Board.
<b>Mobile Source Revenues</b>	Revenues received from motor vehicle registrations and from the administration of motor vehicle programs aimed at reducing air pollution from motor vehicles.
<b>Nonspendable Fund Balance</b>	Amounts in the fund balance that are not in a spendable form. In South Coast AQMD's General Fund, inventory makes up the nonspendable balance.

## BUDGET GLOSSARY (cont.)

<b>Pension Obligation Bonds (POBs)</b>	A method of financing used by South Coast AQMD to refinance its obligations to its employees' pension fund.
<b>Proposed Budget</b>	The annual budget that has been developed by South Coast AQMD and made available to the public for review before being presented to the South Coast AQMD Governing Board for approval.
<b>Regulation III</b>	The rule that establishes the fee rates and schedules associated with permitting, annual renewals, emissions and other activities that help fund most of South Coast AQMD's regulatory programs and services. (Also see Fee Schedule.)
<b>Reserves</b>	Funding within the Fund Balance that is set aside for a specific future use and not available for any other purpose. It consists of both nonspendable amounts (inventory of supplies) and committed amounts (encumbrances).
<b>Revenue</b>	Monies the South Coast AQMD receives as income. South Coast AQMD's revenue is mainly from fees charged to control or regulate emissions.
<b>SBCERA</b>	San Bernardino County Employment Retirement System manages the retirement plan for South Coast AQMD employees.
<b>Salaries and Employee Benefits</b>	Expenditures for Salary expenses, employee benefits, retirement and insurance benefits. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Services and Supplies</b>	Expenditures for items and services needed for the daily operations of the South Coast AQMD including professional services, utilities, office expenses, maintenance, and debt service. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
<b>Special Revenue Fund</b>	A fund used to account for revenues and expenditures from specific sources earmarked for specific purposes. South Coast AQMD's main fund is its General Fund. All other funds are designated as Special Revenue Funds. The South Coast AQMD does not adopt a budget for Special Revenue Funds. Board action is required for all expenditures.
<b>State Subvention</b>	The state of California provides assistance to air districts for on-going operations to perform mandated functions such as compliance and enforcement, planning, and rule development.

## BUDGET GLOSSARY (cont.)

<b>Stationary Source Fees</b>	Revenues collected from emission fees, permit fees, and annual operating fees to support activities for improving air quality.
<b>Transfer In/Out</b>	A transfer between different funds within South Coast AQMD's accounting system. For example, a transfer of cash from the General Fund to a Special Revenue Fund would be a Transfer Out for the General Fund and a Transfer In for the Special Revenue Fund.
<b>Unassigned Fund Balance</b>	The residual fund balance of the General Fund. It is not designated for a specific purpose and can only be used upon approval of South Coast AQMD's Governing Board.
<b>Unreserved Designations</b>	The portion of the Fund Balance that has not been committed by South Coast AQMD's Governing Board or is nonspendable due to specific Board constraints. It is further broken down into either amounts assigned by the Governing Board for specific purposes or an unassigned amount that can only be used upon approval of the Governing Board.
<b>Work Programs</b>	Activities carried out by South Coast AQMD staff. Work Programs are classified into nine Work Program Categories according to the nature of the activity being performed.



South Coast Air Quality Management District

# Air Quality Index Quick Guide

<b>Good</b> AQI: 0-50	Air quality is Good. Outdoor activity is advised for everyone.
<b>Moderate</b> AQI: 51-100	Air quality is acceptable; however, there could be a moderate health concern for people with severe respiratory reactions to smog.
<b>Unhealthy for Sensitive Groups</b> AQI: 101-150	Children and adults over the age of 65, or people with respiratory issues such as asthma may experience health effects and should minimize outdoor activities.
<b>Unhealthy</b> AQI: 151-200	The public may begin to experience health effects and should minimize outdoor activities. Children and adults over the age of 65, or people with respiratory issues such as asthma may experience more serious health effects and should avoid outdoor activities.
<b>Very Unhealthy</b> AQI: 201-300	Everyone may experience health effects. Children and adults over the age of 65, or people with respiratory issues should avoid all outdoor physical activity. Everyone else should avoid prolonged or heavy outdoor activity.
<b>Hazardous</b> AQI: 300+	Emergency health warning triggered. The entire population is more likely to be affected.

21865 Copley Drive, Diamond Bar, CA 91765-4178 • Tel 909 396 2000 • 800 CUT SMOG • [www.aqmd.gov](http://www.aqmd.gov)

@SouthCoastAQMD





**South Coast  
Air Quality Management District**

21865 Copley Drive  
Diamond Bar, CA 91765-4178

[www.aqmd.gov](http://www.aqmd.gov)

## ATTACHMENT C

### KEY ISSUES AND RESPONSES

#### Proposed Amended Regulation III – Fees

Staff is aware of the following remaining issues:

##### **Issue One**

Rule 301 – Permitting and Associated Fees subdivision (e)(10) requires the fee payment and the completed annual emissions report be received by the South Coast AQMD by the seventy-fifth (75<sup>th</sup>) day following January 1 to be considered timely. With additional reporting requirements from Criteria Pollutant and Toxics Emissions Reporting (CTR), Davenport Engineering, Inc. requests additional time for facilities to complete the annual emissions reports, and that the report due date be permanently extended to May 1<sup>st</sup>.

##### ***Staff Response***

This request was previously accommodated by extending the Rule 301 (e) submission deadline from the sixtieth day (60th) to the seventy-fifth (75th) day following January 1st. Additionally, Rule 301 currently allows facilities to amend their AER reports after the deadline and are only assessed a penalty if they have not paid at least 90% of their emission fees by the due date.

Adequate time is needed for South Coast AQMD to evaluate the reports, process the emission inventories, and to organize information necessary for the South Coast AQMD budget which is considered for approval by the Governing Board in May of each year. For calendar year 2022, South Coast AQMD has extended the deadline to May 1<sup>st</sup> to accommodate the new applicants submitting reports due to new CTR requirements and will be evaluating the benefits and challenges of this extended deadline. Staff will evaluate the feasibility on a permanent extension after this evaluation is complete, before the next CTR reporting deadline in 2025.

##### **Issue Two**

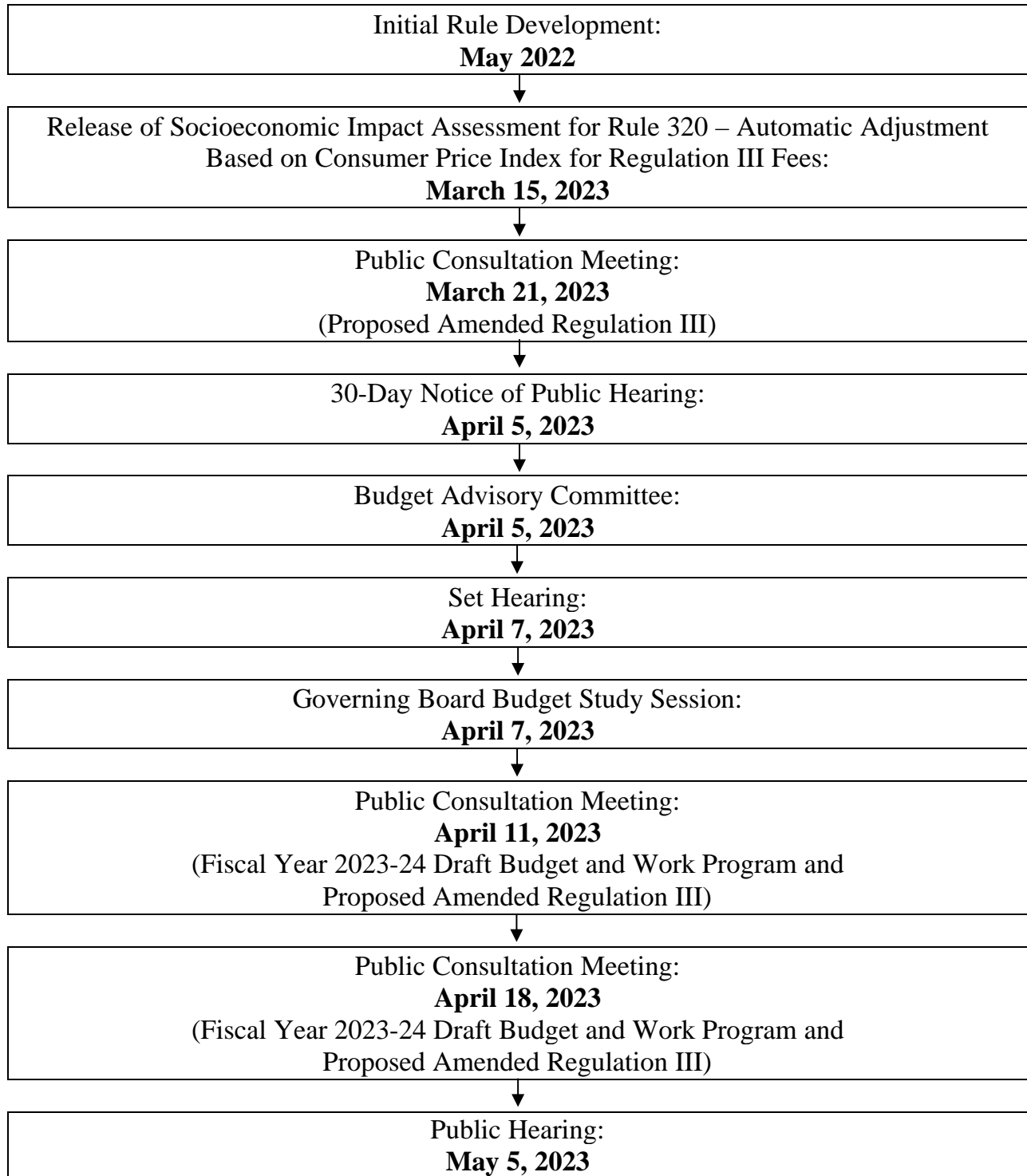
RadTech, the trade association that represents the ultraviolet/electron beam/light emitting diode (UV/EB/LED) industry for North America, requests for South Coast AQMD to provide permit fee reductions to permit applications related to UV/EB/LED equipment.

##### ***Staff Response***

South Coast AQMD fully supports and encourages the use of clean technologies. Rule 219 – Equipment Not Requiring a Written Permit Pursuant to Regulation II provides a number of options to exempt UV/EB/LED operations from permitting which eliminates application and annual fees. These exemptions are based on low VOC emissions, low usage, and inclusion into an existing system so encouraging the use of UV//EB/LED technologies. In addition, fees are lower for small businesses who qualify for a 50 percent reduction in processing fees. Fees charged for the new or modified permits for UV/EV/LED systems are required to support the work involved with the engineering evaluation.

## ATTACHMENT D

### RULE DEVELOPMENT PROCESS Proposed Amended Regulation III



**Twelve (12) months spent in rule development**  
**Three (3) Public Consultation Meetings**  
**One (1) Budget Advisory Committee Meeting**  
**One (1) Governing Board Budget Study Session**



## **ATTACHMENT E**

### **KEY CONTACTS LIST**

Mark Abramowitz	Community Environmental Services
Curtis Coleman	Southern California Air Quality Alliance
Neal Davenport	Davenport Engineering
Rachel Kallick	Davenport Engineering
Bill LaMarr	California Small Business Alliance
Dan McGivney	Southern California Gas Company
Bill Quinn	California Council for Environmental and Economic Balance

## ATTACHMENT F

### RESOLUTION NO. 23-\_\_\_\_\_

**A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, and Proposed Amended Rule 315 – Fees for Training Classes and License Renewal; Proposed Amended Rule 316 – Fees for Rule 2305; and Proposed Amended Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees, is exempt from the requirements of the California Environmental Quality Act (CEQA).**

**A Resolution of the South Coast AQMD Governing Board amending Regulation III – Fees, which includes Rule 301 – Permitting and Associated Fees, Rule 303 – Hearing Board Fees, Rule 304 – Equipment, Materials and Ambient Air Analyses, Rule 304.1 – Analyses Fees, Rule 306 – Plan Fees, Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Rule 309 – Fees for Regulation XVI and Regulation XXV, Rule 311 – Air Quality Investment Program (AQIP) Fees, Rule 313 – Authority to Adjust Fees and Due Dates, Rule 314 – Fees for Architectural Coatings, and Rule 315 – Fees for Training Classes and License Renewal; Proposed Amended Rule 316 – Fees for Rule 2305; and Proposed Amended Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees.**

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is considered a "project" as defined by CEQA; and

**WHEREAS**, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320 is exempt from CEQA; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that the proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320, and which involve proposed increased fees, are charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements that are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charge; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines that proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, and which have no fee impact and are strictly administrative in nature such that it can be seen with certainty that their implementation would not cause a significant adverse effect on the environment are, therefore, exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

**WHEREAS**, the South Coast AQMD staff has prepared a Notice of Exemption for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320, that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, including the Notice of Exemption, Final Staff Report and other supporting documentation, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

**WHEREAS**, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in section (d)(4)(D) of the Governing Board Procedures (codified as section 30.5(4)(D)(i) of the

Administrative Code), that any modifications to the proposed project since the Notice of Public Hearing was published, are not so substantial as to significantly affect the meaning of Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320 within the meaning of Health and Safety Code Section 40726 because: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rules, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA; and

**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is not a control measure in the 2022 Air Quality Management Plan (AQMP) and was not ranked by cost-effectiveness relative to other AQMP control measures in the 2022 AQMP; and

**WHEREAS**, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, will not be submitted for inclusion into the State Implementation Plan; and

**WHEREAS**, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the public hearing and in the Final Staff Report; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that in order to add rule clarity and to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs, a need exists to amend Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320, to fund the Proposed Budget in Fiscal Year 2023-2024 and thereafter; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 307.1 for purposes of consistency and legibility; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 306 for purposes of clarity regarding the fee already required to be paid by a Metal Recycling or Metal Shredding Facility when submitting or updating a registration form pursuant to Rule 1460 – Control of

Particulate Emissions from Metal Recycling and Shredding Operations subdivision (k); and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to relocate the existing rule language regarding refunds associated with application cancellations from Rule 313 to Rule 301 and to clarify this rule language for purposes of clarity; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 Annual Emission Reporting threshold values in Rule 301 Table III – Emission Fees for purposes of clarity; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 320 to clarify the South Coast AQMD’s authority to automatically adjust most fees by the CPI percent increase for cost recovery purposes; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 and Rule 306 regarding permitting program processing and annual renewals to increase permit processing, annual renewal, and plan processing fees by 4% above the CPI that will be phased in over the next two years (2% of the increase in fiscal year 2023-2024 and an additional 2% increase in fiscal year 2024-2025) for cost recovery purposes; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that the Socioeconomic Impact Assessment of the CPI-based Fee Increase and the Socioeconomic Impact Assessment for Proposed Amended Regulation III, which includes Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, the latter of which is found in the Final Staff Report, is consistent with the March 17, 1989 Governing Board Socioeconomic Resolution for rule adoption and the October 29, 2010 Governing Board Resolution pertaining to Rule 320 – Automatic Adjustment Based on Consumer Price Index (CPI) for Regulation III Fees; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that the Socioeconomic Impact Assessments are consistent with the provisions of Health and Safety Code Section 40440.8, even though such assessments are not statutorily required in these circumstances; and

**WHEREAS**, the South Coast AQMD Governing Board has determined Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, will result in increased costs to the affected industries, yet are considered to be

reasonable, with a total annualized cost as specified in the Socioeconomic Impact Assessments; and

**WHEREAS**, the South Coast AQMD Governing Board has actively considered the Socioeconomic Impact Assessments and has made a good faith effort to minimize such impacts; and

**WHEREAS**, Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the Consumer Price Index (CPI). Based on relevant information presented at the public hearing and in the staff report, the proposed new fees and proposed increases in fee rates beyond the CPI in Proposed Amended Rules 301, 306, 307.1, and 316 are found to be equitably apportioned because such fees are necessary to better align program costs and revenues, are based on the reasonable costs to South Coast AQMD, and are reasonably related to the benefits received and burdens imposed by the fee payors; and

**WHEREAS**, the South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 40701.5, 40702, 41512, and 44380, and Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is written or displayed so that their meaning can be easily understood by the persons directly affected by them; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, does not impose the same requirements as any existing state or federal regulation and is necessary and proper to execute the power and duties granted to, and imposed upon, the South Coast AQMD; and

**WHEREAS**, the South Coast AQMD Governing Board, in amending Regulation III, which includes amending Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 41512, and 44380, and Clean Air Act Section 502(b)(3) [42 U.S.C §7661(b)(3)]; and

**WHEREAS**, a public hearing has been properly noticed in accordance with all provisions of Health and Safety Code Section 40725; and

**WHEREAS**, the South Coast AQMD Governing Board has held a public hearing in accordance with all applicable provisions of state and federal law; and

**WHEREAS**, the South Coast AQMD Governing Board has determined that Health and Safety Code Section 40920.6 is not applicable to Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, since Proposed Amended Regulation III, including Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, does not regulate air contaminants or implement Best Available Retrofit Control Technology requirements; and

**WHEREAS**, the South Coast AQMD Governing Board specifies the Planning and Rules Manager overseeing the rule development for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast AQMD, 21865 Copley Drive, Diamond Bar, California; and

**NOW, THEREFORE BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges. The South Coast AQMD Governing Board does also hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent judgment

and reviewed, considered, and approved the information therein prior to acting on Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board finds that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, establishes fees charged for the purposes of meeting operating expenses, which are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs; and the South Coast AQMD Governing Board hereby incorporates by reference the proposed Fiscal Year 2023-2024 Budget and Fiscal Year 2024-2025 budget forecast as setting forth the bases for these findings; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board finds, based on the evidence in the rule-making record, that the increases in fees that exceed the CPI for Fiscal Year 2023-2024 and thereafter are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs and are equitably apportioned; and the Governing Board hereby incorporates by reference the explanation in the accompanying staff report, as setting forth the bases for these findings; and

**BE IT FURTHER RESOLVED**, that the South Coast AQMD Governing Board does hereby amend, pursuant to the authority granted by law, Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 320, as set forth in the attached, and incorporated herein by reference.

DATE: \_\_\_\_\_

\_\_\_\_\_  
CLERK OF THE BOARDS



## ATTACHMENTS G1-G14

### PROPOSED AMENDED REGULATION III – FEES

Attach- ment	Rule	CPI	Proposed Amendments with Fee Impacts	Proposed Amendments with No Fee Impacts and/or Administrative Changes
G1	Proposed Amended Rule 301 – Permitting and Associated Fees	✓	✓	✓
G2	Proposed Amended Rule 303 – Hearing Board Fees	✓		
G3	Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses	✓		
G4	Proposed Amended Rule 304.1 – Analyses Fees	✓		
G5	Proposed Amended Rule 306 – Plan Fees	✓	✓	✓
G6	Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory	✓	✓	✓
G7	Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees	✓		
G8	Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV	✓		
G9	Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees	✓		
G10	Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates	✓		✓
G11	Proposed Amended Rule 314 – Fees for Architectural Coatings	✓		
G12	Proposed Amended Rule 315 – Fees for Training Classes and License Renewal	✓		
G13	Proposed Amended Rule 316 – Fees for Rule 2305		✓	
G14	Proposed Amended Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees		✓	

# ATTACHMENT G1

(Adopted 2/4/1977)(Amended 5/27/1977)(Amended 1/6/1978)(Amended 6/16/1978)(Amended 4/4/1980)  
(Amended 9/5/1980)(Amended 6/5/1981)(Amended 7/9/1982)(Amended 12/3/1982)(Amended 6/3/1983)  
(Amended 5/4/1984)(Amended 7/6/1984)(Amended 11/2/1984)(Amended 12/6/1985)(Amended 5/1/1987)  
(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)(Amended 6/2/1989)(Amended 6/1/1990)  
(Amended 6/7/1991)(Amended 12/6/1991)(Amended 6/5/1992)(Amended 7/10/1992)(Amended 6/11/1993)  
(Amended 10/8/1993)(Amended 6/10/1994)(Amended 5/12/1995)(Amended 10/13/1995)(Amended 5/10/1996)  
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 6/12/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 1/5/2018)(Amended 5/4/2018)(Amended 3/1/2019)  
(Amended 5/3/2019)(Amended 6/7/2019)(Amended 7/12/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective Date July 1, ~~2022~~2023**

## **PROPOSED AMENDED RULE 301. PERMITTING AND ASSOCIATED FEES**

### (a) Applicability

California Health and Safety Code Section 40510 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the issuance of permits to cover the cost of evaluation, planning, inspection, and monitoring related to that activity. This rule establishes such a fee schedule and requires that fees be paid for:

- (1) Permit processing for Facility Permits [see subdivisions (l), (m), and (n)], Facility Registrations [see subdivision (t)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see subdivision (c)].
- (2) Processing of applications for banking emission reduction credits; change of title of emissions reduction credits; alteration/modification of emission reduction credits; retirement of short term emission reduction credits for transfer into Rule 2202; and the transfer of ERCs out of Rule 2202 pursuant to Rule 2202 (h)(4); or conversion of emissions reduction credits, mobile source credits, or area source credits to short term emission reduction credits, pursuant to Regulation XIII [see paragraphs (c)(4) and (c)(5)].
- (3) Annual operating permit renewal fee [see subdivision (d)].
- (4) Annual operating permit emissions fee [see subdivision (e)] or Regional Clean Air Incentives Market (RECLAIM) Trading Credits (RTCs) [see subdivision (l)].
- (5) Duplicate and reissued permits [see subdivision (f)].
- (6) Reinstating expired applications or permits [see subdivision (g)].

- (7) Reinstating revoked permits [see subdivision (h)].
- (8) RECLAIM Transaction Registration Fee [see subdivision (l)].
- (9) Non-Tradeable Allocation Credit Mitigation Fee [see subdivision (l)].
- (10) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification for Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see paragraph (c)(4) and subdivision (j) of this rule].
- (11) Asbestos demolition and renovation activities [see subdivision (o)].
- (12) Lead abatement activities [see subdivision (p)].
- (13) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see subdivision (q)].
- (14) Certification of Clean Air Solvents [see subdivision (r)].

(b) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:
  - (A) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or
  - (B) An increase in the hours of operation.
- (2) ALTERNATIVE OPERATING CONDITION is an order established by the Hearing Board pursuant to subdivision (e) of this rule which, if recognized by the United States Environmental Protection Agency, authorizes a source to be operated in a specified manner that would otherwise not comply with an applicable requirement of the State Implementation Plan or a permit term or condition based on any such applicable requirement.
- (3) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.

- (4) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.
- (5) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Executive Officer:
  - (A) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;
  - (B) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;
  - (C) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and
  - (D) The equipment does not emit lead or the toxic emissions do not result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the Executive Officer determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.
- (6) CHANGE OF CONDITION means a change of a current permit condition that will not result in an emission increase. Any request for a Change in Condition to a previously enforceable permit condition that will result in a emission increase subject to the New Source Review Rules in Regulation XIII, XIV, or XX will be considered a change in the method of operation and processed as an Alteration or Modification.
- (7) CLEAN AIR SOLVENT is as defined in Rule 102 as “Clean Air Solvent”.
- (8) CLEAN AIR SOLVENT CERTIFICATE is as defined in Rule 102 as “Clean Air Solvent Certificate”.

- (9) CONFINED ANIMAL FACILITY (CAF) means a source or group of sources of air pollution at an agricultural source for the raising of 3,360 or more fowl or 50 or more animals, including but not limited to, any structure, building, installation, farm, corral, coop, feed storage area, milking parlor, or system for the collection, storage, or distribution of solid and liquid manure; if domesticated animals, including but not limited to, cattle, calves, horses, sheep, goats, swine, rabbits, chickens, turkeys, or ducks corralled, penned, or otherwise caused to remain in restricted areas for commercial agricultural purposes and feeding is by means other than grazing.
- (10) CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS) is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District rule or regulation.
- (A) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:
- (i) Pollutant concentration analyzer(s) (e.g., NO<sub>x</sub>, SO<sub>x</sub>, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,
  - (ii) Diluent gas analyzer (O<sub>2</sub> or CO<sub>2</sub>),
  - (iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the Executive Officer), and
  - (iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.
- (B) For the purpose of this rule, a “time-shared CEMS” means a CEMS as described in paragraph (j)(5) which is common to several sources of emissions at the same facility.
- (C) For the purpose of this rule, a “Fuel Sulfur Monitoring System” or “FSMS” may be used as an alternative to a CEMS SO<sub>x</sub> monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in paragraph (j)(5) but, as an alternative to directly monitoring SO<sub>x</sub> emissions at sources required to have SO<sub>x</sub> CEMS (at the same

facility), SO<sub>x</sub> emission information at each affected source is determined “indirectly” by monitoring the sulfur content of the fuel gas supply firing the affected sources.

- (D) For the purpose of this rule, an “Alternative Continuous Emissions Monitoring System” or “ACEMS” (also known as a “Predictive or Parametric Emissions Monitoring System” or “PEMS”) may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in paragraph (j)(5), emission information is “predicted” by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.
- (11) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.
- (12) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the Executive Officer to be eligible for credit in an emissions reduction bank.
- (13) EMISSION SOURCE is any equipment or process subject to Rule 222. The source does not require a permit, but the owner/operator is required to file information pursuant to Rule 222 and Rule 301(t).
- (14) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:
- (A) Requires a permit pursuant to Rules 201 and/or 203; or
  - (B) Is in operation pursuant to the provisions of Rule 219
- (15) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.
- (16) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR § 55.2. Such above-described groupings, if on noncontiguous

properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

- (17) FACILITY PERMIT is a permit which consolidates existing equipment permits and all new equipment at a facility, into one permit. A facility permit may be issued pursuant to Regulation XX and/or XXX.
- (18) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XX or XXX.
- (19) GREENHOUSE GAS or “GHG” means carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O), sulfur hexafluoride (SF<sub>6</sub>), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs).
- (20) IDENTICAL EQUIPMENT means any equipment which is of the same make and model, and is to be operated by the same operator, and have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as identical equipment.
- (21) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.
- (22) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.
- (23) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR Section 89.112-96.
- (24) RECLAIM TRADING CREDITS (RTCs) means the amount of emissions credit available to a facility for use at the facility for transfer or sale to another party. Each RTC has a denomination of one pound of RECLAIM

pollutant and a term of one year, and can be issued as part of a facility's Annual Allocation or alternatively in the form of an RTC certificate.

- (25) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.
- (26) RELOCATION means the removal of an existing source from one parcel of land in the District and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way. The removal of a permit unit from one location within a facility and installation at another location within the facility is a relocation only if an increase in maximum individual cancer risk in excess of one in one million ( $1.0 \times 10^{-6}$ ) or a Hazard Index of 1.0 occurs at any receptor location.
- (27) REVOCATION is an action taken by the Hearing Board following a petition by the Executive Officer which invalidates a Permit to Construct or a Permit to Operate.
- (28) SMALL BUSINESS is as defined in Rule 102 as "Small Business."
- (29) SPECIFIC ORGANIC GASES are any of the following compounds:  
trifluoromethane (HFC-23)  
chlorodifluoromethane (HCFC-22)  
dichlorotrifluoroethane (HCFC-123)  
tetrafluoroethane (HFC-134a)  
dichlorofluoroethane (HCFC-141b)  
chlorodifluoroethane (HCFC-142b)  
1,1,1-trifluoroethane (HFC-143a)  
1,1-difluoroethane (HFC-152a)  
cyclic, branched, or linear, completely fluorinated alkanes  
cyclic, branched, or linear, completely fluorinated ethers with no unsaturations  
cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations  
sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.



- (30) SOURCE means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source. (Under RECLAIM, a SOURCE is any individual unit, piece of equipment or process which may emit an air contaminant and which is identified, or required to be identified, in the RECLAIM Facility Permit).
  - (31) STREAMLINED STANDARD PERMIT means a permit issued for certain types of equipment or processes commonly permitted by SCAQMD with pre-set levels of controls and emissions. The operating conditions and other qualifying criteria are pre-determined by the SCAQMD and provided to the permit applicant in the permit application package for concurrence.
  - (32) STATEWIDE EQUIPMENT is equipment with a valid registration certificate issued by CARB for the Statewide Portable Equipment Registration Program.
  - (33) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to Rule 202.
- (c) Fees for Permit Processing
- (1) Permit Processing Fee
    - (A) Permit Processing Fee Applicability

Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, court judgments in favor of the District and administrative civil penalties or a revision to a Facility Permit, shall, at the time of filing, pay all delinquent fees associated with the facility and shall pay a permit processing fee.

      - (i) Except as otherwise provided in this paragraph, the permit processing fee shall be determined in accordance with the schedules (set forth in Table FEE RATE-A) at the time the application is deemed complete.

- (ii) A person applying for permits for relocation of equipment shall pay fees in accordance with the schedules set forth in Table FEE RATE-A at the time the application is deemed complete. All fees due, within the past 3 years, from the previous facility for equipment for which a Change of Location application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Location application is accepted.
- (iii) A person applying for permits for any equipment/process not otherwise listed in Table IA or Table IB shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.
- (iv) In the event a Permit to Construct expires under the provisions of Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established for an administrative change according to (c)(3)(C), provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct. This clause shall not apply if a request for an extension for the Permit to Construct has been denied.

**(B) Notice of Amount Due and Effect of Nonpayment**

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked,

or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct or Permit to Operate. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.

(C) Higher Fee for Failing to Obtain a Permit

(i) When equipment is operated, built, erected, installed, altered, or replaced (except for replacement with identical equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be 150 percent (150%) of the amount set forth in Table FEE RATE-A unless the applicant is a Small Business as defined in this provision and the facility has no prior permit applications, Permit to Construct or Permit to Operate (as evidenced by a facility identification number) with the District in which case the permit processing fee shall be the amount set forth in Table FEE RATE-A. If a facility has been issued a Notice of Violation (NOV), there shall be no waiver of the higher fee. The applicant shall also remit annual operating fees for the source for a full three (3) years, or the actual years of operation if less than three (3) years. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subparagraph (c)(2)(B).] However, the higher fee shall be waived if the application is being submitted for equipment that was previously permitted (issued either a Permit to Construct or a Permit to Operate) but had expired due to non-payment of fees, provided the application is submitted within one (1) year of the expiration date, and that permit is reinstatable under subdivision (g) of this rule.

(ii) For purposes of assessing a higher fee for failing to obtain a permit only, small business shall be defined as a business

which is independently owned and operated and not an affiliate of a non-small business entity and meets the following criteria:

- (A) If a non-manufacturer, the number of employees is 25 or less and the total gross annual receipts are \$1,000,000 or less; or
  - (B) If a manufacturer, the number of employees is 50 or less and the total gross annual receipts are \$5,000,000 or less, or
  - (C) Is a not-for-profit training center.
- (iii) This clause shall apply to applications for a Permit to Operate for equipment already constructed without first obtaining a required Permit to Construct. If, at the time the Permit to Operate is granted or denied, it is determined that any annual operating permit fee as provided in subdivision (d) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

**(D) Small Business**

When applications are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(G)(i), (c)(1)(C) or paragraph (c)(3) for a Small Business as defined in Rule 102 – Definition of Terms, the fees assessed shall be fifty percent (50%) of the amount set forth in Table FEE RATE-A.

**(E) Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits**

When applications are submitted in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(C), (c)(1)(D), (c)(1)(H), paragraphs (c)(3) or (c)(4) concurrently for identical equipment, or for change of title or alteration/modification of short term emission reduction credits, full fees for the first application, and fifty percent (50%) of the applicable processing fee for each additional application shall be assessed. The provisions of this subparagraph do not apply to Certified Equipment Permits, Registration Permits, and the exceptions mentioned in subparagraphs (c)(3)(A), (c)(3)(B), and (c)(3)(C).

- (F) Discounts for Small Business and Identical Equipment  
Applications qualifying with the provisions of both subparagraph (c)(1)(D) and (c)(1)(E) shall only be entitled to one fee discount equivalent to the maximum discount afforded under either subparagraph.

- (G) Fees for Permit Processing for Certified Equipment Permits and Registration Permits
- (i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with Table FEE RATE-A. No annual operating permit renewal fee shall be charged.
  - (ii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be assessed to a person applying for a Change of Owner/Operator for a Certified Equipment Permit.
  - (iii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to subdivision (d).
  - (iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be 150 percent (150%) of the amount set forth in subparagraph (c)(1)(G)(iii) of Rule 301.
- (H) Applications Submitted for Equipment Previously Exempted by Rule 219
- When applications for equipment are submitted within one year after the adoption of the most recent amendment to Rule 219 and are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(E), paragraphs (c)(2), or (c)(3) and require a permit, solely due to the most recent amendments to Rule 219, the permit processing fees assessed shall be in accordance with Schedule A of Table FEE RATE-A.
- (I) Standard Streamlined Permits
- The Streamlined Standard Permit application processing fee shall be \$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter, except that the fee shall not exceed the applicable permit processing fee including small business discount if applicable.

There shall be no small business discount on the basic fee of \$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter. Applications submitted for existing equipment which is operating and qualifies for a Streamlined Standard Permit shall be assessed an application processing fee in accordance with the provisions of subparagraph 301(c)(1)(C). Standard Streamlined Permits may be issued for the following equipment or processes: Replacement dry-cleaning equipment and Lithographic printing equipment.

(2) Fee for Change of Owner/Operator or Additional Operator

Under Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of owner/operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:

(A) The permit processing fee shall be as established in Table FEE RATE-C for equipment at one location so long as the new owner/operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment. All fees billed from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(B) If an application for change of owner/operator of a permit is not filed within one (1) year from the last annual renewal of the permit under the previous owner/operator, the new owner/operator shall submit an application for a new Permit to Operate, along with the permit processing fee as prescribed in subparagraph (c)(1)(A). A higher fee, as described in subparagraph (c)(1)(C), shall apply.

(3) Change of Operating Condition, Alteration/Modification/Addition  
All delinquent fees, and court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Change of Operating Condition, Alteration/Modification/Addition application will be accepted. When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in Table FEE RATE-A. The only exceptions to this fee shall be:

(A) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an application is filed for a modification described by this exception, the permit processing fee shall be the applicable fee as shown in the table below in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$1,071.94</u> <u>for FY 2023-24</u> <u>and \$1,177.70</u> <u>for FY 2024-25</u> <u>and thereafter</u>	<u>\$1,343.24</u> <u>for FY 2023-24</u> <u>and \$1,475.77</u> <u>for FY 2024-25</u> <u>and thereafter</u>

(B) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational shall pay the applicable reissue permit fee as shown in the tables below in this subparagraph, as follows:  
(i) Does not result in a new source review emission adjustment:



Facility Type	Non-Title V (per equipment or reissued permit)	Title V (per equipment or reissued permit)
FY 2019-20 and thereafter	<del>\$784.92</del> <u>845.45</u> for <u>FY 2023-24 and</u> <u>\$862.36 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$983.59</del> <u>1,059.44</u> for <u>FY 2023-24</u> and <u>\$1,080.63 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>

(ii) Does result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment)	Title V (per equipment)
FY 2019-20 and thereafter	<del>\$2,057.94</del> <u>216.65</u> for <u>FY 2023-24</u> and <u>\$2,260.98 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>	<del>\$2,578.79</del> <u>777.67</u> for <u>FY 2023-24</u> and <u>\$2,833.22 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>

(C) Permits reissued for an administrative change in permit description, for splitting a permit into two or more permits based on Equipment/Process listed in Table IA or IB (an application is required for each Equipment/Process) or for a change in permit conditions based on actual operating conditions and which do not require any engineering evaluation and do not cause a change in emissions, shall be charged a fee according to the following schedule:

Schedule	Non-Title V	Title V
	FY 2018-19 and thereafter	FY 2019-20 and thereafter
A	<del>\$784.93</del> <u>845.46</u> for <u>FY</u> <u>2023-24 and \$862.37 for</u> <u>FY 2024-25 and thereafter</u>	<del>\$983.59</del> <u>1,059.44</u> for <u>FY</u> <u>2023-24 and \$1,080.63 for</u> <u>FY 2024-25 and thereafter</u>

Schedule	Non-Title V	Title V
	FY 2018-19 and thereafter	FY 2019-20 and thereafter
A1	<u>\$784.93845.46 for FY 2023-24 and \$862.37 for FY 2024-25 and thereafter</u>	<u>\$983.591,059.44 for FY 2023-24 and \$1,080.63 for FY 2024-25 and thereafter</u>
B	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
B1	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
C	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
D	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
E	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
F	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
G	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>
H	<u>\$1,071.94154.61 for FY 2023-24 and \$1,177.70 for FY 2024-25 and thereafter</u>	<u>\$1,343.24446.83 for FY 2023-24 and \$1,475.77 for FY 2024-25 and thereafter</u>

- (D) For permits reissued because of Rule 109, which do not result in Best Available Control Technology (BACT) determination, the permit processing fee shall be 50% of the amount set forth in Table FEE RATE-A.

- (4) Fee for Evaluation of Applications for Emission Reductions  
Every applicant who files an application for banking of emission reduction credits; change of title of emission reduction credits; alteration/modification of emission reduction credits; or conversion of emission reduction credits, mobile source credits, or area source credits to short term emission reduction credits, as described in paragraph (a)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in Table FEE RATE-B. Additionally, the applicant shall, if required by Rule 1310(c), either:
- (A) Pay a fee for publication of public notice and a preparation fee as per Rule 301(j)(4), or
  - (B) Arrange publication of the public notice independent of the District option and provide to the Executive Officer a copy of the proof of publication.
- (5) Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202.  
Any applicant who files an application to transfer a short term emission reduction credit certificate into Rule 2202 or to transfer ERCs out of Rule 2202 pursuant to Rule 2202 – On-Road Motor Vehicle Mitigation Options shall, at the time of filing, pay the fee as listed in Table FEE RATE-B.
- (6) Refunds
- (A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be \$249.0668.27 for FY 2023-24 and \$273.63 for FY 2024-25 and thereafter.
  - (B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.
  - (C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.

(D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

(d) Annual Operating Permit Renewal Fee

(1) Renewal of Permit to Operate

All Permits to Operate (including temporary Permits to Operate pursuant to Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the Executive Officer. A Permit to Operate is renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in paragraph (d)(8) of this rule and if all court judgments in favor of the District and administrative civil penalties associated with the facility are paid.

(2) Annual Operating Fees

Equipment/Process Schedules in Tables IA and IB	Non-Title V Annual Operating Permit Renewal Fee	Title V Annual Operating Permit Renewal Fee
A1	<u>\$233.9351.97 for FY 2023-24 and \$257.01 for FY 2024-25 and thereafter</u>	<u>\$293.14315.75 for FY 2023-24 and \$322.06 for FY 201924-205 and thereafter</u>
A, B, and B1 (excluding Rule 461 liquid fuel dispensing nozzles)	<u>\$468.76504.91 for FY 2023-24 and \$515.01 for FY 2024-25 and thereafter</u>	<u>\$587.42632.72 for FY 2023-24 and \$645.38 for FY 201924-205 and thereafter</u>
C and D	<u>\$1,678.99808.47 for FY 2023-24 and \$1,844.64 for FY 2024-25 and thereafter</u>	<u>\$2,103.92266.17 for FY 2023-24 and \$2,311.50 for FY 201924-205 and thereafter</u>
E, F, G, and H	<u>\$4,031.47342.38 for FY 2023-24 and \$4429.22 for FY 2024-25 and thereafter</u>	<u>\$5,051.84441.44 for FY 2023-24 and \$5,550.27 for FY 201924-205 and thereafter</u>

Rule 461 liquid fuel dispensing system	<u>\$138.5649.25 for FY 2023-24 and \$152.23 for FY 2024-25 and thereafter</u> per product dispensed per nozzle	<u>\$173.6587.04 for FY 2023-24 and \$190.78 for FY 2024-25 and thereafter</u> per product dispensed per nozzle
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The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

In addition to the annual operating permit renewal fees based on equipment/process, each RECLAIM/Title V facility shall pay the additional fee of:

Title V Facility	<u>\$851.64917.32 for FY 2023-24 and \$935.66 for FY 2024-25 and thereafter</u> for FY 2019-20 and thereafter per facility
RECLAIM Facility	<u>\$1,127.81214.79 for FY 2023-24 and \$1,239.08 for FY 2024-25 and thereafter</u> per Major Device
	<u>\$225.5642.96 for FY 2023-24 and \$247.81 for FY 2024-25 and thereafter</u> per Large Device
	<u>\$225.5642.96 for FY 2023-24 and \$247.81 for FY 2024-25 and thereafter</u> per Process Unit Device
RECLAIM and Title V Facility	RECLAIM fee + Title V fee

(3) Credit for Solar Energy Equipment

Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located. Solar energy projects that receive grant funding from the Rule 1309.1 – Priority Reserve account shall not be eligible for this annual fee credit.

(A) Computation

The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at \$2.2437 per 1,000 Btu.

(B) Limitation

The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.

(4) Renewal of Temporary Permit to Operate New Equipment

A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to subdivision (a) of Rule 202. For the purposes of this paragraph, the date specified as the estimated completion date on the application for Permit to Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in paragraph (d)(2).

(5) Renewal of Temporary Permit to Operate Existing Equipment

In the case of equipment operating under a temporary Permit to Operate issued pursuant to subdivision (c) of Rule 202, where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2) following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in paragraph (d)(2). If no annual renewal date has been

established, the Executive Officer shall set one upon receipt of the application.

(6) Annual Renewal Date

If, for any reason, the Executive Officer determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.

(7) Annual Renewal Date for Change of Operator

The same annual renewal date shall apply from one change of owner/operator to another.

(8) Notice of Amount Due and Effect of Nonpayment

At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in paragraph (d)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In the case of a RECLAIM facility, if the individual device fee(s) are not paid, the application(s) associated with the device(s) shall expire and no longer be valid. For a Title V facility, if the Title V facility fee, which is not based on any specific equipment but applies to the whole facility, is not paid, the Title V facility permit shall expire. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit, as required by Rule 203 (Permit to Operate). For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(9) Annual Operating Fees for Redundant Emission Controls

Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under subdivision (d) for the redundant equipment. The Executive Officer may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(e) Annual Operating Emissions Fees

(1) Annual Operating Emission Fee Applicability

In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay annual emissions fees if any of the criteria in subparagraphs (e)(1)(A) through (e)(1)(C) are met.

(A) The owner/operator of a facility operates equipment under at least one permit.

(B) The total weight of emissions at a facility are greater than or equal to the thresholds for any of the contaminants specified in paragraph (e)(5), except for ammonia, 1,1,1 trichloroethane, and chlorofluorocarbons, from all equipment used by the owner/operator at all locations. The total weight of emissions of each of the contaminants specified in paragraph (e)(5) includes:

(i) Emissions from permitted equipment

(ii) Emissions resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.

(iii) Emissions from equipment or processes not requiring a written permit pursuant to Regulation II.

(C) The owner/operator of a facility that reports emissions to the District pursuant to CARB's Criteria and Toxics Reporting Regulation (17 California Code of Regulations section 93400 et seq.) or pursuant to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria



and Guidelines Regulation (17 California Code of Regulations section 93300.5).

(2) Emissions Reporting and Fee Calculation

All major stationary sources of NOx and VOC, as defined in Rule 317, shall annually report and pay the appropriate clean air act non-attainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions. Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III.

Non-permitted emissions which are not regulated by the District shall not be reported and shall be excluded from emission fees if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

(3) Exception for the Use of Clean Air Solvents

An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.

(4) Flat Annual Operating Emission Fee

The owner/operator of all equipment subject to paragraph (e)(1)(A) (not including certifications, registrations or plans) shall each year be assessed a flat annual emissions fee of ~~\$151.85~~160.35.

(5) Emission Fee Thresholds

Air Contaminant(s)	Annual Emissions Threshold
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision(b))	≥4 TPY
Specific organic gases as specified in subdivision (b)	≥4 TPY
Oxides of nitrogen (expressed as nitrogen oxide)	≥4 TPY
Total particulate matter	≥4 TPY
Carbon monoxide	≥100 TPY
Ammonia	≥0.1 TPY
Chlorofluorocarbons	≥1 lb per year
1,1,1 Trichloroethane	≥1 lb per year

(6) Clean Fuels Fee

Each facility emitting 250 tons or more per year (≥ 250 TPY) of Volatile Organic Compounds, Nitrogen Oxides, Sulfur Oxides and Particulate Matter shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code Section 40512).

(7) Fees for Toxic Air Contaminants

Each facility subject to subparagraph (e)(1)(B) or (C) emitting a toxic air contaminant greater than or equal to the annual thresholds listed in Table IV shall be assessed annual emissions fees as indicated in subparagraphs (e)(7)(A). The annual emissions fees for toxic air contaminants shall be based on the total weight of emissions of these contaminants associated with all equipment and processes including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks).

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject

to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

- (i) A Base Toxics Fee of ~~\$78.03~~82.40;
- (ii) A Flat Rate Device Fee of ~~\$170.95~~180.52, and ~~\$341.89~~361.04, starting January 1, 2020, and January 1, 2021, respectively, for each device, including permitted and unpermitted equipment and activity including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks) with emissions of any pollutant above the annual thresholds listed in Table IV;
- (iii) A Cancer-Potency Weighted Fee of ~~\$5.00~~28 and ~~\$10.00~~56, starting January 1, 2020, and January 1, 2021, respectively, per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

$$CPWE = TAC \times CPF \times MPF$$

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

- (B) The following facilities are exempt from paying specified toxics emissions fees:
  - (i) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of

Rule 102 shall be exempt from paying any fees listed in subparagraph (e)(7)(A).

- (ii) Any facility that emits less than two (2) tons per year, of formaldehyde, perchloroethylene, or methylene chloride, may petition the Executive Officer, at least thirty (30) days prior to the official submittal date of the annual emissions report as specified in paragraph (e)(10), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as required in subparagraph (e)(7)(A). Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of Rule 102.
  - (iii) Any facility that is located more than one mile from a residential or other sensitive receptor shall be exempt from paying fees in clause (e)(7)(A)(iii).
- (8) Reporting of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods
- (A) The owner/operator of equipment subject to paragraph (e)(2) shall report to the Executive Officer the total emissions for the immediate preceding reporting period of each of the air contaminants listed in Table III and Table IV from all equipment. The report shall be made at the time and in the manner prescribed by the Executive Officer. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.
  - (B) The Executive Officer will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and make them available to the owner/operator in a manner specified by the Executive Officer and provide them to the owner/operator upon request. In determining emission factors, the Executive Officer will use the best available data. A facility owner/operator can provide alternative emission

factors that more accurately represent actual facility operations subject to the approval of the Executive Officer.

- (C) A facility owner/operator shall report to the Executive Officer, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly and should have been reported under the requirements in effect in the reporting period in which the emissions occurred.
  - (D) The reported emissions shall be certified by an authorized official. For purposes of reporting, an “authorized official” is defined as an individual who has knowledge and responsibility for emissions data and has been authorized by an officer of the permit holder to submit and certify the accuracy of the data presented in the emissions report on behalf of the permit holder, based on best available knowledge.
- (9) Request to Amend Emissions Report and Refund of Emission Fees
- (A) A facility owner/operator shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted annual emissions reports. Amendment requests with no fee impact, submitted after one (1) year and seventy five (75) days from the official due date of the subject annual emissions report shall include a non-refundable standard evaluation fee of ~~\$396.36~~418.56 for each subject facility and reporting period. Evaluation time beyond two hours shall be assessed at the rate of ~~\$198.21~~209.31 per hour and shall not exceed ten (10) hours. Amendment requests received within one year (1) and seventy five (75) days from the official due date of a previously submitted annual emissions report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and copies of revised applicable forms.
  - (B) A facility owner/operator shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted annual emissions reports and request a refund of overpaid emission fees. Refund Requests must be submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report to be considered valid. The Refund Request shall include all supporting documentation and copies of revised applicable forms. If the Refund Request is submitted within one (1)

year and seventy five (75) days from the official due date of the subject annual emissions report, and results in no fee impact, then the facility owner/operator shall be billed for the evaluation fee pursuant to subparagraph (e)(9)(A).

(10) Notice to Pay and Late Filing Surcharge

- (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75<sup>th</sup>) day following January 1 or the fee payment not received by the seventy-fifth (75<sup>th</sup>) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following the official due date. If the seventy-fifth (75<sup>th</sup>) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75<sup>th</sup>) day.

The 2022 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023.

- (B) If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subparagraph (e)(10)(D))

- (C) If an annual emission fee or clean fuels fee is timely paid, and if, within one year after the seventy-fifth (75<sup>th</sup>) day from the official due date of the annual emission report is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) surcharge shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and seventy five (75) days from the official fee due date of the annual emission report, fee rates and surcharges will be assessed based on subparagraph (e)(10)(D).
- (D) The fees due and payable for the emissions reported or reportable pursuant to subparagraph (e)(8)(C) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and paragraph (e)(7) and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.

- (E) Effective July 1, 2019, if the underpayment is a result of emissions related to a source test that was submitted to the Source Test unit for approval prior to or at the time the official AER submittal due date of the subject annual emission report, the difference or underpayment shall be paid, but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
  - (F) If one hundred twenty (120) days have elapsed since January 1st, July 1st, or as applicable, and all emission fees including any surcharge have not been paid in full, the Executive Officer may take action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code Section 42307.
- (11) Semi-Annual Emissions Fee Payment
- (A) For facilities emitting the threshold amount of any contaminant listed below, the Executive Officer will estimate one half (1/2) of the previous annual emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the current reporting period.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision (b))	≥10 TPY
Specific organic gases as specified in subdivision (b)	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter	≥10 TPY
Carbon monoxide	≥100 TPY

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with



the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for 2022 emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023.

(C) An installment fee payment shall be considered late if not received by the District, or postmarked, on or before the seventy-fifth (75<sup>th</sup>) day following July 1 of the current reporting period and shall be subject to a surcharge pursuant to subparagraph (e)(10)(B).

(12) Fee Payment Subject to Validation

Acceptance of a fee payment does not constitute validation of the emission data.

(13) Exempt Compounds

Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the requirements of Rule 301(e).

(14) Reporting Emissions and Paying Fees

For the reporting period of January 1 through December 31, emission fees shall be determined in accordance with fee rates specified in Tables III and V, and paragraphs (e)(2) and (e)(7). Installment fees that have been paid for Semi-Annual Emission Fees shall not be subject to this provision.

(15) Deadline for Filing Annual Emissions Report and Fee Payment

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75<sup>th</sup>) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The 2022 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2023.

(16) Reporting GHG Emissions and Paying Fees

A facility that is subject to the California Air Resources Board (CARB)'s mandatory reporting of Greenhouse Gas (GHG) emissions may request District staff to review and verify the facility's GHG emissions. The fee for review and verification for each GHG emissions report shall consist of an initial submittal fee of ~~\$161.92~~170.99 in addition to a verification fee assessed at ~~\$161.92~~170.99 per hour or prorated portion thereof.

(f) Certified Permit Copies and Reissued Permits

A request for a certified permit copy shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the certified permit copy or reissued permit as follows:

(1) Certified Permit Copy

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$34.77</del> <u>36.72</u>	<del>\$43.59</del> <u>46.03</u>

(2) Reissued Permit

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$269.38</del> <u>284.47</u>	<del>\$337.55</del> <u>356.45</u>

No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) Reinstating Expired Applications or Permits; Surcharge

An application or a Permit to Operate which has expired due to nonpayment of fees or court judgments in favor of the District or administrative civil penalties associated with the facility may be reinstated by submitting a request for reinstatement of the application or Permit to Operate accompanied by a reinstatement surcharge and payment in full of the amount of monies due at the time the application or Permit to Operate expired. The reinstatement surcharge shall be fifty percent (50%) of the amount of fees due per equipment at the time the

application or Permit to Operate expired, or the following amount, whichever is lower:

Permit Holder Per Equipment Fee	Title V Facility	Non-Title V Facility	Other Facility Type
FY 2019-20 and thereafter	<del>\$358.13</del> <u>385.75</u> for FY 2023-24 and <del>\$393.46</del> <u>for FY 2024-25 and thereafter</u>	<del>\$285.81</del> <u>307.85</u> for FY 2023-24 and <del>\$314.01</del> <u>for FY 2024-25 and thereafter</u>	<del>\$285.81</del> <u>307.85</u> for FY 2023-24 and <del>\$314.01</del> <u>for FY 2024-25 and thereafter</u>

Such request and payment shall be made within one (1) year of the date of expiration. An application or Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the application or Permit to Operate. If the period of expiration has exceeded one (1) year or the affected equipment has been altered, operation of the equipment shall require a new Permit to Operate and the application shall be subject to Rule 1313(b).

(h) Reinstating Revoked Permits

If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions or fees on non-permitted emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued surcharge in accordance with (e)(10).

(i) Clean Air Act Non-Attainment Fees

Any fees remitted to the District pursuant to Rule 317 – Clean Air Act Non-attainment Fees shall be held in escrow accounts unique to each source. Fees accrued in such escrow accounts may be used for either of the following at the discretion of the source’s owner or operator.

- (1) Creditable up to the amount of fees due by the same source during the calendar year or subsequent calendar year(s) for annual emissions fees due pursuant to Rule 301(e)(2), (4), (6), (7) and (11) and annual operating permit renewal fees due pursuant to Rule 301(d)(1), (2) and (4). In no case shall the credit be greater than the fees paid; or

- (2) Use by the owner or operator for VOC and NOx reduction programs at their source that are surplus to the State Implementation Plan according to the following prioritization:
  - (A) at the source; or
  - (B) use within another facility under common ownership; or
  - (C) use in the community adjacent to the facility; or
  - (D) other uses to reduce emissions.

Up to five percent of funds can be used by the South Coast Air Quality Management District for administrative support for items in paragraph (i)(2).

(j) **Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects**

(1) **Payment for CEQA Assistance**

(A) **CEQA Document Preparation**

When a determination is made by the Executive Officer that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code Section 21000 et seq. and state CEQA Guidelines (14 California Code of Regulations section 15000 et seq.), the project applicant may be required to pay a review fee (based on a staff rate of ~~\$198.21~~209.31 per hour) when a 400-CEQA form requires the CEQA staff to review for CEQA applicability. If preparation of CEQA documentation is deemed necessary, the applicant shall pay an initial fee for the preparation of necessary CEQA documentation according to the following schedule:

Notice of Exemption (upon applicant request)	<del>\$396.414</del> <u>18.61</u>
Negative Declaration (ND), including Supplemental or Subsequent ND	<del>\$5,978.036</del> <u>,312.80</u>
Mitigated Negative Declaration (MND), including Supplemental or Subsequent MND	<del>\$5,978.036</del> <u>,312.80</u>
Environmental Impact Report (EIR), including Supplemental or Subsequent EIR	<del>\$7,970.678</del> <u>,417.03</u>
Addendum to EIR, including Addendum to ND/MND	<del>\$4,130.843</del> <u>62.17</u>

If the Executive Officer determines that the District's CEQA preparation costs (may include, but not limited to, mailing, noticing, publications, et cetera) and staff time (based on the rate of ~~\$198.21~~209.31 per hour) exceed the initial fee the project applicant, upon notification from the District, shall make periodic payment of the balance due. The Executive Officer shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation costs.

(B) CEQA Document Assistance

When the District is not the Lead Agency for a project and a request is made by: another public agency; a project proponent; or any third party, for staff assistance with any of the following tasks including, but not limited to: reviewing all or portions of a CEQA document and air quality analysis protocols for emissions inventories and air dispersion modeling prior to its circulation to the public for review pursuant to Public Resources Code §21092; assisting lead agencies with developing and implementing mitigation measures, the requestor may be required to pay a fee for staff time at the rate of ~~\$198.21~~209.31 per hour. This fee shall not apply to review of CEQA documents prepared by other public agencies that are available for public review pursuant to Public Resources Code §21092 and is part of the District's intergovernmental review responsibilities under CEQA.

(2) Payment for Air Quality Analysis

When a determination is made by the Executive Officer that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the Executive Officer may order air quality simulation modeling by qualified District personnel. Alternatively, the Executive Officer may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.

Where modeling is performed by the owner/operator or an independent consultant, the Executive Officer may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the Executive Officer a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table IIA to cover the costs of the modeling analysis. A fee, as specified in Table IIA, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.

(3) Payment for Health Risk Assessment

(A) When a determination is made by the Executive Officer that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the Executive Officer may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the Executive Officer, engaged by the District under a contract. Alternatively, the Executive Officer may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.

(B) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the Executive Officer may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the Executive Officer a copy of the final Health Risk Assessment including all input data,

and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table IIA to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.

(C) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code Sections 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.

(4) Payment for Public Notice

An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	<del>\$1,249.75</del> <u>346.13</u> for FY <u>2023-24</u> and <u>\$1,373.05</u> for FY <u>2024-25</u> and thereafter	<del>\$1,566.09</del> <u>686.87</u> for FY <u>2023-24</u> and <u>\$1,720.60</u> for FY <del>2019</del> <u>24-205</u> and thereafter
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	<del>\$1,249.75</del> <u>346.13</u> for FY <u>2023-24</u> and <u>\$1,373.05</u> for FY <u>2024-25</u> and thereafter	<del>\$1,566.09</del> <u>686.87</u> for FY <u>2023-24</u> and <u>\$1,720.60</u> for FY <del>2019</del> <u>24-205</u> and thereafter
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	<del>\$1,249.75</del> <u>346.13</u> for FY <u>2023-24</u> and <u>\$1,373.05</u> for FY <u>2024-25</u> and thereafter	<del>\$1,566.09</del> <u>686.87</u> for FY <u>2023-24</u> and <u>\$1,720.60</u> for FY <del>2019</del> <u>24-205</u> and thereafter
Significant revision of a Title V permit	---	<del>\$1,566.09</del> <u>686.87</u> for FY <u>2023-24</u> and <u>\$1,720.60</u> for FY <del>2019</del> <u>24-205</u> and thereafter

The notice preparation fee is waived for existing dry cleaning operations at the same facility that install, modify or replace dry cleaning equipment to comply with Rule 1421 provided there is a concurrent removal from service of the perchloroethylene equipment. Eligibility includes converting from perchloroethylene to non-toxic alternative solvents, including non-toxic hydrocarbon solvents. In addition, an applicant for a project subject to the requirements of Rule 212(g) shall either:

- (A) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or
- (B) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the



newspaper of general circulation in the area affected where the facility is located. Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)

(A) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement.

When a determination is made by the Executive Officer that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District rule or regulation, the applicant shall:

(i) Apply for the use of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

(ii) Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

(B) Modification of an Existing Certified CEMS, FSMS, or ACEMS

If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the Executive Officer as "standardized" or direct replacement-type components) determined by the Executive Officer to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:

(i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of ~~\$1,045.80~~104.36; and additional fees will be assessed at a rate of ~~\$198.21~~209.31 per hour for time spent on the

evaluation in excess of 10 hours up to a maximum total fee of \$~~6,613.03~~983.36.

- (ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS pollutant monitors and components added.
  - (iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SOx CEMS which is specifically used to “back-calculate” fuel sulfur content for these sources, the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS monitors and components added.
  - (iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee \$~~1,045.80~~104.36; and additional fees will be assessed at a rate of \$~~198.21~~209.31 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$~~6,613.03~~983.36.
- (C) Modification of CEMS, FSMS, or ACEMS Monitored Equipment  
For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the Executive Officer to compromise a source’s compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of \$~~1,045.80~~104.36, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of \$~~198.21~~209.31 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$~~6,613.03~~983.36.
- (D) Periodic Assessment of an Existing CEMS, FSMS, or ACEMS  
An existing CEMS, FSMS, or ACEMS must be retested on a quarterly, semi-annual, or annual basis to remain in compliance with District regulations. The applicant shall pay a minimum processing

fee of ~~\$1,045.80~~104.36 for this evaluation, if required. Additional fees will be assessed at a rate of ~~\$198.21~~209.31 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$6,613.04~~983.37.

- (E) CEMS, FSMS, or ACEMS Change of Owner/Operator  
Every applicant who files an application for a change of owner/operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of owner/operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to ~~\$315.28~~332.94 for the first CEMS, FSMS, or ACEMS, plus ~~\$62.87~~66.39 for each additional CEMS, FSMS, or ACEMS.

- (6) Payment for Review and Certification of Barbecue Charcoal Igniter Products

- (A) Certification of Barbecue Charcoal Igniter Products  
Pursuant to the requirements of District Rule 1174, manufacturers, distributors, and/or retailers of applicable barbecue charcoal igniter products shall perform the required testing and shall submit a formal report for review by SCAQMD staff for product compliance and certification. For each product evaluated, the applicant shall pay a minimum processing fee of ~~\$782.22~~826.02 per product certified, and additional fees will be assessed at the rate of ~~\$161.92~~170.99 per hour for time spent on the evaluation/certification process in excess of 5 hours.

- (B) Repackaging of Certified Barbecue Charcoal Igniter Products  
When a currently certified barbecue charcoal igniter product is repackaged for resale or redistribution, the manufacturer, distributor, and/or retailer shall submit the required documentation to SCAQMD staff for evaluation and approval. For each product or products evaluated, the applicant shall pay a processing fee of ~~\$391.13~~413.03 for the first certificate issued, and additional fees will be assessed at the rate of ~~\$161.92~~170.99 per hour for the time spent in excess of 3 hours for the first certificate issued. Additional certificates for the same product or products shall be assessed at the rate of ~~\$78.17~~82.55 per each additional certificate issued.

- (7) Fees for Inter-basin, Inter-district, or Interpollutant Transfers of Emission Reduction Credits

An applicant for inter-basin, inter-district, or interpollutant transfer of ERCs shall file an application for ERC Change of Title and pay fees as listed in Table FEE RATE-B. Additional fees shall be assessed at a rate based on the number of hours for the time spent on review and evaluation of inter-basin, inter-district, and interpollutant transfers of ERCs pursuant to Rule 1309 subdivisions (g) and (h).

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$214.38</del> <u>30.91</u> /hr for FY 2023-24 and <u>\$235.53/hr for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$268.64</del> <u>89.36</u> /hr for FY 2023-24 and <u>\$295.14 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>

- (8) Fees for Grid Search to Identify Hazardous Air Pollutant Emitting Facilities  
A fee of ~~\$393.81~~415.86 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

Failure to pay the fees described in this subdivision within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

- (k) Government Agencies  
All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.

- (l) RECLAIM Facilities
  - (1) For RECLAIM facilities, this subdivision specifies additional conditions and procedures for assessing the following fees:
    - (A) Facility Permit;
    - (B) Facility Permit Amendment;
    - (C) Change of Operating Condition;

- (D) Change of Owner/Operator;
  - (E) Annual Operating Permit;
  - (F) Transaction Registration;
  - (G) RECLAIM Pollutant Emission;
  - (H) Duplicate Permits;
  - (I) Reissued Permits;
  - (J) RECLAIM Breakdown Emissions; and
  - (K) Non-Tradeable Allocation Credit Mitigations.
- (2) RECLAIM Fees Applicability  
All RECLAIM Facility Permit holders shall be subject to this subdivision.
- (3) Rule 301 - Permit Fees Applicability  
Unless specifically stated, all RECLAIM Facility Permit holders shall be subject to all other provisions of Rule 301 - Permit Fees.
- (4) Facility Permit Amendment  
At the time of filing an application for a Facility Permit Amendment, a Facility Permit Amendment Fee shall be paid and an application for such amendment shall be submitted. The Facility Permit Amendment Fees for an application or group of applications are listed in Table VII and shall be based on the type of facility permit. Facility Permit Amendment Fees are in addition to the sum of applicable fees assessed for each application required for affected equipment as specified in subparagraph (c)(3)(C) (for administrative equipment applications) or Table FEE RATE-A (for non-administrative equipment applications) or Rule 306 (i)(1). All delinquent fees, court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Facility Permit Amendment application will be accepted.
- (5) Change of Operating Condition  
At the time of filing an application for a Change of Operating Conditions that requires engineering evaluation or causes a change in emissions, a Change of Condition Fee shall be paid. Such fee shall be equal to the sum of fees assessed for each equipment subject to the change of condition as specified in Table FEE RATE-A. All delinquent fees associated with the affected facility subject to the change of condition must be paid before a Change of Operating Conditions application will be accepted.
- (6) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a RECLAIM facility permit shall be determined from Table FEE RATE-C. In addition, a Facility Permit Amendment fee as specified in paragraph (1)(4) shall be assessed. All fees, billed within the past 3 years from the date of application submittal that are, associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before a Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely the new operator will not be billed for any additional fees billed to the previous owner/operator.

- (7) Annual Operating Permit Renewal Fee
  - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
  - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable permit renewal fees specified in paragraph (d)(2).
  - (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.
- (8) Transaction Registration Fee

The transferor and transferee of an RTC shall jointly register the transaction with the District pursuant to District Rule 2007 – Trading Requirements. The transferee shall pay a Transaction Registration Fee of ~~\$202.08~~17.66 for FY 2023-24 and \$222.02 for FY 2024-25 and thereafter at the time the transaction is registered with the SCAQMD.
- (9) RECLAIM Pollutant Emission Fee

At the end of the reporting period specified in subparagraph (e)(8)(A), RECLAIM facilities shall pay a RECLAIM Pollutant Emission Fee based on the facilities' total certified RECLAIM pollutant emissions. For facilities emitting ten (10) tons per year or more of any contaminant the previous year, the Facility Permit holders shall pay a semi-annual installment equal to one half (1/2) of the total estimated fee with final balance due at the end of the reporting period.

- (A) The Facility Permit Holder shall pay emission fees according to the provisions of subdivision (e) for all emissions that are not accounted for with RECLAIM pollutant emissions. The Facility Permit holder shall add non-RECLAIM emissions to applicable RECLAIM emissions to determine the appropriate fee rate from Table III fee rate per ton of emissions.
- (B) Facility Permit Holders shall pay RECLAIM Pollutant Emission Fees according to the provisions of subdivision (e), except that:
  - (i) Fees based on emissions of RECLAIM pollutants as defined in Rule 2000(c)(58) for annual payments shall be calculated based on certified emissions as required by paragraph (b)(2) or (b)(4) of Rule 2004, as applicable;
  - (ii) RECLAIM Pollutant Emission Fees shall be due as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities;
  - (iii) Facilities emitting ten (10) tons per year or more of a RECLAIM pollutant during the previous annual reporting period, shall also pay a semi-annual installment based on either (a) one-half (1/2) of the facility's RECLAIM pollutant fees for the previous annual reporting period; or (b) emissions certified pursuant to paragraph (b)(2) and (b)(4) of Rule 2004 in the two (2) quarters falling in the time period that coincides with the first six (6) months of the current reporting period, by the deadline as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities.
  - (iv) A fee payment is considered late and subject to the late payment surcharge of paragraph (e)(10) if not received



within sixty (60) days of the due date specified in this paragraph.

- (C) If the Executive Officer determines that the APEP emissions reported by a Facility Permit Holder are less than the amount calculated as specified in Rule 2004(b)(2) and (b)(4), the Facility Permit Holder shall pay RECLAIM Pollutant Emission Fees on the difference between the APEP total as determined by the Executive Officer and the reported APEP total as specified in subparagraph (1)(9)(A).
- (D) In the event that certified emissions determined pursuant to Rule 2004(b)(2) and (b)(4), for compliance year beginning January 1, 1995 and after, include emissions calculated using missing data procedures, and these procedures were triggered pursuant to Rule 2011(c)(3) or 2012(c)(3) solely by a failure to electronically report emissions for major sources due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder, such portion of the emissions may be substituted by valid emission data monitored and recorded by a certified CEMS, for the purpose of RECLAIM pollutant emission fee determination only, provided that a petition is submitted to the Executive Officer with the appropriate processing fee by the Facility Permit holder. The petition must be made in writing and include all relevant data to clearly demonstrate that the valid emission data were recorded and monitored by a certified CEMS as required by Rules 2011 and 2012 and the only reason for missing data procedures being triggered was due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder. In addition to the RECLAIM pollutant emission fee, the petitioner shall pay a minimum processing fee as shown in the following table in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	\$835.90882.71	\$1,047.49106.15

and an additional fee assessed at the applicable hourly rate, for time spent on evaluation in excess of 3 hours, as shown in the table below in this subparagraph:

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	\$214 <u>226.398</u> /hr	\$268.64 <u>283.68</u> /hr

(10) Breakdown Emission Report Evaluation Fee

The Facility Permit Holder, submitting a Breakdown Emission Report to seek exclusion of excess emissions from the annual allocations pursuant to Rule 2004 - Requirements, shall pay fees for the evaluation of a Breakdown Emission Report. The Facility Permit Holder shall pay a filing fee of one (1) hour based on the fee rates shown in the table below in this paragraph, at the time of filing of a Breakdown Emission Report, and shall be assessed an evaluation fee at the hourly rate shown in the same table.

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	\$214.38 <u>30.91</u> /hr for FY 2023-24 and \$235.53/hr for FY 2024-25 and thereafter	\$268.64 <u>89.36</u> /hr for FY 2023-24 and \$295.14 for FY 2024-25 and thereafter

(11) Breakdown Emission Fee

At the end of the time period from July 1 through June 30, the Facility Permit holder shall pay a Breakdown Emission Fee for excess emissions determined pursuant to District Rule 2004 - Requirements. The Facility Permit Holder shall include excess emissions to the total certified RECLAIM emissions to determine the appropriate RECLAIM Pollutant Emission Fee.

(12) Mitigation of Non-Tradeable Allocation Credits

Upon submitting a request to activate non-tradeable allocation credits pursuant to District Rule 2002(h), the RECLAIM Facility Permit Holder shall pay a mitigation fee per ton of credits requested as shown below:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$14,306.405,409.71</u> <u>/ton for FY 2023-24</u> <u>and \$15,717.90/ton</u> <u>for FY 2024-25 and</u> <u>thereafter</u>	<u>\$17,927.279,309.82</u> <u>/ton for FY 2023-24</u> <u>and \$19,696.02 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>

plus a non-refundable processing fee as shown below:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$142.5853.58 for</u> <u>FY 2023-24 and</u> <u>\$156.65 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$178.6992.47 for</u> <u>FY 2023-24 and</u> <u>\$196.32 for FY</u> <u>2024-25 and</u> <u>thereafter</u>

- (13) Evaluation Fee to Increase an Annual Allocation to a Level Greater than a Facility’s Starting Allocation Plus Non-Tradable Credits

The Facility Permit Holder submitting an application to increase an annual Allocation to a level greater than the facility’s starting allocation plus non-tradable credits pursuant to Rule 2005 - New Source Review shall pay fees for the evaluation of the required demonstration specified in Rule 2005(c)(3). The Facility Permit Holder shall pay an evaluation fee at the applicable hourly rate as shown in the table below:

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$214.38</del> <u>30.91/hr for</u> <u>FY 2023-24 and</u> <u>\$235.53/hr for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$268.64</del> <u>89.36/hr for</u> <u>FY 2023-24 and</u> <u>\$295.14/hr for FY</u> <u>2024-25 and</u> <u>thereafter</u>

(14) Facility Permit Reissuance Fee for Facilities Exiting RECLAIM

A facility exiting the NOx RECLAIM program pursuant to Rule 2002(f)(8) shall be assessed a Facility Permit Reissuance Fee for the conversion of its RECLAIM Facility Permit to a Command-and-Control Facility Permit. The conversion consists of removal of non-applicable RECLAIM provisions and addition of requirements for applicable command-and-control rules. The Facility Permit Reissuance Fee includes an initial flat fee, plus an additional time and materials (T&M) charge where applicable. Both the initial flat fee and T&M charge are tiered based on the number of permitted RECLAIM NOx sources at the facility. Both the initial flat fee and T&M charge are also differentiated based on a facility’s Title V status.

The initial flat fee to transition from NOx RECLAIM Facility Permit to Command-and-Control Facility Permit per Rule 2002(f)(8) shall be paid at the time of filing and assessed according to the following fee schedule.

Number of Permitted RECLAIM NOx Sources	Non-Title V	Title V
Less than 10	<del>\$2,572.15</del> <u>770.51</u> <u>for FY 2023-24 and</u> <u>\$2,825.92 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$3,641.57</del> <u>922.41</u> <u>for FY 2023-24 and</u> <u>\$4,000.86 for FY</u> <u>2024-25 and</u> <u>thereafter</u>
Greater than or equal to 10 and less than 20	<del>\$5,359.80</del> <u>773.15</u> <u>for FY 2023-24 and</u> <u>\$5,888.61 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$7,283.17</del> <u>844.85</u> <u>for FY 2023-24 and</u> <u>\$8,001.75 for FY</u> <u>2024-25 and</u> <u>thereafter</u>

20 or more	<u>\$10,719.64</u> <u>1,546.34</u> <u>for FY 2023-24 and</u> <u>\$11,777.27 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$14,566.34</u> <u>5,689.70</u> <u>for FY 2023-24 and</u> <u>\$16,003.49 for FY</u> <u>2024-25 and</u> <u>thereafter</u>
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An additional T&M charge shall be assessed for time spent on the permit conversion in excess of the number of hours and at the hourly rate specified in the following fee schedule and billed following permit reissuance.

	Non-Title V		Title V	
Number of Permitted RECLAIM NOx Sources	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)
Less than 10	12	<u>\$214.3830.91 for FY 2023-24 and \$235.53 for FY 2024-25 and thereafter</u>	15	<u>\$242.766.71 for FY 2023-24 and \$266.71 for FY 2024-25 and thereafter</u>
Greater than or equal to 10 and less than 20	25	<u>\$214.3830.91 for FY 2023-24 and \$235.53 for FY 2024-25 and thereafter</u>	30	<u>\$242.766.71 for FY 2023-24 and \$266.71 for FY 2024-25 and thereafter</u>
20 or more	50	<u>\$214.3830.91 for FY 2023-24 and \$235.53 for FY 2024-25 and thereafter</u>	60	<u>\$242.766.71 for FY 2023-24 and \$266.71 for FY 2024-25 and thereafter</u>

- (15) **Optional Conversion of Transitioned RECLAIM Facility Permit**  
 A Facility that has transitioned out of the RECLAIM program in accordance with paragraph (1)(14) and that elects to convert all permitted equipment described on the RECLAIM Facility Permit to equipment/process based Permits to Operate (pursuant to Regulation II) shall pay a fee equal to the Change of Condition fee specified in Table FEE RATE-A, in accordance

with the Schedule identified in Table IA or IB, for each equipment/process converted.

(m) Title V Facilities

(1) Applicability

The requirements of this subdivision apply only to facilities that are subject to the requirements of Regulation XXX - Title V Permits.

(2) Rule 301 Applicability

All Title V facilities shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Permit Processing Fees for Facilities Applying for an Initial Title V Facility Permit

(A) The applicant shall pay the following initial fee when the application is submitted:

Title V INITIAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Applications submitted on or after July 1, 2019	<u>\$2,686.7989</u> <u>4.00 for FY</u> <u>2023-24 and</u> <u>\$2,951.88</u> <u>for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$8,598.629,</u> <u>261.75 for</u> <u>FY 2023-24</u> <u>and</u> <u>\$9,446.98</u> <u>for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$19,347.722</u> <u>0,839.82 for</u> <u>FY 2023-24</u> <u>and</u> <u>\$21,256.61</u> <u>for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$32,784.065</u> <u>,312.37 for</u> <u>FY 2023-24</u> <u>and</u> <u>\$36,018.61</u> <u>for FY</u> <u>2024-25 and</u> <u>thereafter</u>

To determine the initial fee when the number of devices is not available, the applicant may substitute the number of active equipment. This fee will be adjusted when the Title V permit is issued and the correct number of devices are known.

(B) The applicant shall, upon notification by the District of the amount due when the permit is issued, pay the following final fee based on the time spent on the application:

Title V FINAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Time Spent in Excess of:	8 Hours	30 Hours	70 Hours	120 Hours
On or after July 1, 2019	<u>\$268,6489.36 for FY 2023-24 and \$295.14 for FY 2024-25 and thereafter</u> per hour; up to a maximum total fee of <u>\$32,797.845,32</u> <u>7.21 for FY 2023-24 and \$36,033.75 for FY 2024-25 and thereafter</u>	<u>\$268,6489.36 for FY 2023-24 and \$295.14 for FY 2024-25 and thereafter</u> per hour; up to a maximum total fee of <u>\$65,595.6670,6</u> <u>54.40 for FY 2023-24 and \$72,067.49 for FY 2024-25 and thereafter</u>	<u>\$268,6489.36 for FY 2023-24 and \$295.14 for FY 2024-25 and thereafter</u> per hour; up to a maximum total fee of <u>\$167,913.5480,</u> <u>863.03 for FY 2023-24 and \$184,480.29 for FY 2024-25 and thereafter</u>	<u>\$268,6489.36 for FY 2023-24 and \$295.14 for FY 2024-25 and thereafter</u> per hour; up to a maximum total fee of <u>\$245,983.7764,</u> <u>954.04 for FY 2023-24 and \$270,253.12 for FY 2024-25 and thereafter</u>

For applicants that did not pay the correct initial fee based on the actual number of devices, the fee when the permit is issued shall be equal to the correct initial fee less the initial fee actually paid, plus the final fee.

Applications submitted on or prior to January 15, 1998 shall not be subject to the final fee.

- (C) If the facility requests revisions to the existing permit terms or conditions, including permit streamlining, an alternative operating scenario or a permit shield, the facility shall submit additional applications with the applicable fees in subdivisions (c) and (j) for each piece of equipment for which a revision is requested. Evaluation time spent on these additional applications shall be



excluded from the time calculated for the billing for initial permit issuance in subparagraph (m)(3)(B).

(D) If a new facility is required to obtain a Title V facility permit to construct, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all equipment at the facility.

(E) If an existing facility is required to obtain a Title V facility permit because of a modification, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all new and modified equipment at the facility.

(4) **Permit Revision Fee**

The permit processing fees for a Facility Permit Amendment or Revision shall be based on the Facility Permit type as specified in Table VII. Facility Permit Amendment or Revision includes any administrative permit revision or amendment, minor permit revision or amendment, de minimis significant permit revision or amendment, and any significant permit revision or amendment.

(5) **Renewal Fees**

The fees for renewal of a Title V Facility Permit, at the end of the term specified on the permit, are specified in Table VII. Renewal fees include both an initial processing fee that is due when the application is submitted, and a final fee assessed after SCAQMD evaluation is complete and the permit is issued, and is due upon notification by the SCAQMD of the amount due.

(6) **Public Notice Fees**

The holder of, or applicant for, a Title V permit shall either:

(A) pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

(B) arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located.

Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(7) Public Hearing Fees

The holder of, or applicant for, a Title V permit shall, upon notification by the District of the amount due, pay fees of \$5,377.83792.57 for FY 2023-24 and \$5,908.42 for FY 2024-25 and thereafter for FY 2019-20 and thereafter plus \$1,672.03800.98 for FY 2023-24 and \$1,837.00 for FY 2024-25 and thereafter for FY 2019-20 and thereafter per hour for a public hearing held on a permit action.

(8) Application Cancellation

If a Title V permit application is canceled, the applicant shall pay, upon notification of the amount due, a final fee in accordance with this subdivision. The District shall refund the initial fee only if evaluation of the application has not been initiated.

(9) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in permit expiration or revocation of the subject permit(s) in accordance with subdivision (f) of Rule 3002. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid.

(10) Exclusion Requests

The fees for requesting exclusion or exemption from the Title V program shall be calculated in accordance with Rule 306 – Plan Fees.

(n) All Facility Permit Holders

(1) Applicability

The requirements of this subdivision apply to all non-RECLAIM holders of a Facility Permit.

(2) Rule 301 Applicability

All non-RECLAIM Facility Permit holders or applicants shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Facility Permit Revision

Except as provided in paragraphs (m)(4) and (m)(5), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in subdivisions (c) and (j). For a non-Title V facility, the facility permit revision fee shall be the applicable facility permit fee in Table VII.

(4) Change of Operating Condition

The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in subdivisions (c) and (j).

(5) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a facility permit shall be determined from Table FEE RATE-C. In addition, an administrative permit revision fee, as specified in Table VII, shall be assessed. All fees billed within the past 3 years from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility specific fees (such as "Hot Spots" fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received, the SCAQMD determines that additional fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the new owner/operator will not be billed for any additional fees billed to the previous owner/operator.

- (6) Annual Operating Permit Renewal Fee
  - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
  - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable annual operating permit renewal fees specified in paragraph (d)(2).
  - (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(o) Asbestos Fees

Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to

Rule 1403, unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

For all requests of pre-approved Procedure 5 plans submitted in accordance with Rule 1403(d)(1)(D)(i)(V)(2), the person shall pay the full fee for the first evaluation and shall pay fifty percent (50%) of the applicable fee for each subsequent pre-approved Procedure 5 plan evaluation.

(p) **Lead Abatement Notification Fees**

A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

(q) **NESHAP Evaluation Fee**

- (1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be ~~\$401.03~~423.49. Additional fees shall be assessed at a rate of ~~\$198.21~~209.31 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in Table FEE RATE-A.
- (2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service, mailing, or electronic transmission of the notification of the amount due. Non-payment of the fees within this time period will

result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(r) Fees for Certification of Clean Air Solvents

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of ~~\$1,732.92~~29.96 for each product to be tested. Additional fees will be assessed at the rate of ~~\$161.92~~170.99 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. The renewal fee shall be ~~\$145.43~~153.57 per certificate.

(s) Fees for Certification of Consumer Cleaning Products Used at Institutional and Commercial Facilities

At the time of filing for certification of any Consumer Cleaning Products Used at Institutional and Commercial Facilities, the applicant shall submit a fee of ~~\$1,732.92~~29.96 for each product to be tested, plus an additional fee of ~~\$345.71~~365.07 for quantification of total nitrogen, total phosphorous, and trace metals by a contracting laboratory. Additional fees will be assessed at the rate of ~~\$161.92~~170.99 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Consumer Cleaning Products Used at Institutional and Commercial Facilities Certificate shall be valid for three (3) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) certified as a Consumer Cleaning Products

Used at Institutional and Commercial Facilities continue(s) to meet Consumer Cleaning Products Used at Institutional and Commercial Facilities criteria, and has not been reformulated. The renewal fee shall be \$~~145.43~~153.57 per certificate.

(t) All Facility Registration Holders

(1) Applicability

The requirements of this subdivision apply to all holders of a Facility Registration.

(2) Rule 301 Applicability

Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(3) Fee Applicability to Existing Facilities

Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.

(4) Duplicate of Facility Registrations

A request for a duplicate of a Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay \$~~32.15~~33.95 for the first page and \$~~2.24~~37 for each additional page in the Facility Registration.

(5) Reissued Facility Registrations

A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay \$~~249.06~~263.01 for the first equipment listed in the Facility Registration plus \$~~2.24~~37 for each additional equipment listed in the Facility Registration.

(u) Fees for Non-permitted Emission Sources Subject to Rule 222

(1) Initial Filing Fee

Prior to the operation of the equipment, the owner/operator of an emission source subject to Rule 222 shall pay to the District an initial non-refundable

non-transferable filing and processing fee of \$241.9560.61 for FY 2023-24 and \$265.82 for FY 2024-25 and thereafter for each emission source.

(2) Change of Owner/Operator or Location

If the owner/operator or the location of an emission source subject to Rule 222 changes, the current owner/operator must file a new application for Rule 222 and pay to the District an initial non-refundable non-transferable filing and processing fee of \$241.9560.61 for FY 2023-24 and \$265.82 for FY 2024-25 and thereafter for each emission source.

(3) Annual Renewal Fee

On an annual re-filing date set by the Executive Officer the owner/operator of a source subject to Rule 222 shall pay a renewal fee of \$241.9560.61 for FY 2023-24 and \$265.82 for FY 2024-25 and thereafter (except for non-retrofitted boilers). At least thirty (30) days before such annual re-filing date, all owners/operators of emission sources subject to Rule 222 will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date for the annual re-filing fee.

(4) Notification of Expiration

If the annual re-filing fee is not paid within thirty (30) days after the due date, the filing will expire and no longer be valid. In such case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid Rule 222 filing.

(5) Reinstating Expired Filings

To re-establish expired filings, the owner/operator of a source subject to Rule 222 shall pay a reinstatement fee of fifty percent (50%) of the amount of fees due per emission source. Payment of all overdue fees shall be made in addition to the reinstatement surcharge. Payment of such fees shall be made within one year of the date of expiration. If the period of expiration has exceeded one year or the affected equipment has been altered, the owner/operator of an emission source subject to Rule 222 shall file a new application and pay all overdue fees.

(v) Fees for Expedited Processing Requests

An applicant has the option to request expedited processing for an application for a permit, CEQA work, an application for an ERC/STC, Air Dispersion Modeling, HRA, Source Test Protocols and Report Fees and Asbestos Procedure 4 & 5



notifications. A request for expedited processing pursuant to this section shall be made upon initial application submittal. Expedited processing is intended to be performed by District Staff strictly during overtime work. Approval of such a request is contingent upon the District having necessary procedures in place to implement an expedited processing program and having available qualified staff for overtime work to perform the processing requested. The applicant shall be notified whether or not the request for expedited processing has been accepted within 30 days of submittal of the request. If the request for expedited processing is not accepted by the District, the additional fee paid for expedited processing will be refunded to the applicant.

(1) Permit Processing Fee

Fees for requested expedited processing of permit applications will be an additional fee of fifty percent (50%) of the applicable base permit processing fee (after taking any discounts for identical equipment but not the higher fee for operating without a permit) by equipment schedule. For schedule F and higher as shown in the table below in this paragraph, expedited processing fees will include an additional hourly fee, as set forth in the applicable “Non-Title V Added Base Hourly Fee” or “Title V Added Base Hourly Fee” columns, when the processing time exceeds times as indicated in the “Processing Time Exceeding” column; but not to exceed the total amounts in the applicable “Non-Title V Maximum Added Base Cap Fee” or “Title V Maximum Added Base Cap Fee” columns.

Processing Time Exceeding	Schedule	Non-Title V Added Base Hourly Fee	Non-Title V Maximum Added Base Cap Fee	Title V Added Base Hourly Fee	Title V Maximum Added Base Cap Fee
99 hours	F	<u>\$321,5846.38 for FY 2023-24 and \$353.31 for FY 2024-25 and thereafter</u>	<u>\$60,448.535,110.32 for FY 2023-24 and \$66,412.53 for FY 2024-25 and thereafter</u>	<u>\$.396.30426.86 for FY 2023-24 and \$435.40 for FY 2024-25 and thereafter</u>	<u>\$75,747.7381,589.39 for FY 2023-24 and \$83,221.18 for FY 2024-25 and thereafter</u>
117 hours	G	<u>\$321,5846.38 for FY 2023-24 and \$353.31 for FY 2024-25 and thereafter</u>	<u>\$103,562.5611,549.30 for FY 2023-24 and \$113,780.29 for FY 2024-25 and thereafter</u>	<u>\$396.30426.86 for FY 2023-24 and \$435.40 for FY 2024-25 and thereafter</u>	<u>\$129,773.6739,781.82 for FY 2023-24 and \$142,577.45 for FY 2024-25 and thereafter</u>
182 hours	H	<u>\$321,5846.38 for FY 2023-24 and \$353.31 for FY 2024-25 and thereafter</u>	<u>\$131,679.5541,834.68 for FY 2023-24 and \$144,671.37 for FY 2024-25 and thereafter</u>	<u>\$396.30426.86 for FY 2023-24 and \$435.40 for FY 2024-25 and thereafter</u>	<u>\$165,006.9277,732.25 for FY 2023-24 and \$181286.90 for FY 2024-25 and thereafter</u>

(2) CEQA Fee

Fees for requested expedited CEQA work will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of \$198.21209.31 plus \$102.79108.55 per hour (one half of hourly plus mileage). The established CEQA fees found in the provisions of Rule 301(j) shall be paid at the time of filing with the additional overtime costs billed following permit issuance. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. This proposal is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(3) CEMS, FSMS, and ACEMS Fee

Fees for requested expedited processing of CEMS, FSMS, and ACEMS applications will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly

rate of ~~\$198.21~~209.31 plus ~~\$102.79~~108.55 per hour (one half of hourly plus mileage). The established “Basic Fee” schedule found in the CEMS, FSMS, and ACEMS Fee Schedule in TABLE IIB shall be paid at the time of filing with the additional overtime costs billed following project completion. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. A request for expedited CEMS, FSMS, and ACEMS application work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(4) Air Dispersion Modeling and HRA Fees

Fees for requested expedited review and evaluation of air dispersion modeling and health risk assessments will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of ~~\$165.99~~175.29 plus ~~\$86.09~~90.91 per hour (one half of hourly plus mileage).

(5) ERC/STC Application Fees

Fees for requested expedited review and evaluation of ERC/STC application fees will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of ~~\$198.21~~209.31 plus ~~\$102.79~~108.55 per hour (one half of hourly plus mileage).

(6) Procedure 4 & 5 Evaluation

Fees for requested expedited reviews and evaluation of Procedure 4 or 5 plans per Rule 301(o) Asbestos Fees will be an additional fee of fifty percent (50%) of the Procedure 4 & 5 plan evaluation fee.

(w) Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP)

(1) Registered Portable Equipment Unit Inspection Fee

Registered portable equipment units are those which emit PM10 in excess of that emitted by an associated engine alone. An hourly fee of \$115.00 shall be assessed for a triennial portable equipment unit inspection, including the subsequent investigation and resolution of violations, if any, of applicable state and federal requirements, not to exceed \$590.00 per unit.

- (2) Registered Tactical Support Equipment (TSE) Inspection Fee
- Registered TSE includes registered equipment using a portable engine, including turbines, that meet military specifications, owned by the U.S. Department of Defense, the U.S. military services, or its allies, and used in combat, combat support, combat service support, tactical or relief operations, or training for such operations.
- (A) To determine compliance with all applicable state and federal requirements, each registered TSE unit will be inspected once per calendar year.
- (i) For registered TSE units determined to be in compliance with all applicable state and federal requirements during the annual inspection:
- (a) A fee for the annual inspection of a single registered TSE unit shall be assessed at a unit cost of \$90.00.
- (b) A fee for annual inspection of two or more registered TSE units at a single location shall be assessed at the lesser of the following costs:
- (1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
- (2) A unit cost of \$90.00 per registered TSE unit inspected.
- (ii) For registered TSE units determined to be out of compliance with one or more applicable state or federal requirements during the annual inspection, fees for the annual inspection (including the subsequent investigation and resolution of the violation) shall be assessed at the lesser of the following costs:
- (1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
- (2) A unit cost of \$90.00 per registered TSE unit inspected.
- (3) Off-hour Inspection Fee
- In addition to the inspection fees stated above, any arranged inspections requested by the holder of the registration that are scheduled outside of District normal business hours may be assessed an additional off-hour

inspection fee of \$60.00 per hour for the time necessary to complete the inspection.

(4) Notice to Pay and Late Payment Surcharge

A notice to pay the inspection fees will be sent by mail, electronic mail, or other electronic means, to the registration holder. Fees are due and payable immediately upon receipt of the notice to pay. Failure to pay the inspection fees within 120 days of the date of the initial notice to pay may result in the suspension or revocation of the registration by CARB. Once a registration has been suspended, CARB will not consider reinstatement until all fees due have been paid in full.

(x) Notification Fees for Rules 1118.1, 1149, 1166, and 1466

Any person who is required by the District to submit a written notice pursuant to Rules 1118.1, 1149, 1166, 1466, or for soil vapor extraction projects shall pay a notification fee of ~~\$72.49~~76.55 per notification.

(y) Fees for the Certification of Equipment Subject to the Provisions of Rules 1111, 1121 and 1146.2

(1) Initial Certification Fee

Any person requesting certification pursuant to Rules 1111, 1121 or 1146.2 shall pay a fee of ~~\$668.34~~705.77 per certification letter for each family of model series certified. This fee shall be paid in addition to the fees paid to review any associated source test report(s).

(2) Additional Fees for Modification or Extension of Families to Include a New Model(s)

Any person requesting a modification or extension of a certification already issued to include a new model(s) shall pay an additional fee of ~~\$334.18~~352.89 for certification of new models added by extension to the previously certified model series per request.

(3) Failure to pay all certification fees shall result in the revocation of each certified piece of equipment that was evaluated for which fee payment has not been received within 30 days after the due date.

(z) “No Show” Fee for Rule 461 – Gasoline Dispensing Equipment Scheduled Testing

(1) Reverification, and Performance Testing

If a testing company and/or tester does not show for a Reverification test, or Performance test within one hour of its original scheduled time, and an

SCAQMD inspector arrives for the inspection, a “No Show” fee of \$491.42518.94 shall be charged to the testing company and/or tester. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future tests within SCAQMD jurisdiction until all overdue fees are paid in full.

(2) Pre-Backfill Inspection

If a contracting company is not ready for a Pre-Backfill inspection of its equipment at the original scheduled time, and/or did not notify the SCAQMD inspector of postponement/cancellation at least three hours prior to the scheduled time, a “No Show” fee of \$491.42518.94 shall be charged to the contracting company. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future pre-backfill inspections within SCAQMD jurisdiction until all overdue fees are paid in full.

(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

- (1) The owner or operator of a petroleum refinery subject to Rule 1180 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code Section 42705.6.
- (2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:

Facility Name* and Location	FY 22-23 Annual Operating and Maintenance Fee	FY 23-24 Annual Operating and Maintenance Fee	FY 24-25 (and thereafter) Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	\$917,253.56	\$936,417.46	\$954,710.26

Andeavor Corporation (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
Chevron U.S.A, Inc. (El Segundo)	\$917,253.56	\$936,417.46	\$954,710.26
Phillips 66 Company (Carson)	\$458,626.78	\$468,208.73	\$477,355.13
Phillips 66 Company (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	\$917,253.56	\$936,417.46	\$954,710.26
Valero Energy (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13

\*Based on the current facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d) beginning in calendar year 2020. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten-percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.
- (4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6 (f)(1) and (f)(2).

(ab) Defense of Permit

Within 10 days of receiving a complaint or other legal process initiating a challenge to the SCAQMD’s issuance of a permit, the SCAQMD shall notify the applicant or permit holder in writing. The applicant or permit holder may, within 30 days of

posting of the notice, request revocation of the permit or cancellation of the application. An applicant or permit holder not requesting revocation or cancellation within 30 days of receipt of notice from the District shall be responsible for reimbursement to the District for all reasonable and necessary costs to defend the issuance of a permit or permit provisions against a legal challenge, including attorney's fees and legal costs. The Executive Officer will invoice the applicant or permit holder for fees and legal costs at the conclusion of the legal challenge. The SCAQMD and the applicant or permit holder will negotiate an indemnity agreement within 30 days of the notice by SCAQMD to the applicant or permit holder. The agreement will include, among other things, attorneys' fees and legal costs. The Executive Officer or designee may execute an indemnity agreement only after receiving authorization from the Administrative Committee. The Executive Officer may in his discretion, waive all or any part of such costs upon a determination that payment for such costs would impose an unreasonable hardship upon the applicant or permit holder.

(ac) **Monitoring and Sampling Fees Related to Metal TAC Monitoring Facilities**

(1) This fee is applicable to all facilities that elect to have the South Coast AQMD conduct Monitoring and Sampling. The fees include monitoring equipment, material, labor, sample retrieval, sample analysis, construction and other associated fees. An owner or operator shall be responsible for the fees for Monitoring and Sampling from the date specified in the Alternative or Reduced Alternative Monitoring and Sampling Plan. South Coast AQMD typically deploys two field staff members to perform field work due to potential hazards encountered in the field. During the review of an Alternative Monitoring and Sampling or Reduced Alternative Monitoring and Sampling Plan, the Executive Officer will evaluate and determine if it is appropriate to have only one field staff member to conduct Monitoring and Sampling at the Metal TAC Monitoring Facility. A Metal TAC Monitoring Facility would be notified of the Executive Officer's decision at the time of approval of the Alternative or Reduced Alternative Monitoring and Sampling Plan. The Executive Officer's decision on the



number of field staff members needed will be based on the following factors:

- Height of the monitor
- Use of a ladder
- Sampling schedule
- Access to the facility
- Safety concerns

- (2) The owner or operator of a Metal TAC Monitoring Facility, as defined in Rule 1480 subdivision (c), that elects to have the Executive Officer conduct Monitoring and Sampling pursuant to Rule 1480(g)(1) shall pay the operating and maintenance fees based on the sampling frequency, number of monitors, location of monitors, and type of monitors as specified in the most recently approved Alternative or Reduced Alternative Monitoring and Sampling Plan.
- (3) The monthly Monitoring and Sampling fee per facility required by paragraph (ac)(1) shall be as follows:

**Alternative or Reduced Alternative Monitoring and Sampling Plan Monthly Monitoring Fees**

	Number and Type of Monitor	Sampling Frequency			
		1 in 3 Days		1 in 6 Days	
		2 Staff	1 Staff	2 Staff	1 Staff
Base	1 - Metal TAC Monitor - Hexavalent Chromium	<del>\$10,000</del> <u>0,560.00</u>	<del>\$6,500</del> <u>864.00</u>	<del>\$5,000</del> <u>80</u>	<del>\$3,500</del> <u>696</u>
	1 - Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$5,500</del> <u>08.00</u>	<del>\$3,500</del> <u>696.00</u>	<del>\$3,000</del> <u>68.00</u>	<del>\$2,000</del> <u>112.00</u>
	1 - Metal TAC Monitor –Hexavalent Chromium & 1 - Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$13,000</del> <u>728.00</u>	<del>\$8,500</del> <u>976.00</u>	<del>\$6,500</del> <u>64.00</u>	<del>\$4,500</del> <u>752.00</u>
Additional	1- Metal TAC Monitor - Hexavalent Chromium	<del>\$4,000</del> <u>24</u>	<del>\$3,500</del> <u>696.00</u>	<del>\$2,500</del> <u>40.00</u>	<del>\$2,000</del> <u>112.00</u>
	1- Metal TAC Monitor – Non-Hexavalent Chromium	<del>\$2,500</del> <u>40.00</u>	<del>\$2,000</del> <u>112.00</u>	<del>\$1,500</del> <u>4.00</u>	<del>\$1,056</del> <u>00</u>
Other	1 – Wind Monitor	<del>\$500</del> <u>28</u>	<del>\$500</del> <u>28</u>	<del>\$500</del> <u>28</u>	<del>\$500</del> <u>28</u>

- (4) The fees for a wind monitor are \$50028.00 per month, if the owner or operator of a Metal TAC Monitoring Facility elects to have the South Coast AQMD collect wind speed and direction data to meet the requirements of Rule 1480(f)(8).
- (5) If the Executive Officer contracts Monitoring and Sampling, as defined in Rule 1480 subdivision (c), with a third-party contractor, the fees would be specified by the third-party contractor.
- (6) The number, type, and location of the monitors is specified in the initial Rule 1480 Alternative Monitoring and Sampling Plan and maintained in the most recently approved Rule 1480 Alternative or Reduced Alternative Monitoring and Sampling Plan.
- (7) The operating and maintenance fees shall be billed on a monthly basis with payments due on or before the end of the month for which Monitoring and Sampling is required under Rule 1480 and include any other unpaid operating and maintenance fees. If the operating and maintenance fee is not paid in full within 60 calendar days of its due date, a 10 percent surcharge shall be imposed.
- (8) If Monitoring and Sampling pursuant to Rule 1480 is no longer required by the Executive Officer or if the sampling frequency is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.
- (9) If the number and/or type of monitors is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.

(ad) Severability

If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

**TABLE FEE RATE-A. FY 2019~~23~~-204 and thereafter  
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF  
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/Modification	Permit Processing	Change of Condition	Alteration/Modification
A	\$2,057.9421 6.65	\$1,071.9415 4.61	\$2,057.9421 6.65	\$2,578.7977 7.67	\$1,343.2444 6.83	\$2,578.79777. 67
A1	\$2,057.9421 6.65	\$1,071.9415 4.61	\$2,057.9421 6.65	\$2,578.7977 7.67	\$1,343.2444 6.83	\$2,578.79777. 67
B	\$3,279.8953 2.84	\$1,624.8175 0.12	\$3,279.8953 2.84	\$4,109.9942 6.95	\$2,036.0519 3.07	\$4,109.99426. 95
B1	\$5,187.8358 7.92	\$2,812.033.0 28.89	\$5,187.8358 7.92	\$6,500.847.0 02.18	\$3,523.7579 5.50	\$6,500.847.00 2.18
C	\$5,187.8358 7.92	\$2,812.033.0 28.89	\$5,187.8358 7.92	\$6,500.847.0 02.18	\$3,523.7579 5.50	\$6,500.847.00 2.18
D	\$7,160.0871 2.27	\$4,809.345.1 80.24	\$7,160.0871 2.27	\$8,972.289.6 64.22	\$6,026.5949 1.36	\$8,972.289.66 4.22
E	\$8,231.9386 6.78	\$7,061.3160 5.88	\$8,231.9386 6.78	\$10,315.381. 110.90	\$8,848.499.5 30.89	\$10,315.381.1 10.90
F	\$20,687.342, 282.75+ T&M	\$10,309.051, 104.08+ T&M	\$16,399.537, 664.26+ T&M	\$25,923.207, 922.40+ T&M	\$12,918.223, 914.47+ T&M	\$20,550.162.5 77.69+ T&M
G	\$24,417.506, 300.58+ T&M	\$17,493.798, 842.91+ T&M	\$20,129.661, 682.06+ T&M	\$30,597.42.9 57.09+ T&M	\$21,921.383, 611.96+ T&M	\$25,224.347.1 69.64+ T&M
H	\$37,837.224 0,755.23+ T&M	\$22,180.693, 891.26+ T&M	\$33,549.386, 136.71+ T&M	\$47,413.605 1,070.14+ T&M	\$27,796.959, 940.65+ T&M	\$42,040.545.2 82.71+ T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T & M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T & M Rate (\$/hr)	Title V Not to Exceed (\$)
F	99	\$214.3830.91	\$40,299.023,406.88	\$268.6489.36	\$50,498.504,392.94
G	117	\$214.3830.91	\$69,041.6774,366.16	\$268.6489.36	\$86,515.7493,187.83
H	182	\$214.3830.91	\$87,786.3694,556.44	\$268.6489.36	\$110,004.58,488.13

**TABLE FEE RATE-A. FY 2024-25 and thereafter  
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF  
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/Modification	Permit Processing	Change of Condition	Alteration/Modification
<u>A</u>	<u>\$2,260.98</u>	<u>\$1,177.70</u>	<u>\$2,260.98</u>	<u>\$2,833.22</u>	<u>\$1,475.77</u>	<u>\$2,833.22</u>
<u>A1</u>	<u>\$2,260.98</u>	<u>\$1,177.70</u>	<u>\$2,260.98</u>	<u>\$2,833.22</u>	<u>\$1,475.77</u>	<u>\$2,833.22</u>
<u>B</u>	<u>\$3,603.49</u>	<u>\$1,785.12</u>	<u>\$3,603.49</u>	<u>\$4,515.49</u>	<u>\$2,236.93</u>	<u>\$4,515.49</u>
<u>B1</u>	<u>\$5,699.67</u>	<u>\$3,089.47</u>	<u>\$5,699.67</u>	<u>\$7,142.23</u>	<u>\$3,871.41</u>	<u>\$7,142.23</u>
<u>C</u>	<u>\$5,699.67</u>	<u>\$3,089.47</u>	<u>\$5,699.67</u>	<u>\$7,142.23</u>	<u>\$3,871.41</u>	<u>\$7,142.23</u>
<u>D</u>	<u>\$7,866.51</u>	<u>\$5,283.84</u>	<u>\$7,866.51</u>	<u>\$9,857.51</u>	<u>\$6,621.19</u>	<u>\$8,857.51</u>
<u>E</u>	<u>\$9,044.11</u>	<u>\$7,758.00</u>	<u>\$9,044.11</u>	<u>\$11,333.12</u>	<u>\$9,721.50</u>	<u>\$11,333.12</u>
<u>F</u>	<u>\$22,728.40+</u> <u>T&amp;M</u>	<u>\$11,326.17+</u> <u>T&amp;M</u>	<u>\$18,017.55+</u> <u>T&amp;M</u>	<u>\$28,480.85+</u> <u>T&amp;M</u>	<u>\$14,192.76+</u> <u>T&amp;M</u>	<u>\$22,577.69+</u> <u>T&amp;M</u>
<u>G</u>	<u>\$26,826.59+</u> <u>T&amp;M</u>	<u>\$19,219.77+</u> <u>T&amp;M</u>	<u>\$22,115.70+</u> <u>T&amp;M</u>	<u>\$33,616.23+</u> <u>T&amp;M</u>	<u>\$24,084.20+</u> <u>T&amp;M</u>	<u>\$27,713.03+</u> <u>T&amp;M</u>
<u>H</u>	<u>\$41,570.33+</u> <u>T&amp;M</u>	<u>\$24,369.09+</u> <u>T&amp;M</u>	<u>\$36,859.44+</u> <u>T&amp;M</u>	<u>\$52,091.54+</u> <u>T&amp;M</u>	<u>\$30,539.46+</u> <u>T&amp;M</u>	<u>\$46,188.36+</u> <u>T&amp;M</u>

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T& M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T& M Rate (\$/hr)	Title V Not to Exceed (\$)
<u>F</u>	<u>99</u>	<u>\$235.53</u>	<u>\$44,275.02</u>	<u>\$295.14</u>	<u>\$55,480.80</u>
<u>G</u>	<u>117</u>	<u>\$235.53</u>	<u>\$75,853.49</u>	<u>\$295.14</u>	<u>\$95,051.59</u>
<u>H</u>	<u>182</u>	<u>\$235.53</u>	<u>\$96,447.57</u>	<u>\$295.14</u>	<u>\$120,857.90</u>

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Banking Application	<u>\$5,310.3271</u> <u>9.85 for FY</u> <u>2023-24 and</u> <u>\$5,834.25</u> <u>for FY 2024-</u> <u>25 and</u> <u>thereafter</u>	<u>\$6,654.347167.52 for FY</u> <u>2023-24 and \$7,310.87 for</u> <u>FY 2024-25 and thereafter</u>
Change of Title	<u>\$938.051,01</u> <u>0.39 for FY</u> <u>2023-24 and</u> <u>\$1,030.60</u> <u>for FY 2024-</u> <u>25 and</u> <u>thereafter</u>	<u>\$1,175.46266.11 for FY</u> <u>2023-24 and \$1,291.43 for</u> <u>FY 2024-25 and thereafter</u>
Alteration/Modification	<u>\$938.051,01</u> <u>0.39 for FY</u> <u>2023-24 and</u> <u>\$1,030.60</u> <u>for FY 2024-</u> <u>25 and</u> <u>thereafter</u>	<u>\$1,175.46266.11 for FY</u> <u>2023-24 and \$1,291.43 for</u> <u>FY 2024-25 and thereafter</u>
Conversion to Short Term Credits	<u>\$938.051,01</u> <u>0.39 for FY</u> <u>2023-24 and</u> <u>\$1,030.60</u> <u>for FY 2024-</u> <u>25 and</u> <u>thereafter</u>	<u>\$1,175.46266.11 for FY</u> <u>2023-24 and \$1,291.43 for</u> <u>FY 2024-25 and thereafter</u>

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Re-Issuance of Short Term Credits	<del>\$938.05</del> <u>1,010.39 for FY 2023-24 and \$1,030.60 for FY 2024-25 and thereafter</u>	<del>\$1,175.46</del> <u>266.11 for FY 2023-24 and \$1,291.43 for FY 2024-25 and thereafter</u>
Retirement of Short Term Emission Credits for Transfer into Rule 2202 and Transfer of ERCs Out of Rule 2202	<del>\$315.47</del> <u>39.80 for FY 2023-24 and \$346.60 for FY 2024-25 and thereafter</u>	<del>\$395.32</del> <u>425.81 for FY 2023-24 and \$434.32 for FY 2024-25 and thereafter</u>

TABLE FEE RATE-C. SUMMARY OF PERMIT FEE RATES  
CHANGE OF OWNER/OPERATOR<sup>a</sup>

Facility Type	Non-Title V	Title V
Small Business	<del>\$285.81</del> <u>307.85</u> for FY 2023-24 and <del>\$314.01</del> for FY 2024-25 and thereafter	<del>\$358.13</del> <u>385.75</u> for FY 2023-24 and <del>\$393.46</del> for FY 2019 <u>24-205</u> and thereafter
Non-Small Business	<del>\$784.93</del> <u>845.46</u> for FY 2023-24 and <del>\$862.37</del> for FY 2024-25 and thereafter	<del>\$983.59</del> <u>1,059.44</u> for FY 2023-24 and <del>\$1,080.63</del> for FY 2019 <u>24-205</u> and thereafter

<sup>a</sup> Fees are for each permit unit application and apply to all facilities, including RECLAIM facilities. The change of owner/operator fee for Non-RECLAIM Title V facilities shall not exceed ~~\$12,233.71~~13,177.17 for FY 2023-24 and ~~\$13,440.72~~ for FY 201924-205 and thereafter per facility and for all other Non-RECLAIM facilities shall not exceed ~~\$19,525.63~~21,031.45 for FY 2023-24 and ~~\$21,452.08~~ for FY 2024-25 and thereafter per facility. The change of owner/operator fee for RECLAIM facilities shall not exceed ~~\$55,671.59~~59,964.98 for FY 2023-24 and ~~\$61,164.28~~ for FY 2024-25 and thereafter.

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Abatement System/HEPA, Asbestos, Lead	B
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s. = toxic source)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (<= 1 MMBTU/hr, venting s.s.)	B
Afterburner (<= 1 MMBTU/hr, venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner/Oxidizer: Regenerative Ceramic/Hot Rock Bed Type, Recuperative Thermal	D
Afterburner/Oxidizer, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit <sup>1</sup>	D
Amine Treating Unit <sup>1</sup>	D
Baghouse, Ambient (<= 100 FT <sup>2</sup> )	A
Baghouse, Ambient (> 100 - 500 FT <sup>2</sup> )	B
Baghouse, Ambient (> 500 FT <sup>2</sup> )	C
Baghouse, Hot (> 350 F)	D
Biofilter (<= 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Control Systems, two in series	C
Control Systems, three in series	D
Control Systems, four or more in series	E
Control Systems, Venting Plasma Arc Cutters	B1
Cyclone	B
Dry Filter (<= 100 FT <sup>2</sup> )	A
Dry Filter (> 100 - 500 FT <sup>2</sup> )	B

Equipment/Process	Schedule
Dry Filter (> 500 FT <sup>2</sup> )	C
Dust Collector/HEPA, other Rule 1401 toxics	C
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, => 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Landfill/Digester Gas, Enclosed	E
Flare, Landfill/Digester Gas, Open	C
Flare, Portable	B
Flare System, Refinery <sup>2</sup>	F
Flare Other	C
Flue Gas Desulfurization <sup>1</sup>	D
Gas Absorption Unit <sup>3</sup>	D
Gas Scrubbing System <sup>1</sup>	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Non-Selective Catalytic Reduction	B
Odor Control Unit	D
Relief and Blowdown System <sup>4</sup>	D
Scrubber, Biofiltration	C
Scrubber Controlling NO <sub>x</sub> venting	D
Scrubber Controlling SO <sub>x</sub> venting	D
Scrubber Controlling HCL or NH <sub>3</sub> venting s.s.	B
Scrubber Controlling HCL or NH <sub>3</sub> venting m.s.	C
Scrubber, NO <sub>x</sub> , multistage	D
Scrubber, NO <sub>x</sub> , single stage	C
Scrubber, Odor, < 5000 cfm	C



TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit <sup>5</sup>	D
Sour Water Stripper <sup>6</sup>	D
Sparger	B
Spent Acid Storage & Treating Facility <sup>7</sup>	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System <sup>8</sup>	D
Spray Booth/Enclosure, Other	B
Spray Booth/Enclosure, Powder Coating System with single or multiple APC for particulates	B

Equipment/Process	Schedule
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
Storm Water Handling & Treating System <sup>9</sup>	E
Sulfur Recovery Equipment <sup>7</sup>	H
Tail Gas Incineration	D
Tail Gas Unit <sup>10</sup>	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System <sup>11</sup>	B
Vapor Recovery, Serving Crude Oil Production <sup>11</sup>	D
Vapor Recovery, Serving Refinery Unit <sup>11</sup>	E
Waste Gas Incineration Unit	E

<sup>1</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

<sup>2</sup> Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels

<sup>3</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock

Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

<sup>4</sup> Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots

<sup>5</sup> Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels

<sup>6</sup> Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels

**TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT**

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<sup>7</sup> Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pits, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, towers, Vessels

<sup>8</sup> Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks

<sup>9</sup> Including, but not limited to, all or part of the following: Air Floatation Units, Floatation

Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks

<sup>10</sup> Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels

<sup>11</sup> Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B	Aggregate Production/Crushing (< 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Abrasive Blasting (Cabinet, Mach., Room)	B		
Abrasive Blasting (Open)	A	Aggregate Production/Crushing (=> 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	D
Absorption Chillers, Gas-Fired, < 5 MM Btu/hr	B		
Absorption Chillers, Gas-Fired, => 5 MM Btu/hr	C	Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations	C
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C		
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Air Strippers	C
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels	C	Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D
Adsorption Chillers, Gas-Fired, < 5 MM Btu/hr	B	Alkylation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Adsorption Chillers, Gas-Fired, => 5 MM Btu/hr	C		
Adsorption, Other	B	Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Aeration Potable Water	C		
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations	B	Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B	Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors	C
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders	C	Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Anodizing (sulfuric, phosphoric)	B	Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses,	C
Aqueous Ammonia Transfer & Storage	C	Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Com-pressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels	B
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Blending, Other	B
Asphalt Air Blowing	B	Boiler/hot water heater, various locations, diesel/oil fired (< 300,000 BTU/hr)	A
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations	E	Boiler/hot water heater, single facility, portable, diesel/oil fired (< 600,000 BTU/hr)	A
Asphalt Coating	C	Boiler, Landfill/Digester Gas (< 5 MMBTU/hr)	B
Asphalt Day Tanker/Tar Pot	A	Boiler, Landfill/Digester Gas (5 to 20 MMBTU/hr)	C
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Boiler, Landfill/Digester Gas (> 20 to 50 MMBTU/hr)	D
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters	C	Boiler, Landfill/Digester Gas (>50MMBTU/hr)	F
Asphalt Roofing Saturator	D	Boiler, Natural gas-fired, 5 – 20 MM BTU/hr	C
Asphalt-Rubber Spraying	B	Boiler, Other Fuel (< 5MMBTU/hr)	B
Auto Body Shredding	C	Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Autoclave, Non-sterilizing Type	B	Boiler, Other Fuel (> 20 - 50 MMBTU/hr)	D
		Boiler, Other Fuel (> 50 MMBTU/hr)	E
		Boiler, Utility (> 50 MW)	H
		Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
		Bulk Chemical Terminal	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Bulk Loading/Unloading Stn (< 50,000 GPD)	B	Charbroiler, Eating Establishment	A
Bulk Loading/Unloading Rack (50,000 - 200,000 GPD)	D	Charbroiler with Integrated Control	B
Bulk Loading/Unloading Rack (> 200,000 GPD)	E	Charbroiler, Food Manufacturing	C
Bulk Loading/Unloading	C	Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps	C
Carbon Dioxide Production Facility Including, but not limited to, all or part of the following: Separator, Knockout Pot, Scrubber, Chiller, Pumps, Blowers, Oil Separator, Compressor, Intercoolers, Filters, Cooling Tower	F	Chip Dryer	D
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears	D	Chippers, Greenwaste, not including I.C. Engine	A
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	C	Circuit Board Etchers	B
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	D	Cleaning, Miscellaneous	B
Catalyst Storage (Hoppers)	C	Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	E
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (> 15 MMBTU/hr)	D
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations	E	Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C	Coating & Drying Equipment, Continuous Organic, Web Type Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers	C
Cement Truck Loading	C	Coffee Roaster < 50 lbs capacity with integrated afterburner	B
		Coffee Roasting, (11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	A
		Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	B

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Coffee Roasting, 100 lb or more roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	G
Coke Handling & Storage Facility Including, but not limited to, al or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	E	Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C	Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	E
Confined Animal Facility	A	Decorating Lehr	C
Container Filling, Liquid	B	Decorator	B
Conveying, Other	B	Deep-Fat Fryer	C
Cooling Tower, Petroleum Operations	C	Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cooling Tower, Other	B	Degreaser, Cold Solvent Dipping	B
Core Oven	B		
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers	D		
Crankcase Oil, Loading and Unloading	C		
Crematory	C		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Degreaser, Cold Solvent Spray	C	Emission Reduction Credits [Rule 301(c)(4) and (c)(5)]	I
Degreaser, (<= 1 lb VOC/day)	B	End Liner, Can	B
Degreaser (> 1 lb VOC/day)	B	Ethylene Oxide Sterilization, Hospital	B
Degreaser, (VOCw/Toxics)	C	Evaporation, Toxics	C
Delayed Coking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Evaporator, Other	B
Deposition on Ceramics (< 5 pieces)	B	Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Deposition on Ceramics (5 or more pieces)	C	Extruder	B
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels	C	Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders	C
Die Casting Equipment	C	Fatty Acid Mfg.	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels	C	Feathers, Size Classification	A
Dip Tank, Coating	B	Feed Handling (combining conveying and loading)	D
Dip Tank, (<= 3 gal/day)	B	Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles	C
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	B
Drilling Rig, Crude Oil Prod.	C	Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations	C
Drop Forge	B	Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters	C
Dry Cleaning & Associated Control Equipment	A	Filament Winder, Rule 1401 Toxics	C
Dryer for Organic Material	C	Filament Winder, Other	B
Drying/Laundry	A	Filling Machine, Dry Powder	C
Drying, Other	B	Film Cleaning Machine	B
		Flour Handling (combining conveying, packaging, and loadout)	E

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Flour Manufacturing (combining milling and conveying)	E	Furnace, Burn-Off, Engine Parts	C
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations	D	Furnace, Burn-Off, Paint	C
Flow Coater	B	Furnace, Burn-Off, Wax	C
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	H	Furnace, Burn-Off, Other	C
Fluid Elimination, Waste Water	B	Furnace, Cupola	D
Foam-in-Place Packaging	A	Furnace, Electric, Induction and Resistance	C
Food Processing Grinding, Blending, Packaging, Conveying, Flavoring	C	Furnace, Frit	C
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Furnace, Galvanizing	C
Fruit and Vegetable Treating	A	Furnace, Graphitization and Carbonization	C
Fuel Gas Mixer	C	Furnace, Heat Treating	B
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	D	Furnace, Other Metallic Operations	C
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	A	Furnace, Pot/Crucible	C
Fumigation	A	Furnace, Reverberatory	D
Furnace, Arc	D	Furnace, Wire Reclamation	C
Furnace, Burn-Off, Armature	C	Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters	C
Furnace, Burn-Off, Drum	D	Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Re-generators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
		Gas Turbine, Landfill/Digester Gas, <0.3 MW	B
		Gas Turbine, Landfill/Digester Gas, => 0.3 MW	E
		Gas Turbine, <= 50 MW, other fuel	D
		Gas Turbine, > 50 MW, other fuel	G
		Gas Turbine, Emergency, < 0.3 MW	A
		Gas Turbine, Emergency, => 0.3 MW	C
		Gas Turbines (Microturbines only)	A
		Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E



**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Transfer & Dispensing Facility (See Fuel Storage & Dispensing Equipment)	
		Glass Forming Machine	C
		Glass Furnace < 1TPD	B
		Glass Furnace, > 1 - 50 TPD Pull	D
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Glass Furnace, > 50 TPD Pull	E
		Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations	C
		Grain Handling (combining storage and cleaning)	E
		Grain Storage	C
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Grinder, Size Reduction	B
		Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks	C
		Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations	E
		Halon/Refrigerants, Recovery and Recycling Equipment	A1
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	E	Heater, (< 5 MMBTU/hr)	B
		Heater, (5 - 20 MMBTU/hr)	C
		Heater, (> 20-50 MMBTU/hr)	D
		Heater, (> 50 MMBTU/hr)	E
		Hot End Coating, (Glass Mfg. Plant)	B
		Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers	B
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors	D
Hydrogen Production Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Insecticide Separation/Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers	C
IC Engine, (51-500 HP) Cogeneration	B	Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, (> 500 HP) Cogeneration	C	Jet Engine Test Facility	C
IC Engine, Emergency	B	Kiln, Natural Gas	C
IC Engine, Landfill/Digester Gas	D	Landfill Condensate/Leachate Collection/Storage	B
IC Engine, Other, 51-500 HP	B	Landfill Gas, Collection, (< 10 Wells)	B
IC Engine, Other, > 500 HP	C	Landfill Gas, Collection, (10 -50 Wells)	C
Impregnating Equipment	C	Landfill Gas, Collection, (> 50 Wells)	D
Incineration, Hazardous Waste	H	Landfill Gas, Treatment	E
Incinerator, < 300 lbs/hr, Non-Hazardous	E	Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C
Incinerator, >= 300 lbs/hr, Non-Hazardous	F	Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks	D
Indoor Shooting Range	B		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E	Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	C	Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
LPG, Tank Truck Loading	D	Metal Deposition Equipment	C
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Misc. Solvent Usage at a Premise	B
Lube Oil Additive/Lubricant Mfg.	B	Mixer, Chemicals	B
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Marine Bulk Loading/Unloading System, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D	Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Marine Vessel Displaced Vapor Control, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D	Natural Gas Odorizers	C

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Scrubbers, Regenerators, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	F
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers	C	Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	B	Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers	C
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	C	Pharmaceutical Mfg. Tableting, Coating Vitamins or Herbs	C
Open-Air resin operations	A	Pipe Coating, Asphaltic	B
Oven Bakery	C	Plasma Arc Cutting	B1
Oven, Curing (Rule 1401 toxics)	C	Plastic Mfg., Blow Molding Machine	B
Oven, Other	B	Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations	B
Packaging, Other	B	Plastic/Resins Reforming	C
Paint Stripping, Molten Caustic	C	Plastic/Resins Treating	C
Paper Conveying	A	Plastisol Curing Equipment	B
Paper Pulp Products	D	Polystyrene Expansion/Molding	C
Paper Size Reduction	C	Polystyrene Expansion/Packaging	C
Pavement Grinder	B	Polystyrene Extruding/Expanding	B
Pavement Heater	B	Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers	C	Polyurethane Mfg/Production	B
Perlite Furnace	C	Polyurethane Mfg/Rebonding	B
Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C	Process Line, Chrome Plating (Hexavalent)	C

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Process Line, Chrome Plating (Trivalent)	B	Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Precious Metal, Recovery, Other	B	Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	D
Precious Metal, Recovery, Catalyst	D	Screening, Green Waste	A
Printing Press, Air Dry	B	Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators	C
Printing Press With IR, EB or UV Curing	B	Semiconductor, Int. Circuit Mfg (< 5 pieces)	B
Printing Press, Other	C	Semiconductor, Int. Circuit Mfg (5 or more)	C
Printing Press, Screen	B	Semiconductor, Photo resist (< 5 pieces)	B
Production, Other	B	Semiconductor, Photo resist (5 or more pieces)	C
Railroad Car Loading/Unloading, Other	C	Semiconductor, Solvent Cleaning (< 5 pieces)	B
Railroad Car Unloading, liquid direct to trucks	B	Semiconductor, Solvent Cleaning (5 or more pieces)	C
Reaction, Other	C	Sewage Sludge Composting	C
Recovery, Other	B	Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms	D
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B	Sewage Sludge Digestion	D
Refrigerant Recovery/Recycling	A1	Sewage Sludge Dryer	D
Rendering Equipment, Blood Drying	C	Sewage Sludge Incineration	H
Rendering Equipment, Fishmeal Drying	C	Sewage Treatment, (<= 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	C
Rendering Equipment, Rendering	D	Sewage Treatment, (> 5 MGD) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	F
Rendering Equipment, Separation, Liquid	C		
Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C		
Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D		
Roller Coater	B		
Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C		
Rubber Presses or Molds with a ram diameter of more than 26 inches Submitted before September 11, 1999	A		
Submitted on or after September 11, 1999	B		
Rubber Roll Mill	B		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule	Equipment/Process	Schedule
Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	G	Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Sheet Machine	B	Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Shell Blasting System	B	Spray Equipment, Open	B
Shipping Container System	B	Spray Machine, Adhesive	B
Sintering	C	Spray Machine, Coating	B
Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C	Spray Machine, Powder Coating	B
Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C	Spraying, Resin/Gel Coat	C
Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks	D	Sterilization Equipment	C
Sludge Dryer, Other	B	Stereolithography	A
Sludge Incinerator	H	Storage, Petroleum Coke	C
Smoke Generator	B	Storage Container, Baker-Type	B
Smokehouse	C	Storage Container, Baker-Type w/Control	C
Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators	D	Storage Silo, Other Dry Material	A
Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens	D	Storage Tank, w/o Control, Crude Oil/Petroleum Products	B
Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners	C	Storage Tank, Acid with sparger	B
Solder Leveling	B	Storage Tank, Ammonia with sparger	B
Soldering Machine	B	Storage Tank, Asphalt <= 50,000 gallons	B
Solvent Reclaim, Still (Multistage)	C	Storage Tank, Asphalt > 50,000 gallons	C
Solvent Reclaim, Still (Single stage)	A	Storage Tank, Degassing Unit	D
		Storage Tank, Fixed Roof with Internal Floater	C
		Storage Tank, Fixed Roof with Vapor Control	C
		Storage Tank, Fuel Oil	A
		Storage Tank, Lead Compounds	C
		Storage Tank, LPG	A

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Storage Tank, LPG w/Vaporizing System	C	Tank/Line, Other Plating	B
Storage Tank, Other	A	Tank/Line Nitric Acid Process Emitting NOx	C
Storage Tank, Other w/ Control Equipment	B	Tank/Line, Other Process Using Aqueous Solutions	B
Storage Tank, with Passive Carbon s.s.	B	Tank, Paint Stripping w/Methylene Chloride	C
Storage Tank, with Passive Carbon m.s.	C	Textiles, Recycled, Processing	C
Storage Tank, with Passive Carbon t.s.	C	Thermal Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Storage Tank, Rendered Products	C	Tire Buffer	A
Storage Tank, Waste Oil	A	Treating, Other	B
Storage Tank with condenser	B	Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Storage Tank, with External Floating Roof	C	Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Stove-Oil Filter/Coalescer Facility	D	Vacuum Machine	C
Striper, Can	B	Vacuum Metalizing	B
Striper, Pavement	B	Vacuum Pumps	C
Stripping, Other	B	Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns	E
Sulfonation Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Warming Device, Electric	A
Sulfuric Acid Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F		
Sump, Covered & Controlled	C		
Sump, Spill Containment	A		
Tablet Coating Pans	A		
Tank, Hard Chrome Plating	C		
Tank/Line, Other Chrome Plating or Chrome Anodizing	C		
Tank, Line, Other Process Emitting Hexavalent Chrome	C		
Tank/Line, Trivalent Chrome Plating	B		
Tank/Line, Cadmium or Nickel Plating	C		
Tank/Line, Other Process Emitting Nickel or Cadmium	B1		

**TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT**

Equipment/Process	Schedule
Waste Water Treating ( < 10,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating ( < 20,000 gpd) no toxics Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Waste Water Treating (20,000 - 50,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	D
Waste Water Treating ( > 50,000 gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E
Waste-to-Energy Equipment	H
Wet Gate Printing Equipment using Perchloroethylene	B
Weigh Station	A
Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks	C



TABLE IIA  
SPECIAL PROCESSING FEES  
AIR QUALITY ANALYSIS/HEALTH RISK ASSESSMENT

Schedule	Fee
A	<del>\$1,621.15</del> <u>711.93</u>
B	<del>\$1,621.15</del> <u>711.93</u>
C	<del>\$1,621.15</del> <u>711.93</u>
D	<del>\$5,803.97</del> <u>6,128.99</u> +T&M
E	<del>\$5,803.97</del> <u>6,128.99</u> +T&M
F	<del>\$5,803.97</del> <u>6,128.99</u> +T&M
G	<del>\$5,803.97</del> <u>6,128.99</u> +T&M
H	<del>\$7,740.02</del> <u>8,173.46</u> +T&M

D through G: T&M = Time and Material charged at ~~\$165.99~~175.29 per hour above 35 hours.

H: T&M = Time and Material charged at ~~\$165.99~~175.29 per hour above 47 hours. Time and material charges for work beyond these hourly limits shall be for analysis or assessment required due to modification of the project or supporting analysis submitted for initial review or for multiple analyses or assessments required for a project or other special circumstances and shall be approved by the Executive Officer.

An additional fee of ~~\$2,779.12~~934.75 shall be assessed for a project requiring modeling review triggered by the requirements of Regulation XVII – Prevention of Significant Deterioration (PSD). The total combined fee for these reviews shall not exceed ~~\$18,527.59~~19,565.14.

**TABLE IIB  
CEMS, FSMS, & ACEMS FEE SCHEDULE**

Certification Review		
CEMS and FSMS Review <sup>1</sup>	Basic Fee <sup>2</sup>	Maximum Fee
Any combination of pollutants, diluent, flow, or other parameter <sup>3</sup> for:		
One to two components	<u>\$4,488.01739.34</u>	<u>\$8,035.61485.60</u>
Three to four components	<u>\$5,398.74701.07</u>	<u>\$14,787.2915,615.38</u>
For each additional component beyond four, the following amount is added to the fee for four components	\$0.00	<u>\$3,652.72857.27</u>
For time-sharing of CEMS, the following amount is added to any fee determined above	\$0.00	<u>\$3,652.72857.27</u>
ACEMS Review	Basic Fee <sup>4</sup>	Maximum Fee
	<u>\$4,488.01739.34</u>	<u>\$14,787.2915,615.38</u>
<sup>1</sup> The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee. <sup>2</sup> Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at <del>\$198.21</del> <u>209.31</u> per hour, to the maximum listed in the table. <sup>3</sup> Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor). <sup>4</sup> Covers up to 40 hours evaluation time.		

**TABLE III - EMISSION FEES**

<b>Annual Emissions</b>	<b>≥1 (lb/year)</b>	<b>≥200 (lb/year)</b>	<b>≥4 – ≤25 (ton/year)</b>	<b>&gt;25 – ≤75 (ton/year)</b>	<b>&gt;75 - &lt;100 (ton/year)</b>	<b>≥100 (ton/year)</b>
Organic Gases* (\$/ton)		-	\$720.43760 .77	\$1,169.7023 5.20	\$1,750.9184 8.96	\$1,750.9184 8.96
Specific Organics** (\$/ton)		-	\$128.88136 .10	\$204.22215. 66	\$306.31323. 46	\$306.31323. 46
Nitrogen Oxides (\$/ton)		-	\$421.47445 .07	\$669.49706. 98	\$1,008.2906 4.75	\$1,008.2906 4.75
Sulfur Oxides (\$/ton)		-	\$499.69527 .67	\$807.78853. 02	\$1,212.7728 0.69	\$1,212.7728 0.69
Carbon Monoxide (\$/ton)		-	-	-	-	\$8.619.09
Particulate Matter (\$/ton)		-	\$550.89581 .74	\$892.66942. 65	\$1,336.5541 1.40	\$1,336.5541 1.40
Ammonia (\$/lb)		\$0.04	\$0.04	\$0.04	\$0.04	\$0.04
Chlorofluorocarbons (\$/lb)	\$0.47 50	\$0.47 50	\$0.4750	\$0.4750	\$0.4750	\$0.4750
1,1,1-trichloroethane (\$/lb)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06

\* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

\*\* See specific organic gases as defined in subdivision (b) of this rule.

**TABLE IV  
TOXIC AIR CONTAMINANTS**

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)	Fees Before January 1, 2020
			\$/1 lb
1332214	Asbestos	0.0001	6.74
71432	Benzene	2	2.27
7440439	Cadmium	0.01	6.74
56235	Carbon tetrachloride	1	2.27
106934	Ethylene dibromide	0.5	2.27
107062	Ethylene dichloride	2	2.27
75218	Ethylene oxide	0.5	2.27
50000	Formaldehyde	5	0.5
18540299	Hexavalent chromium	0.0001	9.01
75092	Methylene chloride	50	0.09

**Proposed Amended Rule 301 (Cont.)****(Amended May 65, 20223)**

7440020	Nickel	0.1	4.49
127184	Perchloroethylene	5	0.5
106990	1,3-Butadiene	0.1	6.74
7440382	Inorganic arsenic	0.01	6.74
7440417	Beryllium	0.001	6.74
75014	Vinyl chloride	0.5	2.27
7439921	Lead	0.5	2.27
123911	1,4-Dioxane	5	0.5
79016	Trichloroethylene	20	0.18
1086	Chlorinated dioxins, without individual isomers reported	0.000001	11.28
1746016	2,3,7,8-TCDD	0.000001	11.28
3268879	1-8OctaCDD	0.000001	11.28
19408743	1-3,7-9HxCDD	0.000001	11.28
35822469	1-4,6-8HpCDD	0.000001	11.28
39227286	1-4,7,8HxCDD	0.000001	11.28
40321764	1-3,7,8PeCDD	0.000001	11.28
57653857	1-3,6-8HxCDD	0.000001	11.28
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001	11.28
39001020	1-8OctaCDF	0.000001	11.28
51207319	2,3,7,8-TCDF	0.000001	11.28
55673897	1-4,7-9HpCDF	0.000001	11.28
57117314	2-4,7,8PeCDF	0.000001	11.28
57117416	1-3,7,8PeCDF	0.000001	11.28
57117449	1-3,6-8HxCDF	0.000001	11.28
60851345	2-4,6-8HxCDF	0.000001	11.28
67562394	1-4,6-8HpCDF	0.000001	11.28
70648269	1-4,7,8HxCDF	0.000001	11.28
72918219	1-3,7-9HxCDF	0.000001	11.28
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2	6.74
50328	Benzo[a]pyrene [PAH, POM]	0.2	6.74
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2	6.74
56495	3-Methylcholanthrene [PAH, POM]	0.2	6.74
56553	Benz[a]anthracene [PAH, POM]	0.2	6.74
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2	6.74
91203	Naphthalene [PAH, POM]	0.2	6.74
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2	6.74
189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2	6.74
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2	6.74

192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2	6.74
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2	6.74
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2	6.74
205823	Benzo[j]fluoranthene [PAH, POM]	0.2	6.74
205992	Benzo[b]fluoranthene [PAH, POM]	0.2	6.74
207089	Benzo[k]fluoranthene [PAH, POM]	0.2	6.74
218019	Chrysene [PAH, POM]	0.2	6.74
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2	6.74
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2	6.74
602879	5-Nitroacenaphthene [PAH, POM]	0.2	6.74
607578	2-Nitrofluorene [PAH, POM]	0.2	6.74
3697243	5-Methylchrysene [PAH, POM]	0.2	6.74
5522430	1-Nitropyrene [PAH, POM]	0.2	6.74
7496028	6-Nitrochrysene [PAH, POM]	0.2	6.74
42397648	1,6-Dinitropyrene [PAH, POM]	0.2	6.74
42397659	1,8-Dinitropyrene [PAH, POM]	0.2	6.74
57835924	4-Nitropyrene [PAH, POM]	0.2	6.74
9901	Diesel Particulate Matter	0.1	0

TABLE V  
ANNUAL CLEAN FUELS FEES

Volatile Organic Compounds (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Particulate Matter (\$/ton)
<u>\$54.5657.62</u>	<u>\$31.4633.22</u>	<u>\$39.0041.18</u>	<u>\$31.4633.22</u>

**TABLE VI  
ASBESTOS NOTIFICATION FEES**

Demolition and Renovation by Project Size (square feet) <sup>1</sup>					
up to 1,000	> 1,000 to 5,000	5,000 to 10,000	> 10,000 to 50,000	> 50,000 to 100,000	> 100,000
<u>\$72.4976.55</u>	<u>\$221.71234.13</u>	<u>\$519.00548.06</u>	<u>\$813.82859.39</u>	<u>\$1,179.44245.49</u>	<u>\$1,965.742,075.82</u>

Additional Service Charge Fees				
Revision to Notification for Start Date, Quantity, and/or End Date <sup>2</sup>	Special Handling Fee <sup>3</sup>	Planned Renovation	Procedure 4 or 5 Plan Evaluation	Expedited Procedure 4 or 5 Fee <sup>4</sup>
<u>\$26.8528.35</u>	<u>\$72.4976.55</u>	<u>\$813.82859.39</u>	<u>\$813.82859.39</u>	<u>\$406.89429.68</u>

- <sup>1</sup> For demolition, the fee is based on the building size.  
For refinery or chemical unit demolition, the fee is based on the structure’s footprint surface area.  
For renovation, the fee is based on the amount of asbestos removed.
- <sup>2</sup> For revisions to notifications to change the End Date, service charge fees will only be charged if revisions result in a later End Date
- <sup>3</sup> For all notifications received less than 14 calendar days prior to project start date.
- <sup>4</sup> For all expedited Procedure 4 or 5 plan evaluation requests received less than 14 calendar days prior to project start date.  
For each subsequent notification for pre-approved Procedure 5 plan submitted per Rule 1403(d)(1)(D)(i)(V)(2).

**TABLE VII  
FACILITY PERMIT FEES**

Description	Rule section	FY 2019-20 and thereafter
<p>Facility Permit Amendment/Revision Fee</p> <ul style="list-style-type: none"> <li>• RECLAIM Only or non-RECLAIM/non-Title V</li> <li>• Title V Only*</li> <li>• RECLAIM &amp; Title V*</li> </ul> <p>* Includes administrative, minor, deminimis significant, or significant amendment/revision</p>	<p>(l)(4) (m)(4)</p>	<p><del>\$1,349.02</del><u>453.06</u> for FY 2023-24 and <del>\$1,482.12</del><u>for FY 2024-25 and thereafter</u></p> <p><del>\$1,690.47</del><u>820.84</u> for FY 2023-24 and <del>\$1,857.26</del><u>for FY 2024-25 and thereafter</u></p> <p><del>\$3,039.49</del><u>273.90</u> for FY 2023-24 and <del>\$3,339.37</del><u>for FY 2024-25 and thereafter</u></p>
<p>Facility Permit Change of Owner/Operator</p> <ul style="list-style-type: none"> <li>• Facility Permit Amendment Fee</li> </ul> <p style="text-align: center;">Plus</p> <ul style="list-style-type: none"> <li>• Application Processing Fee for Each Application</li> </ul>	<p>(c)(2) (l)(6) (m)(4) (n)(5)</p>	<p style="text-align: center;"><i>Facility Permit Amendment/Revision Fee (See Above)</i></p> <p style="text-align: center;">Plus</p> <p style="text-align: center;"><i>Processing Fees (See Table FEE RATE-C)</i></p>
<p>Title V Facility Permit Renewal Fee (Due at Filing)</p> <p style="text-align: center;">Plus</p> <p>Hourly Rate for Calculation of Final Fee for Evaluation Time in Excess of 8 hours (Due upon Notification)</p>	<p>(m)(5) (m)(9)</p>	<p><del>\$3,839.67</del><u>4,135.79</u> for FY 2023-24 and <del>\$4,218.50</del><u>for FY 2024-25 and thereafter</u></p> <p style="text-align: center;">Plus</p> <p><del>\$268.64</del><u>89.36</u> for FY 2023-24 and <del>\$295.14</del><u>for FY 2024-25 and thereafter</u> per hour</p>

## ATTACHMENT G2

(Adopted 9/2/1977)(Amended 5/5/1978)(Amended 3/5/1982)(Amended 8/5/1983)(Amended 10/5/1984)  
(Amended 1/6/1989)(Amended 6/1/1990)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)  
(Amended 5/12/1995)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)  
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(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 303.      HEARING BOARD FEES**

(a) Filing and Appearance Fees

- (1) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Board, at the time of filing, a filing fee for each petition in accordance with the schedule set forth in Table III.
- (2) If the hearing runs more than one day, supplemental appearance fees shall be assessed pursuant to Table III for each additional day of the hearing, unless otherwise ordered by the Hearing Board.

(b) Filing Fee Refunds

- (1) In the event the Hearing Board reverses in total an appealed decision of the Executive Officer, the filing fee specified in subdivision (a) shall be refunded to the petitioner.
- (2) In the event that the petition is withdrawn, and the petitioner notifies the Clerk of the Board in writing not less than four (4) days prior to the scheduled appearance, or the hearing is not held for any other reason, the petitioner shall be entitled to a refund of fifty percent (50%) of the filing fees.

(c) Publication Fees

Every petitioner for relief which requires published notice shall pay to the Clerk of the Board a fee to cover the actual cost of publication of notice(s) of hearing. The fee shall be due and payable within fifteen (15) days of the notification in writing of the amount due.

(d) Excess Emission Fee

- (1) Each applicant or petitioner for a variance from these Rules and Regulations shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) an emission fee in accordance with the schedule set forth in Table I, based on



the total emissions discharged during the variance period in excess of that allowed by these rules or permit conditions, other than those described in subdivision (e) below. If the amount of the excess emission fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.

- (2) In cases where the Hearing Board determines that calculations or estimations of excess emissions cannot be made, the petitioner shall pay the amount set forth in subdivision (f), unless otherwise ordered by the Hearing Board.
- (3) In the event that more than one rule and/or permit condition limiting the discharge of the same contaminant is violated, the excess emission fee shall be based on the excess emissions resulting from the violation of the most stringent rule or permit condition. For the purposes of this subdivision, opacity rules and particulate mass emissions shall not be considered rules limiting the discharge of the same contaminant.

(e) Excess Visible Emission Fee

Each applicant or petitioner for a variance from Rule 401 and/or Health and Safety Code Section 41701 shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) above, and the excess emission fees required in (d) above (if any), an emission fee based on the difference between the percent opacity allowed by Rule 401 and/or Health and Safety Code Section 41701 and the percent opacity of the emissions allowed under the variance. Such fees shall be calculated in accordance with the schedule set forth in Table II.

(f) Minimum Excess Emission Fees

The excess emission fee remitted, regardless of calculations, shall be no less than ~~\$221.65~~234.06 for each day on which the excess emissions occur or are expected to occur at each facility during the variance period, unless otherwise ordered by the Hearing Board.

(g) Adjustment of Excess Emission Fees

The Hearing Board may adjust the excess emission fee required by subdivisions (d), (e), and (f) of this rule, at the request of the petitioner or upon motion of the Hearing Board, based on evidence regarding emissions presented at the time of the hearing.

- (h) Eligibility as a Small Business and Eligibility for Table III Schedule A Fees
- (1) Petitioners that are individuals or that meet the definition of Small Business as set forth in Rule 102 - Small Business or that meet the gross annual receipts criterion for small businesses shall be assessed twenty percent (20%) of the fees required by subdivisions (d), (e), or (f), whichever is applicable.
  - (2) A request for eligibility as a small business, individual, or entity that meets the total annual gross receipts criterion for small businesses in Rule 102 shall be made by the petitioner under penalty of perjury on a declaration form provided by the Executive Officer, which shall be submitted to the Clerk of the Board at the time of filing of a petition for a variance.
- (i) Group Variance Fees
- (1) Petitioners filing as a group for a variance shall jointly pay the total filing fee specified in Table III. Each petitioner shall individually pay excess emission fees for their facility or product(s), as specified in subdivisions (d), and (e), or (f) whichever is applicable.
  - (2) The Publication Fee required by subdivision (c) shall be totaled and divided equally among the petitioners.
- (j) Adjustment of Fees
- If, after the term of a variance for which emission fees have been paid, petitioner can establish, to the satisfaction of the Executive Officer, that (1) emissions were less than those upon which the fee was based, or (2) excess emission fee calculations are otherwise incorrect, a pro rata refund shall be made. If the amount of the excess emissions fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.
- (k) Fee Payment/Variance Revocation
- (1) Excess emission fees required by subdivisions (d), (e), and (f) shall be due and payable to the Clerk of the Board within fifteen (15) days of notification in writing that the fees are due, unless otherwise ordered by the Hearing Board.
  - (2) Failure to pay any assessed fees within fifteen (15) days of written notification that fees are due may be cause for the Hearing Board to issue further orders as may be appropriate, including but not limited to revocation of a variance. Such notification may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due fifteen (15) days from the date of personal service, mailing, or electronic transmission. For the purpose of this rule, the fee

payment shall be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the fee billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(l) Request for Time Extension of Payment Due

Whenever this rule requires fees to be paid by a certain date, the petitioner may, for good cause, request the Executive Officer to grant an extension of time, not to exceed ninety (90) days, within which the fees shall be paid. Any request for extension of time shall be presented in writing, and accompanied by a statement of reasons demonstrating good cause as to why the extension should be granted.

(m) Discretionary Powers

Any person may allege that payment of any of the fees within this rule, excluding publication fees, will cause an unreasonable hardship or is otherwise inequitable. Such petitioner may be excused from payment of such fees or a portion thereof by order of the Hearing Board if the Board, in its discretion, determines after hearing evidence thereon that payment of such fees would cause financial or other unreasonable hardship to the petitioner or is otherwise inequitable. The Hearing Board, on its own motion, may also waive all or any portion of any fee(s) except the Publication Fee.

(n) Transcript Fees

Any person requesting a transcript of the hearing shall pay the cost of such transcript. The parties to hearings and pre-hearing proceedings may be directed by the Hearing Board to pay the cost of transcripts necessary for the Hearing Board's determination of the matter, in such proportion as the Hearing Board may order.

(o) Government Agencies

- (1) This rule shall not apply to petitions filed by the Executive Officer.
- (2) Federal, state or local government agencies or public districts shall pay all fees.

(p) Waiver of Fees

All fees associated with this rule shall be waived for any petition for a variance filed as the direct and proximate result of any event declared to be a "state of emergency" by local, state, or federal authorities.

(q) Service Charge for Returned Check

Any person who submits a check to the District that is returned due to insufficient funds, or for which that person issues instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

(r) Effective Date of Fee Schedules

Appearance and excess emission fees shall be those in effect at the time of the hearing dates.

**TABLE I  
SCHEDULE OF EXCESS EMISSIONS FEES**

<b><u>Air Contaminants</u></b>	<b><u>Dollars Per Ton</u></b>
Organic gases, except methane and those containing sulfur	\$ <del>6,999.02</del> <u>7,390.97</u>
Carbon Monoxide	\$ <del>68.51</del> <u>72.35</u>
Oxides of nitrogen (expressed as nitrogen dioxide)	\$ <del>4,198.85</del> <u>433.99</u>
Gaseous sulfur compounds (expressed as sulfur dioxide)	\$ <del>4,896.49</del> <u>5,170.69</u>
Particulate matter	\$ <del>4,896.49</del> <u>5,170.69</u>
Ammonia	\$0.12
Asbestos	\$ <del>30.86</del> <u>32.59</u>
Benzene	\$10.28 <u>86</u>
Cadmium	\$ <del>30.86</del> <u>32.59</u>
Carbon tetrachloride	\$10.28 <u>86</u>
Chlorinated dioxins and dibenzofurans (26 species)	\$ <del>51.40</del> <u>54.28</u>
Ethylene dibromide	\$10.28 <u>86</u>
Ethylene dichloride	\$10.28 <u>86</u>
Ethylene oxide	\$10.28 <u>86</u>
Formaldehyde	\$2.14 <u>26</u>
Hexavalent chromium	\$ <del>41.08</del> <u>43.38</u>
Methylene chloride	\$0.47 <u>50</u>
Nickel	\$ <del>20.42</del> <u>21.56</u>
Perchloroethylene	\$2.14 <u>26</u>
1,3-Butadiene	\$ <del>30.86</del> <u>32.59</u>
Inorganic arsenic	\$ <del>30.86</del> <u>32.59</u>
Beryllium	\$ <del>30.86</del> <u>32.59</u>
Polynuclear aromatic hydrocarbons (PAHs)	\$ <del>30.86</del> <u>32.59</u>
Vinyl chloride	\$10.28 <u>86</u>
Lead	\$10.28 <u>86</u>
1,4-Dioxane	\$2.14 <u>26</u>
Trichloroethylene	\$0.87 <u>92</u>

**TABLE II  
SCHEDULE OF EXCESS VISIBLE EMISSION FEE**

For each source with opacity emissions in excess of twenty percent (20%), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 20) \times \text{number of days on which the violation is expected to occur} \times \$11.57\text{12.22}$$

For each source with opacity emissions in excess of forty percent (40%) (where the source is exempt from Rule 401 and in violation of California Health and Safety Code Section 41701), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 40) \times \text{number of days on which the violation is expected to occur} \times \$11.57\text{12.22}$$

\* Where "Opacity" equals maximum opacity of emissions in percent (not decimal equivalent) allowed by the variance. Where the emissions are darker than the degree of darkness equivalent to the allowed Ringelmann number, the percentage equivalent of the excess degree of darkness shall be used as "opacity."

**TABLE III - FILING FEE SCHEDULE**

Filing and supplemental fees shall be paid by the petitioner as follows:

Schedule A shall apply to -

- (1) small businesses as defined by Rule 102,
- (2) individual persons, and
- (3) entities that meet the total annual gross receipts criterion for small businesses in Rule 102.

Schedule B - shall apply to - all others.

	Schedule B	Schedule A
<b>VARIANCE (Interim, Short, Regular, Emergency) and Alternate Operating Condition(s)</b>		
<input type="checkbox"/> Interim and Short or Interim and Regular	\$1,814.24915.84	\$325.35343.57
<input type="checkbox"/> Short (without interim)	\$1,451.40532.68	\$325.35343.57
<input type="checkbox"/> Regular (without interim)	\$1,451.40532.68	\$325.35343.57
<input type="checkbox"/> Emergency or Ex Parte Emergency	\$1,451.40532.68	\$325.35343.57
<input type="checkbox"/> Variance plus Alternate Operating Condition(s)	\$2,177.09299.01	\$325.35343.57
<input type="checkbox"/> Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$812.64858.15	\$162.37171.46

<b>PRODUCT VARIANCE</b>		
Filing Fee	\$2,177.09299.01	\$325.35343.57
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$812.64858.15	\$162.37171.46

<b>GROUP VARIANCE</b>		
Two	\$1,632.83724.27	
Three	\$2,539.95682.19	
Four or More	\$3,628.54831.74	
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,219.04287.31	

	Schedule B	Schedule A
<b>MODIFICATION OF EXISTING ORDERS INCLUDING FINAL COMPLIANCE DATE</b>		
<input type="checkbox"/> Modification of a Final Compliance Date and Extension of a Variance	\$1,451.40 <u>532.68</u>	\$325.35 <u>343.57</u>
<input type="checkbox"/> Modification of Order for Abatement (requested by respondent)	\$1,451.40 <u>532.68</u>	\$325.35 <u>343.57</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional of	\$812.64 <u>858.15</u>	\$162.37 <u>171.46</u>

<b>MODIFICATION OF EXISTING ORDERS EXCLUDING FINAL COMPLIANCE DATE</b>		
<input type="checkbox"/> Modification of Variance (Increments of Progress and Conditions)	\$1,084.02 <u>144.73</u>	\$325.35 <u>343.57</u>
<input type="checkbox"/> Interim Authorization (Increments of Progress)	\$1,084.02 <u>144.73</u>	\$325.35 <u>343.57</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$350.08 <u>369.68</u>	

<b>ADMINISTRATIVE TYPE OF HEARINGS</b>		
<input type="checkbox"/> Administrative Hearings (issuance of subpoenas, waiver of fees, etc.)	\$1,084.02 <u>144.73</u>	\$325.35 <u>343.57</u>
Plus, for each hearing day in in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$362.85 <u>383.17</u>	\$162.37 <u>171.46</u>

<b>APPEAL</b>		
Filing fee	\$2,177.09 <u>299.01</u>	\$325.35 <u>343.57</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,219.04 <u>287.31</u>	\$238.52 <u>251.88</u>

<b>CONSENT CALENDAR</b>		
Filing Fee	\$501.59 <u>529.68</u>	\$162.37 <u>171.46</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$317.49 <u>335.27</u>	\$162.37 <u>171.46</u>
<input type="checkbox"/> In the event that the Board determines that there was insufficient documentation to consider the matter on the Consent Calendar, and the matter is scheduled for a hearing before the Board, petitioner shall pay an additional sum of	\$907.12 <u>957.92</u>	\$325.35 <u>343.57</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$812.64 <u>858.15</u>	\$162.37 <u>171.46</u>



## ATTACHMENT G3

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(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 304. EQUIPMENT, MATERIALS, AND AMBIENT AIR ANALYSES**

- (a) Whenever the Executive Officer finds that an analysis of the materials used by, or the emissions from, any source is necessary to determine the extent and amount of pollutants being discharged to the atmosphere, he may order the testing of such sources.
- (b) Whenever the Executive Officer has reasonable cause to believe that air pollutants being discharged into the atmosphere from any source may be contrary to any permit condition or any state or local law, order, rule, or regulation relating to air pollution, or may be endangering the comfort, repose, health, or safety of a considerable number of persons, or the public, he may order the testing of the ambient air which may be affected.
- (c) After the Executive Officer determines that ambient air testing should be conducted and that the source should be assessed fees to pay for such testing, and that the test has begun, he shall within two working days advise the source of the basis upon which the finding of reasonable cause was made, the pollutants being tested for, the duration of testing, and the estimated fees.
- (d) Testing will be accomplished by the collection of samples and the analyses of such samples by qualified personnel of the South Coast Air Quality Management District, continuous automatic recording ambient monitoring by a District van, device, facility or an independent testing laboratory under contract to the District. Alternatively, the Executive Officer may require (or the owner/operator of the source may, with the approval of the Executive Officer, elect) that testing be performed by an approved independent testing laboratory, that meets the criteria in subdivision (k). Such testing shall be done using procedures and methods and under conditions prescribed by the Executive Officer. Where tests are performed by an approved independent testing laboratory, the Executive Officer

may require that sampling and/or testing be witnessed by qualified District personnel at the fee rate of ~~\$156.44~~165.20 per person per hour or prorated portion thereof. The owner/operator of the source shall provide to the Executive Officer a copy of all test reports, including all test data, description of test methods, analyses, and results.

- (e) The owner/operator of a source tested by District personnel or an independent testing laboratory under contract to the District shall not pay a fee for the initial test/analysis which is conducted to determine compliance with a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, unless the result of such testing indicates a violation of any state or local law, order, rule, permit condition or regulation relating to air pollution in which case the fee shall be charged to the owner/operator in accordance with the fee specified in Rule 304.1. If the initial test/analysis indicates that the source is or may be in violation of a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, any subsequent test/analysis conducted in order to verify the compliance status shall also result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Tests scheduled of one or more permit units to be operated under prearranged conditions, which are canceled due to a change in the permit units' prearranged operating conditions, shall result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Such a fee shall not be charged if the owner/operator notifies the District of the cancellation at least 24 hours prior to the scheduled test date and time.
- (f) Fees for any test not listed in Rule 304.1 shall be determined by the Executive Officer.
- (g) Federal, state, or local government agencies or public districts shall pay all fees.
- (h) Should the estimated fees for conducting any ambient air monitoring program as described in subdivision (b) of this Rule exceed ~~\$19,911.93~~21,027.00, the affected owner/operator may, within 30 days of notification, request that the program be approved by the District Board at a public hearing.
- (i) After completion of testing, the owner/operator of the source shall be notified by the District accounting office of the fees to be paid. Such fees shall be assessed for all non-compliant samples, as described in subdivision (e), which indicates that if, a source is or may be in violation of a permit condition or of any state or local law, order, rule, or regulation relating to air pollution, or when there may be any endangerment of the comfort, repose, health, or safety of a considerable number of persons or the public then, a

subsequent verification is required. Failure to pay any such fees within sixty (60) days after the date shown on the notice of fees due shall constitute grounds for the denial, revocation or suspension of the permits to operate at sources subject to permit requirements and shall constitute a violation of this Rule for any source, whether or not subject to permit requirements.

- (j) A small business shall pay twenty percent (20%) of the fees listed in Rule 304.1. Small business is defined in Rule 102 as "Small Business."
- (k) For the purposes of this Rule, when an independent testing laboratory is used for the purposes of establishing compliance with District rules or to obtain a District permit to operate, it must meet all of the following criteria:
  - (1) The testing laboratory shall have no financial interest in the company or facility being tested, or in the parent company or any subsidiary thereof;
  - (2) The company or facility being tested, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory;
  - (3) Any company or facility responsible for the emission of significant quantities of pollutants to the atmosphere, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory; and
  - (4) The testing laboratory shall not be in partnership with, own or be owned by, in part or in full, the contractor who has provided or installed equipment (basic or control), or monitoring systems, or is providing maintenance for installed equipment or monitoring systems, for the company being tested.  
The testing laboratory shall submit a statement certifying that it meets the above criteria with respect to the company or facility being tested.
- (l) Notwithstanding the provisions of subdivision (k), the Executive Officer, by written approval, may allow the operator of a publicly owned treatment works to conduct testing in connection with wastewater treatment or reclamation operation pursuant to this rule, if the Executive Officer determines the following:
  - (1) the operator complies with all requirements of this rule, other than subdivision (k);
  - (2) the operator submits a written self-testing plan request to the Executive Officer for certification on a method-by-method basis, in accordance with the requirements of guidelines established by the Executive Officer; and
  - (3) the operator pays a fee for the processing of the self-testing plan request at a rate of ~~\$156.44~~165.20 per person per hour so as not to exceed the amount necessary to recover the District costs.

- (m) The District may approve independent testing firms to perform specified analyses and tests required for compliance with District rules, regulations and permit conditions.
  - (1) Approval fees (for each method required for approval) will be assessed to cover the costs of processing the laboratory approval application and subsequent District validation of the independent firm's expertise and reliability.
  - (2) For firms located outside District boundaries, reasonable travel charges will be assessed for site visits as required as part of the approval process.
  - (3) An approved facility may renew its status by paying an annual fee per method and by complying with the original approval requirements as well as any additional approval requirements or any additional conditions.Fees are based on actual costs at the staff hour rate specified in paragraph (d) above and as shown in Table I.

**TABLE I  
LABORATORY APPROVAL PROGRAM  
FEE STRUCTURE  
(per method)**

Application Review	<del>\$208.55</del> <u>220.23</u>
Facility Inspection (if required)	<del>\$156.44</del> <u>165.20</u> / hour up to <del>\$458.58</del> <u>484.26</u> additional
Audit Sample (if required)	<del>\$208.55</del> <u>220.23</u> / hour up to <del>\$611.41</del> <u>645.65</u> additional
Annual Renewal	<del>\$208.55</del> <u>220.23</u>
Method Equivalence	<del>\$208.55</del> <u>220.23</u> / hour up to <del>\$995.49</del> <u>1,051.24</u> additional

# ATTACHMENT G4

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(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

## **PROPOSED AMENDED RULE 304.1 ANALYSES FEES**

Analyses fees for testing pursuant to Rule 304.

(a) Laboratory Analyses Fees

	<u>Type of Test</u>	<u>Fee</u>
(1)	Particle Analysis	
(A)	Microscopic Identification	<del>\$156.44</del> <u>165.20</u> / hour of analysis
(B)	Micro-Fourier Transform Infrared Spectroscopy	<del>\$231.92</del> <u>244.91</u> / particle
(C)	X-Ray Diffraction	<del>\$231.92</del> <u>244.91</u> / sample
(D)	Particle Size Determination	
(i)	by microscopy	<del>\$156.44</del> <u>165.20</u> / hour of analysis
(ii)	by sieve	<del>\$156.44</del> <u>165.20</u> / sample
(E)	Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2)	Asbestos (Bulk Samples)	
(A)	PLM	<del>\$156.44</del> <u>165.20</u> / sub-sample
(B)	Point Counting	<del>\$156.44</del> <u>165.20</u> / sub-sample
(C)	TEM, Quantitative	As charged by outside laboratory (charge pass through)
(D)	TEM, Qualitative	As charged by outside laboratory (charge pass through)
(E)	X-Ray Diffraction	<del>\$345.69</del> <u>365.05</u> / sub-sample and/or layer

	<u>Type of Test</u>	<u>Fee</u>
(3)	Asbestos (Bulk Samples)	
(A)	TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
(B)	TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
(C)	TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)
(4)	Vapor Pressure Tests	
(A)	Reid Vapor Pressure	<del>\$104.07</del> <u>109.90</u> / sample
(B)	Isoteniscope	As charged by outside laboratory (charge pass through)
(C)	Speciation of Components in each sample	<del>\$438.00</del> <u>462.53</u> for five or fewer compounds <u>\$51.94<u>54.85</u> for each additional compound</u>
(D)	Calculation	<del>\$305.61</del> <u>322.72</u> / sample
(5)	Fuel Analysis	
(A)	Metals (Pb in gasoline)	<del>\$312.86</del> <u>330.38</u> / sample <del>\$41.29</del> <u>43.60</u> for each additional sample
(B)	Ash	As charged by outside laboratory (charge pass through)
(C)	Water and Sediment	As charged by outside laboratory (charge pass through)
(D)	Density	<del>\$156.44</del> <u>165.20</u> / sample
(E)	Heat Content	As charged by outside laboratory (charge pass through)
(F)	Water	As charged by outside laboratory (charge pass through)
(G)	Bromine Number	As charged by outside laboratory (charge pass through)
(H)	Sulfur	
(i)	In Fuel Gas	<del>\$365.16</del> <u>385.61</u> / sample
(ii)	In Fuel Oil (by XRF)	<del>\$124.70</del> <u>131.68</u> / sample

	<u>Type of Test</u>	<u>Fee</u>
	(I) Engler Distillation	As charged by outside laboratory (charge pass through)
	(J) Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6)	VOC (Regulation XI)	
	(A) Gravimetric Test	<del>\$156.44</del> <u>165.20</u> / sample
	(B) Density of Coating or Distillate	<del>\$156.44</del> <u>165.20</u> / sample
	(C) Gloss Testing	<del>\$156.44</del> <u>165.20</u> / sample
	(D) Gas Chromatograph Analysis	<del>\$438.00</del> <u>462.53</u> for five or fewer compounds <del>\$51.94</del> <u>54.85</u> for each additional compound
	(E) Photochemical Reactivity -	
	(i) Unknown	<del>\$626.14</del> <u>661.20</u> / sample
	(ii) Known	<del>\$438.00</del> <u>462.53</u> / sample
	(F) Distillation -	
	(i) Normal	<del>\$124.71</del> <u>131.69</u> / sample
	(ii) Heavy Ink	<del>\$177.04</del> <u>186.95</u> / sample
	(G) Water by Karl Fischer Titration	<del>\$208.55</del> <u>220.23</u> / sample
	(H) Emission Spectrograph Analysis	<del>\$156.44</del> <u>165.20</u> / sample
	(I) Gas Chromatograph/Mass Spectrometry	<del>\$417.34</del> <u>440.71</u> for five or fewer compounds <del>\$41.24</del> <u>43.55</u> for each additional compound
	(J) VOC in pipe cements	<del>\$1,070.22</del> <u>130.15</u> / sample
	(K) VOC in adhesives containing cyanoacrylates	<del>\$305.61</del> <u>322.72</u> / sample
(7)	For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of <del>\$156.44</del> <u>165.20</u> per person per hour or a prorated portion thereof.	

- (8) In addition to the regular analysis fee, all expedite samples which require over-time work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.
- (9) Time and material fees shall be charged for all samples sent to outside laboratories.

(b) Emissions Testing and Analyses Fees

<u>Type of Test</u>	<u>Fee</u>	
(1) Accuracy Confirmation Test of Continuous Emission Monitor	\$1,586.50 <u>675.34</u>	
(2) Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	\$2,067.12 <u>182.88</u> plus \$177.39 <u>187.32</u> / hour	
(3) Non-Continuous Emission Testing	\$1,941.61 <u>2,050.34</u> plus fee listed below:	
	<u>Cost Per Sample</u>	
	Specific*	Surcharge**
(A) Moisture	\$281.52 <u>97.29</u>	\$208.55 <u>220.23</u>
(B) Particulate Matter	\$1,085.32 <u>146.10</u>	\$542.47 <u>572.85</u>
(C) Sulfur Dioxide	\$9641.01 <u>8.432</u>	\$481.89 <u>508.88</u>
(D) Oxides of Nitrogen	\$479.99 <u>5</u> <u>06.87</u>	\$145.73 <u>153.89</u>
(E) Carbon Monoxide	\$400.72 <u>4</u> <u>23.16</u>	\$200.18 <u>211.39</u>

\* charge for first sample.

\*\* charge for each additional sample, whether at the same or a different sampling location.



<u>Type of Test</u>		<u>Fee</u>	
(F)	Total Hydrocarbons	\$ <u>1,001.86</u> <u>057.96</u>	\$ <u>719.94</u> <u>760.26</u>
	(i) Hydrogen Sulfide	\$ <u>9641,018.432</u>	\$ <u>481.89508.88</u>
	(ii) Vinyl Chloride	\$ <u>417.34440.71</u>	\$ <u>306.58323.75</u>
<u>Cost Per Sample</u>			
		<u>Specific*</u>	<u>Surcharge**</u>
(G)	Gas Chromatograph / Mass Spectrometry for Unknown	\$ <u>417.34440.71</u> for five or fewer compounds  \$ <u>41.2443.55</u> for each additional compound	
(H)	High Volume Sampler (Fugitive Dust)	\$ <u>851.70899.40</u>	\$ <u>425.76449.60</u>
(I)	Total Reduced Sulfur Compounds***	\$ <u>670.23707.76</u>	\$ <u>102.95108.72</u>
(J)	Sample Preparation	\$ <u>51.9454.85</u>	\$ <u>30.9232.65</u>

(c) Ambient Air Analyses Fees

- (1) Automatic-Recording Ambient Air or Atmospheric Monitoring at a Fixed Site

<u>Type of Test</u>		<u>Fee</u>
(A)	Installation of One (1) Wind-Monitoring System at One (1) Site.	\$ <u>1,043.67102.12</u>

\* charge for first sample.

\*\* charge for each additional sample, whether at the same or a different sampling location.

\*\*\* The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

- (B) Installation of Each Additional Wind-Monitoring System at the Same Site as (A). \$312.87330.39
- (C) Operation of One (1) Wind-Monitoring System At One (1) Site, Including Data Reduction. \$208.55220.23/ day
- (D) Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data Reduction. \$72.9477.02 / day
- (2) Continuous Automatic-Recording Ambient Monitoring In Mobile Mode
  - (A) Installation of One (1) Instrument and Wind Monitoring System in Mobile Van. \$1,461.62543.47
  - (B) Installation of Additional Instrument in Mobile Van. \$521.63550.84
  - (C) Operation of One (1) Instrument and Wind-Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only. \$793.28837.70 / day
  - (D) Operation of One (1) Instrument and Wind-Monitoring System In Mobile Mode, 10 Hours Per Day, Weekends and Holidays. \$1,190.02256.66 / day
  - (E) Operation of Each Additional Instrument, Other Than Those Already Installed, in Mobile Van. \$72.9477.02/ day
- (3) Continuous Non-Recording Ambient Sampling With Laboratory Analysis of Sample Collected (Weekdays Only).
  - (A) Installation of One (1) 24-Hour Sampler (Bag- or Sequential-Impinger). \$1,043.67102.12 plus lab analysis
  - (B) Installation of Each Additional 24-Hour Sampler. \$834.89881.64 plus lab analysis
  - (C) Operation of One (1) 24-Hour Sampler and Analysis for One (1) Contaminant Per Sample. \$365.22385.67 / day  
\$83.0587.70 for each additional contaminant
  - (D) Operation of Each Additional 24-Hour Sampler and Analysis for Same Contaminant in (C). \$135.42143.00 / day  
\$62.2465.73 for each additional contaminant

- |     |  |   |
|-----|--|---|
| (E) | Operation of 24-Hour, Sequential-Im-pinger Sampler and Spectrophometric Analysis.  | <del>\$730.60</del> <u>771.51</u> / day<br>for up to 12 samples<br><del>\$312.87</del> <u>330.39</u> for<br>each additional set of<br>12 samples        |
| (F) | Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour-Samples.   | <del>\$1,252.45</del> <u>322.59</u>   |
| (G) | Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples For One Contaminant.                        | <del>\$626.32</del> <u>661.39</u> / day   |
| (H) | Sample Preparation or Extraction Prior to Analysis.  | <del>\$208.55</del> <u>220.23</u> / day<br>for up to 12 samples   |
| (I) | Spectrophometric Analysis of Each Sample Collected in (G) From Any Number of Samplers Operated for Same Project on Same Day. | <del>\$104.07</del> <u>109.90</u> for first<br>sample or contaminant<br><del>\$41.24</del> <u>43.55</u> for each<br>additional sample or<br>contaminant |
| (J) | Analysis of Each Sample Collected in (G) For Particulates.   | <del>\$124.70</del> <u>131.68</u> for first<br>sample<br><del>\$72.83</del> <u>76.91</u> for each<br>additional sample                                  |
| (K) | Gas Chromatograph/Mass Spectrometry Identification For Any Sample Col-lected Above.  | <del>\$208.55</del> <u>220.23</u> for five<br>or fewer contaminants<br><del>\$20.60</del> <u>21.75</u> for each<br>additional contaminant               |

- (L) Additional Fees for Sample Pick-up and Analysis After Normal Weekday Working Hours. \$~~104.07~~109.90 additional / hour for each hour exceeding 8-hour normal week day for sample pick-up or collection  
\$~~1,670.20~~763.73 additional / day for weekends and holidays requiring sample pick-up and analysis same day  
\$~~2,087.96~~204.89 additional / day for weekends and holidays requiring manual sample collection and analysis same day
  
- (4) Meteorological Monitoring
  - (A) Conduct Upper-Air Observation via Radio or Airsonde. \$~~730.63~~771.55
  - (B) Conduct Low-Level Air Observation via Tethersonde (8 Hour Program). \$~~4,179.95~~414.03
  - (C) Conduct Pilot Balloon Observation (Pibal). \$~~4,179.95~~414.03 / release
  
- (5) Landfill Integrated Surface Sampling Program, per Rule 1150.1 Guidelines
  - (A) Conduct Less-Than 24-Hour, Integrated-Surface-Sampling Program Over three (3) 50,000 Square-Foot Grids. Program Includes: Installation and Operation of Wind-Monitoring System; Set-Up of Sample Grid Areas; Conduct of Sampling Sweeps; and Analysis for One (1) Contaminant Per Sample Bag. \$~~3,132.01~~307.40 / grid
  
  - (B) Conduct Less-Than-24-Hour, Integrated-Landfill-Surface-Sampling Program Over Each Additional 50,000 Square-Foot Grid At The Same Site as (A). \$~~678.25~~716.23

- (6) SF6 Gas-Tracer Study
  - (A) Conduct SF6 Gas-Tracer Study With Up to Sixty (60) Samples, Including Installation and Operation of a Wind-Monitoring System and Tethersonde Observations. \$~~22,969.66~~24,255.96
  - (B) Collection and Analysis of Each Additional Sample for (A). \$~~104.07~~109.90

## ATTACHMENT G5

(Adopted 1/4/1985)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 1/6/1989)(Amended 11/3/1989)  
(Amended 7/6/1990)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995) (Amended 5/10/1996)  
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)  
(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)  
(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)  
(Updated 7/1/2012)(Updated 7/1/2013) (Amended 6/6/2014)(Amended 5/1/2015)(Amended 5/6/2016)  
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 3/1/2019)(Amended 5/3/2019)  
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 306. PLAN FEES**

(a) Summary

California Health and Safety Code Section 40522 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the approval of plans to cover the costs of review, planning, inspection, and monitoring related to activities conducted pursuant to the plans. An annual fee may also be charged to cover the costs of annual review, inspection, and monitoring related thereto. This rule establishes such a fee schedule, and requires that fees be paid for:

- (1) Filing of plans;
- (2) Evaluation of the above plans;
- (3) Inspections to verify compliance with the plans;
- (4) Duplicate plans;
- (5) Change of condition;
- (6) Annual review/renewal of plans, if applicable; and
- (7) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan.

(b) Definitions

For the purpose of this rule, a plan is any data and/or test report (including equipment certification source tests) required by federal or state law, or District Rules and Regulations to be submitted to the District. A plan may be a description of a method to control or measure emissions of air contaminants required by the Rules and Regulations. Plans include, but are not limited to, the following: Demonstration Plan; Application Test Plan; Implementation Plan; Compliance Plan; Management Plan; Control Plan; CEQA Mitigation Monitoring Plan; Acid Rain Repowering Extension Plan and Compliance Plan; Acid Rain Continuous Emission Monitoring System Plan; Acid Rain Protocol/Report Evaluation; VOC Excavation Mitigation Plans (Site Specific and Various Locations); Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems Plan; Title V Exclusion Requests; Smoke Management Plans; Burn Management

Plans; Emergency Burn Plans; Post Burn Evaluation Reports; Rule 109 Alternative Recordkeeping System Plan; Solid Waste Air Quality Assessment Test Reports (Health and Safety Code Section 41805.5); Compliance Assurance Monitoring Plan (40 CFR 64); Maximum Achievable Control Technology MACT Exemption Requests; Equipment Certification Source Test Reports; MACT Case-by-Case Analysis; and Rule 463 Floating Roof Tank Seal Certifications.

(c) Plan Filing Fee

The filing fee for a plan or change of condition shall be as follows:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$179.52</del> 193.36 for FY 2023-24 and <u>\$197.23 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$224.97</del> 242.32 for FY 2023-24 and <u>\$247.17 for FY</u> <u>2024-25 and</u> <u>thereafter</u>

(d) Plan Evaluation Fee

The plan evaluation fee shall be an amount equal to the total actual and reasonable time incurred by District staff for evaluation of a plan, assessed at the hourly rate or prorated portion thereof as follows:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$179.52</del> 193.36 for FY 2023-24 and <u>\$197.23 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<del>\$224.97</del> 242.32 for FY 2023-24 and <u>\$247.17 for FY</u> <u>2024-25 and</u> <u>thereafter</u>

(e) Duplicate Plan Fee

A request for a duplicate plan shall be made in writing by the applicant. The applicant shall pay the fee as shown in the table below in this subdivision for each plan requested:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$29.1231.37 for FY 2023-24 and \$33.78 for FY 2024-25 and thereafter</u>	<u>\$36.4839.29 for FY 2023-24 and \$42.32 for FY 2024-25 and thereafter</u>

(f) Inspection Fee

The inspection fee for plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate per inspection staff or prorated portion thereof as shown in the table below in this subdivision. For inspections conducted outside of regular District working hours, the fee shall be assessed at the rate of 150% of the above hourly rate. This subdivision shall not apply to plans subject to Rule 306(h).

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$143.56154.63 for FY 2023-24 and \$157.72 for FY 2024-25 and thereafter</u>	<u>\$179.87193.74 for FY 2023-24 and \$197.62 for FY 2024-25 and thereafter</u>

(g) Change of Condition Fee

Any request for a change of condition on a VOC Excavation Mitigation Plan shall be made in writing by the applicant. A request submitted after thirty (30) days of the issuance of the plan shall be subject to additional fees assessed at the hourly rate shown in the table below in this subdivision for time spent evaluating the plan. Such fees shall be imposed at the time the review is completed.

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$179.52193.36 for FY 2023-24 and \$197.23 for FY 2024-25 and thereafter</u>	<u>\$224.97242.32 for FY 2023-24 and \$247.17 for FY 2024-25 and thereafter</u>



(h) Annual Review/Renewal Fee

An annual review/renewal fee shall be charged for plans listed in the following table in this subdivision. The annual review/renewal fee shall be an amount equal to the Rule 301(d)(2) Schedule A fee. In addition, annual reviews/renewals shall meet all relevant and applicable requirements of Rule 301(d) and 301(g), and be paid on an annual renewal date set by the Executive Officer.

Annual Review/Renewal Plan Fee by Rule Number

Rule/Reference	Plan Type
410	Odor Monitoring
431.1	Sulfur Content of Gaseous Fuels
462	Organic Liquid Loading Continuous Monitoring System (CMS) Plan
463(e)(1)(A)	Organic Liquid Storage - Self-Inspection of Floating Roof Tanks
1105.1	Reduction of PM10 and Ammonia Emissions from Fluid Catalytic Cracking Units
1109.1	Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations
1118	<ul style="list-style-type: none"> <li>• Control of Emissions from Refinery Flares - Flare Minimization Plan</li> <li>• Control of Emissions from Refinery Flares – Flare Monitoring and Recording Plan</li> </ul>
1123	Refinery Process Turnarounds
1132	Further Control of VOC Emissions from High-Emitting Spray Booth Facilities
1150	Excavation Management
1150.1.	Active Landfill Control of Gaseous Emissions
1158	Storage, Handling, and Transport of Coke, Coal and Sulfur - Open Pile Control Plan
1166	<ul style="list-style-type: none"> <li>• Volatile Organic Compound Emissions from Decontamination of Soil – Fixed Site</li> <li>• Volatile Organic Compound Emissions from Decontamination of Soil - Various locations</li> </ul>
1173	Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants (h)(2)

Rule/Reference	Plan Type
1176	VOC Emissions Waste Water System
1407	Non Ferrous Metal Melting
1420	Emissions of Lead
1420.1	<ul style="list-style-type: none"> <li>• Rule– Compliance Plan</li> <li>• Continuous Furnace Pressure Monitoring Plan</li> <li>• Compliance Plan for Closure Activities</li> </ul>
1469	Chrome Plating Operations
1469.1	Spray Coating Chromium
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines
40 CFR 63 Subpart UUU	Operation, Maintenance, and Monitoring Plans required by National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units
40 CFR 64.7	Compliance Assurance Monitoring Plan

(i) Payment of Fees

(1) Plan Filing and Plan Evaluation Fees

In addition to payment of the filing fee pursuant to subdivision (c), the initial payment for plan evaluation fees shall be as shown in the table below in this subparagraph and paid at the time of filing. The adjustment to plan evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate pursuant to subdivision (d). Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$179.52</u> <u>193.36</u> for FY 2023-24 and \$197.23 for FY 2024-25 and thereafter	<u>\$224.97</u> <u>242.32</u> for FY 2023-24 and \$247.17 for FY 2024-25 and thereafter

B – Rule 444, 1133, <del>and 1415,</del> and <u>1460</u> Plans	See Rule 306 (c)	See Rule 306 (c)
C – All Other Plans, including Rule 1166 Fixed Site Plans	Non-Title V	Title V
FY 2019-20 and thereafter	<del>\$628.36</del> <u>676.82</u> for FY 2023-24 and \$690.36 for FY 2024-25 and thereafter	<del>\$787.39</del> <u>848.11</u> for FY 2023-24 and \$865.08 for FY 2024-25 and thereafter

(2) Independent Consultant Fees

In the case that the Executive Officer requires a qualified independent consultant, engaged by the District under a contract, to review the plan, the fees charged by the consultant will be in addition to all other fees required.

(3) Payment Due Date

Payment of all applicable fees, including annual review/renewal fee, shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan applications will be accepted until such time as all overdue fees have been fully paid.

(4) Fee Due Date Exception

Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(5) Optional Expedited Plan Evaluation Processing Fee

Initial fees for requested expedited processing of plan evaluation shall be an additional fifty percent (50%) of the applicable plan filing and initial evaluation fees pursuant to paragraph (i)(1), and shall be submitted at the time that the expedited processing is requested. The adjustment to expedited plan evaluation processing fee will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). Notification of the amount due or refund will be provided to the applicant and any additional fees due to the adjustment to expedited plan evaluation processing fees will be billed following project completion. A request for expedited plan evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(j) Small Business Discount

For small businesses filing plans, the fees assessed shall be fifty percent (50%) of the amounts specified in subdivisions (c), (d), (f), and (g).

(k) Alternative Recordkeeping System Plan Discount

For alternative recordkeeping system plan filed pursuant to Rule 109, the fee assessed shall be fifty percent (50%) of the amount specified in subdivisions (d), (f), and (g).

(l) Plan Application Cancellation Fee

The plan application cancellation fee shall be as shown in the table below in this subdivision. The cancellation fee shall not apply when the application was filed based on an erroneous District request.

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	<u>\$239.30257.75 for</u> <u>FY 2023-24 and</u> <u>\$262.91 for FY</u> <u>2024-25 and</u> <u>thereafter</u>	<u>\$299.87323.00</u> <u>for FY 2023-24</u> <u>and \$329.46 for</u> <u>FY 2024-25 and</u> <u>thereafter</u>

- (m) Protocol/Report/Catalyst Equivalency Evaluation Fees
  - (1) A minimum fee of \$471.83508.22 for FY 2023-24 and \$518.38 for FY 2024-25 and thereafter shall be charged for the evaluation of source test protocols and reports. Additional fees for time spent on the evaluation in excess of 5 hours shall be assessed at the hourly rate specified in subdivision (d) for non-Title V facilities. The established minimum fee and additional fees for time spent on the evaluation in excess of 5 hours shall be billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.
  - (2) The fee for catalyst equivalency evaluation requests shall be the actual and reasonable evaluation hours assessed at the hourly rate specified in subdivision (d), and billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.
- (n) Exemptions
 

Mobile Source Emission Reduction Credit (MSERC) Applications, Compliance Plans required under Regulation XVI and Rule 2449 – Control of Oxides of Nitrogen from Off-Road Diesel Vehicles and Technical Infeasibility Certification Requests as cited in District Fleet Rules under Regulation XI shall be exempt from the provisions of this rule. Fees for Regulation XVI MSERC Applications and Compliance Plans shall be assessed in accordance with District Rule 309.
- (o) Government Agencies
 

Federal, state, or local government agencies or public districts shall pay all fees.
- (p) Air Quality Investment Program (AQIP)
 

Effective July 1, 1996, all Air Quality Investment Program (AQIP) fees shall be subject to Rule 311 and all other Rule 2202 registration fees shall be subject to Rule 308.

(q) Optional Expedited Protocol/Report/Catalyst Equivalency Evaluation Processing Fee

(1) Fees for requested expedited processing of Protocol/Report Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d) for non-Title V facilities. The established "minimum fee" and additional fees for time spent on the evaluation in excess of 5 hours found in Rule 306(m)(1) shall be paid with the additional overtime fee billed following project completion. Fees are due at the time specified in the bill which will allow a reasonable time for payment. Request for expedited Protocol/Report Evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(2) Fees for requested expedited processing of Catalyst Equivalency Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). The established fee described in Rule 306(m)(2) shall be paid with the additional overtime fee and will be billed following project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(r) Regulation XXVII Fees

(1) Fees for Rule 2701 – SoCal Climate Solutions Exchange

(A) Entities submitting a plan will be assessed a filing fee of ~~\$161.92~~174.41 for FY 2023-24 and \$177.90 for FY 2024-25 and thereafter.

(B) The fee for review and verification of Certified Greenhouse Gas Emission Reductions by SCAQMD staff shall be assessed at ~~\$161.92~~174.41 for FY 2023-24 and \$177.90 for FY 2024-25 and thereafter per hour or a prorated portion thereof.

(2) Fees for Rule 2702 – Greenhouse Gas Reduction Program

(A) Upon submitting a completed Greenhouse Gas Reduction Program Request to the Executive Officer for certified emission reductions an entity shall pay a fee of ~~\$161.92~~174.41 for FY 2023-24 and \$177.90 for FY 2024-25 and thereafter.

(B) Individuals or households wishing to participate are exempt from the plan fees for reductions used to offset personal, household or event GHG emissions.

- (s) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan  
The fee for preparing an Alternative Monitoring and Sampling Plan to meet the requirements of Rule 1480(e)(1)(E)(i) and Rule 1480(e)(1)(F) through (e)(1)(I) shall be \$~~6,000~~336.00, the payment of which shall be the responsibility of the owner or operator of a facility subject to Rule 1480.

## ATTACHMENT G6

(Adopted 5/10/1996)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)  
(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)  
(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)  
(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 10/7/2016)  
(Amended 6/2/2017)(Amended 5/4/2018) (Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 307.1 ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY**

(a) Purpose

California Health and Safety Code Section 44300 et seq. provides authority for the District to adopt a fee schedule to recover the cost of implementing and administering the Air Toxics “Hot Spots” Information and Assessment Act of 1987. The District will annually collect from the owner/operator of each facility meeting the criteria set forth in paragraph (b)(1), (b)(2), and (b)(3), and each owner/operator shall pay, fees which shall provide for the following:

- (1) Recovery of anticipated costs to be incurred by the California Air Resources Board (CARB) and Office of Environmental Health Hazard Assessment (OEHHA) to implement and administer the Act, and any costs incurred by OEHHA or its independent contractor for review of facility risk assessments submitted to the State after March 31, 1995 under Health and Safety Code Section 44361(c).
- (2) Recovery of anticipated costs to be incurred by the District to implement and administer the Act, including but not limited to the cost incurred to review emission inventory plans, emission inventory data, air toxics inventory reports, risk assessments, to verify plans and data, and to administer this rule, Rule 1402 – Control of Toxic Air Contaminants from Existing Sources, and the Air Toxics “Hot Spots” program.

(b) Applicability

Except for facilities exempted by Health and Safety Code Sections 44324, 44344.4(a), or 44380.1, this rule applies to any facility that operates in any portion of the fiscal year for which the fee is assessed and which:

- (1) Manufactures, formulates, uses, or releases any of the substances listed by the State Board pursuant to Health and Safety Code Section 44321 and contained in Appendix A of the Guidelines Report, or any other substance which reacts to form a substance so listed, and releases ten (10) tons per year or greater of any criteria pollutant;



- (2) Manufactures, formulates, uses or releases any listed substance or any other substance which reacts to form any listed substance, and which releases less than ten (10) tons per year of any criteria pollutant and falls in any class listed in Appendix E of the Guidelines Report;
- (3) Is reinstated under Health and Safety Code Section 44344.7; or
- (4) Is subject to Rule 1402.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) COMPLEX FACILITY means a facility that has more than five (5) processes as determined by six-digit Source Classification Codes (SCC).
- (2) CRITERIA POLLUTANT means total organic gases, particulate matter, nitrogen oxides, or sulfur oxides.
- (3) DIESEL ENGINE means an internal combustion engine with operating characteristics similar to the theoretical diesel combustion cycle. The regulation of power by controlling fuel supply in lieu of a throttle is indicative of a diesel (or compression ignition) engine.
- (4) DIESEL ENGINE FACILITY means any facility which has a diesel engine and is not subject to any other Rule 307.1 fees.
- (5) DIESEL-FUELED as defined in Rule 1470 – Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines (Rule 1470).
- (6) ~~Diesel~~HESEL ParticulateARTICULATE MatterATTER (PM) as ~~D~~defined in Rule 1470.
- (7) DISTRICT means South Coast Air Quality Management District.
- (8) DISTRICT TRACKING FACILITY means a facility:
  - (A) That has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein;
  - (B) That is required by the District to submit a quadrennial emissions inventory update pursuant to Health and Safety Code Section 44344 during the applicable fiscal year; and
  - (C) Whose prioritization scores for cancer and non-cancer health effects are both greater than 1.0 and equal to or less than 10.0.

- (9) FACILITY has the same meaning as defined in Section 44304 of the Health and Safety Code.
- (10) FACILITY PROGRAM CATEGORY means a grouping of facilities, meeting the definitions in paragraphs (c)(1), (c)(4), (c)(8), (c)(12), (c)(13), (c)(17), (c)(20), (c)(21), (c)(22), (c)(24), (c)(29), (c)(32), or (c)(33) of this rule.
- (11) GUIDELINES REPORT (Air Toxics Hot Spots Emission Inventory Criteria and Guidelines Report) is the report incorporated by reference under Section 93300.5 of this title that contains regulatory requirements for the Air Toxics Hot Spots Emission Inventory Program.
- (12) HRA TRACKING FACILITY means a facility that has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein, and the greater of the facility’s prioritization scores for cancer and non-cancer health effects is greater than 10.0, and meets either one of the following criteria:
  - (A) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of equal to or greater than 1.0 and less than ten (10) cases per million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than or equal to 1.0; or
  - (B) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total hazard index for each toxicological endpoint, either acute or chronic, of greater than or equal to 0.1, but less than or equal to 1.0, and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than ten (10) cases per million persons.
- (13) MEDIUM FACILITY means a facility that has three (3) to five (5) processes as determined by six-digit SCCs.
- (14) NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE is the standard used to classify business establishments developed under the auspices of the United States Office of Management and Budget, which is herein incorporated by reference.

- (15) OEHHA means the Office of Environmental Health Hazard Assessment, California Environmental Protection Agency.
- (16) OPERATOR means the person who owns or operates a facility or part of a facility.
- (17) POTENTIALLY HIGH RISK LEVEL FACILITY means a facility designated by the Executive Officer pursuant to the definition in Rule 1402.
- (18) POTENTIALLY HIGH RISK LEVEL FACILITY FEE means the fee charged to facilities upon designation as a Potentially High Risk Level Facility under Rule 1402. The fee will be assessed on a Time and Materials (T&M) basis to cover the District's costs in determining Rule 1402 compliance. This includes, but is not limited to, evaluation of findings pursuant to Rule 1402(g).
- (19) PRIORITIZATION SCORE GREATER THAN TEN (10.0) FACILITY means a facility that does not have an approved health risk assessment and has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein, and the greater of the facility's prioritization scores for cancer and non-cancer effects is greater than 10.0.
- (20) RISK OF 10.0 TO LESS THAN 50.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results meet either of the following criteria:
  - (A) A total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 10.0, but less than 50.0 cases per million persons; or
  - (B) A total hazard index for each toxicological endpoint, either acute or chronic, of greater than 1.0 and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than 50.0.
- (21) RISK OF 50.0 TO LESS THAN 100.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 50.0, but less than 100.0 cases per million persons.
- (22) RISK OF 100.0 PER MILLION OR GREATER FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health

and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 100.0 cases per million persons.

- (23) SIGNIFICANT RISK LEVEL is a maximum individual cancer risk of at least one hundred per million ( $100 \times 10^{-6}$ ) or a total acute or chronic hazard index of at least five (5) for any target organ system at any receptor location.
- (24) SIMPLE FACILITY means a facility that has one (1) or two (2) processes as determined by six-digit SCC.
- (25) SMALL BUSINESS for the purpose of this rule, means a facility which is independently owned and operated and has met all of the following criteria in the preceding year:
  - (A) The facility has ten (10) or fewer (annual full-time equivalence) employees;
  - (B) The facility's total annual gross receipts are less than \$1,000,000; and
  - (C) The total annual gross receipts of the facility's California operations are less than \$5,000,000.
- (26) SOURCE CLASSIFICATION CODES (SCC) means number codes created by the United States Environmental Protection Agency used to identify processes associated with point sources that contribute emissions to the atmosphere.
- (27) SPECIAL REVIEW FEE means the fee charged to facilities to cover the cost of the qualified District personnel or a qualified consultant, as determined by the Executive Officer (EO), engaged by the District under contract, in the event that the EO determines that an air toxics inventory report or health risk assessment should be revised and the owner/operator cannot perform this task without errors or delays.
- (28) STATE COSTS means the reasonable anticipated cost which will be incurred by the CARB and OEHHA to implement and administer the Act, as shown in the District staff report.
- (29) STATE INDUSTRY-WIDE FACILITY means a facility that (1) qualifies to be included in an industry-wide emission inventory prepared by the District pursuant to Health and Safety Code Section 44323, (2) releases, or has the potential to release, less than ten tons per year of each criteria pollutant, and (3) is either of the following:
  - (A) A facility in one of the following four classes of facilities: autobody shops, as -described by NAICS Codes 441110 or 811121;- gasoline stations, as described by NAICS Codes -447110 and 447190; dry cleaners, as described by NAICS Code 812320; and printing and publishing, as described by NAICS Codes 323111 through 323117 or 511110 through 511199; or

- (B) A facility that has not prepared an Individual Plan and Report in accordance with sections 44340, 44341, and 44344 of the Health and Safety Code and for which the District submits documentation for approval by the Executive Officer of the CARB, verifying that the facility meets the requirements of Health and Safety Code Section 44323(a)-(d).
  - (30) SUPPLEMENTAL FEE means the fee charged, pursuant to Section 44380.5 of the Health and Safety Code, to cover the costs of the District to review a health risk assessment containing supplemental information which was prepared in accordance with the provisions of Section 44360(b)(3) of the Health and Safety Code.
  - (31) TOTAL ORGANIC GASES (TOG) means all gases containing carbon, except carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.
  - (32) UNPRIORITIZED FACILITY means a facility that has not been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
  - (33) VOLUNTARY RISK REDUCTION FACILITY means a facility that elected to participate in the Voluntary Risk Reduction Program pursuant to Rule 1402.
- (d) Fees
- All sources subject to this rule shall be assessed an annual fee pursuant to Table I of this rule.
- (1) Calculation of Fees
    - (A) The District will establish the fee applicable to each facility for the recovery of State and District costs. The District will use State costs and District costs to calculate fees, and will take into account and allow for the unanticipated closing of businesses, nonpayment of fees, and other circumstances which would result in a shortfall in anticipated revenue; and
    - (B) The District will calculate fees on the basis of the Facility Program Category as set forth by July 1 of the applicable fiscal year, except for facilities excluded under subparagraph (d)(9) of this rule.
  - (2) Flat Fees
    - (A) A facility in the State Industry-Wide Facility Program Category, as defined in this rule, shall be assessed the fee specified in Table I.

- (B) A facility in the District Tracking Program Category, as defined in this rule, will be assessed the annual fee specified in Table I to cover the cost to the District to review the facility's quadrennial emission inventory update.
- (C) A facility in the Diesel Engine Facility Program Category, as defined in this rule, shall be assessed the annual Flat Fee specified in Table I.
- (D) The maximum fee that a small business as defined in this rule shall pay is \$300.
- (E) The supplemental fee as defined in this rule, which may be assessed upon the operator of a facility, shall be no higher than ~~\$3,580.11~~780.60.

(3) Special Review Fees

When a facility's air toxics inventory report or health risk assessment submitted pursuant to Rule 1402 is prepared or revised by District personnel or a contractor engaged by the District, the owner/operator of the facility for which an air toxics inventory report or health risk assessment is performed shall pay the fees equal to the total actual and reasonable time incurred by District, including actual contractor costs as invoiced and District staff time assessed at the hourly rate of ~~\$150.62~~159.05. When the air toxics inventory report or health risk assessment is conducted or is evaluated and verified by a consultant engaged by the District or District personnel, the fees charged will be in addition to all other fees required.

(4) Voluntary Risk Reduction Facility Fees

A Voluntary Risk Reduction Facility, as defined in this rule, shall be assessed the fee specified in Table I until approval of the Final Implementation Report under Rule 1402 paragraph (j)(2). Once the Final Implementation Report is approved by the Executive Officer, the Voluntary Risk Reduction Fee shall be assessed the HRA Tracking Facility Program Category specified in Table I.

(5) Potentially High Risk Level Facility Fees

When a facility is designated as a Potentially High Risk Level Facility, as defined under Rule 1402, the owner/operator of the facility shall pay a fee for staff time at the rate of ~~\$172.88~~182.56 per hour to offset the District's costs to determine Rule 1402 compliance. The Potentially High Risk Level Facility Fees are billed annually and are due at the time of the AB 2588 annual billing which allows a reasonable time for payment. The Potentially High Risk Level Facility Fees will not exceed \$100,000 per year per facility.

(6) Public Notifications and Meetings

When public notification is required pursuant to Rule 1402 subdivision (q), the facility owner/operator shall either directly pay or reimburse the District for costs of

Public Meetings, including venue rental, audio visual rental equipment and personnel, mailing, translation services, parking, security, and equipment rental.

(7) Fee Payment and Collection; Effect of Failure to Pay

(A) The District will notify and assess the operator of each facility subject to this rule in writing of the fee due. The operator shall remit the fee to the District within sixty (60) days after the receipt of the fee assessment notice or the fee will be considered past due. For the purpose of this rule, the fee payment will be considered received by the District if it is delivered, postmarked, or electronically paid on or before the due date stated on the billing notice. If the due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the due date.

(B) If an operator fails to pay the fee within sixty (60) days of this notice pursuant to subparagraph (d)(7)(A) of this rule, the District may assess a surcharge of not more than one hundred percent (100%) of the assessed fee, but in an amount sufficient, in the District's determination, to pay the District's additional expenses incurred by the operator's non-compliance. If an operator fails to pay the fee within 120 days after receipt of this notice, the District may initiate permit revocation proceedings. If any permit is revoked it shall be reinstated only upon full payment of the overdue fees plus any surcharge as specified in this subparagraph.

(8) Payment to the State

The District will collect the fees assessed by or required to be assessed by this rule. After deducting the costs to the District to implement and administer the program, the District will transmit to the State Board the amount the District is required to collect for recovery of state costs as specified in Table I.

(9) Exemptions

A facility shall be exempt from paying fees if, by July 1 of the applicable Fiscal Year, any one or more of the following criteria are met:

(A) The facility has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review, and the facility's prioritization score is less than or equal to 1.0 for both cancer and non-cancer health effects. The procedure for estimating priority of facilities were developed based on the most current

approved version of South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.

- (B) The facility had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than one case per one million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than 0.1. Some appropriate procedures for determining potential cancer risk and total hazard index are presented in the most current approved version of the OEHHA “Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments” and South Coast AQMD “Supplemental Guidelines for Preparation of Health Risk Assessments for the Air Toxics “Hot Spots” Information and Assessment Act”, which are incorporated by reference herein.
- (C) The facility primarily performs printing as described by NAICS Codes 323111 through 323117 or 511110 through 511199, and the facility uses an annualized average of two (2) gallons per day or less [or seventeen (17) pounds per day or less] of all graphic arts materials (deducting the amount of any water or acetone) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (D) The facility is a wastewater treatment plant as described by NAICS Code 221320, the facility does not have a sludge incinerator and the maximum throughput at the facility does not exceed 10,000,000 gallons per day of effluent unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (E) The facility is a crematorium for humans, animals, or pets as described by NAICS Codes 812210, 812220, or any NAICS Code that describes a facility using an incinerator to burn biomedical waste (animal), the facility uses propane or natural gas as fuel, and the facility annually cremates no more than 300 cases (human) or 43,200 pounds (human or animal) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule. Facilities using incinerators that burn biomedical waste other than cremating animals do not qualify for this exemption.



- (F) The facility is primarily a boat building and repair facility or primarily a ship building and repair facility as described by NAICS Codes 336611, 336612, 488390 or 811490, and the facility uses twenty (20) gallons per year or less of coatings or is a coating operation using hand held non-refillable aerosol cans only unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (G) The facility is a hospital or veterinary clinic building that is in compliance with the control requirements specified in the Ethylene Oxide Control Measure for Sterilizes and Aerators, section 93108 of this title and has an annual usage of ethylene oxide of less than 100 pounds per year if it is housed in a single story building, or has an annual usage of ethylene oxide of less than 600 pounds per year if it is housed in a multi-story building unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (H) The facility was not required to conduct a risk assessment under Health and Safety Code Section 44360(b), and the District, or the facility with the concurrence of the District, has conducted a worst-case, health conservative risk assessment using screening air dispersion modeling criteria set forth in Appendix F of the Guidelines Report and has demonstrated to the satisfaction of the District that the facility's screening risk levels meet the criteria set forth in subparagraph (d)(9)(A) of this rule.

**TABLE I  
FACILITY FEES BY PROGRAM CATEGORY**

<b>FACILITY PROGRAM CATEGORY</b>	<b>COMPLEXITY</b>	<b>DISTRICT FEE</b>	<b>STATE FEE</b>	<b>TOTAL FACILITY FEE</b>
<i>HRA Tracking<sup>1</sup></i>	Simple Facility	\$508,395 <u>36.86</u>	\$67	\$575,396 <u>03.86</u>
	Medium Facility	\$734,397 <u>52.52</u>	\$100	\$834,397 <u>52.52</u>
	Complex Facility	\$960,401 <u>01.418</u>	\$134	\$1,094,401 <u>48.18</u>
<i>Unprioritized</i>	Simple Facility	\$755,567 <u>97.87</u>	\$402	\$1,157,569 <u>99.87</u>
	Medium Facility	\$4,140,513 <u>72.38</u>	\$603	\$4,743,519 <u>75.38</u>
	Complex Facility	\$5,502,168 <u>10.28</u>	\$804	\$6,306,166 <u>14.28</u>
<i>PS&gt;10, No HRA</i>	Simple Facility	\$6,411,217 <u>70.23</u>	\$1,674	\$8,085,214 <u>44.23</u>
	Medium Facility	\$6,866,797, <u>251.33</u>	\$2,009	\$8,875,79, <u>260.33</u>
	Complex Facility	\$7,318,847 <u>28.70</u>	\$2,344	\$9,662,841 <u>0,072.70</u>
<i>Risk ≥10 &lt;50 in a million or HI&gt;1</i>	Simple Facility	\$7,774,368, <u>209.72</u>	\$3,014	\$10,788,361, <u>233.72</u>
	Medium Facility	\$8,228,146 <u>88.92</u>	\$3,349	\$11,577,142 <u>037.92</u>
	Complex Facility	\$8,681,979, <u>168.16</u>	\$3,684	\$12,365,978 <u>52.16</u>
<i>Risk ≥50 &lt;100 in a million</i>	Simple Facility	\$9,137,506 <u>49.20</u>	\$4,353	\$13,490,504, <u>002.20</u>
	Medium Facility	\$9,589,531 <u>0126.54</u>	\$4,688	\$14,277,538 <u>14.54</u>
	Complex Facility	\$10,045,066 <u>07.58</u>	\$5,023	\$15,068,066 <u>30.58</u>
<i>Risk ≥ 100 in a million</i>	Simple Facility	\$10,500,671, <u>1,088.71</u>	\$5,693	\$16,193,677 <u>81.71</u>
	Medium Facility	\$10,952,681, <u>1,566.03</u>	\$6,028	\$16,980,687, <u>594.03</u>
	Complex Facility	\$11,412,731, <u>2,051.84</u>	\$6,363	\$17,775,738, <u>414.84</u>
<i>Potentially High Risk Level</i>	Simple Facility	T&M <sup>2</sup>	\$5,693 <sup>3</sup>	\$(T&M <sup>2</sup> + 5,693 <sup>3</sup> )
	Medium Facility	T&M <sup>2</sup>	\$6,028 <sup>3</sup>	\$(T&M <sup>2</sup> + 6,028 <sup>3</sup> )
	Complex Facility	T&M <sup>2</sup>	\$6,363 <sup>3</sup>	\$(T&M <sup>2</sup> + 6,363 <sup>3</sup> )

**Proposed Amended Rule 307.1 (Cont.)**

**(Amended May 65, 20222023)**

<b><i>Voluntary Risk Reduction</i></b>	Simple Facility	\$5,249.2154 3.17	\$1,674	\$6,923.217217.17
	Medium Facility	\$5,622.2093 7.04	\$2,009	\$7,631.20946.04
	Complex Facility	\$5,992.316, 327.88	\$2,344	\$8,336.31671.88
<b><i>District Tracking</i></b> <sup>4</sup>		\$281.03296. 77		\$281.0396.77
<b><i>State Industry-wide</i></b>		\$204.65216. 11	\$35	\$239.6551.11
<b><i>Diesel Engine Facility</i></b>		\$153.23161. 81		\$153.2361.81

<sup>1</sup> HRA Tracking --- (PS > 10 with HRA) Risk ≥ 1, <10 in a million, or HI ≥ 0.1, ≤ 1

<sup>2</sup> T&M --- Annual District fee will be capped at \$100,000 per year per facility.

<sup>3</sup> For facilities with Risk > 100 in a million, the state fee is equivalent to that of the “Risk ≥ 100 in a million” category. For facilities with HI > 5.0, the state fee is equivalent to the “Risk ≥10 <50 in a million or HI>1” category.

<sup>4</sup> District Tracking --- PS > 1, ≤ 10

HRA --- Health Risk Assessment

HI --- Hazard Index, Acute or Chronic

PS --- Priority Score

## ATTACHMENT G7

(Adopted 11/3/1989)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995)  
(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 308. ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES**

(a) **Applicability**

Provisions of this rule shall apply to fees assessed for worksite registrations and filings pursuant to Rule 2202 On-Road Motor Vehicle Mitigation Options. Fees shall be paid for the submission or resubmission of Annual Registrations, Employee Commute Reduction Programs (ECRP), Annual Programs, strategy amendments, extension requests, Average Vehicle Ridership (AVR)/Creditable Commute Vehicle Reduction (CCVR) Certification, Software Certification, emission reduction project review, and transfer of emission reduction credits.

(b) **Definitions**

- (1) **AMENDMENTS** are changes to Rule 2202 registrations, and/or ECRP strategies which materially affect the implementation of the program or the addition or deletion of a worksite to a multi-site program.
- (2) **ANNUAL PROGRAM** is a program submitted to the District that contains AVR results and a plan to achieve the performance requirements for the worksite.
- (3) **EVALUATION** is the District's evaluation of a program resulting in approval or disapproval of that program.
- (4) **PROGRAM** is any data and/or report required by Rule 2202 On-Road Motor Vehicle Mitigation Options to be submitted to the District.
- (5) **RESUBMITTAL** is any revised program or revised Annual Program submitted to the District to correct a disapproved program.
- (6) **SUBMITTAL** is any program provided to the District in accordance with Rule 2202 On-Road Motor Vehicle Mitigation Options.

(c) Program Fees

(1) Rule 2202 Registration Fees

All persons submitting a Rule 2202 registration to implement any compliance option in the rule, except for an ECRP or an AQIP, shall pay annually, the following fees at the time of registration.

(A) Single Site Registrations

Single site programs are subject to a ~~\$678.25~~716.23 per worksite annual registration fee.

(B) Multiple Site Registrations

Multiple site programs are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(1)(A) per worksite annual registration fee.

(C) Resubmittals and Amendments

Resubmitted and amended registrations shall be subject to fifty percent (50%) of the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(2) Employee Commute Reduction Program (ECRP) Fees

All persons electing to submit an ECRP shall pay the following fees at the time of submittal. The Annual Program and ECRP Offset fees will become effective on June 7, 2004.

(A) Single Site Submittals

<u>Per Worksite</u>	<u>Annual Program</u>	<u>ECRP Offset</u>
500 or more employees	<u>\$1,291.471,363.79</u>	<u>\$834.89881.64</u>
250 to 499 employees	<u>\$965.761,019.84</u>	<u>\$626.14661.20</u>

(B) Multisite Program Submittals

Triennial program fees for multiple site program submittals are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(2)(A).

(C) Resubmittals and Amendments

The single site resubmittal and amendment fee, excluding program strategy amendments fee shall be fifty percent (50%) of the single site submittal fee established in subparagraph (c)(2)(A). The

multisite resubmittal fee shall be fifty percent (50%) of the multisite program submittal fee established in subparagraph (c)(2)(B).

(D) Electronic Media Submittals

Persons submitting an ECRP using District-certified electronic media shall pay the appropriate fee established in paragraphs (c)(2)(A) and (B), less ~~\$125.69~~132.73 per submittal.

(E) Sites achieving (AVR) Targets

Any employer who achieves their Average Vehicle Ridership (AVR) target and chooses to file a High AVR No-Fault Inspection, pursuant to Rule 2202 ECRP guidelines, in lieu of an Annual Program, shall submit the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(F) Program Strategy Amendments

A person submitting an amendment to program strategies consisting of the deletion or the replacement of any existing program strategies shall pay a fee of ~~\$203.53~~214.93 for each submittal per worksite. This fee shall not apply when the amendment consists solely of additional or enhanced strategies to the program or when the strategy amendment is submitted at the same time as part of the Annual Program submittal.

(G) AVR/CCVR Certification Fees

Any person requesting District certification of AVR/CCVR verification methods (including but not limited to random sampling, record-keeping or restructuring of the AVR survey form) pursuant to Rule 2202 ECRP guidelines, shall pay a fee of ~~\$521.63~~550.84. No additional fee will be due after a first disapproval and resubmittal. A second fee of ~~\$521.63~~550.84 shall be paid with a second resubmittal after a second disapproval.

(3) Late Submittal and Resubmittal Fees

A fifty percent (50%) increase in the applicable registration, or ECRP fee established in paragraph (c)(1), or subparagraphs (c)(2)(A), (c)(2)(B) or (c)(2)(C) shall be paid as a surcharge where an applicable fee is not received in full on or before the due date for the registration, or ECRP.

(d) Determination of Applicability of Late Fees

The fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the registration/ECRP due date and received in full. If the registration/ECRP due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the registration/ECRP due date. No further program applications for a particular worksite will be accepted or approved until such time as all overdue fees have been fully paid.

(e) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(f) Software Certification Fees

The District may certify independent computer software capable of reproducing registration/ECRP forms, thereby allowing employers to file registration/ECRP using electronic media.

(1) Fees for certification will be assessed to cover the costs of processing the certification application and for the testing and validation of the software's reliability and ability to meet District's software specifications and program requirements.

(2) Fees shall be paid at the time that the software is submitted for certification as follows:

(A)	Initial Certification Fee	\$ <u>1,043.671,102.12</u>
(B)	Recertification Fee	\$ <u>521.63550.84</u>

(g) The District will certify ECRP training programs pursuant to Rule 2202 ECRP guidelines. Fees for certification will be assessed to cover the costs of processing the certification application, reviewing the proposed curriculum, and assessing the training provider's qualifications.

(1) Fees shall be paid at the time that the qualifications and/or the curriculum is submitted for certification as follows:

	Provider Firm	Certification	Recertification
(A)	Instructor	\$ <u>521.63550.84</u>	\$ <u>260.55275.14</u>
(B)	Curriculum	\$ <u>1,043.671,102.12</u>	\$ <u>521.63550.84</u>

- (2) Fee for the District's initial training program for new Employee Transportation Coordinators shall be ~~\$211.24~~223.07 per person.
- (3) A fee in the amount of ~~\$128.84~~136.06 shall be assessed to cover the cost of staff time to process each replacement Employee Transportation Coordinator Certificate of training.
- (h) An employer who has declared bankruptcy, for the official business or governmental operations of its organization or company, through a judicial court filing and confirmation process, may request the Executive Officer to grant a temporary waiver from complying with the requirements of Rule 2202 and Rule 308. Upon demonstration of the filing and confirmation of bankruptcy, the Executive Officer will grant an exemption for the duration of bankruptcy, not to exceed two (2) years from the date of the waiver.
- (i) **Service Charge for Returned Check**  
Any person who submits a check to the District on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.
- (j) **Extensions to Surrender MSERC's**  
Any person requesting an extension to surrender MSERC's to the District shall pay a fee of ~~\$102.95~~108.72 per worksite.
- (k) **Emission Reductions Project Review**  
Any person requesting the approval of a project resulting in emission reductions, pursuant to the provisions of Rule 2202(f)(6), shall be assessed an evaluation fee of ~~\$514.56~~543.38 at the time of submittal. This fee will become effective on June 7, 2004. Additional evaluation fees may be assessed in accordance with Rule 309(c)(3) if necessary.
- (l) **Transfer of Emission Reduction Credits**  
Any person requesting a transfer of emission reduction credits shall pay a fee of ~~\$101.99~~107.70 per transaction. Credit transactions shall be jointly registered with the District by the credit transferor and transferee. The transferee shall be assessed the transaction fee per transaction at the time the transaction is registered with the District, unless the transferee is surrendering credits to meet the registration requirements for the current compliance year.



(m) Failure to Notify Surcharge

Any employer who became subject to Rule 2202 (as defined in Rule 2202 (b) – Applicability) and failed to notify the District within 30 days when they became subject to the rule, shall pay a surcharge of ~~\$1,498.26~~1,582.16 for every worksite.

If the employer notifies the District more than 30 calendar days from the date when they became subject to Rule 2202, the surcharge shall be reduced by 30% of the applicable fee, as follows: ~~\$1,048.80~~1,107.53 for every worksite.

(n) Rule 2202 Registration Time Extension

Any person requesting a time extension to submit a Rule 2202 registration shall refer to Rule 313.

## ATTACHMENT G8

(Adopted 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)  
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)  
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)  
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 3/1/2019) (Amended 5/3/2019)  
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 309. FEES FOR REGULATION XVI AND REGULATION XXV**

(a) Applicability

Provisions of this rule shall apply to fees assessed for plans required by Regulation XVI and Regulation XXV, and for the transfer and acquisition of Mobile Source Emission Reduction Credits (MSERCs) generated pursuant to Regulation XVI and Regulation XXV rules. Fees shall be paid for:

- (1) Rule 1610 Scrapping Plans
- (2) Regulation XVI and Regulation XXV Mobile Source Emission Reduction Credit (MSERC) Applications and Compliance Plans
- (3) MSERC Transaction Registration

(b) Definitions

For the purpose of this rule the following definitions shall apply:

- (1) MSERC TRANSACTION is the trade or transfer of MSERC ownership between entities, or between MSERC accounts of the same entity. MSERCs shall be denominated in terms of one pound of MSERC pollutant.
- (2) PLAN is any data and/or test report required by federal or state law, or District rules and regulations to be submitted to the District. Plans include, but are not limited to, the following: Rule 1610 Scrapping Plans, Regulation XVI and Regulation XXV MSERC Applications, and Regulation XVI and Regulation XXV Compliance Plans.
- (3) SMALL BUSINESS is as defined in Rule 102.

(c) Fee Assessments

- (1) Rule 1610 Scrapping Plans shall be assessed a filing and evaluation fee of ~~\$2,231.472,356.43~~. The fee shall be paid at the time of plan submittal.
- (2) Regulation XVI and Regulation XXV Plans as defined in paragraph (b)(2), except Scrapping Plans, shall be assessed a filing fee of ~~\$179.52189.57~~.

Evaluation fees shall be billed for the amount of total actual and reasonable time incurred by District staff, assessed at the hourly rate of ~~\$179.52~~189.57.

- (3) Additional evaluation fees for plans shall be assessed at the rate of ~~\$165.07~~174.31 per person per hour if necessary. Evaluation fees shall also be assessed at this rate for any amendments to Plans and Applications.
- (4) For small businesses filing scrapping plans, MSERC applications, and compliance plans, the fees assessed shall be fifty percent (50%) of the amounts specified in paragraphs (c)(1), (c)(2), and (c)(3).
- (5) MSERC transactions shall be jointly registered with the District by the MSERC transferor and transferee. The transferee shall be assessed a Transaction Registration Fee of ~~\$110.32~~116.50 per transaction at the time the transaction is registered with the District.

(d) Inspection Fee

The inspection fee for Rule 1610 Scrapping Plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate of ~~\$143.56~~151.60 per inspection staff or prorated portion thereof. For inspections conducted outside of regular District working hours, the fee shall be assessed at a rate of 150% of the above hourly rate.

(e) Payment of Fees

- (1) Payment of all applicable fees, including annual review/renewal fee, shall be due in thirty (30) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid, on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan applications will be accepted until such time as all overdue fees have been fully paid.

- (2) Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.
- (f) Refunds
- (1) If a plan or an application as defined in paragraph (b)(2) is canceled, plan filing and evaluation fees, less the plan cancellation fee, will be refunded:
    - (A) If it is determined that the plan was not required pursuant to District rules; or
    - (B) The plan evaluation procedure has not been initiated by District staff.
  - (2) The plan cancellation fee will be ~~\$225.57~~238.20.
  - (3) Claims for refund of any fee required by this rule shall be submitted in writing within one (1) year after the fee was paid.
  - (4) The cancellation fee shall not apply when the plan was filed based on an erroneous District request.
- (g) Government Agencies
- Federal, state, or local government agencies or public districts shall pay all fees.

## ATTACHMENT G9

(Adopted 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)  
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)  
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)  
(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)  
(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 311. AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES**

- (a) Applicability \_\_\_\_\_  
This rule shall apply to all employers who participate in the Air Quality Investment Program (AQIP) option provided under Rule 2202. The Air Quality Investment Fees established in this rule shall be adjusted periodically to reflect market conditions.
- (b) Registration Fees  
Any employer registering with the District to participate in the AQIP shall pay annually a registration fee of ~~\$156.44~~165.20 per worksite.
- (c) AQIP Investment Fees
- (1) Annual Compliance Option  
At the time of registration any employer electing to participate in the annual AQIP compliance option shall annually invest in the restricted District fund \$46.73 for each employee reporting to work in the peak window; or,
- (2) Triennial Compliance Option  
At the time of registration any employer electing to participate in the triennial AQIP compliance option shall invest in the restricted District fund \$129.79 for each employee reporting to work in the peak window. Any increase in the number of employees in the window shall be accounted for during the second and third year registrations by investing \$46.73 per each additional employee for the remaining years in the triennial compliance option.
- (d) Late fees  
If the registration fee is not received by the established due date, the original amount of the registration fee shall be increased by fifty percent (50%).

## ATTACHMENT G10

(Adopted 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)  
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)  
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)  
(Updated 7/1/2021)(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

### **PROPOSED AMENDED RULE 313.     **AUTHORITY TO ADJUST FEES AND DUE DATES****

(a)     Summary

This rule provides limited discretion to the Executive Officer to adjust fees or reinstate permits where there has been an administrative error by the District, to extend the due date for payment of certain fees for good cause, and to waive or refund fees under circumstances set forth in this rule. The Executive Officer may delegate all or some of the discretion granted under this rule to a Fee Review Committee comprised of the Chief Financial Officer, the Deputy Executive Officer for Engineering and Permitting, the Public Advisor, and the District Counsel, or their designees. This rule does not provide the Executive Officer authority to alter the substantive requirements contained in SCAQMD rules and regulations.

(b)     Process

Any owner/operator seeking relief under this Rule shall obtain the appropriate fee review request form(s) from the Office of Public Affairs. Upon completion, the form(s), along with any supporting background documentation, must be filed within the appropriate time limits set forth in this rule. Where the Executive Officer has delegated authority under this rule to the Fee Review Committee, an owner/operator seeking relief may request a personal meeting with the Fee Review Committee. The Fee Review Committee will meet on a monthly basis, as necessary, to consider requests under this rule.

(c)     Decisions

The Executive Officer shall seek to make a decision on any request for relief under this Rule in writing within 90 days unless the applicant is notified that additional time is needed to investigate the circumstances underlying the request. Where the decision is made by the Fee Review Committee, the applicant may seek reconsideration from the Fee Review Committee within 30 days where there is substantial new information available. All decisions of the Fee Review Committee

are final, except that they may be reviewed by the Executive Officer in his sole discretion to ensure compliance with this Rule. Decisions of the Executive Officer are final.

(d) Reinstatement of Permits, Applications, Plans, Registrations, and Other District Approvals

(1) The Executive Officer may reinstate a permit, application, registration, plan, or any other District issued approval upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation.

(2) The Executive Officer may reinstate any permit, application, registration, plan, variance (issued by the hearing board), or any other District issued approval that was determined by the Executive Officer to have been inadvertently canceled by the District.

(e) Adjustment of Fees

(1) The Executive Officer may, upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation, rescind, reduce, increase or modify such fee. In no case may the Executive Officer reduce the amount of the excess emission fee below that specified in Rule 303(f), unless otherwise ordered by the Hearing Board.

(2) Any request for relief under paragraph (e)(1) must be received within 3 years of the administrative error or from the time the applicant should have reasonably known that the error was made, as determined by the Executive Officer.

(f) Time Extension of Payment Due Dates

(1) Whenever this Regulation requires a fee to be paid by a certain date, the Executive Officer may, for good cause, grant an extension of time, not to exceed one hundred eighty days (180), within which the fee payment shall be made. The Executive Officer may require partial fee payments to be made on set dates during the extension period.

(2) Where an extension of time is requested due to a financial hardship, such request must be accompanied by sufficient background documentation to allow the Executive Officer to determine the applicant's financial ability to pay the fee. Examples of such documentation include not less than three

- (3) months of financial data, written statement from a certified accountant, or a written statement from a bank representative.
  - (3) Any request for relief under paragraph (f)(1) must be received before the final due date of the fee.
  - (4) Any person requesting a due date extension, or a change in the permanent due date, for any fee under Rule 308 shall pay a surcharge of ~~\$102.95~~108.72 per worksite.
  - (5) The provisions of this subdivision shall not apply to any fee incurred under Rules 307 or 307.1.
  
- (g) Specific Fee Waivers and Reductions
  - (1) On or after January 1, 1996, the Executive Officer shall, from the date the first application is received, waive annual operating permit renewal fees required under Rule 301(d) for the first two annual renewals of a new manufacturing facility that locates within the South Coast Air Basin and creates five hundred (500) or more new full-time jobs with total facility NO<sub>x</sub>, SO<sub>x</sub>, VOC, or PM<sub>10</sub> emissions per full-time employee equal to or less than one-half (1/2) of any emission per employee target ratio for the industry class for the Year 2010 stated in the Air Quality Management Plan. After the first two annual renewal fee waiver time periods, the owner/operator shall be liable for all applicable fees set forth in subdivision (d) of Rule 301.
  - (2) The Executive Officer may, for good cause waive the permit processing fee when there is an event declared to be a “state of emergency,” as defined in Rule 118, for any application filed to replace currently permitted equipment destroyed, or for the relocation of currently permitted equipment residing within a condemned building.
  - (3) If it can be established to the satisfaction of the Executive Officer that a facility is operating pursuant to a license issued by the Department of Rehabilitation under the State of California’s Business Enterprise Program, the owner/operator, upon request, shall be granted an annual waiver of any fee under this Regulation in accordance with California Welfare & Institutions Code Section 19633. Such owner/operator is entitled to this waiver of fees so long as an annual request is made in writing and the applicant demonstrates that an agreement is maintained to operate the



facility under the supervision of the State of California Department of Rehabilitation.

- (4) A request for any waiver or fee reduction under paragraphs (g)(1) or (2) must be received before the final due date of the fee in question, and must be in the manner prescribed on forms provided under this rule. The Executive Officer may request any supporting documentation needed to evaluate the request.
- (5) Except for fee waivers granted under paragraph (g)(3), if the owner/operator, at any time during the applicable fee waiver or reduction time period, does not operate the facility or equipment in a manner consistent with all applicable District rules, the Executive Officer may rescind the fee waiver or reduction.

~~(h) — Refunds~~

- ~~(1) — If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be \$249.06, or the permit fee set forth in the Summary Permit Fee Rates tables in Rule 301, whichever is less.~~
- ~~(2) — Any fee paid to the District pursuant to process a permit application, equipment registration, or plan shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application, registration, or plan. The cancellation fee required in paragraph (h)(1) shall not apply when the application for a permit to construct was filed based on an erroneous District request.~~
- ~~(3) — If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund.~~
- ~~(4) — Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund.~~

(ih) Service Charge for Returned Checks.

Unless waived for good cause by the Executive Officer, any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

# ATTACHMENT G11

(Adopted 6/6/2008)(Amended 1/9/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)  
(Updated 7/1/2013)(Amended 9/6/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)  
(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)  
(Amended May 6, 2022)(Proposed Amended May 5, 2023)

**Effective July 1, ~~2022~~2023**

## **PROPOSED AMENDED RULE 314. FEES FOR ARCHITECTURAL COATINGS**

(a) Purpose

The purpose of this rule is to recover the District's cost of implementing the architectural coatings program and programs related to architectural coatings, and the revenues shall only be used for such purposes. California Health and Safety Code Section 40522.5 provides authority for the District to adopt a fee schedule on areawide or indirect sources of emissions which are regulated, but for which permits are not issued by the District, to recover the costs of programs related to these sources.

(b) Applicability

This rule applies to architectural coatings manufacturers who distribute or sell their manufactured architectural coatings into or within the District for use in the District and are subject to Rule 1113 - Architectural Coatings. This rule also applies to private labelers and big box retailers who distribute or sell architectural coatings into or within the District for use in the District and are subject to Rule 1113 – Architectural Coatings. This includes products sold through big box retailers with distribution centers located within or outside the District. This rule does not apply to architectural coatings sold in this District for shipment and application outside of this District or to aerosol coating products.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) AEROSOL COATING PRODUCT means a pressurized coating product containing pigments, resins, and/or other coatings solids that dispenses product ingredients by means of a propellant, and is packaged in a disposable aerosol container for hand-held application, or for use in specialized equipment for ground marking and traffic marking applications.
- (2) ANNUAL QUANTITY AND EMISSIONS REPORT includes the quantity of each architectural coating distributed or sold into or within the District

for use in the District during each calendar year, reported as gallons and their associated VOC content, as supplied, reported in grams per liter, for each product in all container sizes.

- (3) APPURTENANCES are accessories to a stationary structure, including, but not limited to: hand railings, cabinets, bathroom and kitchen fixtures, fences, rain-gutters and down-spouts, window screens, lamp-posts, heating and air conditioning equipment, other mechanical equipment, large fixed stationary tools, signs, motion picture and television production sets, and concrete forms.
- (4) ARCHITECTURAL COATINGS are any coatings applied to stationary structures or their appurtenances, or to fields or lawns.
- (5) ARCHITECTURAL COATINGS MANUFACTURER is any person, company, firm, or establishment who imports, blends, assembles, produces, packages, repackages, or re-labels an architectural coating, excluding retail outlets where labels or stickers may be affixed to containers or where colorant is added at the point of sales. For the purpose of this rule, a private labeler is an architectural coatings manufacturer.
- (6) AUTHORIZED REPRESENTATIVE is the person authorized by the Responsible Party to prepare and submit the Annual Quantity and Emissions Report on behalf of an architectural coatings manufacturer.
- (7) BIG BOX RETAILER is a physically large-chain retail outlet that is classified by the U.S. Department of Labor under Standard Industrial Classification code 5211: Lumber and Other Building Materials Dealers, and listed by the Executive Officer as such prior to end of each calendar year.
- (8) COATING is a material which is applied to a surface in order to beautify, protect, or provide a barrier to such surface.
- (9) CONCENTRATES are coatings supplied in a form that must be diluted with water or an exempt compound, prior to application, according to the architectural coatings manufacturer's application instructions in order to yield the desired coating properties.
- (10) EXEMPT COMPOUNDS are as defined in Rule 102 - Definition of Terms.
- (11) FORMULATION DATA is the actual product recipe which itemizes all the ingredients contained in a product including VOCs and the quantities thereof used by the architectural coatings manufacturer to create the

product. Material Safety Data Sheets (MSDS) are not considered formulation data.

- (12) GRAMS OF VOC PER LITER OF COATING, LESS WATER AND LESS EXEMPT COMPOUNDS, is the weight of VOC per combined volume of VOC and coating solids and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where:  $W_s$  = weight of volatile compounds in grams  
 $W_w$  = weight of water in grams  
 $W_{es}$  = weight of exempt compounds in grams  
 $V_m$  = volume of material in liters  
 $V_w$  = volume of water in liters  
 $V_{es}$  = volume of exempt compounds in liters

For coatings that contain reactive diluents, the Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds, shall be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where:  $W_s$  = weight of volatile compounds emitted during curing, in grams  
 $W_w$  = weight of water emitted during curing, in grams  
 $W_{es}$  = weight of exempt compounds emitted during curing, in grams  
 $V_m$  = volume of the material prior to reaction, in liters  
 $V_w$  = volume of water emitted during curing, in liters  
 $V_{es}$  = volume of exempt compounds emitted during curing, in liters

- (13) GRAMS OF VOC PER LITER OF MATERIAL is the weight of VOC per volume of material and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Material} = \frac{W_s - W_w - W_{es}}{V_m}$$

Where:  $W_s$  = weight of volatile compounds in grams  
 $W_w$  = weight of water in grams  
 $W_{es}$  = weight of exempt compounds in grams  
 $V_m$  = volume of the material in liters

- (14) MULTI-COMPONENT COATINGS are reactive coatings requiring the addition of a separate catalyst or hardener before application to form an acceptable dry film.
  - (15) POST-CONSUMER COATINGS are finished coatings that would have been disposed of in a landfill, having completed their usefulness to a consumer, and does not include manufacturing wastes.
  - (16) PRODUCT is an architectural coating which is identified by means of a unique product code and product name or product line (if applicable), as written on the container label and that is subject to one of the coating category VOC limits specified in Rule 1113 paragraphs (c)(1) or (c)(2) Table of Standards.
  - (17) PRIVATE LABELER is the person, company, firm, or establishment (other than the toll manufacturer) identified on the label of an architectural coating product.
  - (18) RECYCLED COATINGS are coatings manufactured by a certified recycled paint manufacturer and formulated such that 50 percent or more of the total weight consists of secondary and post-consumer coatings and 10 percent or more of the total weight consists of post-consumer coatings.
  - (19) RESPONSIBLE PARTY for a corporation is a corporate officer. A responsible party for a partnership or sole proprietorship is the general partner or proprietor, respectively.
  - (20) SECONDARY (REWORK) COATINGS are fragments of finished coatings or finished coatings from a manufacturing process that has converted resources into a commodity of real economic value, but does not include excess virgin resources of the manufacturing process.
  - (21) STATIONARY STRUCTURES include but are not limited to, homes, office buildings, factories, mobile homes, pavements, curbs, roadways, racetracks, and bridges.
  - (22) TOLL MANUFACTURER is an architectural coatings manufacturer who produces coatings for a private labeler.
  - (23) VOLATILE ORGANIC COMPOUND (VOC) is as defined in Rule 1113 – Architectural Coatings.
- (d) Requirement to Obtain a Manufacturer Identification (ID) Number
- (1) An architectural coatings manufacturer subject to this rule at any time during the calendar year 2008 shall apply to the District for a manufacturer

ID number on or before December 31, 2008. An architectural coatings manufacturer that becomes subject to this rule in any year subsequent to calendar year 2008 shall apply to the District for a manufacturer ID number on or before December 31 of that year.

(2) Change or Acquisition of an Architectural Coatings Manufacturer

(A) When there is a change or acquisition of an architectural coatings manufacturer with a District issued manufacturer ID number, the successor architectural coatings manufacturer shall apply for a manufacturer ID number on or before December 31 of the calendar year of the change or acquisition, unless the successor architectural coatings manufacturer already has a District issued manufacturer ID number. The successor architectural coatings manufacturer shall include the previous manufacturer ID number in their Annual Quantity and Emissions Report for the first year after the change or acquisition.

(B) Acquisition of an architectural coatings manufacturer shall not be considered a change in ownership for the purposes of this rule if the architectural coatings manufacturer who is acquired continues to file Annual Quantity and Emissions Reports and pay fees under its District issued ID number.

(3) Delegation or Change of Responsible Party and/or Authorized Representative

Application for a manufacturer ID number pursuant to (d)(1), as submitted by the Responsible Party for an architectural coatings manufacturer, shall designate the Authorized Representative. The designating Responsible Party is responsible for and may act in lieu of the Authorized Representative. A change to either the designating Responsible Party or Authorized Representative shall be made in writing using the same application form.

(e) Requirement to Submit an Annual Quantity and Emissions Report

(1) For each calendar year (January 1 through December 31) beginning with 2008 and continuing with each subsequent calendar year, an architectural coatings manufacturer shall, in a format determined by the Executive Officer, submit to the District by April 1 of the following calendar year (the official reporting due date) an Annual Quantity and Emissions Report

electronically submitted by the Authorized Representative certifying that all information submitted (including electronic submittal) is true and correct. Information included in the Annual Quantity and Emission Report that was obtained from a company not owned or controlled by the reporting architectural coatings manufacturer shall be certified as true and correct to the best knowledge of the Authorized Representative submitting the report. The Annual Quantity and Emissions Report shall include, but not be limited to, the following:

- (A) Architectural coatings manufacturer information including the manufacturer ID number issued by the District;
- (B) Each architectural coating brand name, product code and product name;
- (C) Whether the coatings are waterborne or solvent-based;
- (D) Whether the coatings are for interior, exterior, or dual use;
- (E) The applicable coating category listed in the Table of Standards in Rule 1113 – Architectural Coatings;
- (F) The grams of VOC per liter of coating, less water and less exempt compounds, and excluding any colorant added to the tint base for each product as follows:
  - (i) For coatings packaged in a single container, as supplied;
  - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
  - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (G) The grams of VOC per liter of material for each product as follows:
  - (i) For coatings packaged in a single container, as supplied;
  - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
  - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (H) In addition to (e)(1)(F) and (G), for solvent-based coatings, grams of VOC per liter of material for each product including the maximum thinning as recommended by the architectural coatings manufacturer;

- (I) Total annual quantity of each product distributed or sold into or within the District for use in the District, as supplied or for a concentrate, at the minimal dilution recommended for use by the architectural coatings manufacturer, and reported in gallons for all container sizes. The annual quantity of each product shall include products sold through big box retailers with distribution centers located within or outside the District. Architectural coatings manufacturers shall use the list of big box retailers maintained by the Executive Officer as of the end of the calendar year for purposes of reporting quantities of products distributed or sold in the District through big box retailers; and
  - (J) For any product with VOC content higher than the applicable limit in Rule 1113, an indication of whether the product has been sold under any of the following provisions of Rule 1113 – Architectural Coatings:
    - (i) Sell-through provisions
    - (ii) Averaging Compliance Option
    - (iii) Small container exemption
    - (iv) Low Solids
    - (v) Stains or Lacquers sold above 4,000 feet.
- (2) If the architectural coatings manufacturer had no distribution or sales for the prior calendar year, the Authorized Representative must either certify that fact in a letter, on company letterhead, or indicate that fact in the online reporting program. If an architectural coatings manufacturer does not intend to sell coatings into or within the District in future years, the Authorized Representative should indicate that intention in writing, so as to be removed from future outreach efforts.
- (3) An architectural coatings manufacturer that acquires another architectural coatings manufacturer shall provide the information specified in subparagraph (e)(1)(A) through (e)(1)(J) for the acquired architectural coatings manufacturer for the entire calendar year.
- (4) By January 30, 2009, and every year thereafter, a big box retailer shall report to the District and the architectural coatings manufacturer of that product the total annual quantity of each coating product distributed through its distribution centers for sale or sold in the District for the previous calendar year (January 1 through December 31), as supplied, in a format



determined by the Executive Officer. The big box retailer shall also include a list of the store, address, city and ZIP code where the products contained in the report were sold. Big box retailers shall use the list maintained by the Executive Officer as of the end of the calendar year of big box retailers for purposes of reporting to the appropriate architectural coatings manufacturer the quantities of products distributed or sold in the District. The report submitted to the District and to each architectural coatings manufacturer shall be electronically submitted by a corporate officer certifying that all information reported is true and correct. The report shall also be submitted to each architectural coatings manufacturer in an electronic spreadsheet format.

(f) Recordkeeping

Architectural Coatings Manufacturers shall:

- (1) Maintain a copy of the signed application form submitted to the District to obtain the manufacturers ID number, and the written response from the District issuing a manufacturer ID number. The copies shall be maintained for five (5) years beyond the date on each document, and made available upon request by the Executive Officer.
- (2) Maintain records to verify data used to prepare the Annual Quantity and Emissions Report from architectural coatings distributed or sold into or within the District for use in the District and compliance with applicable rules and regulations. The records shall be maintained for five (5) years and made available upon request by the Executive Officer. Such records shall include but not be limited to:
  - (A) Product formulation records (including both grams of VOC per liter of coating and grams of VOC per liter of material):
    - (i) Laboratory reports [including percent weight of non-volatiles, water, and exempts (if applicable); density of the coating; and raw laboratory data] of test methods conducted as specified in paragraph (m) or
    - (ii) Product formulation data or physical properties analyses, as applicable, with a VOC calculation demonstration; and
  - (B) Production records including, if applicable, batch tickets with the date of manufacture, batch weight and volume; and
  - (C) Distribution records:

- (i) Customer lists or store distribution lists or both (as applicable) and
- (ii) Shipping manifests or bills of lading or both (as applicable); and
- (D) Sales records consisting of point of sale receipts or invoices to distributors or both, as applicable.

(g) Fees

(1) Manufacturer ID Number Fee

An architectural coatings manufacturer applying for a manufacturer ID number with the District as specified in paragraphs (d)(1) and (d)(2) shall pay a non-refundable application fee of ~~\$234.91~~248.06 at the time of submitting the application.

(2) Annual Quantity and Emissions Fees

(A) An architectural coatings manufacturer shall pay fees at the rates specified below (for the Annual Quantity Fee in clause (i) below, the actual final fee based on the total number of gallons of paint shall be rounded to nearest whole cent), on or before April 1<sup>st</sup> (the official due date). Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within the District for use in the District for the previous calendar year. The fee rate to be applied shall be the fee rate in effect for the year in which the sales and emissions are actually reported, and not the fee rate in effect for the year the sales actually occurred.

**Fee Rate**

- (i) Annual Quantity Fee: \$0.047 per gallon of paint.
- (ii) Annual Emission Fee: ~~\$335.68~~354.48 per ton of VOC emissions.
- (B) If an architectural coatings manufacturer submits the Annual Quantity and Emissions Report in such a manner that District staff has to manually enter the data into the District database, then the architectural coatings manufacturer shall pay at the time of submittal a non-refundable fee of ~~\$384.81~~406.36 for the first two hours of District time. The architectural coatings manufacturer shall be

assessed additional fees at the rate of ~~\$192.41~~203.18 per hour for any additional time beyond the first two hours.

- (h) Request to Amend the Annual Quantity and Emissions Report and Refund Request of Emission Fees
  - (1) An architectural coatings manufacturer shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted Annual Quantity and Emissions Reports. Amendment requests submitted after one (1) year from the official due date of the subject Annual Quantity and Emissions Report shall include a non-refundable standard evaluation fee of ~~\$384.81~~406.36. In addition, evaluation time beyond two hours shall be assessed at the rate of ~~\$192.41~~203.18 per hour not to exceed 10 hours. Amendment requests received within one year (1) from the official due date of a previously submitted Annual Quantity and Emissions Report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and revised applicable reports.
  - (2) An architectural coatings manufacturer shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted Annual Quantity and Emissions Report and request a refund of overpaid fees. Refund Requests must be submitted within one (1) year from the official due date of the subject Annual Quantity and Emissions Report to be considered valid. The Refund Request shall include a revised Annual Quantity and Emissions Report and all applicable supporting documentation. If the Refund Request submitted results in a refund, then the architectural coatings manufacturer shall incur no evaluation fee. If the refund request results in no refund, then the architectural coatings manufacturer shall pay the standard evaluation fee and the hourly evaluation fees, as appropriate, specified in paragraph (h)(1).
  
- (i) Fee Payments and Late Surcharge
  - (1) Fee payments are the responsibility of the architectural coatings manufacturer.
  - (2) If both the fee payments and the Annual Quantity and Emissions Report for the previous calendar year are not received by May 30, they shall be considered late; and a surcharge for late payment shall be imposed for fees

past due as set forth in paragraph (i)(3). Architectural coatings manufacturers subject to paragraph (d)(2) on or after July 1 of the reporting year shall have an additional 6 months, or any additional time approved by the Executive Officer, to submit the fee payments and the Annual Quantity and Emissions Report for the acquired architectural coatings manufacturer. For the purpose of this paragraph, the fee payments and the Annual Quantity and Emissions Report shall be considered to be timely received by the District if it is postmarked on or before May 30. If May 30 falls on a Saturday, Sunday, or a state holiday, the fee payments and Annual Quantity and Emissions Report may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been postmarked on May 30.

- (3) If fee payments for the Annual Quantity and Emissions Report (including any unreported quantity and emissions) are not received within the time prescribed by paragraph (i)(2), a late payment surcharge shall be assessed on the fees past due and added to the fee rate in subparagraph (g)(2)(A), according to the following schedule:

Less than 30 days	5% of past due amount
30 to 90 days	15% of past due amount
91 days to one year	25% of past due amount
More than one year	50% of past due amount

- (4) **Fee Payment Subject to Validation**  
Acceptance of a fee payment does not constitute validation of the emission data.

- (j) **Service Charge for Returned Checks**  
Any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

- (k) **Confidentiality of Information**  
Subject to the provisions of the California Public Records Act (Govt. Code § 6250-6276.48) information submitted to the Executive Officer may be designated as confidential. The designation must be clearly indicated on the reporting form, identifying exactly which information is deemed confidential. District guidelines

require a detailed and complete basis for such claim in the event of a public records request.

(l) Violation

It shall be a violation of this rule for any architectural coatings manufacturer to distribute or sell their manufactured architectural coatings into or within the District for use in the District, without having a manufacturer ID number issued by the District, within the time specified in subdivision (d).

(m) Test Methods

For the purpose of this rule, test methods are as specified in Rule 1113.

(n) Severability

If any provision of this rule is held by judicial order to be invalid, or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

(o) Distributor(s) List

On or before January 31<sup>st</sup>, all architectural coatings manufacturers subject to this rule shall provide to the District a list of all U.S. distributors to whom they supply architectural coatings. The list shall be in a format determined by the Executive Officer and shall include the distributors name, address, contact person and phone number.

(1) Once the initial list of all U.S. distributors has been submitted, the architectural coatings manufacturer shall provide any changes to that list for subsequent reporting years.

(2) If there are no changes to the list of all U.S. distributor(s), the architectural coatings manufacturer in subsequent reporting years shall report no changes.

(p) Exemption

(1) Fees pursuant to paragraph (g)(2) shall not be assessed on coatings with 5 or less grams of VOC per liter of material provided the Annual Quantity

and Emissions Report is received within the time prescribed by subparagraph (i)(2).

- (2) Fees pursuant to paragraph (g)(2) shall not be assessed on recycled coatings distributed or sold into or within the District by a certified recycled paint manufacturer provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (3) Fees pursuant to paragraph (g)(2) shall not be assessed on any architectural coatings manufacturer whose distribution or sale of coatings into or within the District for use in the District are less than 1,000 gallons and have potential annual VOC emissions of 0.5 tons or less in a calendar year, provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (4) Architectural coatings offered for sale as a dry mix, containing no polymer, that are only mixed with water prior to use, including, but not limited to, stucco, clays, and plasters.

## ATTACHMENT G12

(Adopted 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)  
(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)  
(Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)  
(Proposed Amended May 5, 2023)

Effective July 1, ~~2022~~2023

### PROPOSED AMENDED RULE 315.      **FEEES FOR TRAINING CLASSES AND LICENSE RENEWAL**

(a) Fees for Rule Training Classes

SCAQMD Training Class	Fee
Rules 403 & 403.1	No Cost
Rule 461 Daily Self-Inspection Class	<del>\$187.11</del> <u>197.59</u>
Rule 461 Annual Periodic Inspection Class	<del>\$204.78</del> <u>216.25</u>
Rule 461 Tester Orientation Class	<del>\$194.69</del> <u>205.59</u>
Rule(s) 463/1178	<del>\$94.63</del> <u>99.93</u>
Rule(s) 1110.2/1146/1146.1	No Cost
Rule 1176	<del>\$73.12</del> <u>77.21</u>
Rule 1403	<del>\$101.83</del> <u>107.53</u>
Rule 1469	<del>\$40.41</del> <u>42.67</u>

(b) Certified Permitting Professional (CPP) License Fees

- (1) The fee for the CPP exam administered by SCAQMD is ~~\$193.26~~204.08. This fee also covers the first year license fee for those who pass the exam.
- (2) The annual renewal fee for the CPP license fee is ~~\$193.26~~204.08. The license shall expire if the license renewal fee is not received by the District, postmarked, or electronically paid within 30 days after invoices are sent by mail, electronic mail, or other electronic means or June 30<sup>th</sup>, whichever is later.

- (3) A CPP license that has expired due to nonpayment of the annual renewal fee may be reinstated by submitting a request for reinstatement and payment in full of the amount due at the time the license expired. A reinstatement surcharge shall also be paid equivalent to fifty percent (50%) of the amount due. Such request and payment shall be made within six (6) months of the license expiration. A license shall not be reinstatable after December 31<sup>st</sup> of the year it has expired.



## ATTACHMENT G13

(Adopted May 7, 2021)(Proposed Amended May 5, 2023)

**Effective July 1, 2023**

### **PROPOSED AMENDED RULE 316. FEES FOR RULE 2305**

(a) Purpose

California Health and Safety Code Section 40522.5 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for areawide or indirect sources of emissions which are regulated, but for which permits are not issued, to recover the costs of programs related to these sources. The purpose of this rule is to recover the South Coast AQMD's cost of implementing Rule 2305.

(b) Applicability

This rule applies to owners and operators of facilities subject to Rule 2305 that submit an Annual WAIRE Report, a Custom WAIRE Plan application, an Initial Site Information Report, a Warehouse Operations Notification, or that pay a Mitigation Fee.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ANNUAL WAIRE REPORT is the annual report submitted by a warehouse operator or owner demonstrating how they satisfied their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(7)(C).
- (2) CUSTOM WAIRE PLAN APPLICATION is the application submitted by a warehouse operator or owner that describes the customized method that they propose to use to satisfy their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(4).
- (3) INITIAL SITE INFORMATION REPORT is the report submitted by a warehouse operator pursuant to Rule 2305 (d)(7)(B).
- (4) MITIGATION FEE is the fee paid by a warehouse operator or owner pursuant to Rule 2305 (d)(5).
- (5) WAREHOUSE has the same definition as in Rule 2305 (c)(27).
- (6) WAREHOUSE OPERATIONS NOTIFICATION is the report submitted by a warehouse owner with information about the warehouse building and any business leasing the warehouse pursuant to Rule 2305 (d)(7)(A).
- (7) WAREHOUSE OPERATOR has the same definition as in Rule 2305 (c)(31).
- (8) WAREHOUSE FACILITY OWNER has the same definition as in Rule 2305 (c)(29).

- (9) WAREHOUSE LAND OWNER has the same definition as in Rule 2305 (c)(30).
- (10) WAREHOUSING ACTIVITIES has the same definition as in Rule 2305 (c)(33).

(d) Annual WAIRE Fees

Warehouse operators and owners who submit reports or notifications required by Rule 2305 shall pay fees according to Table 1. These fees are due at the time that the applicable report or notification must be submitted pursuant to Rule 2305.

**Table 1**

<b>Report or Notification</b>	<b>Fee</b>
Annual WAIRE Report	<del>\$392.50</del> <u>14.48</u>
Initial Site Information Report	<del>\$140.68</del> <u>148.56</u>
Warehouse Operations Notification	<del>\$29.51</del> <u>31.16</u>

(e) Custom WAIRE Plan Application Evaluation Fee

- (1) Warehouse owners who submit a Rule 2305 Custom WAIRE Plan Application shall be charged fees on a time and materials basis. The amount charged shall be an amount equal to the total actual and reasonable time incurred by South Coast AQMD staff for evaluation of the application, assessed at the hourly staff rate or prorated portion of ~~\$161.25~~70.28 per hour. The initial fee shall be ~~\$806~~51.2540 for each plan, and shall be paid when the Custom WAIRE Plan application is submitted.
- (2) The adjustment to plan application evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed. Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

(f) Mitigation Program Administrative Fee

Warehouse owners or operators who pay a mitigation fee pursuant to Rule 2305 (d)(5) shall pay an additional fee to cover the reasonable costs incurred by South Coast AQMD staff and/or its consultants to administer the Mitigation Program. This administrative fee shall be equal to 6.25 percent of the mitigation fee paid by the warehouse owner or operator, and shall be paid when the mitigation fee is paid.

(g) Payment Due Date

Payment of all applicable fees in subdivision (d) shall be due at the time that the applicable report must be submitted, and in subdivision (e) hourly fees shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. For the purpose of this paragraph, the fee payment will be considered to be received by the South Coast AQMD if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(h) Exemptions

- (1) Any warehouse facility owner who submits a Warehouse Operations Notification for a warehouse that has less than 100,000 square feet of floor area dedicated to warehousing activities that year is not required to pay fees described in subdivisions (d) through (g).
- (2) Any warehouse operator who operates less than 50,000 square feet of a warehouse for warehousing activities and for which Rule 2305 (e)(2)(A)(ii) applies is not required to pay fees described in subdivision (d).

## ATTACHMENT G14

(Adopted October 29, 2010)(Proposed Amended May 5, 2023)

**PROPOSED AUTOMATIC ADJUSTMENT BASED ON CONSUMER  
AMENDED PRICE INDEX FOR REGULATION III FEES  
RULE 320.**

- (a) Purpose
- The purpose of this rule is to automatically adjust most fees established in Regulation III by the California Consumer Price Index each year, unless a rule adopted for a specific year provides otherwise for some or all of those fees.
- (b) Applicability
- Effective July 1 of each calendar year after October 29, 2010, each fee set forth in Regulation III ~~as of October 29, 2010~~ shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in Health and Safety Code §40500.1(a).
- (c) Exceptions
- (1) The provisions of subdivision (b) shall not apply for any fiscal year for which a rule is adopted for a specific fee or fees or for all fees that provides for a different adjustment or no adjustment. In such a case, subdivision (b) shall again apply for the subsequent years.
  - (2) The provisions of subdivision (b) shall not apply to any fee which is charged for a dishonored check, which shall be as set forth by statute, nor to Rule 317, which shall instead be automatically adjusted as stated in Rule 317(d)(2).
  - (3) The provisions of subdivision (b) shall not apply to any fee for which the rate is set by state law or a specific rule that precludes such automatic adjustments.
- (d) This rule shall become inoperative if the voters do not enact Proposition 26 on the November 2, 2010 ballot.

## ATTACHMENT H

# SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

## ~~Draft~~ Final Staff Report

### Proposed Amended Regulation III – Fees

#### Including:

Proposed Amended Rule 301 – Permitting and Associated Fees  
Proposed Amended Rule 303 – Hearing Board Fees  
Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses  
Proposed Amended Rule 304.1 – Analyses Fees  
Proposed Amended Rule 306 – Plan Fees  
Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory  
Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees  
Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV  
Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees  
Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates  
Proposed Amended Rule 314 – Fees for Architectural Coatings  
Proposed Amended Rule 315 – Fees for Training Classes and License Renewal  
Proposed Amended Rule 316 – Fees for Rule 2305  
Proposed Amended Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees

## April 2023

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Planning, Rule Development, and Implementation  
Sarah Rees, Ph.D.

#### Assistant Deputy Executive Officer

Planning, Rule Development, and Implementation  
Michael Krause

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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
GOVERNING BOARD**

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Senator (Ret.)  
Senate Rules Committee Appointee

Vice Chair: MICHAEL A. CACCIOTTI  
Council Member, South Pasadena  
Cities of Los Angeles County/Eastern Region

**MEMBERS:**

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Supervisor, First District  
County of Orange

CURT HAGMAN  
Supervisor, Fourth District  
County of San Bernardino

GIDEON KRACOV  
Governor's Appointee

PATRICIA LOCK DAWSON  
Mayor, Riverside  
Cities of Riverside County Representative

LARRY MCCALLON  
Mayor, Highland  
Cities of San Bernardino County

HOLLY J. MITCHELL  
Supervisor, Second District  
County of Los Angeles

VERONICA PADILLA-CAMPOS  
Speaker of the Assembly Appointee

V. MANUEL PEREZ  
Supervisor, Fourth District  
County of Riverside

NITHYA RAMAN  
Council Member, Fourth District  
City of Los Angeles Representative

CARLOS RODRIGUEZ  
Council Member, Yorba Linda  
Cities of Orange County

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Council Member, Lynwood  
Cities of Los Angeles County/Western Region

**EXECUTIVE OFFICER:**

WAYNE NASTRI

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## EXECUTIVE SUMMARY

Regulation III – Fees establishes the fee rates and schedules to recover South Coast Air Quality Management Districts’ (South Coast AQMD or District) reasonable costs of regulating and providing services, primarily to permitted sources. The agency’s Permitted Source Program<sup>1</sup> is principally supported by three types of fees, namely permit processing fees for both facility permits and equipment-based permits, annual permit renewal fees, and emission-based annual operating fees, all of which are contained in Rule 301 – Permitting and Associated Fees. Also included in the Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the Permitted Source Program, including but not limited to Transportation Programs fees, Rule 2305 – Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees, and Area Source fees (architectural coatings).

Proposed Amended Regulation III (PAR III) is annually brought to the South Coast AQMD Governing Board for consideration for adoption, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III pursuant to Rule 320 and the California Health and Safety Code (H&SC),<sup>2</sup> along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language.

With this proposal, South Coast AQMD seeks to update its fee rules with proposed amendments aimed at cost recovery, clarifications, and corrections. Staff is proposing the following amendments to Regulation III:

- An automatic increase/adjustment of most fees by 5.6% consistent with the percent increase in California CPI from December 2021 to December 2022.
- Two targeted proposals with potentially increased fees, all of which are necessary to provide more specific cost recovery for regulatory actions taken by the South Coast AQMD that include, but are not limited to, permitting and rule implementation. These proposals include:
  - 1) A proposal to authorize automatic adjustments of most fees adopted after October 29, 2010 by the percent increase in California CPI for the preceding calendar year under Proposed Amended Rule 320, and
  - 2) A proposal to increase permit processing, annual renewal, and plan processing fees by 4% above the CPI that will be phased in over the next two years (2% of the increase in fiscal year 2023-2024 and an additional 2% increase in fiscal year 2024-2025).

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<sup>1</sup> H&SC Section 42300 *et seq.*

<sup>2</sup> H&SC Sections 40500.1 and 40510.

- Four proposals for administrative changes to Regulation III, which have no fee impact, but include clarifications or corrections to existing rule language. These proposals include:
  - 1) A proposal for several administrative changes to Rule 307.1 to improve consistency with other rules and rule legibility;
  - 2) A proposal to clarify in Rule 306 the fee already required to be paid by a Metal Recycling or Metal Shredding Facility when submitting or updating a registration form pursuant to Rule 1460 – Control of Particulate Emissions from Metal Recycling and Shredding Operations subdivision (k);
  - 3) A proposal clarifying the existing rule language regarding refunds associated with application cancellations and relocating this rule language from Rule 313 to Rule 301; and
  - 4) A proposal clarifying the Annual Emission Reporting threshold values in Rule 301 Table III – Emission Fees.

South Coast AQMD continues to seek out cost-containment opportunities and maintain revenue reserves in an effort to address future challenges. These challenges include but are not limited to: changes in federal grant funding levels, increased retirement costs due to actuarial and investment adjustments, variations in one-time penalties, and uncertainty associated with external factors affecting the economy.

## **CHAPTER 1 – BACKGROUND**

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INTRODUCTION

LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST  
AQMD'S PERMITTED SOURCE PROGRAM AND OTHER FEES,  
AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD'S  
BUDGET

PROPOSITION 26 COMPLIANCE

PUBLIC PROCESS

## INTRODUCTION

Proposed Amended Regulation III (PAR III) is brought to the South Coast AQMD Governing Board for consideration on an annual basis, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III – Fees pursuant to Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and the California Health and Safety Code (H&SC), along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language. South Coast Air Quality Management District (South Coast AQMD or District) Regulation III – Fees is comprised of the list of active rules below:

- Rule 301 – Permitting and Associated Fees (Amended May 6, 2022),
- Rule 302 – Fees for Publication (Amended February 12, 1993),
- Rule 303 – Hearing Board Fees (Amended May 6, 2022),
- Rule 304 – Equipment, Materials, and Ambient Air Analyses (Amended May 6, 2022),
- Rule 304.1 – Analyses Fees (Amended May 6, 2022),
- Rule 306 – Plan Fees (Amended May 6, 2022),
- Rule 307 – Fees for Air Toxics Emissions Inventory (Amended June 9, 2006),
- Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory (Amended May 6, 2022),
- Rule 308 – On-Road Motor Vehicle Mitigation Options Fees (Amended May 6, 2022),
- Rule 309 – Fees for Regulation XVI and Regulation XXV (Amended May 6, 2022),
- Rule 310 – Amnesty for Unpermitted Equipment (Adopted March 5, 2010),
- Rule 310.1 – Amnesty for Unpermitted Equipment and Small Business Discount for Control Equipment (Adopted June 3, 2011),
- Rule 311 – Air Quality Investment Program (AQIP) Fees (Amended May 6, 2022),
- Rule 313 – Authority to Adjust Fees and Due Dates (Amended May 6, 2022),
- Rule 314 – Fees for Architectural Coatings (Amended May 6, 2022),
- Rule 315 – Fees for Training Classes and License Renewal (Amended May 6, 2022),
- Rule 316 – Fees for Rule 2305 (Adopted May 7, 2021),
- Rule 317 – Clean Air Act Non-Attainment Fees (Amended February 4, 2011), and
- Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees (Adopted October 29, 2010)

## LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST AQMD’S PERMITTED SOURCE PROGRAM AND OTHER FEES, AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD’S BUDGET

The H&SC provides South Coast AQMD with the authority to adopt various fees to recover the costs of its programs. Health and Safety Code Section 40510(b) authorizes South Coast AQMD to adopt “a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement, and monitoring related thereto.” Virtually every cost related to

regulating permitted sources may be recovered under this type of fee.<sup>3</sup> Entities regulated through the South Coast AQMD’s Permitted Source Program receive two types of permits: facility permits and equipment-based permits. These permits apply to each permitted facility or each piece of permitted equipment. RECLAIM<sup>4</sup> and Title V facilities receive a facility permit which incorporates all of their equipment-based permits into a single document, whereas other sources receive independent equipment-based permits.

South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Traditionally, South Coast AQMD has endeavored to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs necessary to conduct overall Permitted Source Program regulatory activities, including related planning, monitoring, rule development and outreach programs, from emissions-based operating fees.<sup>5</sup> In recent years, some of these indirect costs have been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in necessary rulemaking efforts and other permit-related activities.

The current structure for permit processing fees derives ultimately from a study of actual time spent processing permits, conducted by KPMG Peat Marwick. Permit processing fee schedules were subsequently developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff.<sup>6</sup> In subsequent years, reviews of permit processing fees have only confirmed or updated these schedules based on processing time.<sup>7</sup>

The fee for equipment-based permits to construct or operate are based on the type of equipment involved, with higher fees for equipment with higher emissions and/or more complex relationships between operation and emissions, which require a higher level of staff effort to review and evaluate the associated permit applications for compliance with applicable rules and regulations. Each type of basic equipment and control equipment is assigned a fee schedule, A through H, as set forth in

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<sup>3</sup> H&SC Section 40506

<sup>4</sup> RECLAIM stands for REgional CLean Air Incentives Market, a cap-and-trade program that regulates the emissions of NO<sub>x</sub> and SO<sub>x</sub> in the South Coast Air Basin.

<sup>5</sup> California courts have upheld the use of emissions-based fees to cover these types of costs, holding that such an allocation method is reasonably related to an air district’s costs of regulating a permit holder’s air pollution. (*San Diego Gas & Electric Co. v. San Diego County APCD* (1988) 203 Cal. App. 3d 1132, 1148).

<sup>6</sup> In November 1989, the consulting firm of Peat Marwick Main and Co. “...began a comprehensive study, in concert with South Coast AQMD staff to assess the status of District fee programs which are outlined in Regulation III.” The resulting “Recommendation Regarding Fee Assessment Study” report was presented to the South Coast AQMD Governing Board on March 28, 1990 (Agenda Item #10). On August 11, 1994, the South Coast AQMD Governing Board authorized an independent study of the South Coast AQMD’s fee structure and authority. A panel composed of representatives from Chevron, LA County Sanitation District, Hughes Environmental Corporation, Orange County Transportation Authority and the South Coast AQMD recommended the firm of KPMG to perform the study. A final “Report on the Study of the AQMD’s Fee Structure and Authority” was presented to the South Coast AQMD Governing Board on March 10, 1995 (Agenda Item #11). Both of these documents are available at the South Coast AQMD Library, 21865 East Copley Drive, Diamond Bar, CA 91765, (909) 396-2600.

<sup>7</sup> See South Coast AQMD (2017) Regulation III – Fees, Final Staff Report, Section II D

Rule 301, Tables IA and IB. For some equipment, a permit to construct is issued prior to issuing a permit to operate. For other equipment or application types, a permit to operate is issued directly.

The fees for renewal of permits to operate are further divided into two components: an equipment-based permit renewal fee and an emissions-based annual operating fee. The equipment-based permit renewal fee is based on the same equipment schedules used for the permit to construct/operate fee, i.e., the categories A through H, but some of the schedules are grouped together, resulting in only four fee rates for the equipment-based annual permit renewal fees.<sup>8</sup> Each equipment fee schedule is assigned to one of the four annual permit renewal fee rates, based on the complexity of inspection and compliance activities and the emissions potential.

The emissions-based annual operating fee includes a flat fee paid by each facility and a tiered fee for sources emitting four or more tons per year of criteria pollutants (e.g., volatile organic compounds (VOC), nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), and particulate matter (PM)) and lesser amounts for emissions of specified air toxics. State law authorizes the use of emissions based fees (H&SC Section 40510(c)(1)).

RECLAIM and Title V facilities pay additional annual permit-related renewal fees to recover the additional costs associated with these types of facilities. South Coast AQMD uses schedules based on equipment type to ensure that permit to construct/operate fees and the equipment-based annual permit renewal fees reflect the costs required for permit processing and ongoing enforcement related activities. For sources subject to Fee Schedules F, G, and H, the potential variability in time required for permit processing of large/complex sources is addressed through the use of a minimum permit processing fee, with an option for billing hours above a specified baseline, up to a maximum total fee. For other types of equipment, permit processing fees are flat fees.

South Coast AQMD has further subdivided certain permit-related activities and imposed fees to at least partially recover their costs, such as Source Testing Review, analyses conducted pursuant to the California Environmental Quality Act (CEQA), and newspaper noticing, rather than grouping these costs into the basic permit processing or operating fees. This enables South Coast AQMD to more closely allocate the costs of specific permit-related activities to the payor responsible for the costs. While there are many sub-types of fees within the basic structure, such as special processing fees for CEQA analyses or health risk assessments (HRA), the three permit-related fees (permit processing, equipment-based annual permit renewal, and emissions-based annual operating fee) comprise the basic fee structure.

Also included in the South Coast AQMD's Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply.<sup>9 10</sup>

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<sup>8</sup> Note that annual renewal fees for compliance plans are the same as the equipment-based Schedule A fee. Rule 306 includes a list of compliance plans that are subject to annual renewal fees after approval. These plans generally include ongoing compliance requirements that necessitate review and verification by the agency's compliance staff.

<sup>9</sup> H&SC Sections 40510(b) and 40522; Rule 301(u), and Rule 306.

<sup>10</sup> Rule 222 registration fees are flat fees, but compliance plan fees include an initial payment and may be later invoiced for additional Time and Materials based on actual time spent on review. Plan fees also include annual renewal fees for specific plan types listed in Rule 306.

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: 1) variance and other Hearing Board fees;<sup>11</sup> 2) fees for the costs of programs related to indirect sources and areawide sources;<sup>12</sup> 3) fees to recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588);<sup>13</sup> 4) fees for refinery-related community air monitoring systems;<sup>14</sup> and 5) fees for notices and copying documents.<sup>15, 16</sup>

The above-referenced fees comprise approximately 59% of South Coast AQMD's revenue. Other sources of revenue for South Coast AQMD include revenue from mobile sources, including the Clean Fuels Fee, Carl Moyer and Proposition 1B funds. These are special revenue funds outside of the General Fund budget which pay for specific technology advancement or emission reduction projects approved by the South Coast AQMD Governing Board and are consistent with the specific limits on the use of those funds. Periodically, funds to reimburse South Coast AQMD for its administrative costs in carrying out these projects are transferred by South Coast AQMD Governing Board action into South Coast AQMD's General Fund budget. A second type of mobile source revenue is provided by AB 2766 (Motor Vehicle Subvention Program) from the 1992 legislative session, which provides South Coast AQMD with 30% of a four-dollar fee assessed on each motor vehicle registered within South Coast AQMD's jurisdiction. These funds must be used for the reduction of pollution from motor vehicles, and for related planning, monitoring, enforcement, and technical studies necessary for the implementation of the California Clean Air Act, or for the attainment or maintenance of state or federal ambient air quality standards or the reduction of toxic air contaminant emissions from motor vehicles.<sup>17</sup> Specific mobile-source related programs are funded with this revenue source, as well as a proportionate share of activities such as ambient air quality monitoring and regional modeling which are not specifically related to stationary or mobile sources individually. These motor vehicle fees are currently set at the statutory maximum. AB 2766 fees have not been increased in over 20 years. Based on CPI, the real value of AB 2766 fees has therefore declined by about 68%. The remainder of the AB 2766 revenues provided to South Coast AQMD is divided between a share that is provided to cities and counties for mobile source emission reduction programs and a share that is used to fund mobile source emission reduction projects recommended by the Mobile Source Air Pollution Reduction Review Committee (MSRC) and approved by the South Coast AQMD Governing Board.

The legislature also has imposed certain limits on South Coast AQMD's fee authority. If South Coast AQMD proposes to increase existing permit fees by more than the change in the CPI, the increase must be phased in over a period of at least two years.<sup>18</sup> Also, if a fee increase greater than CPI is adopted, the South Coast AQMD Governing Board must make a finding, based on relevant

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<sup>11</sup> H&SC 40510(b); Rule 303

<sup>12</sup> H&SC Section 40522.5 and Rules 2202, 314, and 316

<sup>13</sup> H&SC Section 44380 et seq; 17 CCR Section 90700; and Rule 307.1

<sup>14</sup> H&SC Section 42705.6 and Rule 301(aa)

<sup>15</sup> H&SC Section 40510.7 and Rule 301(f)

<sup>16</sup> The rule references are intended to provide examples of the different types of statutorily authorized fees. They are not intended to be a comprehensive listing of all applicable rule provisions.

<sup>17</sup> H&SC Section 44223

<sup>18</sup> H&SC Section 40510.5(b)

information in the rulemaking record, that the increase is necessary and will result in an apportionment of fees that is equitable. This finding shall include an explanation of why the fee increase meets these requirements.<sup>19</sup> These findings will be included in the South Coast AQMD Governing Board Resolution presented for the Public Hearing on Regulation III.

## PROPOSITION 26 COMPLIANCE

On November 2, 2010, the voters of California enacted Proposition 26, which was intended to limit certain types of fees adopted by state and local governments. Proposition 26 broadly defines a tax to mean any charge imposed by a local government that does not fall within seven enumerated exceptions for valid fees. If a charge does not fall within an enumerated fee exception, it is considered a tax, and must be adopted by vote of the people. South Coast AQMD does not have authority under state law to adopt a tax, so it may only impose a charge that is a valid fee under Proposition 26.

Proposition 26 requires that the local government prove by a preponderance of the evidence that the amount of the fee “[1] is no more than necessary to cover the reasonable costs of the governmental activity, and that [2] the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor’s burdens on, or benefits received from, the governmental activity.”<sup>20</sup> In this Staff Report, staff has provided a detailed explanation of the Permitted Source Program and the method of allocating program costs to the fee payors.

Proposition 26 also provides that an agency must establish by a preponderance of the evidence that the fee fits within one of the fee exceptions.<sup>21</sup> In addition to the enumerated exceptions found in Proposition 26, courts have found that the proposition does not apply to fees adopted before its effective date.<sup>22</sup>

All of the proposed fee increases discussed in this Staff Report fall within a recognized exception. In addition, all of the proposed increases bear a fair and reasonable relationship to a payor’s burdens on, or benefits received from South Coast AQMD’s activities.

## PUBLIC PROCESS

Development of Proposed Amended Regulation III (PAR III) is being conducted through a public process. Public outreach was conducted to notify interested parties regarding ~~Proposed Amended Regulation III~~ through notifications including newspaper postings, mass mailings, and email notifications. ~~A Public Consultation Meeting~~ was ~~ere~~ held on March 21, 2023, ~~and a second public consultation meeting is scheduled~~ on April 11, 2023, ~~and on April 18, 2023~~ to present proposed amendments to Regulation III and receive public comment. The proposed amendments ~~will~~ ere also ~~be~~ presented at the Budget Advisory Committee Meeting ~~scheduled~~ on April 5, 2023

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<sup>19</sup> H&SC Sections 40510(a)(4) and 40510.5(a)

<sup>20</sup> See Cal. Const. art. XIII C § 1

<sup>21</sup> Cal. Const., art. XIII C, § 1

<sup>22</sup> Brooktrails Township County. Servs. Dist. v. Bd. of Supervisors of Mendocino County (2013), 218 Cal. App. 4th 195, 206



and the Governing Board Special Meeting Budget Study Session on April 7, 2023 ~~(subject to change)~~.

~~Written comments relating to the CPI-based fee increase must be received by April 6, 2023 if they are to be incorporated into the Rule 320 report required by the Governing Board; however, later comments about the CPI increase, along with comments relating to other proposed fee increases and administrative amendments will be considered and should be submitted no later than Tuesday, April 18, 2023.~~

The public hearing to consider adoption of the fiscal year 2023-24 Budget and Work Program, fee adjustments, and ~~Proposed Amended Regulation III~~ is scheduled for Friday, May 5, 2023, at 9 a.m. (subject to change) in the auditorium at the South Coast AQMD's Diamond Bar Headquarters and via a Zoom link that will be available in the May 5, 2023 Governing Board agenda, which will be released no later than 72 hours prior to the Public Hearing.

## **CHAPTER 2 - CPI ADJUSTMENT OF FEES FOR REGULATION III**

### **CPI ADJUSTMENT OF FEES FOR REGULATION III**

Staff is proposing to increase most fees in Regulation III by the California CPI percent increase for the preceding calendar year, as set forth in Health & Safety Code (H&SC) Section 40500.1(a). In particular, staff is planning, where applicable, to adjust or increase fees in Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, and 315 on July 1, 2023, to correspond with the increase in the calendar year 2022 CPI of 5.6%.

South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III -Fees provides for automatic CPI adjustments of most fees. Pursuant to Rule 320, most fees set forth in Regulation III “[...] shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in H&SC Section 40500.1(a)”. This rule establishes that in order to continue recovering agency costs, fees must keep pace at a minimum with inflation as measured using the CPI. Adjustments of these fees automatically occur, unless otherwise directed by the South Coast AQMD Governing Board for a particular fiscal year. Staff is not proposing to forego Rule 320 CPI adjustments for the upcoming fiscal year.

The H&SC also provides authority for annual CPI increases of Regulation III fees. H&SC Section 40510 provides that fee increases within “the percentage increase of the California Consumer Price Index for the preceding calendar year” do not require the findings and phasing that apply for fee increases in excess of CPI. Staff is proposing to increase fees not otherwise automatically adjusted to correspond with the increase in the calendar year 2022 CPI of 5.6%. This increase would not apply to fees where the rate is set by state law or specifically exempted under Rule 320.

Both Rule 320 and the H&SC provide for the annual adjustment or increase of most fees commensurate with the rate of inflation. By design, an increase based on the percent increase of the California CPI is reasonable because it recovers the increase in South Coast AQMD’s costs as a result of inflation. In addition, the manner in which those increased costs are allocated bears a fair and reasonable relationship to the burdens on South Coast AQMD’s activities as established by the underlying fee schedule. Adjustments based on Rule 320 are not subject to Proposition 26 because Rule 320 was adopted prior to the effective date of Proposition 26. Table 2-1 lists the fees in Regulation III that are specifically excluded from the annual CPI-based fee rate increase and the reason for exclusion.

If South Coast AQMD proposes a fee increase greater than CPI, the South Coast AQMD Governing Board must make a finding, based on relevant information, in the rulemaking record, that the increase is necessary and will result in an apportionment of fees that is equitable. As this increase is based on the 2022 calendar year CPI and not greater, such findings are not required.

**Table 2-1  
Fees Excluded From CPI-Based Fee Rate Adjustment**

Fee	Reason for Exclusion from CPI-Based Fee Rate Increase
Returned check service fee in various rules	Currently set by state law at \$25 (California Civil Code §1719(a)(1))
Rule 301 (aa)(2) – Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees	Rule 301 paragraph (aa)(4) limits the annual operating and maintenance fees associated with Rule 1180 Community Air Monitoring Systems to a triennial fee reassessment. The first triennial reassessment was conducted in December 2021 and would occur every three years thereafter.
Rule 301 (w) – Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP) fees	Fee rates set by the state (California Code of Regulations Title 13, §2450 et. seq.)
Rule 307.1 (d)(2)(D) – Maximum fee for a small business as defined in Rule 307.1	Currently set by state law at \$300 (California Code of Regulations Title 17, §90704(h)(2))
Rule 307.1 Table I – Facility Fees By Program Category; “State Fee” column figures only	Fee rates set by the state (H&SC Section 44380 et. seq.)
Rule 311 (c) Air Quality Investment Program Fees	These fees pay for programs to reduce emissions under Rule 2202 – On Road Vehicle Mitigation Options and do not support South Coast AQMD’s Budget.

## **CHAPTER 3 – PROPOSED RULE AMENDMENTS WITH FEE IMPACTS**

INTRODUCTION

AUTHORIZE AUTOMATIC ADJUSTMENTS TO MOST FEES BY  
CPI

RULE 301 AND RULE 306 PERMITTING PROGRAM  
PROCESSING AND ANNUAL RENEWAL FEE INCREASES

## INTRODUCTION

In addition to the annual CPI-based fee rate increase described in Chapter 2 – CPI Adjustment of Fees for Regulation III, staff presents the following two proposals to amend Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees, Rule 301 – Permitting and Associated Fees, and Rule 306 – Plan Fees to include new and increased fees:

- 1) Amend Rule 320 to authorize automatic CPI percent increase adjustments of most fees, and
- 2) Amend Rule 301 and Rule 306 regarding permitting program processing and annual renewals to increase permit processing, annual renewal, and plan processing fees by 4% above the CPI that will be phased in over the next two years (2% of the increase in fiscal year 2023-2024 and an additional 2% increase in fiscal year 2024-2025).

The fees from these two proposals, which are discussed in more detail below, are necessary to allow for consistency and recovery of the reasonable costs of South Coast AQMD’s regulatory activities. Any additional amendments that represent renumbering of rule sections/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule sections/tables, are not separately listed below.

### **1. AMEND RULE 320 FOR AUTOMATIC CPI ADJUSTMENT OF MOST FEES AND CLARIFY APPLICABILITY OF THE RULE TO FEES ADOPTED AFTER OCTOBER 29, 2010**

#### **Description of Proposed Amendment**

The Health and Safety Code (H&SC) provides South Coast AQMD with the authority to annually increase fees by an amount not greater than the change in CPI for the preceding calendar year (See H&SC Section 40500.1 [“fees assessed on stationary sources in the south coast district ... shall not exceed, for any fiscal year, the actual costs of district programs ... for the immediately preceding fiscal year with an adjustment not greater than the change in the California Consumer Price Index, for the preceding calendar year[.]”]; H&SC Section 40510(a)(4) [providing requirements to justify, with findings of fact supported by relevant information in the public record, fee increases *in excess of* the CPI]; and H&SC Section 40510.5 [permit fees in excess of the CPI require findings of fact showing that the fee increase is necessary and will result in an apportionment of fees that is equitable and phasing in over a period of at least two years]).

In anticipation of the potential impacts of Proposition 26, the South Coast AQMD Governing Board adopted Rule 320 on October 29, 2010. In keeping with the intent of the H&SC, Rule 320 provides a mechanism by which most fees in Regulation III are automatically adjusted by the change in CPI for the preceding calendar year. As a result of uncertainty regarding the application of Proposition 26, the Governing Board sought to ensure that fees already existing in Regulation III as of October 29, 2010 – the time of Rule 320’s adoption – would continue to be adjusted. Accordingly, Rule 320 provides that “each fee set forth in Regulation III as of October 29, 2010 shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year[.]”

Rule 320 exempts specified fees from this automatic adjustment. It also provides that the Governing Board may forego the automatic CPI adjustments, or make a different adjustment, for

all or some fees in a given fiscal year through Rule adoption. In that case, Rule 320 provides that automatic CPI adjustments would resume in subsequent years.

In the years since the adoption of Rule 320 and Proposition 26, South Coast AQMD's needs and aims have continued to expand. The South Coast AQMD has focused its efforts on achieving attainment, curtailing emissions of toxics, and responding to numerous major air quality incidents throughout its jurisdictional boundaries. In an effort to fulfill its mandate, the South Coast AQMD has developed a number of new rules and programs in conjunction with additional fees to cover these expanded regulatory costs. For example, Rule 1480 (adopted December 6, 2019), requires monitoring and sampling by owners or operators of designated Metal TAC Monitoring Facilities. Pursuant to the rule, these activities may be subject to fees associated with the preparation of Alternative Monitoring and Sampling Plans (See Rule 306). Additionally, in May 2018, the Governing Board adopted fees to cover the costs of work performed in conjunction with the transition of facilities out of the RECLAIM program in accordance with Regulation XX and Regulation XI.

There is no indication that the Governing Board intended to adopt these fees but forego annual CPI adjustments. Indeed, in the years since 2010, the Governing Board has increased most fees in Regulation III by CPI, regardless of when they were adopted, under both Rule 320 and the H&SC.

Staff is proposing to streamline and clarify future CPI adjustments by Rule 320 to provide for automatic CPI adjustments of most South Coast AQMD fees regardless of when they were adopted. Staff is also proposing to amend Rule 320 to clarify that these automatic adjustments would not occur when the fee rate is set by state law or another rule. Under these amendments, the Governing Board would retain the ability to adopt a rule in any specific year that would forego the CPI adjustments.

### **Proposed Amended Rule(s)**

#### ***Rule 320 (b)*** Applicability

##### **(b)** Applicability

Effective July 1 of each calendar year after October 29, 2010, each fee set forth in Regulation III ~~as of October 29, 2010~~ shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in Health and Safety Code §40500.1(a).

##### **(c)** Exceptions

(3) The provisions of subdivision (b) shall not apply to any fee for which the rate is set by state law or a specific rule that precludes such automatic adjustments.

**Justification/Necessity/Equity**

The proposed amendment is necessary to clarify the intent and applicability of Rule 320.

The California CPI is determined by the Department of Industrial Relations and is a price index of the price of a weighted average market basket of consumer goods and services typically purchased by specific households. CPI tracks the change of inflation over time. Rule 320 provides for an automatic adjustment of most South Coast AQMD fees based on the percent increase in the California CPI from the previous year. These adjustments are authorized pursuant to both Rule 320 and the H&SC. However, because the language of Rule 320 specifies only fees adopted “as of” October 29, 2010, it is necessary to provide clarification of the Rule to apply its automatic adjustments to fees adopted after that date. For instance, in the years since 2010, South Coast AQMD has raised or imposed fees relating to monitoring and sampling at Metal TAC Monitoring Facilities (see Rule 301 subdivision (ac)), and TAC cancer potency weighted fees, base toxic fees, and device fees (see Rule 301 paragraph (e)(7)). These fees could have been automatically adjusted or increased pursuant to the authority set forth in the H&SC. However, these and a small handful of other fees adopted after October 29, 2010, have not been CPI adjusted. In order to ensure consistency and avoid confusion, staff proposes that they be automatically adjusted under a streamlined version of Rule 320 that will affect most fees regardless of when they were adopted. Pursuant to Proposition 26, a charge imposed for the reasonable regulatory costs to a local government for issuing licenses and permits, performing investigations, inspections, and audits, enforcing agricultural marketing orders, and the administrative enforcement and adjudication thereof would not be considered a “tax,” which Proposition 26 defines as any levy, charge, or exaction of any kind. Authorizing automatic adjustments in fees based on the California CPI from the previous year would be considered a reasonable regulatory cost and would not be defined as a tax pursuant to Proposition 26.

The California CPI reflects a decline in the purchasing power of the dollar. South Coast AQMD fees support the agency’s regulatory program as set forth in the annual budget and work program adopted each year. Adjusting the District’s fees for CPI maintains the same fee value over time by accounting for the change in purchasing power of the dollar. By design, an increase based on CPI is reasonable because it recovers the increase in South Coast AQMD’s costs as a result of inflation.

Over the past decade, the costs of the District’s programs supported by fees on stationary sources has increased by approximately 39.4% for non-Title V facilities and 63.4% for Title V facilities, whereas the CPI has increased by approximately 31.4%. As established when Rule 320 was initially adopted, these fees are necessary to: 1) meet operating expenses, including employee wage rates and fringe benefits; 2) purchase or lease supplies, equipment, or materials; 3) meet financial reserve needs and requirements; and 4) obtain funds for capital projects, necessary to maintain service within existing service areas. In order to maintain South Coast AQMD’s existing programs and reserves, it is necessary to adjust fees to account for changes in CPI and to maintain funds to provide for capital expenditures that may become necessary in the future.

Current costs include those related to the South Coast AQMD’s office building, which is headquartered in Diamond Bar, California, its satellite office located in Long Beach, California, monitoring stations throughout its jurisdictional boundaries, and utilities, including electricity as provided by Southern California Edison, gas which is provided by the Southern California Gas Company, water provided by Walnut Valley Water District, and disposal provided by Waste Management. South Coast AQMD fleet vehicles are currently provided by Enterprise Fleet



Management, property insurance and health insurance brokerage services are currently provided by Alliant, and building services (e.g., janitorial services, landscaping service, security guard service, building maintenance, etc.) are almost entirely provided by companies operating within California. Additionally, most services, contractors, and purchase orders providers are based in California, such as recruitment services, workers compensation services, consulting services, software providers, and supply providers. The fees and contract rates associated with these providers increase per year or when the contract renews. In addition, the cost to employ staff at the South Coast AQMD increases over time due to increases in compensation, modifications to the employer contribution for defined benefits, and increases to healthcare and retirement benefits.

As the bulk of South Coast AQMD expenditures are within California, it is necessary to increase post-2010 fees to maintain with the rate of California inflation. In addition, the increased costs bear a fair and reasonable relationship to the burdens on South Coast AQMD's activities as established by the underlying fee schedule.

Staff is also proposing to amend Rule 320 to clarify that automatic adjustments would not occur where the fee rate is set by state law or another rule. These fees would be excluded from automatic CPI adjustments as they are either determined independent of CPI or adjusted at a different frequency. The fees to be excluded from the automatic CPI increase are listed in Table 2-1.

## **2. RULE 301 AND RULE 306 PERMITTING PROGRAM PROCESSING AND ANNUAL RENEWAL FEE INCREASES**

### **Description of Proposed Amendment**

Under H&SC Section 42300, South Coast AQMD may adopt and implement a program requiring that a permit to construct and to operate must be obtained before the construction or operation of any equipment which emits or controls air pollution within South Coast AQMD's jurisdictional boundaries. South Coast AQMD has assessed fees for processing of applications under the permitting program for many years, and the fees have traditionally been based on the type of equipment and complexity of engineering review. Permit processing fees are authorized pursuant to state law to recover the reasonable regulatory costs of the agency's permit program (H&SC Section 40510(b)). These fees support the permit processing program and fee rate schedules for different categories of equipment are based on the average time it takes to process and issue a permit. Permit processing fees partially recover the costs for evaluation of an application and issuance of a permit.

The H&SC also authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (H&SC Section 42300(b); 40510(b)). The annual operating permit renewal program, initiated by South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The permits help to ensure that equipment located in South Coast AQMD's jurisdictional boundaries are in compliance with South Coast AQMD Rules and Regulations and annual operating permit renewal fees are intended to recover, in part, the regulatory costs of the Permitted Source Program, such as compliance and permit evaluation, as well as monitoring and testing.

In September 2016, U.S. EPA Region IX issued a report finding that revenues from South Coast AQMD's Title V Program as implemented pursuant to Regulation XXX – Title V Permits did not adequately cover program costs as required pursuant to federal Clean Air Act Section 504 (b)(3)(i)

and Code of Federal Regulations, Title 40, Part 70. In response, the District performed a cost recovery analysis indicating that, for fiscal year 2017-18 *alone*, the Title V program would have a shortfall of 32%. In response to this shortfall, the Governing Board approved a 16% fee increase in each of the following two fiscal years. This increase was intended to recover program expenditures, including permit processing, compliance, legal and planning review, in addition to costs expended by other departments in support of the Title V program. At the same time, the Governing Board also approved a 4% increase in permit processing and annual operating permit fees for non-Title V facilities in the each of the following two fiscal years. Costs supported by these fees were set forth in Appendix C 2 of the June 2017 Regulation III Board Package.<sup>23</sup> Notably, even with these fee increases, the District acknowledged that permit processing fees would still not cover the shortfall.

In the years since 2017, circumstances have changed. South Coast AQMD's permit application inventory consists of various applications for permits, plans, registrations, and administrative revisions. Recently the permit application inventory has increased due to a number of reasons, including higher staff turnover notably driven by a large number of more experienced senior level staff retirements in the Engineering and Permitting division, increasing complexities added to the permit processing program, and an increased number of permit applications. Permit processing efforts will continue to become more complex and labor-intensive given rules recently adopted or amended include compliance timelines between 2022 to 2031, additional future rule development efforts, and the transition of the RECLAIM program. In short, it is anticipated that the permitting program workload will continue to increase and serve as an ongoing issue unless additional resources are allocated to timely process permit applications while ensuring compliance with new and expanded rules.

Due to the additional resources needed to address the increasing permit processing workload and compliance demands, staff is proposing an increase of permit processing and annual renewal fees by 4% beyond the increase in the California CPI which, per the requirements of the H&SC, will be phased in over the next two fiscal years. These fees would increase by 2% in fiscal year 2023-24 and an additional 2% in fiscal year 2024-25, in addition to the annual CPI adjustments, unless the Governing Board elects to forego a CPI adjustment in any one of those years. For the purposes of this proposed amendment, permit processing, annual renewal, and plan processing fees primarily include application fees for new permits, modification/alteration/change of existing permits, annual renewals, and plan processing. It does not include emissions or emissions-related fees, which are to be increased by the CPI only.

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<sup>23</sup> See South Coast AQMD Governing Board Agenda (June 2017), <http://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2017/2017-jun2-028.pdf>.

Calculating the Fee Increase:

Additional fee rate increases above California CPI for Permit Processing Fees and Annual Renewal Fees, in each of the next two fiscal years, are calculated as follow:

For Fiscal Year 2023-24:

- Permit Processing, Annual Renewal, and Plan Processing Fees:  
Fiscal Year 2022-23 Fee  $\times$  5.6% CPI Rate Increase  $\times$  2% Fee Rate Increase = Fiscal Year 2023-24 Fee (rounded to the nearest cent)

Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits  
 $\$1,071.94 \times 1.056 \times 1.02 = \$1,154.608 = \$1,154.61$

For Fiscal Year 2024-25 and thereafter<sup>24</sup>:

- Permit Processing, Annual Renewal, and Plan Processing Fees:  
Fiscal Year 2023-24 Fee  $\times$  Applicable Percent CPI Rate Increase<sup>25</sup>  $\times$  2% Fee Rate Increase = Fiscal Year 2024-25 Fee (rounded to the nearest cent)

Example: Rule 301 subparagraph (c)(1)(I) – Standard Streamline Permits  
 $\$1,154.61 \times 1.02 = \$1,777.700 = \$1,777.70$ <sup>25</sup>

**Proposed Amended Rule(s)**

The following tables summarize specific permitting program processing and annual operating renewal fees that would be subject to the additional Permit Program Processing Fees percent increase and Annual Renewal Fees percent increase, phased in over two years (H&SC Section 40510.5(b)):

**Table 3-2**  
**Permitting Program Processing Fees**

Rule	Description
301 (c)(1)(A)(i)	Permit Processing Fee
301 (c)(1)(A)(ii)	Permits for Relocation
301 (c)(1)(C)(i)	Fee for Failing to Obtain a Permit
301 (c)(1)(D)	Small Business Fees
301 (c)(1)(E)	Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

<sup>24</sup> This fee will likely be slightly higher due to the action of Rule 320, which will automatically increase most fiscal year 2023-24 fees in Regulation III by the change in the calendar year California CPI (unless the Governing Board elects to forgo or modify the rate). The amount of this change is unknown until February 2024 and therefore, cannot be included in this fee calculation.

<sup>25</sup> The “Applicable Percent CPI Rate Increase” used for fiscal year 2024-25 will not be available from the California Department of Industrial Relations until the middle of February of 2024 and the South Coast AQMD Governing Board may elect to forego a CPI adjustment in any year.

**Table 3-2 Continued**

Rule	Description
301 (c)(1)(I)	Standard Streamlined Permits
301 (c)(2)	Fee for Change of Owner/Operator or Additional Operator
301 (c)(3)	Change of Operating Condition, Alteration/Modification/Addition
301 (c)(4)	Fee for Evaluation of Applications for Emission Reductions
301 (c)(5)	Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202
301 (c)(6)(A)	Application Cancellation Fee
301 (g)	Reinstating Expired Applications or Permits; Surcharge
301 (j)(4)	Payment for Public Notice
301 (j)(7)	Fees for Inter-basin, Inter-district, or Interpollutant Transfers of ERCs
301 (l)(3)	Facility Permit Fees (RECLAIM)
301 (l)(4)	Facility Permit Amendment (RECLAIM)
301 (l)(5)	Change of Operating Condition
301 (l)(6)	Fee for Change of Owner/Operator
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (l)(10)	Breakdown Emission Report valuation Fee (RECLAIM)
301 (l)(12)	Mitigation of Non-Tradeable Allocation Credits (RECLAIM)
301 (l)(13)	Evaluation Fee to Increase an Annual Allocation (RECLAIM)
301 (l)(14)	Facility Permit Reissuance Fee for Facilities Exiting RECLAIM (RECLAIM)
301 (l)(15)	Optional Conversion of Transitioned RECLAIM Facility Permit (RECLAIM)
301 (m)(3)(A)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for an Initial Title V Permit (Title V)
301 (m)(3)(B)	Permit Processing Fees for Existing Facilities with Existing District Permits Applying for a Final Title V Permit (Title V)
301 (m)(3)(C)	Revision to Title V Facility Permit
301 (m)(3)(D)	New Title V Facility Permit to Construct
301 (m)(3)(E)	Existing Title V Facility Permit Due to Modification
301 (m)(4)	Permit Revision Fee (Title V)
301 (m)(5)	Renewal Fees (Title V)

**Table 3-2 Continued**

Rule	Description
301 (m)(7)	Public Hearing Fees (Title V)
301 (n)(3)	Facility Permit Revision
301 (n)(5)	Fee for Change of Operator (Facility Permit)
301 (u)(1)	Initial Filing Fee (Non-permitted Emission Sources Subject to Rule 222)
301 (u)(2)	Change of Owner/Operator or Location (Non-permitted Emission Sources Subject to Rule 222)
301 (v)(1)	Fees for Expedited Processing Requests (Non-Title V Maximum Added Base Cap Fee and Title V Maximum Added Base Cap Fee)
301 Table Fee Rate-A (Schedules A – H) - Summary Permit Fee Rates	Permit Processing, Change of Conditions, Alteration/Modification
301 Table Fee Rate-B (Schedule I)	Summary of ERC Processing Rates
301 Table Fee Rate-C	Summary of Permit Fee Rates Change of Operator
301 Table VII	Facility Permit Fees
306 (c)	Plan Filing Fee
306 (d)	Plan Evaluation Fee
306 (e)	Duplicate Plan Fee
306 (f)	Inspection Fee (Plans)
306 (g)	Change of Condition Fee (Plans)
306 (i)(1)	Plan Filing and Plan Evaluation Fees
306 (l)	Plan Application Cancellation Fee
306 (m)	Protocol/Report Evaluation Fees
306 (q)	Optional Expedited Protocol/Report Evaluation Processing Fee
306 (r)(1)	Regulation XXVII – Fees for Rule 2701
306 (r)(2)	Regulation XXVII – Fees for Rule 2702

**Table 3-3  
Annual Renewal Fees**

Rule	Description
301 (d)(2)	Annual Operating Fees
301 (d)(4)	Renewal of Temporary Permit to Operate New Equipment
301 (d)(5)	Renewal of Temporary Permit to Operate Existing Equipment
301 (l)(7)(B)	Annual Operating Permit Renewal Fee
301 (l)(8)	Transaction Registration Fee (RECLAIM)
301 (m)(5)	Renewal Fees (Title V)
301 (u)(3)	Annual Renewal Fee (Non-permitted Emission Sources Subject to Rule 222)
306 (h)	Annual Review/Renewal Fee (Plans)

These fees may also be adjusted by the calendar year 2022 California CPI percent increase for fiscal year 2023-24.

#### **Justification/Necessity/Equity**

Recent measures implemented to address the current resourcing shortfall include, but not limited to:

- Staff working overtime hours on inventory reduction projects,
- Staff resource sharing across teams and divisions,
- Temporary assignments of recent retirees,
- Hiring external contractors,
- Staff working out of class assignments,
- Onboarding of over 20 new engineers,
- Ongoing engineer recruitment,
- Ongoing promotional efforts at all levels,
- Streamlining of permits,
- Expanded use of teleworking, and
- Additional technical and developmental training.

Despite these efforts, over the past year, the pending application inventory has increased and the workload is expected to further increase in the coming years. The current pending application inventory is approximately 4,680 pending applications as of March 15, 2023 and the recent number of incoming applications has increased by 11% from 2021 to 2022. There are several upcoming factors that are expected to increase the resources needed to implement the permitting program. These upcoming factors include the efforts to transition facilities out of the RECLAIM program and implement the RECLAIM landing rules,<sup>26</sup> further rule development to achieve attainment with

<sup>26</sup> Rules 1109.1, 1110.2, 1117, 1118.1, 1134, 1135, 1146, 1146.1, 1146.2, 1147, 1147.1, 1147.2, 1150.3, and 1179.1

the National Ambient Air Quality Standards (NAAQS) as outlined in the 2022 Air Quality Management Plan (AQMP),<sup>27</sup> further development of toxic rules, potential implementation of United States Environmental Protection Agency (U.S. EPA) recommendations regarding Title VI and other environmental justice related concerns, and to further handle the accompanying increasing complexity of adopted and amended requirements needed to meet these ever-increasing obligations and responsibilities of South Coast AQMD.

In order to process permits in a timely and efficient manner, a number of additional full-time equivalent (FTE) staff above the current capacity are needed. Based on the resources needed in the past year to implement the recently adopted/amended rules and the hiring of recent retirees and external contractors, it is estimated that approximately 14.3 additional FTE staff will be needed. The 14.3 additional FTE staff will consist of 10 FTE at a non-senior-level staff level and 4.3 at a senior-staff-level. Nine of the 10 FTE staff at non-senior staff levels were approximated using the BARCT and certified equipment program workload projections (see Table 3-4). The projections are determined using current permit completion rate and the estimated number of impacted equipment from the staff reports for each landing rule. For example, for Rule 1147, the staff report estimated a total of 5,300 pieces of impacted equipment, leading to about 200 permit applications per year in the first five years of implementation, and about 150 applications in the years following until full implementation. Using the current permit completion rate, it is estimated that 5.9 FTEs would be needed to implement this rule. Based on the historical practice to have roughly one FTE senior-level staff per five FTE non-senior-level staff, at least one FTE senior-level staff will be needed to oversee the nine FTE non-senior level staff (see Table 3.5). The remaining one FTE staff at non-senior-staff level and the 4.3 FTE staff at senior staff-level were based on ~~the current practice to have one senior staff per five non-senior staff, and the~~ hours of external contractors and recent retirees assisting with permit processing (see Table 3-5). The additional resources represent the staff needed to implement rule requirements through issuance and implementation of permits. It is important to note that this estimate of the FTE staff increase is conservative as South Coast AQMD faces – and will continue to face – numerous challenges that will impact the Engineering and Permitting division in the years to come, including increasing permit complexity, increasing quantity of permit applications, implementation of the RECLAIM landing rules, implementation from further development of BARCT rules to address requirements in Assembly Bill 617 and in the 2016 AQMP, implementation resulting from further development of toxics rules to address revised and future revised health risk values, and implementation of control measures committed to in the 2022 AQMP. As such, although the recently adopted/amended rules implementing BARCT requirements in Assembly Bill 617 and 2016 AQMP have compliance timeframes from 2022 to 2031, the South Coast AQMD has constant long-term needs which will not be resolved by 2031. In short, the need for additional FTEs will not only address short-term issues facing the District but will also address concerns and issues extending into future years.

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<sup>27</sup> South Coast AQMD, Final 2022 AQMP. <http://www.aqmd.gov/docs/default-source/clean-air-plans/air-quality-management-plans/2022-air-quality-management-plan/final-2022-aqmp/final-2022-aqmp.pdf>

**Table 3–4**  
**Projected Staff Required for BARCT and Certified Equipment Program Workload\***

<u>Landing Rule</u>	<u>Rule Name</u>	<u>Estimated FTE Staff</u>
<u>1109.1</u>	<u>Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations</u>	<u>1</u>
<u>1110.2</u>	<u>Emissions from Gaseous - and Liquid-Fueled Engines</u>	<u>0.1</u>
<u>1135</u>	<u>Emissions of Oxides of Nitrogen from Electricity Generating Facilities</u>	<u>0.2</u>
<u>1146</u>	<u>Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters</u>	<u>0.4</u>
<u>1147</u>	<u>NOx Reductions from Miscellaneous Sources</u>	<u>5.9</u>
<u>NA</u>	<u>Certified Equipment Program</u>	<u>1</u>
<b>Total:</b>		<b>≈9</b>

*\* Rules 1117, 1134, 1146.1 and 1146.2 are landing rules for which staff does not anticipate an additional permitting workload and, therefore, are not included in this table*

**Table 3–5**  
**Total Projected Staff**

	<u>FTE Non-Senior-Level Staff</u>	<u>FTE Senior-Level Staff</u>	<u>Total FTE Staff</u>
<u>BARCT Workload Projections</u>	<u>9</u>	<u>1</u>	<u>10</u>
<u>Hours of External Contractors and Recent Retirees Assisting with Permit Processing</u>	<u>1</u>	<u>3.3</u>	<u>4.3</u>
<b>Overall Total:</b>			<b>14.3</b>

To convert these estimated additional resources to an annual cost burden, the current fully burdened expenditure is used. Using fully burdened expenditures of \$231,712 and \$247,603 for an Air Quality Engineer II and a Senior Air Quality Engineer, respectively, the fee impact is estimated to be approximately \$3.4 million in fiscal year 2023-2024 and the years after. The burdened expenditure used in this estimation is conservative as it is anticipated that future staff salary in calendar year 2024 will likely increase the fully burdened expenditure in the second half of fiscal year 2023-24. As such, it is proposed to increase permit processing and annual operating fees, by an additional 4% beyond the California CPI percent increase. As demonstrated in Chapter 5 Impact Assessment of this Staff Report, this proposal is estimated to generate approximately \$1.74 million in fiscal year 2023-24 and \$3.47 million in fiscal year 2024-25 and the years after based on the estimation of additional revenue from permit applications and renewals. The proposed permit processing, annual renewal, and plan processing fees increase is necessary to provide



specific regulatory cost recovery for the additional resources needed to implement rule requirements through issuance and implementation of permits. The fee increase is no more than necessary to cover the Permitted Source Program's increased regulatory costs. It is fair and reasonable to allocate those increased costs by increasing all permit processing, renewal, and plan processing fees by the same percentage given those underlying fees were set based on the associated regulatory burden, and because existing and new staff will all work to cover the Permitted Source Program's needs. Notably, the estimate of FTE staff needed is a conservative one – based primarily on the resources required to implement updated BARCT requirements. Additional rule requirements from future BARCT rules, in addition to ongoing and anticipated amendments to Rule 1401 and other toxics rules, will certainly require additional resources not reflected in this request.

The 4% increase will be phased in over the next two fiscal years. These fees would increase by 2% in fiscal year 2023-24 and an additional 2% in fiscal year 2024-25, in addition to annual CPI adjustments, unless the Governing Board elects to forego a CPI adjustment in any one of those years. Given only 50% of the anticipated resources would be collected by the end of fiscal year 2023-24, it is proposed that the new staff positions supported by this proposal will be created through a phase-in approach, with four Air Quality Engineers and two Senior Air Quality Engineer proposed in fiscal year 2023-24. These additional resources are proposed to be added to the Engineering and Permitting division and to the Source Testing unit to address the increased application processing workload. The remaining resources will be allocated in fiscal year 2024-25 and fiscal year 2025-26, after the proposed fee increase is fully implemented and after the revenue is available, respectively, and based on the resources needed to implement rule requirements through issuance and implementation of permits. The increased fees to sustainably maintain the pending application inventory will be allocated across permitting and annual operating fee schedules.

**CHAPTER 4: PROPOSED RULE AMENDMENTS WITH NO FEE IMPACTS  
AND/OR ADMINISTRATIVE CHANGES**

INTRODUCTION

RULE 307.1 ADMINISTRATIVE CHANGES

ADD RULE 1460 CONTROL OF PARTICULATE EMISSIONS  
FROM METAL RECYCLING AND SHREDDING OPERATIONS  
AS A TYPE OF PLAN SUBJECT TO RULE 306 PLAN  
EVALUATION FEES

RELOCATION AND UPDATE OF REFUNDS ASSOCIATED  
WITH APPLICATION CANCELLATIONS FROM RULE 313 TO  
RULE 301

RULE 301 ANNUAL EMISSION REPORT FEE  
CLARIFICATION

## INTRODUCTION

The proposed rule amendments in this section do not have fee impacts. Rather, the proposed amendments in this chapter generally include administrative changes, including clarifications, deletions, re-numbering, and corrections to existing rule language. The following four proposals are being proposed with no fee impacts:

- 1) Amend Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory by incorporating several administrative changes to improve consistency with other rules and rule legibility,
- 2) Amend Rule 306 – Plan Fees to clarify the fee, already required by Rule 1460 – Control of Particulate Emissions from Metal Recycling and Shredding Operations subdivision (k), a Metal Recycling or Metal Shredding Facility is required to pay when submitting or updating the registration form,
- 3) Amend Rule 301 – Permitting and Associated Fees and Rule 313 – Authority to Adjust Fees by clarifying the existing rule language regarding refunds associated with application cancellations and relocating this rule language from Rule 313 to Rule 301, and
- 4) Amend Rule 301 to further clarify the Annual Emission Reporting threshold values in Rule 301 Table III – Emission Fees.

The proposed rule amendments for these four proposals are discussed in more detail below. Any additional amendments that represent renumbering of rule sections/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule sections/tables, are not separately listed below. Finally, where appropriate, all of the amended fee rates shown below do not reflect the 5.6% increase in the California CPI from 2021 to 2022 and will increase by this percent should the Governing Board adopt the annual CPI increase.

### 1. RULE 307.1 ADMINISTRATIVE CHANGES

#### Description of Proposed Amendment

Staff is proposing several administrative changes to Rule 307.1. The administrative changes include updating SCAQMD to South Coast AQMD and correcting capitalization, spacing, and alignment issues.

#### Proposed Amended Rule(s)

*Rule 307.1 (c)(6) Diesel Particulate Matter*

(c) Definitions

(6) ~~Diesel~~ ~~HESEL~~ ~~Particulate~~ ~~ARTICULATE~~ ~~Matter~~ ~~ATTER~~ (PM) as ~~D~~defined in Rule 1470

**Rule 307.1 (c)(8)(A) District Tracking Facility**

## (c) Definitions

(8) DISTRICT TRACKING FACILITY means a facility:

(A) That has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein;

**Rule 307.1 (c)(12) District Tracking Facility**

## (c) Definitions

(12) HRA TRACKING FACILITY means a facility that has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein, and the greater of the facility’s prioritization scores for cancer and non-cancer health effects is greater than 10.0, and meets either one of the following criteria:

**Rule 307.1 (c)(19) Prioritization Score Greater than Ten Facility**

## (c) Definitions

(19) PRIORITIZATION SCORE GREATER THAN TEN (10.0) FACILITY means a facility that does not have an approved health risk assessment and has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein, and the greater of the facility’s prioritization scores for cancer and non-cancer effects is greater than 10.0.

**Rule 307.1 (c)(28) State Costs**

## (c) Definitions

- (28) STATE COSTS means the reasonable anticipated cost which will be incurred by the CARB and OEHHA to implement and administer the Act, as shown in the District staff report.

**Rule 307.1 (c)(29) State Industry-Wide Facility**

## (c) Definitions

- (29) STATE INDUSTRY-WIDE FACILITY means a facility that (1) qualifies to be included in an industry-wide emission inventory prepared by the District pursuant to Health and Safety Code Section 44323, (2) releases, or has the potential to release, less than ten tons per year of each criteria pollutant, and (3) is either of the following:

- (A) A facility in one of the following four classes of facilities: autobody shops, as –described by NAICS Codes 441110 or 811121; –gasoline stations, as described by NAICS Codes –447110 and 447190; dry cleaners, as described by NAICS Code 812320; and printing and publishing, as described by NAICS Codes 323111 through 323117 or 511110 through 511199; or

**Rule 307.1 (c)(32) Unprioritized Facility**

## (c) Definitions

- (32) UNPRIORITIZED FACILITY means a facility that has not been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein

**Rule 307.1 (d)(9) Potentially High Risk Level Facility Fees**

## (d) Fees

## (9) Exemptions

- A facility shall be exempt from paying fees if, by July 1 of the applicable Fiscal Year, any one or more of the following criteria are met:

- (A) The facility has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review, and the facility’s prioritization score is less than or equal to 1.0 for both cancer and non-cancer health effects. The procedure for estimating priority of facilities were developed based on the most current approved version of South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
- (B) The facility had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than one case per one million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than 0.1. Some appropriate procedures for determining potential cancer risk and total hazard index are presented in the most current approved version of the OEHHA “Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments” and South Coast AQMD “Supplemental Guidelines for Preparation of Health Risk Assessments for the Air Toxics “Hot Spots” Information and Assessment Act”, which are incorporated by reference herein.

### **Justification/Necessity/Equity**

This proposal includes several administrative changes to improve consistency with other rules and rule legibility.

## **2. CLARIFY RULE 1460 CONTROL OF PARTICULATE EMISSIONS FROM METAL RECYCLING AND SHREDDING OPERATIONS AS A TYPE OF PLAN SUBJECT TO RULE 306 PLAN EVALUATION FEES**

### **Description of Proposed Amendment**

Rule 1460, adopted November 2022, includes a onetime registration requirement for a Metal Recycling or Metal Shredding Facility. However, a facility is required to submit an updated registration form to South Coast AQMD if there are changes to facility information as specified in Rule 1460 (e.g., changes in ownership, throughput tier, etc.). Rule 1460 subdivision (k) currently specifies the fee for submitting a registration or update registration form by referencing the plan filing fee pursuant to Rule 306. Staff is proposing to further clarify the precise fee required by including Rule 1460 in Rule 306 paragraph (i)(l) schedule B for the payment of fees.

**Proposed Amended Rule(s)****Rule 306 (i)(1) Payment of Fees**

## (i) Payment of Fees

## (1) Plan Filing and Plan Evaluation Fees

In addition to payment of the filing fee pursuant to subdivision (c), the initial payment for plan evaluation fees shall be as shown in the table below in this subparagraph and paid at the time of filing. The adjustment to plan evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate pursuant to subdivision (d). Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans	Non-Title V	Title V
FY 2019-20 and thereafter	\$179.52	\$224.97
B – Rule 444, 1133, <del>and</del> 1415, <u>and</u> 1460 Plans	See Rule 306 (c)	See Rule 306 (c)
C – All Other Plans, including Rule 1166 Fixed Site Plans	Non-Title V	Title V
FY 2019-20 and thereafter	\$628.36	\$787.39

The fees presented in this Proposed Amended Rule(s) section do not reflect the 5.6% increase in the California CPI from 2021 to 2022 and will increase by this percent should the Governing Board adopt the annual CPI increase.

**Justification/Necessity/Equity**

Although Rule 1460 includes a reference to Rule 306 for registration fees, currently Rule 306 does not list specific fees for cost recovery by South Coast AQMD when a Metal Recycling or Metal Shredding Facility submits or updates a registration form. The amendment is necessary to clarify the fee a Rule 1460 facility is required to pay when submitting or updating the registration form.

These fees are necessary to recover reasonable and actual costs incurred by South Coast AQMD for the preparation and evaluation of the registration forms for all Metal Recycling and Metal Shredding Facilities in the South Coast AQMD’s jurisdictional boundaries. The justification of the preparation fees for the registration form were analyzed in Chapter 3 of the Staff Report prepared

for the November 2022 adoption of Rule 1460. Specifically, the Staff Report stated that “[u]nder subdivision (k) provisions [of Rule 1460], facilities submitting a registration or an update will be subject to a Plan Filing Fee pursuant to subdivision (c) of Rule 306.”

The fee amount is based on a similar facility registration program required by Rule 1133, which is also included in Rule 306 paragraph (i)(1) schedule B for the payment of fees. Only facilities subject to the registration requirements in Rule 1460 would be subject to the plan filing fee. A fee is already required by Rule 1460 subdivision (k) and amending Rule 306 will provide clarification on which fee is being referenced in this subdivision.

### **3. RELOCATION AND UPDATE OF REFUNDS ASSOCIATED WITH APPLICATION CANCELLATIONS FROM RULE 313 TO RULE 301**

#### **Description of Proposed Amendment**

Currently, refunds for fees paid to the South Coast AQMD for the processing of a permit application, equipment registration, or plan shall be in accordance with Rule 301. Staff is proposing to move the existing rule language on refunds associated with application cancellations from Rule 313 to Rule 301 and to incorporate several clarifications. Applications may be cancelled at several stages in the permitting process. If an initial application submittal is clearly lacking in completeness, it is rejected by South Coast AQMD, with all fees refunded. Once an application is prescreened and “deemed complete,” it may no longer be rejected by South Coast AQMD. If an applicant no longer desires to seek a permit for an application that has been “deemed complete,” they generally must request a cancellation. The application cancellation funds cover administrative costs associated with creating, prescreening, and cancelling the application. The amount of funds returned to the applicant is dependent on the engineering evaluation work performed prior to the time the cancellation is received. If no engineering evaluation work beyond the application prescreening has been initiated at the time the cancellation is received, only the cancellation fee will be retained and the remaining application processing fee will be refunded. If any engineering evaluation work beyond the application prescreening has been initiated at the time the cancellation is received, the entire application fee will be retained, and no refunds are issued.

There are several clarifications proposed for the relocated rule language on refunds associated with application cancellations. Rule 301 subparagraph (c)(6)(A) will no longer include the language “or the permit fee set forth in the Summary Permit Fee Rates tables in Rule 301, whichever is less.” Rule 301 subparagraph (c)(6)(B) is proposed to no longer include the word “pursuant” nor include references to plans or a permit to construct and to change the reference from Rule 313 paragraph (h)(1) to Rule 301 subparagraph (c)(6)(A). Rule 301 subparagraphs (c)(6)(C) and (c)(6)(D) are proposed to include “if the application is cancelled”

#### **Proposed Amended Rule(s)**

##### ***Rule 313 (h) Refunds***

##### ~~(h) — Refunds~~

- ~~(1) — If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be \$249.06, or~~



~~the permit fee set forth in the Summary Permit Fee Rates tables in Rule 301, whichever is less.~~

~~(2) — Any fee paid to the District pursuant to process a permit application, equipment registration, or plan shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application, registration, or plan. The cancellation fee required in paragraph (h)(1) shall not apply when the application for a permit to construct was filed based on an erroneous District request.~~

~~(3) — If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund.~~

~~(4) — Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund.~~

~~(h)~~ Service Charge for Returned Checks.

Unless waived for good cause by the Executive Officer, any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

### ***Rule 301 (c)(6) Refunds***

(c) Fees for Permit Processing

(6) Refunds

(A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be \$249.06.

(B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The

cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.

- (C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.
- (D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

The fees presented in this Proposed Amended Rule(s) section do not reflect the 5.6% increase in the California CPI from 2021 to 2022 and will increase by this percent should the Governing Board adopt the annual CPI increase.

#### **Justification/Necessity/Equity**

The existing rule language on refunds associated with application cancellations resides in Rule 313 which is for the Authority to Adjust Fees and Due Dates. Staff believes that relocating the existing discussion of refunds associated with application cancellations from Rule 313 to Rule 301, which is for Permitting and Associated Fees, will allow these costs to be more easily located by an applicant. Only the location of the discussion of refunds associated with application cancellations is being amended with several clarifications and the fees will remain unchanged with the exception of an annual CPI percent increase.

There are several clarifications proposed for the relocated rule language on refunds associated with application cancellations. Rule 301 subparagraph (c)(6)(A) is proposed to no longer include the language “or the permit fee set forth in the Summary Permit Fee Rates tables in Rule 301, whichever is less.” The Summary Permit Fee Rates for permits to construct are located in Table Fee Rate-A of Rule 301. The lowest fee in this table is the non-Title V schedule A/A1 fee for change of condition, currently set at \$1,071.94. With a small business discount or identical equipment discount of 50%, the lowest fee in Table Fee Rate-A would be \$535.97. As the cancellation fee of \$263.01 is lower than every potential fee in Table Fee Rate-A, there is no fee that would be less than the cancellation fee and this rule language is no longer necessary. Rule 301 subparagraph (c)(6)(B) is proposed to no longer include the word “pursuant” nor include references to plans or a permit to construct and to change the reference from Rule 313 paragraph (h)(1) to Rule 301 subparagraph (c)(6)(A). “Pursuant” is proposed not be transferred from Rule 313 to Rule 301 because it is not necessary in the rule language. Reference to plans is proposed not be transferred from Rule 313 to Rule 301 as plan application cancellation fees are already addressed in Rule 306 – Plan Fees subdivision (l). Rule 301 subparagraphs (c)(6)(C) and (c)(6)(D) are proposed to be amended to include “if the application is cancelled” to further clarify that it is only applicable to cancelled applications.

#### **4. RULE 301 ANNUAL EMISSION REPORT FEE CLARIFICATION**

##### **Description of Proposed Amendment**

Staff proposes several clarifications to the thresholds located in Table III to include emissions “equal to or greater than” the threshold values for criteria pollutants, carbon monoxide, ammonia, chlorofluorocarbons, and 1,1,1-trichloroethane.

**Proposed Amended Rule(s)****Rule 301 Table III – Emission Fees** Emission Fees

TABLE III –EMISSION FEES

Annual Emissions	≥1 (lb/year)	≥200 (lb/year)	≥4 – ≤25 (ton/year)	>25 – ≤75 (ton/year)	>75 - <100 (ton/year)	≥100 (ton/year)
Organic Gases* (\$/ton)		-	\$720.43	\$1,169.70	\$1,750.91	\$1,750.91
Specific Organics** (\$/ton)		-	\$128.88	\$204.22	\$306.31	\$306.31
Nitrogen Oxides (\$/ton)		-	\$421.47	\$669.49	\$1,008.29	\$1,008.29
Sulfur Oxides (\$/ton)		-	\$499.69	\$807.78	\$1,212.77	\$1,212.77
Carbon Monoxide (\$/ton)		-	-	-	-	\$8.61
Particulate Matter (\$/ton)		-	\$550.89	\$892.66	\$1,336.55	\$1,336.55
Ammonia (\$/lb)		\$0.04	\$0.04	\$0.04	\$0.04	\$0.04
Chlorofluorocarbons (\$/lb)	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47	\$0.47
1,1,1-trichloroethane (\$/lb)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06

\* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

\*\* See specific organic gases as defined in subdivision (b) of this rule.

The fees presented in this Proposed Amended Rule(s) section do not reflect the 5.6% increase in the California CPI from 2021 to 2022 and will increase by this percent should the Governing Board adopt the annual CPI increase.

**Justification/Necessity/Equity**

Emission fee thresholds listed in other sections of Rule 301 (e.g., the Rule 301 paragraph (e)(5) emission fee thresholds) specify if the emissions are greater than or equal to the threshold values listed, which is consistent with how the South Coast AQMD Annual Emission Reporting tool functions. The values in Table III of Rule 301 currently only specify if the emissions are greater than or less than the threshold values and do not address equivalent emissions to the threshold values. Updates for emission values equivalent with the threshold values were incorporated into Table III to clarify which emission fee should apply when an emission value is equivalent to a threshold value.

## **CHAPTER 5 – IMPACT ASSESSMENT**

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FISCAL IMPACT FOR SOUTH COAST AQMD  
CALIFORNIA ENVIRONMENTAL QUALITY ACT  
SOCIOECONOMIC IMPACT ASSESSMENT

## FISCAL IMPACT FOR SOUTH COAST AQMD

The fiscal impacts of the proposed amendments including those impacted only by the CPI increase have been taken into consideration by the fiscal year 2023-24 budget and the related five-year projections.

## CALIFORNIA ENVIRONMENTAL QUALITY ACT

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption will be prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed for posting with the State Clearinghouse of the Governor's Office of Planning and Research, and with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties.

## SOCIOECONOMIC IMPACT ASSESSMENT

A socioeconomic analysis was conducted to assess the potential impacts of Proposed Amended Regulation III. This assessment provides an analysis of the proposed amendments to Regulation III with fee impacts other than the impacts of the automatic CPI-based fee rate increase authorized under the existing Rule 320.<sup>28</sup> It includes the estimated fee impacts by proposed amendments and by industry. South Coast AQMD is required to undertake socioeconomic impact assessments by H&SC Sections 40440.8 and 40728.5 for proposed rules and rule amendments that "will significantly affect air quality or emissions limitations." Although Proposed Amended Regulation III does not satisfy this criterion, the analysis herein is presented to provide further information to the Governing Board and stakeholders on the impacts of Proposed Amended Regulation III.

### Projected Costs of Proposed Amendments with Fee Impacts

There are two proposed amendments with potential fee impacts. As presented in Table 5-1, the total fee impact is estimated to be about \$1.91 million in fiscal year 2023-24, and \$3.65 million in fiscal year 2024-25 and thereafter. In order to further examine the impact of the proposed amendments with fee impacts, this section quantifies the fee impact by each proposed amendment. All assumptions informing estimated fee impacts are discussed below.

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<sup>28</sup> See ~~Draft Final~~ *Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulations III – Fees*, released on March 15, 2023 and available at: <http://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/regulation-iii>~~http://www.aqmd.gov/docs/default-source/finance-budgets/fy-2023-24/draft-socioeconomic-assessment-for-automatic-cpi-increase-2023.pdf~~

Table 5-1

## Estimated Fee Impacts by Proposed Amendment and Fiscal Year

Proposed Amendment	FY 2023-24	FY 2024-25 And thereafter
Proposed Amended Rule 320: Clarify Applicability to Rules Adopted After October 29, 2010	\$175,000	\$175,000
Proposed Amended Rules 301 and 306: Increase Permit Processing and Annual Renewal Fees	\$1,736,446	\$3,472,890
<b>Total</b>	<b>\$1,911,446</b>	<b>\$3,647,890</b>

1. AMEND RULE 320 FOR AUTOMATIC CPI ADJUSTMENT OF MOST FEES AND CLARIFY APPLICABILITY OF THE RULE TO FEES ADOPTED AFTER OCTOBER 29, 2010

This proposal will clarify the applicability of Rule 320 and additionally authorize automatic adjustments of most fees adopted after October 29, 2010, by the percent increase in California CPI for the preceding calendar year. Based on historical fee revenues, the total additional fees collected from this proposal is estimated to be approximately \$175,000 in fiscal year 2023-2024 and years after. The fee impacts are mainly attributable to fee rate increases in sections of Rule 301 related to Fees for Toxic Air Contaminants (TAC), and in Rule 316 which specifies the fees to implement Rule 2305 – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program.

The majority of the estimated additional fees (\$154,000 or 88%) would be incurred by facilities subject to TAC fees. The Final Socioeconomic Impact Assessment for the 2019 Amended Regulation III assessed the distribution of impacts of the restructured TAC fees by industry and by small businesses.<sup>29</sup> TAC fee impacts resulting from Proposed Amended Rule 320 are expected to be similarly distributed. The manufacturing sector is expected to incur the largest impact, with the largest number of impacted facilities. Within the manufacturing sector, the petroleum and coal products manufacturing industry are expected to incur a 57% share of the overall fee impacts, primarily as a result of increased toxicity-weighted emissions fees that will be incurred by facilities in this industry. About 30% of the affected TAC facilities can be considered small businesses as they potentially qualify for access to services from the South Coast AQMD's Small Business Assistance Office (employing 100 or fewer employees and with an annual receipt of \$5 million or less). However, they would only incur about 11% of the increased TAC fees.

<sup>29</sup> See: <http://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2019/2019-jun7-028.pdf>, page 242. For this analysis, a small business is defined as a facility with 100 employees or fewer and annual revenue less than or equal to \$5 million, consistent with the definition used by the South Coast AQMD Small Business Assistance Office.

Of the estimated total of \$175,000 additional fees, nearly \$16,000 (9%) is attributable to increases in Rule 316 fees related to various reporting requirements under Rule 2305.<sup>30</sup> The Final Socioeconomic Impact Assessment for Rule 2305 assessed the distributional impacts by industry and small businesses.<sup>31</sup> Rule 316 fee impacts resulting from Proposed Amended Rule 320 are expected to be similarly distributed and would affect mainly the facilities in the goods-movement industries of construction, manufacturing, wholesale trade, retail trade, and transportation and warehousing. About 25% of the affected facilities can be considered as small businesses for potential access to services from the South Coast AQMD's Small Business Assistance Office. However, none of them falls under the small business definition found in the South Coast AQMD Rule 102 (employing 10 or fewer employees and earning less than \$500,000 in annual sales).

Overall, Proposed Amended Rule 320 would automatically adjust most fees for the cost of inflation. However, the fee rates in real dollar terms (i.e., net of inflation) would remain unchanged.

## 2. AMEND RULE 301 AND RULE 306 BY INCREASING PERMITTING PROGRAM PROCESSING AND ANNUAL RENEWAL FEES

This proposal would increase permit processing and annual renewal fees by 4% above the CPI that will be phased in over the next two years (a 2% increase in fiscal year 2023-2024 and an additional 2% increase in fiscal year 2024-2025). Please see Table 3-2 and Table 3-3 for more details.

The additional fees collected from this proposal are estimated to be \$1.74 million in 2023-2024 and \$3.47 million in fiscal year 2024-2025 and years after. These estimates are based on applying a 2% and a 2% increase, respectively, to the applicable permit processing (\$17.4 million) and annual renewal fees (\$64.82 million, excluding Rule 1180 fees, and Rule 316 Fees) estimated to be collected in fiscal year 2022-2023. The manufacturing sector is the largest contributor to South Coast AQMD's permit processing fees (37%), and annual permit renewal fees (40%) and as such this sector is expected to bear the largest share of the proposed fee increases.

Using the revenue and employment data from the Dun and Bradstreet Enterprise Database (D&B), staff has estimated that about 36% of facilities paying permit processing fees and about 50% of facilities paying annual renewal fees in fiscal year 2021-2022 would potentially qualify for South Coast AQMD's small business assistance services. However, under the South Coast AQMD Rule 102 definition, only about 22% of facilities paying permit processing fees and about 27% of facilities paying annual renewal fees in fiscal year 2021-2022 are small businesses. Table 5-2 presents distribution of the fee impacts by small businesses.

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<sup>30</sup> Rules 2305 and 316 were adopted in May 2021. Although the total Rule 316 fee revenue amounted to approximately \$96,000 only in fiscal year 2021-2022, an increase in revenue is expected in subsequent years since report submittals will increase as warehouses are phased into the WAIRE program and if regulated entities submit multiple reports/notifications as necessary. The estimated impact of Proposed Amended Rule 320 is therefore based on the projected Rule 316 fee revenue in upcoming years, taking into account the universe of warehouses potentially subject to Rule 2305.

<sup>31</sup> See: <http://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2021/2021-May7-027.pdf>, page 1704.

**Table 5-2**  
**Share of Small Businesses Among Facilities Potentially Affected by Proposed Increased Permit Processing and Annual Renewal Fees**

Small Business Definition	Share of Small Businesses	
	Permit Processing Fees	Annual Renewal Fees
South Coast AQMD Small Business Assistance Office	36%	50%
South Coast AQMD Rule 102	22%	27%



## **CHAPTER 6 – FINDINGS UNDER CALIFORNIA HEALTH AND SAFETY CODE**

REQUIREMENTS TO MAKE FINDING

NECESSITY

EQUITY

AUTHORITY

CLARITY

CONSISTENCY

NON-DUPLICATION

REFERENCE

## **Requirements to Make Findings**

California Health and Safety Code Section (H&SC) Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference, as well as findings of equity under H&SC Section 40510.5(a) based on relevant information presented at the public hearing and in the staff report.

### **Necessity**

Annual CPI updates to Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314 and 315, are necessary to recover South Coast AQMD’s costs as a result of inflation. All fees are necessary to fund the fiscal year 2023-24 Budget. Based on the analysis provided in Chapter 3 of this report, the South Coast AQMD Governing Board has determined that a need exists to increase certain fees in Regulation III that have not been previously CPI adjusted, and to increase fees for permit program processing annual renewals, and plan processing in order to recover reasonable and actual costs incurred by South Coast AQMD in implementing necessary clean air programs. Finally, the amendments set forth in the no fee impact/administrative change chapter of this report are necessary to add rule clarity or make necessary administrative changes to Rules 301, 306, 307.1, and Rule 313.

### **Equity**

H&SC Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the CPI. Based on the analysis provided in Chapter 3 of this report, the proposed new fees or increases in fee rates in Proposed Amended Rules 301, 306, 307.1, ~~313~~, and 320 are found to be equitably apportioned as they are based on either the complexity of equipment and work required for permit evaluation and implementation, or on the amount of emissions from the facility, which is reasonably related to the burden imposed on the South Coast AQMD.

### **Authority**

The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from H&SC Sections 40000, 40001, 40440, 40500, 40501.1, 40502, 40506, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 40702, and 44380 and Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)].

### **Clarity**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320 as proposed to be amended, are written or displayed so that their meaning can be easily understood by the persons directly affected by them.

### **Consistency**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320 as proposed to be amended, are in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations.

### **Non-Duplication**

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 320, as proposed to

be amended, do not impose the same requirements as any existing state or federal regulation and are necessary and proper to execute the power and duties granted to and imposed upon South Coast AQMD.

**Reference**

The South Coast AQMD Governing Board, in amending these rules, references the following statutes which South Coast AQMD hereby implements, interprets, or makes specific: H&SC Sections 40500, 40500.1, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 41512, 42300 et seq. 44380, and Federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)].

## **APPENDIX A – RESPONSE TO COMMENTS**

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THIRD PUBLIC CONSULTATION MEETING

LADWP ENVIRONMENTAL AFFAIRS COMMENT LETTER  
(04/21/23)

DAVENPORT ENGINEERING, INC. COMMENT LETTER  
(04/21/23)

RADTECH INTERNATIONAL COMMENT LETTER (04/21/23)

### **THIRD PUBLIC CONSULTATION MEETING**

As a result of an unforeseen technical issue during the second Public Consultation Meeting held on April 11, 2023, staff held a third Public Consultation Meeting on April 18, 2023. During this meeting, two verbal public comments were received:

#### **Summary of Public Comment One**

The UV/EB/LED (Ultraviolet/Electron Beam/Light Emitting Diodes) industry could be negatively impacted by the proposed permit fee increase. The industry uses the best available technologies and is in compliance with District rules. Reducing permit fees can encourage the industry to convert from higher VOC (volatile organic compound) materials to lower VOC materials. The District should consider creating a new fee category at a lower fee to accommodate the UV/EB/LED industry which has used completely enclosed robotic systems for spray booths. Recognizing new technologies that bring surplus emissions reductions will also help the companies to convert to these technologies.

#### **Response to Public Comment One**

Staff recognizes the importance of new and innovative technologies. Currently, there are a few permit exemptions in Rule 219 for UV/EB applications that are low emitting or low usage or installed in existing systems, which would reduce fiscal impact and encourage the installation and use of UV/EB applications. Further, a 50 percent reduction in permit processing fees is provided if deemed a small business. Pursuant to the constraints set forth by law, staff has developed a fee schedule that appropriately and precisely recovers the costs of work performed by staff and no more than is necessary to achieve this goal. It is essential that staff continue to recover its costs so that it may move forward with the work necessary to aid in its mission and meet upcoming state and federal air quality deadlines.

#### **Summary of Public Comment Two**

The 2022 Air Quality Management Plan (AQMP) sets up a priority of moving to zero emissions across all categories and sectors, the fiscal year 2023-24 Budget should reflect this priority and show the District's investments in incentives and subsidies of zero-emissions technologies. The Fiscal Year 2023-24 Budget should also reflect increased staffing towards the rule-making category, particularly the rules essential to meeting the needs and priorities set up in the 2022 AQMP.

#### **Response to Public Comment Two**

South Coast AQMD offers a broad range of incentive programs for businesses, the community, and local government that help achieve cleaner air quality for all. The majority of these programs are funded by special revenue funds. Further, with respect to personnel, staff has carefully assessed its needs and has balanced those needs with its budgetary constraints. Staff is confident that the proposed budget is representative of the staffing required to achieve its goals in the coming fiscal year.

**LADWP ENVIRONMENTAL AFFAIRS COMMENT LETTER (04/21/23)**



BUILDING A STRONGER L.A.

Karen Bass, Mayor  
Board of Commissioners  
Cynthia McClain-Hill, President  
Cynthia M. Ruiz, Vice President  
Mia Lehrer  
Nicole Neeman Brady  
Nurit Katz  
Chante L. Mitchell, Secretary

Martin L. Adams, General Manager and Chief Engineer

April 21, 2023

Mr. Michael Krause  
South Coast Air Quality Management District  
21865 Copley Drive  
Diamond Bar, CA 91765

Subject: Comment on Rule 301 Toxic Air Contaminant (TAC) Emission Fees

Dear Mr. Krause,

The Los Angeles Department of Water and Power (LADWP) respectfully submits this comment regarding the South Coast Air Quality Management District (SCAQMD) Rule 301 TAC fees.

Calendar year 2022 is the first year that LADWP’s permitted diesel-fueled emergency back-up engines became subject to emission reporting as an Additional Applicability facility under section 93401(a)(4) of the California Air Resources Board (CARB) Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR) program. As an essential public service, LADWP has emergency back-up engines throughout its potable water treatment and distribution system to ensure a safe and adequate water supply in the event of an emergency.

While emergency engines qualify for abbreviated emission reporting, LADWP would like to use engine-specific emission factors where available, rather than the default emission factors, in order to report criteria pollutant emissions as accurately as possible. However, LADWP discovered that utilizing engine-specific emission factors means paying approximately \$36,000 in TAC fees for LADWP’s 62 Additional Applicability facilities with emergency engines that qualify for abbreviated reporting.

The TAC fees are assessed on “diesel exhaust particulate” emissions which are calculated automatically in SCAQMD’s emission reporting tool based on a default emission factor. The TAC fees are waived for abbreviated emission reports, where the facility reports activity data and emissions are calculated by SCAQMD’s emission reporting tool using all default emission factors. However, the TAC fees are not waived if the facility chooses to submit a regular emissions report using equipment specific criteria pollutant emission factors rather than an abbreviated report.

In the interest of accurate data for the SCAQMD and CARB emission inventories, emissions should be reported using best available data and emission factors rather than default emission factors. The current TAC fee structure incentivizes use of all default emission factors, even though use of equipment specific emission factors would yield a more accurate emission inventory. If LADWP chooses to report emergency engine criteria pollutant emissions more accurately, we will be penalized financially with TAC fees.

Comment  
1-1

Mr. Michael Krause  
April 21, 2023  
Page 2

LADWP requests that SCAQMD revise the TAC fee structure such that Additional Applicability facilities that qualify for abbreviated reporting, but want to use more accurate equipment-specific emission factors, do not have to pay TAC fees regardless of whether the facility files a regular or an abbreviated emissions report. This change is appropriate given that the “diesel exhaust particulate” emissions on which the TAC fees are based, are calculated automatically in SCAQMD’s emission reporting tool using a default emission factor for both regular and abbreviated reports. Revising the TAC fee structure would encourage facilities with emergency engines to report emissions more accurately using best available data and emission factors.

Comment  
1-1 Cont.

Thank you for your consideration of this comment. If you have any questions, please contact Ms. Cindy Parsons of my staff at (213) 367-0636 or [cindy.parsons@ladwp.com](mailto:cindy.parsons@ladwp.com).

Sincerely,

Katherine  
Rubin

Digitally signed by  
Katherine Rubin  
Date: 2023.04.21  
11:39:20 -07'00'

Katherine Rubin  
Director of Environmental Affairs

CP:

c: Ms. Britney Gallivan (SCAQMD)  
Mr. Neil Fujiwara (SCAQMD)  
Ms. Kalam Cheung (SCAQMD)  
Mr. Eugene Kang (SCAQMD)  
Mr. Ian McMillan (SCAQMD)

---

**Response to LADWP Environmental Affairs Comment Letter (04/21/23), submitted 04/21/2023**

**Response to Comment 1-1**

Thank you for the submission of your comment letter. Staff acknowledges the concern about the application of Rule 301– Permitting and Associated Fees toxic air contaminant fees to for emergency engines and plans to continue to gather and review information for consideration in a future Rule 301 development effort.

**DAVENPORT ENGINEERING, INC. COMMENT LETTER (04/21/23)**

VIA EMAIL



April 21, 2023

Ms. Britney Gallivan  
 Air Quality Specialist  
 South Coast AQMD  
[bgallivan@aqmd.gov](mailto:bgallivan@aqmd.gov)

Mr. Michael Krause  
 Asst. Deputy Exec. Officer  
 South Coast AQMD  
[mkrause@aqmd.gov](mailto:mkrause@aqmd.gov)

**Subject: Public Comments to Proposed Amended Regulation III - Fees**

Dear Ms. Gallivan and Mr. Krause,

Following are brief comments and recommended changes to the currently proposed amendments to Rule 301. They pertain specifically to the Annual Emissions Reporting deadline and reflect my conversations and correspondence with AQMD staff over past years, as well as verbal feedback expressed recently to Ms. Gallivan on April 6, 2023.

With the recent onset of additional reporting of air toxic emissions and release location data by facilities subject to CTR requirements, large facilities with 1000's of reportable data elements would benefit from establishing a permanent reporting deadline of May 1. This has been a need and request (i.e., to extend the reporting deadline) since the current online AER web tool was first implemented for data year 2014 reporting.

Attachment A includes past correspondence with AQMD staff related to this topic. While the AQMD accommodated reporting facilities a few years ago by extending the effective deadline in Rule 301(e) from the 60th to *seventy-fifth (75<sup>th</sup>) day following January 1*, this does not give large facilities enough time to prepare complete and accurate emission inventories, particularly those facilities categorized as "core CTR" and subject to a list of over 700 regulated toxic chemicals.

I realize that much planning and effort is expended by AQMD staff every year to process AER submission data after the reporting deadline. But it is important to remind AQMD again that the reporting burden on large facilities is greater than ever. Following are recommendations related to establishing new permanent AER reporting deadlines that I believe will mutually benefit both AQMD staff and facilities, and preserve the quality of reported data.

**Recommendations** (options in order of preference)

1. Establish May 1st as the permanent date (i.e., *considered to be timely*) for submitting all annual emissions reports and associated fee payments (120 days)
2. Establish permanent dates (i.e., *considered to be timely*) for submitting annual emissions reports and associated fee payments based on the following tiers
  - a. May 1st – Facilities subject to an AB 2588 quadrennial year or Core CTR
  - b. April 1st – Facilities subject to Title V or RECLAIM
  - c. March 15th – Facilities not meeting any of the criteria above

Comment  
2-1

Comment  
2-2



Ms. Britney Gallivan  
 Mr. Michael Krause  
 April 21, 2023  
 Page 2

3. Establish permanent dates (i.e., *considered to be timely*) for submitting annual emissions reports and associated fee payments based on the following prior year reporting information
  - a. May 1st – Facilities that owed total fees exceeding \$200,000
  - b. April 1st – Facilities that reported at least one criteria pollutant with total emissions exceeding 250 tpy

Comment  
2-2 Cont.

In response to any AQMD financial concerns related timing of AER fee payments, I offer the following suggestions:

1. Increase the number of installments prior to the due date from one (1) to two (2)
2. For facilities eligible to submit an AER by a later date, establish the *seventy-fifth (75<sup>th</sup>) day following January 1* as an effective due date to pay a second installment

#### **Related References in Rule 301(e)**

Rule 301(e)(8)(A) *report total emissions... prescribed by the Executive Officer*  
 Rule 301(e)(10)(A) & (C) -- Notice to Pay and Late Filing Surcharge  
 Rule 301(e)(11)(C) -- Installments  
 Rule 301(e)(15) -- Deadline

Current references to "May 1, 2023"  
 Rule 301(e)(10)(A), Rule (e)(11)(B), Rule (e)(15)

Sincerely,

**Neal Davenport**  
**Davenport Engineering, Inc. | Principal Engineer**  
 Los Angeles: (310) 787-4600 x15 | Cell: (310) 625-0025  
 23705 Crenshaw Blvd., Suite 101, Torrance, CA 90505  
[neal.davenport@davenport-co.com](mailto:neal.davenport@davenport-co.com)  
[www.davenport-co.com](http://www.davenport-co.com)

Attachment A

Ms. Britney Gallivan  
Mr. Michael Krause  
April 21, 2023  
Page 3

# Attachment A

---

**Neal Davenport**

---

**From:** Bill Quinn <billq@cceb.org>  
**Sent:** Wednesday, July 09, 2014 9:32 AM  
**To:** Ali Ghasemi  
**Cc:** Jerry Secundy; Sue Gornick; Patty Senecal; Elaine Chang  
**Subject:** AER Web Tool - Additional Comment Letter  
**Attachments:** 2014.8.JulyAERCommentsFinal.pdf; ATT00001.htm

Good Morning Ali,

As a follow-up to our June 18 meeting, please find attached a joint comment letter from CCEEB and WSPA. We thank you for consideration of our views and look forward to future meetings.

Sincerely,

Bill Quinn -- CCEEB

Patty Senecal -- WSPA

July 8, 2014

Mr. Ali Ghasemi  
South Coast Air Quality Management District  
21865 Copley Drive  
Diamond Bar, CA 91765

Dear Ali,

Thank you for meeting with members from CCEEB and WSPA on June 18, 2014 to further discuss the new AER Web Tool. Our members thought the meeting was helpful and look forward to continuing the dialogue.

We wanted to reiterate here that we seek a 90-day extension to the reporting deadline in 2015. We are concerned that for the first year of reporting, with the new tool, there will be numerous issues that will require additional time to work through. By establishing an extension upfront, we believe this will allow companies to better plan and more accurately submit the data to the District.

At this point in the process, timing is really our key issue. With regard to stated forthcoming changes related to 1) adding a device grouping function, 2) adding ability to aggregate component fugitives at the Process level, and 3) adding ability for users to export entered data into Excel for QA/QC purposes, our membership is very concerned about the District's timing to complete these programming changes, especially in light of your acknowledgement that a contract is not yet in place with the database programming company to complete this work.

During the meeting, you referred to October 15th as a target date to complete these enhancements. We recognize facilities can begin to enter some data, but in order to use these enhancements, we believe an October 15<sup>th</sup> release date will be too late to meet the original deadline or even a deadline with a 30-day extension.

To further build on this point, we suggest setting specific deadlines. If the deadlines slip, then we believe the compliance deadline should be adjusted accordingly:

- 1) Complete AER web tool enhancements by September 1, 2014
- 2) Publish 4Q14 1-on-1 and/or other training schedule dates by August 1, 2014
- 3) If the new AER web tool goes down anywhere along the line, especially after November 15, the reporting deadline should slip back by an amount of time equivalent to period of downtime.

RECLAIM Cycle 1 facilities have a current APEP deadline of March 1 for reporting NO<sub>x</sub> and SO<sub>x</sub> emissions, so large facilities have little or no time to reformat of those device level emissions assuming the current March 1 AER reporting deadline. Cycle 1 facilities

Mr. Ali Ghasemi  
July 8, 2014  
Page 2

have had little time in the past to receive APEP emission data for entry onto Form CR (aggregate emissions form). Without an AER deadline extension, work by refinery RECLAIM engineers to complete APEP report data will have to be pushed up at least 30-45 days. We do not think this is practical. Other existing compliance reporting deadlines are already set for January 31 (R1118, R1173). Those reports also have a direct or indirect impact on AER emissions, and their current schedules leave little time for reformatting of device level emissions by March 1.

Finally, we request that we continue to keep the dialogue open by planning for another meeting, sometime in August.

Thank you for considering our views.

Sincerely,

Bill Quinn  
CCEEB

Patty Senecal  
WSPA

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**Neal Davenport**

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**From:** Jill Whynot <JWhynot@aqmd.gov>  
**Sent:** Friday, October 02, 2015 12:41 PM  
**To:** Davenport, Neal  
**Cc:** cceeb.org, billq; Ali Ghasemi; Ian MacMillan; Cristina Lopez  
**Subject:** Re: Request for Meeting - Timeline for AER Reporting

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Of course.

Cristina, please set up a meeting. Ali may already have been working with CCEEB on possible dates and times.

Sent from my iPhone

On Oct 2, 2015, at 12:28 PM, Davenport, Neal <[neal.davenport@davenport-co.com](mailto:neal.davenport@davenport-co.com)> wrote:

Hi Jill,

Thank you for the conversation a few weeks ago on September 18th. Could we meet again in the next week or so to discuss the overall timeline for AER reporting? As previously mentioned, I am advocating on behalf of large industry for both a reporting deadline extension and earlier release of the AER web tool. Attached are the slides shared at the CCEEB meeting that afternoon.

Being an AB2588 quadrennial reporting year, refineries in particular will be expected to add upwards of 60 additional toxic chemicals to the AER web tool, and I believe it would be difficult to do between Jan 1st and March 1st (60 days).

**Neal Davenport**  
**Davenport Engineering, Inc. | Principal Engineer**  
**Los Angeles:** (310) 787-4600 x15 | **Houston:** (832) 317-6530 | Cell: (310) 625-0025  
2461 West 208th Street, Suite 200, Torrance, California 90501  
2600 South Shore Blvd., Suite 300, League City, Texas 77573  
[neal.davenport@davenport-co.com](mailto:neal.davenport@davenport-co.com)  
[www.davenport-co.com](http://www.davenport-co.com)

<sept18-davenport slides v2.pptx>

# Basis for Permanent AER Reporting Extension

- ***New AER Web Tool*** requirements are significant and data entry is very time consuming for large facilities. Use of the new web tool resulted in approximately double the labor hours for RY2014.
- ***New AER Web Tool*** functionality does not allow for external data uploads (except for storage tanks).
- ***RECLAIM*** (QCER, Cycle 1 APEP) and ***Title V*** reporting deadlines coincide with the current AER reporting deadline (0 day window).
- ***Rule 1118*** and ***Rule 1173/1176*** quarterly reporting deadlines precede the current AER reporting deadline by only one month (30 day window).

## Recommendations

- ***Open RY2015 in AER Web Tool*** by November 1, 2015 so reporters can begin editing their source, fuel, and emission factor data early.
- ***Amend Rule 301*** reporting deadlines to stagger timing of submissions after January 1st:
  - Small facilities = 60 days (current rule language)
  - Title V & Rule 1118 facilities = 90 days
  - RECLAIM & AB2588 (Quadrennial) facilities = 120 days
- ***Amend Rule 301*** to state that balance of fees owed is due 15 days from the date of electronic submission.



**Neal Davenport**

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**From:** Jill Whynot <JWhynot@aqmd.gov>  
**Sent:** Tuesday, November 17, 2015 3:47 PM  
**To:** Davenport, Neal; cceeb.org, billq  
**Cc:** Philip Fine; Ian MacMillan; Ali Ghasemi; Jill Whynot; Cristina Lopez; Arlene Martinez  
**Subject:** Request for extension of AER reporting deadline

Neal and Bill,

You and others met in mid-October with SCAQMD staff to request an extension to the March 1, 2016 deadline for submittal of annual emissions reports for the year 2015. We appreciate the amount of work that is required for these reports, but are not amenable to providing an extension. Staff is available to provide additional training on the AER web tool or to work with individual facilities to answer questions or provide technical assistance.

For help with AER or AB2588, please contact Ian MacMillan, Planning and Rules Manager at 909 396-3244, Ali Ghasemi, Program Supervisor at 909 396-2451, or me (information below).

Thank you,  
Jill

*Jill Whynot  
Assistant Deputy Executive Officer  
Planning, Rule Development and Area Sources  
South Coast Air Quality Management District  
909 396-3104*

**From:** Ian MacMillan <[imacmillan@aqmd.gov](mailto:imacmillan@aqmd.gov)>  
**Subject:** AER Extension Request  
**Date:** February 28, 2017 at 12:43:55 PM PST  
**To:** "[cceeb.org](http://cceeb.org), billq" <[billq@cceeb.org](mailto:billq@cceeb.org)>  
**Cc:** Susan Nakamura <[SNakamura@aqmd.gov](mailto:SNakamura@aqmd.gov)>, Philip Fine <[pfine@aqmd.gov](mailto:pfine@aqmd.gov)>, "Ali Ghasemi" <[aghasemi@aqmd.gov](mailto:aghasemi@aqmd.gov)>

Bill,

I just spoke with Phil about the request for an extension on AER and we are not granting the request for this year. We understand that there may be some facilities who feel that they cannot provide all of the details they would like by the March 2 deadline. Although this request isn't granted we do note that Rule 301 currently allows a facility to amend its AER after the deadline and a facility is only assessed a penalty if they have not paid at least 90% of their emissions fee by the due date.

As you and I discussed briefly this morning we are working on some solutions beyond this current reporting deadline including reviewing the due dates within Rule 301 for potential amendment, seeing what can be done with regards to bulk uploading of emissions data (e.g., with an excel spreadsheet), and opening up the AER web tool several weeks earlier.

If you have further questions, don't hesitate to call.

Regards,

***Ian MacMillan***

Planning and Rules Manager

South Coast Air Quality Management District  
21865 Copley Drive  
Diamond Bar, CA 91765

(909) 396-3244

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**Response to Davenport Engineering, Inc.’s Comment Letter (04/21/23), submitted 04/21/2023****Response to Comment 2-1**

As mentioned, the Rule 301 (e) submission deadline has already been extended from the sixtieth (60<sup>th</sup>) day to the seventy-fifth (75<sup>th</sup>) day following January 1<sup>st</sup>. Additionally, Rule 301 currently allows facilities to amend their AER reports after the deadline and are only assessed a penalty if they have not paid at least 90% of their emission fees by the due date. For calendar year 2022, the South Coast AQMD has extended the submission deadline to May 1<sup>st</sup> to accommodate the new applicants submitting reports due to the new CARB developed Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR).

**Response to Comment 2-2**

South Coast AQMD appreciates the amount of work that is required for preparation and submission of these emission reports. However, adequate time is needed for South Coast AQMD to evaluate the reports, process the emission inventories, and to organize information necessary for the South Coast AQMD budget which is considered for approval by the Governing Board in May of each year. For calendar year 2022, the South Coast AQMD has extended the deadline to May 1<sup>st</sup> to accommodate the new applicants submitting reports due to new CTR requirements, and will be evaluating the benefits and challenges of this extended deadline. Staff will evaluate the feasibility on a permanent extension after this evaluation is complete, before the next CTR reporting deadline in 2025. Further, staff is available to provide additional training on the AER web tool or to work with individual facilities to answer questions or provide technical assistance.

**RADTECH INTERNATIONAL COMMENT LETTER (04/21/23)**

April 21, 2023

Mr. Michael Krause  
 South Coast Air quality Management District  
[mkrause@aqmd.gov](mailto:mkrause@aqmd.gov)

Re: Public Comments on Proposed Amended Rule 301-- Permitting and Associated Fees

Dear Mr. Krause:

RadTech International is the premier trade association in North America for Ultraviolet/Electron Beam/Light Emitting Diode (UV/EB/LED) technology. We speak on behalf of our over 800 members who are involved in a myriad of industry sectors ranging from printing and packaging to nail polish. UV/EB/LED processes are all electric, eliminating the need for add-on control devices thereby preventing emissions of criteria pollutants (Nitrogen Oxides) and Greenhouse Gases. The materials are not formulated with conventional solvents and therefore the emissions of Volatile Organic Contaminants (VOCs) are negligible. Energy curable materials are “super-compliant” as they go above and beyond current rule requirements and provide the district with excess emission reductions. Transitioning to these cleaner materials help the district achieve its clean air goals. Thus, we urge the district to provide incentives in the form of fee reductions, to companies who invest in clean technology. Our suggested changes are as follows:

Comment  
3-1

Rule 301(d) --Annual Operating Permit Renewal Fee

We request that the district add language [similar to what is currently in 301(d)(3)] to Section (d) to provide a credit for UV/EB/LED equipment so that any permittee required to pay an annual operating permit renewal fee receive an annual fee credit for any UV/EB/LED equipment installed.

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

The rule treats all spray booths alike and does not recognize technologies that benefit air quality. We suggest the creation of a new category titled “UV/EB/LED Spray Booth/Enclosure” and that said category be assigned Fee Rate Schedule “A”.

Comment  
3-2

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

For the reasons above, we also suggest the creation of a new category titled “Roller Coater, UV/EB/LED” and that said category be assigned Fee Rate Schedule “A”.

The District's Air Quality Management Plan has acknowledged the benefits of UV/EB/LED technology and the importance of providing incentives for businesses to invest in clean air processes such as UV/EB/LED. An increase in permit and other fees, has a negative impact on a company's bottom line but also acts as a barrier to the implementation of clean technologies such as UV/EB/LED. Businesses that choose to invest in energy curable technologies are already making an investment that benefits clean air and should be rewarded, not penalized for their efforts. We are hopeful that you will take our suggestions into consideration.

Sincerely,

Rita M. Loof

Director, Environmental Affairs

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### **Response to RadTech International's Comment Letter (04/21/23), submitted 04/21/2023**

#### **Response to Comment 3-1**

South Coast AQMD fully supports and encourages the use of innovative technologies.

#### **Response to Comment 3-2**

The Rule 301 annual fee credit mentioned in the comment is for solar energy projects that can calculate the energy levels generated with zero-emission technologies in lieu of NOx emissions generated from the regional grid. While UV/EB/LED curing is a zero-NOx emissions technology, the evaluations and fees associated with those evaluations are based on VOC emissions. Rule 219 – Equipment Not Requiring a Written Permit Pursuant to Regulation II provides a number of options to exempt UV/EB/LED operations from permitting which eliminates application and annual fees. These exemptions are based on low VOC emissions, low usage, and inclusion into an existing system so encouraging the use of UV//EB/LED technologies. In addition, fees are even less for small businesses who qualify for a 50 percent reduction in processing fees. All other fees in Regulation III have been deemed appropriate for the necessary processing and implementation of a specific type of permit application. With regard to creating new categories, this does not determine if an evaluation is necessary and warrants a cost to processing. Again, there are existing exemptions if these new category types are low emitting or low usage.

# SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

## Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees

**April 2023**

### **Deputy Executive Officer**

Planning, Rule Development, and Implementation  
Sarah L. Rees, Ph.D.

### **Assistant Deputy Executive Officer**

Planning, Rule Development, and Implementation  
Ian MacMillan

### **Planning and Rules Manager**

Planning, Rule Development, and Implementation  
I. Elaine Shen, Ph.D.

---

Author: Shah Dabirian, Ph.D., Consultant

Technical Assistance: Xin Chen, Information Technology Manager  
Maresh Janakiraman, Systems & Programming Supervisor  
John Tu, Systems Analyst

Contributor: John Kampa, Financial Services Manager  
Nicole Silva, Program Supervisor

Reviewed By: Erika Chavez, Senior Deputy District Counsel  
Kalam Cheung, Ph.D., Planning and Rules Manager  
Sheri Hanizavareh, Principal Deputy District Counsel

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City of Los Angeles Representative

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Council Member, Yorba Linda  
Cities of Orange County

JOSE LUIS SOLACHE  
Council Member, Lynwood  
Cities of Los Angeles County/Western Region

**EXECUTIVE OFFICER:**

WAYNE NASTRI

**EXECUTIVE SUMMARY**

Pursuant to Rule 320 and South Coast Air Quality Management District’s (South Coast AQMD) statutory fee authority (See e.g., California Health & Safety Code Sections 40500.1 & 40510), most fees within Regulation III will be increased by 5.6 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2021 to December 2022, unless the South Coast AQMD Governing Board decides to forego the increase. The October 29, 2010 South Coast AQMD Governing Board Resolution requires an assessment of the increase in fee rates based on the previous year’s CPI by March 15 of every year. A socioeconomic analysis was conducted to assess the impacts of such adjustment.

The analysis provides background information, historical revenue trends, sectoral distributions, and estimated increased fee revenue from the CPI adjustment of South Coast AQMD fees. This report considers a 5.6 percent increase in CPI applying to the fees reported collected generally in fiscal year 2021-2022, but in some cases, in calendar year 2022. A summary of the analysis and findings is presented below.

<b>Fee Increases</b>	Pursuant to Rule 320 and the <u>Health and Safety Code</u> , a 5.6-percent increase of most fee rates (equivalent to the change in California CPI from December 2021 to December 2022) will be applied effective July 1, 2023. Increases made pursuant to Rule 320 are automatic unless the South Coast AQMD Governing Board decides to forego them.
<b>Affected Facilities</b>	Nearly all facilities regulated by South Coast AQMD, covering most economic sectors, would be affected by the automatic CPI-based fee rate increases.
<b>Approach and Findings</b>	<p>This analysis examines the impact of existing Regulation III fees on various industries. The fees examined include emissions fees, permit processing fees, annual permit renewal fees, asbestos fees, architectural coatings fees, source testing fees, toxic hot spot fees, and fees related to the implementation of mobile source programs.</p> <p>Current fee rates and the most recent equipment and activity profiles of individual facilities were used to generate facility-level fee estimates. These estimates were aggregated to the industry level. The manufacturing sector is the largest contributor to South Coast AQMD’s emission fees (73 percent), permit processing fees (37 percent), and annual permit renewal fees (40 percent). Overall, the costs of complying with current Regulation III fee rates are small relative to region-wide industry output or value-added (0.01 percent or less).</p>
<b>Impact of Automatic CPI-Based Fee Rate Increase</b>	Based on fee categories examined in this analysis and last year’s activity levels, the CPI-based fee-rate increase of 5.6 percent is projected to bring additional revenue totaling \$5.73 million to South Coast AQMD. The manufacturing sector would incur the largest increase in fees (approximately \$2.32 million for about 3,300 facilities), followed by the services sector (approximately \$1.01 million for about 9,500 facilities) and the retail trade sector (approximately \$0.82 million for about 4,200 facilities). Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, would experience an increase in fees <del>payment</del> of approximately \$0.96 million.



## INTRODUCTION

The South Coast AQMD General Fund consists of revenues from many sources. The majority of South Coast AQMD revenues are derived from emission fees, annual renewal fees, permit processing fees, asbestos fees, architectural coatings fees, and a portion of vehicle registration fees collected by the state (mobile sources/clean fuels). Other sources of revenues include Hearing Board fees, source test/analysis fees, fees for implementing mobile source programs (e.g., Rules 2202 and 2305), reimbursement for work associated with the AB 2588 program (toxic hot spot program), civil penalties/settlements, and other revenues.

Pursuant to Rule 320, ~~m~~Most fees within Regulation III will be increased by 5.6 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2021 to December 2022. This increase is being sought ~~under~~ pursuant to South Coast AQMD's Rule 320 and its statutory fee authority (see e.g., Health & Safety Code Sections 40050.1 & 40510). In addition, Rule 320 authorizes an automatic fee increase, consistent with the CPI, unless the South Coast AQMD Governing Board decides to forego the increase. The annual increase in fee rates for the past five fiscal years (FY)<sup>1</sup> and the upcoming FY are as follows: 3.4 percent in 2018-2019, 3.5 percent in 2019-2020, 2.8 percent in 2020-2021, 1.7 percent in 2021-2022,<sup>2</sup> 6.5 percent in 2022-2023, and 5.6 percent in 2023-24.

To examine the impact of a fee rate increase on various industries, this report focuses on emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, and a portion of fees associated with mobile source program implementation. Other fees subject to the automatic CPI increase are area source fees and Hearing Board fees, which account for a relatively small portion of South Coast AQMD total annual revenue.

South Coast AQMD is required to undertake socioeconomic analyses for proposed rules and rule amendments which "...will significantly affect air quality or emissions limitations...." Although the proposed CPI-based fee adjustment does not impact air quality, the South Coast AQMD Governing Board directed staff to prepare a socioeconomic analysis of the impacts of an automatic adjustment in a given year.<sup>3</sup>

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<sup>1</sup> A fiscal year runs from July 1 to June 30. For example, FY 2021-2022 refers to July 1, 2021 to June 30, 2022. In comparison, calendar year 2022 refers to January 1 to December 31, 2022.

<sup>2</sup> Due to concerns regarding the global and financial impacts of the COVID-19 pandemic, the South Coast AQMD Governing Board voted on May 1, 2020, for a one-time credit to fee payers encompassing the 2.8 percent increase in CPI for FY 2020-2021. Therefore, the Rule 320 report distributed on March 15, 2021 considered a 4.5 percent increase in CPI, which included the 2.8 and 1.7 percent increases for FYs 2020-2021 and 2021-2022 respectively.

<sup>3</sup> See Health and Safety Code Sections 40440.8 and 40728.5; and October 29, 2010 Special Governing Board Resolution; Minutes of the October 29, 2010 Special Governing Board Meeting (amending the Resolution).

## REVENUE TREND

Table 1 lists historical revenue for two prior FYs, estimated revenue for the current FY 2022-2023, and projected revenue for FY 2023-2024 by major fee category. Estimated revenue for FY 2022-2023 is based on actual revenue received through February 2023. FY 2023-2024 projected revenue is based on forecasts estimated by various South Coast AQMD operational units. Emission fees, permit processing fees, and annual permit renewal fees together represent approximately 57 percent of South Coast AQMD's estimated total FY 2022-2023 revenues.

Compared to the estimated revenue in FY 2022-2023, a net total revenue increase of \$8.53+0.4 million is projected for FY 2023-2024. This increase reflects the net impact of the automatic CPI-based fee rate increase, anticipated changes in state funding, and continued phase-in of amended or new fees, and. The increase also reflects forecasted changes in activity levels including the continued increase in source testing activities in compliance with Rule 1109.1 and anticipated increases in emissions reporting due to changes in statewide requirements. The estimated revenue impact due to the CPI increase alone is estimated separately in Table 7.

**Table 1: Actual and Estimated South Coast AQMD Revenue**

Revenue Category	FY 2020-21 Actual* (Thousands)	FY 2021-22 Actual* (Thousands)	FY 2022-23 Estimated** (Thousands)	FY 2023-24 Projected (Thousands)	Changes in Revenue	
					(from FY 2022-23 Estimated to FY 2023-24 Projected)	
					Thousands	%
Emissions Fees	\$20,216	\$20,275	\$19,655	\$20,527	\$872	4.4%
Annual Renewal Fees (w/o PERP)	\$63,042	\$65,658	\$69,833	\$75,103	\$5,270	7.5%
Permit Processing Fees	\$16,676	\$16,789	\$17,470	\$18,862	\$1,392	8.0%
Mobile Sources/Clean Fuels	\$26,201	\$27,153	\$27,676	\$32,528	\$4,852	17.5%
Sources Test & Lab Analysis	\$266	\$175	\$553	\$584	\$31	5.6%
Hearing Board Fees	\$274	\$286	\$329	\$248	-\$81	-24.7%
Transportation Program (Rule 2202) Fees	\$705	\$619	\$896	\$947	\$50	5.6%
Other Revenue***	\$50,550	\$52,939	\$49,755	\$45,894	-\$3,860	-7.8%
<b>Total</b>	<b>\$177,929</b>	<b>\$183,895</b>	<b>\$186,167</b>	<b>\$194,693</b>	<b>\$8,526</b>	<b>4.6%</b>

(Note: Numbers may not sum up due to rounding.)

\* Information as reported in the Comprehensive Annual Financial Reports (FYs 2020-21 & 2021-22).

\*\* Estimates are based on actual revenue received through February 2023.

\*\*\* Other Revenues include: CARB subvention fund program; state and federal grants; interest; lease income; penalties/settlements; subscriptions; AB 2588 reimbursement; miscellaneous revenues; CARB Portable Equipment Registration Program (PERP); area sources; and transfers in (from special revenue funds).

## HISTORICAL REVENUE ANALYSIS

The following sub-sections examine the distribution of revenues from various fee categories among key industries for either FY 2021-2022 or calendar year (CY) 2022 as described below. This analysis used the most recent invoiced amounts at the current fee

rates to arrive at an estimated picture of the current fee revenue by industry. Thus, the figures below may differ slightly from Table 1 because data sources may reflect different time periods.

#### Annual Operating Emissions Fees

For FY 2022-2023, emission fees account for approximately 11 percent of South Coast AQMD's estimated total revenue (Table 1). In May 2001, a flat annual operating emission fee was introduced for all facilities with at least one operating permit (Rule 301 (e)(4)).<sup>4</sup> The flat annual operating emission fee implemented recommendations by the California State Auditor in 1998, the Revenue Committee established by the Executive Officer in 2000, and the independent consultant for the Fee Structure Study—Thompson, Cobb, Bazilio & Associates (March 1999).

Table 2 shows the estimated revenue collected or to be collected from around 21,000 facilities for flat annual operating emission fees (\$2.96 million) and other annual operating emission fees from around 700 facilities (\$16.34 million).<sup>5</sup> The latter category of fees contributed approximately 85 percent of total emission fees collected.<sup>6</sup> These emissions include permitted and non-permitted emissions of nitrogen oxides, sulfur oxides, volatile organic compounds, particulate matter, carbon monoxide, specific organic gasses, and toxic air contaminants for facilities required to report actual emissions each year.<sup>7</sup>

Approximately 6,600 facilities in the service sector (NAICS 54-81) collectively contributed \$0.94 million, or 32 percent of the total flat annual operating emission fee revenue, which is the highest share among all industry sectors. It is followed by the retail trade sector (NAICS 44-45), with \$0.53 million paid by nearly 4,000 facilities.

In comparison, other annual operating emission fees were mostly collected from larger businesses within certain industries. Of the approximately 700 facilities subject to annual operating emission fees, 42 percent were manufacturers (NAICS 31-33), which contributed \$11.94 million, or 73 percent, of these fees invoiced in 2022. Out of the \$11.94 million of fee payments, 83 percent, or \$9.91 million, were paid by the petroleum and coal industry (NAICS 324). This industry alone also contributed to 60 percent of total emissions-based fees collected.

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<sup>4</sup> Excluding equipment in Rule 222—Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II.

<sup>5</sup> Other annual operating emission fees include non-RECLAIM emission fees (Rule 301 (e)(2)), RECLAIM emission fees (Rule 301(l)(9)), toxic air contaminant (TAC) fees (Rule 301 (e)(7)), and clean fuels fees (Rule 301 (e)(6)).

<sup>6</sup> Emission-based fees were derived from calendar year 2022 invoices, or the amount a facility should have paid in calendar year 2022 based on existing applicable Rule 301 fee rates.

<sup>7</sup> Toxic air contaminants are listed in Table IV of Rule 301.

**Table 2: Estimated Emission Fee Revenue by Industry (MMS)**

Industry	NAICS	Flat Fee <sup>1</sup>			Emission-based Fees <sup>2</sup>			Total	
		MM \$	%	# of Fac. <sup>3</sup>	MMS	%	# of Fac.	MMS	%
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.0 1</b>	<b>0.40 %</b>	<b>83</b>	<b>\$0.09</b>	<b>0.54 %</b>	<b>14</b>	<b>\$0.10</b>	<b>0.52%</b>
<b>Mining</b>	<b>21</b>	<b>\$0.0 2</b>	<b>0.79 %</b>	<b>164</b>	<b>\$0.51</b>	<b>3.10 %</b>	<b>55</b>	<b>\$0.53</b>	<b>2.74%</b>
Oil and Gas Extraction	211	\$0.0 1	0.39%	81	\$0.18	1.12%	31	\$0.19	1.01%
Mining (except oil and gas)	212-213	\$0.0 1	0.40%	83	\$0.32	1.98%	24	\$0.34	1.74%
<b>Construction</b>	<b>23</b>	<b>\$0.1 0</b>	<b>3.42 %</b>	<b>710</b>	<b>\$0.04</b>	<b>0.23 %</b>	<b>8</b>	<b>\$0.14</b>	<b>0.72%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$0.4 1</b>	<b>14.02 %</b>	<b>2,909</b>	<b>\$11.9 4</b>	<b>73.05 %</b>	<b>304</b>	<b>\$12.3 5</b>	<b>64.01 %</b>
Food Manufacturing	311	\$0.0 3	0.85%	178	\$0.14	0.85%	23	\$0.16	0.85%
Wood Products Manufacturing	321	\$0.0 1	0.28%	58	\$0.01	0.04%	2	\$0.02	0.08%
Petroleum and Coal Products Mfg.	324	\$0.0 2	0.61%	127	\$9.91	60.66 %	58	\$9.93	51.47%
Chemical Manufacturing	325	\$0.0 4	1.41%	293	\$0.26	1.59%	28	\$0.30	1.56%
Nonmetallic Mineral Product Mfg.	327	\$0.0 3	0.94%	195	\$0.20	1.24%	27	\$0.23	1.19%
Primary & Fabricated Metal Mfg.	331-332	\$0.0 9	3.19%	661	\$0.57	3.48%	66	\$0.66	3.43%
Machinery Manufacturing	333	\$0.0 2	0.74%	153	\$0.03	0.20%	3	\$0.06	0.29%
Computer and Electronic Product Mfg.	334	\$0.0 3	0.97%	201	\$0.05	0.30%	11	\$0.08	0.40%
Electrical Equipment & Appliance Mfg.	335	\$0.0 1	0.50%	103	\$0.03	0.18%	5	\$0.04	0.23%
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.0 3	0.86%	179	\$0.09	0.56%	23	\$0.12	0.61%
Other Manufacturing	312-339	\$0.1 1	3.67%	761	\$0.65	3.96%	58	\$0.76	3.91%
<b>Utilities</b>	<b>22</b>	<b>\$0.1 6</b>	<b>5.49 %</b>	<b>1,138</b>	<b>\$1.27</b>	<b>7.76 %</b>	<b>70</b>	<b>\$1.43</b>	<b>7.42%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.0 8</b>	<b>2.77 %</b>	<b>575</b>	<b>\$0.43</b>	<b>2.63 %</b>	<b>21</b>	<b>\$0.51</b>	<b>2.65%</b>
<b>Information</b>	<b>51</b>	<b>\$0.0 9</b>	<b>3.13 %</b>	<b>651</b>	<b>\$0.05</b>	<b>0.28 %</b>	<b>6</b>	<b>\$0.14</b>	<b>0.72%</b>
Publishing Industries, Except Internet	511	\$0.0 0	0.09%	18	\$0.00	0.00%	1	\$0.00	0.01%
Motion Picture & Sound Recording	512	\$0.0 1	0.33%	68	\$0.05	0.28%	5	\$0.06	0.29%
Internet Services and data processing	518,519	\$0.0 1	0.22%	47	\$0.00	0.00%	0	\$0.01	0.03%
Other Information	Other in 51	\$0.0 7	2.49%	518	\$0.00	0.00%	0	\$0.07	0.38%
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.1 3</b>	<b>4.50 %</b>	<b>936</b>	<b>\$0.35</b>	<b>2.11 %</b>	<b>32</b>	<b>\$0.48</b>	<b>2.48%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$0.5 3</b>	<b>17.79 %</b>	<b>3,696</b>	<b>\$0.26</b>	<b>1.60 %</b>	<b>62</b>	<b>\$0.79</b>	<b>4.08%</b>
Car & Parts Dealers	441	\$0.0 4	1.26%	262	\$0.00	0.01%	1	\$0.04	0.21%
Gas Stations	447	\$0.2 8	9.33%	1,938	\$0.15	0.90%	25	\$0.42	2.19%

Other Retail Trade	Other in 44-45	\$0.21	7.20%	1,496	\$0.11	0.69%	36	\$0.32	1.68%
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.04</b>	<b>1.33%</b>	<b>276</b>	<b>\$0.00</b>	<b>0.00%</b>	<b>0</b>	<b>\$0.04</b>	<b>0.20%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.14</b>	<b>4.77%</b>	<b>991</b>	<b>\$0.01</b>	<b>0.03%</b>	<b>3</b>	<b>\$0.15</b>	<b>0.76%</b>
<b>Services</b>	<b>54-81</b>	<b>\$0.94</b>	<b>31.81%</b>	<b>6,603</b>	<b>\$1.19</b>	<b>7.27%</b>	<b>104</b>	<b>\$2.13</b>	<b>11.03%</b>
Professional and Technical Services	54	\$0.08	2.69%	560	\$0.04	0.26%	9	\$0.12	0.64%
Accommodation	721	\$0.03	1.14%	236	\$0.03	0.20%	1	\$0.07	0.35%
Food Services & Drinking Places	722	\$0.02	0.63%	132	\$0.00	0.01%	1	\$0.02	0.11%
Automotive Repairs & Maintenance	8111	\$0.27	9.05%	1,876	\$0.00	0.00%	0	\$0.27	1.39%
Dry Cleaning & Laundry Services	8123	\$0.11	3.67%	760	\$0.00	0.00%	0	\$0.11	0.56%
Health Care & Social Assistance	62	\$0.11	3.56%	740	\$0.30	1.85%	39	\$0.41	2.11%
Other Services	Other in 54-81	\$0.33	11.07%	2,299	\$0.81	4.95%	54	\$1.14	5.88%
<b>Public Administration</b>	<b>92</b>	<b>\$0.24</b>	<b>7.98%</b>	<b>1,654</b>	<b>\$0.28</b>	<b>1.72%</b>	<b>18</b>	<b>\$0.52</b>	<b>2.68%</b>
<b>Unclassified<sup>4</sup></b>	<b>N/A</b>	<b>\$0.05</b>	<b>1.82%</b>	<b>382</b>	<b>\$0.06</b>	<b>0.35%</b>	<b>6</b>	<b>\$0.00</b>	<b>-0.02%</b>
<b>Totals</b>		<b>\$2.96</b>	<b>100%</b>	<b>20,768</b>	<b>\$16.34</b>	<b>100%</b>	<b>703</b>	<b>\$19.30</b>	<b>100%</b>

<sup>1</sup> Flat annual operating emission fees based on FY 2021-2022 (07/2021-06/2022).

<sup>4</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

<sup>2</sup> Other emission fees based on CY 2022 (01/2022- 12/2022).

<sup>3</sup> Almost all facilities paying emission-based fees also pay the flat fee.

### Permit Processing and Annual Permit Renewal Fees

Permit processing and annual permit renewal fees by industry are shown in Table 3. Applicants for permits to construct/operate equipment listed in Rule 301 pay a permit processing fee which varies by equipment type and size. Permit fees also include other charges based on additional time and materials billed for South Coast AQMD staff time (if specified by the applicable rule), and other fees as required (modeling, Title V fees, CEQA analysis fees, etc.). The fee, except for time and material fees, is paid at the beginning of the permit application process. Differences between permit processing fee amounts in Table 1 and Table 3 reflect application fees being collected at time of application, however, they are recognized as revenues when a majority of permit work is complete.

Table 3 shows an estimated total of \$13.74 million from approximately 4,000 facilities that applied for permits to construct or operate, invoiced during FY 2021-2022. Facilities can apply for multiple permits. As with emission fees, most permit processing fee revenue came from the manufacturing sector, which contributed \$5.10 million, or 37 percent of permit processing fee revenue. The services sector paid the second most of permit processing fees with \$2.33 million, or 17 percent of permit processing fee revenue.

Operating permits must be renewed annually. An annual fee is assessed on the renewed permits to support continuing South Coast AQMD inspection and compliance activities and other permit related activities. As seen in Table 3, approximately 26,000 facilities held

operating permits in FY 2021-2022. By February 25, 2023, these facilities are estimated to have paid \$64.59 million for FY 2021-2022. The manufacturing sector was the largest contributor paying \$26.08 million, or 40 percent of total annual permit renewal fee revenue, across roughly 3,000 facilities. The retail trade sector paid about \$11.92 million, or 19 percent of total annual permit renewal fee revenue, across roughly 4,000 facilities, while the service sector paid about \$10.82 million, or 17 percent of total annual permit renewal fee revenue, across more than 9,000 facilities.

Rule 1180 Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Rule 301(aa) establishes an annual fee for operating and maintaining the refinery-related community air monitoring systems by South Coast AQMD for all large petroleum refineries in the South Coast Air Basin, as required by Rule 1180 and Health and Safety Code 42705.6. Rule 1180 affects facilities in the petroleum and coal industry (NAICS 324). In calendar year 2022, about \$4.59 million was collected by South Coast AQMD. This fee revenue is included in the “Annual Renewal Fees” category of Table 1 and in the “Annual Permit Renewal Fees” category of Table 3 for NAICS 324.<sup>8</sup>

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<sup>8</sup> Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees are one of the few categories of fees which are not CPI adjusted, as Rule 320 only provides for adjusting fees which were adopted by South Coast AQMD prior to 2010. Other fees that are not subject to the automatic CPI-based increase include but are not limited to TAC fees, which are part of the emissions based fees, and Rule 2305 Annual WAIRE fees.

**Table 3: Estimated Permit Processing & Annual Renewal Fee Revenue by Industry (MMS)**

Industry	NAICS	Permit Processing Fees <sup>1</sup>			Annual Permit Renewal Fees <sup>2</sup>		
		MMS	%	# of Fac.	MMS	%	# of Fac.
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.04</b>	<b>0.26%</b>	<b>12</b>	<b>\$0.18</b>	<b>0.28%</b>	<b>112</b>
<b>Mining</b>	<b>21</b>	<b>\$0.25</b>	<b>1.85%</b>	<b>36</b>	<b>\$1.28</b>	<b>1.98%</b>	<b>228</b>
Oil and Gas Extraction	211	\$0.22	1.58%	21	\$0.83	1.28%	131
Mining (except oil and gas)	212-213	\$0.04	0.27%	15	\$0.45	0.70%	97
<b>Construction</b>	<b>23</b>	<b>\$0.28</b>	<b>2.05%</b>	<b>122</b>	<b>\$1.61</b>	<b>2.49%</b>	<b>981</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$5.10</b>	<b>37.13%</b>	<b>487</b>	<b>\$26.08</b>	<b>40.37%</b>	<b>3,324</b>
Food Manufacturing	311	\$0.31	2.22%	35	\$1.61	2.49%	213
Wood Products Manufacturing	321	\$0.00	0.04%	2	\$0.07	0.11%	66
Petroleum and Coal Products Mfg.	324	\$1.27	9.22%	35	\$10.90	16.87%	160
Chemical Manufacturing	325	\$0.41	2.99%	58	\$2.34	3.62%	326
Nonmetallic Mineral Product Mfg.	327	\$0.14	1.04%	23	\$1.40	2.16%	210
Primary & Fabricated Metal Mfg.	331-332	\$1.14	8.33%	99	\$4.21	6.51%	762
Machinery Manufacturing	333	\$0.09	0.67%	19	\$0.42	0.65%	167
Computer and Electronic Product Mfg.	334	\$0.21	1.56%	52	\$0.89	1.38%	227
Electrical Equipment & Appliance Mfg.	335	\$0.14	0.99%	18	\$0.54	0.84%	115
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.45	3.31%	45	\$1.10	1.70%	206
Other Manufacturing	312-339	\$0.93	6.77%	101	\$2.61	4.04%	872
<b>Utilities</b>	<b>22</b>	<b>\$0.80</b>	<b>5.85%</b>	<b>127</b>	<b>\$2.81</b>	<b>4.35%</b>	<b>1,199</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.36</b>	<b>2.61%</b>	<b>99</b>	<b>\$1.61</b>	<b>2.49%</b>	<b>653</b>
<b>Information</b>	<b>51</b>	<b>\$0.19</b>	<b>1.39%</b>	<b>210</b>	<b>\$0.62</b>	<b>0.96%</b>	<b>802</b>
Publishing Industries, Except Internet	511	\$0.01	0.09%	5	\$0.03	0.05%	24
Motion Picture & Sound Recording	512	\$0.04	0.32%	15	\$0.16	0.25%	79
Internet Services and data processing	518,519	\$0.02	0.13%	15	\$0.06	0.09%	52
Other Information	Other in 51	\$0.12	0.84%	175	\$0.37	0.57%	647
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.68</b>	<b>4.95%</b>	<b>116</b>	<b>\$3.30</b>	<b>5.10%</b>	<b>1,077</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$1.27</b>	<b>9.28%</b>	<b>816</b>	<b>\$11.92</b>	<b>18.45%</b>	<b>4,153</b>
Car & Parts Dealers	441	\$0.05	0.36%	19	\$0.29	0.45%	287
Gas Stations	447	\$0.71	5.17%	278	\$8.73	13.52%	2,104
Other Retail Trade	Other in 44-45	\$0.52	3.75%	519	\$2.90	4.48%	1,762
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.08</b>	<b>0.55%</b>	<b>57</b>	<b>\$0.36</b>	<b>0.56%</b>	<b>323</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.20</b>	<b>1.48%</b>	<b>112</b>	<b>\$1.12</b>	<b>1.73%</b>	<b>1,124</b>
<b>Services</b>	<b>54-81</b>	<b>\$2.33</b>	<b>16.99%</b>	<b>911</b>	<b>\$10.82</b>	<b>16.75%</b>	<b>9,522</b>
Professional and Technical Services	54	\$0.53	3.85%	138	\$1.58	2.45%	747
Accommodation	721	\$0.03	0.19%	25	\$0.31	0.48%	285
Food Services & Drinking Places	722	\$0.05	0.39%	63	\$0.64	0.99%	1,975
Automotive Repairs & Maintenance	8111	\$0.36	2.59%	132	\$1.75	2.71%	2,121
Dry Cleaning & Laundry Services	8123	\$0.07	0.51%	58	\$0.48	0.74%	843
Health Care & Social Assistance	62	\$0.33	2.42%	113	\$1.35	2.09%	838
Other Services	Other in 54-81	\$0.97	7.05%	382	\$4.71	7.29%	2,713
<b>Public Administration</b>	<b>92</b>	<b>\$0.26</b>	<b>1.88%</b>	<b>140</b>	<b>\$1.82</b>	<b>2.82%</b>	<b>1,759</b>
<b>Unclassified<sup>3</sup></b>	<b>N/A</b>	<b>\$1.89</b>	<b>13.73%</b>	<b>765</b>	<b>\$1.06</b>	<b>1.65%</b>	<b>491</b>
<b>Totals</b>		<b>\$13.74</b>	<b>100%</b>	<b>4,010</b>	<b>\$64.59</b>	<b>100%</b>	<b>25,748</b>

<sup>1</sup> Based on permit applications in FY 2021 (07/2021-06/2022).

<sup>2</sup> Based on permits held in FY 2021 and paid by February 25, 2023.

<sup>3</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

### Source Testing Fees

Revenue from source testing fees is based on invoiced source test fees during FY 2021-2022. As illustrated in Table 4, the combined source test fee revenue from Rules 304 and 304.1 was \$0.36 million. Manufacturing accounted for 49 percent of this revenue, followed by utilities with 25 percent.

### Toxic Hot Spots Fees

AB 2588 toxic hot spots fees are calculated based on health risks and priority scores. As illustrated in Table 4, the most recent invoiced revenue for FY 2021-2022 was approximately \$1.69 million. The retail sector's share of this total was 32 percent. The second and third largest contributors to hot spot fees were the service sector (which includes automotive repairs and maintenance, dry cleaning and laundry services, health care and social assistance, etc.) and the manufacturing sector, each contributing 29 and 25 percent, respectively.

### Rule 2202 Fees

Rule 2202 – On-Road Motor Vehicle Mitigation Options applies to employers with at least 250 employees in the South Coast AQMD's jurisdiction. It provides employers with three compliance options: (1) the Employee Commute Reduction Program (ECRP); (2) emission reduction strategies (ERS) such as use of clean-fuel vehicles, re-powering of diesel engine marine vessels, and vehicle scrapping; and (3) participation in the Air Quality Investment Plan (AQIP). Employers choosing the ECRP option pay a plan review fee to the South Coast AQMD when they file their ECRP Plan. Employers choosing an ERS pay a registration fee. Employers choosing to invest in AQIP pay a registration fee and an investment fee. The investment fee portion goes to a special revenue account which is not part of the General Fund.<sup>9</sup>

Revenue from Rule 2202 fees herein is based on invoiced Rule 2202 fees during FY 2021-2022. A total of \$0.62 million was collected from Rule 2202 fees (excluding AQIP investment fees) where services, public administration, and retail trade sectors accounted for 35, 17, and 16 percent respectively.

### Rule 1403 Asbestos Fees

Rule 1403 requires contractors performing renovations or demolitions to submit notifications to South Coast AQMD. During FY 2021-2022, ~~26,811~~30,106 notifications were submitted in compliance with Rule 1403, generating around \$6.2 million in revenue. Fees are based on the size of the project, since larger projects are generally more complicated and take more time for staff to inspect. In addition, there is a flat plan review fee for approved alternative cleanup plans to address disturbed asbestos-containing materials. Finally, there are fees to revise notifications and expedite plan reviews.

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<sup>9</sup> All Rule 2202 fees are subject to annual CPI adjustment except for Air Quality Investment Program (AQIP) fees (Rule 311 (c)) and service charges for returned checks (Rule 308 (i)). AQIP fees are administered into a restricted fund and not in the South Coast AQMD general fund.



**Table 4: Estimated Source Testing and Toxic Hot Spot Fees by Industry (\$MM)**

Industry	NAICS	Source Testing Fees <sup>1</sup>			Toxic Hot Spots Fees <sup>1</sup>		
		MM\$	%	# of Fac.	MM\$	%	# of Fac.
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.00</b>	<b>0.25%</b>	<b>1</b>	<b>\$0.00</b>	<b>0.01%</b>	<b>1</b>
<b>Mining</b>	<b>21</b>	<b>\$0.00</b>	<b>1.10%</b>	<b>5</b>	<b>\$0.02</b>	<b>1.18%</b>	<b>17</b>
Oil and Gas Extraction	211	\$0.00	0.37%	3	\$0.00	0.29%	9
Mining (except oil and gas)	212-213	\$0.00	0.73%	2	\$0.01	0.89%	8
<b>Construction</b>	<b>23</b>	<b>\$0.00</b>	<b>0.55%</b>	<b>2</b>	<b>\$0.02</b>	<b>1.09%</b>	<b>55</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$0.18</b>	<b>49.41%</b>	<b>90</b>	<b>\$0.40</b>	<b>24.73%</b>	<b>564</b>
Food Manufacturing	311	\$0.02	6.51%	14	\$0.00	0.05%	2
Wood Products Manufacturing	321	\$0.00	0.00%	0	\$0.00	0.01%	1
Petroleum and Coal Products Mfg.	324	\$0.05	15.12%	17	\$0.09	5.67%	47
Chemical Manufacturing	325	\$0.01	2.07%	4	\$0.04	2.21%	42
Nonmetallic Mineral Product Mfg.	327	\$0.00	0.27%	1	\$0.03	1.75%	10
Primary & Fabricated Metal Mfg.	331-332	\$0.05	13.23%	23	\$0.13	7.85%	172
Machinery Manufacturing	333	\$0.01	2.76%	7	\$0.01	0.52%	9
Computer and Electronic Product Mfg.	334	\$0.00	0.00%	0	\$0.01	0.50%	36
Electrical Equipment & Appliance Mfg.	335	\$0.01	3.78%	4	\$0.01	0.61%	10
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.01	1.94%	6	\$0.03	1.76%	41
Other Manufacturing	312-339	\$0.01	3.72%	14	\$0.06	3.78%	194
<b>Utilities</b>	<b>22</b>	<b>\$0.07</b>	<b>19.50%</b>	<b>30</b>	<b>\$0.04</b>	<b>2.57%</b>	<b>29</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$0.00</b>	<b>0.88%</b>	<b>2</b>	<b>\$0.02</b>	<b>1.48%</b>	<b>36</b>
<b>Information</b>	<b>51</b>	<b>\$0.00</b>	<b>0.17%</b>	<b>1</b>	<b>\$0.01</b>	<b>0.70%</b>	<b>15</b>
Publishing Industries, Except Internet	511	\$0.00	0.00%	0	\$0.00	0.10%	8
Motion Picture & Sound Recording	512	\$0.00	0.17%	1	\$0.01	0.58%	5
Internet Services and data processing	518,519	\$0.00	0.00%	0	\$0.00	0.00%	0
Other Information	Other in 51	\$0.00	0.00%	0	\$0.00	0.02%	2
<b>Wholesale Trade</b>	<b>42</b>	<b>\$0.02</b>	<b>5.68%</b>	<b>9</b>	<b>\$0.06</b>	<b>3.56%</b>	<b>241</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$0.01</b>	<b>1.88%</b>	<b>6</b>	<b>\$0.52</b>	<b>32.01%</b>	<b>2,603</b>
Car & Parts Dealers	441	\$0.00	0.21%	1	\$0.03	1.73%	145
Gas Stations	447	\$0.01	1.41%	4	\$0.39	24.08%	1,979
Other Retail Trade	Other in 44-45	\$0.00	0.26%	1	\$0.10	6.20%	479
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.00</b>	<b>0.00%</b>	<b>0</b>	<b>\$0.01</b>	<b>0.36%</b>	<b>30</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$0.00</b>	<b>0.26%</b>	<b>1</b>	<b>\$0.01</b>	<b>0.43%</b>	<b>37</b>
<b>Services</b>	<b>54-81</b>	<b>\$0.04</b>	<b>11.33%</b>	<b>28</b>	<b>\$0.47</b>	<b>28.88%</b>	<b>2,279</b>
Professional and Technical Services	54	\$0.02	4.24%	7	\$0.02	1.08%	52
Accommodation	721	\$0.00	0.00%	0	\$0.00	0.01%	1
Food Services & Drinking Places	722	\$0.00	0.00%	0	\$0.01	0.33%	29
Automotive Repairs & Maintenance	8111	\$0.00	0.98%	3	\$0.37	23.13%	1,942
Dry Cleaning & Laundry Services	8123	\$0.00	0.00%	0	\$0.00	0.05%	4
Health Care & Social Assistance	62	\$0.01	2.32%	6	\$0.01	0.36%	18
Other Services	Other in 54-81	\$0.01	3.79%	12	\$0.06	3.92%	233
<b>Public Administration</b>	<b>92</b>	<b>\$0.03</b>	<b>7.96%</b>	<b>9</b>	<b>\$0.01</b>	<b>0.78%</b>	<b>15</b>
<b>Unclassified<sup>2</sup></b>	<b>N/A</b>	<b>\$0.00</b>	<b>1.02%</b>	<b>5</b>	<b>\$0.04</b>	<b>2.22%</b>	<b>188</b>
<b>Totals</b>		<b>\$0.36</b>	<b>100%</b>	<b>189</b>	<b>\$1.61</b>	<b>100%</b>	<b>6,110</b>

<sup>1</sup> Based on permit applications in FY 2021 (07/2021-06/2022).

<sup>2</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

Area Source Fees (Architectural Coatings)

Rule 314 – Fees for Architectural Coatings requires manufacturers to pay fees and report sales and emissions of architectural coatings to the South Coast AQMD. Rule 314 affects about 220 architectural coatings manufacturers classified under the chemical manufacturing sector (NAICS 325).

Fees are assessed on the manufacturers’ reported annual quantity of architectural coatings and its respectively recorded cumulative VOC emissions. All fees collected from architectural coating sales in FY 2021-2022 pursuant to Rule 314 were about \$2.48 million. This amount represents around 1.37 percent of South Coast AQMD’s total fee revenue for FY 2021-2022, and about 0.01 percent of the chemical manufacturing industry’s economic output.<sup>10</sup>

Rule 2305 Annual WAIRE Fees

Rule 2305 – Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program requires warehouse owners to submit a ~~one-time~~ Warehouse Operations Notification (WON). Warehouse operators are required to submit an ~~one-time~~ Initial Site Information Report (ISIR), as well as an Annual WAIRE Report (AWR) to demonstrate compliance for the preceding compliance period. In FY 2021-2022, ~~only~~ WON submittals, ~~early action~~ AWRs, and ISIRs were received ~~was required~~, and the related fee payment for each of those reports pursuant to Rule 316 amounted to a total of ~~nearly \$96,000~~ \$95,662,548. This fee revenue is included in the “Annual Renewal Fees” category of Table 1.

Additionally, Rule 2305 allows all affected facilities to pay a mitigation fee in addition to, or in lieu of, other rule compliance options. ~~In FY 2021-2022, the total mitigation fees collected from Rule 2305 was \$37,695.~~ Similar to the Rule 2202 AQIP investment fee portion, Rule 2305 mitigation fee revenue goes to a special revenue account which is not part of the General Fund.

**Major Revenue Sources by Industry**

Total fee revenue collected by South Coast AQMD for all major revenue sources discussed above is estimated at \$111.52 million, representing approximately 60 percent of South Coast AQMD’s estimated FY 2022-2023 revenue.<sup>11</sup> Table 5 presents major fee revenue collected by economic sector.

<sup>10</sup> Refer to “Major Revenue Sources by Industry” section and Table 6 for more details.

<sup>11</sup> Estimated fee revenue collected for FY 2022-2023 is from Table 1.

**Table 5: FY 2021-2022 Revenue from All Major Fee Categories by Sector**

Sector	NAICS	Revenue from All Major Fee Categories (MMS)	% of Total Major Fee Categories
Agriculture, Forestry, Fishing & Hunting	11	\$0.32	0.29%
Mining	21	\$2.09	1.87%
Construction	23	\$5.36	4.80%
Manufacturing	31-33	\$49.22	44.14%
Utilities	22	\$5.17	4.64%
Transportation & Warehousing	48-49	\$2.57	2.30%
Information	51	\$0.99	0.89%
Wholesale Trade	42	\$4.68	4.20%
Retail Trade	44-45	\$14.64	13.12%
Finance and Insurance	52	\$0.53	0.48%
Real Estate and Rental Leasing	53	\$1.50	1.35%
Services	54-81	\$18.45	16.54%
Public Administration	92	\$2.78	2.50%
Unclassified <sup>1</sup>	N/A	\$3.05	2.73%
<b>Total</b>		<b>\$111.52</b>	<b>100.00%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

The manufacturing sector (NAICS 31-33) provides the greatest amount of fee revenue for FY 2021-2022 at about \$49.22 million, which is 44 percent of fee revenues (Figure 1). This is followed by the services sector (NAICS 54-81), providing about \$18 million, or 17 percent of fee revenues, and the retail trade sector (NAICS 44-45), providing \$14.64 million, representing a 13 percent share.

**Figure 1: FY 2021-2022 Share of All Major Fee Revenue by Sector**

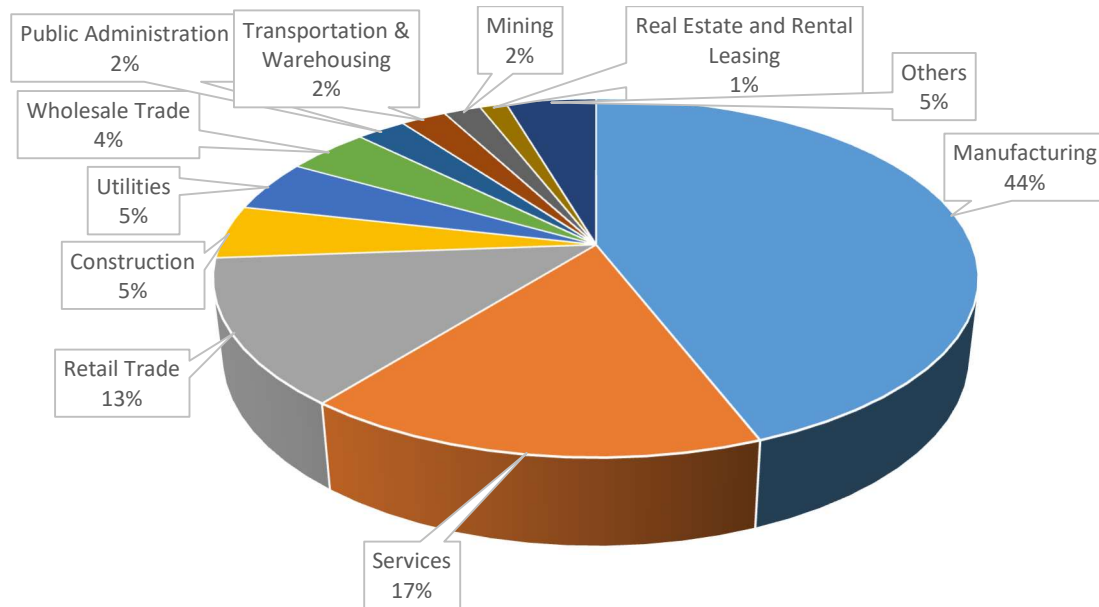


Table 6 shows the percentage of fees from these categories relative to each industry's total (gross) output and value-added to evaluate them relative to different economic measures of industries within South Coast AQMD's jurisdiction.<sup>12</sup> Output is measured as an industry's total sales revenue. Value-added is measured as an industry's profit margin plus its expenses on labor and capital. Total fees paid is relatively small compared to each industry's regional output or value-added. This is the case for both industries which are predominantly comprised of small businesses, such as retail trade, and for industries predominately comprised of large businesses, such as refineries.

The industries which paid among the highest amount of fees relative to their output were mining (except oil and gas) (NAICS 212-213), oil and gas extraction (NAICS 211), and petroleum and coal products manufacturing (NAICS 324). The petroleum and coal products manufacturing industry paid the most, with a total of \$22.25 million, representing five hundredths of one percent of the sector's output and about two-tenths of a percent of the sector's value-added. Overall, South Coast AQMD's fee revenue represented less than one-hundredth of one percent of aggregate industry output or value-added in the four-county region for each industry.

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<sup>12</sup> Industry output and value-added data for 2020, the most recent historical data, was obtained from the Regional Economic Modeling, Inc. (REMI) model v3 in 2020 dollars.

Table 6: Share of Major Revenue by Detailed Industry

Industry Sector	NAICS	MM\$	% of Total Fees	% of Total Output	% of Total Value Added
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>11</b>	<b>\$0.32</b>	<b>0.29%</b>	<b>0.009%</b>	<b>0.023%</b>
<b>Mining</b>	<b>21</b>	<b>\$2.09</b>	<b>1.87%</b>	<b>0.096%</b>	<b>0.171%</b>
Oil and Gas Extraction	211	\$1.25	1.12%	0.162%	0.281%
Mining (except oil and gas)	212-213	\$0.84	0.75%	0.060%	0.108%
<b>Construction</b>	<b>23</b>	<b>\$5.36</b>	<b>4.80%</b>	<b>0.006%</b>	<b>0.012%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>\$49.22</b>	<b>44.14%</b>	<b>0.021%</b>	<b>0.053%</b>
Food Manufacturing	311	\$2.11	1.89%	0.010%	0.045%
Wood Products Manufacturing	321	\$0.09	0.08%	0.004%	0.010%
Petroleum and Coal Products Mfg.	324	\$22.25	19.95%	0.053%	0.183%
Chemical Manufacturing	325	\$7.95	7.13%	0.026%	0.060%
Nonmetallic Mineral Product Mfg.	327	\$1.80	1.61%	0.042%	0.088%
Primary & Fabricated Metal Mfg.	331-332	\$6.20	5.56%	0.028%	0.075%
Machinery Manufacturing	333	\$0.59	0.53%	0.007%	0.017%
Computer and Electronic Product Mfg.	334	\$1.22	1.09%	0.005%	0.007%
Electrical Equipment & Appliance Mfg.	335	\$0.75	0.67%	0.018%	0.038%
Motor Vehicle & Trans. Equipment Mfg.	336	\$1.72	1.54%	0.006%	0.018%
Other Manufacturing	312-339	\$6.43	5.77%	0.009%	0.022%
<b>Utilities</b>	<b>22</b>	<b>\$5.17</b>	<b>4.64%</b>	<b>0.033%</b>	<b>0.045%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>\$2.57</b>	<b>2.30%</b>	<b>0.003%</b>	<b>0.006%</b>
<b>Information</b>	<b>51</b>	<b>\$0.99</b>	<b>0.89%</b>	<b>0.001%</b>	<b>0.001%</b>
Publishing Industries, Except Internet	511	\$0.05	0.05%	0.000%	0.000%
Motion Picture & Sound Recording	512	\$0.28	0.25%	0.000%	0.001%
Internet Services and data processing	518,519	\$0.09	0.08%	0.000%	0.001%
Other Information	Other in 51	\$0.57	0.51%	0.001%	0.002%
<b>Wholesale Trade</b>	<b>42</b>	<b>\$4.68</b>	<b>4.20%</b>	<b>0.004%</b>	<b>0.006%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>\$14.64</b>	<b>13.12%</b>	<b>0.014%</b>	<b>0.024%</b>
Car & Parts Dealers	441	\$0.41	0.37%	N/A	N/A
Gas Stations	447	\$10.26	9.20%	N/A	N/A
Other Retail Trade	Other in 44-45	\$3.97	3.56%	N/A	N/A
<b>Finance and Insurance</b>	<b>52</b>	<b>\$0.53</b>	<b>0.48%</b>	<b>0.000%</b>	<b>0.001%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>\$1.50</b>	<b>1.35%</b>	<b>0.001%</b>	<b>0.001%</b>
<b>Services</b>	<b>54-81</b>	<b>\$18.45</b>	<b>16.54%</b>	<b>0.004%</b>	<b>0.006%</b>
Professional and Technical Services	54	\$3.28	2.94%	0.003%	0.004%
Accommodation	721	\$0.42	0.38%	0.007%	0.011%
Food Services & Drinking Places	722	\$0.72	0.65%	0.002%	0.003%
Automotive Repairs & Maintenance	8111	\$0.13	0.11%	0.001%	0.002%
Dry Cleaning & Laundry Services	8123	\$0.73	0.65%	0.009%	0.013%
Health Care & Social Assistance	62	\$2.23	2.00%	0.002%	0.003%
Other Services	Other in 54-81	\$12.29	11.02%	0.008%	0.013%
<b>Public Administration</b>	<b>92</b>	<b>\$2.78</b>	<b>2.50%</b>	<b>0.001%</b>	<b>0.002%</b>
<b>Unclassified<sup>1</sup></b>	<b>N/A</b>	<b>\$3.05</b>	<b>2.73%</b>	<b>N/A</b>	<b>N/A</b>
<b>Total</b>		<b>\$111.52</b>	<b>100%</b>	<b>0.006%</b>	<b>0.010%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

\*N/A values exist due to lack of output and value added information from REMI model.

## REVENUE IMPACTS OF PROPOSED FEE RATE INCREASE BY INDUSTRY

Rule 320 requires annual adjustment of most fee rates in Regulation III by an amount equal to the change in CPI, unless the Board decides to forgo the CPI increase. *See also H&SC Sections 40500.1 and 40510 (providing further authority).* For the period of December 2021 to December 2022 the CPI increase was a rate of 5.6 percent.

To analyze the impact of the CPI-based increase alone, we base the estimate on FY 2021-2022 emissions and the current equipment and activity profile of individual facilities. This estimate therefore excludes any other changes to revenue, such as changes in activity levels, as discussed in the Revenue Trend section. Based on this methodology, the fee rate increases from the 5.6 percent CPI increase are estimated to increase total South Coast AQMD revenue by approximately \$5.74 million. This estimate is only for the fees subject to the automatic CPI-based increase pursuant to Rule 320, and it also differs from the estimate in Table 1 for reasons discussed above.

Table 7 shows the distribution of the fee changes across the affected industries. The manufacturing sector would experience the largest increase in fees (approximately \$2.32 million for about 3,300 facilities), followed by the services sector (approximately \$1.00 million for about 9,500 facilities), the retail trade sector (approximately \$0.82 million for about 4,200 facilities), with the remaining sectors accounting for approximately \$1.61 million. Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, will have an increase of around \$0.96 million, or about 17 percent of the overall increase.

### SUMMARY

The above analysis provides background information on South Coast AQMD's revenue and summarizes the economic impact on facilities regulated by South Coast AQMD due to the automatic CPI increase pursuant to Rule 320. *See also Health and Safety Code Sections 40500.1 & 40510.* Based on the fee categories examined in the analysis and last year's activity levels, South Coast AQMD revenues are expected to increase by \$5.74 million due to this fee rate increase. However, the amount of South Coast AQMD fees paid by each industry remained small relative to the industry's economic output or value-added (0.01 percent or less overall).

**Table 7: Revenue Impact of the Fee Rate Increase by Industry Sector**

Industry	NAICS	Estimated Number of Facilities Affected	Revenue Change Due to 5.6% CPI Adjustment	Percent of Total CPI Increase
<b>Agriculture, Forestry, Fishing &amp; Hunting</b>	<b>111-115</b>	<b>112</b>	<b>\$15,634</b>	<b>0.27%</b>
<b>Mining</b>	<b>21</b>	<b>228</b>	<b>\$111,393</b>	<b>1.94%</b>
Oil and Gas Extraction	211	131	\$67,252	1.17%
Mining (except oil and gas)	212-213	97	\$44,142	0.77%
<b>Construction</b>	<b>23</b>	<b>981</b>	<b>\$299,033</b>	<b>5.21%</b>
<b>Manufacturing</b>	<b>31-33</b>	<b>3,324</b>	<b>\$2,323,451</b>	<b>40.51%</b>
Food Manufacturing	311	213	\$116,886	2.04%
Wood Products Manufacturing	321	66	\$4,996	0.09%
Petroleum and Coal Products Mfg.	324	160	\$962,913	16.79%
Chemical Manufacturing	325	326	\$310,663	5.42%
Nonmetallic Mineral Product Mfg.	327	210	\$98,390	1.72%
Primary & Fabricated Metal Mfg.	331-332	762	\$341,292	5.95%
Machinery Manufacturing	333	167	\$32,554	0.57%
Computer and Electronic Product Mfg.	334	227	\$67,082	1.17%
Electrical Equipment & Appliance Mfg.	335	115	\$41,022	0.72%
Motor Vehicle & Trans. Equipment Mfg.	336	206	\$93,912	1.64%
Other Manufacturing	312-339	872	\$253,741	4.42%
<b>Utilities</b>	<b>22</b>	<b>1,199</b>	<b>\$277,545</b>	<b>4.84%</b>
<b>Transportation &amp; Warehousing</b>	<b>48-49</b>	<b>653</b>	<b>\$134,716</b>	<b>2.35%</b>
<b>Information</b>	<b>51</b>	<b>802</b>	<b>\$53,118</b>	<b>0.93%</b>
Publishing Industries, Except Internet	511	24	\$2,904	0.05%
Motion Picture & Sound Recording	512	79	\$13,533	0.24%
Internet Services and data processing	518,519	52	\$4,884	0.09%
Other Information	Other in 51	647	\$31,797	0.55%
<b>Wholesale Trade</b>	<b>42</b>	<b>1,077</b>	<b>\$258,040</b>	<b>4.50%</b>
<b>Retail Trade</b>	<b>44-45</b>	<b>4,153</b>	<b>\$815,633</b>	<b>14.22%</b>
Car & Parts Dealers	441	287	\$22,815	0.40%
Gas Stations	447	2,104	\$572,041	9.97%
Other Retail Trade	Other in 44-45	1,762	\$220,777	3.85%
<b>Finance and Insurance</b>	<b>52</b>	<b>323</b>	<b>\$29,719</b>	<b>0.52%</b>
<b>Real Estate and Rental Leasing</b>	<b>53</b>	<b>1,124</b>	<b>\$83,944</b>	<b>1.46%</b>
<b>Services</b>	<b>54-81</b>	<b>9,522</b>	<b>\$1,005,263</b>	<b>17.53%</b>
Professional and Technical Services	54	747	\$182,057	3.17%
Accommodation	721	285	\$23,384	0.41%
Food Services & Drinking Places	722	1,975	\$40,463	0.71%
Automotive Repairs & Maintenance	8111	2,121	\$155,260	2.71%
Dry Cleaning & Laundry Services	8123	843	\$36,759	0.64%
Health Care & Social Assistance	62	838	\$114,518	2.00%
Other Services	Other in 54-81	2,713	\$452,822	7.90%
<b>Public Administration</b>	<b>92</b>	<b>1,759</b>	<b>\$149,752</b>	<b>2.61%</b>
<b>Unclassified<sup>1</sup></b>	<b>N/A</b>	<b>491</b>	<b>\$178,097</b>	<b>3.11%</b>
<b>Totals</b>		<b>25,748</b>	<b>\$5,735,339</b>	<b>100%</b>

<sup>1</sup> Facilities with no NAICS codes assigned are categorized as "unclassified."

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ATTACHMENT J



**South Coast  
Air Quality Management District**

21865 Copley Drive, Diamond Bar, CA 91765-4178  
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**SUBJECT: NOTICE OF EXEMPTION FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT**

**PROJECT TITLE: PROPOSED AMENDED REGULATION III – FEES, WHICH INCLUDES PROPOSED AMENDED RULE (PAR) 301 – PERMITTING AND ASSOCIATED FEES, PAR 303 – HEARING BOARD FEES, PAR 304 – EQUIPMENT, MATERIALS AND AMBIENT AIR ANALYSES, PAR 304.1 – ANALYSES FEES, PAR 306 – PLAN FEES, PAR 307.1 – ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY, PAR 308 – ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES, PAR 309 – FEES FOR REGULATION XVI AND REGULATION XXV, PAR 311 – AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES, PAR 313 – AUTHORITY TO ADJUST FEES AND DUE DATES, PAR 314 – FEES FOR ARCHITECTURAL COATINGS, PAR 315 – FEES FOR TRAINING CLASSES AND LICENSE RENEWAL, PAR 316 – FEES FOR RULE 2305, AND PAR 320 – AUTOMATIC ADJUSTMENT BASED ON CONSUMER PRICE INDEX FOR REGULATION III FEES**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor’s Office of Planning and Research for posting on their CEQAnet Web Portal which may be accessed via the following weblink: <https://ceqanet.opr.ca.gov/search/recent>. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD’s webpage which can be accessed via the following weblink: <http://www.aqmd.gov/nav/about/public-notice/ceqa-notice/notices-of-exemption/noe---year-2023>.

**NOTICE OF EXEMPTION FROM THE  
CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)**

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<b>To:</b> County Clerks for the Counties of Los Angeles, Orange, Riverside and San Bernardino; and Governor’s Office of Planning and Research – State Clearinghouse	<b>From:</b> South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765
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**Project Title:** Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule (PAR) 301 – Permitting and Associated Fees, PAR 303 – Hearing Board Fees, PAR 304 – Equipment, Materials and Ambient Air Analyses, PAR 304.1 – Analyses Fees, PAR 306 – Plan Fees, PAR 307.1 – Alternative Fees for Air Toxics Emissions Inventory, PAR 308 – On-Road Motor Vehicle Mitigation Options Fees, PAR 309 – Fees for Regulation XVI and Regulation XXV, PAR 311 – Air Quality Investment Program (AQIP) Fees, PAR 313 – Authority to Adjust Fees and Due Dates, PAR 314 – Fees for Architectural Coatings, PAR 315 – Fees for Training Classes and License Renewal, PAR 316 – Fees for Rule 2305, and PAR 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees

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**Project Location:** The proposed project is located within the South Coast Air Quality Management District’s (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

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**Description of Nature, Purpose, and Beneficiaries of Project:** Regulation III establishes the fee rates and schedules to recover South Coast AQMD’s reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III are proposed which include: 1) an increase of most fees by 5.6 percent consistent with the Consumer Price Index (CPI) pursuant to Rule 320; 2) an increase to permit processing, annual renewal, and plan processing fees of two percent in fiscal year 2023-24 and an additional two percent increase in fiscal year 2024-25; 3) clarification on the applicability of fees subject to an automatic CPI adjustment; and 4) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed project will ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits.

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<b>Public Agency Approving Project:</b> South Coast Air Quality Management District	<b>Agency Carrying Out Project:</b> South Coast Air Quality Management District
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**Exempt Status:**  
CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption  
CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges

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**Reasons why project is exempt:** South Coast AQMD, as lead agency, has reviewed the proposed project pursuant to: 1) CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA. The proposed amendments to Regulation III are statutorily exempt from CEQA requirements pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges, because the proposed new and increased fees involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption, because it can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment.

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**Date When Project Will Be Considered for Approval (subject to change):**  
South Coast AQMD Governing Board Public Hearing: May 5, 2023

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**NOTICE OF EXEMPTION FROM CEQA (concluded)**

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<b>CEQA Contact Person:</b> Farzaneh Khalaj, Ph.D.	<b>Phone Number:</b> (909) 396-3022	<b>Email:</b> <a href="mailto:fkhalaj@aqmd.gov">fkhalaj@aqmd.gov</a>	<b>Fax:</b> (909) 396-3982
<b>Proposed Amended Regulation III Contact Person:</b> Britney Gallivan	<b>Phone Number:</b> (909) 396-2792	<b>Email:</b> <a href="mailto:bgallivan@aqmd.gov">bgallivan@aqmd.gov</a>	<b>Fax:</b> (909) 396-3982

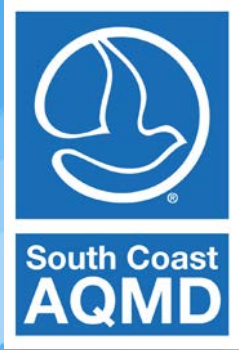
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**Date Received for Filing:** \_\_\_\_\_

**Signature:** *(Signed and Dated Upon Board Approval)*

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Barbara Radlein  
Program Supervisor, CEQA  
Planning, Rule Development, and  
Implementation



# FY 2023-24 South Coast AQMD Budget and Goals and Priority Objectives

Board Meeting  
May 5, 2023

# Topics

- Goals and Priority Objectives
- General Fund Budget
- Staff Proposal
  - Budget
  - Proposed Amended Regulation III - Fees

# Hierarchy

Mission Statement

Goal I

Goal II

Goal III

Priority Objectives (8)

Priority Objectives (6)

Priority Objectives (8)

# Mission Statement

“To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.”

# Goals

- I. Achieve clean air standards.
- II. Enhance public education and ensure equitable treatment for all communities.
- III. Operate efficiently and transparently.



# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards

Priority Objective	Performance Indicator	Performance Measurement
1 Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP emissions reductions. Reconvene AQMP advisory groups for 2012 annual PM2.5 plan.
2 Secure Incentive Funding for Emissions Reduction	Increase or maintain funding for pollution reduction projects.	Secure funding of \$250 million.
3 Implementation of Community Air Programs Initiatives in Assembly Bill 617(AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Air Monitoring Plans (CAMPs) and Community Emissions Reduction Plans (CERPs).	Four quarterly Community Steering Committee (CSC) meetings for each designated community. One Annual Community Outreach Relations and Engagement outreach event within each designated community. Progress and percentage completion of CERP and CAMP action items for each designated community. Complete, release for CSC and public comment, and submit Annual Progress Reports for the six AB 617 designated communities to CARB.

# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards

	Priority Objective	Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V Inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 & Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.

# Goal I Priority Objectives

## Goal I. Achieve Clean Air Standards (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
6	Timely Processing of Permit Applications Deemed Complete	Permit applications completed within 180 days of being deemed complete.	Completion of 70% of permit applications within 180 days of being deemed complete, measured quarterly.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	% of grant money executed in contracts.	50% of grant money contracted within six months after receipt of funds.

# Goal II Priority Objectives

## Goal II. Enhance Public Education and Equitable

	Priority Objective	Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.

# Goal II Priority Objectives

## Goal II. Enhance Public Education and Equitable Treatment for All Communities (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across Twitter, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 Twitter impressions on posts.
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar each for elementary, middle, and high schools, featuring WHAM and CAPES curriculum.

# Goal II Priority Objectives

## Goal II. Enhance Public Education and Equitable Treatment for All Communities (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.

# Goal III Priority Objectives

## Goal III. Operate Efficiently and Transparently

Priority Objective	Performance Indicator	Performance Measurement
1 Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2 Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3 Maintain a Well Informed Staff on Diversity, Equity and Inclusion (DEI)	<p>Number of staff equity related events offered and conducted.</p> <p>Number of DEI resources/displays infographics presented.</p> <p>Development of a baseline data of employees who participate in DEI resources.</p> <p>Development of a baseline data of employees who identify an increase of their individual cultural competency from DEI resources.</p> <p>Increase in the number of South Coast AQMD employees who participate in DEI events.</p> <p>Increase in the number of South Coast AQMD employees who identify increase in learning from DEI resources.</p>	<p>Conduct 24 annual DEI related events for all staff.</p> <p>Provide 12 monthly DEI infographics for all staff.</p> <p>Increase of staff participation in DEI events.</p> <p>Increase of staff who identify an increase in their knowledge of DEI resources.</p>

# Goal III Priority Objectives

## Goal III. Operate Efficiently and Transparently (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
4	Partner with Public Agencies, Stakeholder Groups, & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and stakeholders.	Conduct 2 meetings of the Permit Streamlining Task Force subcommittee and stakeholders.
5	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 <sup>th</sup> quarter report within six working days of the end of July.



# Goal III Priority Objectives

## Goal III. Operate Efficiently and Transparently (cont.)

	Priority Objective	Performance Indicator	Performance Measurement
6	Increase Employee Resource Group (ERG) Engagement (DEI)	Facilitation of bimonthly DEI/ERG Meetings. Development of a baseline of percentage of employees involved with ERGs. Increase involvement of ERG members in DEI workgroups.	Six bimonthly joint DEI/ERG meetings. Development of internal online resources for each ERG.
7	DEI Training and Development	Develop job related equity professional development and training that increases staff's awareness and cultural competency.	Conduct two DEI agency-wide trainings per year. Conduct ten J.E.D.I. Think Tanks per year. Conduct four J.E.D.I. Book Club series per year.
8	Staffing	Fill positions to reduce the vacancy rate to 11 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 11 percent.  Fill 90 percent of positions that have initiated the recruitment process within five months, on average.

# General Fund Budget Summary

	Fiscal Year 2022-23			Fiscal Year 2023-24
(\$ in millions)	Adopted	Amended *	Estimate	Proposed
Revenue	\$189.2	\$192.6	\$186.2	\$196.3
Program Cost	<u>\$189.2</u>	<u>\$200.8</u>	<u>\$190.2</u>	<u>\$196.3</u>
Change to Fund Balance	<u>\$0.0</u>	<u>-\$8.2</u>	<u>-\$4.0</u>	<u>\$0.0</u>
* Board approved changes through February 2023.				

# FY 2023-24 Proposed Staffing Changes

Positions Added

- 1 Administrative Assistant I – Diversity Equity and Inclusion Office
- 2 Air Quality Engineer II - Engineering & Permitting\*
- 2 Senior Air Quality Engineer - Engineering & Permitting\*
- 2 Air Quality Engineer II - Monitoring & Analysis\*
- 1 Air Quality Specialist – Technology Advancement Office\*
- 1 Contract Assistant – Technology Advancement Office\*
- 1 Administrative Assistant I – Monitoring & Analysis

- 1 Administrative Assistant II – Diversity Equity and Inclusion Office
- 1 Senior Office Assistant - Finance
- 1 Graphic Illustrator II - Legislative & Public Affairs/Media Office
- 1 Program Supervisor - Technology Advancement Office
- 1 Contract Assistant - Monitoring & Analysis

Positions Deleted

Net Gain of Five

\* Revenue Offset

# FY 2022-23 Estimate and Five-Year Projection

(\$ in millions)	FY 22-23 Estimated	FY 23-24 Proposed	FY 24-25 Projected	FY 25-26 Projected	FY 26-27 Projected	FY 27-28 Projected
Authorized Staffing *	1,005	1,010	1,010	1,010	1,010	1,010
Vacancy Rate	11%	11%	11%	11%	11%	11%
Funded Staffing	894	899	899	899	899	899
Revenues **	\$186.2	\$196.3	\$203.9	\$207.8	\$210.2	\$210.2
Program Costs	\$190.2	\$196.3	\$204.5	\$209.5	\$213.0	\$213.0
Changes in Fund Balance	\$(4.0)	\$-	\$(0.6)	\$(1.7)	\$(2.8)	\$(2.8)
Unreserved Fund Balance (at Year-End)	\$78.4	\$78.4	\$77.8	\$76.1	\$73.3	\$70.5
% of Revenue	42%	40%	38%	37%	35%	34%

\*\* Includes 35 positions added by the Board in FY 2022-23 and a net 5 positions added in the FY 2023-24 Proposed Budget.

CPI projections include the following: : FY 23/24 – 5.6% & 2.0% on Annual Operating and Permit Fees; FY 24/25 – 5.3% & 2.0% on Annual Operating & Permit Fees; FY 25/26 - 3.6%; FY 26/27 – 3.2% & FY 27/28 – 3.1%



# Proposed Amended Regulation III – Fees



## CPI-based automatic fee adjustment: +5.6%

- Applicable to most Regulation III fees pursuant to Rule 320
- Estimated to increase annual revenue by approximately \$5.7 million



## Proposed provisions with potential fee impacts

- Proposed Amended Rule 320 to authorize automatic CPI adjustments to most fees
- Proposed Amended Rule 301 and Rule 306 to increase permitting fees by 4% (phased in over two years) to address the increasing workload associated with administering the permitting program



## Proposed provisions with administrative changes only (no fee impacts)

- Several administrative changes to Rule 307.1 to improve consistency with other rules and rule legibility
- Clarify Rule 306 fee for a Metal Recycling or Metal Shredding Facility
- Clarify existing rule language and relocate rule language from Rule 313 to Rule 301
- Clarify the Annual Emission Reporting threshold values in Rule 301



# Proposed Amended Rule 320

- Rule 320 was established in response to Proposition 26
- Under Health and Safety Code Section 40510(a)(4):
  - Generally only fees in excess of CPI require findings of fact
- CPI represents reasonable cost recovery as a result of inflation
- Amend Rule 320 to authorize automatic CPI percent increase adjustments of most fees

Proposed Amendment	FY 2023-24	FY 2024-25 and Thereafter
Proposal 1: Authorize automatic adjustments to most fees by CPI	\$175,000	\$175,000



# Proposed Amended Rule 301 and Rule 306 Permit Application and Processing

- Starting in 2022, the permit application inventory has increased (currently 4,680 pending applications)
  - Recent rules implementing Best Available Retrofit Control technology (BARCT) requirements in Assembly Bill 617 and 2016 Air Quality Management Plan (AQMP)
  - Increasing complexity of permits
  - A high turnover from recent retirement and attrition
- Workload is expected to further increase in coming years
  - Further implementation of BARCT rules
  - Further development of toxics rules
  - Further rule development to achieve attainment as outlined in the 2022 AQMP
- Additional resources needed to address increasing workload
  - A total of 4% fee increase, with 2% increase in fiscal year 2023-24, and 2% increase in fiscal year 2024-25

Proposed Amendment	FY 2023-24	FY 2024-25 and Thereafter
Proposal 2: Amend Rule 301 and Rule 306 to increase permitting fees by 4% to address the increasing workload associated with administering the permitting program	\$1,736,000	\$3,472,000

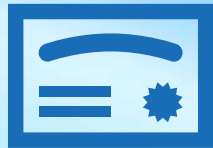


# Proposed Rule Amendments with No Fee Impacts and/or Administrative Changes



## PAR 307.1

- Improve consistency with other rules
- Minor editorial corrections capitalization, spacing, and alignment



## PAR 306

- Clarify Rule 306 fee a Metal Recycling or Metal Shredding Facility for registration forms



## PARs 301 and 313

- Clarify existing rule language on refunds associated with application cancellations
- Move rule language from Rule 313 to Rule 301



## PAR 301

- Updating the Annual Emission Reporting threshold values in Table III of Rule 301 to improve clarity



# Recommended Actions

- Determine that Proposed Amendments to Regulation III – Fees are Exempt from CEQA
- Approve the Amendments to Regulation III
- Adopt the Executive Officer's FY 2023-24 Proposed Goals and Priority Objectives
- Adopt the FY 2023-24 Draft Budget