

ORIGINAL

RV  
3/26/24

SOUTH COAST AQMD  
CLERK OF THE BOARDS  
2024 FEB 13 PM 12:12

PETITION FOR VARIANCE  
BEFORE THE HEARING BOARD OF THE  
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

PETITIONER: COLTON POWER L.P. CASE NO: 6167-4

FACILITY ID: 182561

FACILITY ADDRESS: 671 S. Cooley Dr.  
[location of equipment/site of violation; specify business/corporate address, if different, under Item 2, below]

City, State, Zip: Colton, CA, 92324

1. TYPE OF VARIANCE REQUESTED (more than one box may be checked; see Attachment A, Item 1, before selecting)

- INTERIM
- SHORT
- REGULAR
- EMERGENCY
- EX PARTE EMERGENCY

2. CONTACT: Name, title, company (if different than Petitioner), address, and phone number of persons authorized to receive notices regarding this Petition (no more than two authorized persons).

Joseph Shephard	Jessica Gammett
Plant Manager	Environmental Health & Safety
14950 W Shulte Ave., Tracy, CA Zip 95377	671 S. Cooley Dr., Colton CA, Zip 92324
☎ ( 925 ) 766-7356 Ext.	☎ ( 209 ) 699-0225 Ext.
Fax ( )	Fax ( )
E-mail jshephard@mrpgenco.com	E-mail jgammett@mrpgenco.com

3. RECLAIM Permit  Yes  No Title V Permit  Yes  No

Persons with disabilities may request this document in an alternative format by contacting the Clerk of the Board at 909-396-2500 or by e-mail at [clerkofboard@aqmd.gov](mailto:clerkofboard@aqmd.gov).

If you require disability-related accommodations to facilitate participating in the hearing, contact the Clerk of the Board at least five (5) calendar days prior to the hearing.

[ALL DOCUMENTS FILED WITH CLERK'S OFFICE BECOME PUBLIC RECORD]

4. **GOOD CAUSE:** Explain why your petition was not filed in sufficient time to issue the required public notice. (Required only for Emergency and Interim Variances; see Attachment A, Item 4)

N/A

5. Briefly describe the type of business and processes at your facility.

Colton Power, LP (Century) is an electric power generating plant which utilizes four simple cycle 10.5 MW natural gas fired combustion turbines. The Facility uses these turbines to generate electricity in times of peak demand and ensure electrical grid reliability for the city of Colton, California.

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). **Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach *only* the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.**

Equipment/Activity	Application/Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Turbine No. 3, Natural Gas, General Electric, Model 10B-1, 2023 annual ammonia slip testing	182561	D15	N/A

\*Attach copy of denial letter

7. Briefly describe the activity or equipment, and why it is necessary to the operation of your business. A schematic or diagram may be attached, in addition to the descriptive text.

The Facility must operate the gas turbine to conduct the ammonia slip test, as required by Permit Condition D28.1. The unit is scheduled for an SCR catalyst replacement but repairs cannot be completed until the facility receives a permit to construct. Without the permit to construct it is not possible to comply with Condition D28.1 by the due date extended by Variance Case No. 6167-4 of March 29, 2024.

8. Is there a regular maintenance and/or inspection schedule for this equipment? Yes  No

If yes, how often: Periodic Date of last maintenance and/or inspection 1/18/2024

Describe the maintenance and/or inspection that was performed.

Prior to December 14, 2023, attempts were made to tune the engine onsite several times. In the interim between the 7<sup>th</sup> and the 14<sup>th</sup>, the facility attempted to remotely tune the unit but was not successful. An engineer, one of the few in the world that specializes in these units, was brought in from out of the country and was able to make the necessary adjustments to allow the unit to start.

9. List all District rules, and/or permit conditions [indicating the specific section(s) and subsection(s)] from which you are seeking variance relief (if requesting variance from Rule 401 or permit condition, see Attachment A). Briefly explain how you are or will be in violation of each rule or condition (see Attachment A, Item 9, Example #2).

Rule	Explanation
203 (b), 2004(f)(1), 3002(c)(1), Permit Condition D28.1	As required by these rules and conditions, the Facility will not be able to perform the annual ammonia slip test by the required deadline of 12/31/23.
1134 (e)(2)(C)(iii)	As required by this rule, the Facility will not be able to perform the annual ammonia slip test by the required deadline of 12/31/23.
Variance Case No. 6167-4 Condition #2	The facility will not be able to conduct the ammonia slip test before March 29, 2024.

10. Are the equipment or activities subject to this request currently under variance coverage? Yes  No

Case No.	Date of Action	Final Compliance Date	Explanation
6167-4	12/31/2023	03/29/2024	The unit was discovered to be non-operational prior to the annual ammonia slip test. A short variance was granted to extend the ammonia slip test deadline from 12/31/2023 to 3/29/2024.

11. Are any other equipment or activities at this location currently (or within the last six months) under variance coverage? Yes  No

Case No.	Date of Action	Final Compliance Date	Explanation

12. Were you issued any Notice(s) of Violation or Notice(s) to Comply concerning this equipment or activity within the past year? Yes  No

If yes, you must attach a copy of each notice.

P66096, P66098, P78903 (See attached)

13. Have you received any complaints from the public regarding the operation of the subject equipment or activity within the last six months? Yes  No

If yes, you should be prepared to present details at the hearing.

14. Explain why it is beyond your reasonable control to comply with the rule(s) and/or permit condition(s). Provide specific event(s) and date(s) of occurrence(s), if applicable.

The facility is in the process of replacing the SCR Catalyst associated with the unit, D15. The facility submitted an expedited application to install new SCR catalysts on November 21, 2023.

As of February 8<sup>th</sup> the application had not been sent to the EPA for the 45-day review and therefor will not likely be issued in time for the facility to install the new SCR by the March 29 deadline for ammonia slip testing listed in Variance Case No. 6167-4.

The facility has made every effort to prepare contractors and schedule repairs as quickly as possible and was prepared to have the installation complete and tested for compliance by the end of March 2024 consistent with the existing variance. However, the timing for receiving the SCR permit to construct does not allow the new SCR to be installed and tested by the deadline of March 2024 as anticipated.

15. When and how did you first become aware that you would not be in compliance with the rule(s) and/or permit condition(s)? Provide specific event(s) and date(s) of occurrence(s).

On January 26, 2024 the facility reached out to SCAQMD for a status update regarding the SCR catalyst permit application and was informed that the permit would likely be issued by the end of March. During an internal meeting in early February, facility staff determined that there would not be enough time between receiving the permit to construct and the deadline listed in Variance Case No. 6167-4 to complete the installation and conduct an ammonia slip test.

16. List date(s) and action(s) you have taken since that time to achieve compliance.

Upon determining that the facility wouldn't receive the permit to construct in time to install the SCR catalyst and test the unit prior to the March 29<sup>th</sup> deadline, installation of the SCR catalysts and compliance testing was rescheduled.

17. What would be the harm to your business during **and/or after** the period of the variance if the variance were not granted?

Economic losses: \$ (Not quantifiable at this time.) Any loss would be due to a SCAQMD Notice of Violation for not completing the Ammonia slip test by 3/29/2024.

Number of employees laid off (if any): None

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

The ammonia slip test cannot be conducted until the permit to construct is issued and the new SCR catalyst installation has been completed. If the variance is not granted, the Facility would expect to receive a Notice of Violation from SCAQMD for non-compliance. Any economic losses would be as a result of an associated penalty.

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

In conjunction with the variance, the facility will not operate except to assess repairs and tune the unit. The CEMS for the unit will remain fully functional while the unit is able to operate.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

	(A)	(B)	(C)*
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Pollutant	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)
N/A			

\* Column A minus Column B = Column C

Excess Opacity:       N/A       %

20. Show calculations used to estimate quantities in No. 19, or explain why there will be no excess emissions.

The facility will not operate except to assess the state of repairs. Any emissions data will be captured by the CEMS, and the pollution control devices will work in their capacity to maintain emissions within permit limits.

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

See Item #20.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? **Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.**

The CEMS and pollution control devices will remain functional while the unit is available to operate. Any emissions from the unit would be captured by the CEMS.

23. How do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed description of any equipment to be installed, modifications or process changes to be made, permit conditions to be amended, etc., dates by which the actions will be completed, and an estimate of total costs.

24. State the date you are requesting the variance to begin: 3/30/2024; and the date by which you expect to achieve final compliance: 7/1/2024.

If the regular variance is to extend beyond one year, you **must** include a **Schedule of Increments of Progress**, specifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for definition of Increments of Progress (see Attachment A, Item 24, Example #3).

List Increments of Progress here:  
N/A

25. List the names of any District personnel with whom facility representatives have had contact concerning this variance petition or any related Notice of Violation or Notice to Comply.

Philip Nguyen Ext. 2722  
Ext. \_\_\_\_\_

If the petition was completed by someone other than the petitioner, please provide their name and title below.

Name	Company	Title
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The undersigned, under penalty of perjury, states that the above petition, including attachments and the items therein set forth, is true and correct.

Executed on 2/12/2024, at San Diego, California

Signature  Print Name Jon Boyer

Title: Director, EHS

## Attachment A

Minute order from Short Variance Case No. 6167-4



**BEFORE THE HEARING BOARD OF THE  
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
MINUTE ORDER**

COLTON POWER, LP  
671 S. Cooley Drive,  
Colton, CA 92324

Case No: 6167-4

Facility ID: 182563

Incorrect Facility ID.  
Colton Century FID:  
182561

Hearing Date: 01/11/2024

Hearing Type: Short

Consent Calendar: Yes

**HEARING BOARD ACTION**

Action: Granted

Starting Date: 12/31/2023

Ending Date: 03/29/2024

**RULES**

203(b) {from Condition D28.1 of Facility Permit to Operate No. 182561}

1134(e)(2)(C)

2004(f)(1) {from Condition D28.1 of Facility Permit to Operate No. 182561}

3002(c)(1) {from Condition D28.1 of Facility Permit to Operate No. 182561}

**EQUIPMENT DESCRIPTION**

**DEVICE/APPLICATION/PERMIT**

Turbine No. 3

D15

**CONDITIONS**

1. Petitioner shall complete the repair of Turbine No. 3 (Device No. D15) expeditiously and provide a notification when the repair is complete to the South Coast AQMD via email to AQ Engineer Philip Nguyen ([pnguyen2@aqmd.gov](mailto:pnguyen2@aqmd.gov)), AQ Inspector Avelino Revilla ([arevilla@aqmd.gov](mailto:arevilla@aqmd.gov)), and Supervising AQ Inspector Thomas Lee ([tlee2@aqmd.gov](mailto:tlee2@aqmd.gov)).
2. Petitioner shall conduct the ammonia slip test in accordance with permit condition D28.1 within 14 operating days after Turbine No. 3 (Device D15) is returned to service, and before March 30, 2024.
3. Petitioner shall notify the South Coast AQMD by calling -800-CUT-SMOG and by sending an email to AQ Inspector II Avelino Revilla ([arevilla@aqmd.gov](mailto:arevilla@aqmd.gov)), Supervising AQ Inspector Thomas Lee ([tlee2@aqmd.gov](mailto:tlee2@aqmd.gov)), and AQ Engineer Philip Nguyen ([pnguyen2@aqmd.gov](mailto:pnguyen2@aqmd.gov)) at least 24 hours prior to starting the ammonia slip test.
4. Petitioner shall submit a complete source test report showing preliminary compliance with ammonia slip conditions to the South Coast AQMD Source Testing ([sourcetesting@aqmd.gov](mailto:sourcetesting@aqmd.gov))

**BEFORE THE HEARING BOARD OF THE  
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
MINUTE ORDER**

COLTON POWER, LP  
671 S. Cooley Drive,  
Colton, CA 92324

Case No: 6167-4  
Facility ID: 182561

Hearing Date: 01/11/2024

Hearing Type: Short

Consent Calendar: Yes

**HEARING BOARD ACTION**

Action: Granted

Starting Date: 12/31/2023

Ending Date: 03/29/2024

**RULES**

203(b) {from Condition D28.1 of Facility Permit to Operate No. 182561}

1134(e)(2)(C)

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- and to AQ Inspector II Avelino Revilla ([arevilla@aqmd.gov](mailto:arevilla@aqmd.gov)) and Supervising AQ Inspector Thoms Lee ([tlee2@aqmd.gov](mailto:tlee2@aqmd.gov)) within 45 calendar days after the test date.
5. Petitioner shall operate the Continuous Emissions Monitoring System (CEMS) to continuously monitor the exhaust from the Turbine No. 3 (Device ID N. D15) and record all required parameters (i.e., NOx concentration, oxygen content, and fuel flow) pursuant to Rule 2012, Appendix A, Chapter 2 for the duration of the variance period including showing valid zeros or all parameters when the turbine is not operating. In lieu of the abovementioned requirement, the Petitioner may choose to comply with the requirements in Rule 2012(c)(2)(D) and 2012(c)(2)(E), as amended on November 3, 2023.
  6. Petitioner shall notify the Clerk off the Board at [clerkofboard@aqmd.gov](mailto:clerkofboard@aqmd.gov) when final compliance is achieved.

**EXCESS EMISSIONS**

None

**Failure to comply in full with any and all conditions and increments of progress may result in modification or revocation of this order by the Hearing Board, and/or enforcement actions by the South Coast AQMD.**

**REMINDER**

In the event petitioner will be unable to comply with the final compliance date, a petition requesting a modification and extension of the variance may be filed. To meet notice requirements, the petition **must be** filed no later than . In the event the hearing is not needed and taken off calendar, petitioner may request a refund of 50% of the filing fee, however, petitioner will be responsible for the publication fee.

**Present:** Cynthia Verdugo-Peralta, Chair  
Robert Pearman, Esq., Vice Chair  
Jerry P. Abraham, M.D., MPH, CMQ  
Micah Ali  
Mohan Balagopalan

**Representing the Petitioner:** No Appearance

**Representing the Respondent:** No Appearance

**Petitioner's Exhibits:**

- #1 - Stipulation to Place Matter on Consent Calendar
- \*#2 - Declaration of Joseph Shepherd
- #3 - Proposed Findings and Decision

**Hearing Board's Exhibits:**

HB-1 - Email from Balagopalan to the Parties

\*Entered into Evidence

**Motion:**

Balagopalan/Ali

5-0

Board  
Review/Approval

  
Mohan Balagopalan

Dated

1/18/24

Prepared by: Altheresa Rothschild

# Attachment B

TV Permit Condition D28.1



## FACILITY PERMIT TO OPERATE COLTON POWER, LP

### SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

#### The operator shall comply with the terms and conditions set forth below:

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

**[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 10-20-2000; RULE 2005, 6-3-2011]**

[Devices subject to this condition : C5, C12, C19, C26]

D12.5 The operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure across the SCR catalyst bed in inches of water column.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months.

The operator shall maintain the pressure drop across the SCR bed between 2 and 5 inches of water column

**[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 10-20-2000; RULE 2005, 6-3-2011]**

[Devices subject to this condition : C5, C12, C19, C26]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:



**FACILITY PERMIT TO OPERATE  
COLTON POWER, LP**

**SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS**

**The operator shall comply with the terms and conditions set forth below:**

The test shall be conducted and the results submitted to the District within 60 days after the test date.

The test shall be conducted at least quarterly during the first twelve months of operation and at least annually thereafter. If an annual test is failed, four consecutive quarterly source tests must demonstrate compliance with the ammonia emissions limits prior to resuming annual source tests.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration limit.

The test shall be conducted to determine the NH3 emissions using District Method 207.1 or any other approved method measured over a 60-minute averaging time period. The NOx concentration, as determined by reading the CEMS, shall be simultaneously recorded during the test. If the CEMS is inoperable, a test shall be conducted to determine the NOx emissions using District Method 100.1 measured over a 60-minute averaging time period.

[RULE 1134, 4-5-2019; **RULE 1303(a)(1)-BACT, 5-10-1996**; RULE 1303(a)(1)-BACT, 10-20-2000]

[Devices subject to this condition : C5, C12, C19, C26]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment

# Attachment C

Notices of Violation





South Coast Air Quality Management District  
21865 COPLEY DRIVE, DIAMOND BAR, CA 91765-4178

P 66098

# NOTICE OF VIOLATION

DATE OF VIOLATION		
Month	Day	Year
6	25	22

Facility Name Colton Power, LP		Facility ID# 182561	Sector EJ
Location Address 661 S Copley Dr.		City Colton	Zip 92324
Mailing Address 944 S Stockton Ave.		City Ripon	Zip 95366

YOU ARE HEREBY NOTIFIED THAT YOU HAVE BEEN CITED FOR ONE OR MORE VIOLATIONS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) RULES, STATE LAW OR FEDERAL LAW. IF PROVEN, SUCH VIOLATION(S) MAY RESULT IN THE IMPOSITION OF CIVIL OR CRIMINAL PENALTIES.

EACH DAY A VIOLATION OCCURS MAY BE HANDLED AS A SEPARATE OFFENSE REGARDLESS OF WHETHER OR NOT ADDITIONAL NOTICES OF VIOLATION ARE ISSUED.

## DESCRIPTION OF VIOLATIONS

#	Authority*	Code Section or Rule No.	SCAQMD Permit to Operate or CARB Registration No.	Condition No. (If Applicable)	Description of Violation
1	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2004 (f)(1)		D82.1 D82.2	Failed to maintain a CEMS to measure NOx and CO concentrations for Device D8.
2	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	3002 (c)(1)		D82.1 D82.2	Failed to maintain a CEMS to measure NOx and CO concentrations for Device D8.
3	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2012 (c)(2)(A)		---	Failed to maintain and operate a CEMS to monitor NOx for Device D8.
4	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	218 (b)(2)		---	Failed to maintain and operate a CEMS to monitor CO for Device D8.
5	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	218.1 (b)(4)(D)		---	Failed to perform CEA on Device D1 for quarter 2 of the 2022 CY.

Served To: Steve Brussee	Phone: 209-253-6471	Served By: Jessica Abbruzzese	Date Notice Served: 6/22/23
Title: Regional Compliance Mgr.	Email: Sbrussee@aery.us	Phone No: <input checked="" type="checkbox"/> 909-396-3091 <input type="checkbox"/> 310-233-	Email: JAbbruzzese@aqmd.gov

\*Key to Authority Abbreviations:  
 SCAQMD - South Coast Air Quality Management District  
 CH&SC - California Health and Safety Code  
 CCR - California Code of Regulations  
 CFR - Code of Federal Regulations

Method of Service:  
 In Person  
 Certified Mail

ORIGINAL



South Coast Air Quality Management District  
21865 COPLEY DRIVE, DIAMOND BAR, CA 91765-4178

P 78903

# NOTICE OF VIOLATION

DATE OF VIOLATION		
Month	Day	Year
3	1	22

Facility Name Colton Power, LP	Facility ID# 182561	Sector EJ
Location Address 661 S Cooley Dr	City Colton	Zip 92324
Mailing Address 14950 W Schulte Rd	City Tracy	Zip 95377

YOU ARE HEREBY NOTIFIED THAT YOU HAVE BEEN CITED FOR ONE OR MORE VIOLATIONS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT (SCAQMD) RULES, STATE LAW OR FEDERAL LAW. IF PROVEN, SUCH VIOLATION(S) MAY RESULT IN THE IMPOSITION OF CIVIL OR CRIMINAL PENALTIES.

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### DESCRIPTION OF VIOLATIONS

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1	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2012 (c)(3)(A)			Failed to transmit total daily mass emissions of NOx and daily status codes by 5:00 pm the following day for 5 days.
2	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2012 App. A Chap 2-E			Failed to apply MDP when reporting daily total emissions when report is late for multiple days.
3	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2012 App. A Att. B			Failed to apply BAF correctly in emission calculations for Device D1.
4	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2004 (e)(1)			Failed to submit the quarter 1, 2, 3 QCERs with accurate emissions. Added 1/11/24 (JA)
5	<input checked="" type="checkbox"/> SCAQMD <input type="checkbox"/> CH&SC <input type="checkbox"/> CCR <input type="checkbox"/> CFR	2004 (b)(4)			Failed to submit the APEP report with accurate emissions. Added 1/11/24 (JA)

Served To JT Shea	Phone 209-275-7079	Served By Jessica Abbruzzese	Date Served 12/8/2023
Title Environmental Specialist	Email JShea@MRPGenco.com	Phone No <input checked="" type="checkbox"/> 909-396-3091 <input type="checkbox"/> 310-233-	Email JAbbruzzese@aqmd.gov

*Key to Authority Abbreviations SCAQMD - South Coast Air Quality Management District CH&SC - California Health and Safety Code CCR - California Code of Regulations	Method of Service <input type="checkbox"/> In Person <input checked="" type="checkbox"/> Certified Mail
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ORIGINAL

SOUTH COAST AQMD  
CLERK OF THE BOARDS

2024 FEB 13 PM 12: 12

February 12, 2024

South Coast Air Quality Management District  
Attn: Clerk of the Board  
21865 Copley Dr.  
Diamond Bar, Ca, 91765

Re: Regular Variance Petition – Colton Power, LP Century FID 182561

To Whom it May Concern:

Please find enclosed a Petition for Regular Variance for Colton Power, LP Century along with eight copies. Please note that the minute orders received on February 9<sup>th</sup>, 2024 for Variance Case No. 6167-4 included a typo in the facility ID, as highlighted in the Petition for Regular Variance. This petition will also be emailed to the Clerk of the Board.

If you have any questions regarding these re, please feel free to contact JT Shea at (209) 275-7079. Thank you for your time and consideration in this matter.

Respectfully,



JT Shea  
San Joaquin Energy, Colton Power, LP  
Environmental Health and Safety Specialist