

BOARD MEETING DATE: April 6, 2007

AGENDA NO. 22

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of February 1 through February 28, 2007.

COMMITTEE: Not Applicable

RECOMMENDED ACTION:
Receive and file.

Edward Camarena
Chairman of Hearing Board

RJ

Two summaries are attached: **Rules From Which Variances and Orders for Abatement Were Requested in 2007 and February 2007 Hearing Board Cases.**

The total number of appeals filed during the period February 1 to February 28, 2007 is 0, and the total number of appeals filed during the period of January 1 to February 28, 2007 is 3.

Report of February 2007 Hearing Board Cases

Case Name and Case No.	Rules	Reason for Petition	District Position/ Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
1. Aera Energy LLC Case #4636-13 (Consent Calendar; No Appearance)	203(b) 463(c)(3)(C) 1176(e)(2)(A) 1176(e)(6)(A) 2004(f)(1)	There is insufficient gas being supplied by well to maintain pilot for VRS rendering VRS inoperable.	Not Opposed/Granted	RV granted commencing 2/7/07 and continuing through 6/30/07, the FCD.	VOC less than .023 lb/day
2. Chevron Products Co. Case #831-342 (B. Theis)	203(b) 2004(f)(1)	Petitioner needs to operate one hydrogen generating source in excess of the pressure drop differential limit in its permit condition while second hydrogen generating source is down for repairs.	Not Opposed/Granted	Ex Parte EV granted 2/7/07 and continuing through 2/21/07 or until the SV hearing currently scheduled for 2/20/07, whichever comes first.	None
3. Chevron Products Company Case #831-342 (B. Theis)	203(b) 1189(c)(2) 1189(c)(3) 2004(f)(1)	Petitioner needs to operate one hydrogen generating source in excess of the pressure drop differential limit in its permit condition while second hydrogen generating source is down for repairs.	Not Opposed/Granted	SV granted commencing on the date specified in the notice to be given pursuant to Condition No. 3 and shall last no more than 14 days in a window of time between 2/28/07 and 4/1/07, the FCD.	VOC 1.24 lbs/mmscf mitigated to zero
4. Eastern Municipal Water District Case #4937-26 (J. Panasiti)	203(b)	Odor scrubber must be shut down to repair demister that is causing overspray of caustic scrubber solution.	Not Opposed/Granted	IV granted commencing 2/1/07 and continuing for 90 days or until the SV hearing currently scheduled for 2/14/07, whichever occurs first.	H ₂ S TBD
5. Eastern Municipal Water District Case #4937-26 (J. Panasiti)	203(b)	Odor scrubber must be shut down to repair demister that is causing overspray of caustic scrubber solution.	Not Opposed/Granted	SV granted commencing 2/21/07 and continuing through 3/2/07, the FCD.	H ₂ S TBD
6. ExxonMobil Oil Corporation Case #1183-408 (Consent Calendar; No Appearance)	203(b) 2004(f)(1)	Restart of boiler after repairs will violate NO _x limit until SCR comes up to operating temperature required for NH ₃ injection.	Not Opposed/Granted	SV granted commencing on the date set forth in Condition No. 1 and continuing for up to 12 noncontiguous hours between 2/14/07 and 3/1/07, the FCD.	NO _x 77.1 to 154.1 lbs over 6-12 hour restart period

Case Name and Case No.	Rules	Reason for Petition	District Position/ Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
7. ExxonMobil Oil Corporation Case #1183-413 (J. Panasiti)	203(b) 401(b)(1) 404(a) 405(a) 407(a) 409 2004(f)(1)	Petitioner suffered unanticipated breakdown resulting in shutdown of the FCCU. Restarting the FCCU may result in exceedances of opacity, PM and CO limits.	Not Opposed/Granted	Ex Parte EV granted 2/22/07 and continuing through 3/22/07 or until the SV hearing currently scheduled for 3/14/07, whichever comes first.	PM TBD
8. ExxonMobil Oil Corporation Case #1183-411 (B. Theis)	203(b) 2004(f)(1)	Heater must be shut down for preventive maintenance and mandated inspection of surrounding equipment. Upon restart, petitioner cannot inject ammonia into the SCR until it reaches temperature prescribed in its permit. During this time NOx limits will be exceeded.	Not Opposed/Granted	SV granted commencing on the date set forth in Condition No. 1 and continuing for up to 120 noncontiguous hours between 2/28/07 and 3/24/07, the FCD.	NOx 8,960 lbs/for 5 day period
9. Lunday-Thagard Company Case #2033-18 (S. Soule)	202(b) 2004(f)(1)	Petitioner needs to upgrade electrical system serving vapor incinerator requiring that the incinerator be shut down during upgrade work.	Not Opposed/Granted	SV granted commencing upon notification given to the District pursuant to Condition No. 3 and lasting up to 72 hours in a window of time from 2/18/07 through 2/23/07, the FCD.	VOC 54 lbs/day, but fully mitigated to zero
10. SCAQMD vs. Lunday-Thagard Company Case #2033-10 (C. Engelhardt)	203(b) 2004(f)(1)	O/A revised to provide new schedule for installation of control and monitoring equipment.	Not Stipulated/Issued	Mod. O/A issued commencing 2/7/07; the Hearing Board shall retain jurisdiction over this matter until 10/31/07.	
11. SCAQMD vs. Paperboard Packaging Corp. dba Deluxe Packages Case #5626-1 (B. Theis)	3002	Petitioner exceeding 30 ppm NOx permit limit. Is awaiting issuance of P/C to install compliant low-NOx burners.	Stipulated/Issued	O/A issued commencing 2/15/07; the Hearing Board shall retain jurisdiction over this matter until 2/15/08.	
12. SCAQMD vs. United States Government Department of the Navy Case #4518-4 (B. Theis)	461(c)(2)(C)	Gasoline dispensing system serving San Clemente Island Range Complex is experiencing periodic malfunctions.	Stipulated/Issued	O/A issued commencing 2/20/07; the Hearing Board shall retain jurisdiction over this matter until 2/20/08.	

Case Name and Case No.	Rules	Reason for Petition	District Position/ Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
13. Signal Hill Petroleum Inc. Case #2166-15 (B. Theis)	203(b) 2004(f)(1)	After shutting down NG fired turbine for maintenance it failed to consistently remain in compliance with CO limit upon restart.	Not Opposed/Granted	Ex Parte EV granted 2/8/07 and continuing for 30 days or until the IV hearing currently scheduled for 2/28/07, whichever comes first.	CO 15.7 lbs/day
14. Signal Hill Petroleum Inc. Case #2166-15 (B. Theis)	203(b) 2004(f)(1)	Petitioner experienced CO concentrations spiking periodically after servicing fuel injectors on simple cycle natural gas fired turbine.	Not Opposed/Granted	IV granted commencing 2/28/07 and continuing for 90 days or until the RV hearing currently scheduled for 4/4/07, whichever comes first.	CO 51 lbs/day

Acronyms

CO: Carbon Monoxide
EV: Emergency Variance
FCCU: Fluid Catalytic Cracking Unit
FCD: Final Compliance Date
H&S: Health & Safety Code
H2S: Hydrogen Sulfide
I/P: Increments of Progress
IV: Interim Variance
FCD/EXT: Modification of a Final Compliance Date and Extension of a Variance
Mod. O/A: Modification of an Order for Abatement
NH3: Ammonia
NOx: Oxides of Nitrogen
O/A: Order for Abatement
PM: Particulate Matter
RV: Regular Variance
SCR: Selective Catalytic Reduction Unit
SOx: Oxides of Sulfur
SV: Short Variance
TBD: To be determined
TOC: Total Organic Compounds
VOC: Volatile Organic Compound
VRS: Vapor Recovery System