

REVISED



**South Coast
Air Quality Management District**
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Mayor Ben J. Benoit, Chair
Supervisor Sheila Kuehl, Vice Chair
Senator Vanessa Delgado (Ret.)
Board Member Veronica Padilla-Campos
Vice Mayor Rex Richardson
Supervisor Janice Rutherford

May 20, 2022 ♦ 10:30 a.m.

Pursuant to Assembly Bill 361, a meeting of the South Coast Air Quality Management District Stationary Source Committee will only be conducted via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

**ELECTRONIC PARTICIPATION INFORMATION
(Instructions provided at bottom of the agenda)**

Join Zoom Webinar Meeting - from PC or Laptop

<https://scaqmd.zoom.us/j/94141492308>

Zoom Webinar ID: 941 4149 2308 (applies to all)

Teleconference Dial In

+1 669 900 6833

One tap mobile

+16699006833,94141492308#

Spanish Language Audience Zoom Meeting ID: 932 0955 9643

Teleconference Dial In +1 669 900 6833

One tap mobile +16699006833,93209559643#

Audience will be able to provide public comment through telephone or Zoom connection during public comment periods.

PUBLIC COMMENT WILL STILL BE TAKEN

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Cleaning the air that we breathe...

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1 through 3)

1. **Community Emissions Reduction Plan for Assembly Bill 617 (AB 617) Year 3 Community** (20 mins) Uyen-Uyen Vo
(No Motion Required) Planning and Rules
California Air Resources Board designated the South Los Angeles (SLA) Manager
Community as an AB 617 community in February 2021. The SLA CERP provides actions to reduce emissions and exposure to air quality issues. Actions are based on the community's air quality priorities.
(Written Material Attached)
2. **Update on Proposed Rule 403.2 – Fugitive Dust from Large Roadway Projects** (10 mins) Ian MacMillan
(No Motion Required) Assistant Deputy
Staff will provide an update to PR 403.2. This proposed rule establishes Executive Officer
requirements to minimize exposure to fugitive dust, and requires additional public notification for large roadway construction projects.
(Written Material Attached)
3. **RECLAIM Quarterly Report – 13th Update** (10 mins) Michael Morris
(No Motion Required) Planning and Rules
Staff will provide an update on the transition of NO_x RECLAIM facilities to a Manager
command-and-control regulatory program.
(Written Material Attached)

WRITTEN REPORT (Item 4)

4. **Notice of Violation Penalty Summary** Bayron Gilchrist
(No Motion Required) General Counsel
This report provides the total penalties settled in April 2022 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

OTHER MATTERS

5. **Other Business**
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

6. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Speakers may be limited to three (3) minutes each.

7. Next Meeting Date: Friday, June 17, 2022 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Catherine Rodriguez at (909) 396-2735 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to crodriguez@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Catherine Rodriguez at (909) 396-2735, or send the request to crodriguez@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chairman will announce public comment.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen.
This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen.
- This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.

South Los Angeles Community Emissions Reduction Plan



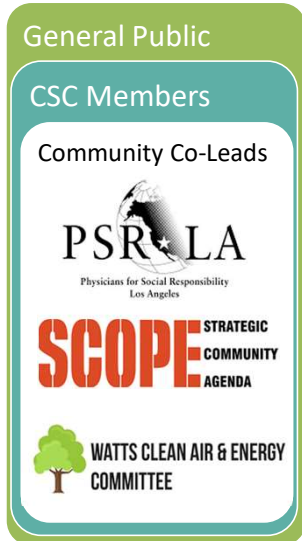
Stationary Source Committee
May 20, 2022



Background

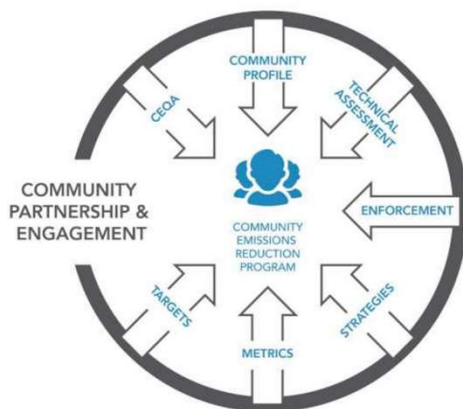
- South Los Angeles (SLA) Community Emission Reduction Plan (CERP) had unique circumstances
- Entire CERP development was conducted virtually due to COVID-19
- First South Coast AQMD AB 617 community to use a community co-lead model
- Starting September 2021, a professional facilitator moderated CSC meetings
- Facilitator needed to:
 - Promote equity with the South Coast AQMD and the community
 - Keep agenda on-track, help build consensus, ensure equal participation, and maintain a positive meeting environment
- In October 2021, South Coast AQMD paused the AB 617 program to reassess the program
- South Coast AQMD, community co-leads, and CSC members, requested an extension from CARB
 - CARB extended CERP adoption from December 2021 to June 2021

Community Co-Lead Model



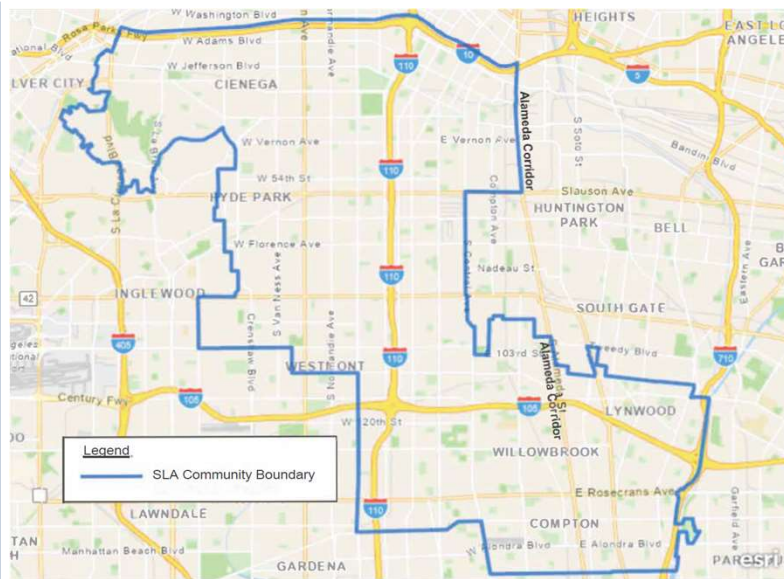
- Community co-lead model ensured that CERP development and implementation is a community-driven process
- Community co-leads dedicated their time to ensure public participation from CSC members
 - Establishing CSC
 - Preparing members for meetings
 - Led sub-committee discussions
 - CSC Charter
- Participated in over 60 meetings with South Coast AQMD
 - Collaborated on CSC and subcommittee meeting agendas and discussion activities
 - Reviewed and discussed proposed revisions to the CERP

AB 617 CERP Requirements



- About a CERP
 - Addresses air quality priorities set by the CSC
 - Establishes emissions and exposure reduction goals
 - Identifies strategies to achieve emissions and exposure reductions goals
- One year from community selection, CERP must be adopted by the local air district's Governing Board
- CERP must focus on community air quality priorities and include:
 - Community profile
 - Enforcement plan
 - Strategies for implementing actions
 - Metrics
 - Targets

Community Boundary



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Community Meetings

- **80+ community meetings held during CERP development, including**
 - 16 CSC meetings
 - 60 meetings with community co-leads
 - Physicians for Social Responsibility-Los Angeles (PSR-LA)
 - Strategic Concepts in Organizing and Policy Education (SCOPE)
 - Watts Clean Air and Energy Committee (WCAEC)
 - 8 Monitoring Working Team meetings
 - 2 Virtual Office Hours
 - 1 In-Person Meet and Greet

Community Steering Committee (CSC)

- 46 primary members and 2 alternates
 - Community co-leads
 - Active residents
 - Community organizations
 - Agencies
 - Schools/universities
 - Businesses or labor unions
- 57% of the CSC are SLA residents



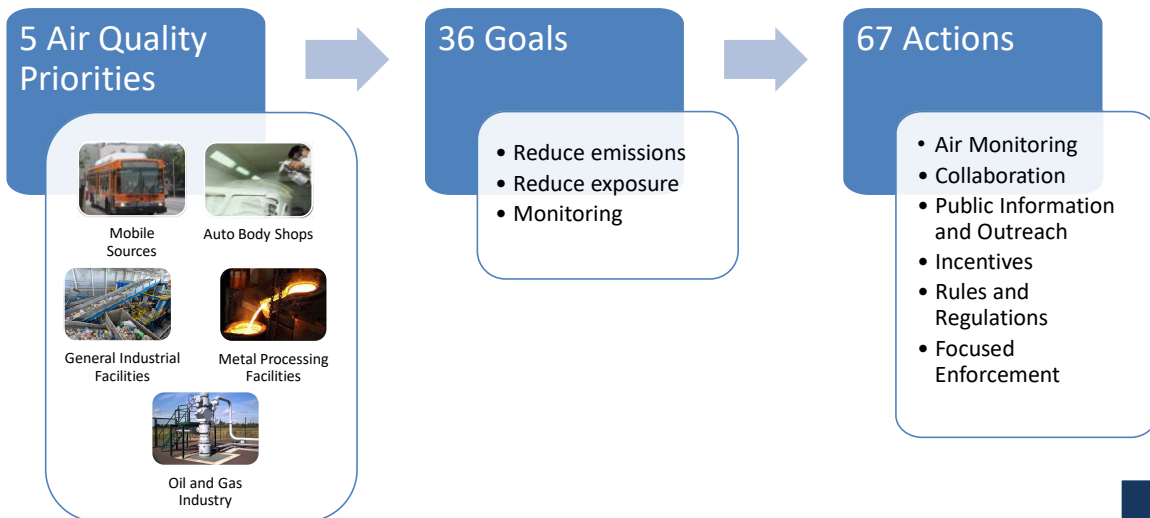
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CERP Development Timeline



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CERP Framework



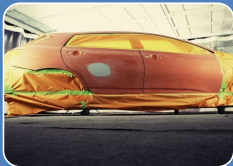
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Overview of CERP Actions



Mobile Sources

- Inspection sweeps
 - Bus and truck idling, warehouses, and construction equipment
- Reduce students' exposure
- Incentivize funding
- Address designated truck routes through collaboration with local agencies



Auto Body Shops

- Inspection sweeps
- Targeted outreach to facilities
- Rule development to further address emissions from autobody shops
 - Rule 1151 (Motor Vehicle Non-Assembly Line Coating Operations)
 - Rule 1171 (Solvent Cleaning Operations)
- Focused enforcement to ensure proper classification and compliance
- Incentivize funding

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Overview of CERP Actions



General Industrial Facilities

- Identify emissions and exposure reduction measures
- Enforcement of Rules 1102 (Dry Cleaners – non-PERC) and 1421 (Dry Cleaners – PERC)
- Outreach, education, and incentives for dry cleaners
- Training on F.I.N.D. tool and filing air quality complaints
- Air measurements surveys



Metal Processing Facilities

- Conduct Workshop for CARB Criteria Pollutant and Toxics Emissions Reporting (CTR)
- Identify and prioritize air quality concerns and potential reduction strategies
- Provide emissions data
- Targeted outreach to facilities
- Rule development* for Proposed Rule 1460 (Particulate for Metal Recycling and Shredding)

* Rule development process has been initiated

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Overview of CERP Actions



Oil and Gas Industry

- Conduct air monitoring surveys near oil drilling sites
- Inform CSC of enforcement findings
- Rule development* for Rules 1148.1 (Oil and Gas Production Wells) and 1148.2 (Notifications for Oil and Gas Wells and Chemical Suppliers) to explore:
 - Expanding notifications for other well activities
 - Limiting odorants and chemicals used on site
 - On-site equipment
 - Requirements for improved leak detection and repair (LDAR)
- Support community scientists with conducting community air monitoring

* Rule development process has been initiated

Key Issue – CERP Development Process

Comment	Response
Development of this CERP was not a community driven process and not representative of the community's concerns	<ul style="list-style-type: none"> - Important to acknowledge that community co-leads, CSC members, and community representatives to continuously collaborate dedicated a lot of their time to the CERP development through the challenges of the pandemic <ul style="list-style-type: none"> - Meeting virtually provided greater access to the community - Lack of in-person meetings contributed to communication challenges in the beginning of the process - Staff worked collaboratively with the community co-leads and CSC to identify the community's air quality priorities and develop corresponding goals and actions - There were over 80 community meetings held during CERP development - To increase community engagement, South Coast AQMD and community co-leads used a suite of community engagement tools <ul style="list-style-type: none"> - Google Jamboard - Google Forms - Language justice/interpretation services - Breakout sessions - Conduct two office hours sessions and one in-person meet and greet

Key Issue – CERP Development Timeline

Comment	Response
CERP development timeline does not allow for meaningful community engagement	<ul style="list-style-type: none"> - South Coast AQMD recognizes the challenges of the compressed timeframe - Air districts are required by state law to adopt a community emissions reduction program within one year of the community designation* - South Coast AQMD, community co-leads, and CSC members, requested an extension from CARB <ul style="list-style-type: none"> • CARB extended CERP adoption from December 2021 to June 2021 - Assembly Bill 1749 (C. Garcia) would extend the allowable time for CERP development from one to two years

* Health and Safety Code, Section 44391.2(c)

Key Issue – Emission Reductions

Comment	Response
SLA community cannot afford to implement programs that will not result in tangible emission reductions	Implementation of this CERP will achieve emission reductions and these emission reductions will provide long-term benefits for public health
The vast majority of CERP actions do not require or propose quantifiable, permanent, and enforceable emissions reductions beyond what is already required	<ul style="list-style-type: none"> ▪ This CERP includes variety of actions, including emission and exposure reduction measures ▪ Although some actions will not have direct reductions, there are indirect reductions that will occur ▪ The CERP has the potential to reduce: <ul style="list-style-type: none"> ▪ 217 tpy of NOx and 6.2 tpy of DPM emissions by 2026* ▪ 324 tpy of NOx and 18 tpy of DPM emissions by 2031* ▪ Chapters 5c, 5e, 5f have rule development actions that may result in fugitive emission reductions, which are not quantifiable
Require zero-emission equipment and fleets for industrial operations	Staff is supportive of zero-emission technology when technically feasible and cost-effective

*Assuming a minimum of \$10 million invested for mobile source projects

Key Issue – Dry Cleaning

Comment	Response
<ul style="list-style-type: none"> - Initiate rulemaking to phase out solvent dry cleaning - Designate Professional Wet Cleaning as Best Available Control Technology (BACT) so all new dry cleaners are required to use Wet Cleaning 	<ul style="list-style-type: none"> • CERP commits to incentives to encourage zero-emission dry cleaning options and education of cleaner options during permitting • Staff is concerned about further regulating dry cleaners to prohibit solvent dry cleaning <ul style="list-style-type: none"> • Rule 1421, which phased out PERC, fully implemented on December 31, 2021 • Small businesses - many impacted by COVID • Solvent dry cleaning machines must meet pollution control requirements • BACT does not specify a technology and must follow legal requirements and established procedures • Any facility that applies for a permit with an emission increase is evaluated for BACT
<p>Create new incentive and support programs for Professional Wet Cleaning and prohibit the use of solvents</p>	<p>CERP includes an action to seek incentive funding to support transitioning to community identified alternatives and conducting community outreach</p>

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Next Steps

June 3, 2022

South Coast AQMD Public Hearing

August 25, 2022

CARB Board Meeting



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UPDATE ON PROPOSED RULE 403.2 FUGITIVE DUST FROM LARGE ROADWAY PROJECTS

**STATIONARY SOURCE COMMITTEE
MAY 20, 2022**

BACKGROUND

- PR 403.2 is scheduled for a June Public Hearing
- At the May Board meeting, key stakeholders expressed concern about the provisions prohibiting aggregate crushing and grinding
- Board requested staff to:
 - Continue working with stakeholders; and
 - Return to Stationary Source Committee



Wildomar (I-5 freeway)



SUMMARY OF PR 403.2

- Prohibition Buffer
 - Aggregate crushing and grinding and material piles
 - Not within 100 feet for Areas of Public Exposure and 250 feet for Sensitive Receptors
 - Limited exemptions
- Dust Control Supervisor and Control Measures
- Project Signage
- Notification – 1,000 feet for sensitive receptors and areas of public exposure
- Recordkeeping – amount of dust suppressant mitigation

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KEY ISSUE

- Key stakeholders commented that prohibiting aggregate crushing and grinding to recycle materials generated onsite would result in:
 - Significant increases to project costs; and
 - Additional emissions due to transporting materials from the site
- Board requested staff to continue working with stakeholders to provide potential options
- Staff worked with stakeholders and based on their comments, staff revised the prohibition language

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REVISED PROPOSED RULE LANGUAGE TO ADDRESS KEY ISSUE

- Aggregate crushing and grinding operations within the prohibition buffer if:
 - Crushing and grinding is exclusively conducted to recycle materials generated from the large roadway project;
 - Uses a water misting dust control system while crushing and grinding is occurring; and
 - Prevents visible dust emissions from exceeding 100 feet in length in any direction
- CEQA analysis and Socioeconomic Impact assessment will reflect the proposed rule revision and incorporate any associated impacts
 - Staff does not anticipate any significant impacts resulting from the proposed revision

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NEXT STEPS

- Staff is moving forward with preparing the proposed rule package for a Public Hearing – June 3, 2022

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NOx RECLAIM Quarterly Update

STATIONARY SOURCE COMMITTEE
MAY 20, 2022

Update “At a Glance” (February 2022 to May 2022)



- Rule 1134 Amended February 4, 2022
- Rule 1147.2 Adopted April 1, 2022
- Rule 1147 Amended May 6, 2022



- Rule Development**
- 4 Working Group Meetings
 - 3 Public Workshops



- Discussions with CARB**
- 1 virtual meeting



- Discussions with EPA**
- 1 virtual meeting

RECLAIM and New Source Review Working Group Meetings

Concepts for Minor and Major Source Banks

- Banks will be managed by South Coast AQMD
- Banks will provide NO_x, SO_x, and PM₁₀ offsets
- Staff will develop new provisions to ensure offsets for the banks meet state and federal requirements
- Future emission reductions will be used to seed the banks
 - Will be directed based on how they were quantified
 - Only reductions with supporting records will be used for the Major Source Bank



February 2022

Regulation XX Amendments Overview

- Staff identified five Regulation XX rules that will need to be amended to facilitate the transition of NO_x RECLAIM facilities to a command-and-control regulatory structure



- Staff's general approach is to change the applicability to exclude regulation of NO_x sources from RECLAIM after December 31, 2025
 - Eliminates the need to amend most Regulation XX rules
 - Exit date accounts for the time it will take CARB and U.S. EPA to evaluate landing rules, amendments to Regulation XX, and amendments to Regulation XIII
 - Further amendments may be necessary beyond those indicated today

April 2022

- Rule 2002 and 2015 procedures for NO_x RTC price threshold exceedances
- Concepts for Proposed Minor and Major Source Banks
- Ensuring availability of offsets post-RECLAIM

- NO_x RTC price threshold exceedance clarification
- Roadmaps for amendments to Regulation XIII and Regulation XX

Emission Reductions (Tons per Day*)



Rules 1146, 1146.1, 1146.2 – Boilers, Process Heaters, and Steam Generators

0.27



Rule 1118.1 – Non Refinery Flares

0



Rule 1109.1– Refinery Equipment

7.7



Rule 1134 – Gas Turbines

1.8



Rule 1147 – Miscellaneous Combustion Sources

0.54



Rule 1135 – Electricity Generating Facilities

1.7



Rule 1110.2 – Liquid-Fueled and Gaseous Engines

0.29



Rule 1117 – Container Glass Melting/Sodium Silicate Furnaces

0.57



Rule 1147.1 – Aggregate Facilities

0.04



Rule 1147.2 – Metal Melting and Heating Furnaces

0.47

Total NO_x Reductions = 13.38 tons per day*

* Sum of NO_x reductions from RECLAIM facilities only. Some NO_x reductions may be attributed to the 2015 RECLAIM shave.

Rules Under Development



PAR 1153.1 – Commercial Food Ovens

Public Hearing: December 2, 2022



PR 1159.1 – Nitric Acid Processing Tanks

Public Hearing: December 2, 2022

- Rule 429 – Startup and Shutdown is being amended to address startup and shutdown provisions at U.S. EPA's request
- Rule 218.2 – Continuous Emission Monitoring System: General Provisions and Rule 218.3 – Continuous Emission Monitoring System: Performance Specifications are being amended to include provisions for monitoring mass emission limits

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Rule 2002 Price Exceedance

- Staff reported at the January 2022 SSC meeting that the 12-month and 3-month rolling average NOx RTC price thresholds in Rule 2002 were exceeded

Compliance Year NOx RTCs	12-Month Average (\$/ton)	3-Month Average (\$/ton)
Threshold	22,500	35,000
2021	18,846	20,636
2022	33,085	38,803

- Staff conducted an assessment of the RECLAIM program including control technology implementation and socioeconomic impacts, and will report results at the June 3, 2022 Board Meeting

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RULE 2002 ASSESSMENT

Component(s)	Results of Analysis
Control Technology Implementation, Emission Reductions, and Cost-Effectiveness	<ul style="list-style-type: none"> • NOx RECLAIM is transitioning to a command-and-control regulatory structure • The Board has adopted or amended 12 landing rules • The assessment of control technology, emission reductions, and cost-effectiveness occur during the rule development for landing rules
Market Analysis	<ul style="list-style-type: none"> • Market activity was lower in terms of number of trades and higher with respect to total value in calendar year 2021 compared to calendar year 2020
Socioeconomic Assessment	<ul style="list-style-type: none"> • Average of 19 jobs foregone are expected over the next five years (2022-2026) as a result of the projected increase in compliance costs • Conversion of Non-tradeable/Non-usable RTCs into Tradeable/Usable RTCs would reduce the expected total compliance cost by \$2.6 million

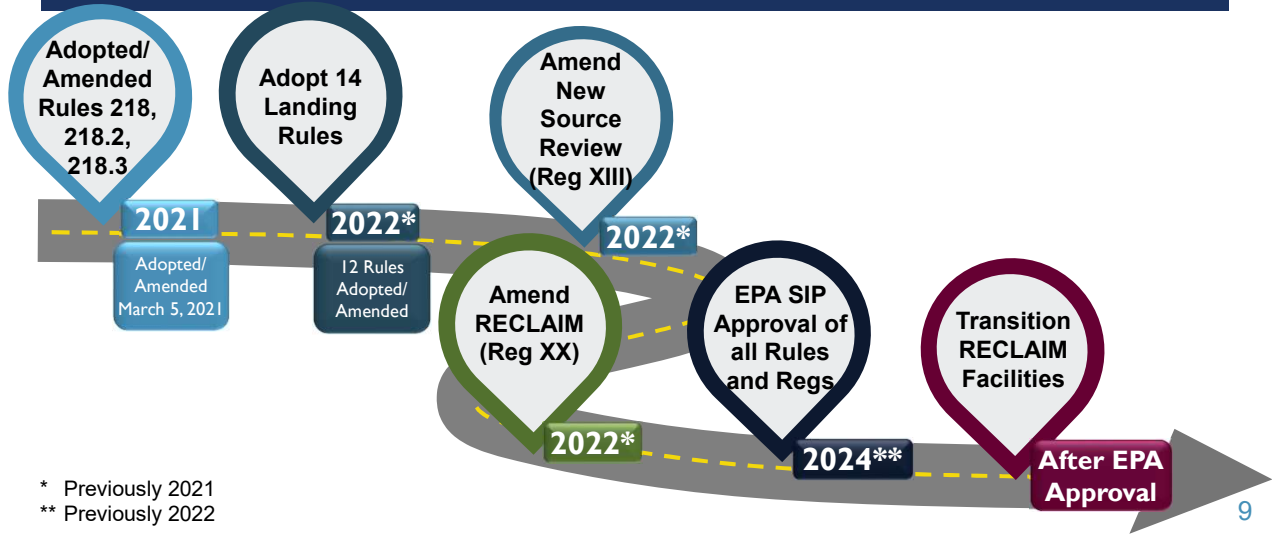
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Next Steps and Staff Recommendation

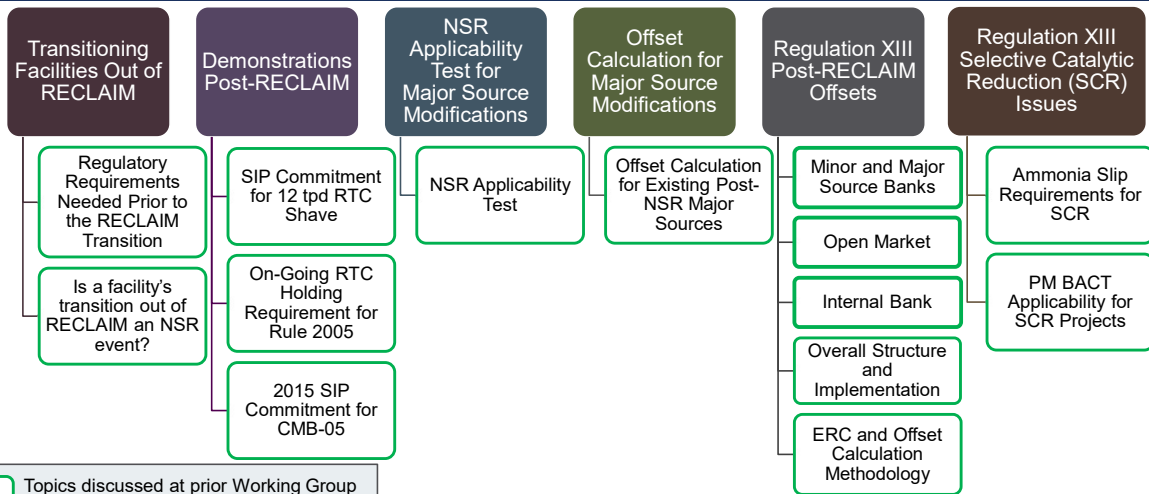
- At the June 3, 2022 Board Meeting, the Board will determine if Non-tradeable/Non-usable NOx RTCs shall be converted to Tradable/Usable NOx RTCs as allowed by Rule 2002
 - The conversion would be valid only for the period in which the RTC price exceeded the threshold (Compliance Year 2022)
- Staff is recommending to not convert the Non-tradeable/Non-usable NOx RTCs to Tradable/Usable NOx RTCs
 - RECLAIM is working as intended; facilities are being incentivized to install emission controls rather than purchase RTCs
 - Facilities have already begun implementing emission control projects pursuant to the landing rules
 - The Rule 2002 socioeconomic assessment indicates that the impacts of increased NOx RTC prices are relatively minimal
 - NOx RTC prices are below the 2016 AQMP cost-effectiveness threshold of \$50,000 per ton of NOx reduced
 - Compliance Year 2022 has the greatest NOx RTC reductions (4 tons per day)

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Overview of RECLAIM Transition



Overview and Status of RECLAIM and NSR Issues



Regulation XX Amendments Overview

- Staff identified five Regulation XX rules that will need to be amended to facilitate the transition of NO_x RECLAIM facilities to a command-and-control regulatory structure

Rule 2000 –
General

Rule 2001 –
Applicability

Rule 2002 –
Allocations for
Oxides of Nitrogen
(NO_x) and Oxides
of Sulfur (SO_x)

Rule 2006 –
Permits

Rule 2015 –
Backstop
Provisions

- Staff's general approach is to change the applicability to exclude regulation of NO_x sources from RECLAIM after December 31, 2025
 - Eliminates the need to amend most Regulation XX rules
 - Exit date accounts for the time it will take CARB and U.S. EPA to evaluate landing rules and amendments to Regulations XIII and XX
- Additional amendments may be needed

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Summary of Proposed Approach to Regulation XX Amendments

All NO_x RECLAIM facilities will exit NO_x RECLAIM on January 1, 2026

- Compliance Year 2025 ends on December 31, 2025 for all NO_x RECLAIM facilities
- RTC allocations to Cycle 2 facilities will be reduced by 50% in Compliance Year 2025
- Facilities will still be required to reconcile Compliance Year 2025 emissions
- Subject to RECLAIM annual audits for the 2024 and 2025 compliance years

Staff is recommending a one-time, programmatic equivalency demonstration of 14.5 tpd NO_x as part of the SIP submittal package for the RECLAIM transition

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Roadmap for Regulation XIII Rule Development

Draft New Source Review rule language is being developed to:

Transition NOx RECLAIM facilities into command-and-control program

Reconcile Regulation XIII with 2002 NSR Reform

Ensure compliance with Protect California Air Act of 2003 (SB 288)

Provide a long-term solution for offset availability post-RECLAIM

Reflects discussions held over past three years

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Ensuring Availability of Offsets Post-RECLAIM

- Staff is evaluating two main approaches to ensure the availability of offsets post-RECLAIM
 - Changing the surplus discounting approach of Emission Reduction Credits (ERCs) from BACT to BARCT
 - Establishing Minor and Major Source Banks
- The Major Source Bank is projected to be viable for ~15 years
 - Debit demand is projected to exceed credit generation
 - Eventually, major sources will be fully reliant on Open Market ERCs
- Staff is still discussing the approaches with U.S. EPA and CARB

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Summary

NOx RTC price thresholds in Rule 2002 were exceeded

- Staff conducted an assessment of the RECLAIM program pursuant
- At the June 3, 2022 Board Meeting, the Board will determine if Non-tradable/Non-usable NOx RTCs shall be converted to Tradable/Usable NOx RTCs

Staff proposed amendments to Regulation XIII and Regulation XX

- Staff's general approach to Regulation XX amendments is to change the applicability to exclude regulation of NOx sources from RECLAIM after December 31, 2025
- Staff is evaluating approaches to ensure the availability of offsets post-RECLAIM

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Ongoing Efforts and Next Steps



Continue monthly RECLAIM and Regulation XIII NSR Working Group meetings



Continue rulemaking activities



Continue working with U.S. EPA, CARB, and stakeholders

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**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (04/01/2022 - 04/30/2022)

Total Penalties

Civil Settlement: \$157,785.37
Criminal Referral Settlement: \$8,919.68
MSPAP Settlement: \$11,705.00

Total Cash Settlements: \$178,410.05

Fiscal Year through 04/29/2022 Cash Total: \$4,553,350.45

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
102533	BLUE SHIELD OF CALIFORNIA	2202	04/08/2022	JL	P67013	\$1,500.00
22911	CARLTON FORGE WORKS	2004, 3002(c)(1)	04/20/2022	DH	P68312	\$10,000.00
189410	DESIGN AND DEVELOP INC	1403, 40 CFR 61.145	04/20/2022	JL	P65427	\$13,000.00
800207	METRO ST HOSP (EIS USE)	201, 203(a), 461(C)(3)(Q), 1100	04/20/2022	JL	P66114, P66128, P66145	\$31,785.37
188169	MIRA COSTA HIGH SCHOOL	1403, 40 CFR 61.145	04/12/2022	DH	P63312, P63319	\$30,000.00
192050	OREN CHARISKY & DANA CHARISKY	1403	04/27/2022	NS	P72966	\$5,000.00
113268	WEST COAST AEROSPACE	203	04/27/2022	DH	P69561	\$66,500.00
Total Civil Settlements: \$157,785.37						
Criminal Referral						
186271	SHAY GRINBERG	1403, 40 CFR 61.145	04/20/2022	GV	P65915, P65916	\$8,919.68
Total Criminal Referral Settlements: \$8,919.68						
MSPAP						
148807	5 STAR AUTO BODY & PAINT SHOP, INC.	1151	04/20/2022	GC	P68720	\$400.00
132791	ALL AUTO COLLISON & PAINT, INC.	1151	04/05/2022	GC	P68721	\$800.00
181946	COLLIERS INTERNATIONAL	203(b)	04/07/2022	GC	P65078, P65079	\$1,360.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
109432	CROWN AUTO BODY & PAINT	1151, 1171(c)(1)	04/20/2022	GC	P69359	\$800.00
173970	DOYLE'S BODYWORKS AND PAINT	203(b)	04/05/2022	GC	P69759	\$400.00
140059	EL MONTE AUTO SPA & RESORT	461, H&S 41960.2	04/05/2022	GC	P69002	\$380.00
116027	HOUSE OF IMPORTS INC	203(b)	04/20/2022	GC	P65899	\$640.00
157395	MURRIETA VALLEY UNIFIED SCHOOL DIST	222	04/07/2022	TCF	P69125	\$500.00
57210	PACIFIC GOLF COURSE	461	04/20/2022	TCF	P68768	\$1,100.00
191492	PROCON BUILDERS INC.	1403, 40 CFR 61.145	04/13/2022	TCF	P67486, P67487	\$750.00
190949	PYRAMID INV INC	1403	04/20/2022	TCF	P69733	\$800.00
191075	REVER DEVELOPMENTS LLC	1403	04/22/2022	TCF	P67623	\$375.00
159367	TALEGA GOLF CLUB, WAN & JAY, INC.	461	04/20/2022	TCF	P68769	\$800.00
178695	VIRAMONTES EXPRESS	403	04/13/2022	TCF	P69124	\$800.00
190658	WEST COAST MOTOR, INC.	109, 1151(e)(1)	04/13/2022	TCF	P68863	\$600.00
170214	WEST COVINA SHELL & AUTO CARE HUY- OVOC D	461(e)(2)	04/13/2022	TCF	P69632	\$800.00
180769	WESTMINSTER 76 AND FOOD MART	461	04/07/2022	TCF	P69859	\$400.00
Total MSPAP Settlements: \$11,705.00						

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APRIL 2022 PENALTY REPORT

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CALIFORNIA HEALTH AND SAFETY CODE

41960.2 Gasoline Vapor Recovery

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standard for Demolition and Renovation