

Carl Moyer Program Application Form D-2 Marine Vessels Shore Power : Equipment Information

If you have any questions regarding this program or the application process, please contact Greg Ushijima by phone at (909) 396-3301 or by email at: gushijima@aqmd.gov. Please complete one form for each Shore Power project.

Type of Project

Please note that if you are applying for the Purchase of Transformer and Associated Infrastructure ("Shore Side"), please use the Infrastructure application.

Vessel Retrofit to Accept Electrical Power ("Ship-Side")

Type Of Applicant	

Existing Equipment Information

Complete one equipment section for each vessel to be retrofitted. For transformer only projects please provide a detailed description of the vessels that typically use this terminal.

If your vessel type is a refrigerated cargo ship, container-ship or passenger ship, please attach your Vessel Plan as required by the ARB shore power regulation: http://www.arb.ca.gov/ports/shorepower/shorepower.htm

Vessel Name		Port/Harbor	
Terminal		Pier	
Vessel berth/slip number		Primary Vessel Function	
If other vessel type, please of	describe		
Vessel Make		Vessel Model	
Vessel Model Year			
Total number of main engines on the vessel		Total number of aux engines on the vessel	
Lloyds Register or IMO Ship ID		US Coast Guard Documentation Number	
If you are leasing the termin	nal, what is the time left on the c	urrent lease?	
Average berthing time (hours vessel to shore power)	s) of the vessel, per visit (include	e time needed to connect and discon	nect the
Vessel power (kW) requireme	ents while at berth Average Powe	er Requirement	
Vessel power (kW) requireme	ents while at berth Maximum Pov	ver Requirement	



Carl Moyer Program Application Form D-2 Marine Vessels Shore Power : Project Details

Total Funding Requested	
Total number of vessels in the fleet	
Identify other funding sources to be used for this project	

Total Project Cost (From Quote: MUST EQUAL QUOTE)

Applicant Co-Funding Amount

Identify other potential project partners (ex. Port)

Power supplier (ex. PG&E)

Where does the electrical power infrastructure begin, and end? *

Operation Information

Total number of annual vessel visits expected to use shore power	
Total number of annual visits to the terminal	
Total number of annual hours of usage for vessels expecting to use shorepower	

Project Funding Information

You MUST attach a written estimate from the equipment vendor documenting the cost of the device; this quote must be obtained within 90 days prior to the closing date of the Program Announcement. See Attachments Section.

Transformer Poject Cost	
Retrofit Equip. Cost (incl. tax)	
Total Project Costs	

Associated Infrastrucutre Cost

Retrofit Equip. Installation Cost



You MUST attach a detailed written estimate/quote from the equipment vendor for the cost of the equipment and labor.

REQUEST: MAXIMUM ALLOWABLE

□ Shore Power Vessel Retrofit ("ship-side"): 100% of retrofit cost & 50% of transformer cost.

REQUEST : OTHER

(You may request less than the maximum allowable funding amount to improve cost-effectiveness of your project.)

Anticipated Project Completion Date

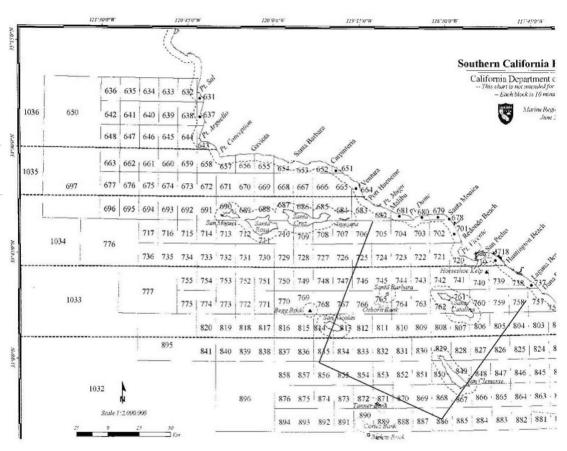
Please attach a detailed project schedule. SEE ATTACHMENTS PAGE



Carl Moyer Program Application

Form D-2 Marine Vessels

Shore Power : SCAQMD Boundary Lines



Boundary points for the Box:

Southern Coastal Boundary - San Diego - Orange County Border Northern Coastal Boundary - Ventura - Los Angeles County Border

Northern Tip: 33° N and 119° 30' W Southern Tip: 32° 30'N and 118° 30' W

Distance between northern coastal point and northern tip: 80 miles approx. Distance between southern coastal point and southern tip: 74 miles approx.



Carl Moyer Program Application Form D-2 Marine Vessels Shore Power : Engine Information

Existing/Baseline Engine Information

Please attach a detailed description of the vessels that will be using the shore power equipment. This description should include:

- Vessel type
- Ship size (in 20-foot equivalent units (TEU) capacity)
- Number and type of engines
- Power demand (total auxiliary power (kW) not hotelling load)
- The number of auxiliary engines typically operating while at berth per vessel
- Number of annual visits
- Average berthing time (hours) of the vessel, per visit (include time needed to connect and disconnect the vessel to shore power). Be sure to consider the maximum time the auxiliary engines are in use.



If you have more than one engine for your project, please make copies of this page and use one form for each engine.

Project application must include documentation of existing equipment usage for the previous 24 months prior to the application date.

Activity Information	
Expected annual hours	
Expected annual fuel use	
"Current Berth Activity" Number of annual ship visits to the berth (attach the lo	og of vessel visits for each of the specified yea
last 3 years	
Last Year Vessel Visits	
Prior Year Vessel Visits	
2 Years Prior Year Vessel Visits	
Predicted (Future) Berth Activity:	
Estimated annual ship visits using shore power:	
2020	
2021 and beyond	
Estimated monthly hours of operation:	
2020	
2021 and beyond	
Estimated monthly megawatt (MW) usage:	
2020	
2021 and beyond	



Carl Moyer Program Application Form D-2 Marine Vessels Shore Power : Attachments

The following attachments must be submitted for this application:

- Detailed Project Proposal
- Other Miscellaneous Attachments (optional and as required by the project officer)
- ARB Shore Power Vessel Plan
- Vessel Logs
- Vessel Activity Information
- Written Estimate Or Quote
- Proposed Project Schedule
- Business Information Request Form
- Campaign Contribution Disclosure
- W-9 Form
- Direct Deposit Form
- Business Status Certification Form
- Certification of Debarment, Suspension and Other Responsibility Matters