

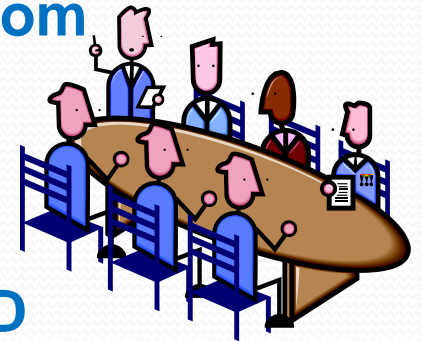


# Proposed Updates to BACT Guidelines

BACT Scientific Review Committee  
October 3, 2018

# Proposed Updates to BACT Guidelines

- BACT Guidelines updated and approved at February 2, 2018 Board meeting & follow up from 4/24/18 BACT SRC meeting
- Overview, Parts A, B, C and D to be updated
- Reviewed BACT determinations from SCAQMD and other Air Districts
- Gathered cost data and conducted site visits
- Maintain consistency with recent changes to SCAQMD rules, State and Federal requirements
- Make BACT webpage interactive and User Friendly



# Proposed Updates to Overview

- Referencing Engineering & Permitting Policy preventing circumvention of BACT requirement for emission increases  $\geq 1$  lb/day.
- Cumulative emission increases that equal or exceed 1 lb/day (nonattainment air pollutant, O<sub>3</sub> depleting compound or ammonia) within a 5-year period will be subject to BACT.



# Proposed Updates to Part A – Policy and Procedures for Major Polluting Facilities

- **SCAQMD Air Quality-Related Energy Policy established on September 2011**
- **Policy no. 7 of 10 requires new/repowered in-Basin fossil-fueled power plant to incorporate LAER/BACT considering energy efficiency.**
- **Include in BACT Guidelines by reference**  
<http://www.aqmd.gov/nav/about/policies/aqmd-air-quality-related-energy-policy>



# Proposed Updates to Part C– Policy and Procedures for Minor Polluting Facilities

- SCAQMD Air Quality-Related Energy Policy established on September 2011
- Included in BACT Guidelines by reference
- Updated maximum cost-effectiveness values on Table 5 (M&S Index 2<sup>nd</sup> quarter 2018)



# Proposed deletions of outdated Part B Sections I & II LAER Determinations

- Aluminum melting
- Boiler
- Oven
- Dryer, Tenter Frame
- Gas Turbine
- Heater
- I.C. Engine (Landfill, Digester Gas, Emergency, Non-Emergency & Portable
- Lithographic Printer
- Spray Booth



## Major Source LAER/BACT – SECTION B

Year 2000  
Separated out  
Major/Minor

No Cost  
Effectiveness  
Analysis

Achieved in  
Practice > 6  
months

Case Specific  
data  
Included

TECHNOLOGY  
NEUTRAL

## Minor Source BACT – SECTION D

Non Title V  
Facilities

Year 1995  
Cost Analysis  
H&S Code  
40440.11

Achieved in  
Practice > 12  
months

Case Specific  
data Not  
Included

TECHNOLOGY  
NEUTRAL

# New Proposed Part B, Section I, SCAQMD LAER/BACT Determination



## External Floating Roof Storage Tank

- Installation of Dome
- 14,000 BBL, 79,000 BBL, 165,252 BBL and 615,000 BBL
- No Test Requirement
- Reduces Wind Induced Emissions



# New Proposed Part B, Section I, SCAQMD LAER/BACT Determination



## Soil Vapor Extraction

- Achieved in practice Thermal Oxidation 30ppm NOx
- Applies to burner only emission
- Gasoline Storage facility
- Source Test with emission limit compliance

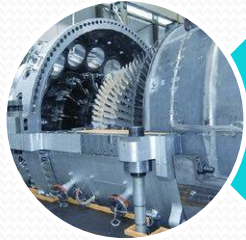
# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## Gas Turbine Combined Cycle

- 2 ppm NO<sub>x</sub>/ 2 ppm CO/ 2 ppm VOC/ 5 ppm NH<sub>3</sub>
- Water Injection, SCR – NH<sub>3</sub> injection, OxyCat
- Averaging Time – 1 hour
- No Duct Burner
- Excludes start-up & shutdown
- CEMS & Source Test verified

# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## Gas Turbine Simple Cycle

- 2.5 ppm NO<sub>x</sub>, 2 ppm VOC, 4 ppm CO, 5 ppm NH<sub>3</sub>
- Water injection, SCR-NH<sub>3</sub> injection, OxyCat
- 891.7 mmBTU/hr
- Averaging Time – 1 hour
- Excludes start-up & shutdown
- CEMS & Source Test verified

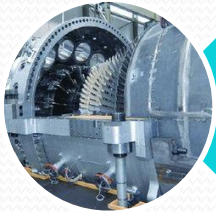
# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## Gas Turbine Landfill Gas

- 12.5 ppm NO<sub>x</sub>, 10.5 ppm VOC, 21.5 ppm CO
- 100% Landfill Gas
- No SCR – Ultra Lean Pre-mix combustion
- Averaging Time – not listed
- Excludes start-up & shutdown
- CEMS & Source Test verified

# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## Gas Turbine Digester Gas

- 18.8 ppm NO<sub>x</sub>, 25 ppm VOC, 60 ppm CO, 10 ppm NH<sub>3</sub>
- Combined Cycle with SCR – NH<sub>3</sub>, OxiCat
- 60% Digester gas/ 40% Natural gas mixture
- Averaging Time – 1 hour
- Excludes start-up & shutdown
- CEMS & Source Test verified

# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## Gas Turbine Produced Gas

- 5 ppm NO<sub>x</sub>, 2 ppm VOC, 6 ppm CO, 5 ppm NH<sub>3</sub>
- Simple Cycle with SCR – NH<sub>3</sub>, OxiCat
- Produced Gas/Natural Gas mixture
- Averaging Time – 1 hour
- Excludes start-up & shutdown
- CEMS & Source Test verified

# Proposed Part B, Section I, SCAQMD LAER/BACT Determination Update



## I.C. Engine Portable

- Tier 4 emission standards compliant
- 123.4 BHP



## I.C. Engine Emergency Fire Pump

- Tier 3 emission standards compliant
- 183 BHP

# New Proposed Part B, Section II, Other LAER/BACT Determination



## Gas Turbine Combined Cycle

- Virginia State APCB
- 2ppm NOx 1 hr. avg. / 1.5ppm CO 1 hr. avg. w/o duct burner
- Three natural gas-fired gas turbines generators (3,227MM Btu/hr ea) with duct-fired HRSG (500MM Btu/hr) providing steam to common steam turbine generator
- Source Test & CEMS data with emission limit compliance



# New Proposed Part D, Minor Source, BACT Determinations

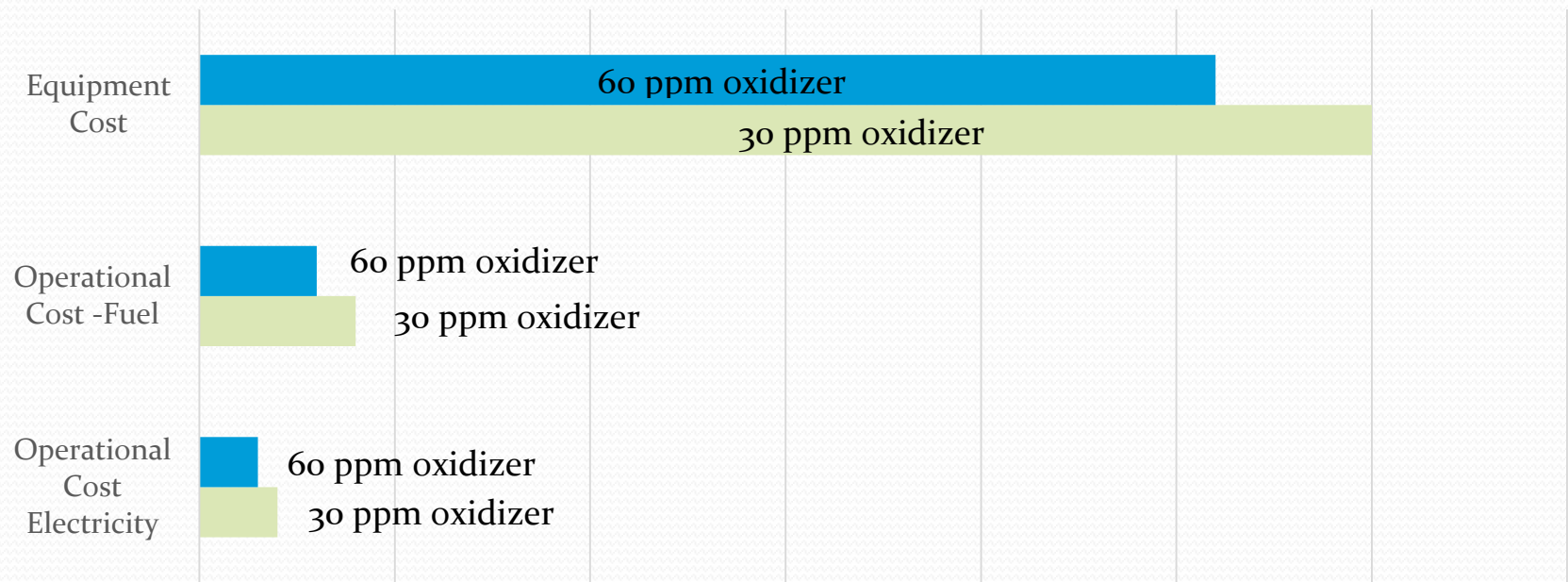


## Thermal Oxidizer – various applications

- Cat Ox / RTO / Direct Fired Afterburner
- 30ppm NOx @ 3% O2 limit for burner only
- Since 2014 - Over 30 Achieved in practice with source tests & emission limit compliance
- Excludes Tank Degassing/SVE/Vapor Incinerators
- Worked with Facilities/Oxidizer Manufacturers/Burner Manufacturers
- Completed 2 Cost Studies – Both Cost Effective - will be posted

# Incremental Cost Effectiveness Analysis

## Oxidizer Incremental Cost Method



# New Proposed Part D, Minor Source, BACT Determinations



## Fryer – Deep Fat

### Best Available Control Technology (BACT) Guidelines for Non-Major Polluting Facilities\*

10-20-2000 Rev. 0

Equipment or Process: Fryer – Deep Fat

Rating/Size	Criteria Pollutants					Inorganic
	VOC	NOx	SOx	CO	PM10	
< 2 MM Btu/hr	Integrated Afterburner/Oil Heater (≥ 0.3 Sec. Retention Time at ≥ 1400 °F) (10-20-2000)	Natural Gas (1990)	Natural Gas (1990)		Integrated Afterburner/Oil Heater (≥ 0.3 Sec. Retention Time at ≥ 1400 °F) (10-20-2000)	
≥ 2 MM Btu/hr	Integrated Afterburner/Oil Heater (≥ 0.3 Sec. Retention Time at ≥ 1400 °F) (10-20-2000)	Natural Gas (1990)	Natural Gas (1990)		Integrated Afterburner/Oil Heater (≥ 0.3 Sec. Retention Time at ≥ 1400 °F), and Electrostatic Precipitator or High Efficiency Mist Eliminator (10-20-2000)	

# New Proposed Part D, Minor Source, BACT Determinations



## Fryer – Deep Fat

- Add sub-categories to avoid confusion
- Non-Integrated Direct Oil Heater (60ppm NOx) compliance with Rule 1147
- Non-Integrated (steam, thermal fluid heater, and other burner exhaust gases) 60ppm NOx compliance with R1147
- Integrated afterburner & oil heater (30ppm NOx) cost effectiveness - Only 4 AIP, Single Manufacturer
- Cost effectiveness in progress

# New Proposed Part D, Minor Source, BACT Determination



**Flare**

- Keep existing NO<sub>x</sub> limit of 0.06 lb/MM Btu and add applicable Rule 1118.1 compliance
- Adding Oil & Gas Operations category with applicable Rule 1118.1 compliance

# New Proposed Part D, Minor Source, BACT Determination



## Composting

- Adding new subcategory of Greenwaste Composting
- Compliance with Rule 1133.3 for VOC and  $\text{NH}_3$  emissions

# New Proposed Part D, Minor Source, BACT Determination



## Boiler

- $\geq 20$  MM Btu/hr and  $< 75$  MM Btu/hr, (Group 2)
- Compliance with Rule 1146 for NO<sub>x</sub> (5ppm)
- Natural gas or Propane Fired

# Proposed Part D, Minor Source, BACT Determination Update correction



## Process Heater Non-Refinery

- Subcategory: Natural Gas or Propane Fired  $\geq 20$  MM Btu/hr
- Correction of Rule 1146.1 applicability in NOx column



# Proposed Part D, Minor Source, BACT Determination Update correction



## Printing (Graphic Arts)

- Subcategory: Lithographic or Offset, Heatset - include venting to afterburner in PM10 column which was previously deleted in error
- Subcategory: Lithographic or Offset, Non-Heatset- Correction to “Same As Above” for Non-Heatset should refer to Low VOC Fountain Solution not venting to afterburner

# Proposed Part D, Minor Source, BACT Determination Update correction



## Spray Booth

- Subcategory: Automotive, Down-Draft Type
- Correction of lbs/month to be consistent with permitted limits; NSR <4 tons/year not requiring offsets
- <660 corrected to <667 lbs/month

# New Proposed Part D, Minor Source, BACT Determination Update



**Compliance with**

**Rule 1147**

- Aluminum melting Furnace (60ppm NOx)
- Brass Melting Furnace (60ppm NOx)
- Burnoff Furnace (30ppm/60ppm NOx)
- Calciner (30ppm/60ppm NOx)
- Coffee Roasting (30ppmNOx)
- Crematory (60ppm NOx)
- Dryer-Kiln (30ppm/60ppm NOx)

# New Proposed Part D, Minor Source, BACT Determination Update



Compliance with

Rule 1147

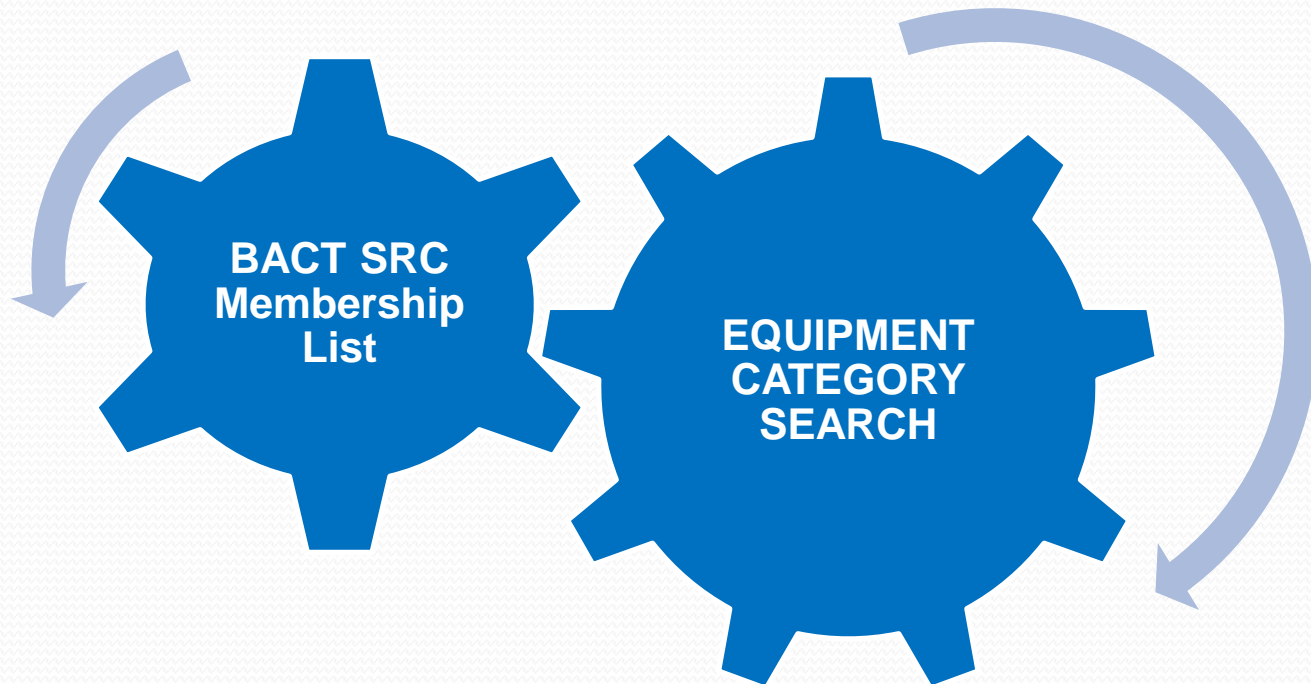
- Dryer or Oven tenter frame/carpet (30ppm/60ppm NO<sub>x</sub>)
- Fish Reduction cooker/dryer (30ppm NO<sub>x</sub>)
- Fryer-Deep Fat, Non-Integrated (60ppm NO<sub>x</sub>)
- Lead Melting Furnace (60ppm NO<sub>x</sub>)
- Soil Vapor Extraction (Remediation), thermal oxidation (60ppm NO<sub>x</sub>)
- Zinc Melting Furnace (60ppmNO<sub>x</sub>)

# Proposed Update/Clarification to BACT SRC Charter

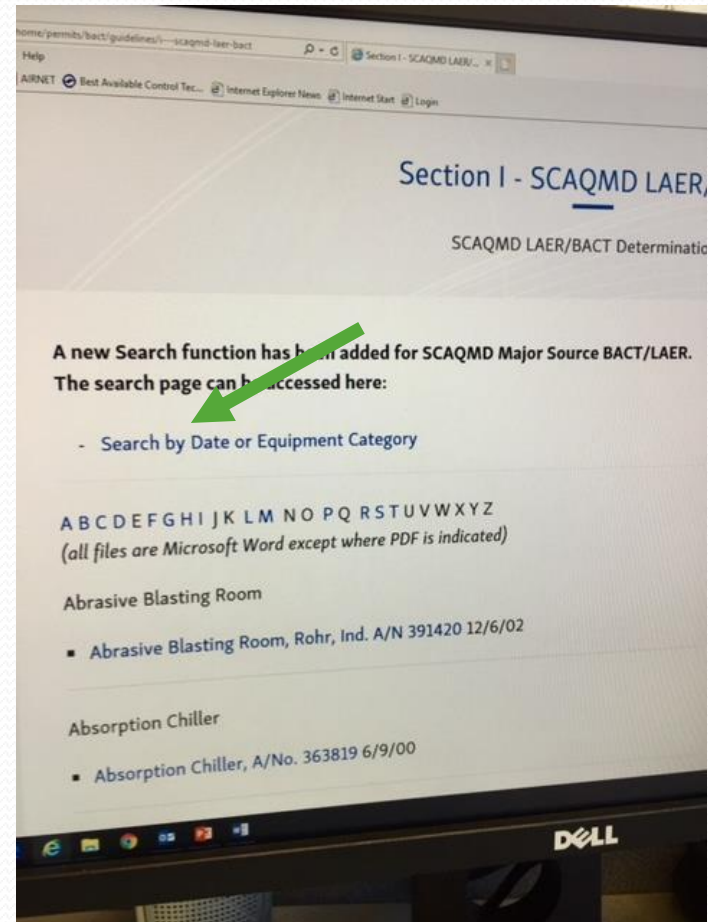
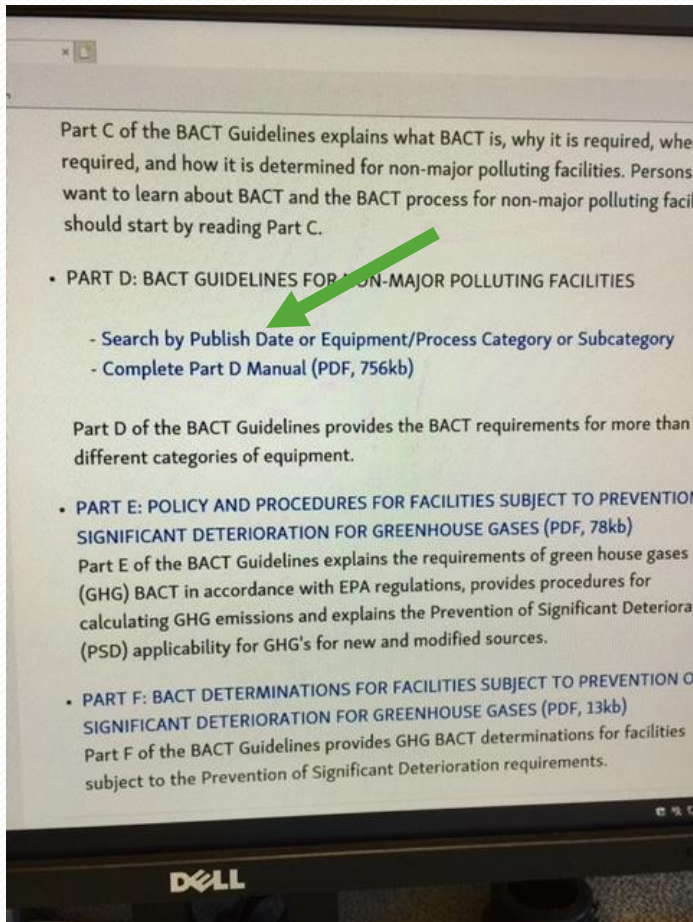


- Reporting to Stationary Source Committee
- Once proposed amendments to the BACT Guidelines have been presented at a public BACT SRC meeting initiating a 30-day comment period followed by a final public BACT SRC meeting.

# Making BACT Guidelines User Friendly

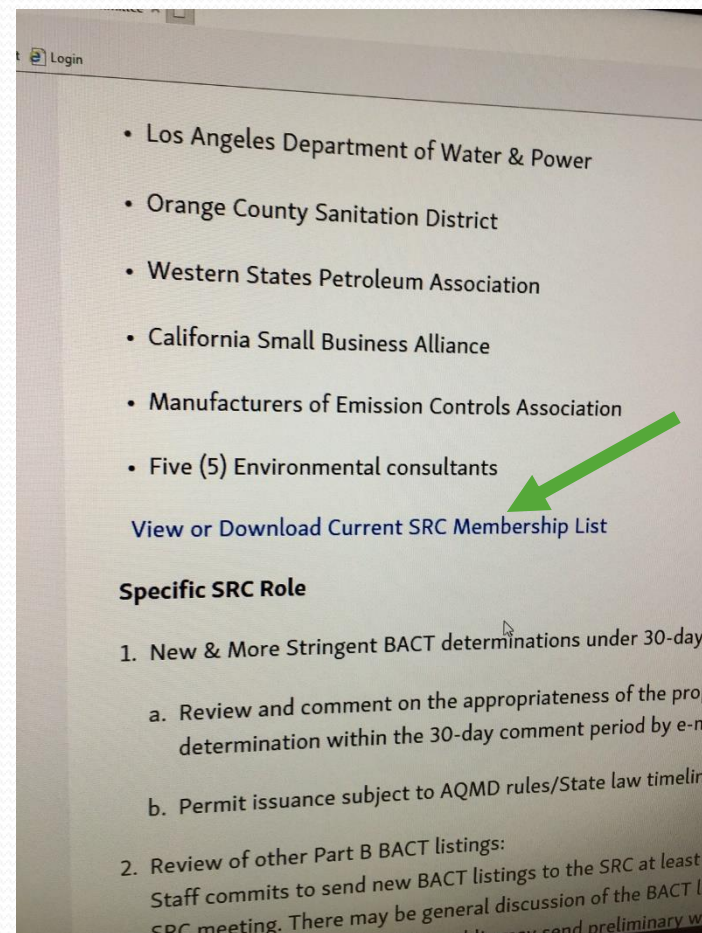
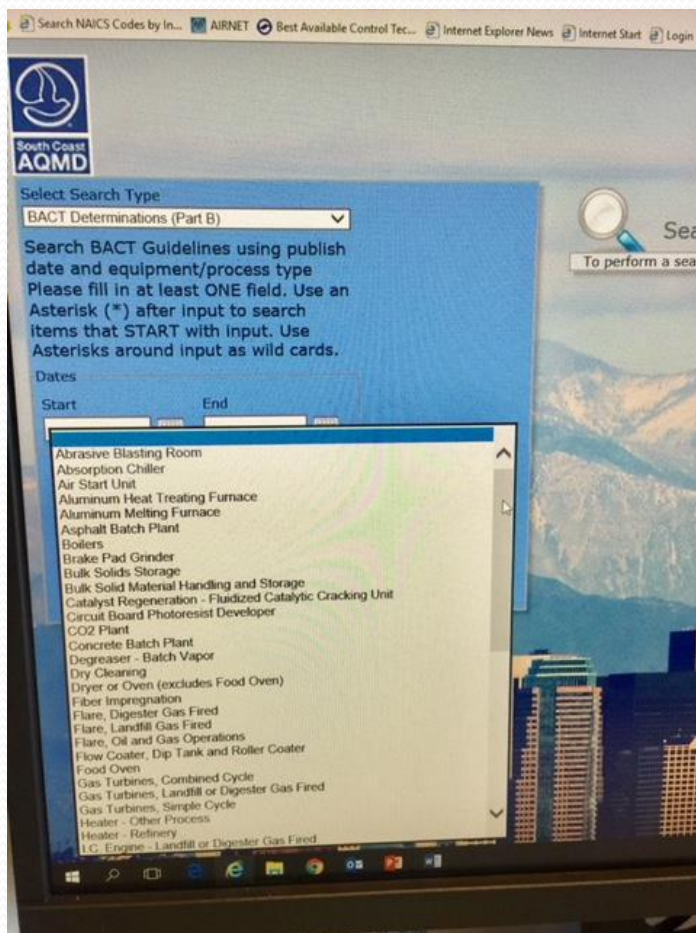


# Equipment Category Search





# Equipment Category BACT SRC Membership List





# Next Steps

- 30-Day Comment Period
- Schedule follow up BACT SRC meeting
- Continue developing proposed BACT updates
- Site visits

