

## Part B, Section 1 - SCAQMD BACT Determination

Source Type: Major/LAER

Application No.: 492565

Equipment Category: Gas Turbine

Equipment Subcategory: Simple Cycle, Produced Gas

Date: February 1, 2019

1.	EOUIP	MENT	INFOF	RMATION
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A. MANUFACTURER: Solar Turbines B. MODEL: Taurus 60-T7301S

- C. DESCRIPTION: Simple Cycle with SCR and Oxidation catalyst
- D. FUNCTION: Signal Hill Petroleum operates a crude oil/gas/water separation and gas production facility in Long Beach. Produced gas mixed with natural gas is used to power a gas turbine to generate cost-effective reliable electrical power for the facility.
- E. SIZE/DIMENSIONS/CAPACITY: Generator serving gas turbine is 5.651 MW

#### **COMBUSTION SOURCES**

- F. MAXIMUM HEAT INPUT: 76.20 MMBtu/hr (as listed on permit but may vary)
- G. BURNER INFORMATION

ТҮРЕ	INDIVIDUAL HEAT INPUT	NUMBER	
Make and model of burner	Rated heat input of single burner, in btu/hr	Number of burners	
Enter additional burner types, as needed, add extra rows			

H. PRIMARY FUEL: PRODUCED GAS I. OTHER FUEL: N/A

J. OPERATING SCHEDULE: Hours 24 Days 7 Weeks 52

K. EQUIPMENT COST:

L. EQUIPMENT INFORMATION COMMENTS: The gas turbine is equipped with oxidation catalyst and SCR.

## 2. COMPANY INFORMATION

A.	COMPANY: Signal Hill Petroleum, Inc.	B. FAC ID: 101977	
C.	ADDRESS: 2901 Orange Ave. CITY: Long Beach STATE: CA ZIP: 9	00806	D. NAICS CODE: 211111
E.	CONTACT PERSON: Jim Lee		F. TITLE: Regulatory Specialist
G.	PHONE NO.: (562) 426-4695	H. EMAIL: is	slee@shpi.net

### 3. PERMIT INFORMATION

A. AGENCY: SCAQMD B. APPLICATION TYPE: NEW CONSTRUCTION

C. SCAQMD ENGINEER: C.S. Bhatt

D. PERMIT INFORMATION: PC ISSUANCE DATE: 10/21/03

P/O NO.: G2023 PO ISSUANCE DATE: 3/27/2009

E. START-UP DATE: 12/31/2004

F. OPERATIONAL TIME: 9 years

#### 4. EMISSION INFORMATION

A. BACT EMISSION LIMITS AND AVERAGING TIMES: List all criteria contaminant or precursor emission limits, including facility limits, on the permit(s) that affects the equipment. Include units, averaging times and corrections (%O<sub>2</sub>, %CO<sub>2</sub>, dry, etc). For VOC, values must include if the concentration is reported as methane, hexane or any other compound. VOC mass emissions should include the molecular weight-to-carbon ratio, if applicable.

	VOC	NOx	SOX	CO	PM or PM <sub>10</sub>	Inorganic
BACT Limit	2 PPMV	5 PPMV	150 PPM	6 PPMV		5 PPMV NH <sub>3</sub>
Averaging Time	1 hour	1 hour		3 Hour		1 hour
Correction	@ 15% O <sub>2</sub>	@ 15% O <sub>2</sub>	FUEL SAMPLE	@ 15% O <sub>2</sub>		@ 15% O <sub>2</sub>

B. OTHER BACT REQUIREMENTS: The emission limits shall not apply during gas turbine start-up and shutdown periods.

C. BASIS OF THE BACT/LAER DETERMINATION: Achieved in Practice/New Technology

## 4. EMISSION INFORMATION

D. EMISSION INFORMATION COMMENTS: Although the following mass emission limits may be specific to this project they were also included in the permit:

Criteria pollutants from gas turbine shall not exceed the following limits per month:

VOC: 125 lbs. CO: 660 lbs. SOx: 87 lbs. PM10: 298 lbs.

5	<b>CONTROL</b>	TECHNOI	OCV
J.	CONTROL		UUI

A. MANUFACTURER: BASF (SCR & OxiCat)

B. MODEL: NOxCat ZMX & Camet Catco

C. DESCRIPTION: High temperature zeolite SCR with ammonia injection

D. SIZE/DIMENSIONS/CAPACITY: SCR: 400 cu.ft., 16'W x 12'H x 34'L and OxiCat: 28 cu.ft. of catalyst volume.

E. CONTROL EQUIPMENT PERMIT INFORMATION:

APPLICATION NO. 463796 PC ISSUANCE DATE: 10/21/03 PO NO.: F87575 PO ISSUANCE DATE: 2/9/2007

F. REQUIRED CONTROL EFFICIENCIES: .

CONTAMINANT	OVERALL CONTROL EFFICIENCY	CONTROL DEVICE EFFICIENCY	COLLECTION EFFICIENCY
VOC	%	%	%
NOx	%	%	%
SOx	%	%	%
СО	%	%	%
PM	%	%	%
PM <sub>10</sub>	%	%	%
INORGANIC		%	%

G. CONTROL TECHNOLOGY COMMENTS 5ppm NH3, 5ppm NOx, 6ppm CO and 2ppm VOC.

#### 6. **DEMONSTRATION OF COMPLIANCE**

- A. COMPLIANCE DEMONSTRATED BY: Source Test and CEMS data
- B. DATE(S) OF SOURCE TEST: October 20, 2016, October 23, 2014.
- C. COLLECTION EFFICIENCY METHOD: N/A
- D. COLLECTION EFFICIENCY PARAMETERS: N/A
- E. SOURCE TEST/PERFORMANCE DATA: 3.45PPM NOx @15% O<sub>2</sub>; 00.0PPM CO @15% O<sub>2</sub>; 0.020PPM NH3 @15% O<sub>2</sub>; 0.0020 gr/dscf @ 12% CO<sub>2</sub> PM<sub>10</sub>; 0.08ppm SO<sub>2</sub> @ 15% O<sub>2</sub> at turbine exhaust
- F. TEST OPERATING PARAMETERS AND CONDITIONS: All test performed at highest achievable load.
- G. TEST METHODS (SPECIFY AGENCY): SCAQMD Methods 100.1, 207.1 5.1, 25.3 and 307.91.
- H. MONITORING AND TESTING REQUIREMENTS: Install, maintain and operate CEMS and source test once per year.

I. DEMONSTRATION OF COMPLIANCE COMMENTS: Enter comments for additional information for Demonstration of Compliance.

# 7. ADDITIONAL SCAQMD REFERENCE DATA

A.	BCAT: 053738	B. CCAT: Click her text.	re to enter	C. APPLICATION TYPE CODE: 60		
D.	D. RECLAIM FAC? E. TITLE V FAC:			F. SOURCE TES	SOURCE TEST ID(S): PR14466A	
	YES □ NO □	ES □ NO □ YES ☒ NO □				
G.	G. SCAQMD SOURCE SPECIFIC RULES: Click here to enter text.					
Н.	H. HEALTH RISK FOR PERMIT UNIT					
H1.				CER BURDEN: here to enter text.	H4. CB DATE: Click here to enter a date.	
H5	: HIA: Click here to enter text.	H6. HIA DATE: Click here to enter a date.	H7. HIC: (text.	Click here to enter	H8. HIC DATE: Click here to enter a date.	