

MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

(Page 1 of 13)

To: Rafael Reynosa

Sr. Enforcement Manager

Compliance & Enforcement

Laboratory No.

1929602-01 to -07

Requested By

Thomas Lee

Rule No.

Rule 402

Sampling Location

Southern California Gas Company

12801 Tampa Avenue Porter Ranch, CA 91326 ST No.

NA

Report Created

10/25/2019 -

ANALYTICAL WORK PERFORMED, METHOD OF ANALYSIS, AND RESULTS

Volatile Organic Compounds (VOCs) in Ambient Air by GC/FID

See attached results and sample information.

Reviewed By:

Stanker Date

Date Reviewed:

Date Approved:

1925/19

10/25/2019

Stephen Dutz

Principal A.Q. Chemist Laboratory Services

Approved By:

Aaron Katzenstein, Ph.D.

Senior Manager

Laboratory Services

(909) 396-2219

Form 2.0



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-01

Sample Description

Tedlar Bag 1350 - SKC 0.7L: Produced gas sample from Sesnon Well #21 (Crimson

Resources)

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	<u>MDL</u>	<u>MRL</u>	Ambient Avg
Total NMOC, ppbC	17000000	3200	9600	100-700
Total Calibrated, ppbC	15000000	3200	9600	
Ethane, ppbv	2600000 (EH)	1600	4800	
Ethylene, ppbv	ND	1600	4800	0.7-4.1
Acetylene, ppbv	ND	1600	4800	
Propane, ppbv	910000 (EH)	1100	3200	0.4-5.0
Propylene, ppbv	ND	1100	3200	0.2-0.7
Isobutane, ppbv	290000 (EH)	800	2400	0.2-0.9
n-Butane, ppbv	320000 (EH)	800	2400	0.3-1.7
1-Butene, ppbv	ВН	800	2400	0.1-0.3
trans-2-Butene, ppbv	ND	800	2400	
cis-2-Butene, ppbv	ND	800	2400	
Isopentane, ppbv	180000	640	1900	
1-Pentene, ppbv	ND	640	1900	
n-Pentane, ppbv	120000	640	1900	0.1-0.6
Isoprene, ppbv	740	640	1900	
trans-2-Pentene, ppbv	ND ⁻	640	1900	
cis-2-Pentene, ppbv	ND	640	1900	
2,2-Dimethylbutane, ppbv	5700	530	1600	
Cyclopentane, ppbv	29000	640	1900	
2,3-Dimethylbutane, ppbv	11000	530	1600	
2-Methylpentane, ppbv	49000	530	1600	
3-Methylpentane, ppbv	33000	530	1600	
1-Hexene, ppbv	ND	530	1600	<0.1-0.1
n-Hexane, ppbv	48000	530	1600	0.1-0.2
Methylcyclopentane, ppbv	93000	530	1600	
2,4-Dimethylpentane, ppbv	3500	460	1400	
Benzene, ppbv	25000	530	1600	0.1-0.5
Cyclohexane, ppbv	89000	530	1600	
2-Methylhexane, ppbv	12000	460	1400	·



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-01 - continued

Sample Description

Tedlar Bag 1350 - SKC 0.7L: Produced gas sample from Sesnon Well #21 (Crimson

Resources)

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	<u>MDL</u>	<u>MRL</u>	Ambient Avg
2,3-Dimethylpentane, ppbv	6200	460	1400	**************************************
3-Methylhexane, ppbv	15000	460	1400	
2,2,4-Trimethylpentane, ppbv	24000	400	1200	la v
n-Heptane, ppbv	18000	460	1400	0.1-0.2
Methylcyclohexane, ppbv	97000	460	1400	
2,3,4-Trimethylpentane, ppby	650	400	1200	
Toluene, ppbv	34000	460	1400	0.1-0.6
2-Methylheptane, ppbv	6300	400	1200	,
3-Methylheptane, ppbv	3500	400	1200	
n-Octane, ppbv	3700 (LJ)	400	1200	<0.1-0.3
Ethylbenzene, ppbv	1700	400	1200	0.1-0.2
m+p-Xylene, ppbv	4700	400	1200	0.1-0.2
Styrene, ppbv	ND	400	1200	<0.1-0.2
o-Xylene, ppbv	· 480	400	1200	0.1-0.2
n-Nonane, ppbv	ND	360	1100	<0.1-0.1
Isopropylbenzene, ppbv	ND	360	1100	
n-Propylbenzene, ppbv	ND ·	360	1100	
m-Ethyltoluene, ppbv	ND	360	1100	
p-Ethyltoluene, ppbv	ND	360	1100	1 100
1,3,5-Trimethylbenzene, ppbv	ND	360	1100	
o-Ethyltoluene, ppby	ND	360	1100	
1,2,4-Trimethylbenzene, ppbv	ND	360	1100	
n-Decane, ppbv	, ND	320	960	<0.1-0.1
1,2,3-Trimethylbenzene, ppbv	ND	360	1100	
m-Diethylbenzene, ppbv	ND ND	320	960	
p-Diethylbenzene, ppbv	ND	320	960	
n-Undecane, ppbv	ND	290	870	<0.1
n-Dodecane, ppbv	ND	270	800	<0.1

^{*}J = Value is between method detection and reporting limits.



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-01 - continued

Sample Description

Tedlar Bag 1350 - SKC 0.7L: Produced gas sample from Sesnon Well #21 (Crimson

Resources)

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-03

Sample Description

Tedlar Bag 1443 - SKC 0.7L: Produced gas sample from FF-11 Well (Fernando Fee-1

1) (So Cal Gas);

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	<u>MDL</u>	MRL	Ambient Avg
Total NMOC, ppbC	55000000	6400	19000	100-700
Total Calibrated, ppbC	49000000	6400	19000	
Ethane, ppbv	10000000 (EH)	3200	9600	
Ethylene, ppbv	ND	3200	9600	0.7-4.1
Acetylene, ppbv	ND	3200	9600	
Propane, ppbv	2000000 (EH)	2100	6400	0.4-5.0
Propylene, ppbv	ND	2100	6400	0.2-0.7
Isobutane, ppbv	1600000 (EH)	1600	4800	0.2-0.9
n-Butane, ppbv	900000 (EH)	1600	4800	0.3-1.7
1-Butene, ppbv	ВН	1600	4800	0.1-0.3
trans-2-Butene, ppbv	ND	1600	4800	
cis-2-Butene, ppbv	, ND	1600	4800	
Isopentane, ppbv	750000	1300	3800	
1-Pentene, ppbv	ND	1300	3800	100 min
n-Pentane, ppbv	73000	1300	3800	0.1-0.6
Isoprene, ppbv	ND	1300	3800	
trans-2-Pentene, ppbv	ND	1300	3800	
cis-2-Pentene, ppbv	ND	1300	3800	
2,2-Dimethylbutane, ppbv	180000 (V)	1100	3200	
Cyclopentane, ppbv	20000	1300	3800	
2,3-Dimethylbutane, ppbv	310000 (V)	1100	3200	
2-Methylpentane, ppbv	73000	1100	3200	
3-Methylpentane, ppbv	130000	1100	3200	"
1-Hexene, ppbv	ND	1100	3200	<0.1-0.1
n-Hexane, ppbv	32000	1100	3200	0.1-0.2
Methylcyclopentane, ppbv	22000	1100	3200	
2,4-Dimethylpentane, ppbv	52000	910	2700	
Benzene, ppbv	74000	1100	3200	0.1-0.5
Cyclohexane, ppbv	62000	1100	3200	
2-Methylhexane, ppbv	41000	910	2700	



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Laboratory No.

1929602-03 - continued

Sample Description

Tedlar Bag 1443 - SKC 0.7L: Produced gas sample from FF-11 Well (Fernando Fee-1

1) (So Cal Gas);

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	Result	<u>MDL</u>	<u>MRL</u>	Ambient Avg
2,3-Dimethylpentane, ppbv	72000	910	2700	
3-Methylhexane, ppbv	47000	910	2700	
2,2,4-Trimethylpentane, ppbv	, 7200	800	2400	
n-Heptane, ppbv	11000	910	2700	0.1-0.2
Methylcyclohexane, ppbv	20000	910	2700	
2,3,4-Trimethylpentane, ppbv	7200 (V)	800	2400	
Toluene, ppbv	33000	,910	2700	0.1-0.6
2-Methylheptane, ppbv	14000	800	2400	
3-Methylheptane, ppby	6000	800	2400	
n-Octane, ppbv	ВН	800	2400	<0.1-0.3
Ethylbenzene, ppbv	11000	800	2400	0.1-0.2
m+p-Xylene, ppbv	19000	800	2400	0.1-0.2
Styrene, ppbv	4200	800	2400	<0.1-0.2
o-Xylene, ppbv	5800	800	2400	0.1-0.2
n-Nonane, ppbv	· 1100	710	2100	<0.1-0.1
Isopropylbenzene, ppbv	970	710	2100	
n-Propylbenzene, ppbv	1600	, 2 710°	2100	
m-Ethyltoluene, ppbv	ND	710	2100	
p-Ethyltoluene, ppbv	1100	710	2100	
1,3,5-Trimethylbenzene, ppbv	ND	710	2100	
o-Ethyltoluene, ppbv	· ND	710	2100	1 13
1,2,4-Trimethylbenzene, ppbv	ND	710	2100	
n-Decane, ppbv	940	640	1900	<0.1-0.1
1,2,3-Trimethylbenzene, ppbv	ND	710	2100	
m-Diethylbenzene, ppbv	ND ND	640	1900	
p-Diethylbenzene, ppbv	ND	640	1900	
n-Undecane, ppbv	ND	580	1700	<0.1
n-Dodecane, ppbv	ND	530	1600	<0.1

^{*} J = Value is between method detection and reporting limits.



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-03 - continued

Sample Description

Tedlar Bag 1443 - SKC 0.7L: Produced gas sample from FF-11 Well (Fernando Fee-1

1) (So Cal Gas);

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019



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Laboratory No.

1929602-05

Sample Description

Tedlar Bag 1501 - SKC 0.7L: Gas sample from Porter Gathering Plant Tank 15 (So Cal

Gas)

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	MDL	<u>MRL</u>	Ambient Avg	i .
Total NMOC, ppbC	280000000	13000	38000	100-700	TELE TELE TELE
Total Calibrated, ppbC	260000000	13000	38000		
Ethane, ppbv	45000000 (EH)	6400	19000 🖟		F.
Ethylene, ppbv	ND	6400	19000	0.7-4.1	
. Acetylene, ppbv	ND	6400	19000		-
Propane, ppbv	3800000 (EH)	4300	13000	0.4-5.0	
Propylene, ppbv	ND	4300	13000	0.2-0.7]
Isobutane, ppbv	760000 (EH)	3200	9600	0.2-0.9	
n-Butane, ppbv	1200000 (EH)	3200	9600	0.3-1.7	:
1-Butene, ppbv	ВН	3200	9600	0.1-0.3	Company operation of the control of
trans-2-Butene, ppbv .	ND	3200	9600		
cis-2-Butene, ppbv	ND	3200	9600		
Isopentane, ppbv	. 1400000	2600	7700		
1-Pentene, ppbv	ND	2600	7700		
n-Pentane, ppbv	1300000	2600	7700	0.1-0.6	
Isoprene, ppbv	4600	2600	7700		
trans-2-Pentene, ppbv	ND	2600	7700		
cis-2-Pentene, ppbv	ND	2600	7700		
2,2-Dimethylbutane, ppbv	120000	2100	6400		
Cyclopentane, ppbv	910000	2600	7700		
2,3-Dimethylbutane, ppbv	300000	2100	6400		J. 111
2-Methylpentane, ppbv	960000	2100	6400		
3-Methylpentane, ppbv	750000	2100	6400		
1-Hexene, ppbv	ND	2100	6400	<0.1-0.1	
n-Hexane, ppbv	1300000	2100	6400	0.1-0.2	
Methylcyclopentane, ppbv	3100000 (EH)	2100	6400	*	
2,4-Dimethylpentane, ppbv	100000	1800	5500		
Benzene, ppbv	4700000 (EH)	2100	6400	0.1-0.5	
Cyclohexane, ppbv	3500000 (EH)	2100	6400		
2-Methylhexane, ppbv	370000	1800	5500		



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-05 - continued

Sample Description

Tedlar Bag 1501 - SKC 0.7L: Gas sample from Porter Gathering Plant Tank 15 (So Cal

Gas);

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	<u>MDL</u>	<u>MRL</u>	Ambient Avg
2,3-Dimethylpentane, ppbv	200000	1800	5500.	
3-Methylhexane, ppbv	430000	1800	5500	
2,2,4-Trimethylpentane, ppbv	590000	1600	4800	
n-Heptane, ppbv	560000	1800	5500	0.1-0.2
Methylcyclohexane, ppbv	2500000 (EH)	1800	5500	r
2,3,4-Trimethylpentane, ppbv	10000	1600	4800	
Toluene, ppbv	1200000 (EH)	1800	5500	0.1-0.6
2-Methylheptane, ppbv	95000	1600	4800	and the second s
3-Methylheptane, ppbv	45000	1600	4800	
n-Octane, ppbv	36000	1600	4800	<0.1-0.3
Ethylbenzene, ppbv	8200	1600	4800	0.1-0.2
m+p-Xylene, ppbv	29000	1600	4800	0.1-0.2
Styrene, ppbv	3000	1600	4800	<0.1-0.2
o-Xylene, ppbv	3800	1600	4800	0.1-0.2
n-Nonane, ppbv	1400	1400	4300	<0.1-0.1
Isopropylbenzene, ppbv	ND	1400	4300	
n-Propylbenzene, ppbv	ND	1400	4300	
m-Ethyltoluene, ppbv	ND	1400	4300	
p-Ethyltoluene, ppbv	. ND	1400	4300	
1,3,5-Trimethylbenzene, ppbv	ND	1400	4300	
o-Ethyltoluene, ppbv	ND	1400	4300	
1,2,4-Trimethylbenzene, ppbv	ND	1400	4300	
n-Decane, ppbv	ND	1300	3800	<0.1-0.1
1,2,3-Trimethylbenzene, ppbv	ND	1400	4300	
m-Diethylbenzene, ppbv	ND	1300	3800`	The state of the s
p-Diethylbenzene, ppbv	ND	1300	3800	
n-Undecane, ppbv	ND	1200	3500	<0.1
n-Dodecane, ppbv	ND	1100	3200	<0.1

^{*} J = Value is between method detection and reporting limits.



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-05 - continued

Sample Description

Tedlar Bag 1501 - SKC 0.7L: Gas sample from Porter Gathering Plant Tank 15 (So Cal

Gas);

Sample Comments

GC-FID results should be considered estimates due to uncertainty associated with large

dilution.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-07

Sample Description

Tedlar Bag 1520 - SKC 0. 7L: Ambient air sample near the source of leak

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	<u>MDL</u>	MRL	Ambient Avg
Total NMOC, ppbC	7000	. 0.8	2.4	100-700
Total Calibrated, ppbC	5600	0.8	2.4	
Ethane, ppbv	980 (EH)	0.4	1.2	
Ethylene, ppbv	0.6	. 0.4	1.2	0.7-4.1
Acetylene, ppbv	ND	0.4	1.2	,,,
Propane, ppbv	180 (EH)	. 0.3	0.8	0.4-5.0
Propylene, ppbv	0.3	0.3	0.8	0.2-0.7
Isobutane, ppbv	59	0.2	0.6	0.2-0.9
n-Butane, ppbv	30	0.2	0.6	0.3-1.7
1-Butene, ppbv	BH	0.2	0.6	0.1-0.3
trans-2-Butene, ppbv	ND	0.2	0.6	
cis-2-Butene, ppbv	ND	0.2	0.6	
Isopentane, ppbv	28	0.2	0.5	
1-Pentene, ppbv	ND	0.2	0.5	
n-Pentane, ppbv	5.2	0.2	0.5	0.1-0.6
Isoprene, ppbv	0.3	0.2	0.5	
trans-2-Pentene, ppbv	ND	0.2	0.5	
cis-2-Pentene, ppbv	ND	0.2	0.5	
2,2-Dimethylbutane, ppbv	2.0	0.1.	0.4	
Cyclopentane, ppbv	3.9	0.2	0.5	
2,3-Dimethylbutane, ppbv	4.6	0.1	0.4	
2-Methylpentane, ppbv	20	0.1	0.4	
3-Methylpentane, ppbv	6.4	0.1	0.4	
1-Hexene, ppbv	0.1	0.1	0.4	<0.1-0.1
n-Hexane, ppbv	8.5	0.1	0.4	0.1-0.2
Methylcyclopentane, ppbv	24	0.1	0.4	, , , , , , , , , , , , , , , , , , , ,
2,4-Dimethylpentane, ppbv	1.5	0.1	0.3	
Benzene, ppbv	58	0.1	0.4	0.1-0.5
Cyclohexane, ppbv	38	0.1	0.4	
2-Methylhexane, ppbv	4.9	0.1	0.3	7
2,3-Dimethylpentane, ppbv	3.4	0.1	0.3	
3-Methylhexane, ppbv	6.2	0.1	0.3	



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

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Laboratory No.

1929602-07 - continued

Sample Description

Tedlar Bag 1520 - SKC 0. 7L: Ambient air sample near the source of leak

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Analyte, Unit	<u>Result</u>	MDL	MRL	Ambient Avg
2,2,4-Trimethylpentane, ppbv	9.1	0.1	0.3	
n-Heptane, ppbv	12	0.1	0.3	0.1-0.2
Methylcyclohexane, ppbv	57	0.1	0.3	
2,3,4-Trimethylpentane, ppbv	0.5	0.1	0.3	
Toluene, ppbv	67	0.1	0.3	0.1-0.6
2-Methylheptane, ppbv	4.4	0.1	0.3	
3-Methylheptane, ppbv	2.5	0.1	0.3	
n-Octane, ppbv	4.0	0.1	0.3	<0.1-0.3
Ethylbenzene, ppbv	2.9	0.1	0.3	0.1-0.2
m+p-Xylene, ppbv	31 (LK)	0.1	0.3	0.1-0.2
Styrene, ppbv	0.7	0.1	0.3	<0.1-0.2
o-Xylene, ppbv	2.0	0.1	0.3	0.1-0.2
n-Nonane, ppbv	0.7	0.09	0.3	<0.1-0.1
Isopropylbenzene, ppbv	0.7	0.09	0.3	
n-Propylbenzene, ppby	0.5	0.09	0.3	
m-Ethyltoluene, ppbv	0.6	0.09	0.3	
p-Ethyltoluene, ppbv	ND.	0.09	0.3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1,3,5-Trimethylbenzene, ppbv	0.3	0.09	0.3	
o-Ethyltoluene, ppbv	0.1	0.09	0.3	
1,2,4-Trimethylbenzene, ppbv	1.5 (LK)	0.09	0.3	
n-Decane, ppbv	0.2	0.08	0.2	<0.1-0.1
1,2,3-Trimethylbenzene, ppbv	0.3	0.09	0.3	
m-Diethylbenzene, ppbv	ND	0.08	0.2	1
p-Diethylbenzene, ppbv	ND	0.08	0.2	
n-Undecane, ppbv	1.3	0.07	0.2	<0.1
n-Dodecane, ppbv	0.1	0.07	0.2	<0.1

^{*} J = Value is between method detection and reporting limits.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT SAMPLE ANALYSIS REQUEST

☐ DISTRICT INFORMATION
☐ INVOICE SOURCE \ 1929602

LABORATORY NO. \ \ 1929602 I G

TO: SCAQMD LAB:	X OTHER: [
SOURCE NAME:	So Cal Gas (Saddle Ridge	Fire Investigation)	I.D. No	
Source Address:	12801 Tampa Ave	City	: Nort	hridge
Mailing Address:	12801 Tampa Ave	City: North	ridge Zi	p: 91326
Contact Person:	Uliana Micovic Title	: Prin. Env. Specialist	Tel: 8	18-701-3499
Analysis Requested by:	Thomas Lee	Date:	10/22/2019	
Approved by:	Rafael Office: Reynosa	Compliance	Budget#	*
REASON REQUESTED:	Court/Hearing Board	Permit Pending	Hazardous/Tox	cic Spill
Suspected Violation	Rule(s)	Other		
Sample Collected by:	Thomas Lee	Date: 10/22/2019	Time:	1350 – 1520 hours
				* **
Specify the description a	nd location where the samp	le was collected:		
,	nd location where the samp		21 (Crimson Re	sources);
ID: 1350191022TL05 - 5 1 of 2 @ 1350 hours	<u> </u>	mple from Sesnon Well #2	•	
ID: 1350191022TL05 - 5 1 of 2 @ 1350 hours ID: 1352191022TL05 - 5 2 of 2 @ 1352 hours	SKC 0.7L: Produced gas san	mple from Sesnon Well #2	21 (Crimson Re	sources);
ID: 1350191022TL05 - 5 1 of 2 @ 1350 hours ID: 1352191022TL05 - 5 2 of 2 @ 1352 hours ID: 1443191022TL05 - 5 1 of 2 @ 1443 hours	SKC 0.7L: Produced gas san	mple from Sesnon Well #2 mple from Sesnon Well #2 mple from FF-11 Well (Fe	21 (Crimson Re ernando Fee-11	sources);) (So Cal Gas)
ID: 1350191022TL05 - 5 1 of 2 @ 1350 hours ID: 1352191022TL05 - 5 2 of 2 @ 1352 hours ID: 1443191022TL05 - 5 1 of 2 @ 1443 hours ID: 1450191022TL05 - 5 2 of 2 @ 1450 hours	SKC 0.7L: Produced gas san	mple from Sesnon Well #2 mple from Sesnon Well #2 mple from FF-11 Well (Fe	21 (Crimson Re ernando Fee-11 ernando Fee-11	sources);) (So Cal Gas))(So Cal Gas)
ID: 1350191022TL05 - 5 1 of 2 @ 1350 hours ID: 1352191022TL05 - 5 2 of 2 @ 1352 hours ID: 1443191022TL05 - 5 1 of 2 @ 1443 hours ID: 1450191022TL05 - 5 2 of 2 @ 1450 hours ID: 1501191022TL05 - 5 1 of 2 @ 1501 hours	SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas san	nple from Sesnon Well #2 nple from Sesnon Well #2 nple from FF-11 Well (Fe	21 (Crimson Re ernando Fee-11 ernando Fee-11	sources);) (So Cal Gas))(So Cal Gas) Gas);
ID: 1350191022TL05 - S 1 of 2 @ 1350 hours ID: 1352191022TL05 - S 2 of 2 @ 1352 hours ID: 1443191022TL05 - S 1 of 2 @ 1443 hours ID: 1450191022TL05 - S 2 of 2 @ 1450 hours ID: 1505191022TL05 - S 2 of 2 @ 1501 hours ID: 1505191022TL05 - S 2 of 2 @ 1505 hours	SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Gas sample from SKC 0.7L: Gas sample from	nple from Sesnon Well #2 nple from Sesnon Well #2 nple from FF-11 Well (Fe	21 (Crimson Reernando Fee-11 ernando Fee-11 ernando Fee-11 ernando Fee-11	sources);) (So Cal Gas);)(So Cal Gas); Gas);
ID: 1350191022TL05 - S 1 of 2 @ 1350 hours ID: 1352191022TL05 - S 2 of 2 @ 1352 hours ID: 1443191022TL05 - S 1 of 2 @ 1443 hours ID: 1450191022TL05 - S 2 of 2 @ 1450 hours ID: 1505191022TL05 - S 1 of 2 @ 1501 hours ID: 1505191022TL05 - S 2 of 2 @ 1505 hours	SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Gas sample from SKC 0.7L: Gas sample from SKC 0.7L: Ambient air sam	nple from Sesnon Well #2 nple from Sesnon Well #2 nple from FF-11 Well (Fe nple from FF-11 Well (Fe nple from FF-11 Well (Fe n Porter Gathering Plant T ple near the source of leal	ernando Fee-11 ernando Fee-11 ank 15 (So Cal ank 15 (So Cal	sources); (So Cal Gas); (So Cal Gas); Gas); Gas);
ID: 1350191022TL05 - S 1 of 2 @ 1350 hours ID: 1352191022TL05 - S 2 of 2 @ 1352 hours ID: 1443191022TL05 - S 1 of 2 @ 1443 hours ID: 1450191022TL05 - S 2 of 2 @ 1450 hours ID: 1505191022TL05 - S 2 of 2 @ 1501 hours ID: 1505191022TL05 - S 2 of 2 @ 1505 hours	SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Produced gas sans SKC 0.7L: Gas sample from SKC 0.7L: Gas sample from	nple from Sesnon Well #2 nple from Sesnon Well #2 nple from FF-11 Well (Fe	21 (Crimson Reernando Fee-11 ernando Fee-11 ernando Fee-11 ernando Fee-11	sources);) (So Cal Gas);)(So Cal Gas); Gas);



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

(Page 1 of 4)

To: Rafael Reynosa

Sr. Enforcement Manager

Compliance & Enforcement

Laboratory No. 1929602-02, -04, -06

Requested By

Thomas Lee

Rule No.

NA

Sampling Location

Southern California Gas Company 12801 Tampa Avenue Porter Ranch, CA 91326

ST No.

NA

Report Created 10/25/2019

ANALYTICAL WORK PERFORMED, METHOD OF ANALYSIS, AND RESULTS

Percent hydrogen (H2), nitrogen (N2), oxygen (O2), and methane (CH4) by SCAQMD Method 10.1 (GC-TCD)

See attached results and sample information.

Reviewed By:

Brad Parrack

Principal A.Q. Chemist Laboratory Services

Approved By:

Aaron Katzenstein, Ph.D.

Senior Manager **Laboratory Services** (909) 396-2219

Form 2.0

Date Reviewed: 10/25/19

Date Approved: 10/25/2019



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

(Page 2 of 4)

Laboratory No.

1929602-02

Sample Description

Tedlar Bag - 1352 - SKC 0.7L: Produced gas sample from Sesnon Well #21 (Crimson

Resources)

Analysis Comments

No helium or hydrogen detected based on Run #242.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Percent hydrogen (H2), nitrogen (N2), oxygen (O2), and methane (CH4) by SCAQMD Method 10.1 (GC-TCD)

Analyte, Unit	Result	Dilution	MDL	MRL
H2, %	ND	1	- ,	2
O2, %	17.5	1	- •	2
N2, %	65.1	1	-	2
CH4, %	12.0	1	-	2

Laboratory No.

1929602-04

Sample Description

Tedlar Bag - 1450 - SKC 0.7L: Produced gas sample from FF-11 Well (Fernando

Fee-11)(So Cal Gas);

Analysis Comments

Helium and hydrogen well below detection limit. Trace helium detected. Area count

ratio of helium to hydrogen estimated to be roughly 1:4.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Percent hydrogen (H2), nitrogen (N2), oxygen (O2), and methane (CH4) by SCAQMD Method 10.1 (GC-TCD)

Analyte, Unit	Result	Dilution	MDL	MRL
H2, %	< 0.02	2	-	4
O2, %	4.5	2	-	4
N2, %	11.1	2	· -	4
CH4, %	81.9	2	-	4
			•	



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

(Page 3 of 4)

Laboratory No.

1929602-06

Sample Description

Tedlar Bag - 1505 - SKC 0.7L: Gas sample from Porter Gathering Plant Tank 15 (So

Cal Gas)

Analysis Comments

Helium and hydrogen well below detection limit. Trace helium detected. Area count

ratio of helium to hydrogen estimated to be roughly 1:1.

Sample Date 10/22/2019

Received Date 10/23/2019

Analyzed Date 10/23/2019

Percent hydrogen (H2), nitrogen (N2), oxygen (O2), and methane (CH4) by SCAQMD Method 10.1 (GC-TCD)

Analyte, Unit	Result	Dilution	MDL	MRL
H2, %	ND	2	-	4
O2, %	1.6	2	-	4
N2, %	6.2	2	-	4
CH4, %	84.9	2	-	4



MONITORING AND ANALYSIS REPORT OF LABORATORY ANALYSIS

(Page 4 of 4)

Laboratory No.

1929602-02, -04, -06

Percent hydrogen (H2), nitrogen (N2), oxygen (O2), and methane (CH4) by SCAQMD Method 10.1 (GC-TCD)

QUALITY CONTROL SUMMARY

CCV1 (CC122586)
Analyte, Unit
H2, %
O2, %
N2, %
CH4, %

Measured	Theoretical	Absolute Difference	QC Limit ±0.5%
0.98	0.944	0.04	PASS
1.07	1.03	0.04	PASS
1.19	0.959	0.23	PASS
0.83	1.01	0.18	PASS

CCV2 (CAU3593)
Analyte, Unit
H2, %
O2, %
N2, %
CH4, %

Measured	Theoretical	Absolute Difference	QC Limit ±0.5%
25.23	25.34	0.11	PASS
NA	NA	NA	NA
NA	NA	NA	NA
49.10	49.00	0.10	PASS

CCV3 (CC122586)
Analyte, Unit
H2, %
.02, %
N2, %
CH4, %

	Measured	Theoretical	Absolute Difference	QC Limit ±0.5%
	0.98	0.944	0.04	PASS
	1.01	1.03	0.02	PASS
-	1.01	0.959	0.05	PASS
	0.92	1.01	0.09 🔣	· PASS
-				i)

CCV4 (CA03593)
Analyte, Unit
H2, %
O2, %
N2, %
CH4, %

Measured	Theoretical	Absolute Difference	QC Limit ±0.5%
25.19	25.34	0.15	PASS
, NA	NA	NA	NA
NA	NA	NA	NA
48.56	49.00	0.44	PASS

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SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT SAMPLE ANALYSIS REQUEST

totaling 7 sample bags.

X	DISTRICT INFORMATION INVOICE SOURCE 1929602
	INVOICE SOURCE 1929602
.Α	BORATORY NO. 1929 VOZ IG

				·		
TO: SCAQMD LAB:	X OT	THER: [コ <u></u>			
SOURCE NAME:	So Cal Gas (Saddle	e Ridge	Fire Investig	ation)	I.D. No.	
Source Address:	12801 Tampa Ave			City:	_ :]	Northridge
Mailing Address:	12801 Tampa Ave	;	City:	North	ridge	Zip: 91326
Contact Person:	Uliana Micovic	Title	: Prin. E	nv.Specialist	Tel:	818-701-3499
Analysis Requested by:	Thomas L	.ee	Date:		10/22/2	019
Approved by:	Rafael Of Reynosa	fice:	Con	mpliance	Budget #	
REASON REQUESTED:	Court/Hearing Board		Permit Pe	ending	Hazardou	ıs/Toxic Spill
Suspected Violation	Rule(s)			Other		
Sample Collected by:	Thomas L	ee	Date:	10/22/2019	Time:	1350 – 1520 hours
Specify the description a	nd location where th	ie sampl	le was collect	<u>:ed</u> :	_	
V=						
ID: 1350191022TL05 - S 1 of 2 @ 1350 hours	SKC 0.7L: Produced	gas san	nple from Sea	snon Well #2	?1 (Crimso	n Resources);
		_	-		·	•
1 of 2 @ 1350 hours ID: 1352 191022TL05 - S	SKC 0.7L: Produced	l gas san	nple from Ses	snon Well #2	21 (Crimso	on Resources);
1 of 2 @ 1350 hours ID: 1352191022TL05 - S 2 of 2 @ 1352 hours ID: 1443191022TL05 - S	SKC 0.7L: Produced	l gas san	nple from Ses	snon Well #2 -11 Well (Fe	21 (Crimso ernando Fe	e-11) (So Cal Gas);
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1 of 2 @ 1350 hours ID: 1352191022TL05 - 8 2 of 2 @ 1352 hours ID: 1443191022TL05 - 8 1 of 2 @ 1443 hours ID: 1450191022TL05 - 8 2 of 2 @ 1450 hours ID: 1501191022TL05 - 8	SKC 0.7L: Produced SKC 0.7L: Produced SKC 0.7L: Produced SKC 0.7L: Gas samp	gas san gas san gas san	nple from Seanple from FF	snon Well #2 -11 Well (Fe -11 Well (Fe	21 (Crimso ernando Federnando Fed	e-11) (So Cal Gas); e-11)(So Cal Gas); e-11)(So Cal Gas);
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1 of 2 @ 1350 hours ID: 1352191022TL05 - 8 2 of 2 @ 1352 hours ID: 1443191022TL05 - 8 1 of 2 @ 1443 hours ID: 1450191022TL05 - 8 2 of 2 @ 1450 hours ID: 1501191022TL05 - 8 1 of 2 @ 1501 hours ID: 1505191022TL05 - 8 2 of 2 @ 1505 hours	SKC 0.7L: Produced SKC 0.7L: Produced SKC 0.7L: Produced SKC 0.7L: Gas samp SKC 0.7L: Gas samp	gas san gas san gas san ble from air samp	nple from Seannple from FF	snon Well #2 -11 Well (Fe -11 Well (Fe -11 Well (Fe -ring Plant Ta ering Plant Ta ource of leak	21 (Crimso ernando Fed ernando Fed ank 15 (So ank 15 (So	e-11) (So Cal Gas); e-11)(So Cal Gas); c-11)(So Cal Gas); Cal Gas); Cal Gas);

CC Results to: Rafael Reynosa, Jack Cheng, Joseph Liaw, Thomas Lee