# Implementing EPA's Final PSD and Title V Tailoring Rule

**PSTF Subcommittee Meeting** 

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# EPA's PSD & Title V GHG Tailoring Rule

- Purpose:
  - To integrate Greenhouse Gases into PSD and Title V Programs in an Administratively Feasible Manner
  - Tailors the requirements to focus PSD and title V permit requirements on the largest emitting facilities
- GHGs Become "Subject to Regulation" on January 2, 2011, Due to Motor Vehicle Rule
- EPA Proposed the Tailoring Rule on October 27, 2009 and received over 400,000 comment letters
- EPA Issued the Final Tailoring Rule on May 13, 2010





#### **Operating Permits Burden Reductions**

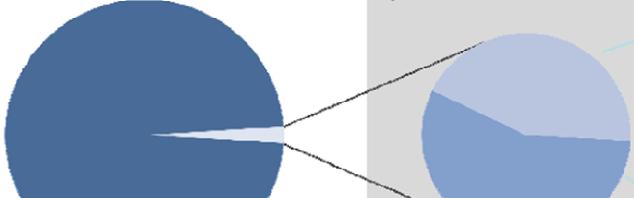
#### Without the Tailoring Rule With the Tailoring Rule 6 million sources would have Only 15,550 sources will needed operating permits need operating permits 15,000 sources already have operating permits Only 550 more sources will be subject to operating permitting for GHGs alone but not until more than a year from now. 67% of total national stationary source GHG emissions 78% of total national stationary source GHG emissions would be covered would be covered \$69 million annual cost to permitting authorities \$21 billion annual cost to permitting authorities



#### **PSD Permitting Burden Reductions**

#### Without the Tailoring Rule

82,000 permitting actions per year would need to address GHGs



With the Tailoring Rule

Only 1,600 permitting actions per year will need to address GHG

700 permitting actions that would already occur will need to address GHGs

900 more permitting actions will occur to address GHGs – <u>but not</u> <u>until more than a</u> year from now

78% of total national stationary source GHG emissions are associated with facilities where actions could have occurred

\$1.5 billion annual cost to permitting authorities

 $67\,\%$  of total national stationary source GHG emissions are associated with facilities where actions could occur

\$36 million annual cost to permitting authorities



#### Permitting Steps under the Tailoring Rule

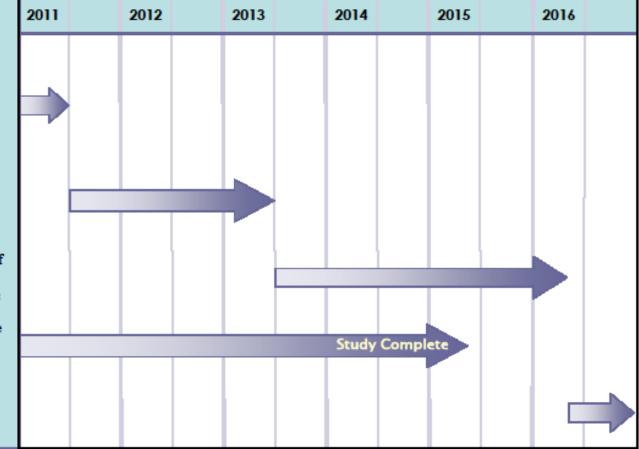
 <u>Step 1</u>: Source already subject to PSD "anyway" (tpy CO<sub>2</sub>e)

New source: NA Modification: 75.000

• <u>Step 2</u>: Sources already subject to PSD (tpy CO<sub>2</sub>e) New source: 100,000 Modification: 75,000

 <u>Step 3</u>: Implementation of potential additional phasein and streamlining options

- 5-year study: To examine GHG permitting for smaller sources
- Implementation of rule based on 5-year study



# Final PSD/T-V GHG Tailoring Rule Step 1: Permit Issuance Dates of January 2, 2011 – June 30, 2011

- Applies to "Anyway" sources subject to PSD or Title V permitting programs
- Any increase of ≥75,000 tpy of CO<sub>2</sub>e at a source already subject to PSD or Title V will be subject to PSD (i.e. GHG BACT)
- Only those sources currently with title V permits will address GHGs, and only when applying for, renewing or revising their permits
- EPA's GHG Mandatory Reporting is not an "Applicable Requirement" under Title V
- No sources will be subject to Clean Air Act PSD and/or Title V permitting requirements solely due to GHG emissions



# Final PSD/T-V GHG Tailoring Rule Step 2: Permit Issuance Dates of July 1, 2011 – June 30, 2013

 Sources subject to GHG permitting requirements under step 1 will continue to be subject to GHG permitting requirements

#### **PSD Permitting**

- New projects with emissions of ≥100,000 tpy of CO₂e
- Modifications at an existing Major source with increase of <u>></u>75,000 tpy of CO<sub>2</sub>e

#### **Title V Permitting**

- All new and existing sources with PTE ≥100,000 tpy CO₂e
- These newly subject sources must apply within 1 year after becoming subject to the program (on or before July 1, 2012), unless the permitting authority sets an earlier deadline.



#### Final PSD/T-V GHG Tailoring Rule Step 3: Other Actions To Be Determined by July 1, 2012

- The rule establishes an enforceable commitment for EPA to complete another rulemaking by July 1, 2012
- Potential additional phase-in of smaller GHG sources and streamlining options
- If Step 3 established, it will take effect on July 1, 2013
- No permitting requirements for sources <50,000 tpy of CO<sub>2</sub>e
- No permits required for smaller sources until at least April 30, 2016
- Consider permanent exclusion of certain smaller sources



## Final PSD/T-V GHG Tailoring Rule Additional Issues

- 5-year study on GHG permitting for smaller sources
  - Complete study by April 2015
  - Complete rule amendments by April 30, 2016
- Pollutants covered under GHG

	Global Warming Potential
Carbon Dioxide (CO2)	1
Methane (CH4)	21
Nitrous Oxide (N2O)	310
Hydrofluorocarbons (HFC-23)	11,700
Perfluorocarbons (PFC-14)	6,500
Sulfur Hexafluoride (SF6)	23,900
	Methane (CH4) Nitrous Oxide (N2O) Hydrofluorocarbons (HFC-23) Perfluorocarbons (PFC-14)

 The aggregate sum of these six GHGs is the identified air pollutant in EPA's Light-Duty Vehicle Rule, and the associated Endangerment Finding and Cause or Contribute Finding



# Comparison: Proposed & Final GHG Tailoring Rule

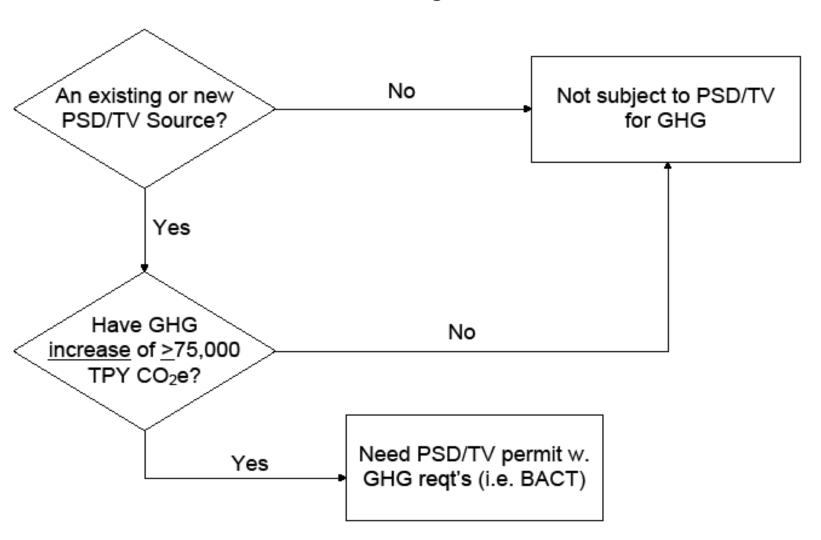
Proposed	Final Rule (May 13, 2010)		
First Phase	Step 1:	Step 2:	
(6 years period)	1/2/ 2011 – 6/30/2011	7/1/ 2011 – 6/30/ 2013	
Title V			
25,000 tpy of carbon dioxide	Covers Existing TV Sources with modification >75,000 tpy CO2e	All sources <u>&gt;</u> 100,000 tpy CO2e	
PSD			
A new facility or a major modification > 25,000 tpy CO2e Modifications at existing sources between 10,000 and 25,000 tpy CO2e.  Second Phase		New construction projects with $\geq$ 100,000 tpy CO2e Modifications at existing facilities with increase of $\geq$ 75,000 tpy CO2e	
Conduct study and propose revised applicability		Consider permanent exclusion of sources <50,000 tpy of CO2e	
Effective upon Adoption	Effective on 01/02/11, the same date as the effective date of motor vehicle rule		



#### GHG Tailoring Rule

Step 1 (January 2 to June 30, 2011)

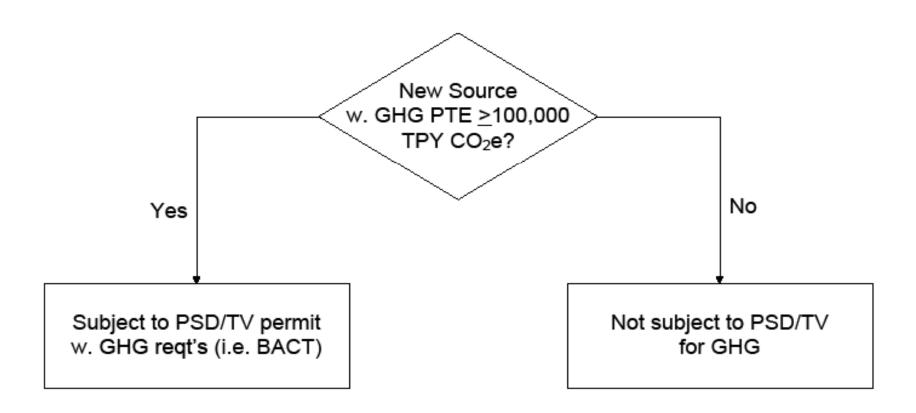
Applicability
New & Existing Sources



#### **GHG Tailoring Rule**

Step 2 (July 1, 2011 - June 30, 2013)

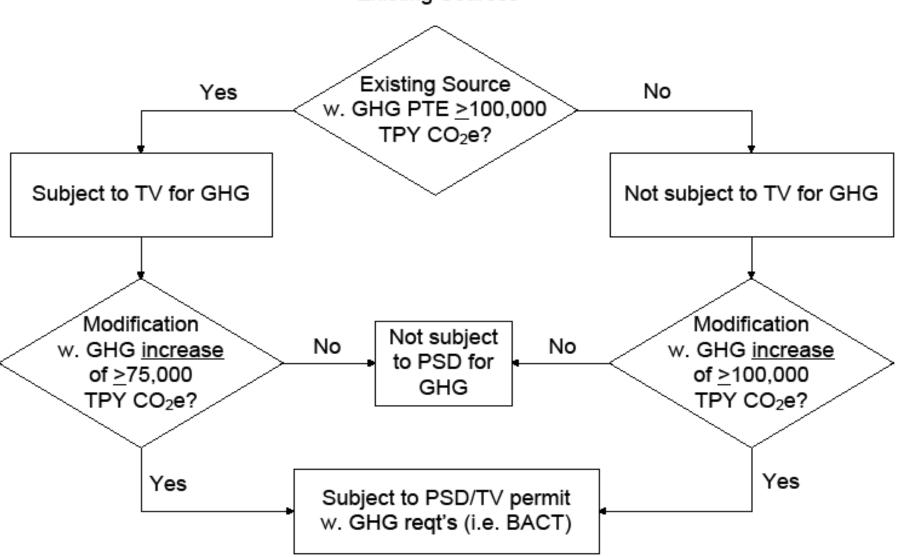
Applicability New Sources



#### **GHG Tailoring Rule**

Step 2 (July 1, 2011 - June 30, 2013)

Applicability Existing Sources



# GHG Tailoring Rule Impacts – Nationwide

Step 1: "anyway" sources = 240 PSD Permits + 448 PSD Modifications annually trigger GHG BACT

Step 2: 550 new "major" sources needing Title V permits
≈ 900 new PSD modifications annually for GHGs alone



# **EPA's Estimated Annual Cost of the GHG Tailoring Rule**

	Title V	PSD
Permitting Agencies	Additional \$ 4 million / Yr	Additional \$ 24 million / Yr
	\$25.5 million (over 3 yrs for 550	
Sources	New Permits)	Mods.)



# Potential PSD Sources Affected in Steps 1 & 2

- Power Plants
- Refineries
- Large Industrial Operations (Cement Facilities)
- Landfill Operations (Biogenic CO2 fugitives?)
- Small Commercial and Industrial Operations are shielded from the PSD & Title V requirements strictly due to their GHG emissions



#### **Projects Triggering PSD/TV for GHG**

#### **GHG Emissions of 100,000 TPY of CO2e**

•Boilers - 195 MMBtu/hr (NG-Fired @ 8,760 hrs/year)

#### **NOx Equivalent**

ppm (corrected to 3% O2)	Mass Emissions (TPY)
7	7.4
9	9.5
30	31.6

- Gas Turbines
- 18 MW (Simple Cycle 10,389 Btu/kW-hr)
- 25 MW (Combined Cycle 7,598 Btu/kW-hr)



#### **PSD Applicability**

- New or Modified Sources
  - Emission Increase of 100 / 250 TPY for Listed / Unlisted Source Categories
- Significant Emission Increase at a Major Stationary Source

	CO	VOC	NOx	SO2	PM	PM10
Significant						
Threshold (TPY)	100	40	40	40	25	10

Other Toxics ≤ 0.6 TPY

 Any Net Emission Increase at a Major Stationary Source Located within 10 km of a Class I area with impact of > 1.0 ug/m3 (24-hour average)

# **Examples of Projects which could Trigger PSD Evaluation**

Cogeneration			NOx (Tons/yr)	CO (Tons/yr)	CO2 (Tons/yr)*
Rating (MW)	Turbine (MMBTU/hr)	Duct Burner (MMBTU/hr)	Trigger: 40 tpy	Trigger: 100 tpy	Trigger: 75,000 tpy
44	509	132	21.3	14	220,472
			52.3 (use a		
85	1070	510	cap of 39.9)	33	425,911

<sup>\*</sup> Using EPA's Emission factor of 0.572 kg CO2/kwh (Table IId, Emission Factors for Electricity Use by Project Equipment by eGrid (2004), Climate Leaders - Commercial Boilers)

### **Examples of Projects which could Trigger PSD Evaluation at a Landfill (based on source test data)**

Equipment	Rating MM BTU/Hr	Inlet CH4 concen- tration	Inlet Fuel rate (dscfm)	CO2 (tpy)	NOx (tpy)
Power Generating Boiler	260	34%	12,324	218,296	30
Flare	99.2	44%	3,396	93,627	20
Steam Generating Boiler	49.2	25%	3,278	78,030	8

# GHG Tailoring Rule Authority

#### **60 Day Letters**

- Each state is required to submit a letter to appropriate EPA Regional Administrator within 60 days after the date of publication of the Tailoring Rule in Federal Register (by August 2, 2010)
  - States should explain whether they will apply the meaning of term "subject to regulation" as established by EPA for GHGs for both PSD and Title V
  - If yes, whether state intends to do so without undertaking regulatory or legislative process
  - If state must revise its statutes or regulations to implement Tailoring Rule, provide an estimate of the time needed to do so

EPA will propose a new rule in August/September 2010 for states which will not have authority by January 2, 2011 to avoid construction bans



# Implementation of GHG Tailoring Rule by SCAQMD

#### Title V Rules

- Amend "Rule 3001 Applicability" to change the definition of major source to incorporate GHGs.
- Amend "Rule 3008 Potential to Emit Limitation" to exempt synthetic minor sources from Title V permits.

#### PSD Rules

 Amend "Rule 1702 – Definitions" to incorporate GHGs.

#### Title V Permits

 Within 3 years (by July 1, 2014) issue all required GHG Title V Permits for existing sources.



## Compliance with GHG Tailoring Rule

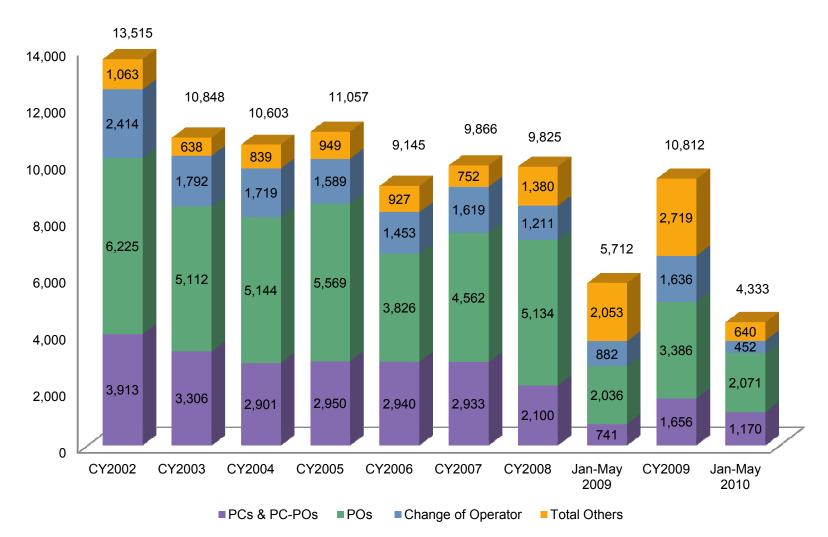
- Existing sources not previously subject to Title V must submit Title V applications within 12 months (no later than July 1, 2012).
- Existing Title V permits that expire:
  - After July 1, 2014 must be amended by December 1, 2012.
  - Before July 1, 2014 can be amended upon permit renewal.



# Permit Inventory Status Update

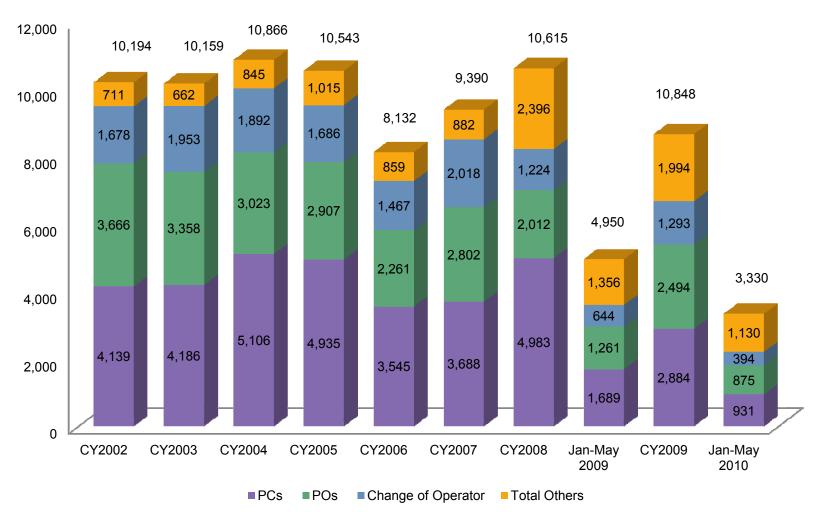
Mohsen Nazemi

## Permit Inventory Status Update - Applications Processed



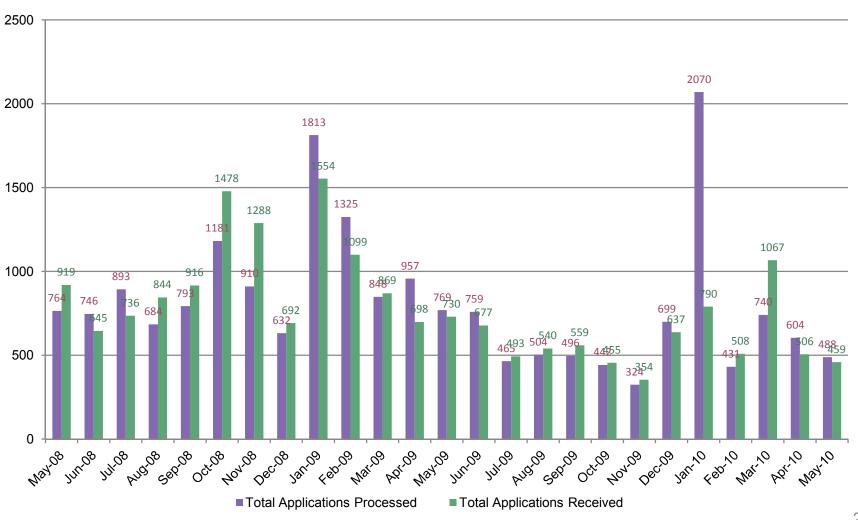


## Permit Inventory Status Update - Applications Received

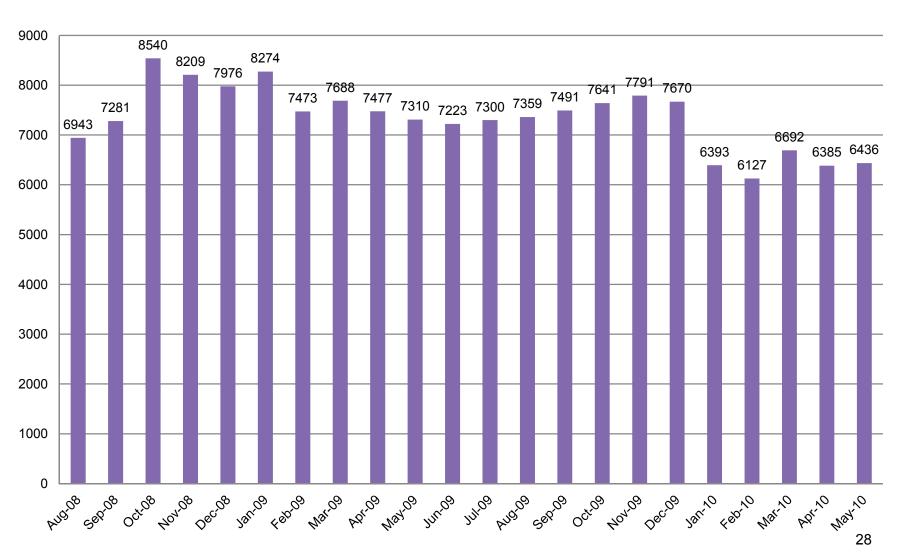




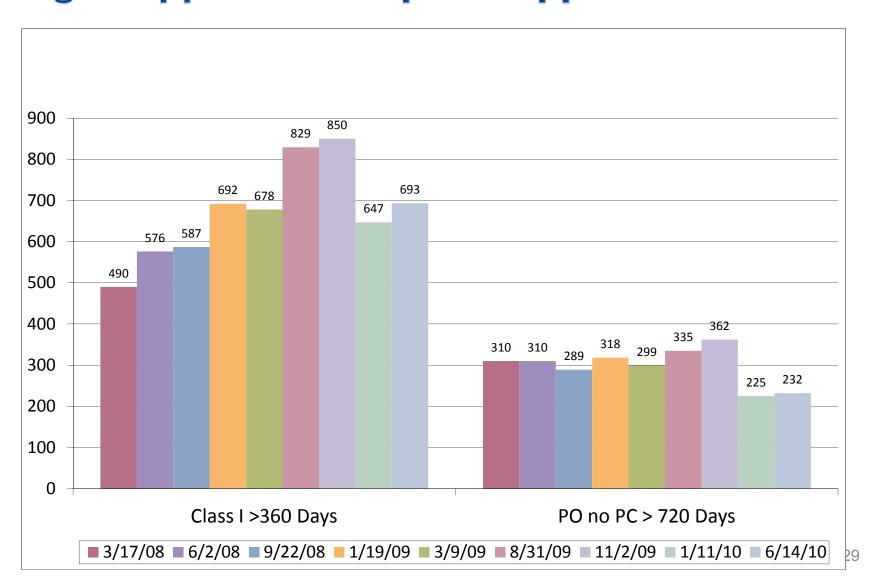
#### Permit Inventory Status Update - Applications Processed & Received



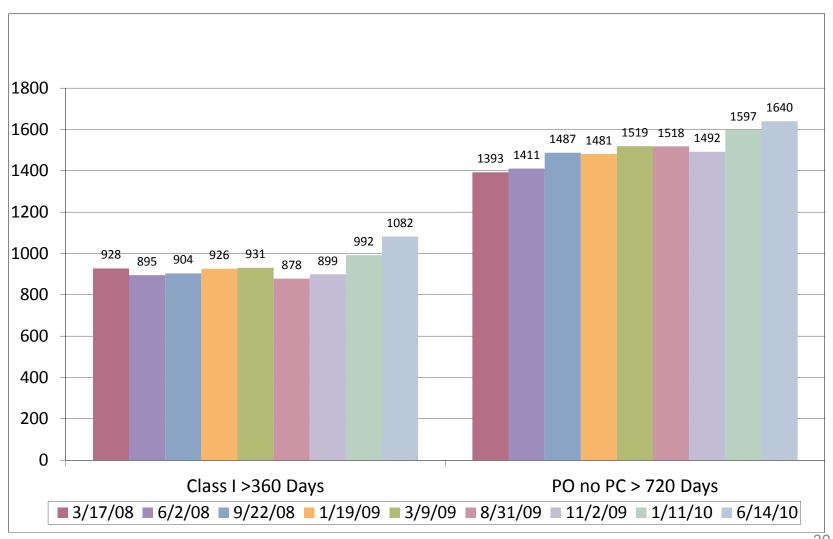
# Permit Inventory Status Update - Applications Pending



### Permit Inventory Status Update Aged Application Report - Application Count



### Permit Inventory Status Update Aged Application Report – Average Age



## **Initial Title V Permits Status June 14, 2010**

