





Session 4: Stationary

Renewable Distributed Electricity Generation Solicitation



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Background

- Identified need for
 - Greater electrification as a future control strategy
 - In-basin clean distributed generation
- South Coast Air Basin has great potential for renewable energy sources such as solar, wind, geothermal, and biogas





Background (cont'd)

- February 2011, the Board approved three goals and priorities for new budget year
- Priority highlighted as important in achieving AQMD's mission and goals
 - Incentivize five megawatts of in-basin renewable distributed electricity generation and storage to support electric technology applications
- RFP #P2011-21
 - Released May 6, 2011 & Closed July 1, 2011

Objectives

- Incentivize clean renewable energy and storage projects
- Support electric transportation technologies
- Assist commercial, institutional, large, and small residential facilities as well as power development partnerships
- Support a diversity of projects in terms of the eligible technologies





Objectives (cont'd)

- Support AB32 State's comprehensive program to reduce greenhouse gas emissions from all sources
- Reduction in criteria pollutants

NOx Emissions (2014) Top 10 Categories (tpd)



PM2.5 Emissions (2014) Top 10 Categories (tpd)



Status

- Received 46 proposals
 - ➢ 16 Solar PV
 - ➢ 15 Solar hybrid
 - > 10 Fuel Cell biogas/ directed biogas
 - ➤ 1 Wind
- \$193M AQMD Funding requested
- \$458M total projects cost
- \$260M cost-share
- 102 Megawatts of total generation

- ➤ 1 IC Engine biogas
- ➤ 1 Ice thermal
- ➤ 1 Waste to Energy
- ➤ 1 Lithium Storage



Schedule and Funding

- Proposals currently being reviewed by technical review panel
- Structured to achieve a diversity of projects in terms of the eligible technologies that qualify for the Self-Generation Incentive Program, California Solar Initiative Program and other sources of funding
- Governing Board in early 2012





Schedule and Funding (cont'd)

- Expected funding \$15M \$30M
- Anticipated technology funding
 - ➤ 30-50% Solar
 - ➢ 20-40% Solar Hybrid
 - ➤ 20-30% Fuel Cell
 - ➤ 10-20% Wind and other renewable DG
- Priority on projects with energy storage features