

BOARD MEETING DATE: February 2, 2024

AGENDA NO. 22

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, January 19, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Mayor Pro Tem Larry McCallon, Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Board Member Veronica Padilla-Campos

Absent: Mayor José Luis Solache

Call to Order

Chair McCallon called the meeting to order at 10:39 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

Action Item:

1. Issue RFP and Execute Contracts for the Green Space Program Within the Assembly Bill 617 Community of Southeast Los Angeles

Uyen-Uyen Vo, Diversity, Equity and Inclusion Manager of Community Air Programs, presented an overview of the Assembly Bill 617 (AB 617) Southeast Los Angeles (SELA) Green Space Program RFP and recommended approval for Board consideration in February. For additional details, please refer to the [Webcast](#) beginning at 8:35.

Committee Chair McCallon asked about the number of awards and the areas where trees would be planted. Ms. Vo responded that one main contractor comprised of multiple entities is preferred and that the applicant would propose locations that are within the SELA community boundary. Executive Officer Wayne Nastri added that there is a possibility for multiple awards. For additional details, please refer to the [Webcast](#) beginning at 12:19.

Board Member Padilla-Campos asked about the process to apply for the grant and staff's expectations for the number of proposals. Ms. Vo confirmed that anyone can submit a proposal and that TreePeople and Gateway Cities Council of Governments have been involved in green space projects. Ms. Vo explained that if the RFP is released in February, then it would close on May 3rd, 2024 and explained that the panel to review the RFP has not yet been established. For additional details, please refer to the [Webcast](#) beginning at 14:10.

Chair Delgado asked if school districts are eligible to apply. Ms. Vo clarified private schools are not eligible due to CARB guidelines, however public schools are eligible. For additional details, please refer to the [Webcast](#) beginning at 15:42.

Vice Chair Cacciotti suggested reaching out to the Santa Monica Mountains Conservancy to inquire about which contractor(s) they utilize for such projects. For additional details, please refer to the [Webcast](#) beginning at 16:15.

Committee Vice Chair Mitchell informed staff that the California Conservation Corps would be another potential contractor as many of them may come from AB 617 communities. For additional details, please refer to the [Webcast](#) beginning at 17:07.

Harvey Eder, Public Solar Power Coalition, commented about funding to address climate change. For additional details, please refer to the [Webcast](#) beginning at 17:57.

Committee Chair McCallon requested the list of low-VOC trees. Mr. Nastri responded that the list would be distributed to Board Members. For additional details, please refer to the [Webcast](#) beginning at 21:14.

Moved by Cacciotti, seconded by Padilla-Campos, unanimously approved.

Ayes: Cacciotti, Delgado, Mitchell, Padilla-Campos, McCallon

Noes: None

Absent: Solache

2. Proposed Clean Air Appliances Rebate Program

Heather Farr, Planning and Rules Manager/Planning, Rule Development and Implementation, provided a summary of a proposed Clean Air Appliance Rebate Program, including recommended funding levels and the issuance of a request for proposal of third-party implementation of the program. For additional details please refer to the [Webcast](#) beginning at 22:20

Committee Chair McCallon expressed support for the rebate program, but questioned whether the proposed rebate would cover the increased cost of zero-emission units and if it was possible to prevent multifamily building owners from passing the cost onto tenants. Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, responded it could be a condition of the rebate but acknowledged it would be challenging to enforce. For additional details please refer to the [Webcast](#) beginning at 31:22.

Committee Vice Chair Mitchell inquired whether the program was in lieu of, or in concert with, zero-emission regulations, if the proposed funding amount was sufficient, and why multifamily was defined as 5 units or more. Mr. Krause confirmed the incentives would be in concert with zero-emission regulations, and Ms. Farr noted funding could be increased in subsequent phases of the program and that the multifamily definition was to align with a successful state rebate program. Committee Vice Chair Mitchell and Chair Delgado expressed support for the program with Committee Vice Chair Mitchell adding support for automatic sign-ups with other rebate programs. For additional details please refer to the [Webcast](#) beginning at 33:08.

Board Member Padilla-Campos emphasized that third parties implementing the program should not only guide applicants through this application process, but also assist with other rebate opportunities. For additional details please refer to the [Webcast](#) beginning at 38:04.

Vice Chair Cacciotti questioned whether the rebate amount for HVAC heat pumps was sufficient but believed it was good practice to begin with smaller rebate amounts and increase as necessary. For additional details please refer to the [Webcast](#) beginning at 39:36.

Committee Chair McCallon also inquired what emission reductions would be achieved as a result of this program and Sarah Rees, Deputy Executive Officer/Planning, Rule Development and Implementation, responded that overall emissions from building appliances was 10 tons of NOx per day and the rebate program was designed to incentivize the transition to zero emissions from those sources. For additional details please refer to the [Webcast](#) beginning at 43:34.

Adrian Martinez, Earthjustice, expressed support for the project but suggested to increase the initial phase funding from \$10 million to \$35 million and he highlighted the need for future incentives for industrial sources and small businesses. For additional details please refer to the [Webcast](#) beginning at 44:49.

Jed Holtzman, Rocky Mountain Institute, expressed support for the project and echoed Earthjustice's suggestion to increase initial funding, and, in addition, suggested the rebate program be part of a "one-stop shop" clearinghouse for all available rebates for residential customers. For additional details please refer to the [Webcast](#) beginning at 47:24.

3. Status Report on Reg. XIII – New Source Review

Jason Aspell, Deputy Executive Officer/Engineering and Permitting, gave a status report on Regulation XIII, New Source Review Equivalency for Calendar Year 2022. For additional details please refer to the [Webcast](#) beginning at 53:16.

There were no comments received from Committee members and from the public.

4. Summary of the Proposed Amendments to BACT Guidelines

Bhaskar Chandan, Senior Engineering Manager/Engineering and Permitting presented the proposed amendments to the BACT Guidelines. For additional details please refer to the [Webcast](#) beginning at 59:11.

Ramine Cromartie, Western States Petroleum Association, commented on the proposed Part B listing for Fugitive Emissions Sources at Petroleum Refineries and requested staff to include a categorical exemption for critical components from the 200 ppm limit for leaking components. Staff provided information about this LAER determination and Rule 1173 and explained that the proposed BACT/LAER limit applies to new installation or modifications to the existing equipment with an emission increase. It will not apply to equipment currently operating at previous thresholds unless modified or replaced. For additional details please refer to the [Webcast](#) beginning at 1:09:05.

There were no comments received from Committee members.

WRITTEN REPORTS:

5. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

6. Twelve-month and Three-month Rolling Average Price of Compliance Years 2022 and 2023 NO_x and SO_x RTCs (October – December 2023)

The report was acknowledged by the committee.

7. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

8. Other Business

There was no other business to report.

9. Public Comment Period

Mr. Eder stated his difficulties making public comments. He expressed his concerns about climate change and methane gas emissions causing global warming citing Nate Higgins's podcast episode 95 with Dr. David King, the head of Physics Department at University of Cambridge. For additional details please refer to the [Webcast](#) beginning at 1:11:17.

9. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, February 16, 2024 at 10:30 a.m.

Adjournment

The meeting was adjourned at 11:53 a.m.

Attachments

1. Attendance Record
2. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
3. Twelve-month and Three-month Rolling Average Price of Compliance Years 2022 and 2023 NOx and SOx RTCs (October – December 2023)
4. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –January 19, 2024

Councilmember Michael A. Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret).....	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon.....	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
William Kelly	Board Consultant (Cacciotti)
Uduak-Joe Ntuk.....	Board Consultant (Solache)
Debra Mendelsohn.....	Debra Mendelsohn (McCallon)
Andrew Silva.....	Board Consultant (Dawson)
Mark Taylor.....	Board Consultant (Rodriguez)
Mark Abramowitz.....	Community Environmental Services
Ramine Cromartie.....	WSPA
Harvey Eder.....	Public Solar Power Coalition
Jed Holtzman	Rocky Mountain Institute
Bill LaMarr	California Alliance of Small Business Associations
Adrian Martinez.....	Earthjustice
Derrick Alatorre.....	South Coast AQMD staff
Jason Aspell.....	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Bhaskar Chandan	South Coast AQMD staff
Heather Farr.....	South Coast AQMD staff
Bayron Gilchrist	South Coast AQMD staff
Sheri Hanizavareh.....	South Coast AQMD staff
Anissa Heard-Johnson	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Michael Krause.....	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low.....	South Coast AQMD staff
Terrence Mann.....	South Coast AQMD staff
Ian MacMillian	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri.....	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Catherine Rodriguez	South Coast AQMD staff
Lisa Tanaka O’Malley	South Coast AQMD staff
Brian Tomasovic.....	South Coast AQMD staff
Uyen-Uyen Vo.....	South Coast AQMD staff
Mei Wang	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff
Paul Wright	South Coast AQMD staff
Victor Yip.....	South Coast AQMD staff

January 2024 Update on Work with U.S. EPA and CARB on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018 Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting was not held in January
- Next meeting planned for first quarter 2024 to discuss the latest considerations for proposed amendments to Regulation XIII and XX



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2023 and 2024 NOx and SOx RTCs (October – December 2023)

January 2024 Report to Stationary Source Committee

Table I

Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)¹

Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-23	Jan-22 to Dec-22	40.8	\$1,954,673	5	\$47,864
Feb-23	Feb-22 to Jan-23	40.9	\$1,956,548	6	\$47,866
Mar-23	Mar-22 to Feb-23	40.9	\$1,956,548	6	\$47,866
Apr-23	Apr-22 to Mar-23	40.9	\$1,956,548	6	\$47,866
May-23	May-22 to Apr-23	60.7	\$2,386,163	10	\$39,311
Jun-23	Jun-22 to May-23	51.7	\$1,468,779	11	\$28,422
Jul-23	Jul-22 to Jun-23	72.8	\$2,130,599	14	\$29,269
Aug-23	Aug-22 to Jul-23	73.8	\$2,152,599	15	\$29,171
Sep-23	Sep-22 to Aug-23	82.7	\$2,290,774	20	\$27,711
Oct-23	Oct-22 to Sep-23	73.7	\$1,931,554	19	\$26,213
Nov-23	Nov-22 to Oct-23	181.6	\$3,574,020	42	\$19,676
Dec-23	Dec-22 to Nov-23	188.0	\$3,652,720	46	\$19,425
Jan-24	Jan-23 to Dec-23	179.4	\$3,173,637	46	\$17,686

Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2024 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)¹

Twelve-Month Rolling Average Price Data for Compliance Year 2024 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-24	Jan-23 to Dec-23	27.9	\$700,760	4	\$25,126

Table III

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)¹

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-23	Oct-22 to Dec-22	14.4	\$545,813	3	\$38,000
Feb-23	Nov-22 to Jan-23	14.4	\$547,688	4	\$38,031
Mar-23	Dec-22 to Feb-23	14.4	\$547,688	4	\$38,031
Apr-23	Jan-23 to Mar-23	0.04	\$1,875	1	\$50,000
May-23	Feb-23 to Apr-23	19.82	\$429,615	4	\$21,671
Jun-23	Mar-23 to May-23	28.3	\$561,871	6	\$19,857
Jul-23	Apr-23 to Jun-23	49.4	\$1,223,691	9	\$24,765
Aug-23	May-23 to Jul-23	30.6	\$816,076	6	\$26,680
Sep-23	Jun-23 to Aug-23	31.0	\$821,995	9	\$26,524
Oct-23	Jul-23 to Sep-23	9.9	\$160,175	6	\$16,221
Nov-23	Aug-23 to Oct-23	116.8	\$1,780,641	28	\$15,241
Dec-23	Sep-23 to Nov-23	114.4	\$1,721,166	27	\$15,051
Jan-24	Oct-23 to Dec-23	120.1	\$1,787,896	30	\$14,885

Table IV

Three-Month Rolling Average Price Data for Compliance Year 2024 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)¹

Three-Month Rolling Average Price Data for Compliance Year 2024 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-24	Oct-23 to Dec-23	11.6	\$395,760	2	\$34,000

¹ District Rule 2002 (f)(1)(H) requires that any rolling average price greater than the threshold triggers a report to the Governing Board. The Governing Board determined at the March 3, 2023 meeting that the requirements of Rule 2002 (f)(1)(H) are no longer applicable to the RECLAIM program, therefore this information is provided as a courtesy.

² District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds \$15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year. The Governing Board determined at the March 3, 2023 meeting that no additional analysis or action was required in response to the price threshold exceedance from the most recent report.

Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)³

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ⁴ (\$/ton)
Jan-23	Jan-22 to Dec-22	None	-	-	-
Feb-23	Feb-22 to Jan-23	None	-	-	-
Mar-23	Mar-22 to Feb-23	None	-	-	-
Apr-23	Apr-22 to Mar-23	None	-	-	-
May-23	May-22 to Apr-23	None	-	-	-
Jun-23	Jun-22 to May-23	None	-	-	-
Jul-23	Jul-22 to Jun-23	None	-	-	-
Aug-23	Aug-22 to Jul-23	None	-	-	-
Sep-23	Sep-22 to Aug-23	None	-	-	-
Oct-23	Oct-22 to Sep-23	None	-	-	-
Nov-23	Nov-22 to Oct-23	8.0	\$20,000	1	\$2,500
Dec-23	Dec-22 to Nov-23	8.0	\$20,000	1	\$2,500
Jan-24	Jan-23 to Dec-23	8.0	\$20,000	1	\$2,500

Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2024 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)³

Twelve-Month Rolling Average Price Data for Compliance Year 2024 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price⁴ (\$/ton)
Jan-24	Jan-23 to Dec-23	None	-	-	-

³ Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.

⁴ District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds \$15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (12/01/2023 - 12/31/2023)

Total Penalties

Civil Settlement: \$208,302.00

MSPAP Settlement: \$122,488.00

Total Cash Settlements: \$330,790.00

Fiscal Year through 12/31/2023 Cash Total: \$2,447,526.28

Fiscal Year through 12/31/2023 SEP Value Only Total: \$628,125.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
800088	3M COMPANY	1155, 2004, 3002	12/20/2023	DH	P66079, P66091	\$18,326.00
193536	BRETT MURDOCK	1403	12/19/2023	EC	P73612, P73613, P73619	\$175.00
185600	BRIDGE ENERGY, LLC	463, 2004	12/06/2023	JL	P73321	\$4,700.00
195742	CLASSIC REFRIGERATION SOCIAL	1415.1	12/13/2023	JL	P70478	\$600.00
19194	EPPINK OF CALIFORNIA	3003	12/01/2023	RM	P65292	\$550.00
22196	GENERAL MILLS, INC.	201, 203	12/20/2023	JL	P65289	\$4,700.00
175942	JONES COVEY GROUP, INC.	1166	12/01/2023	SH	P70178, P70200, P76168	\$2,000.00
194804	KB HOME	403	12/06/2023	JL	P73709	\$3,500.00
160130	PACIFIC COAST BUILDERS	1403	12/06/2023	JL	P74232, P74233, P74234	\$5,300.00
82657	QUEST DIAGNOSTICS, INC.	3002	12/07/2023	NS	P63997, P68778, P77807	\$10,539.00
20061	RAINBOW ENVIRONMENTAL SERVICES	203	12/06/2023	KCM	P74704	\$1,072.00
117227	SHCI SM BCH HOTEL, LLC	2004, 2012	12/20/2023	RM	P68328, P74267	\$8,200.00
49111	SUNSHINE CYN LANDFILL REPUBLIC SERV, INC.	402, H&S 41700	12/20/2023	JL	P76212, P76236, P76238, P76246	\$46,840.00
125780	TOLL BROTHERS, INC.	403	12/01/2023	SH	P63474, P63476, P63479, P64599	\$4,000.00
138103	TRANSCONTINENTAL ONTARIO, INC.	203, 3002	12/14/2023	JL	P74182, P74676, P75427	\$11,100.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
197702	TRIPOINTE HOMES	403	12/13/2023	JL	P73930, P74117, P74118, P75208, P75212, P75215, P75223, P75235, P75243, P75245, P75248, P75249, P76464, P79301, P79312	\$73,200.00
169515	UCLA HEALTH SYSTEM	203	12/15/2023	RL	P75357	\$10,000.00
42775	WEST NEWPORT OIL ,CO.	2004	12/06/2023	JL	P74605	\$3,500.00
Total Civil Settlements: \$208,302.00						

MSPAP						
145994	6753 HOLLYWOOD ASSOCIATES, LLC.	203	12/22/2023	VA	P76533	\$937.00
150408	ABZ, INC. (DBA ARCO AM/PM)	461	12/22/2023	CL	P74842	\$1,237.00
130091	AKM OIL CO., INC.	461	12/08/2023	VA	P66046	\$2,781.00
152948	AMERICAN DOCK BOX	3002	12/22/2023	CL	P75236	\$3,210.00
181299	ANGELS BASEBALL LP	203, 461	12/22/2023	VA	P75614	\$1,927.00
192464	ARROWHEAD OPERATING, INC.	203	12/22/2023	CL	P74390	\$971.00
200589	AUTLAN AUTO REPAIR & BODY SHOP	109, 203	12/22/2023	CL	P76270	\$1,456.00
180430	BIRCH HILLS GOLF MANAGEMENT, LLC	461	12/22/2023	CL	P75618	\$1,071.00
3185	CEMEX CONSTRUCTION MATERIALS PACIFIC	203, 403	12/22/2023	CL	P73244	\$3,884.00
154034	CENTINELA HOSPITAL MEDICAL CENTER	1146	12/01/2023	CL	P78409	\$4,594.00
157471	CITRUS PETROLEUM, INC.	203	12/08/2023	VA	P76186	\$937.00
187445	CMJ BROTHERS	203	12/22/2023	VA	P75312	\$937.00
1464	COACHELLA VALLEY WATER DIST (WRP 10)	13 CCR 2453	12/22/2023	CL	P63274	\$1,456.00
155156	COASTLINE COLLISION CENTER	203	12/08/2023	VA	P77812	\$937.00
191651	DAD MILLER GOLF COURSE	203, 461	12/01/2023	CL	P77615	\$921.00
178067	DUARTE FUEL, INC. (DBA TUSTIN MOBIL)	461	12/01/2023	CL	P69899	\$1,234.00
147770	EAGLE PETRO LA, INC.	461	12/08/2023	VA	P78665	\$4,210.00
74060	ENGINEERED POLYMER SOLUTIONS INC.	3002	12/08/2023	CL	P67126	\$1,021.00
134713	ENVIRONMENTAL CONSTRUCTION GROUP, INC.	1403, 40 CFR 61.145	12/22/2023	CL	P79153	\$6,123.00
178341	GRAND PETROLEUM, INC.	203, 461, H&S 41960.2	12/22/2023	VA	P70497	\$6,440.00
138938	HAMID KIANIPUR (DBA CORONA DEL MAR 76)	461	12/22/2023	CL	P78771	\$1,162.00
172125	IMPERIAL DEVELOPMENT	203	12/08/2023	CL	P74475	\$971.00
12264	J.F. SHEA CO., INC.	1403, 40 CFR 61.145	12/22/2023	CL	P79155	\$1,456.00
178895	JOHAL OIL CORPORATION, INC.	203, 461	12/22/2023	CL	P78671	\$3,495.00
171250	JOHN BEAN TECHNOLOGIES CORPORATION	1146	12/08/2023	CL	P75437	\$2,427.00
11811	LA CO, DPW ROAD MAINTENANCE DIVISION	461	12/22/2023	CL	P74472	\$3,048.00
200476	LAUNDRY BY JULIA INC.	203	12/08/2023	VA	P76307	\$937.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
174260	LOS AMIGOS GOLF COURSE	461	12/01/2023	CL	P75315	\$510.00
168436	MEDLIN & SON ENGINEERING SERVICE, INC.	203	12/08/2023	CL	P80101	\$1,942.00
186046	MELROSE OIL, INC.	203, 461, H&S 41960	12/08/2023	CL	P74849, P75707	\$9,682.00
800207	METRO ST HOSP (EIS USE)	2004	12/01/2023	CL	P76089	\$510.00
800207	METRO ST HOSP (EIS USE)	1146	12/22/2023	CL	P76063	\$6,891.00
151786	MMK ENTERPRISES, INC.	461	12/22/2023	CL	P77734	\$1,990.00
177384	MOLLER RETAIL, INC. (DBA CONSERV FUEL, #61)	461	12/01/2023	CL	P77746	\$1,301.00
117441	ORI'S SERVICE CTR (DBA J. MASSACHI)	203, 461	12/22/2023	VA	P77715	\$2,108.00
139879	PASADENA MEDICAL BUILDING	1415	12/15/2023	CL	P78028	\$971.00
194573	PULTE HOMES	403	12/22/2023	VA	P75426, P75428	\$7,026.00
177052	RUBENS BODY SHOP	203	12/01/2023	CL	P79404	\$1,071.00
7371	SAN BER CNTY SOLID WASTE MGMT	3002	12/01/2023	CL	P76117	\$2,552.00
182888	SECURITY PAVING	403	12/22/2023	CL	P73886	\$1,707.00
51132	SOUTH COAST WATER DISTRICT	461	12/08/2023	CL	P78569	\$2,140.00
195680	SUKUT CONSTRUCTION, LLC	403	12/15/2023	CL	P76460	\$5,605.00
175016	SUNSET OIL CORP, BAHMAN NATANZI	461, H&S 41960	12/01/2023	CL	P74839	\$1,301.00
135965	SUNSTATE EQUIPMENT CO., LLC	203	12/08/2023	VA	P75309	\$2,108.00
136341	TAN INVESTMENTS INC. (HACIENDA HGTS CHEVRON)	203, 461	12/08/2023	CL	P78655	\$2,603.00
82063	TOYOTA OF RIVERSIDE	461	12/08/2023	CL	P75417	\$1,456.00
192525	UNITED PACIFIC #0677	461, H&S 41960.2	12/01/2023	CL	P78761	\$1,456.00
124523	WALMART NO. 2609	203	12/01/2023	CL	P74844	\$971.00
154248	WASTE RESOURCE RECOVERY, INC.	403	12/08/2023	VA	P79104	\$1,686.00
121048	WESTERN GAS	461	12/01/2023	CL	P76160	\$1,237.00
197780	WOODSIDE HOMES	403	12/01/2023	CL	P75210	\$3,884.00
Total MSPAP Settlements: \$122,488.00						

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REGULATION I - GENERAL PROVISIONS

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 402 Nuisance

Rule 403 Fugitive Dust

Rule 461 Gasoline Transfer and Dispensing

Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1155 Particulate Matter Control Devices

Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems

Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXX- TITLE V PERMITS

Rule 3002 Requirements

Rule 3003 Applications

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standard for Demolition and Renovation

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CALIFORNIA HEALTH AND SAFETY CODE

41700 Prohibited Discharges
41960 Certification of Gasoline Vapor Recovery System
41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2453 Portable Equipment Application Process