

BOARD MEETING DATE: November 1, 2024

AGENDA NO. 17

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, October 18, 2024. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Board Member Veronica Padilla-Campos

Absent: Mayor José Luis Solache

Call to Order

Committee Chair McCallon called the meeting to order at 10:39 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#)

Roll Call

INFORMATIONAL ITEMS:

This item was taken out of order.

- 4. Update on Proposed Amended Rule 1111 – Reduction of NO_x Emission from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NO_x Emissions from Small Natural Gas-Fired Water Heaters**

Heather Farr, Planning and Rules Manager/Planning, Rule Development and Implementation, provided a summary of Proposed Amended Rule 1111 and Proposed Amended Rule 1121, including alternative compliance options and key issues regarding costs, electrical supply, and installations in high altitudes areas. For additional details please refer to the [Webcast](#) beginning at 4:05.

There were over 20 commentors which included representatives from the community, utility, industry, and environmental groups. For additional details, please refer to the [Webcast](#) beginning at 16:05.

The following commenters supported that the proposed amended rules go to the Board in December 2024 and commented that amending PAR 1111 and PAR 1121 is essential to fulfilling commitments made in the 2022 AQMP and improving public health.

Leah Catanzarite, RMI
Chris Chavez, Coalition for Clean Air
Fernando Gaytan, Earthjustice
Pete Marsh, Long Beach community member
Kim Orbe, Sierra Club
Michael Rochmes, Green Buildings Committee, Los Angeles Climate Reality Project
Julio Rodriguez, CSUN student
Janelle Sangalang, community member
Al Sattler, community member
Gayatri Sehgal, community member
Christy Zamani, Day One

The following commenters expressed concerns with the high costs and grid reliability and urged a delay in the rule implementation timeline.

Jeff Baller, Apartment Owners Association of California
Jessilyn Davis, SoCalGas
Omar Gonzalez, LA Chamber of Commerce
Mike Lewis, Construction Industry Air Quality Coalition
Richard Markuson, Public Heating & Cooling Contractors of America
Michael Shilstone, Central City Association
Mihran Toumajan, NAIOP SoCal
Peter Whittingham, LA County Business Federation (LA BizFed)

Kory Griggs, Indoor Weather HVAC, expressed concerns with operational costs in cold climates. Bob Helbing, Monrovia Chamber of Commerce, stated the costs presented were incorrect and no meaningful ozone reductions would be realized.

Vice Chair Cacciotti suggested to move the Status Update and Technology Check-In from June 2027 to December 2026 to align with the compliance dates in PAR 1121. Vice Chair Cacciotti inquired about the cost difference between installing natural gas units and heat pumps. Mr. Griggs provided an explanation of various installation and cost scenarios. For additional details, please refer to the [Webcast](#) beginning at 58:24.

Chair Delgado suggested to align the Go Zero program timeline with the adoption of PAR 1111 and PAR 1121. Chair Delgado noted that she had been on some site visit tours and acknowledge the need for construction in some cases. Chair Delgado emphasized the need for outreach on the Go Zero program due to the cost impacts. For additional details, please refer to the [Webcast](#) beginning at 1:05:00.

Board Member Padilla-Campos expressed concern for renter displacement due to ongoing construction and asked about outreach to residents. Michael Krause, Assistant Deputy Executive Officer/Planning Rule Development and Implementation, replied staff is working on outreach efforts and that the proposed amended rules will be implemented at the manufacturer level. Committee Vice Chair Mitchell stated that she did not have the impression that the projects would be so massive that renters or residents would be displaced. For additional details, please refer to the [Webcast](#) beginning at 1:08:30.

Committee Chair McCallon expressed his concerns on the cost associated with these rules and the effect on the housing market. He commented that the Go Zero program should cover some of the installation cost. Chair McCallon emphasized the need to communicate with smaller utilities and to address the concerns in BizFed's comment letter. Mr. Krause stated that they have been working with a state group to gather real world data but will continue to work on these issues. Executive Officer Wayne Nastri stated that existing building codes already require electrification for new construction, and he proposed that staff can work on addressing remaining issues before the Set Hearing in November. For additional details, please refer to the [Webcast](#) beginning at 1:13:52.

Committee Vice Chair Mitchell recognized that new construction is ready for zero-emission appliances and emphasized the priority of preserving the existing stock of affordable housing and coming up with every incentive possible. For additional details, please refer to the [Webcast](#) beginning at 1:22:01.

1. 2024 Annual Progress Report for AB 617 Community Emission Reduction Plans

Due to time constraints, this item was not presented. For additional details please refer to the [Webcast](#) beginning at 1:24:31.

This item taken out of order.

3. Update on Proposed Rule 1159.1 – Control of NOx Emissions from Nitric Acid Tanks

Due to time constraints, this item was continued to the next Stationary Source Committee meeting. For additional details please refer to the [Webcast](#) beginning at 1:24:31.

2. Update on Proposed Amended Rule 1151 – Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations

Due to time constraints, the Committee agreed to staff's request to waive the presentation. For additional details please refer to the [Webcast](#) beginning at 1:25:23

Rita Loof, RadTech International, commented that recordkeeping and reporting requirements in the rule are burdensome and hinders adoption of low VOC technologies. For additional details please refer to the [Webcast](#) beginning at 1:27:00.

Ms. Loof on behalf of Gary Fischer, Solarez, expressed concerns regarding Rule 1151 for automotive coatings stating that the proposed rule adds significant burdens to their industry and acts as a barrier to the implementation of clean technologies. For additional details please refer to the [Webcast](#) beginning at 1:29:00.

There were no comments received from Committee members.

WRITTEN REPORTS:

5. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

6. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

7. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

8. Other Business

There was no other business to report.

9. Public Comment Period

Harvey Eder, Public Solar Power Coalition, spoke to solar cost effectiveness. For additional details, please refer to the [Webcast](#) beginning at 1:34:05.

10. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, November 15, 2024, at 10:30 a.m.

Adjournment

The meeting was adjourned at 12:11 p.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance –October 18, 2024

Councilmember Michael A. Cacciotti South Coast AQMD Board Member
Senator Vanessa Delgado (Ret) South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member

Uduak-Joe Ntuk Board Consultant (Solache)
Marisela Santana Board Consultant (Solache)
Andrew Silva Board Consultant (Dawson)

Jeff Baller Apartment Owners Association of California
Leah Catanzarite RMI
Chris Chavez Coalition for Clean Air
Jessilyn Davis SoCalGas
Harvey Eder Public Solar Power Coalition
Gary Fischer Solarez
Fernando Gaytan Earthjustice
Omar Gonzalez LA Chamber of Commerce
Kory Griggs Indoor Weather HVAC
Robert Helbing Monrovia Chamber of Commerce
Mike Lewis Construction Industry Air Quality Coalition
Rita Loof RadTech International
Richard Markuson Public Heating & Cooling Contractors of America
Pete Marsh Long Beach community member
Kim Orbe Sierra Club
Michael Rochmes Los Angeles Climate Reality Project
Julio Rodriguez CSUN student
Janelle Sangalang community member
Gayatri Sehgal community member
Michael Shilstone Central City Association
Al Sattler community member
Mihran Toumajan NAIOP SoCal
Peter Whittingham LA BizFed
Christy Zamani Day One

Jason Aspell South Coast AQMD staff
Barbara Baird South Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Arlene Farol Saria South Coast AQMD staff
Heather Farr South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –October 18, 2024

Scott GallegosSouth Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
De GroeneveldSouth Coast AQMD staff
Anissa Heard-Johnson South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Michael KrauseSouth Coast AQMD staff
Ruby Laity South Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason Low South Coast AQMD staff
Ian MacMillian South Coast AQMD staff
Terrence MannSouth Coast AQMD staff
Michael Morris South Coast AQMD staff
Ron MoskowitzSouth Coast AQMD staff
Susan NakamuraSouth Coast AQMD staff
Wayne Nastro South Coast AQMD staff
Pedro Piqueras South Coast AQMD staff
Andrea PolidoriSouth Coast AQMD staff
Sarah Rees South Coast AQMD staff
Catherine Rodriguez South Coast AQMD staff
Walter Shen South Coast AQMD staff
Lisa Tanaka O'Malley South Coast AQMD staff
Brian TomasovicSouth Coast AQMD staff
Mei Wang South Coast AQMD staff
Jillian WongSouth Coast AQMD staff
Victor Yip South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – October 18, 2024

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides a monthly snapshot of the pending application inventory. Since there was no report for September, Figure 1 includes data for both August and September.

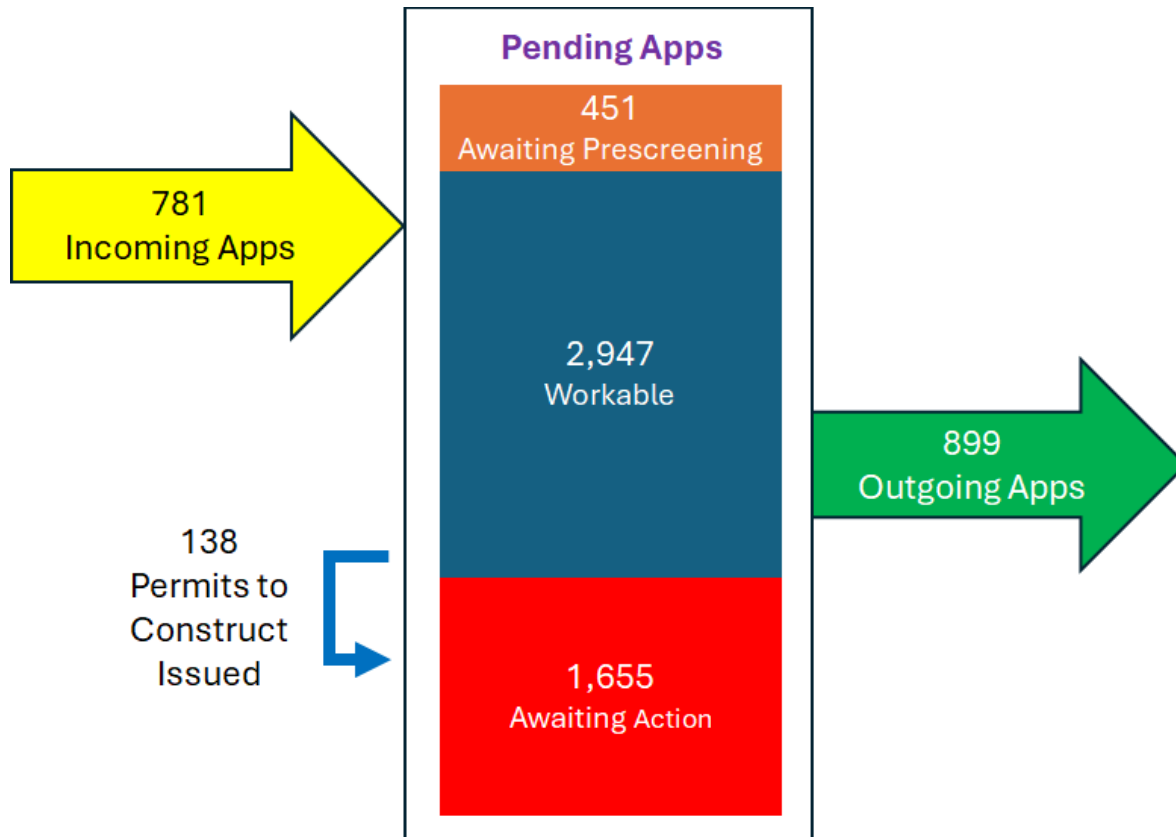


Figure 1: Application Processing Workflow – August and September 2024

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024
Additional Information from Facility	223	249	220	219	265	286
CEQA Completion	27	34	35	31	32	34
Completion of Construction	794	866	904	935	983	1,015
Facility Compliance Resolution	19	22	22	36	36	37
Facility Draft Permit Review	91	86	63	59	74	43
Fee Payment Resolution	3	9	3	4	4	6
Other Agency Review	52	45	15	36	45	37
Other Facility Action	7	7	4	10	10	21
Other South Coast AQMD Review	0	0	0	0	0	0
Public Notice Completion	34	32	35	29	23	24
Source Test Completion	127	120	138	142	137	169

Please see Attachment 1 for more information on these categories.

In August and September, staff continued to complete applications at a rate higher than the targeted month to month average, raising the overall annual average. Most notable during this time, staff acted on 249 aged permit applications. Since outgoing applications (green arrow) were higher than incoming applications (yellow arrow) this month, the pending application inventory decreased. In addition, since May, the inventory of Workable applications has decreased from 3,088 to 2,947.

The inventory of Awaiting Action applications has recently increased. Most of the Awaiting Action applications have a Completion of Construction status. From March to September, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,015, including 138 Permits to Construct issued in August and September. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process. Supervisory promotions occurred during this reporting period to fill vacancies (See “E&P Vacancy Rate” section).

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancy rate has been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last three months. Recently, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 484 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal.

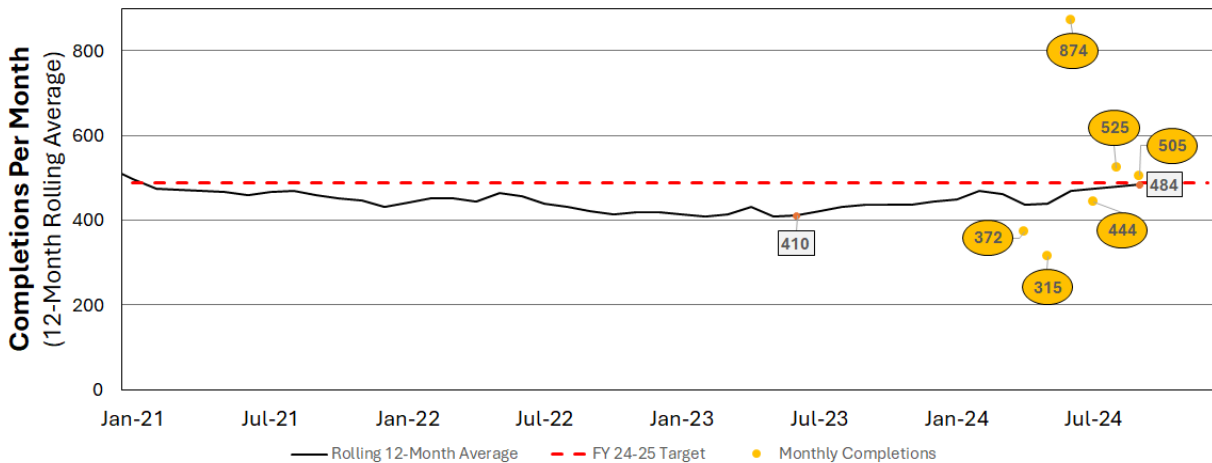


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff are currently being trained and production is expected to increase over the coming months and years as they become more experienced in their duties.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 9.7%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%.

Staff continued their ongoing efforts to maintain the vacancy rate. There was one retirement and one promotion of administrative staff which increased the vacancy rate. This increase was offset by two new AQ Engineers starting in August. Four Senior AQ Engineer promotions and two Working of Class Senior AQ Engineers were announced in September. The Senior AQ Engineer positions are critical to permit application review and approval. A new AQ Engineer recruitment was announced in September and will close in November. Hiring of new AQ Engineers is targeted for the first quarter of 2025.

Key Activities in August and September

- Governing Board PEP Update - September 6 ([Webcast link](#))
- Permit Streamlining Task Force Subcommittee – September 25 ([Webcast @ 37:00](#))
- AQ Engineer recruitment announced ([Recruitment link](#))
- Staff completed a focused initiative and acted on 249 aged applications

Upcoming Meetings:

- Permitting Working Group - October 25th
 - Topics: Health Risk Assessment Tool and Rule 317.1 Exclusion Plan Process
- Staff is targeting to conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

October 2024 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- Staff submitted a comment letter on September 23, 2024, supporting U.S. EPA's conditional approval of Maricopa County Rule 205 – Emissions Offsets Generated by Voluntary Mobile Source Reduction Credits and stating interest to develop a similar mobile source emission reduction credit program
- Staff attended Air & Waste Management New Source Review Workshop September 17-18, 2024
- RECLAIM/NSR Working Group meeting was not held in October
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (09/01/2024 - 09/30/2024)

Total Penalties

Civil Settlement: \$453,060.79

MSPAP Settlement: \$158,675.00

Total Cash Settlements: \$611,735.79

Total SEP Value: \$0.00

Fiscal Year through 09/30/2024 Cash Total: \$2,380,571.69

Fiscal Year through 09/30/2024 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
168314	5825 W SUNSET LLC	203, 1470	09/03/2024	EC	P75957, P76503	\$1,200.00
143132	ABSOLUTE ABATEMENT & DEMOLITION	1403	09/18/2024	KCM	P74574, P76215	\$5,400.00
199378	ALL PETROLEUM PROS	461, 1166	09/20/2024	RL	P73121, P73123	\$4,500.00
177939	APRO LLC (DBA "UNITED OIL #141")	203	09/03/2024	SP	P74834	\$10,000.00
202649	ARDEX LP	1168	09/20/2024	RM	P74924	\$10,750.00
181510	AVCORP COMPOSITE FABRICATION INC	2004, 3002	09/05/2024	DH	P66854, P76001	\$7,800.00
117290	B BRAUN MEDICAL INC	2004	09/03/2024	CL	P76073, P79253	\$3,747.00
199454	BERGEN LOGISTICS	2305	09/18/2024	ND	O15047	\$19,800.00
194344	CHATSWORTH CLEANERS	203, 1421	09/17/2024	SP	P68650, P73038, P73041	\$6,500.00
143741	DCOR LLC	1173, 2004	09/04/2024	KCM	P75684	\$7,500.00
800037	DEMENNO KERDOON (DBA "WORLD OIL RECYCLING")	402, 2004, 3002, H&S 41700	09/12/2024	DH	P74533, P74534, P79002	\$15,900.00
168686	EXCEL CONSTRUCTION SERVICES INC	1403, 40 CFR 61.145	09/11/2024	JJ	P70119, P70120, P70121	\$5,445.00
195341	FR ROOFING SERVICES	1403	09/17/2024	EC	P63497, P63498	\$1,000.00
141000	GURUAAN LA II LP	203	09/03/2024	SP	P70234, P80608	\$12,000.00
199972	HHKC DEVELOPMENT INC	1403	09/25/2024	ND	P79161	\$12,000.00
196130	HONOR RANCHO WAYSIDE CANYON HOLDINGS LLC	203, 463, 1173	09/25/2024	JL	P73277, P80654	\$25,200.00
196430	IDC LOGISTICS BUENA PARK	2305	09/12/2024	RM	O15026, O15027, O15048	\$64,400.00
124808	INEOS POLYPROPYLENE LLC	2012	09/25/2024	KER	P70021	\$3,627.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
204890	iRHYTHM TECHNOLOGIES INC	2305	09/20/2024	RM	O15112	\$1,500.00
195778	J AND J OPERATORS LLC	203, 463	09/04/2024	EC	P80719	\$3,000.00
236	K & L ANODIZING CORP	1469	09/06/2024	SH	P75267	\$500.00
179842	KARMA AUTOMOTIVE LLC	2305	09/12/2024	RM	O15101	\$9,000.00
800080	LUNDAY THAGARD CO ("DBA WORLD OIL REFINING")	463, 1173, 1178, 2004, 3002	09/25/2024	MR	P78209, P78215, P78712	\$14,508.00
182970	MATRIX OIL CORP	1173, 2004	09/10/2024	EC	P75679	\$10,500.00
149532	O'DONNELL OIL LLC	1148.1, 1173	09/24/2024	EC	P79654	\$9,600.00
195925	OLYMPUS TERMINALS LLC	402, 462, H&S 41700	09/25/2024	DH	P74364, P76275	\$15,000.00
198098	ONTARIO INDUSTRIAL PORTFOLIO	2305	09/18/2024	JJ	O15039	\$19,800.00
35302	OWENS CORNING ROOFING AND ASPHALT LLC	2004, 3002	09/11/2024	DH	P68675	\$960.00
202220	PIONEER TECHNOLOGY INC	2305	09/11/2024	JJ	O15102	\$28,600.00
14437	SAN ANTONIO REGIONAL HOSPITAL	218, 1110.2, 1146, 1415, 3002	09/12/2024	SH	P67586, P73161, P73168, P73171	\$16,000.00
14996	SLOANS DRY CLEANERS	203, 1421	09/24/2024	CL	P28664, P28699	\$7,495.79
5973	SOCAL GAS CO	17 CCR 95669	09/11/2024	JL	P73281, P73297, P73298	\$23,600.00
169990	SPS TECHNOLOGIES, LLC	3002, 3003, 3004	09/20/2024	RM	P79102	\$3,500.00
52107	SYLMAR CLEANERS	201, 203	09/03/2024	SP	P67740	\$3,000.00
200344	TOYO TIRES	2305	09/03/2024	ND	O15056	\$5,000.00
800026	ULTRAMAR INC	1118, 3002, 40 CFR 63.670	09/04/2024	DH	P75063, P75065, P75066, P75067	\$48,144.00
113674	USA WASTE OF CAL (EL SOBRANTE LANDFILL)	402, H&S 41700	09/25/2024	RM	P79503, P79504	\$12,500.00
163158	WHITTIER VALERO	461, H&S 41960.2	09/10/2024	VB	P78657	\$4,084.00

Total Civil Settlements: \$453,060.79

MSPAP						
192448	7 ELEVEN (#37338)	203	09/06/2024	CR	P80954, P80956	\$3,627.00
193434	900 CP OWNER LLC	1415	09/06/2024	VB	P78408	\$3,513.00
173369	ADAMS SERVICE CNT INC	203, 461	09/06/2024	CR	P80568	\$3,910.00
172080	ALICIA AUTO SPA & DETAIL CENTER	461	09/13/2024	VB	P69879	\$1,059.00
174631	ARCO (#42055) TESORO REFINING & MKTG. CO.	461, H&S 41960.2	09/13/2024	CM	P79370	\$1,286.00
198336	ARTSVIK MALKONYAN CONSTRUCTION INC	1403	09/13/2024	CL	P76247	\$1,438.00
47003	BRINDLE & THOMAS	203	09/06/2024	CM	P74397, P80714	\$3,527.00
184049	C.B. NICHOLS EGG RANCH INC	201, 203	09/13/2024	CM	P74902	\$2,297.00
110	CALTRANS	203, 461	09/13/2024	CL	P76522	\$1,243.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
160944	CATHEDRAL CANYON GOLF & TENNIS CLUB	461	09/06/2024	VB	P79331	\$1,588.00
27197	CHEVRON USA PRODUCTS CO (#91965)	461	09/20/2024	CM	P75453	\$2,118.00
130936	CHINATOWN GAS AMERICA	461, H&S 41960.2	09/06/2024	CM	P80912	\$1,286.00
13844	CHROMPLATE COMPANY	1469	09/13/2024	VB	P77751	\$1,059.00
169560	CIRCLE K STORES INC (#2709439)	461, H&S 41960.2	09/13/2024	VB	P70491	\$1,513.00
169738	CIRCLE K STORES INC (#2709462)	203	09/13/2024	VB	P74807	\$1,009.00
169571	CIRCLE K STORES INC (#2709465)	461	09/06/2024	CR	P79088	\$1,009.00
169475	CIRCLE K STORES INC (#2211253)	461	09/06/2024	CR	P79087	\$1,009.00
23194	CITY OF HOPE MEDICAL CENTER	461, 1146, 3002	09/20/2024	VB	P73177	\$16,944.00
146016	COFFMAN SPECIALTIES INC	203, 403.1	09/13/2024	CL	P64797, P64798	\$2,418.00
195645	COMMERCE CENTER CONSTRUCTION	403	09/13/2024	VB	P74198	\$5,045.00
196253	CRESTWOOD COMMUNITIES	403	09/13/2024	CL	P64799	\$3,116.00
151837	DUKE SERVICE CORNER	461, H&S 41960.2	09/20/2024	VB	P78692	\$8,782.00
104280	ENVENT CORPORATION	203	09/06/2024	CM	P73325	\$1,009.00
174168	HB GAS WORKS	461	09/13/2024	CM	P69883	\$1,059.00
192038	KORMEX MANAGEMENT & MARKETING INC	203, 461, H&S 41960.2	09/20/2024	VB	P70480	\$3,230.00
125612	LEBO AUTOMOTIVE MANHATTAN BEACH TOYOTA	461	09/13/2024	CM	P75601	\$1,361.00
148494	MAC BRIDE AUTOMOTIVE SERVICES	201, 203	09/13/2024	CM	P74803	\$1,906.00
9719	MANHATTAN BEACH CITY	461	09/13/2024	VB	P75602	\$529.00
136215	N & K INC	203, 461	09/13/2024	VB	P77707	\$1,343.00
179687	NATIONAL CONSTRUCTION AND REMEDIATION	1403	09/13/2024	CL	P70420, P79174	\$6,751.00
188314	NEWLIGHT TECHNOLOGIES INC	203, 430	09/13/2024	CL	P78588	\$5,213.00
176635	OLI FUEL INC	461	09/06/2024	CR	P80924	\$2,069.00
195694	OLTMANS	403	09/06/2024	CM	P74200	\$2,018.00
150641	PALMIERI CLEANERS	203	09/06/2024	VB	P74040	\$1,972.00
145117	PARAMOUNT STATION, INC.	461	09/13/2024	VB	P70483	\$1,336.00
167889	PAYCHEX INC.	203	09/13/2024	CL	P77830	\$2,018.00
199083	PLANET HOME LIVING	403	09/20/2024	VB	P75234	\$2,500.00
7010	PRUDENTIAL OVERALL SUPPLY	1146	09/20/2024	CM	P68597	\$2,870.00
95363	SAM'S CLUB (#6378)	461, H&S 41960.2	09/13/2024	CM	P80569	\$14,378.00
171533	SEAL BEACH MOBIL	461	09/20/2024	VB	P74812	\$1,336.00
45086	SIGNAL HILL PETROLEUM INC	203, 463, 1176	09/13/2024	CL	P69271, P74366, P75510	\$16,250.00
147358	SOUTH CITY GAS INC (DBA "SOUTH CITY AMPM")	461, H&S 41960.2	09/06/2024	CR	P79374	\$1,588.00
157175	SOUTH CITY GAS (DBA "CARSON ARCO")	203	09/20/2024	CM	P80618	\$1,009.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
184510	STANDARD DEMOLITION INC	1403	09/06/2024	CR	P78115	\$1,109.00
39496	THE LANSDALE COMPANY	203	09/06/2024	CM	P80723	\$1,109.00
38908	TOYOTA LOGISTICS SERVICES INC	203, 461	09/13/2024	CR	P69924	\$7,666.00
164411	VERIZON WIRELESS CALIMESA RELO	203	09/06/2024	VB	P79305	\$937.00
118015	VILLAGE AUTO SPA	461	09/13/2024	CM	P80617	\$2,719.00
194525	WEST COAST DEVELOPMENT INC	403	09/13/2024	CM	P74129, P74142	\$4,594.00
Total MSPAP Settlements: \$158,675.00						

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REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 218 Continuous Emission Monitoring

REGULATION IV - PROHIBITIONS

- Rule 402 Nuisance
- Rule 403 Fugitive Dust
- Rule 403.1 Wind Entrainment of Fugitive Dust
- Rule 430 Breakdown Provisions
- Rule 461 Gasoline Transfer and Dispensing
- Rule 462 Organic Liquid Loading
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1110.2 Emissions from Gaseous- and Liquid-Fueled Internal Combustion Engines
- Rule 1118 Emissions from Refinery Flares
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1148.1 Oil and Gas Production Wells
- Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
- Rule 1168 Adhesive and Sealant Applications
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds
- Rule 1176 Sumps and Wastewater Separators
- Rule 1178 Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
- Rule 1421 Control of Perchloroethylene Emissions from Dry Cleaning Operations
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

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REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX- TITLE V PERMITS

- Rule 3002 Requirements
- Rule 3003 Applications
- Rule 3004 Permit Types and Content

CODE OF FEDERAL REGULATIONS

- 40 CFR 61.145 Standards for Demolition and Renovation
- 40 CFR 63.670 Requirements for Flare Control Devices

CALIFORNIA HEALTH AND SAFETY CODE

- 41700 Prohibited Discharges
- 41960.2 Gasoline Vapor Recovery
- 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

- 17 CCR 95669 Leak Detection and Repair