

BOARD MEETING DATE: October 2, 2015

AGENDA NO. 2

PROPOSAL: Set Public Hearings to Consider Amendments and/or Adoption to SCAQMD Rules and Regulations

November 6, 2015:

- (A) Amend Regulation XX - Regional Clean Air Incentives Market (RECLAIM). Proposed amendments to Regulation XX (RECLAIM) will achieve additional NO_x reductions pursuant to the 2012 AQMP Control Measure #2012CMB-01. The proposed amendments also address requirements for demonstrating Best Available Retrofit Control Technology equivalency in accordance with California Health and Safety Code §40440. A portion of the RECLAIM Trading Credit (RTC) reductions for power producing facilities may be placed into an adjustment account where the RTCs could be used for compliance purposes, such as meeting new source review holding requirements and emergency power generation needs. In addition to rule clarifications, other changes would include a delay in Relative Accuracy Test Audit due dates. (Reviewed: Stationary Source Committee, March 21, 2014 and July 24, 2015 and Special Stationary Source Committee, September 23, 2015)

- (B) Amend Rule 1156 - Further Emission Reductions from Cement Manufacturing Facilities. The proposed amendment seeks to minimize hexavalent chromium (Cr+6) emissions and risk from cement manufacturing operations and the property after facility closure while streamlining Cr+6 ambient monitoring. The proposed amendments will establish the conditions under which monitoring can be reduced or eliminated. In addition, the proposed amendments include a proposed modification to the fence-line ambient Cr+6 threshold to reflect changes made by the Office of Environmental Health Hazard Assessment to risk assessment guidelines, as well as proposing minor revisions. (Reviewed: Stationary Source Committee, April 17, May 15 and September 18, 2015)

December 4, 2015:

- (C) Amend Rule 1110.2 - Emissions from Gaseous- and Liquid-Fueled Engines. SCAQMD staff has met with several biogas engine operators that have committed to installing control equipment for biogas engines. However, some installations will take longer than expected and will reach full compliance after the current deadline of January 1, 2016. Additionally, U.S. EPA has raised concerns regarding the approvability of Rule 1110.2 into the State Implementation Plan because the current breakdown provisions in the rule allow unlimited emissions during breakdowns that are not subject to any enforcement action if they are reported. The proposed amendments would extend the compliance date for all biogas engines, provide a compliance option for additional time with the payment of a compliance flexibility fee, and address U.S. EPA's concerns on equipment breakdowns and potential excess emissions without enforcement by proposing a tiered approach where different levels of exceedances are defined and the number of incidences would be limited per calendar quarter. (Reviewed: Stationary Source Committee, September 18, 2015)

The complete text of the proposed amendments, staff reports and other supporting documents will be available from the District's Public Information Center, (909) 396-2550 and on the Internet (www.aqmd.gov) as of October 7, 2015 for Regulation XX and Rule 1156, and as of November 4, 2015 for Rule 1110.2.

RECOMMENDED ACTION:

Set public hearings November 6, 2015 to amend Regulation XX and Rule 1156, and set public hearing December 4, 2015 to amend Rule 1110.2.

Barry R. Wallerstein, D.Env.
Executive Officer

sm
