

BOARD MEETING DATE: August 6, 2021

AGENDA NO. 21

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a meeting remotely on Friday, June 18, 2021. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Ben J. Benoit, Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Pro Tem Ben Benoit (Chair)
Supervisor Sheila Kuehl (Vice Chair)
Senator Vanessa Delgado (Ret.)
Board Member Veronica Padilla-Campos
Vice Mayor Rex Richardson
Supervisor Janice Rutherford

Call to Order

Chair Benoit called the meeting to order at 10:30 a.m.

INFORMATIONAL ITEMS:

1. Fourth Update on the Development of Proposed Rule 1109.1

Susan Nakamura, Assistant Deputy Executive Officer/Planning, Rule Development and Area Sources, presented an update on the development of Proposed Rule 1109.1 (PR 1109.1).

Supervisor Kuehl asked for more information about the proposal by the Western States Petroleum Association (WSPA) and questioned the emissions impact from the proposal. She expressed concern that this may further delay rule development and it contradicts South Coast AQMD Board direction to transition out of

RECLAIM and the use of RTCs. Senator Delgado expressed support for Supervisor Kuehl's concerns.

Ms. Nakamura responded that staff is considering some level of flexibility and believes the expected NOx reductions can still be achieved. She stated that staff is working on a counter proposal to address WSPA's concerns and encourages all stakeholders to engage in the process.

Supervisor Kuehl stated that she supports flexibility but expressed concern regarding the implementation of a mass cap approach even at a single refinery and its impacts on the nearby communities. Also, she supported the idea of equipment shutdowns with no replacement as an option to provide credit to refineries. She expressed support for a rule and to not delay it any further.

Chair Benoit acknowledged staff's effort in dealing with new proposals and encouraged staff to continue working with stakeholders to provide the best option. He stated that PR 1109.1 needs to be brought to the Board before the end of the year and asked about the proposed hearing date. Executive Officer Wayne Nastri responded that staff will bring PR 1109.1 to the Board no later than November 2021.

Public comments were provided by the following:

Wendy Miranda, Communities for a Better Environment
Elliott Gonzalez, public commenter
Jessie Parks, public commenter
Whitney, Eastern Communities for Environmental Justice
Chris Chavez, Coalition for Clean Air
Alison Hahm, Communities for a Better Environment
Byron Chan, Earthjustice
Alicia Rivera, Communities for a Better Environment
David Pettit, Natural Resources Defense Council
Diego Mayen, East Yard Communities for Environmental Justice
Oscar Espino-Padron, Earthjustice
Yassamin Kavezade, Sierra Club
Luis Martinez, Communities for a Better Environment
Jan Victor Andasan, East Yard Communities for Environmental Justice
Julia May, Communities for a Better Environment

They expressed concern and opposition to the WSPA proposal and retaining RECLAIM and do not support uncontrolled equipment under BARCT-equivalent approaches. Commented that the AB 617 Community Emission Reduction Plan committed to NOx reductions and encouraged the Board to pass the strongest

possible rule to achieve real emission reductions and protect public health. Mr. Pettit interpreted AB 617 as requiring every piece of equipment subject to PR 1109.1 to be at BARCT by the end of 2023 and stated that any delay in implementation of the rule may lead to not meeting that deadline which will have serious consequences for South Coast AQMD and refineries.

Michael Carroll, Latham & Watkins, commented that refineries are regulated under RECLAIM which requires them to be at BARCT in the aggregate. Refineries will continue to implement emission control projects to comply with the most recent shave. WSPA's proposal was not meant to delay the rule development process and it aims to ensure emission reductions will be made during the implementation of PR1109.1. Mr. Carroll stated that WSPA is willing to propose another approach if environmental communities are not satisfied with the current proposal. He stated that NOx emissions are regional pollutants, so this is not a frontline environmental justice issue.

Board Member Padilla-Campos emphasized that the communities need emission reductions and expressed concerns regarding accommodations made for refineries. She supported the passing of the most stringent rule by the end of this year.

Vice Mayor Richardson encouraged staff to continue meeting with stakeholders, to ensure that the rule will be effective and prioritize reductions for the local community.

Senator Delgado expressed support for staff's efforts to develop a rule that can be passed by the end of the year and encouraged all stakeholders to be onboard in this process. She further expressed expectation for certainty regarding the path forward between South Coast AQMD and stakeholders by the next month.

2. Summary of Proposed Amended Rule 1111

Michael Krause, Planning and Rules Manager/Planning, Rule Development and Area Sources, provided a summary of Proposed Amended Rule 1111.

Supervisor Rutherford asked that all high-altitude furnaces be exempt given the small amount of emission reductions, product availability, resources, and concerns for non-compliant units being sold into that area. Chair Benoit and Senator Delgado concurred with this suggestion. Ms. Nakamura suggested an exemption specific to large furnaces in high altitude areas and possibly a grace period, if necessary.

Supervisor Kuehl commented that emission reductions forgone are cumulative over time, equity would be a concern, and cautioned about setting a precedent.

- 3. Summary of Proposed Rule 1147.1 – NOx Reductions from Aggregate Dryers**
Mr. Krause provided a summary of Proposed Rule 1147.1.

Suzanne Seivright-Sutherland, CalcIMA, Russell Snyder, CalAPA, and Scott Taylor, CalcIMA and CalAPA, commented on the complexity of the proposed rule, costs that will be incurred by facilities subject to the rule, and appreciated staff's willingness to work with them.

- 4. Update on Pending Permit Application Inventory**

Jason Aspell, Deputy Executive Officer/Engineering and Permitting, provided an update on the pending permit application inventory.

Board Member Padilla-Campos express appreciation for these efforts. Chair Benoit commented that great strides have been made over the past three or four years in decreasing the backlog.

WRITTEN REPORTS:

- 5. Twelve-month and Three-month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (April – May 2021)**

The report was acknowledged by the committee.

- 6. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command and Control Regulatory Program**

The report was acknowledged by the committee.

- 7. Notice of Violation Penalty Summary**

The report was acknowledged by the committee.

OTHER MATTERS:

- 8. Other Business**

There was no other business to report.

- 9. Public Comment Period**

Rita Loof, Radtech, explained that Radtech is a trade organization involved in the ultraviolet (UV) electron beam (EB) and LED industry. She stated that the Board committed to policies that provide incentives for businesses who choose to use these processes. One incentive is the removal of regulatory barriers to implementation by not requiring permits under Rule 219. She expressed concern about staff's interpretation of Rule 219 and how it unfairly penalizes companies who partially convert to UV/EB/LED which defeats the Board's intent to provide incentives for conversion. These concerns have been shared with the Local Government Small Business Advisory Group and she is working with staff to resolve this issue.

10. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, August 20, 2021 at 10:30 a.m.

Adjournment

The meeting was adjourned at 12:22 p.m.

Attachments

1. Attendance Record
2. Twelve-month and Three-month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (April – May 2021)
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command and Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance –June 18, 2021

Mayor Pro Tem Ben Benoit	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret.).....	South Coast AQMD Board Member
Supervisor Sheila Kuehl	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos.....	South Coast AQMD Board Member
Vice Mayor Rex Richardson	South Coast AQMD Board Member
Supervisor Janice Rutherford	South Coast AQMD Board Member
Ruthanne Taylor Berger	Board Consultant (Benoit)
Tom Gross	Board Consultant (Benoit)
Matthew Hamlett	Board Consultant (Richardson)
Loraine Lundquist	Board Consultant (Kuehl)
Debra Mendelsohn.....	Board Consultant (Rutherford)
Mark Taylor.....	Board Consultant (Rutherford)
Jan Victor Andasan.....	East Yard Communities for Environmental Justice
Greg Busch	Marathon Petroleum Corporation
Byron Chan.....	Earthjustice
Chris Chavez	Coalition for Clean Air
Oscar Espino-Padron	Earthjustice
Alison Hahm.....	Communities for a Better Environment
Yassamin Kavezade.....	Sierra Club
Bill LaMarr	California Small Business Alliance
Luis Martinez.....	Communities for a Better Environment
Julia May	Communities for a Better Environment
Diego Mayen	Eastern Communities for Environmental Justice
Wendy Miranda	Communities for a Better Environment
David Pettit.....	Natural Resources Defense Council
Alicia Rivera.....	Wilmington Team
David Rothbart	SCAP
Suzanne Seivright-Sutherland	CalCIMA
Patty Senecal	WSPA
Russell Snyder	CalAPA
Scott Taylor	CalCIMA
Peter Whittingham.....	Whittingham Public Affairs Advisors
Derrick Alatorre.....	South Coast AQMD staff
Jason Aspell.....	South Coast AQMD staff
Barbara Baird.....	South Coast AQMD staff
Daniel Garcia.....	South Coast AQMD staff
De Groeneveld.....	South Coast AQMD staff
Bayron Gilchrist	South Coast AQMD staff
Jo Kay Ghosh	South Coast AQMD staff
Anissa Heard-Johnson	South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance –June 18, 2021

Mark Henninger.....	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Michael Krause.....	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Terrence Mann.....	South Coast AQMD staff
Ian MacMillan	South Coast AQMD staff
Matt Miyasato.....	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Susan Nakamura.....	South Coast AQMD staff
Zorik Pirveysian	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Anthony Tang.....	South Coast AQMD staff
Jill Whynot	South Coast AQMD staff
Jillian Wong.....	South Coast AQMD staff
William Wong	South Coast AQMD staff
Paul Wright.....	South Coast AQMD staff
Victor Yip.....	South Coast AQMD staff



South Coast Air Quality Management District

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Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2020 and 2021 NOx and SOx RTCs (April – May 2021)

June 2021 Report to Stationary Source Committee

Table I

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ¹ (\$/ton)
Jan-20	Jan-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Feb-19 to Jan-20	111.2	\$1,197,542	14	\$10,770
Mar-20	Mar-19 to Feb-20	200.4	\$1,646,922	19	\$8,220
Apr-20	Apr-19 to Mar-20	202.4	\$1,657,101	21	\$8,186
May-20	May-19 to Apr-20	221.7	\$1,755,883	26	\$7,921
Jun-20	Jun-19 to May-20	227.6	\$1,815,483	27	\$7,975
Jul-20	Jul-19 to Jun-20	313.6	\$3,016,787	33	\$9,620
Aug-20	Aug-19 to Jul-20	326.4	\$3,192,582	36	\$9,781
Sep-20	Sep-19 to Aug-20	343.4	\$3,350,824	48	\$9,758
Oct-20	Oct-19 to Sep-20	344.4	\$3,359,824	49	\$9,755
Nov-20	Nov-19 to Oct-20	419.5	\$3,963,013	69	\$9,447
Dec-20	Dec-19 to Nov-20	396.8	\$3,812,488	65	\$9,607
Jan-21	Jan-20 to Dec-20	404.9	\$3,370,270	69	\$8,323
Feb-21	Feb-20 to Jan-21	546.4	\$4,110,708	96	\$7,523
Mar-21	Mar-20 to Feb-21	497.0	\$3,821,251	100	\$7,689
Apr-21	Apr-20 to Mar-21	503.8	\$3,875,110	103	\$7,691
May-21	May-20 to Apr-21	571.2	\$4,351,083	118	\$7,617
Jun-21	Jun-20 to May-21	565.3	\$4,291,483	117	\$7,592

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ¹ (\$/ton)
Jan-21	Jan-20 to Dec-20	76.2	\$717,162	15	\$9,418
Feb-21	Feb-20 to Jan-21	77.6	\$736,204	16	\$9,488
Mar-21	Mar-20 to Feb-21	71.7	\$667,889	15	\$9,321
Apr-21	Apr-20 to Mar-21	69.6	\$656,731	13	\$9,439
May-21	May-20 to Apr-21	73.6	\$917,864	12	\$12,470
Jun-21	Jun-20 to May-21	43.3	\$630,190	10	\$14,545

1. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table III

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-20	Oct-19 to Dec-19	71.0	\$865,215	11	\$12,190
Feb-20	Nov-19 to Jan-20	105.6	\$1,150,163	13	\$10,890
Mar-20	Dec-19 to Feb-20	167.6	\$1,414,218	12	\$8,438
Apr-20	Jan-20 to Mar-20	131.4	\$791,886	10	\$6,024
May-20	Feb-20 to Apr-20	110.5	\$558,341	12	\$5,054
Jun-20	Mar-20 to May-20	27.3	\$168,561	8	\$6,179
Jul-20	Apr-20 to Jun-20	111.2	\$1,359,687	12	\$12,232
Aug-20	May-20 to Jul-20	104.7	\$1,436,699	10	\$13,720
Sep-20	Jun-20 to Aug-20	115.8	\$1,535,341	21	\$13,261
Oct-20	Jul-20 to Sep-20	30.8	\$343,036	16	\$11,128
Nov-20	Aug-20 to Oct-20	98.7	\$817,811	34	\$8,286
Dec-20	Sep-20 to Nov-20	86.2	\$694,369	24	\$8,057
Jan-21	Oct-20 to Dec-20	131.5	\$875,661	31	\$6,659
Feb-21	Nov-20 to Jan-21	232.5	\$1,297,857	40	\$5,581
Mar-21	Dec-20 to Feb-21	267.7	\$1,422,980	47	\$5,315

Three-Month Rolling Average Price Data for Compliance Year 2020 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Apr-21	Jan-21 to Mar-21	230.3	\$1,296,726	44	\$5,630
May-21	Feb-21 to Apr-21	135.3	\$798,716	34	\$5,905
Jun-21	Mar-21 to May-21	95.6	\$638,793	25	\$6,685

Table IV

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)

Three-Month Rolling Average Price Data for Compliance Year 2021 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price (\$/ton)
Jan-21	Oct-20 to Dec-20	1.3	\$16,750	3	\$13,400
Feb-21	Nov-20 to Jan-21	2.9	\$38,049	5	\$13,218
Mar-21	Dec-20 to Feb-21	2.1	\$26,049	3	\$12,238
Apr-21	Jan-21 to Mar-21	1.6	\$21,299	2	\$13,079
May-21	Feb-21 to Apr-21	32.4	\$482,253	3	\$14,900
Jun-21	Mar-21 to May-21	32.4	\$482,253	3	\$14,900

Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC ¹					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-20	Jan-19 to Dec-19	None	-	-	-
Feb-20	Feb-19 to Jan-20	None	-	-	-
Mar-20	Mar-19 to Feb-20	None	-	-	-
Apr-20	Apr-19 to Mar-20	None	-	-	-
May-20	May-19 to Apr-20	None	-	-	-
Jun-20	Jun-19 to May-20	None	-	-	-
Jul-20	Jul-19 to Jun-20	None	-	-	-
Aug-20	Aug-19 to Jul-20	None	-	-	-
Sep-20	Sep-19 to Aug-20	None	-	-	-

Twelve-Month Rolling Average Price Data for Compliance Year 2020 SOx RTC ¹					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Oct-20	Oct-19 to Sep-20	None	-	-	-
Nov-20	Nov-19 to Oct-20	None	-	-	-
Dec-20	Dec-19 to Nov-20	None	-	-	-
Jan-21	Jan-20 to Dec-20	2.7	\$6,095	1	\$2,300
Feb-21	Feb-20 to Jan-21	2.7	\$6,095	1	\$2,300
Mar-21	Mar-20 to Feb-21	2.7	\$6,095	1	\$2,300
Apr-21	Apr-20 to Mar-21	2.7	\$6,095	1	\$2,300
May-21	May-20 to Apr-21	2.7	\$6,095	1	\$2,300
Jun-21	Jun-20 to May-21	2.7	\$6,095	1	\$2,300

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTCs
(Report to Governing Board if rolling average price greater than \$50,000/ton)

Twelve-Month Rolling Average Price Data for Compliance Year 2021 SOx RTC ¹					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-21	Jan-20 to Dec-20	None	-	-	-
Feb-21	Feb-20 to Jan-21	None	-	-	-
Mar-21	Mar-20 to Feb-21	None	-	-	-
Apr-21	Apr-20 to Mar-21	None	-	-	-
May-21	May-20 to Apr-21	None	-	-	-
Jun-21	Jun-20 to May-21	None	-	-	-

1. Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.
2. District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average RTC price exceeds \$15,000 per ton.

June 2021 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018 Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff’s work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. The table below summarizes key activities with U.S. EPA and California Air Resources Board (CARB) since the last report.

Item	Discussion
Video Conference with U.S. EPA and CARB – May 27, 2021	<ul style="list-style-type: none"> • Discussed methodology used to determine federal NSR applicability
Video Conference with CARB – May 28, 2021	<ul style="list-style-type: none"> • Discussed rule development concepts for Proposed Amended Rule 1304
Video Conference with U.S. EPA and CARB – June 3, 2021	<ul style="list-style-type: none"> • Discussed concepts for a bridge between RECLAIM and command-and-control
Video Conference with CARB – June 15, 2021	<ul style="list-style-type: none"> • Discussed rule development concepts for Proposed Amended Rule 1304
RECLAIM and Regulation XIII Working Group Meetings – June 16, 2021	<ul style="list-style-type: none"> • Provided updates on rulemakings for the RECLAIM transition • Staff responded to a stakeholder comment letter regarding AB 617 • Discussed Proposed Amended Rule 1304

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (05/01/2021 - 05/31/2021)

Total Penalties

Civil Settlement:	\$51,097.59
Hearing Board Settlement:	\$25,000.00
MSPAP Settlement:	\$10,350.00
Total Cash Settlements:	\$86,447.59

Fiscal Year through 05/31/2021 Cash Total: \$4,318,988.78

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
156257	BRISTOL FARMS CENTRAL KITCHEN	1415.1	05/18/2021	BT	P66967	\$2,300.00
105334	HOLLYWOOD ROOSEVELT HOTEL	1415, 2202	05/18/2021	JL	P66800	\$6,897.59
186952	MEDITERRANEAN HEATING & AIR CONDITIONING	1403	05/21/2021	WW	P66437	\$2,500.00
104004	MICROMETALS, INC	3002	05/21/2021	MR	P63872, P68758	\$2,500.00
186784	NICHOLAS SPENO	1403	05/18/2021	BT	P63098	\$1,100.00
115702	NIKRAD ENTERPRISES INC #5	203(b), 461	05/18/2021	BT	P67677	\$1,550.00
3968	TABC, INC	2004, 3002	05/26/2021	BT	P66907	\$1,000.00
68118	TIDELANDS OIL PRODUCTION COMPANY	2004, 2012	05/05/2021	DH	P64425, P67315	\$1,250.00
121299	TRC SOLUTIONS INC	1466	05/21/2021	WW	P66488	\$30,000.00
189418	URBAN CONSTRUCTION & DESIGN SOLUTIONS	1403	05/21/2021	WW	P67469	\$2,000.00
Total Civil Settlements: \$51,097.59						

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Hearing Board						
104234	SCAQMD v. Mission Foods	202, 203(b), 1153.1, 1303	05/21/2021	KCM	5400-4	\$25,000.00
Total Hearing Board Settlements: \$25,000.00						
MSPAP						
40828	ARCO DLR, N&H ALLAHVERDI	461	05/18/2021	GC	P67226	\$200.00
25591	COUNTY OF RIVERSIDE (BA176)	1472	05/18/2021	TCF	P69110	\$500.00
174302	MOBIL SHOP N GO FOOD STORE	461(c)(3)(Q)	05/18/2021	TCF	P69613	\$500.00
190100	OCEAN DEVELOPMENT INC.	1403	05/18/2021	TCF	P69202, P69203, P69205	\$2,400.00
73582	OLTMANS CONSTRUCTION CO	403	05/18/2021	TCF	P69306, P69307	\$1,800.00
167924	SOUTH COAST POWDER COATING	203(b)	05/19/2021	TCF	P68751	\$1,600.00
137275	SPECTRUM CLEANERS, YOUNG B KIM DBA	1421	05/18/2021	TCF	P69106	\$250.00
147395	SUNBELT RENTALS INC	203(b)	05/19/2021	TCF	P66799	\$2,000.00
171690	TESORO 63264	461, H&S 41960.2	05/18/2021	TCF	P69019	\$800.00
143789	U.S. GAS & SMOG PROFESSIONAL, GHAJAR INC	461(c)(3)(Q)	05/18/2021	TCF	P69010	\$300.00
Total MSPAP Settlements: \$10,350.00						

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MAY 2021 PENALTY REPORT**

REGULATION II - PERMITS

Rule 202 Temporary Permit to Operate
Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 403 Fugitive Dust - Pertains to solid particulate matter emitted from man-made activities
Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1153.1 Emissions of Oxides of Nitrogen from Commercial Food Ovens

REGULATION XIII - NEW SOURCE REVIEW

Rule 1303 Requirements

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
Rule 1415 Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems
Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems
Rule 1421 Control of Perchloroethylene Emissions from Dry Cleaning Operations
Rule 1466 Control of Particulate Emissions from Soils with Toxic Air Contaminants
Rule 1472 Requirements for Facilities with Multiple Stationary Emergency Standby Diesel Fueled Internal Combustion Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 RECLAIM Program Requirements
Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXII - ON-ROAD MOTOR VEHICLE MITIGATION

Rule 2202 On-Road Motor Vehicle Mitigation Options

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements for Title V Permits

CALIFORNIA HEALTH AND SAFETY CODE

41960.2 Gasoline Vapor Recovery