

BOARD MEETING DATE: November 3, 2023

AGENDA NO. 17

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, October 20, 2023. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Mayor Larry McCallon, Chair
Stationary Source Committee

JA:cr

Committee Members

Present: Mayor Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Vice Chair Michael A. Cacciotti
Chair Vanessa Delgado
Board Member Veronica Padilla-Campos
Councilmember José Luis Solache

Call to Order

Chair McCallon called the meeting to order at 10:30 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEM S:

1. RECLAIM Quarterly Report – 15th Update

Michael Morris, Planning & Rules Manager/Planning, Rule Development and Implementation, provided the quarterly update regarding transitioning the NOx RECLAIM program to a command-and-control regulatory structure. For additional details, please refer to the [Webcast](#) beginning at 4:40.

Board Member Veronica Padilla-Campos asked how RECLAIM facilities offset emission increases. Mr. Morris explained the difference between RECLAIM allocations and emission reduction credits (ERCs) under New Source Review and the limited supply of ERCs in the Regulation XIII New Source Review open market. For additional details please refer to the [Webcast](#) beginning at 14:44.

Vice Chair Cacciotti asked how staff plans to address ERC supply challenges. Mr. Morris stated that staff is considering multiple options to address ERCs and will be discussing this in upcoming Working Group Meetings . For additional details please refer to the [Webcast](#) beginning at 16:01.

There were no public comments.

2. Update on Proposed Amended Rule 1405 – Control of Ethylene Oxide Emissions from Sterilization and Related Operations

Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, presented updates to Proposed Amended Rule 1405 (PAR 1405) since the last update to Stationary Source Committee on September 15, 2023. For additional details, please refer to the [Webcast](#) beginning at 17:26.

Committee Chair McCallon asked about the rationale for fenceline monitoring when sterilization facilities are required to have a permanent total enclosure (PTE) and CEMS. Mr. Krause clarified that fenceline monitoring is an interim measure that would sunset after the in-stack CEMS are implemented. For additional details, please refer to the [Webcast](#) beginning at 27:04.

Board Member Padilla-Campos inquired about feedback from community stakeholders and notification to the community after PAR 1405 is approved by the Board. Mr. Krause explained staff recently held a Working Group Meeting and did not receive comments from community stakeholders. Mr. Krause also explained that staff posts a notice of the Public Hearing as part of the public process and that community stakeholders can receive email notices if they choose to sign-up. For additional details, please refer to the [Webcast](#) beginning at 28:15.

Vice Chair Cacciotti asked about any other outstanding issues. Mr. Krause explained that industry stakeholders have continued to express concern regarding fenceline monitoring with other potential sources of ethylene oxide (EtO). Mr. Krause discussed the curtailment process, including the opportunity to provide substantial evidence, if fenceline monitoring values exceed the threshold. For additional details, please refer to the [Webcast](#) beginning at 29:34.

Committee Chair McCallon asked about curtailment triggers, the likelihood of curtailment and feedback from U.S. FDA regarding curtailment. Mr. Krause explained the various curtailment thresholds and expressed it is unlikely curtailment would be triggered at the lower threshold once controls were in place, however there

was a higher threshold proposed prior to those controls being installed. Mr. Krause reported that U.S. FDA has reviewed PAR 1405 and staff revised the proposal to include a curtailment exemption for products likely to be in shortage, as identified by U.S. FDA or local hospitals. For additional details, please refer to the [Webcast](#) beginning at 31:54.

Committee Vice Chair Mitchell requested clarification regarding the concessions made to industry, such as PTE average times, facility-specific mass emission rates, and alternatives to PTE. Mr. Krause clarified that industry stakeholders raised specific issues, and staff worked with stakeholders to provide additional clarity and incorporated revisions to address concerns while not compromising the integrity of the rule. Mr. Krause explained, for example, that for PTE s industry stakeholders asked for an eight-hour averaging time, and staff revised the averaging time from 1 to 15 minutes which was consistent with other rules that require PTEs . For additional details, please refer to the [Webcast](#) beginning at 33:08.

Councilmember Solache expressed appreciation to staff and noted that his concerns regarding fenceline monitoring were addressed by previous speakers. For additional details, please refer to the [Webcast](#) beginning at 36:03.

Harvey Eder, Public Solar Power Coalition, expressed concern regarding EtO in relation to ambient studies, and state and federal Clean Air Acts. Mr. Eder also expressed concern that EtO is a byproduct of combustion of fossil fuels. For additional details, please refer to the [Webcast](#) beginning at 37:14.

Lee Moore, McKesson, asked about the thresholds of curtailment for warehouses and baselines levels and guidelines for fenceline monitoring of warehouses. For additional details, please refer to the [Webcast](#) beginning at 39:03.

Darbi Gottlieb, AdvaMed, expressed appreciation for meetings with staff and refinements in rule language. Ms. Gottlieb stated progress has been made , but several issues remain. Ms. Gottlieb identified compliance deadlines as subject to supply chain concerns and other factors outside facility control and requested pathways for extensions. Mr. Gottlieb also expressed concerns about the accuracy of fenceline monitoring and the curtailment provisions, stating the curtailment exemption for shortages is not practical. For additional details, please refer to the [Webcast](#) beginning at 40:28.

Mr. Krause clarified that warehouses are not subject to curtailment and fenceline monitoring and explained the investigatory nature of fenceline monitoring. Mr. Krause stated staff is looking at compliance timelines to ensure they are appropriate. Jason Low, Deputy Executive Officer, Monitoring and Analysis, elaborated on the reliability of fenceline monitoring and the investigatory nature of ambient air monitoring. For additional details, please refer to the [Webcast](#) beginning at 43:37.

Committee Chair McCallon expressed appreciation to staff and encouraged staff to continue to work with all stakeholders to resolve all remaining issues and stated that staff did not need to bring PAR 1405 to the November Stationary Source Committee meeting. For additional details, please refer to the [Webcast](#) beginning at 46:06.

3. Update on Proposed Rule 1110.3 – Emissions from Linear Generators

Mr. Morris provided an update on Proposed Rule 1110.3. For additional details, please refer to the [Webcast](#) beginning at 47:14.

Committee Chair McCallon inquired about the length of time it would take to develop a South Coast AQMD certification program for linear generators. Mr. Morris explained that the process required a high level of involvement among interested parties and that it was difficult to speculate on the length of time needed to do all the testing. Committee Chair McCallon asked how long it would take until a rule amendment would take place. Mr. Morris provided an estimation of approximately two to three years. For additional details, please refer to the [Webcast](#) beginning at 50:35.

Vice Chair Cacciotti asked for an explanation of the certification process. Mr. Morris explained the collaborative public process that would involve staff from source testing and engineering, members of the public and manufacturers. For additional details, please refer to the [Webcast](#) beginning at 51:25.

Chris Chavez, Coalition for Clean Air, expressed support for the proposed rule. For additional details, please refer to the [Webcast](#) beginning at 52:37.

Chair McCallon encouraged staff to continue working on the certification. For additional details, please refer to the [Webcast](#) beginning at 53:08.

WRITTEN REPORTS :

4. Twelve-month and Three-month Rolling Average Price of Compliance Years 2022 and 2023 NOx and SOx RTCs (June – September 2023)

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS :

6. Other Business

There was no other business to report.

7. Public Comment Period

Duncan McKee, representing La Puente community, commented on Quemetco's permit applications. He urged South Coast AQMD to not let Quemetco burn plastic and rubber and encouraged building additional facilities to process batteries.

Mr. McKee asked for better communication and dialogue with South Coast AQMD staff and Board Members regarding this matter. For additional details, please refer to the [Webcast](#) beginning at 54:09.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, November 17, 2023 at 10:30 a.m.

Adjournment

The meeting was adjourned at 11:25 a.m.

Attachments

1. Attendance Record
2. Twelve-month and Three-month Rolling Average Price of Compliance Years 2022 and 2023 NOx and SOx RTCs (June – September 2023)
3. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE
Attendance –October 20, 2023**

Councilmember Michael A. Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret).....	South Coast AQMD Board Member
Mayor Larry McCallon	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos.....	South Coast AQMD Board Member
Councilmember José Luis Solache.....	South Coast AQMD Board Member
William Kelly	Board Consultant (Cacciotti)
Debra Mendelsohn.....	Board Consultant (McCallon)
Andrew Silva.....	Board Consultant (Dawson)
Mark Taylor	Board Consultant (Rodriguez)
Mark Abramowitz.....	Community Environmental Services
Chris Chavez.....	Coalition for Clean Air
Curtis Coleman.....	Southern California Air Quality Alliance
Ramine Cromartie.....	WSPA
Harvey Eder.....	Public Solar Power Coalition
Darbi Gottlieb.....	AdvaMed
Bill LaMarr	California Alliance of Small Business Associations
Duncan McKee.....	La Puente community member
Lee Moore.....	McKesson
Bethmarie Quiambao.....	Southern California Edison
Derrick Alatorre	South Coast AQMD staff
Jason Aspell	South Coast AQMD staff
Barbara Baird.....	South Coast AQMD staff
Scott Gallegos.....	South Coast AQMD staff
Bayron Gilchrist.....	South Coast AQMD staff
Kathryn Higgins.....	South Coast AQMD staff
Sheri Hanizavareh.....	South Coast AQMD staff
Mark Henninger.....	South Coast AQMD staff
Aaron Katzenstein.....	South Coast AQMD staff
Michael Krause.....	South Coast AQMD staff
Howard Lee.....	South Coast AQMD staff
Jason Low.....	South Coast AQMD staff
Ian MacMillan.....	South Coast AQMD staff
Terrance Mann.....	South Coast AQMD staff
Michael Morris	South Coast AQMD staff
Ron Moskowitz.....	South Coast AQMD staff
Susan Nakamura.....	South Coast AQMD staff
Wayne Nastro.....	South Coast AQMD staff
Sarah Rees.....	South Coast AQMD staff
Catherine Rodriguez.....	South Coast AQMD staff
Lisa Tanaka O'Malley.....	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff
Paul Wright.....	South Coast AQMD staff
Victor Yip.....	South Coast AQMD staff



South Coast Air Quality Management District

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Twelve-Month and Three-Month Rolling Average Price of Compliance Years 2022 and 2023 NOx and SOx RTCs (June – September 2023)

October 2023 Report to Stationary Source Committee

Table I

Twelve-Month Rolling Average Price Data for Compliance Year 2022 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)¹

Twelve-Month Rolling Average Price Data for Compliance Year 2022 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-22	Jan-21 to Dec-21	165.4	\$5,473,709	18	\$33,085
Feb-22	Feb-21 to Jan-22	165.4	\$5,473,709	18	\$33,085
Mar-22	Mar-21 to Feb-22	165.4	\$5,473,709	18	\$33,085
Apr-22	Apr-21 to Mar-22	193.6	\$6,611,522	22	\$34,146
May-22	May-21 to Apr-22	194.6	\$6,656,124	24	\$34,198
Jun-22	Jun-21 to May-22	176.4	\$6,227,716	22	\$35,311
Jul-22	Jul-21 to Jun-22	174.8	\$6,373,786	24	\$36,457
Aug-22	Aug-21 to Jul-22	176.3	\$6,434,733	32	\$36,489
Sep-22	Sep-21 to Aug-22	174.6	\$6,443,413	33	\$36,894
Oct-22	Oct-21 to Sep-22	151.8	\$5,960,928	31	\$39,280
Nov-22	Nov-21 to Oct-22	155.6	\$6,005,989	44	\$38,611
Dec-22	Dec-21 to Nov-22	105.6	\$4,005,989	42	\$37,953
Jan-23	Jan-22 to Dec-22	87.8	\$3,238,965	41	\$36,871
Feb-23	Feb-22 to Jan-23	286.8	\$6,212,543	77	\$21,659
Mar-23	Mar-22 to Feb-23	356.0	\$7,298,709	93	\$20,501
Apr-23	Apr-22 to Mar-23	327.8	\$6,160,896	89	\$18,792
May-23	May-22 to Apr-23	353.9	\$6,671,187	106	\$18,852
Jun-23	Jun-22 to May-23	354.2	\$6,679,467	107	\$18,857
Jul-23	Jul-22 to Jun-23	339.3	\$5,952,322	105	\$17,543
Aug-23	Aug-22 to Jul-23	471.6	\$7,539,742	120	\$15,986

Twelve-Month Rolling Average Price Data for Compliance Year 2022 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Sep-23	Sep-22 to Aug-23	556.8	\$7,989,356	139	\$14,349
Oct-23	Oct-22 to Sep-23	Compliance Year 2022 RTCs can no longer be traded after August 2023			

Table II

Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than \$22,500/ton)¹

Twelve-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-23	Jan-22 to Dec-22	40.8	\$1,954,673	5	\$47,864
Feb-23	Feb-22 to Jan-23	40.9	\$1,956,548	6	\$47,866
Mar-23	Mar-22 to Feb-23	40.9	\$1,956,548	6	\$47,866
Apr-23	Apr-22 to Mar-23	40.9	\$1,956,548	6	\$47,866
May-23	May-22 to Apr-23	60.7	\$2,386,163	10	\$39,311
Jun-23	Jun-22 to May-23	51.7	\$1,468,779	11	\$28,422
Jul-23	Jul-22 to Jun-23	72.8	\$2,130,599	14	\$29,269
Aug-23	Aug-22 to Jul-23	73.8	\$2,152,599	15	\$29,171
Sep-23	Sep-22 to Aug-23	82.7	\$2,290,774	20	\$27,711
Oct-23	Oct-22 to Sep-23	73.7	\$1,931,554	19	\$26,213

Table III

Three-Month Rolling Average Price Data for Compliance Year 2022 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)¹

Three-Month Rolling Average Price Data for Compliance Year 2022 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-22	Oct-21 to Dec-21	97.4	\$3,780,324	10	\$38,803
Feb-22	Nov-21 to Jan-22	79.5	\$3,110,524	7	\$39,114
Mar-22	Dec-21 to Feb-22	29.5	\$1,110,524	5	\$37,614
Apr-22	Jan-22 to Mar-22	28.2	\$1,137,813	4	\$40,372
May-22	Feb-22 to Apr-22	29.2	\$1,182,415	6	\$40,506

Three-Month Rolling Average Price Data for Compliance Year 2022 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jun-22	Mar-22 to May-22	29.2	\$1,182,415	6	\$40,506
Jul-22	Apr-22 to Jun-22	21.3	\$852,942	6	\$40,000
Aug-22	May-22 to Jul-22	24.3	\$962,009	13	\$39,531
Sep-22	Jun-22 to Aug-22	25.1	\$998,189	15	\$39,706
Oct-22	Jul-22 to Sep-22	4.8	\$189,849	11	\$39,359
Nov-22	Aug-22 to Oct-22	22.5	\$751,041	18	\$33,377
Dec-22	Sep-22 to Nov-22	21.7	\$714,861	16	\$32,946
Jan-23	Oct-22 to Dec-22	33.5	\$1,058,361	20	\$31,577
Feb-23	Nov-22 to Jan-23	210.8	\$3,317,078	40	\$15,735
Mar-23	Dec-22 to Feb-23	280.0	\$4,403,244	56	\$15,726
Apr-23	Jan-23 to Mar-23	268.2	\$4,059,744	52	\$15,138
May-23	Feb-23 to Apr-23	96.2	\$1,641,059	35	\$17,053
Jun-23	Mar-23 to May-23	27.4	\$563,174	20	\$20,562
Jul-23	Apr-23 to Jun-23	32.8	\$644,369	22	\$19,658
Aug-23	May-23 to Jul-23	142.1	\$1,830,563	27	\$12,882
Sep-23	Jun-23 to Aug-23	227.7	\$2,308,077	47	\$10,136
Oct-23	Jul-23 to Sep-23	Compliance Year 2022 RTCs can no longer be traded after August 2023			

Table IV

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTCs
(Report to Governing Board if rolling average price greater than \$35,000/ton)¹

Three-Month Rolling Average Price Data for Compliance Year 2023 NOx RTC					
Reporting Month	3-Month Period	Total Volume Traded with Price During Past 3-month (tons)	Total Price of Volume Traded During Past 3-month (\$)	Number of Trades with Price	Rolling Average Price ² (\$/ton)
Jan-23	Oct-22 to Dec-22	14.4	\$545,813	3	\$38,000
Feb-23	Nov-22 to Jan-23	14.4	\$547,688	4	\$38,031
Mar-23	Dec-22 to Feb-23	14.4	\$547,688	4	\$38,031
Apr-23	Jan-23 to Mar-23	0.04	\$1,875	1	\$50,000
May-23	Feb-23 to Apr-23	19.8	\$429,615	4	\$21,671
Jun-23	Mar-23 to May-23	28.3	\$561,871	6	\$19,857
Jul-23	Apr-23 to Jun-23	49.4	\$1,223,691	9	\$24,765
Aug-23	May-23 to Jul-23	30.6	\$816,076	6	\$26,680
Sep-23	Jun-23 to Aug-23	31.0	\$821,995	9	\$26,524
Oct-23	Jul-23 to Sep-23	9.9	\$160,175	6	\$16,221

¹ District Rule 2002 (f)(1)(H) requires that any rolling average price greater than the threshold triggers a report to the Governing Board. The Governing Board determined at the March 3, 2023 meeting that the requirements of Rule 2002 (f)(1)(H) are no longer applicable to the RECLAIM program, therefore this information is provided as a courtesy.

² District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds \$15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year. The Governing Board determined at the March 3, 2023 meeting that no additional analysis or action was required in response to the price threshold exceedance from the most recent report.

Table V

Twelve-Month Rolling Average Price Data for Compliance Year 2022 SOx RTCs
 (Report to Governing Board if rolling average price greater than \$50,000/ton)³

Twelve-Month Rolling Average Price Data for Compliance Year 2022 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price ⁴ (\$/ton)
Jan-22	Jan-21 to Dec-21	None	-	-	-
Feb-22	Feb-21 to Jan-22	None	-	-	-
Mar-22	Mar-21 to Feb-22	None	-	-	-
Apr-22	Apr-21 to Mar-22	None	-	-	-
May-22	May-21 to Apr-22	None	-	-	-
Jun-22	Jun-21 to May-22	None	-	-	-
Jul-22	Jul-21 to Jun-22	None	-	-	-
Aug-22	Aug-21 to Jul-22	None	-	-	-
Sep-22	Sep-21 to Aug-22	None	-	-	-
Oct-22	Oct-21 to Sep-22	None	-	-	-
Nov-22	Nov-21 to Oct-22	None	-	-	-
Dec-22	Dec-21 to Nov-22	None	-	-	-
Jan-23	Jan-22 to Dec-22	131.5	\$262,908	6	\$2,000
Feb-23	Feb-22 to Jan-23	135.3	\$273,999	8	\$2,025
Mar-23	Mar-22 to Feb-23	135.3	\$273,999	8	\$2,025
Apr-23	Apr-22 to Mar-23	135.3	\$273,999	8	\$2,025
May-23	May-22 to Apr-23	135.3	\$273,999	8	\$2,025
Jun-23	Jun-22 to May-23	135.3	\$273,999	8	\$2,025
Jul-23	Jul-22 to Jun-23	136.7	\$276,765	9	\$2,024
Aug-23	Aug-22 to Jul-23	136.7	\$276,765	9	\$2,024
Sep-23	Sep-22 to Aug-23	136.7	\$276,765	9	\$2,024
Oct-23	Oct-22 to Sep-23	Compliance Year 2022 RTCs can no longer be traded after August 2023			

Table VI

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTCs
 (Report to Governing Board if rolling average price greater than \$50,000/ton)³

Twelve-Month Rolling Average Price Data for Compliance Year 2023 SOx RTC					
Reporting Month	12-Month Period	Total Volume Traded with Price During Past 12-month (tons)	Total Price of Volume Traded During Past 12-month (\$)	Number of Trades with Price	Rolling Average Price⁴ (\$/ton)
Jan-23	Jan-22 to Dec-22	None	-	-	-
Feb-23	Feb-22 to Jan-23	None	-	-	-
Mar-23	Mar-22 to Feb-23	None	-	-	-
Apr-23	Apr-22 to Mar-23	None	-	-	-
May-23	May-22 to Apr-23	None	-	-	-
Jun-23	Jun-22 to May-23	None	-	-	-
Jul-23	Jul-22 to Jun-23	None	-	-	-
Aug-23	Aug-22 to Jul-23	None	-	-	-
Sep-23	Sep-22 to Aug-23	None	-	-	-
Oct-23	Oct-22 to Sep-23	None	-	-	-

³ Pursuant to District Rule 2002(f)(1)(Q), the requirement to report 12-month rolling average SOx RTC price ended February 1, 2020. This table is provided as a courtesy.

⁴ District Rule 2015(b)(6) - Backstop Provisions provides additional "evaluation and review of the compliance and enforcement aspects of the RECLAIM program" if the average annual RTC price reported in the RECLAIM Annual Audit Report exceeds \$15,000 per ton. The average annual RTC price is reported to the Governing Board in March of each year.

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (09/01/2023 - 09/30/2023)

Total Penalties

Civil Settlement: \$248,575.50

MSPAP Settlement: \$54,009.00

Total Cash Settlements: \$302,584.50

Fiscal Year through 09/30/2023 Cash Total: \$1,116,314.50

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
191080	ASBESTOS ABATEMENT, INC.	1403	09/07/2023	JL	P74596, P76201	\$7,026.00
70343	BREA MALL MGMT OFFICE	201, 1415	09/13/2023	SH	P65773, P65796	\$6,500.00
153992	CANYON POWER PLANT	2004, 3002	09/06/2023	KER	P66140	\$4,392.00
143741	DCOR, LLC	463, 1148.1, 1173, 2004, 2012	09/15/2023	JL	P69300, P72860, P74512, P74518	\$31,664.00
136539	DEL ROSA FUEL	461	09/06/2023	MR	P64975, P76171	\$1,000.00
171049	E&B NATURAL RESOURCES MGMT. CORP.	203, 1148.2	09/01/2023	RM	P69274, P73353	\$29,309.00
117560	EQUILON ENTER, LLC-SHELL OIL PROD. US	221, 3002	09/05/2023	EC	P73260, P74083, P75504	\$7,450.00
196900	EXPRESS DISPOSAL, INC.	403	09/20/2023	RM	P74769, P74770, P74771	\$3,975.00
62862	IMPERIAL IRRIGATION DISTRICT/ COACHELLA	3002	09/20/2023	ND	P64795	\$5,269.50
175733	JAUREGUI & CULVER, INC.	1166	09/22/2023	ND	P66022	\$4,684.00
186629	KB HOME SOUTHERN CALIFORNIA	403	09/07/2023	SH	P74134, P74135, P74139, P74148, P75217	\$7,500.00
197755	KB HOMES/COUNTRY VIEW	403	09/06/2023	JL	P76463	\$11,710.00
800170	LA CITY, DWP HARBOR GENERATING STATION	218.1, 2004	09/14/2023	DH	P63823, P63833, P66226	\$7,728.00
800193	LA CITY, DWP VALLEY GENERATING STATION	2004, 3002	09/14/2023	DH	P66146, P76058	\$7,377.00
61962	LA CITY, HARBOR DEPT	461, 2004	09/15/2023	EC	P70010, P70017, P70019	\$5,900.00
141295	LEKOS DYE AND FINISHING, INC.	1146, 2004, 2005, 2012, 2012 Appendix A	09/14/2023	KCM	P57883, P66074, P66081, P66084, P66086, P66087, P66093, P66095, P66100, P68318, P68329	\$15,000.00
130156	LEYMASTER ENVIRONMENTAL CONSULTING, LLC	221, 1166	09/08/2023	EC	P73404	\$10,850.00
131425	MATRIX OIL CORPORATION-RIDEOUT HEIGHTS	203, 1173	09/06/2023	JL	P73324	\$10,831.00
173747	NORTHGATE JEFFERSON ARCO AM/PM	461, 41960.2	09/13/2023	ND	P70167	\$15,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
145553	PETER'S FAMILY CLEANER, PALACE CLEANER	203, 1102, 1402, 1421	09/12/2023	BT	P62763, P62765, P62770, P62771	\$1,000.00
126498	STEELSCAPE, INC.	2004, 2012 Appendix A, 3002	09/06/2023	EC	P67382, P67394, P74608, P74621	\$11,400.00
182752	TORRANCE LOGISTICS COMPANY, LLC	203, 462, 3002	09/21/2023	DH	P66839, P74362	\$37,741.00
166440	WEST COAST ARBORIST	203, 13 CCR 2460	09/08/2023	EC	P73901, P75220, P75225	\$5,269.00
Total Civil Settlements: \$248,575.50						

MSPAP						
114854	AUTO SPA CONNECTION, INC.	203, 461	09/15/2023	CL	P75703	\$1,942.00
183567	GS II, INC.	3002	09/08/2023	CL	P73699	\$2,142.00
126222	JENAL ENGINEERING CORP	1166	09/15/2023	CL	P70199	\$937.00
190612	LA GLORY 661 INC	461	09/01/2023	CL	P77651	\$1,456.00
197779	LENNAR AT THE FARM	403	09/01/2023	CL	P76406	\$4,605.00
183723	LOS ANGELES ENGINEERING, INC	403	09/01/2023	CL	P63478	\$5,747.00
95067	MESA WATER DISTRICT	203	09/08/2023	CL	P73822	\$971.00
174480	PHENOMENEX, INC.	203	09/08/2023	VA	P78309	\$11,928.00
156312	ROSECRANS ENERGY	1118	09/01/2023	CL	P73266	\$3,845.00
178674	SOIL MIXING SERVICES, INC.	403, 1466	09/01/2023	CL	P73507	\$4,144.00
145795	SOUTHLAND DISPOSAL COMPANY	403	09/08/2023	VA	P74781	\$3,747.00
169250	UNIVERSAL SERVICE STATION INC	461	09/01/2023	CL	P72984	\$6,440.00
128898	VONS CO INC NO 2155	201, 203	09/15/2023	CL	P73162	\$1,842.00
101196	WARREN DUNCAN CONTRACTING	1166	09/06/2023	GV	P69159, P69162	\$1,961.00
23506	WEST LOS ANGELES COLLEGE	203, 461	09/01/2023	CL	P77801	\$2,302.00
Total MSPAP Settlements: \$54,009.00						

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REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 218.1 Continuous Emission Monitoring Performance Specifications
- Rule 221 Plans

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust - Pertains to solid particulate matter emitted from man-made activities
- Rule 461 Gasoline Transfer and Dispensing
- Rule 462 Organic Liquid Loading
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1102 Petroleum Solvent Dry Cleaners
- Rule 1118 Emissions from Refinery Flares
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1148.1 Oil and Gas Production Wells
- Rule 1148.2 Hydraulic Fracturing of Oil and Gas Wells
- Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1402 Control of Toxic Air Contaminants from Existing Sources
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems
- Rule 1421 Control of Perchloroethylene Emissions from Dry Cleaning Operations
- Rule 1466 Control of Particulate Emissions from Soils with Toxic Air Contaminants

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2005 New Source Review for RECLAIM
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
- Rule 2012 Appendix A
Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

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REGULATION XXX- TITLE V PERMITS

Rule 3002 Requirements

CALIFORNIA HEALTH AND SAFETY CODE

41960.2 Gasoline Vapor Recovery

42402 Violation of Emission Limitations – Civil Penalty

42411 Annual increase in maximum penalties

CALIFORNIA CODE OF REGULATIONS

13 CCR 2460 Portable Equipment Testing Requirements