

BOARD MEETING DATE: August 1, 2025

AGENDA NO. 19

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, June 20, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JW:reh

Call to Order

Committee Chair McCallon called the meeting to order at 10:31 a.m.

Roll Call

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti

Absent: Supervisor Holly J. Mitchell, Committee Vice Chair
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

ACTION ITEM:

1. Authorize Executive Officer to Negotiate and Execute MOU with County of Riverside Transportation Department for Assembly Bill 617 Eastern Coachella Valley Paving Projects and Reimburse County of Riverside Transportation Department for Administrative Costs

Walter Shen, Director of Community Engagement and Air Programs, presented a proposal to negotiate and execute a Memorandum of Understanding with the County of Riverside Transportation Department and reimburse Riverside County for administrative costs for the AB 617 Eastern Coachella Valley Paving Projects. For additional details, please refer to the [Webcast](#) starting at 00:04:00.

There were no comments received from Committee members or the public.

Moved by Cacciotti, seconded by Delgado, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon.

Noes: None

Abstain: None

Absent: Hagman, Mitchell, Padilla-Campos

INFORMATIONAL ITEM:

2. Update on Proposed Amended Rules 223 (Requirements for Confined Animal Facilities), 445 (Wood Burning Devices), 1133 series (Composting, Chipping and Grinding, and Related Operations), and 1138 (Emissions from Restaurant Operations)

Dr. Sarah Rees, Deputy Executive Officer, Planning, Rule Development and Implementation, presented an overview of Proposed Amended Rules 223, 445, the 1133 series, and 1138. For additional details please refer to the [Webcast](#) beginning at 00:09:52.

Casey Corliss, Orange County Waste and Recycling, (PAR 1133 Series), commented that composting should be identified as an essential public service in rulemaking. Mr. Corliss noted compliance with California Senate Bill 1383 as the impetus to update composting permits and the high cost of required emission reduction credits (ERCs). Second, Mr. Corliss commented that PAR 1133 Series discourages the covered aerated static pile (CASP) composting method and requested more information on the basis for the baseline emission factors used in the PAR 1133 Series.

Kevin Abernathy, General Manager of the Milk Producers Council, (PAR 223) commented that amendments to Rule 223 are not needed, as the local dairy cow populations have declined by 80 percent compared to 1994 levels and dairy farms are already implementing mitigation measures. Mr. Abernathy also stated that Rule

223 mitigation measures are focused on VOC reductions and ammonia reduction estimates have not been peer reviewed and that permitting fees are very burdensome for small farms.

Harvey Eder, Public Solar Power Coalition, (PAR 445) commented that solar was not evaluated as an option for the proposed amendments to Rule 445.

Michael Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation, responded to Mr. Corliss' comments by explaining that designation of composting as an essential public service as it pertains to ERCs is outside of the scope of the PAR 1133 series but that it would be within the scope of Regulation XIII rulemaking. Regarding CASP, Mr. Krause noted that the PAR 1133 Series allows for the use of CASP for composting. Lastly, with respect to emission factors, Mr. Krause reiterated the pertinent parts of Dr. Rees's presentation; that the California Air Pollution Control Officers Association (CAPCOA) is currently reviewing composting emission factors and that it would be more appropriate to revisit baseline emission factors used in the PAR 1133 Series after CAPCOA's work is complete.

Dr. Rees responded to Mr. Abernathy's comments and clarified that Clean Air Act requirements to implement Most Stringent Measures do not have a de minimis off-ramp. South Coast AQMD staff discussed this with U.S. EPA staff who has reiterated the rule amendment is required under the Clean Air Act. For additional details please refer to the [Webcast](#) beginning at 00:29:54.

WRITTEN REPORTS:

3. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Chris Chavez, Coalition for Clean Air, expressed gratitude to the five board members who supported Proposed Amended Rules 1111 and 1121, acknowledging the difficulty of opposing powerful entities like So Cal Gas. Mr. Chavez expressed disappointment that the Board is abandoning its commitments to air quality improvements and the public health implications. He urged the Board to quickly implement the GO ZERO Program. For additional details please refer to the [Webcast](#) beginning at 00:41:33.

Ayn Craciun, Climate Action Campaign, expressed gratitude to the committee for their recent vote supporting lifesaving rules and now calls for the urgent deployment of GO ZERO Program funds. For additional details please refer to the [Webcast](#) beginning at 00:44:03.

Mr. Eder emphasized the efficiency of heat pumps and the lack of studies on potential heat pump leaks and their environmental impact, particularly on the ozone layer. For additional details please refer to the [Webcast](#) beginning at 00:45:28.

Michael Rochmes, US Green Building Council, expressed disappointment that the Board did not adopt Proposed Amended Rules 1111 and 1121, despite collaborative efforts. He urged the committee not to abandon these rules but to develop a new, passable version. Mr. Rochmes also advocated for progressing with the large furnace rule and promptly launching the overdue GO ZERO Program for zero-emission appliances, emphasizing the need to increase its funding. For additional details please refer to the [Webcast](#) beginning at 00:47:25.

Committee Chair McCallon inquired about the GO ZERO Program's progress. Mr. Krause reported that three out of four contracts are already executed, with the final one expected within weeks. The program will feature an online portal for rebate applications on qualifying zero-emission units, with zip code-based eligibility for low-income or overburdened communities. Committee Chair McCallon raised concerns that the rebate model might exclude low-income individuals due to upfront cost and suggested that the program fund installers instead of homeowners. Mr. Krause added that the pilot program will run until funds are depleted. Executive Officer Nastri emphasized that GO ZERO is a pilot program and recommended that staff return to the Stationary Source Committee in six months to provide an update on implementation. Committee Chair McCallon concurred with an update on GO ZERO in six months. For additional details please refer to the [Webcast](#) beginning at 00:49:08.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, August 15, 2025.

Adjournment

The meeting was adjourned at 11:22 a.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – June 20, 2025

| | |
|-------------------------------------|---------------------------------------|
| Councilmember Cacciotti | South Coast AQMD Board Member |
| Senator Vanessa Delgado (Ret) | South Coast AQMD Board Member |
| Mayor Pro Tem Larry McCallon | South Coast AQMD Board Member |
| | |
| Loraine Lundquist | Board Consultant (Mitchell) |
| Debra Mendelsohn | Board Consultant (McCallon/Rodriguez) |
| | |
| Kevin Abernathy | Milk Producers Council |
| Chris Chavez | Coalition for Clean Air |
| Casey Corliss | Orange County Waste and Recycling |
| Ayn Craciun | Climate Action Campaign |
| Harvey Eder | Public Solar Power Coalition |
| Michael Rochmes | US Green Building Council |
| | |
| Barbara Baird | South Coast AQMD staff |
| Cindy Bustillos | South Coast AQMD staff |
| Scott Gallegos | South Coast AQMD staff |
| Bayron Gilchrist | South Coast AQMD staff |
| De Groeneveld | South Coast AQMD staff |
| Sheri Hanizavareh | South Coast AQMD staff |
| Anissa (Cessa) Heard-Johnson | South Coast AQMD staff |
| Aaron Katzenstein | South Coast AQMD staff |
| Angela Kim | South Coast AQMD staff |
| Michael Krause | South Coast AQMD staff |
| Howard Lee | South Coast AQMD staff |
| Jason Low | South Coast AQMD staff |
| Terrence Mann | South Coast AQMD staff |
| Ian MacMillan | South Coast AQMD staff |
| Nahal Mogharabi | South Coast AQMD staff |
| Ron Moskowitz | South Coast AQMD staff |
| Ghislain Muberwa | South Coast AQMD staff |
| Susan Nakamura | South Coast AQMD staff |
| Wayne Nastri | South Coast AQMD staff |
| Sarah Rees | South Coast AQMD staff |
| Walter Shen | South Coast AQMD staff |
| Alberto Silva | South Coast AQMD staff |
| Lisa Tanaka | South Coast AQMD staff |
| Brian Tomasovic | South Coast AQMD staff |
| Mei Wang | South Coast AQMD staff |
| Jillian Wong | South Coast AQMD staff |
| Victor Yip | South Coast AQMD staff |

**Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – June 20, 2025**

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

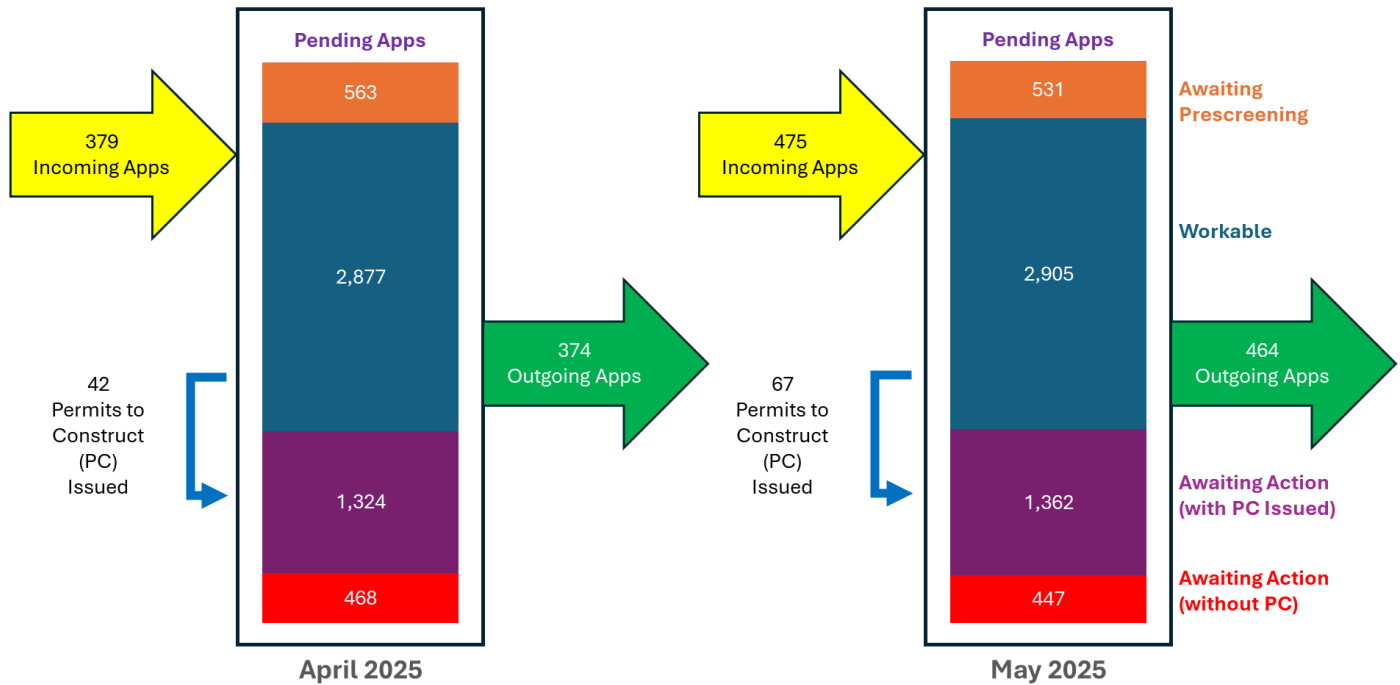


Figure 1: Application Processing Workflow – April and May 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

| Awaiting Action (Non-Workable) Categories* | Without PC Issued | | | | With PC Issued | | | |
|--|-------------------|----------|----------|----------|----------------|----------|----------|----------|
| | Feb 2025 | Mar 2025 | Apr 2025 | May 2025 | Feb 2025 | Mar 2025 | Apr 2025 | May 2025 |
| Additional Information from Facility | 282 | 235 | 284 | 262 | 23 | 26 | 24 | 22 |
| CEQA Completion | 29 | 29 | 30 | 33 | - | - | - | - |
| Completion of Construction | 1 | - | - | - | 1,162 | 1,192 | 1,190 | 1,234 |
| Facility Compliance Resolution | 22 | 28 | 20 | 24 | - | - | - | 2 |
| Facility Draft Permit Review | 63 | 43 | 29 | 30 | - | - | - | 1 |
| <i>Initial Review**</i> | 63 | 43 | 29 | 21 | - | - | - | - |
| <i>Supplemental Review**</i> | ** | ** | ** | 9 | ** | ** | ** | 1 |
| Fee Payment Resolution | 4 | 3 | 2 | 2 | - | - | - | - |
| Other Agency Review | 73 | 40 | 44 | 46 | 3 | 3 | 4 | 3 |
| Other Facility Action | - | - | 3 | - | 1 | 1 | 1 | 1 |
| Other South Coast AQMD Review | - | - | - | - | - | - | - | - |
| Public Notice Completion | 21 | 34 | 56 | 37 | - | - | - | 2 |
| Source Test Completion | 22 | 26 | 22 | 25 | 115 | 113 | 105 | 97 |

*Please see Attachment 1 for more information on these categories.

**New categories added to differentiate draft permits that include prolonged review by the applicant as further detailed in Attachment 1.

Not reflected in Figure 1 are an additional 12 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 12 permit completions are reflected in Figure 2 below.

While the outgoing applications (green arrow) plus permits to construct issued (blue arrow) were greater than prescreened applications plus incoming applications (yellow arrow) this month, the number of workable applications in the inventory increased as additional applications awaiting action became workable. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to May 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,234, including 67 Permits to Construct issued in May. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming

applications is key to reducing the pending application inventory until a manageable working inventory is established. Typically, a spike in incoming applications occurs in June each year due to the permit application fee increases on July 1. This typically results in a temporary swell in the inventory as more time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 498 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.

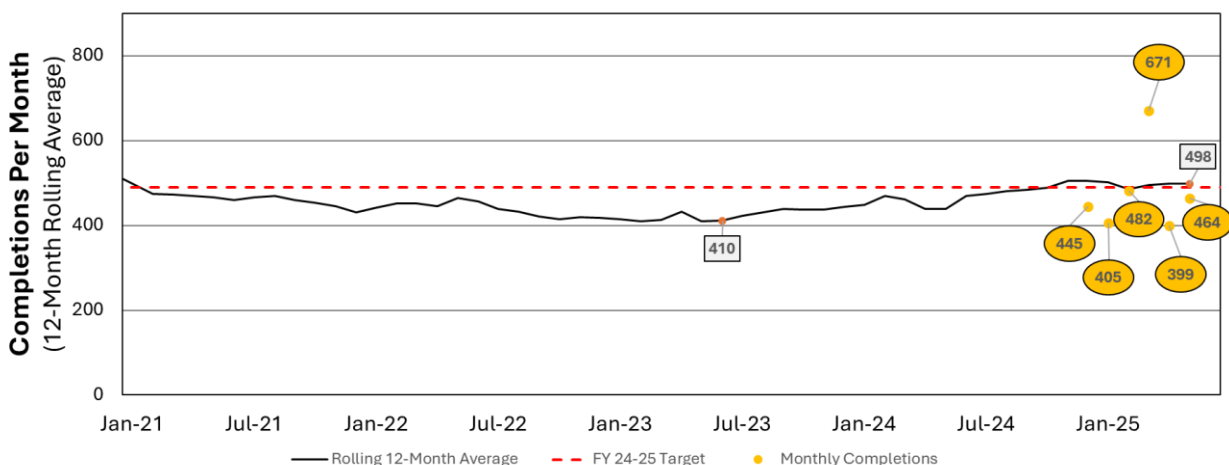


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff become more experienced in their duties, they can process more complex projects and become more efficient. Average production is stabilizing at the new increased levels.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate decreased and is now 10.2%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Multiple E&P staff retired in March, which increased the vacancy rate. These retirements were anticipated, and a recruitment of engineers was timed to coincide with the retirements. New engineers are now onboarding to reduce the vacancy rate.

Key Activities

- The Best Available Control Technology (BACT) Scientific Review Committee meeting met on June 4 to initiate the next cycle of BACT Guideline updates
- Four Air Quality Engineers onboarded on May 27, plus two Air Quality Engineers onboarded on June 10
- Two more Air Quality Engineers and a Staff Specialist will start in late June and July, with additional offers in progress
- Two student interns joined E&P on May 27 (not included in vacancy rate)
- Staff implemented a streamlining measure to address Rule 404 calculations for certain spray both permit applications
- Staff initiated a production push for end of fiscal year with a focus on the large inventory of applications with Permits to Construct issued.
- Staff is evaluating new reporting methodologies to better characterize and define an application backlog as compared to the working inventory of applications, and will use the data to set new goals

Upcoming Meetings:

- A Permit Streamlining Task Force meeting is scheduled for July 2025.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

June 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for June
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (05/01/2025 - 05/31/2025)

Total Penalties

Civil Settlement: \$386,738.00
Hearing Board Settlement: \$1,000.00
MSPAP Settlement: \$157,627.00

Total Cash Settlements: \$545,365.00

Total SEP Value: \$0.00

Fiscal Year through 05/31/2025 Cash Total: \$8,411,650.67

Fiscal Year through 05/31/2025 SEP Value Only Total: \$0.00

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--------------|---|--|--------------|------|---|------------------|
| Civil | | | | | | |
| 201719 | APPLIED INDUSTRIAL TECHNOLOGIES | 2305 | 05/22/2025 | RM | O15180 | \$5,000.00 |
| 197024 | CENTRAL GARDEN & PET | 2305 | 05/01/2025 | SP | O15292 | \$15,840.00 |
| 151194 | D H L GLOBAL FORWARDING | 2305 | 05/20/2025 | RM | O15210 | \$28,600.00 |
| 202570 | DEALER TIRE | 2305 | 05/13/2025 | RM | O15185 | \$5,000.00 |
| 201012 | DENSO | 2305 | 05/21/2025 | RM | O15149 | \$4,000.00 |
| 202593 | DHL | 2305 | 05/13/2025 | RM | O15213 | \$28,600.00 |
| 124570 | FISHERMAN'S PRIDE PROCESS - NEPTUNE FOODS | 2305 | 05/06/2025 | JL | O15162 | \$750.00 |
| 53574 | GARDNER GIBSON | 1113 | 05/06/2025 | EC | P65664 | \$5,300.00 |
| 164610 | GENERAL FINISHES | 1113 | 05/02/2025 | RM | P65665 | \$29,400.00 |
| 203932 | GIGACLOUD TECHNOLOGY INC (USA) | 2305 | 05/23/2025 | SP | O15295 | \$8,000.00 |
| 201716 | GLOBAL ONE LOGISTICS | 2305 | 05/02/2025 | RM | O15100 | \$28,600.00 |
| 189538 | HEMPEL INC (USA) | 1113 | 05/13/2025 | JL | P65667 | \$14,500.00 |
| 124808 | INEOS POLYPROPYLENE LLC | 401, 1173, 2004, 2011, APPENDIX A (2011), 2012, APPENDIX A (2012), 3002, 40 CFR 60.18 | 05/06/2025 | KER | P63847, P68954, P68959, P68963, P68977, P68978, P68984, P68985, P68994, P73513, P73516, P75009, P78807, P79478 | \$87,709.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--|---|---------------------|--------------|------|------------------------|------------------|
| 181188 | JJ & S ASBESTOS REMOVAL INC | 1403 | 05/13/2025 | ND | P74717 | \$1,249.00 |
| 202581 | LYZZ | 2305 | 05/06/2025 | ND | O15136 | \$13,000.00 |
| 193643 | MAC DAD BUILDERS INC | 1403, 40 CFR 61.145 | 05/06/2025 | DH | P80310 | \$1,500.00 |
| 203039 | MAPEI CORPORATION | 1168 | 05/14/2025 | JL | P74932 | \$31,200.00 |
| 201726 | MULTIQUIP | 2305 | 05/14/2025 | ND | O15126 | \$5,000.00 |
| 202561 | PETCO ANIMAL SUPPLIES STORES INC | 2305 | 05/07/2025 | ND | O15169, O15251, O15437 | \$39,000.00 |
| 203780 | RAZOR USA LLC | 2305 | 05/20/2025 | SP | O15282 | \$15,840.00 |
| 180410 | REICHOLD LLC 2 | 1147 | 05/09/2025 | RM | P73172 | \$6,250.00 |
| 200142 | SOUTHWEST LANDSCAPE & MAINTENANCE | 403, 403.1 | 05/06/2025 | RM | P75247 | \$2,000.00 |
| 203218 | WALTERS WHOLESALE ELECTRIC CO | 2305 | 05/20/2025 | SP | O15233 | \$10,400.00 |
| Total Civil Settlements: \$386,738.00 | | | | | | |
| Hearing Board | | | | | | |
| 146536 | WALNUT CREEK ENERGY, LLC | 203, 2004, 3002 | 05/06/2025 | KCM | 6230-6 | \$1,000.00 |
| Total Hearing Board Settlements: \$1,000.00 | | | | | | |
| MSPAP | | | | | | |
| 79776 | 2000 C STORE INC | 461, H&S 41960.2 | 05/06/2025 | VB | P73531 | \$4,945.00 |
| 168037 | 7 ELEVEN INC (#33552) | 201 | 05/23/2025 | VB | P80974 | \$1,049.00 |
| 129216 | ALLEN INDUSTRIAL & MACHINE | 203, 1469 | 05/16/2025 | CL | P80320 | \$8,118.00 |
| 190518 | AMERICAN PLUS INC | 1403 | 05/16/2025 | CM | P81151 | \$2,872.00 |
| 155225 | AMERICAN ROYAL PETROLEUM INC | 203, 461 | 05/16/2025 | CM | P80243 | \$1,573.00 |
| 174623 | ARCO (#42039) | 461, H&S 41960.2 | 05/13/2025 | SW | P73544 | \$1,428.00 |
| 169428 | B & F METAL FINISHING | 203, 1107 | 05/02/2025 | CL | P81509 | \$5,620.00 |
| 206933 | C.W. DRIVER | 403 | 05/16/2025 | VB | P79979 | \$1,993.00 |
| 31367 | CALIFORNIA WATER SERVICE CO | 461 | 05/13/2025 | CM | P74896 | \$1,793.00 |
| 153969 | CARSON UNION 76 | 461, H&S 41960.2 | 05/13/2025 | SW | P73534 | \$1,678.00 |
| 118064 | CIRCLE K STORES INC (#489) | 461 | 05/16/2025 | CL | P80973 | \$1,149.00 |
| 96220 | CITY OF LA - DEPARTMENT OF RECREATION & PARKS | 203, 461 | 05/13/2025 | CM | P75914 | \$3,321.00 |
| 203351 | COAST ABATEMENT SERVICES INC | 1403 | 05/13/2025 | CM | P78643 | \$6,294.00 |
| 112684 | COASTLINE HIGH PERFORMANCE COATINGS LTD | 1402 | 05/02/2025 | CL | P73836 | \$2,198.00 |
| 172250 | CORONA FUELING & ELECTRIC INC | 1166 | 05/02/2025 | CL | P80648 | \$3,297.00 |
| 23043 | CALIFORNIA STATE UNIVERSITY - SAN BERNARDINO | 203 | 05/16/2025 | CL | P73924 | \$3,027.00 |
| 3721 | DART CONTAINER CORP OF CALIFORNIA | 2012 | 05/02/2025 | CL | P78920 | \$7,942.00 |
| 144430 | DOWNEY SHELL | 461, H&S 41960.2 | 05/16/2025 | CM | P80211 | \$1,565.00 |
| 205810 | FOOD MART AND CHURCH'S CHICKEN | 201 | 05/23/2025 | CL | P80969 | \$1,049.00 |

| Fac ID | Company Name | Rule Number | Settled Date | Init | Notice Nbrs | Total Settlement |
|--|--|---------------------|--------------|------|-------------|------------------|
| 201806 | GIGACLOUD TECHNOLOGY INC - CALIFORNIA (#5) | 2305 | 05/02/2025 | CM | O15226 | \$8,360.00 |
| 142311 | GREENCYCLE | 203, 1133 | 05/02/2025 | CL | P79951 | \$2,198.00 |
| 138706 | HEALTHCARE REALTY SERVICES | 203 | 05/23/2025 | CM | P79860 | \$1,009.00 |
| 186552 | HIGHMEL INC (DBA "MELROSE MOBIL") | 461, H&S 41960.2 | 05/06/2025 | VB | P80911 | \$3,027.00 |
| 188793 | HUNTINGTON ORTHOPEDIC INSTITUTE LLC | 203 | 05/06/2025 | CL | P81651 | \$1,009.00 |
| 175942 | JONES COVEY GROUP INC | 1166 | 05/06/2025 | CL | P80626 | \$3,956.00 |
| 196041 | LA MASTERS COLLISION MOTORSPORTS INC | 203 | 05/23/2025 | CL | P73566 | \$744.00 |
| 174742 | LEE IN KU'S MOBIL | 461, H&S 41960.2 | 05/02/2025 | SW | P73520 | \$6,054.00 |
| 167925 | LEGENDS GOLF CLUB | 461 | 05/16/2025 | VB | P81353 | \$6,369.00 |
| 121612 | MILLION DOLLAR BODY SHOP INC | 203 | 05/13/2025 | CL | P68377 | \$2,000.00 |
| 205347 | NOHO COLLISION CENTER | 109, 203 | 05/06/2025 | VB | P79866 | \$1,813.00 |
| 183658 | PENA DEMOLITION | 1403, 40 CFR 61.145 | 05/06/2025 | VB | P78645 | \$1,186.00 |
| 15031 | SB COUNTY - EPWA COUNTY JAIL | 1146 | 05/23/2025 | CL | P74283 | \$2,772.00 |
| 10167 | SB COUNTY - FACILITIES MANAGEMENT DEPARTMENT | 203 | 05/23/2025 | CM | P74284 | \$2,098.00 |
| 204392 | SAN JACINTO VALLEY ACADEMY | 1403, 40 CFR 61.145 | 05/02/2025 | CL | P80318 | \$6,233.00 |
| 131850 | SHAW DIVERSIFIED SERVICES INC | 2004 | 05/23/2025 | CL | P75637 | \$4,669.00 |
| 112166 | SOUTH WEST OFFSET PRINTING CO INC | 1147 | 05/23/2025 | CM | P81510 | \$7,867.00 |
| 203058 | SSA PACIFIC INC | 2305 | 05/02/2025 | CL | O15153 | \$11,050.00 |
| 152122 | TERRIBLE HERBST INC (#285) | 461 | 05/06/2025 | VB | P79624 | \$4,945.00 |
| 138103 | TRANSCONTINENTAL ONTARIO INC | 3002 | 05/16/2025 | CL | P77955 | \$6,245.00 |
| 203678 | WE THE PEOPLE CONSTRUCTION INC | 1403 | 05/13/2025 | CL | P78128 | \$13,112.00 |
| Total MSPAP Settlements: \$157,627.00 | | | | | | |

SOUTH COAST AQMD RULES AND REGULATIONS INDEX FOR MAY 2025 PENALTY REPORT

REGULATION I - GENERAL PROVISIONS

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 401 Visible Emissions

Rule 403 Fugitive Dust

Rule 403.1 Wind Entrainment of Fugitive Dust

Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1107 Coating of Metal Parts and Products

Rule 1113 Architectural Coatings

Rule 1133 Composting and Related Operations – General Administrative Requirements

Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil

Rule 1168 Adhesive and Sealant Applications

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

Rule 1402 Control of Toxic Air Contaminants from Existing Sources

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

SOUTH COAST AQMD RULES AND REGULATIONS INDEX FOR MAY 2025 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions

Appendix A - Rule 2011

Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

Appendix A - Rule 2012

Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waiver) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 60.18 General control device and work practice requirements

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling