

BOARD MEETING DATE: June 6, 2025

AGENDA NO. 23

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, May 16, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

Absent: Chair Vanessa Delgado

Call to Order

Committee Chair McCallon called the meeting to order at 9:00 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEMS:

1. Update on Proposed Amended Rule 462 – Organic Liquid Loading

Michael Morris, Planning and Rules Manager, Planning, Rule Development and Implementation, presented an overview of Proposed Amended Rule 462. For additional details please refer to the [Webcast](#) beginning at 00:03:10.

Vice Chair Cacciotti asked about the emissions inventory and noted that the emissions would be cut in half. Mr. Morris stated that the emission inventory was approximately 0.5 tons per day but added that some facilities already meet the new proposed emission control requirement reducing actual emission reductions. Mr. Morris explained that Proposed Amended Rule 462 will be submitted into the State Implementation Plan so the region will get credit for the emission reductions.

Supervisor Hagman commented about more investment in technology for traffic synchronization and if there will be a monitoring center for that data or conversations with local governments to integrate their systems on a larger scale. Executive Officer Nastri noted work with UC Riverside and suggested a follow-up at a future technology committee meeting.

For additional details please refer to the [Webcast](#) beginning at 00:06:46.

There was no public comment.

2. Update on Proposed Amended Rule 1111 – Reduction of NOx Emissions from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Residential Type, Natural Gas-Fired Water Heaters

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation, provided an overview of Proposed Amended Rules 1111 and 1121. For additional details, please refer to the [Webcast](#) beginning at 00:12:05.

Committee Chair McCallon inquired if the proposed rules apply to apartment complexes and noted that at least one manufacturer suggested current local sales to be 15 percent for zero- and 85 percent for NOx-emitting units. Staff responded that depending on the unit size, individual units in apartment complexes may be subject to proposed rules and the first sales target is around what is being achieved statewide. Committee Chair McCallon asked for clarification on the “over the target” fee, installation costs, and amount of expected installations each year, and expressed support to conduct the Public Hearing in June.

Supervisor Mitchell inquired if it is typical to have a severability provision in a rule and emphasized the beneficial health impacts of the proposed rules. Barbara Baird, Chief Deputy Counsel, responded that adding a severability provision is not a legal

obligation but helps protect the integrity of the rule in case of a lawsuit. Supervisor Mitchell expressed support to conduct the Public Hearing in June.

Vice Chair Cacciotti inquired if the proposed rules apply to schools and asked staff to work closely with local organizations such as the Clean Power Alliance and local cities to coordinate incentive funding. Vice Chair Cacciotti also asked about the commenters' claim that heat pump upgrades would cost \$47,000 per household as well as the monetized health benefit from the proposal. Ms. Farr responded that the proposed rules may apply to a small school if operating a residential-sized unit and staff is continuing to coordinate with other local utility agencies on incentives for heat pumps. Michael Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation explained that the high upgrade cost being cited is based on one cost data point that is an outlier where the installation was difficult and does not reflect typical installation costs. Extreme cost situations is one of the reasons staff revised the proposed rule concept to allow for the sale of NOx-emitting units. Dr. Sarah Rees, Deputy Executive Officer, Planning, Rule Development and Implementation also explained that our agency regulates ambient air pollution, and the estimated monetized health benefit is about 25 billion dollars for these rules.

For additional details please refer to the [Webcast](#) beginning at 00:31:10

The following commenters supported the proposed rules. Commenters suggested zero-emission technologies are feasible, higher mitigation fees would strengthen the rules, implementing an alternative compliance option including tracking sales and determining fees are manageable for manufacturers, requested no further delay, emphasized the importance of emission reductions for public health, and the necessity to fund the Go Zero Incentive Programs to assist in transitioning to zero-NOx emission units.

Chris Chavez, Coalition for Clean Air
Fernando Gaytan, Earthjustice
Michael Rochmes, US Green Building Council
David Martinez, Climate Action Campaign
Ayn Craciun, Climate Action Campaign
Jed Holtzman, RMI
Tony Sirna, Evergreen Action
Cynthia Herrera, Green and Healthy Homes Initiative
Jennifer Cardenas, Sierra Club

Jessilyn Davis, representing SoCal Gas, voiced opposition to the proposed 30 percent zero-NOx emission sales target for 2027, claiming the sales of electric appliances are currently at 15 percent, consumers will pay more, and the State Implementation Plan credit will not be received, so should just allow gas appliances.

Michael Corbett at Bradford White suggested having a flat mitigation fee instead of a tiered fee structure.

For additional details please refer to the [Webcast](#) beginning at 00:39:17.

WRITTEN REPORTS:

3. Monthly Permitting Enhancement Program (PEP) Update

Committee Chair McCallon appreciated staff's work on making the PEP report easier and clearer to understand. For additional details please refer to the [Webcast](#) beginning at 01:06:20.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

There were no public comments to report.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, June 20, 2025.

Adjournment

The meeting was adjourned at 10:05 a.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – May 16, 2025

Councilmember Cacciotti South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member

Laura Muraida Board Consultant (Mitchell)

Jennifer Cardenas Sierra Club
Chris Chavez Coalition for Clean Air
Michael Corbett Bradford White Corporation
Ayn Craciun Climate Action Campaign
Jessilyn Davis SoCal Gas
Fernando Gaytan Earthjustice
Cynthia Herrera Green and Healthy Homes Initiative
Jed Holtzman RMI
David Martinez Climate Action Campaign
Michael Rochmes US Green Building Council
Tony Sirna Evergreen Action

Jason Aspell South Coast AQMD staff
Barbara Baird South Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Roula El Hajal South Coast AQMD staff
Heather Farr South Coast AQMD staff
Scott Gallegos South Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
De Groeneveld South Coast AQMD staff
Sheri Hanizavareh South Coast AQMD staff
Anissa (Cessa) Heard-Johnson South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Angela Kim South Coast AQMD staff
Michael Krause South Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason Low South Coast AQMD staff
Terrence Mann South Coast AQMD staff
Ian MacMillan South Coast AQMD staff
Michael Morris South Coast AQMD staff
Ron Moskowitz South Coast AQMD staff
Ghislain Muberwa South Coast AQMD staff
Susan Nakamura South Coast AQMD staff
Wayne Nastri South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance – May 16, 2025

Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – May 16, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

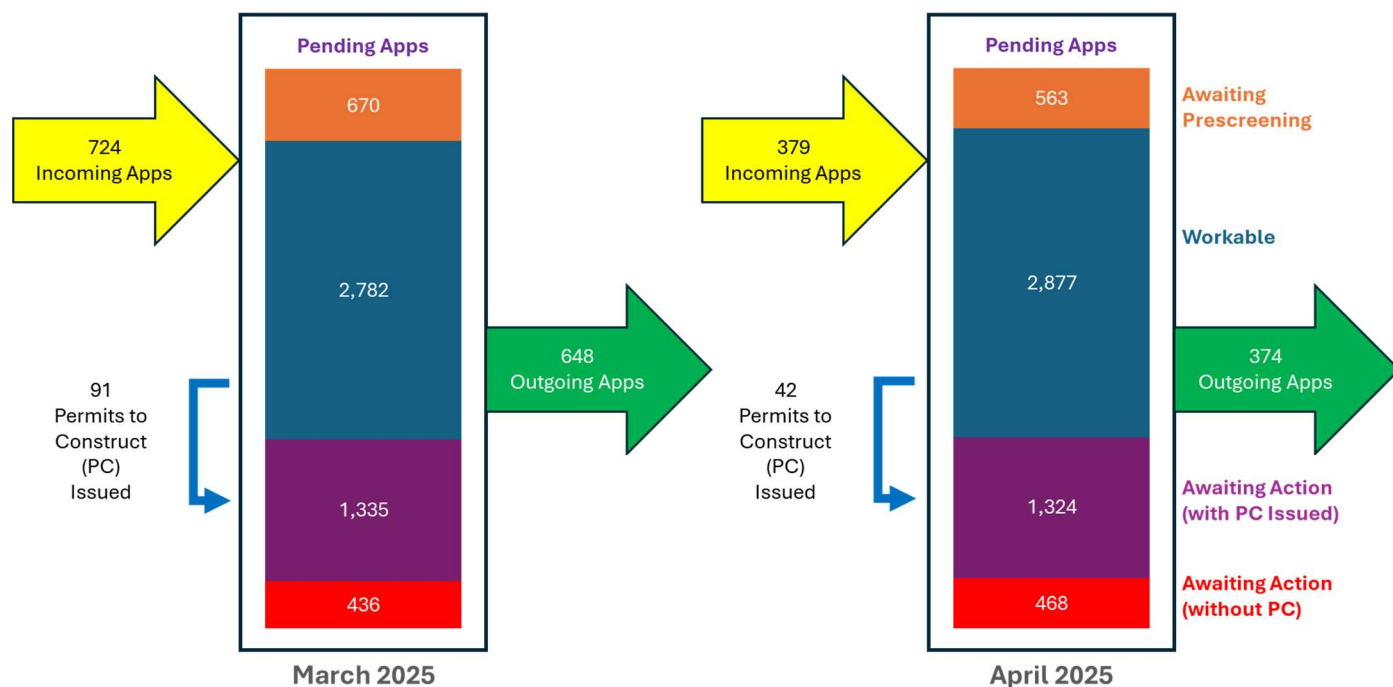


Figure 1: Application Processing Workflow – March and April 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued			With PC Issued		
	Feb 2025	Mar 2025	Apr 2025	Feb 2025	Mar 2025	Apr 2025
Additional Information from Facility	282	235	284	23	26	24
CEQA Completion	29	29	30	-	-	-
Completion of Construction	1	-	-	1,162	1,192	1,190
Facility Compliance Resolution	22	28	20	-	-	-
Facility Draft Permit Review	63	43	29	-	-	-
Fee Payment Resolution	4	3	2	-	-	-
Other Agency Review	73	40	44	3	3	4
Other Facility Action	-	-	3	1	1	1
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	21	34	56	-	-	-
Source Test Completion	22	26	22	115	113	105

*Please see Attachment 1 for more information on these categories.

Not reflected in Figure 1 are an additional 63 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 63 permit completions are reflected in Figure 2 below.

Since outgoing applications (green arrow) plus permits to construct issued (blue arrow) were lower than prescreened applications plus incoming applications (yellow arrow) this month, the number of workable applications in the inventory increased. When applications are accepted through the pre-screening process, they typically become workable applications. For April, due to the calendar layout, only four weeks of data are captured, which results in lower incoming and outgoing monthly numbers. For more detailed information the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to April 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,190, including 42 Permits to Construct issued in March. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. Typically, a spike in incoming applications occurs in June each year due to the permit application fee increases on July 1. This typically results in a temporary swell in the inventory as more time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 499

completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.

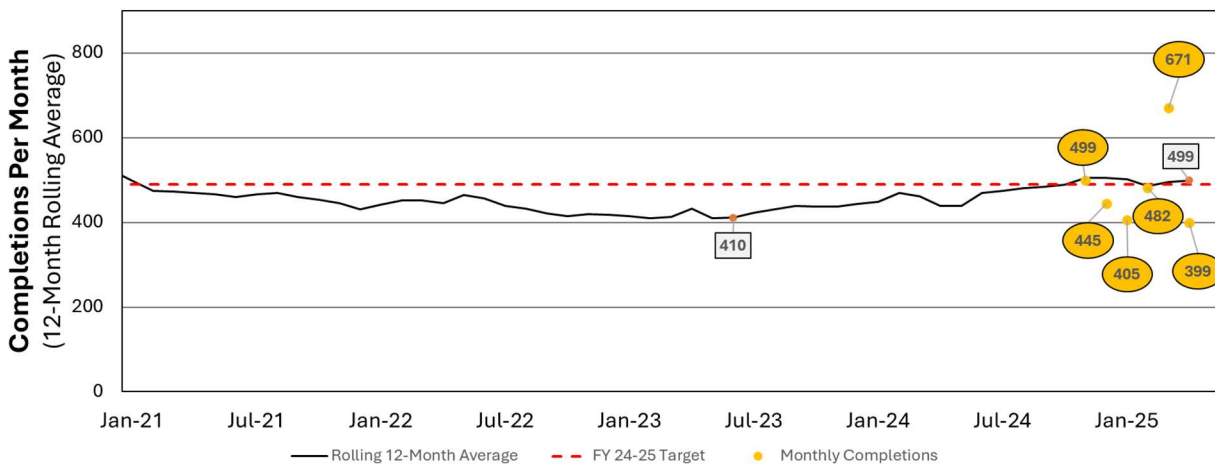


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff become more experienced in their duties, they can process more complex projects and become more efficient. Average production is stabilizing at the new increased levels.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 13.4%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Multiple E&P staff retired in March, which increased the vacancy rate. These retirements were anticipated, and a recruitment of engineers was timed to coincide with the retirements and is nearing completion. New engineers are expected to onboard in 2Q 2025 to reduce the vacancy rate.

Key Activities

- Staff hosted a Permitting Working Group meeting with an open discussion to discuss the Certified Permitting Professional (CPP) program and potential enhancements under PEP.
- Interviews for the Air Quality Engineer recruitment continued in April.

Upcoming Meetings:

- A Permit Streamlining Task Force meeting is tentatively scheduled for July 2025.
- The Best Available Control Technology (BACT) Scientific Review Committee meeting is targeted for early June.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

May 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for May
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (04/01/2025 - 04/30/2025)

Total Penalties

Civil Settlement: \$175,564.00

Hearing Board Settlement: \$438,883.91

MSPAP Settlement: \$246,570.50

Total Cash Settlements: \$861,018.41

Total SEP Value: \$0.00

Fiscal Year through 04/30/2025 Cash Total: \$7,866,285.67

Fiscal Year through 04/30/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
800016	BAKER COMMODITIES INC	415, 2004, 3002	04/03/2025	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$15,000.00
202571	DREAM GIRL	2305	04/01/2025	JL	O15130	\$15,000.00
202361	EGREEN TRANSPORTATION	2305	04/22/2025	JL	O15171	\$1,500.00
139808	INLAND EMPIRE REGIONAL COMPOSTING AUTHORITY	1133, 1133.2, 3002	04/01/2025	ND	P70146	\$22,971.00
201747	KEECO	2305	04/22/2025	JL	O15095, SRV2022-00049, SRV2022- 00050	\$28,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
102159	RANCHO SAN JOAQUIN GOLF COURSE	403, 461	04/22/2025	KCM	P69936, P75307, P76407, P76409, P76412, P76414, P76418, P77611, P77803, P77804, P77805, P77808, P77809, P77817, P77819, P77820, P77831, P77832, P77833, P77834, P77835, P77836, P78555, P78557, P78558, P78559, P78560, P78562, P78563, P78564, P78565, P78568, P78570, P78571, P78572, P78573, P78574, P78575, P78576, P78578, P78579, P78582, P78583	\$60,000.00
198315	ROYAL WHITE CEMENT INC	201, 203, 403	04/01/2025	JL	P76258, P76281	\$16,700.00
202627	RSC CONSTRUCTION INC	1403	04/01/2025	EC	P75770	\$1,209.00
98296	SOUTH COAST OIL CORPORATION	203, 463, 1148.1, 1173	04/01/2025	SH	P74398, P80704, P80706, P80707	\$9,000.00
115184	TILDEN-COIL CONSTRUCTOR INC	1403, 40 CFR 61.145	04/25/2025	DH	P80311	\$1,500.00
178695	VIRAMONTES EXPRESS	403	04/17/2025	CL	P73920	\$4,684.00
Total Civil Settlements: \$175,564.00						
Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	04/10/2025	KER	6143-4	\$2,600.00
119219	CHIQUITA CANYON LLC	431.1, 3002	04/22/2025	KER/MR	6177-4	\$435,283.91
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	04/01/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$438,883.91						
MSPAP						
203394	6TH ST	2305	04/25/2025	CM	O15245	\$5,000.00
145406	7-ELEVEN (#33459)	461, H&S 41960.2	04/01/2025	VB	P80207	\$1,437.00
197672	7-ELEVEN (#43183)	461, H&S 41960.2	04/15/2025	VB	P80572	\$4,313.00
139282	7TH & VALLEY JOINT VENTURE (DBA "SHELL GAS STATION")	203, 461	04/15/2025	SW	P80218	\$12,490.00
200565	AGUA CONSTRUCTION LLC	403	04/04/2025	VB	P79258	\$1,813.00
200565	AGUA CONSTRUCTION LLC	403	04/04/2025	VB	P79263	\$1,693.00
21321	AIRCRAFT X-RAY LABS INC	1469	04/08/2025	CL	P79956	\$1,891.00
129216	ALLEN INDUSTRIAL & MACHINE	203, 1469	04/18/2025	CL	P75873	\$3,706.00
155224	AMERICAN ROYAL PETROLEUM INC	203, 461	04/08/2025	SW	P80230	\$4,396.00
100318	ANAHEIM ARENA MANAGEMENT	203	04/04/2025	VB	P80283	\$1,049.00
100542	AUTRY NATIONAL CENTER	1146.1	04/01/2025	CL	P75468	\$6,045.00
119940	BUILDING MATERIALS MANUFACTURING CORP	3002	04/25/2025	CL	P77954	\$2,747.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
195686	CALTROL INC	203	04/01/2025	SW	P75337	\$1,009.00
153992	CANYON POWER PLANT	2009, 3002	04/01/2025	CL	P79467	\$4,435.00
104307	CHANDLER AGGREGATES INC	1157	04/25/2025	CL	P75889	\$1,715.00
27601	CHEVRON	203, 461	04/25/2025	SW	P79611	\$8,472.00
142435	CLAREMONT CITY	461	04/18/2025	VB	P78472	\$2,689.00
181377	COACHELLA VALLEY WATER DISTRICT	403, 403.1	04/11/2025	VB	P68352, P74285	\$2,098.00
200350	CORODATA	2305	04/04/2025	CM	O15276	\$5,000.00
170202	CPT 6TH & CLEVELAND LLC	203	04/25/2025	SW	P78473	\$996.00
167770	DATE PALM PETROLEUM INC (DBA "ARCO AMPM (#8321))	461, H&S 41960.2	04/25/2025	CM	P73530	\$1,049.00
98554	DECORE PLATING	203, 1469	04/08/2025	VB	P74788, P74789, P74798, P79516	\$19,344.00
139111	DEL AMO MILLS LIMITED PARTNERSHIP	203	04/25/2025	VB	P78308	\$3,513.00
181985	DINO STATION	461	04/01/2025	CM	P73529	\$2,098.00
140059	EL MONTE AUTO SPA & RESORT	203	04/25/2025	SW	P80216	\$847.00
194209	ESS SERVICE STATION	461, H&S 41960.2	04/15/2025	CM	P73521	\$1,009.00
39245	EXXONMOBIL	203, 461, H&S 41960.2	04/01/2025	SW	P80217	\$3,868.00
111357	G & M OIL CO LLC (#57)	203	04/15/2025	CM	P80220	\$1,049.00
126408	G & M OIL CO LLC (#97)	461, H&S 41960.2	04/15/2025	CM	P73543	\$1,049.00
203546	G&M OIL COMPANY (#222)	201, 203	04/15/2025	CM	P79396	\$2,098.00
200167	GRAND CHANNEL INC	2305	04/01/2025	CM	O15273	\$3,562.00
129571	HAWK II ENVIRONMENTAL CORP	461, H&S 41960.2	04/18/2025	VB	P80223	\$2,674.00
158146	HERMETIC SEAL CORP/AMETEK	203, 222	04/25/2025	CM	P74893	\$3,147.00
196133	HONOR RANCHO WAYSIDE CANYON HOLDINGS	2004	04/08/2025	CL	P79670	\$5,245.00
201743	IFS (RYDER)	2305	04/01/2025	CM	O15127	\$7,200.00
201891	KC EXCLUSIVE INC (DBA "ZENANA")	2305	04/08/2025	VB	O15143	\$3,800.00
114998	KIM'S ARCO AM/PM	203, 461	04/18/2025	VB	P80232	\$2,747.00
201487	LECANGS LLC	2305	04/11/2025	VB	O15263	\$11,000.00
178103	MARINE TERMINAL CORPORATION	203, 461.1	04/25/2025	CL	P76278	\$6,054.00
118986	MAYWOOD SHELL	461, H&S 41960.2	04/08/2025	SW	P73538	\$2,055.00
113241	MD CHEVRON (DUCM INC)	461	04/08/2025	VB	P79634	\$3,447.00
162110	MEYMARIAN BROTHERS INC (DBA "MIRACLE MILE")	461, H&S 41960.2	04/01/2025	SW	P74687	\$1,550.00
95451	MOBIL DLR (GLENDALE MOBIL SERVICE)	461, H&S 41960.2	04/01/2025	VB	P79091	\$1,400.00
150554	MONTECITO MEMORIAL PARK	461	04/11/2025	VB	P74659, P79717	\$1,209.00
193554	N & N OIL INC	203, 461	04/15/2025	SW	P68816	\$2,727.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
112931	NATIONAL READY MIXED CONCRETE COMPANY	403	04/11/2025	VB	P75466	\$2,875.00
192371	OAK VALLEY EXPRESS LLC	461	04/15/2025	VB	P80958	\$3,027.00
33572	ORANGE UNIFIED SCHOOL DIST	461	04/04/2025	CM	P80278	\$863.00
140600	PACIFIC MARITIME SERVICES LLC	462	04/08/2025	CL	P76288	\$1,813.00
202158	PIONEER TECHNOLOGY INC	2305	04/04/2025	VB	O15230	\$11,000.00
191746	PRECISION WORKS INC	1403	04/15/2025	CM	P80818	\$15,135.00
172840	R & R DEMO & GRADING CORPORATION	1403	04/25/2025	CM	P78132	\$1,009.00
162863	REDONDO BEACH 76	203	04/01/2025	VB	P80639	\$1,009.00
177835	ROCKET (#0280)	461, H&S 41960.2	04/01/2025	SW	P74686	\$1,800.00
198352	ROM INVESTMENTS	1403, 40 CFR 61.145	04/11/2025	VB	P79757	\$1,816.00
202781	SAI FUEL INC	461, H&S 41960.2	04/04/2025	VB	P73522	\$1,286.00
84043	SAN BERNARDINO CITY UNIFIED SCHOOL DISTRICT	461	04/01/2025	SW	P79722	\$4,436.00
171436	SPECIALTY SPRAY SERVICE INC	203	04/15/2025	CM	P78462	\$2,724.00
146879	SSA TERMINALS LLC	462	04/08/2025	CL	P76287	\$1,813.00
205576	TAN CONSTRUCTION INC	1403	04/25/2025	VB	P78639	\$2,269.00
113952	TMB OIL CO INC (#2)	461, H&S 41960.2	04/11/2025	VB	P79618	\$1,588.00
184258	TOP WRENCH	109, 1151	04/01/2025	VB	P74486	\$1,513.00
79193	UNITED PARCEL SERVICE	461	04/08/2025	SW	P80282	\$1,996.00
118622	VERNON FUEL DISTRIBUTING INC	461, H&S 41960.2	04/01/2025	CM	P74690	\$3,027.00
82395	VONS (#2384)	461, H&S 41960.2	04/08/2025	VB	P73523	\$1,513.50
146343	WALMART (#1832)	201	04/25/2025	CM	P80576	\$1,049.00
183120	WOLVERINE DISTRIBUTION CENTER PH1	2305	04/11/2025	VB	O15253	\$11,000.00
81068	YUCAIPA VALLEY WATER DISTRICT	461	04/18/2025	CL	P79337	\$5,274.00
Total MSPAP Settlements: \$246,570.50						

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Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

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Rule 403.1 Wind Entrainment of Fugitive Dust

Rule 415 Odors from Rendering Facilities

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 461 Gasoline Transfer and Dispensing

Rule 461.1 Gasoline Transfer and Dispensing for Mobile Fueling Operations

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Rule 3002 Requirements

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40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery
H&S § 42402 Violation of Emission Limitations – Civil Penalty