

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 25

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, September 19, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:  
Receive and file.

Larry McCallon,  
Committee Chair  
Stationary Source Committee

JA:reh

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### **Call to Order**

Committee Chair McCallon called the meeting to order at 10:30 a.m.

### **Roll Call**

#### **Committee Members**

Present: Mayor Pro Tem Larry McCallon, Committee Chair  
Supervisor Holly J. Mitchell, Committee Vice Chair  
Vice Chair Michael A. Cacciotti  
Chair Vanessa Delgado  
Supervisor Curt Hagman  
Board Member Veronica Padilla-Campos

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

## **INFORMATIONAL ITEMS:**

### **1. Update on Proposed Amended Rule 1107 – Coating of Metal Parts and Products**

Heather Farr, Planning and Rules Manager, Planning, Rule Development, and Implementation, provided an overview of the provisions in Proposed Amended Rule 1107. For additional details, please view the [Webcast](#) for this item beginning at 00:02:08.

Rita Loof, RadTech International, requested exemptions for UV/EB/LED curable coatings in PAR 1107 to incentivize the use of low-emission technologies. She noted that these coatings do not contain pCBtF or t-BAC, are typically low-VOC, and that EPA Method 24 is not suitable for accurately measuring their VOC content. She further noted this issue is compounded by Rule 443.1 labeling requirements. Ms. Farr explained that U.S. EPA Method 24 includes test procedure ASTM D5403 which is applicable to UV/EB/LED-curable coatings, although a small subset of thin-film coatings does not have an established method; however, the VOC content can be determined through formulation data. For additional details please refer to the [Webcast](#) beginning at 00:06:23.

Bill Quinn, California Council for Environmental and Economic Balance (CCEEB), submitted a comment letter and is working closely with staff. He expressed concern about whether there was sufficient time for development of suitable replacement products and requested inclusion of a technology check-in to verify alternatives are available. For additional details please refer to the [Webcast](#) beginning at 00:09:40.

Board Member Padilla-Campos asked how the five-year reformulation time was determined. Ms. Farr explained that the five-year timeframe was developed in collaboration with manufacturers to provide sufficient time to develop new products, and manufacturers expressed confidence that the timeline is adequate. Ms. Farr also confirmed they are coordinating with CCEEB to include a technology check-in. For additional details please refer to the [Webcast](#) beginning at 00:10:36.

### **2. Update on Proposed Amended Rule 1469 – Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations**

Dr. Kalam Cheung, Planning and Rules Manager, Planning, Rule Development, and Implementation, presented an overview of Proposed Amended Rule 1469. For additional details, please refer to the [Webcast](#) beginning at 00:11:30.

Vice Chair Cacciotti asked if there were any concerns from off-gassing of hexavalent chromium on decorative chrome plated products. Jason Aspell, Deputy Executive Officer, Engineering and Permitting added that the emissions mechanism

is from the gas and bubbling at the plating tanks and there is no off-gassing after chromium is deposited on the part. For additional details, please refer to the Webcast beginning at 00:23:22.

Ms. Loof stated that UV/EB/LED materials do not contain chromium and can be used in some operations as potential replacement for conventional materials. Ms. Loof requested South Coast AQMD to provide incentives for chromium free technologies. For additional details, please refer to the Webcast beginning at 00:29:04.

### **WRITTEN REPORTS:**

#### **3. Monthly Permitting Enhancement Program (PEP) Update**

The report was acknowledged by the committee.

David Rothbart, Clean Water SoCal, praised the Board and staff for their permit streamlining efforts, then suggested a new approach: updating old inefficient rules to make permitting more efficient. He explained that a complex set of rules makes it difficult for permit writers to work efficiently. He provided examples of outdated rules and stated that updating these rules would be a win-win solution, making the permitting process easier for staff and leading to faster emission reductions.

Mr. Aspell acknowledged Mr. Rothbart's point, confirming that the Permit Streamlining Task Force has frequently discussed the challenges posed by old rules that do not reflect current operations. Mr. Aspell noted that South Coast AQMD has a list of rules they are considering amending to improve the permitting process, and some are already scheduled in the Rule Forecast Report.

Committee Chair McCallon thanked Chair Delgado for her leadership on permit streamlining and urged continued progress. He mentioned that many permits are still waiting in the queue and suggested finding new ways to speed up the process or reduce the number of permits required to help clear the backlog.

For additional details please refer to the Webcast beginning at 00:25:13.

#### **4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program**

The report was acknowledged by the committee.

#### **5. Notice of Violation Penalty Summary**

The report was acknowledged by the committee.

### **OTHER MATTERS:**

#### **6. Other Business**

There was no other business to report.

#### **7. Public Comment Period**

Sharon Frank, representing Bowerman Power LFG LLC, commented on Rule 1302. The company plans to build a renewable natural gas facility at the Bowerman Landfill. She is concerned about the operation not qualifying as an Essential Public Service, a classification that would grant an exemption from emissions offset requirements. For additional details please refer to the Webcast beginning at 00:30:30.

Harvey Eder, Public Solar Power Coalition, advocated for the District to prioritize solar thermal technology. For additional details please refer to the Webcast beginning at 00:32:44.

#### **8. Next Meeting Date**

The next Stationary Source Committee meeting is scheduled for Friday, October 17, 2025.

#### **Adjournment**

The meeting was adjourned at 11:08 a.m.

#### **Attachments**

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

## **ATTACHMENT 1**

### **SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE**

**Attendance – September 19, 2025**

Councilmember Michael A. Cacciotti ..... South Coast AQMD Board Member  
Senator Vanessa Delgado (Ret) ..... South Coast AQMD Board Member  
Supervisor Curt Hagman ..... South Coast AQMD Board Member  
Mayor Pro Tem Larry McCallon ..... South Coast AQMD Board Member  
Supervisor Holly J. Mitchell ..... South Coast AQMD Board Member  
Board Member Veronica Padilla-Campos ..... South Coast AQMD Board Member

Debra Mendelson ..... Board Consultant (McCallon and Rodriguez)

Harvey Eder ..... Public Solar Power Coalition  
Sharon Frank ..... Bowerman Power LGF, LLC  
Rita Loof ..... RadTech International  
Bill Quinn ..... CCEEB  
David Rothbart ..... Clean Water SoCal

Jason Aspell ..... South Coast AQMD staff  
Barbara Baird ..... South Coast AQMD staff  
Cindy Bustillos ..... South Coast AQMD staff  
Scott Gallegos ..... South Coast AQMD staff  
Bayron Gilchrist ..... South Coast AQMD staff  
Carlos Gonzalez ..... South Coast AQMD staff  
De Groeneveld ..... South Coast AQMD staff  
Sheri Hanizavareh ..... South Coast AQMD staff  
Aaron Katzenstein ..... South Coast AQMD staff  
Angela Kim ..... South Coast AQMD staff  
Howard Lee ..... South Coast AQMD staff  
Jason Low ..... South Coast AQMD staff  
Terrence Mann ..... South Coast AQMD staff  
Ian MacMillan ..... South Coast AQMD staff  
Ghislain Muberwa ..... South Coast AQMD staff  
Susan Nakamura ..... South Coast AQMD staff  
Wayne Nastri ..... South Coast AQMD staff  
Robert Paud ..... South Coast AQMD staff  
Sarah Rees ..... South Coast AQMD staff  
Alberto Silva ..... South Coast AQMD staff  
Lisa Tanaka ..... South Coast AQMD staff  
Brian Tomasovic ..... South Coast AQMD staff  
Mei Wang ..... South Coast AQMD staff  
Jillian Wong ..... South Coast AQMD staff

**Monthly Permitting Enhancement Program (PEP) Update  
South Coast AQMD  
Stationary Source Committee – September 19, 2025**

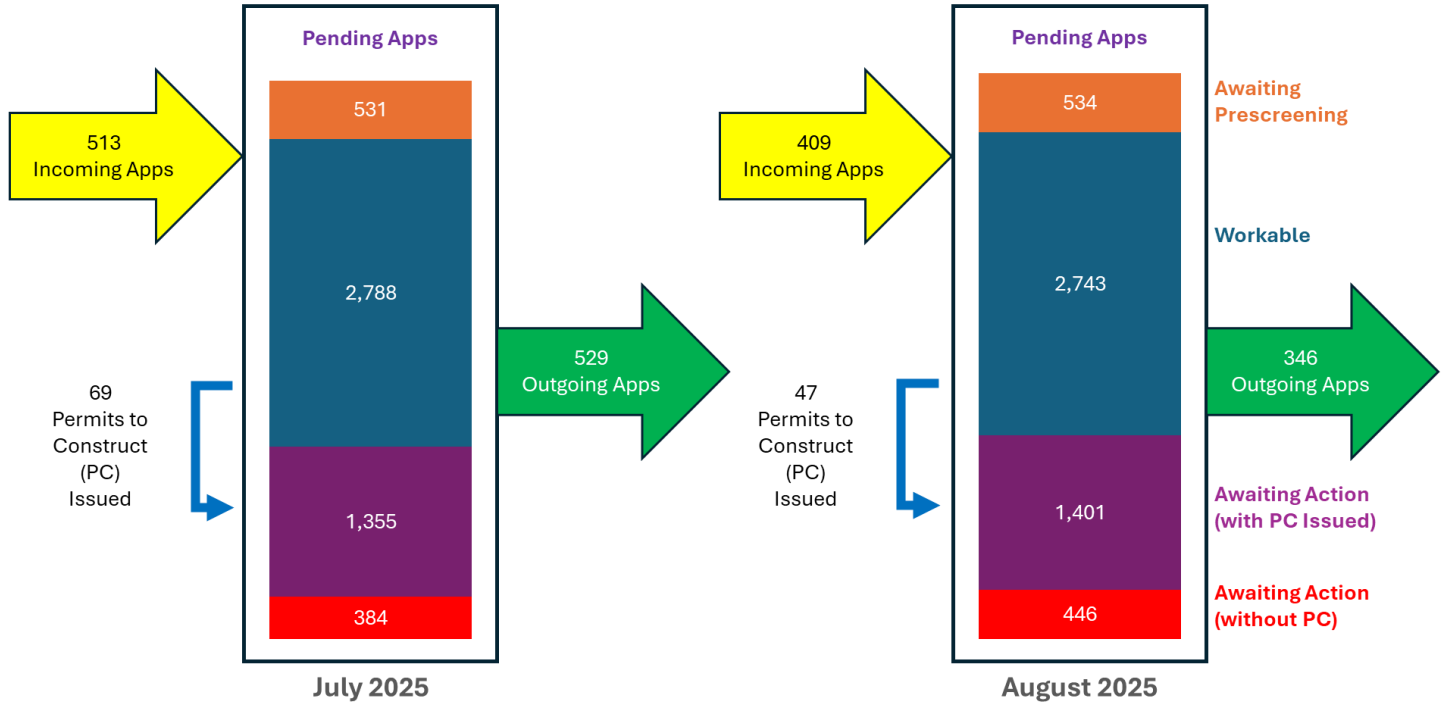
**Background**

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

**Summary**

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

**Figure 1: Application Processing Workflow – July and August 2025**

Not reflected in Figure 1 are an additional 39 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were similar to the number of incoming applications in August.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

**Table 1: Awaiting Action (Non-Workable) Application Category Summary**

Awaiting Action (Non-Workable) Categories*	Without PC Issued					With PC Issued				
		May 2025	Jun 2025	Jul 2025	Aug 2025		May 2025	Jun 2025	Jul 2025	Aug 2025
Additional Information from Facility		262	284	249	230		22	22	21	23
CEQA Completion		33	33	33	33		-	-	-	-
Completion of Construction		-	-	-	-		1,234	1,216	1,229	1,268
Facility Compliance Resolution		24	22	22	19		2	2	2	2
Facility Draft Permit Review		30	26	43	32		1	3	1	-
<i>Initial Review</i>		21	22	32	29		-	-	-	-
<i>Supplemental Review</i>		9	4	11	3		1	3	1	-
Fee Payment Resolution		2	7	7	5		-	-	-	-
Other Agency Review		46	51	10	54		3	4	4	4
Other Facility Action		-	3	3	6		1	1	-	-
Other South Coast AQMD Review		-	-	-	-		-	-	-	-
Public Notice Completion		37	22	20	26		2	2	-	-
Regulatory Review**	**	**	**	**	40	**	**	**	**	2
Source Test Completion		25	24	20	22		97	107	98	101

\*Please see Attachment 1 for more information on these categories.

\*\*New category added as further detailed in Attachment 1.

A new category (Regulatory Review) was added to Table 2 and 42 existing applications were placed there. This new category is for applications where additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Rulemaking will be initiated to address these applications that need to be kept on hold until there is a resolution. Due to these factors, the number of workable applications in the inventory decreased. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to August 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,268, including 47 Permits to Construct issued in July. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming



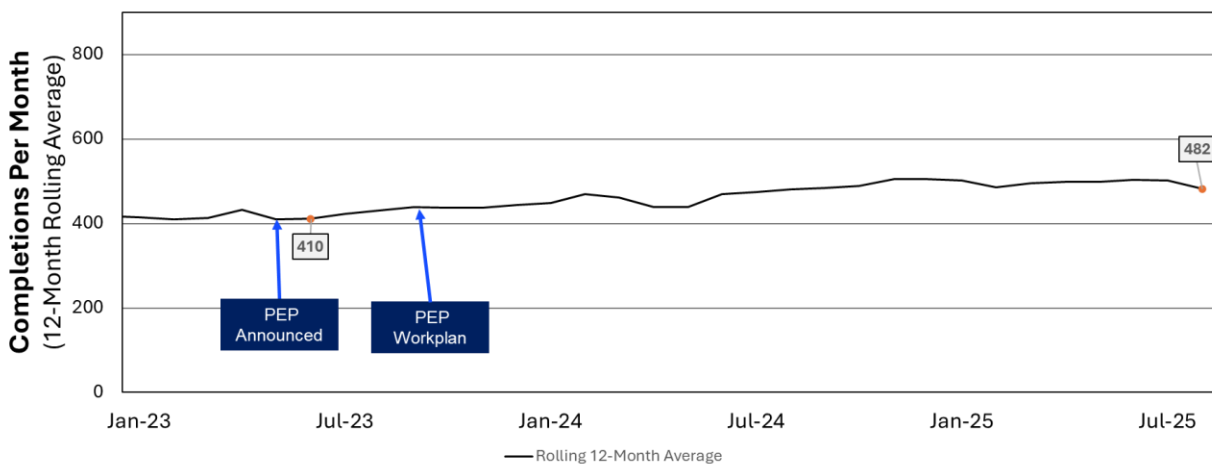
applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

### Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

**Figure 2: Application Completions - Rolling 12-Month Average**



Production levels under PEP have increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continues to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 482 applications per month. This is an expected decrease from the previous month due to a reorganization as workloads shifted between engineers and permitting teams.

Moving forward staff is developing a workplan to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases (5% change from baseline) in the 12-month average production. Decreases of less than 5% are considered as part of the normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate increased and is now 8.0%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. 135 of 137 engineer positions (98.5%) are currently filled in the E&P division. Staff is currently in the planning phases for an external AQ Engineer recruitment in case future vacancies arise.

Key Activities

- Training has been completed for the most recent onboarding of the new AQ Engineers.
- There was a reorganization of engineering staff to optimize permitting production.
- Staff is developing a new workplan to identify key focus areas of the Permit Inventory specifically addressing aged applications.
- Staff is developing future Permitting Working Groups for Q4 2025 through Q1 2026 to introduce new potential streamlining measures.
- Staff initiated the testing phase of the new Permitting Workflow for PEP that will convert the permitting process to a paperless system.

Upcoming Meetings:

- Staff will be hosting a BACT Scientific Review Committee Meeting October 15.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

## **Attachment 1**

### **Explanation of Non-Workable Application Statuses**

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

#### **Description of Non-Workable/Awaiting Action Terms**

##### **Additional Information from Facility**

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

##### **CEQA Completion**

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

##### **Completion of Construction**

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

##### **Facility Compliance Resolution**

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

##### **Facility Draft Permit Initial Review**

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

### Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

### Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

### Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

### Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

### Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

### Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

## **Attachment 2**

### **Links to Previous Monthly PEP Updates**

#### **2024**

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

#### **2025**

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

[August 15, 2025](#)

## **September 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition**

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for September
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

# **SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT**

## **General Counsel's Office**

### **Settlement Penalty Report (08/01/2025 - 08/31/2025)**

#### **Total Penalties**

Civil Settlement: \$408,110.64

Hearing Board Settlement: \$489,466.82

MSPAP Settlement: \$143,313.70

**Total Cash Settlements: \$1,040,891.16**

**Total SEP Value: \$0.00**

**Fiscal Year through 08/31/2025 Cash Total: \$1,351,222.16**

**Fiscal Year through 08/31/2025 SEP Value Only Total: \$0.00**

<b>Fac ID</b>	<b>Company Name</b>	<b>Rule Number</b>	<b>Settled Date</b>	<b>Init</b>	<b>Notice Nbrs</b>	<b>Total Settlement</b>
<b>Civil</b>						
162591	BEAUMONT 76 - JC OIL INC	203	08/06/2025	ND	P76191, P80951	\$12,490.00
117415	BECKCO DEMOLITION CONTRACTORS	403	08/26/2025	SP	P75891	\$1,500.00
201884	BOYD FLOTATION INC	2305	08/06/2025	RM	O15142	\$2,800.00
134278	CITY OF LOS ANGELES BUREAU OF SANITATION	203	08/01/2025	RM	P76546	\$6,250.00
184252	DAVITA MAYFAIR DIALYSIS CLINIC	203	08/08/2025	RM	P69919, P69922, P69923, P69926	\$10,300.00
202586	DIRECT PARK	2305	08/06/2025	RM	O15157	\$13,000.00
194343	EMD SPECIALTY MATERIALS LLC	H&S 42402	08/21/2025	SP	P78915	\$5,000.00
800372	EQUILON ENTER LLC SHELL OIL PRODUCTS US	462, 2004, 3002, 40 CFR 63.422, 40 CFR 60.502	08/07/2025	EC	P79008	\$7,200.00
124838	EXIDE TECHNOLOGIES	203, 221, 430, 1407, 1420, 1420.1, 2004, 3002, 3004, H&S 42401	08/26/2025	BTG	• In re: Exide Technologies, Inc., U.S. Bankruptcy Court, District of Delaware, Case No. 13-11482 (KJC) (Bankruptcy Case); Delaware District Court, Case No.: 19-00891 (Appellate Case); United States Court of Appeals, Third Circuit, Case No. 20- 1858	\$36,572.14



Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
166715	GRILLED SANDWICHES LLC	1415.1	08/20/2025	SP	P74943	\$65,000.00
9163	INLAND EMPIRE UTILITIES AGENCY	H&S 42401	08/21/2025	SP	P67263	\$2,500.00
200516	LEAN SUPPLY SOLUTIONS AMERICA	2305	08/06/2025	JL	O15248	\$25,800.00
193880	MOR FURNITURE FOR LESS, INC	2305	08/26/2025	JL	O15347	\$18,000.00
200276	NRI DISTRIBUTION LH	2305	08/26/2025	ND	O15277	\$11,000.00
77129	PARTER MEDICAL PRODUCTS INC	203, 402, H&S 41700	08/06/2025	JJ	P75906, P77864	\$62,000.00
203230	PATRIOT ENVIRONMENTAL SERVICES	402, H&S 41700	08/12/2025	DH	P67265, P68928	\$11,800.00
83033	PLEGEL OIL COMPANY INC	203, 1173	08/01/2025	RM	P73274, P79902, P79904	\$18,110.00
198485	RELAXED HEATING AND AIR INC	1111	08/07/2025	MR	P74272	\$1,000.00
7371	SAN BERNARDINO COUNTY SOLID WASTE MANAGEMENT (MILLIKEN)	221, 1150.1, 3002	08/06/2025	DH	P75785, P79526, P79548	\$18,700.00
203337	SIT N SLEEP INC	2305	08/06/2025	ND	O15241	\$3,000.00
114610	TECH DATA CORPORATION	2305	08/20/2025	SP	O15260	\$28,000.00
174866	THE FAMILY TRUST DATED 10/11/04	203	08/05/2025	EC	P76190, P80952	\$8,100.00
194640	THE REAL GOOD FOOD COMPANY LLC	203	08/12/2025	RM	P73232	\$10,000.00
97081	THE TERMO COMPANY	463, 2004, 3002	08/07/2025	KER	P67313, P69279, P73273, P73289	\$5,621.00
181667	TORRANCE REFINING COMPANY LLC	402, H&S 41700	08/06/2025	DH	P78236	\$9,367.50
201764	WORLDWIDE LOGISTICS GROUP	2305	08/06/2025	DH	O15123	\$15,000.00

**Total Civil Settlements: \$408,110.64**

#### Hearing Board

119219	CHIQUEITA CANYON LLC	431.1, 3002	08/08/2025	KER/MR	6177-4	\$488,466.82
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	08/06/2025	KCM	6230-6	\$1,000.00

**Total Hearing Board Settlements: \$489,466.82**

#### MSPAP

178365	ADVANCED AIR LLC	461	08/01/2025	CM	P81515	\$524.00
155446	AHMED UNION 76	461, H&S 41960.2	08/19/2025	SW	P74698	\$3,521.00
177911	APRO LLC (DBA "UNITED OIL") #128	461, H&S 41960.2	08/12/2025	VB	P68838	\$1,494.00
179085	ARCO #42078	461	08/19/2025	SW	P73517	\$2,017.00
199283	BLUETEK UNLIMITED LLC	1403	08/01/2025	VB	P79982	\$1,573.00
187093	CIRCLE K	461	08/20/2025	CL	P80584	\$1,648.00
186493	CIRCLE K STORES INC #227883-1	461	08/20/2025	CL	P80581	\$1,648.00
169564	CIRCLE K STORES INC #2709421	203, 461	08/20/2025	CL	P79632	\$3,747.00
169563	CIRCLE K STORES INC #2709425	203, 461	08/20/2025	CL	P79614	\$1,573.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
169538	CIRCLE K STORES INC #2709437	203, 461	08/20/2025	CL	P80224	\$1,573.00
169731	CIRCLE K STORES INC #2709445	461	08/20/2025	CL	P80976	\$3,846.00
169531	CIRCLE K STORES INC #2709463	203, 461	08/20/2025	CL	P79615	\$1,573.00
186497	CIRCLE K STORE SANTA CLARITA	203, 461	08/20/2025	CL	P70081	\$1,723.00
178111	CIRCLE K STORES INC #2709500	203, 461	08/20/2025	CL	P80215	\$1,648.00
169318	CIRCLE K STORES INC	461	08/20/2025	CL	P70083	\$3,747.00
170758	CIRCLE K STORES INC #221123	461	08/20/2025	CL	P73550	\$1,648.00
151992	CITY OF INDIO	203	08/12/2025	SW	P74294	\$786.00
30102	CITY OF SAN DIMAS	461	08/26/2025	CM	P78481	\$3,321.00
800189	DISNEYLAND RESORT	203	08/22/2025	VB	P64175	\$1,099.00
206894	FIRST LINEAGE SITE SERVICES	203	08/12/2025	VB	P81554	\$1,049.00
178288	FOOD 4 LESS STORE #767	203	08/15/2025	CL	P70078	\$1,059.00
182330	FRONTIER CALIFORNIA INC WESTMINSTER CO	203	08/15/2025	CL	P81407	\$1,573.00
205738	G&M OIL CO #228	201, 203	08/01/2025	CM	P66992	\$2,098.00
188600	GOETZ MARKETPLACE LP	201, 203, 461	08/01/2025	VB	P80551	\$3,119.00
156848	HERMOSA CLEANERS	203, 1102	08/01/2025	VB	P81805	\$1,683.00
207597	HOLIDAY INN EXPRESS FULLERTON	203	08/12/2025	SW	P80296	\$1,061.00
184922	HOSN VENTURES INC (DBA "CHEVRON")	461	08/01/2025	CM	P80228	\$1,258.00
195778	J AND J OPERATORS LLC	203	08/05/2025	CL	P80740	\$1,535.00
190749	JAMES MCMINN INC	403	08/22/2025	VB	P78469	\$3,147.00
188514	JEFFERSON GAS & MARKET INC	461	08/26/2025	VB	P68823	\$2,734.00
109412	JOLUKAS INC	203, 461	08/01/2025	VB	P66988	\$4,246.00
206232	KB HOME	403	08/08/2025	VB	P81202	\$3,776.00
194747	KINGS POWDER COAT SERVICES LLC	203	08/12/2025	SW	P80300	\$1,049.00
207938	MAYZLIN RELOCATION LLC	13 CCR 2485	08/05/2025	CL	P68074	\$1,423.00
36491	MILLIE & SEVERSON INC	403	08/12/2025	CM	P81552	\$7,343.00
11887	NASA JET PROPULSION LAB	2004, 3002	08/08/2025	CL	P73189	\$4,396.00
207067	NBK REALTY MANAGEMENT	1403, 40 CFR 61.145	08/01/2025	CM	P67269	\$1,573.00
179602	NOBLE'S AUTO BODY SHOP	109, 203, 1151, 1171	08/12/2025	CM	P81517	\$2,622.00
176655	OLIVIA'S CLEANERS	203	08/12/2025	SW	P77845	\$1,049.00
199013	ONE STOP SHOPPE	461	08/12/2025	CM	P80562	\$4,720.00
127513	ONLY CREMATIONS FOR PETS INC	203	08/12/2025	SW	P77846	\$1,249.00
158463	PACIFIC COAST FABRICATION INC	203	08/01/2025	CM	P80273	\$2,418.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
155301	PACIFIC OIL AND GAS COMPANY	461, H&S 41960.2	08/22/2025	VB	P68842	\$1,592.00
185481	RADC ENTERPRISES INC	461	08/22/2025	VB	P73541	\$2,123.00
33465	RANCHO SAN ANTONIO	201, 203	08/12/2025	CM	P81859	\$3,586.00
206855	RELIABLE ROOFING	203, 403	08/01/2025	CM	P78925	\$5,349.00
206101	RESIDENT	445	08/19/2025	SW	W15031	\$50.00
107320	SANTA ANITA GOLF COURSE	461	08/19/2025	SW	P81653	\$624.50
89731	SANTOSHI CORPORATION ALUMINUM ANODIZING	203	08/01/2025	CM	P74900	\$996.00
197837	SHELL RIALTO RENAISSANCE	201, 203	08/12/2025	CM	P80962	\$2,018.00
205255	SOUTHBAY EQUITY PARTNERS LLC	1403, 40 CFR 61.145	08/12/2025	VB	P63330	\$2,098.00
8574	SPECTROLAB INC	1147	08/12/2025	VB	P81858	\$2,747.00
194843	SPEEDWAY #4879 ARCO	461, H&S 41960.2	08/19/2025	SW	P79092	\$1,860.20
119386	STREMICKS HERITAGE FOODS LLC	203	08/01/2025	VB	P75888	\$6,594.00
207720	SUPERIOR CONCRETE CRUSHING LLC	203, 403	08/22/2025	VB	P79872	\$3,147.00
203945	TAWA SERVICES INC	2305	08/06/2025	VB	O15270	\$4,750.00
180887	THE HOME DEPOT DISTRIBUTION CENTER #6006	203	08/01/2025	VB	P79229	\$1,049.00
129506	TRABUCO CANYON WATER DISTRICT	203	08/19/2025	SW	P80157	\$1,209.00
47864	US POLYMERS INC	203	08/26/2025	CL	P74888	\$5,245.00
199293	UNITED BROTHERS 3 INC	461	08/19/2025	SW	P80650	\$445.00
182031	UNITED FACILITIES	203	08/12/2025	CM	P79231	\$1,993.00
77388	WESTERN MUNICIPAL WATER DISTRICT	203	08/01/2025	VB	P81354	\$949.00
<b>Total MSPAP Settlements: \$143,313.70</b>						

## **SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT**

### **REGULATION I - GENERAL PROVISIONS**

Rule 109            Recordkeeping for Volatile Organic Compound Emissions

### **REGULATION II - PERMITS**

Rule 201            Permit to Construct

Rule 203            Permit to Operate

Rule 221            Plans

### **REGULATION IV - PROHIBITIONS**

Rule 402            Nuisance

Rule 403            Fugitive Dust

Rule 430            Breakdown Provisions

Rule 431.1          Sulfur Content of Gaseous Fuels

Rule 445            Wood-Burning Devices

Rule 461            Gasoline Transfer and Dispensing

Rule 462            Organic Liquid Loading

Rule 463            Storage of Organic Liquids

### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1102           Petroleum Solvent Dry Cleaners

Rule 1111           NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces

Rule 1147           NOx Reductions from Miscellaneous Sources

Rule 1150.1          Control of Gaseous Emissions from Active Landfills

Rule 1151           Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations

Rule 1171           Solvent Cleaning Operations

Rule 1173           Fugitive Emissions of Volatile Organic Compounds

### **REGULATION XIV - TOXICS**

Rule 1403           Asbestos Emissions from Demolition/Renovation Activities

Rule 1407           Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations

Rule 1415.1          Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

Rule 1420           Emissions Standard for Lead

Rule 1420.1          Emissions Standards for Lead from Large Lead-Acid Battery Recycling Facilities

## **SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT**

### **REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

Rule 2004            Requirements

### **REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES**

Rule 2305            Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

### **REGULATION XXX - TITLE V PERMITS**

Rule 3002            Requirements

Rule 3004            Permit Types and Content

### **CODE OF FEDERAL REGULATIONS**

40 CFR 61.145      Standards for Demolition and Renovation

40 CFR 63.422      Standards for Loading Racks

40 CFR 60.502      Equipment Leak, Fenceline Monitoring, and Heat Exchange System Provisions

### **CALIFORNIA HEALTH AND SAFETY CODE**

H&S § 41700       Prohibited Discharges

H&S § 41960.2      Gasoline Vapor Recovery

H&S § 42401       Violation of Order for Abatement

H&S § 42402       Violation of Emission Limitations – Civil Penalty

### **CALIFORNIA CODE OF REGULATIONS**

13 CCR 2485       Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling