



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

A G E N D A

HYBRID GOVERNING BOARD MEETING MAY 2, 2025

A meeting of the South Coast Air Quality Management District Board will be held at 9:00 a.m. on Friday, May 2, 2025 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California 91765 and/or virtual attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates, and details on how to participate at: <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>.

Electronic Participation Information (Instructions provided at the bottom of the agenda)

Join Zoom Meeting - from PC, Laptop or Phone

<https://scaqmd.zoom.us/j/93128605044>

Meeting ID: **931 2860 5044** (applies to all)

Teleconference Dial In +1 669 900 6833 or +1 253 215 8782

One tap mobile +16699006833,,93128605044# or

+12532158782,,93128605044#

Spanish Language Only Audience (telephone)

Número Telefónico para la Audiencia que Habla Español

Teleconference Dial In/Numero para llamar: +1 669 900 6833

Meeting ID/Identificación de la reunión: **932 0955 9643**

One tap mobile: +16699006833,,93209559643

Public Comment Will Still Be Taken

Audience will be allowed to provide public comment in person and through Zoom connection or telephone. Comments are limited to three (3) minutes per person for all items on the Consent and Board Calendars and may be further limited by the Chair to ensure all can be heard.

Phone controls for participants:

The following commands can be used on your phone's dial pad while in meeting: *6 (Toggle mute/unmute); *9 - Raise hand

Questions About an Agenda Item

- The name and telephone number of the appropriate staff person to call for additional information or to resolve concerns is listed for each agenda item.
- In preparation for the meeting, you are encouraged to obtain whatever clarifying information may be needed to allow the Board to move expeditiously in its deliberations.

Meeting Procedures

- The public meeting of the South Coast AQMD Governing Board begins at 9:00 a.m. The Governing Board generally will consider items in the order listed on the agenda. However, any item may be considered in any order.
- After taking action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

All documents (i) constituting non-exempt public records, (ii) relating to an item on the agenda, and (iii) having been distributed to at least a majority of the Governing Board after the agenda is posted, are available prior to the meeting for public review at South Coast AQMD's Clerk of the Boards Office, 21865 Copley Drive, Diamond Bar, CA 91765 or web page at www.aqmd.gov

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Governing Board meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov. Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact the Clerk of the Boards Office at (909) 396-2500 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to cob@aqmd.gov.

A webcast of the meeting is available for viewing at:
<http://www.aqmd.gov/home/news-events/webcast>

CALL TO ORDER

- Pledge of Allegiance
- Roll Call
- Opening Comments: Vanessa Delgado, Chair
Other Board Members
Wayne Nastri, Executive Officer

Staff/Phone (909) 396-

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3) The public may comment on any subject within the South Coast AQMD's authority that does not appear on the agenda, during the Public Comment Period. Each speaker addressing non-agenda items may be limited to a total of (3) minutes.

CONSENT AND BOARD CALENDAR (Items 1 through 24)

Note: Consent and Board Calendar items held for discussion will be moved to Item No. 25.

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of April 4, 2025 **Thomas/3268**

2. Set Public Hearing June 6, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations¹: **Nastri/3131**

Determine that Proposed Amended Rule 1171 – Solvent Cleaning Operations, Is Exempt from CEQA; and Amend Rule 1171

Krause/2706

The California Office of Environmental Health Hazard Assessment's determined that two compounds, para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc), have carcinogenic health effects. Both pCBtF and t-BAc are used in some solvent cleaning materials. Proposed Amended Rule 1171 (PAR 1171) includes a future effective prohibition for cleaning solvents formulated with pCBtF and t-BAc, allows for products in the supply chain to continue to be sold and used for specified periods of time, and includes alternative compliance options for certain cleaning activities. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1171 – Solvent Cleaning Operations, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1171 – Solvent Cleaning Operations. (Reviewed: Stationary Source Committee, April 18, 2025)

¹Note: At the April 4, 2025 Board Meeting, the public hearing was set for the June 6, 2025 Board Meeting to Certify the Final Subsequent Environmental Assessment for Proposed Amended Rule 1111– Reduction of NOx Emissions from Natural Gas-Fired Furnaces, and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Small Natural Gas-Fired Water Heaters; and Amend Rule 1111 and Rule 1121.

Items 3 through 11 – Budget/Fiscal Impact

3. Execute Contract to Evaluate Performance and Emissions of Linear Generator

Katzenstein/2219

Linear generators have emerged as an alternative power generation technology that can support and accelerate charging infrastructure deployments. Due to their unique operating characteristics and fuel agnostic capabilities, additional studies are needed to assess the long-term performance, applications, efficiencies, and emission profile of this technology. Institute of Gas Technology (GTI Energy) has proposed to demonstrate a commercially ready linear generator fueled with renewable fuels. The linear generator will be installed at California State University, Long Beach's central plant and supply electrical and thermal load to the university campus. This action is to execute a contract with GTI Energy to assess the performance and efficiency and evaluate emissions from a Mainspring linear generator using renewable fuels in an amount not to exceed \$660,000 using the Clean Fuels Program Fund (31). (Reviewed: Technology Committee, April 18, 2025; Recommended for Approval)

4. Transfer Funds for Development of Carl Moyer Program Grant Management System

Katzenstein/2219

In February 2024, the Board appropriated up to \$200,000 for the development of the Carl Moyer Program Grant Management System. The final phase in the development of the Grant Management System requires the integration of an invoicing module and annual report tracker. This action is to transfer and appropriate up to \$135,000 from the administrative portion of the Carl Moyer Program Fund (32) into Information Management's FY 2024-25 and/or 2025-26 Budget, Professional and Special Services and Supplies and/or Capital Outlays Major Objects for the further development and maintenance of the Carl Moyer Grant Management System. (Reviewed: Technology Committee April 18, 2025; Recommended for approval)

5. Appropriate Funds, Execute Agreement for EV Hardware at South Coast AQMD Headquarters and Authorize Removal of Fixed Assets Inventory

Katzenstein/2219

In August 2024, the Board approved the release of an RFP to replace the EV charging infrastructure at South Coast AQMD headquarters. In January 2025, the Board approved the execution of a contract with GreenWealth Energy Solutions, Inc. (GreenWealth) to install and maintain a new EV charger network at South Coast AQMD headquarters in an amount not to exceed \$723,248 from the Technology Advancement Office's FY 2024-25 Budget. Additionally, GreenWealth proposed to source a carbon offsetting charger donation program with ChargePoint, Inc. that would allow South Coast AQMD to donate South Coast

AQMD's existing EV hardware for 55 new charging stations at no additional cost. These actions are to: 1) authorize the appropriation of funds and execute the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget; 2) execute an agreement with ChargePoint, Inc. to donate South Coast AQMD's existing old EV chargers in exchange for new EV chargers and release them to GreenWealth for installation; and 3) declare South Coast AQMD's existing old chargers nonoperational and approve the removal and donation of the chargers. (Reviewed: Technology Committee, April 18, 2025; Recommended for Approval)

6. Transfer Funds Between Major Objects and Issue Purchase Order for AQ-SPEC Program

Low/2269

The AQ-SPEC Program performs systematic technical evaluations of currently available air monitoring sensors using both field and laboratory-based testing and communicates the results to the public. AQ-SPEC funds are included as part of Monitoring and Analysis' FY 2024-25 adopted budget. Based on an assessment of the priorities and resources of this program, there is a need to reallocate funds for enhancing VOC sensor testing capabilities. This action is to transfer up to \$60,000 between Major Objects and issue a purchase order for air monitoring equipment. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

7. Authorize Purchase of Onbase Software Support

Moskowitz/3329

South Coast AQMD uses OnBase software for its electronic document management system to manage critical documents and to support South Coast AQMD's Record Retention Policy. The software subscription and support for OnBase expires on July 31, 2025. This action is to obtain approval for sole source purchase of OnBase software subscription and support for one year from Information Management's FY 2024-25 Budget, in an amount not to exceed \$210,000. Funds for this purchase are included in Information Management's FY 2024-25 Budget. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

8. Authorize Purchase of Virtual Meeting Software Support

Moskowitz/3329

South Coast AQMD uses Zoom services to hold virtual and hybrid meetings. The current subscription and support are set to expire on June 8, 2025. This action is to obtain approval for the purchase of Zoom subscription and support for one year from Information Management's FY 2024-25 Budget, in an amount not to exceed \$130,000. Funds for this purchase are included in Information Management's FY 2024-25 Budget. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

9. Amend Contract to Provide Short- and Long-Term Systems Development, Maintenance and Support Services

Moskowitz/3329

South Coast AQMD currently has contracts with several companies for short- and long-term systems development, maintenance, and support services. These contracts are periodically amended as additional needs are defined. This action is to amend contracts previously approved by the Board to add additional funding for needed development and maintenance work in an amount not to exceed \$205,000 for AgreeYa Solutions, \$230,000 for Prelude Systems, \$78,000 for Sierra Cybernetics, and \$480,000 for Varsun eTechnologies. Funding is available in Information Management's FY 2024-25 Budget. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

10. Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2025-26

Jain/2804

The Board Member Assistant and Board Member Consultant compensation is proposed to be amended to adjust the compensation level South Coast AQMD may make per Board Member, per fiscal year, based on the Board approved assignment-of-points methodology. The points are calculated based on the level of complexity, number of meetings and role. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

11. Approve Modified Award as Approved by MSRC

McCallon

The MSRC approved a modification to the award to the Los Angeles County Cleantech Incubator to clarify the number of locations at which charging infrastructure will be installed. The MSRC seeks Board approval of the award modification as part of the FYs 2021-24 Work Program. (Reviewed: Mobile Source Air Pollution Reduction Review Committee, April 17, 2025; Recommended for Approval)

Items 12 through 17 – Information Only/Receive and File

12. Legislative, Public Affairs and Media Report

Tanaka/3327

This report highlights the March 2025 outreach activities of the Legislative, Public Affairs and Media Office, which includes: Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Business Assistance, Media Relations and Outreach to Business and Federal, State and Local Government. (No Committee Review)

13. Hearing Board Report

Ali

This reports the actions taken by the Hearing Board during the period of March 1 through March 31, 2025. (No Committee Review)

14. Civil Filings and Civil Penalties Report

Gilchrist/3459

This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from March 1, 2025 through March 31, 2025. An Index of South Coast AQMD Rules is attached with the penalty report. (Reviewed: Stationary Source Committee, April 18, 2025)

15. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

Krause/2706

This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between March 1, 2025 and March 31, 2025, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA. (Reviewed: Mobile Source Committee, April 18, 2025)

16 Rule and Control Measure Forecast

Rees/2856

This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025. (No Committee Review)

17. Status Report on Major Ongoing and Upcoming Projects for Information Management

Moskowitz/3329

Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects. (Reviewed: Administrative Committee, April 11, 2025)

Items 18 through 24 – Reports for Committees, MSRC, and CARB

18. Administrative Committee (Receive & File)

Chair: Delgado

Nastri/3131

19. Legislative Committee

Chair: Cacciotti

Tanaka/3327

Receive and file; and take the following action as recommended:

Agenda Item

Recommended Action

AB 605 (Muratsuchi)-Lower Emissions Cargo Handling Equipment Pilot Program

Oppose Unless Amended

AB 914 (Garcia)- Air pollution: indirect sources toxic air contaminants.

Watch

SB 318 (Becker)- Air pollution: stationary sources: best available control technology: indirect sources. Oppose

SB 712(Grove)-Smog check: collector motor vehicle: exemption. Oppose Unless Amended

- | | | | |
|-----|---|--------------------|-------------------------|
| 20. | Mobile Source Committee (Receive & File) | Chair: Delgado | Rees/2856 |
| 21. | Stationary Source Committee (Receive & File) | Chair: McCallon | Aspell/2491 |
| 22. | Technology Committee (Receive & File) | Chair: Rodriguez | Katzenstein/2219 |
| 23. | Mobile Source Air Pollution Reduction Review committee (Receive & File) | Board Rep.: Hagman | Katzenstein/2219 |
| 24. | California Air Resources Board Monthly Report (Receive & File) | Board Rep.: -- | Thomas/3268 |
| 25. | <u>Items Deferred from Consent and Board Calendar</u> | | |

STAFF PRESENTATION/BOARD DISCUSSION/RECEIVE & FILE

- | | | |
|-----|--|--------------------|
| 26. | Incident Response Overview and Efforts Related to Los Angeles Wildfires (Presentation in Lieu of Board Letter) | Nastri/3131 |
|-----|--|--------------------|
- Staff will present an overview of the current practice for responding to large scale events that impact regional and community air quality for extended periods of time. Staff will highlight the extent of enforcement, air monitoring, data interpretation, messaging and outreach that is being implemented for the recent Los Angeles Wildfires and discuss the resources involved to sustain those ongoing efforts. (No Committee Review)

PUBLIC HEARINGS

- | | | |
|-----|---|------------------|
| 27. | Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26 | Jain/2804 |
|-----|---|------------------|
- The Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26 have been developed and are recommended for adoption. The Proposed Budget includes expenditures of \$219,628,245 and revenues of \$215,441,340. Proposed Amended Regulation III includes: an increase of most fees by the Consumer Price Index (CPI) of 3.0 percent; new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency including optional Rule 212(c) public notice distribution fees, and Rule 316 post-reporting deadline fees for warehouses; as well as administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution: 1) Determining that the proposed amendments to Regulation III –

Fees are exempt from the California Environmental Quality Act; 2) Amending Regulation III; and 3) Adopting the Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26. (Reviewed: Special Board Meeting/Budget and Fee Rule Workshop, April 4, 2025)

28. Report on South Coast AQMD Vacancies, and Recruitment and Retention Efforts for 2024

Olvera/2309

Assembly Bill 2561 (Gov. Code § 3502.3.), effective January 1, 2025, requires public agencies to hold a public hearing, at least once per fiscal year, to present information about agency vacancies and recruitment and retention efforts. This item is to hold a public hearing to present information on the status of South Coast AQMD's vacancies and recruitment and retention efforts for calendar year 2024. (Reviewed: Administrative Committee, April 11, 2025; Recommended for Approval)

BOARD MEMBER TRAVEL – (No Written Material)

Board member travel reports have been filed with the Clerk of the Boards, and copies are available upon request.

CLOSED SESSION -- (No Written Material)

Gilchrist/3459

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

It is necessary for the Board to recess to closed session pursuant to Government Code sections 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the South Coast AQMD is a party. The actions are:

- In the Matter of South Coast Air Quality Management District v. Southern California Gas Company, Aliso Canyon Storage Facility, South Coast AQMD Hearing Board Case No. 137-76 (Order for Abatement); People of the State of California, ex rel South Coast Air Quality Management District v. Southern California Gas Company, Los Angeles Superior Court Case No. BC608322; Judicial Council Coordinated Proceeding No.4861;
- South Coast Air Quality Management District, et al. v. NHTSA, EPA, et al., United States Court of Appeals, D.C. Circuit, Case No. 20-1173 (consolidated with Competitive Enterprise Institute, et al. v. NHTSA, No. 20-1145);
- Natural Resources Defense Council, et al. v. City of Los Angeles, et al., San Diego Superior Court, Case No. 37-2021-00023385-CU-TT-CTL (China Shipping Case) (transferred from Los Angeles Superior Court, Case No. 20STCP02985); Fourth District Court of Appeal, Division One, No. D080902;
- In the Matter of South Coast Air Quality Management District v. Baker Commodities, South Coast AQMD Hearing Board Case No. 6223-1 (Order for Abatement);
- Western States Trucking Association, Inc. v. EPA, et al., United States Court of Appeals, United States Court of Appeals, D.C. Circuit, Case No. 23-1143 (amicus brief);
- Rinnai America Corp. et al. v. South Coast Air Quality Management District, U.S. District Court for the Central District of California, Case No. 2:24-cv-10482;
- Eng v. EPA, et al., United States Court of Appeals for Ninth Circuit, Case No. 25-138; and
- Chanell Scott v. South Coast Air Quality Management District, et.al., Los Angeles Superior Court Case No. 25VCV00502.

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION

It is also necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation (four cases).

- San Joaquin Valley Air Pollution Control Dist. v. Setton Pistachio of Terra Bella, Inc., Fifth District Court of Appeal, No. F088471 (amicus brief)

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Also, it is necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(d)(2) to confer with its counsel because there is a significant exposure to litigation against the South Coast AQMD (two cases).

CONFERENCE WITH LABOR NEGOTIATORS

It is also necessary to recess to closed session pursuant to Government Code section 54957.6 to confer with labor negotiators:

Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources

- Employee Organization(s): Teamsters Local 911, and South Coast AQMD Professional Employees Association; and
- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies and Management and Confidential employees.

ADJOURNMENT

*****PUBLIC COMMENTS*****

Members of the public are afforded an opportunity to speak on any agenda item before consideration of that item. Persons wishing to speak may do so in person or remotely via Zoom or telephone. To provide public comments via a Desktop/Laptop or Smartphone, click on the "Raise Hand" at the bottom of the screen, or if participating via Dial-in/Telephone Press *9. This will signal to the host that you would like to provide a public comment and you will be added to the list.

All agendas are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and website, <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>, at least 72 hours in advance of the meeting. At the beginning of the agenda, an opportunity is also provided for the public to speak on any subject within the South Coast AQMD's authority. Speakers may be limited to a total of three (3) minutes for the entirety of the Consent Calendar plus Board Calendar, and three (3) minutes or less for each of the other agenda items.

Note that on items listed on the Consent Calendar and the balance of the agenda any motion, including action, can be taken (consideration is not limited to listed recommended actions). Additional matters can be added and action taken by two-thirds vote, or in the case of an emergency, by a majority vote. Matters raised under the Public Comment Period may not be acted upon at that meeting other than as provided above.

Written comments will be accepted by the Board and made part of the record. Individuals who wish to submit written or electronic comments must submit such comments to the Clerk of the Board, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765-4178, (909) 396-2500, or to cob@aqmd.gov, on or before 5:00 p.m. on the Tuesday prior to the Board meeting.

ACRONYMS

AQ-SPEC = Air Quality Sensor Performance
Evaluation Center

AQIP = Air Quality Investment Program

AQMP = Air Quality Management Plan

AVR = Average Vehicle Ridership

BACT = Best Available Control Technology

BARCT = Best Available Retrofit Control Technology

Cal/EPA = California Environmental Protection Agency

CARB = California Air Resources Board

CEMS = Continuous Emissions Monitoring Systems

CEC = California Energy Commission

CEQA = California Environmental Quality Act

CE-CERT = College of Engineering-Center for Environmental
Research and Technology

CNG = Compressed Natural Gas

CO = Carbon Monoxide

DOE = Department of Energy

EV = Electric Vehicle

EV/BEV = Electric Vehicle/Battery Electric Vehicle

FY = Fiscal Year

GHG = Greenhouse Gas

HRA = Health Risk Assessment

LEV = Low Emission Vehicle

LNG = Liquefied Natural Gas

MATES = Multiple Air Toxics Exposure Study

MOU = Memorandum of Understanding

MSERCs = Mobile Source Emission Reduction Credits

MSRC = Mobile Source (Air Pollution Reduction) Review
Committee

NAAQS = National Ambient Air Quality Standards

NATTS = National Air Toxics Trends Station

NESHAPS = National Emission Standards for
Hazardous Air Pollutants

NGV = Natural Gas Vehicle

NOx = Oxides of Nitrogen

NSPS = New Source Performance Standards

NSR = New Source Review

OEHA = Office of Environmental Health Hazard
Assessment

PAMS = Photochemical Assessment Monitoring
Stations

PEV = Plug-In Electric Vehicle

PHEV = Plug-In Hybrid Electric Vehicle

PM10 = Particulate Matter \leq 10 microns

PM2.5 = Particulate Matter \leq 2.5 microns

RECLAIM = Regional Clean Air Incentives Market

RFP = Request for Proposals

RFQ = Request for Quotations

RFQQ = Request for Qualifications and Quotations

SCAG = Southern California Association of Governments

SIP = State Implementation Plan

SOx = Oxides of Sulfur

SOON = Surplus Off-Road Opt-In for NOx

SULEV = Super Ultra Low Emission Vehicle

TCM = Transportation Control Measure

ULEV = Ultra Low Emission Vehicle

U.S. EPA = United States Environmental Protection
Agency

VOC = Volatile Organic Compound

ZEV = Zero Emission Vehicle

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

For language interpretation:

Click the interpretation Globe icon at the bottom of the screen

Select the language you want to hear (either English or Spanish)

Click "Mute Original Audio" if you hear both languages at the same time.

Para interpretación de idiomas:

Haga clic en el icono de interpretación el globo terráqueo en la parte inferior de la pantalla

Seleccione el idioma que desea escuchar (inglés o español)

Haga clic en "Silenciar audio original" si escucha ambos idiomas al mismo tiempo.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

Speakers may be limited to a total of 3 minutes for the entirety of the consent calendar plus board calendar, and three minutes or less for each of the other agenda items.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Directions to provide public comment on ZOOM from a DESKTOP/LAPTOP or SMARTPHONE:

Click on the "Raise Hand" feature at the bottom of the screen.

This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions to provide public comment via TELEPHONE:

Dial *9 on your keypad to signal that you would like to comment.

Directions for Spanish Language TELEPHONE line only:

- The call in number is the same (+1 669 900 6833)
- The meeting ID number is 928-3000-3925
- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Instrucciones para la línea de TELÉFONO en español únicamente:

- El número de llamada es el mismo (+1 669900 6833 o +1 93209559643)
- El número de identificación de la reunión es 928-3000-3925
- Si desea hacer un comentario público, marque *9 en su teclado para indicar que desea comentar.

 [Back to Agenda](#)

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 1

MINUTES: Governing Board Monthly Meeting

SYNOPSIS: Attached are the Minutes of the April 4, 2025
Board Meeting.

RECOMMENDED ACTION:

Approve the April 4, 2025 Board Meeting Minutes.

Faye Thomas
Clerk of the Boards

FT

FRIDAY, APRIL 4, 2025

Notice having been duly given, the special meeting of the South Coast Air Quality Management District Board was conducted in a hybrid format (in person at the Palm Desert Council Chamber, City Hall, 73-510 Fred Waring Drive, Palm Desert, California and remotely via videoconferencing and telephone).

Members Present:

Senator Vanessa Delgado (Ret.), Chair
Senate Rules Committee Appointee

Councilmember Michael A. Cacciotti, Vice Chair
Cities of Los Angeles County – Eastern Region

Mayor Patricia Lock Dawson
Cities of Riverside County

Supervisor Curt Hagman
County of San Bernardino

Supervisor Janet Nguyen
County of Orange

Councilmember Brenda Olmos
Cities of Los Angeles County – Western Region

Board Member Veronica Padilla-Campos
Speaker of the Assembly Appointee

Supervisor V. Manual Perez
County of Riverside

Mayor Pro Tem Carlos Rodriguez
Cities of Orange County

Members Absent: Mayor Pro Tem Larry McCallon
Cities of San Bernadino County

Supervisor Holly J. Mitchell
County of Los Angeles

Councilmember Nithya Raman
City of Los Angeles

Vacant: Governor's Appointee

For additional details of the Governing Board Meeting, please refer to the recording of the Webcast at: [Live Webcast \(aqmd.gov\)](http://aqmd.gov)

CALL TO ORDER: Chair Delgado called the meeting to order at 9:08 a.m.

- Pledge of Allegiance: Led by Supervisor V. Manuel Perez
- Roll Call

Mayor Lock Dawson joined the meeting at 9:16 a.m.

- Opening Comments

Executive Officer Wayne Nastri showed highlights of the March 7, 2025 South Coast AQMD Technology Showcase and commented about media outlets that attended the event. He commented on the Governing Board Summer Internship program selection process and South Coast AQMD sponsored legislation (Assembly Bill 1106, Rodriguez) to create a statewide regional air quality incident response program.

Vice Chair Cacciotti, shared photos of a recent presentation on air quality that was given to the League of Women Voters at the First United Methodist Church in Pasadena. He commented on South Coast AQMD's "Do One Thing" video becoming outdated and recommended that staff update the video.

Supervisor Perez welcomed everyone to the City of Palm Desert. He expressed appreciation for the windblown dust advisories issued by South Coast AQMD staff and commented on persistent high gusty winds that sweep through the Coachella Valley lifting dust and soil in the air that leads to poor and unhealthy air quality levels. Supervisor Perez encouraged the public to access South Coast AQMD's website or app for dust advisories and information about air quality levels. Supervisor Perez announced that a dust summit is being organized to be held later this year.

Mayor Lock Dawson reported on the grand opening celebration of the international headquarters of the autonomous electric vehicle manufacturer Ohmio in Riverside that was held on March 12, 2025; ZM Trucks manufacturing plant in the City of Fontana; and the Hyundai Rotem manufacturing plant for hydrogen-powered trains in Riverside. She commented on Southern California poised to becoming the global center for the manufacturing of zero-emission vehicles and the importance of working with government partners to ensure the success of new technology manufacturers.

Councilmember Olmos thanked staff for assisting her to address the concerns of the cities of Calabasas and Hidden Hills regarding air quality and debris from the recent wildfires.

Board Member Padilla-Campos commended the quality of the Technology Showcase that was hosted by the South Coast AQMD on March 7, 2025.

Mayor Pro Tem Rodriguez commented on his visit to a marine terminal at the Port of Long Beach, recognizing the significant investments at the ports and the importance of having reliable equipment. For additional details, please refer to the [Webcast](#) beginning at 23:11.

CONSENT AND BOARD CALENDAR

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of March 7, 2025 Board Meeting
2. Set Public Hearing May 2, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:
 - A. Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26Set Public Hearing June 6, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:
 - B. Certify Final Subsequent Environmental Assessment for Proposed Amended Rule 1111– Reduction of NOx Emissions from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Residential Type, Natural Gas-Fired Water Heaters; and Amend Rule 1111 and Rule 1121

Items 3 through 10 – Budget/Fiscal Impact

3. Recognize Revenue, Appropriate Funds, Issue Solicitations and Purchase Orders for Air Monitoring Equipment
4. Transfer and Appropriate Funds, Issue Solicitations and Purchase Orders for Community Air Monitoring Near Refineries
5. Execute Contract(s) for Legislative Representation in Sacramento, CA
6. Execute Contract to Maintain Real Time Public Alerts of Hydrogen Sulfide Events in Coachella Valley
7. Approve South Coast AQMD Annual Investment Policy and Delegation of Authority to Appointed Treasurer to Invest South Coast AQMD Funds
8. Remove Various Fixed Assets from South Coast AQMD Inventory
9. Transfer Funds for Replace Your Ride Voucher Payments
10. Issue New Solicitations and Approve Award as Approved by MSRC

Items 11 through 16 – Information Only/Receive and File

11. Legislative, Public Affairs and Media Report
12. Hearing Board Report
13. Civil Filings and Civil Penalties Report
14. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects
15. Rule and Control Measure Forecast

16. Status Report on Major Ongoing and Upcoming Projects for Information Management

Items 17 through 23 – Reports for Committees, MSRC, and CARB

Note: The March 14, 2025 Technology Committee meeting was cancelled. The next regular meeting of the Technology Committee is April 21, 2025.

17. Administrative Committee
18. Investment Oversight Committee
19. Legislative Committee
20. Mobile Source Committee
21. Stationary Source Committee
22. Mobile Source Air Pollution Reduction Review Committee
23. California Air Resources Board Monthly Report

Agenda Item Nos. 3 and 6 were pulled for discussion.

Disclosures

Board Members' Perez, Hagman, Nguyen, and Lock Dawson reported that they had no financial interest in Agenda Item No. 10 but are required to identify for the record their affiliation with the following agencies, which are involved in this item:

Supervisor Perez – Commissioner, Riverside County Transportation Commission

Supervisor Hagman – Board of Directors, San Bernardino County Transportation Authority

Supervisor Nguyen – Board Member, Orange County Transportation Authority

Mayor Lock Dawson – Commissioner, Riverside County Transportation Commission

The public comment period was opened for Agenda Item Nos. 1 through 23. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 29:09.

Agenda Item No. 2B

Fernando Gaytan, Earthjustice, commended staff for the enhanced outreach efforts for PAR 1111 and PAR 1121 and addressed misinformation about the rules. He expressed concerns regarding the weakening of the rules and recommended the rules be strengthened by adjusting the per-unit mitigation fee for gas water heaters and gas furnaces, and focusing on non-compliance penalties to deter violations.

Dr. David Stephens, Johnson Controls, expressed implementation concerns with the proposed revisions to PAR 1111 and PAR 1121 regarding the mitigation fees for ultra-low NOx furnaces along with burdensome recordkeeping and reporting requirements that do not include protections for confidential business information, and made recommendations to address these concerns. He requested a pause in the rulemaking process to allow further public and business engagement and to better assess the cost impact to the technical, material and supply chain. For additional details, please refer to the [Webcast](#) beginning at 44:17.

Agenda Item No. 15

Fernando Gaytan, Earthjustice

Fernando Márquez Duarte, People's Collective for Environmental Justice

Theral Golden, West Long Beach Neighborhood Association

Keona Winkler, People's Collective for Environmental Justice

Key themes from the above speakers include:

- Concerned that PR 2304, the port rule, is being delayed again and moved on the Rule Forecast Report to August 2025, while port adjacent communities continue to bear the brunt of pollution from goods movement;
- Urged for the proposed Port ISR to be strengthened by enforcing stricter emission reductions that includes clear timelines and measurable goals for emission reductions in the proposed rule;
- Socioeconomic impact assessment is missing key parts and lacking transparency, while cost estimates for businesses are included; and
- Emphasized the need for stronger analysis that shows the true benefits of emission reductions with clear timelines and public health savings with full transparency.

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 1 through 23.

Written Comments Submitted Regarding PARs 1111 and 1121

(See Attachment A)



24. Items Deferred from Consent and Board Calendar

Supervisor Perez requested that staff provide an update on Agenda Items Nos. 3 and 6.

Agenda Item No. 3

Supervisor Perez asked to confirm that South Coast AQMD is continuing to monitor in Palm Springs, clarification of the shelter used for the monitoring station, and the process to transition for the existing and new monitoring stations. Dr. Jason Low, Deputy Executive Officer/Monitoring and Analysis Division, explained that the air monitoring station at the fire station in Palm Springs will be moved to a new location about two miles away. Dr. Low explained that staff is evaluating this new location, which is located in Palm Springs, and provided a description of the air monitoring shelter. Dr. Low explained that during the transition to the new monitoring location that there could be downtime where data is not collected for about a month. Supervisor Perez requested that staff keep the public informed during this transition. For additional details, please refer to the [Webcast](#) beginning at 48:10.

Agenda Item No. 6

Supervisor Perez inquired about hydrogen sulfide and the Salton Sea. Dr. Scott Epstein, Planning and Rules Manager/Planning, Rule Development and Implementation, explained that South Coast AQMD is currently monitoring hydrogen sulfide in three locations: the northwest side of the Salton Sea; Mecca; and Indio. Dr. Epstein explained that staff is in the process of deploying a new site on the northeast side of the Salton Sea. For additional details, please refer to the [Webcast](#) beginning at 53:15.



Board Action (Items 1 – 23)

MOVED BY HAGMAN AND SECONDED BY RODRIGUEZ TO APPROVE AGENDA ITEM NOS. 1 THROUGH 23 AS RECOMMENDED:

SET PUBLIC HEARING JUNE 6, 2025 TO CERTIFY THE FINAL SUBSEQUENT ENVIRONMENTAL ASSESSMENT FOR PROPOSED AMENDED RULE 1111– REDUCTION OF NOX EMISSIONS FROM NATURAL GAS-FIRED FURNACES AND PROPOSED AMENDED RULE 1121 – REDUCTION OF NOX EMISSIONS FROM RESIDENTIAL TYPE, NATURAL GAS-FIRED WATER HEATERS AND AMEND RULE 1111 AND RULE 1121;

ADOPT RESOLUTION 25-7 DELEGATING AUTHORITY TO THE TREASURER OF THE COUNTY OF THE LOS ANGELES TO INVEST AND REINVEST FUNDS OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT; AND

RECEIVE AND FILE THE COMMITTEE AND MSRC REPORTS;
THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, Kracov,
McCallon, Mitchell, Nguyen, Olmos
Padilla-Campos, Raman, and Rodriguez

NOES: None

ABSENT: Lock Dawson and Perez



STAFF PRESENTATION/BOARD DISCUSSION/RECEIVE & FILE

25. Overview and Progress of Multiple Air Toxics Exposure Study VI (Presentation in Lieu of Board Letter)

Dr. Scott Epstein gave the staff presentation on Agenda Item No. 25. For additional details, please refer to the Webcast beginning at 55:47.

Vice Chair Cacciotti inquired about the study to measure brake and tire wear emissions. Dr. Epstein explained that there has not been a lot of work to understand VOC emissions from brake wear and that the University of California at Irvine is on the leading edge of this research. The study that South Coast AQMD is funding should help provide a better understanding of both the particle and VOC emissions from brake and tire wear. For additional details, please refer to the [Webcast](#) beginning at 1:15:19.

Mayor Lock Dawson inquired about the sources of ethylene oxide (EtO). Dr. Epstein responded that the largest source of EtO emissions are sterilization facilities. There are other small sources such as lab work but there is possibly a missing source that has not yet been identified. For additional details, please refer to the [Webcast](#) beginning at 1:16:59.

In response to Supervisor Perez's request to explain what EtO is, Dr. Epstein explained that EtO is a potent air toxic that can cause cancer. For additional details, please refer to the [Webcast](#) beginning at 1:18:01.

Supervisor Perez inquired about using MATES to analyze windblown dust and total suspended particulates or "TSP" in the Coachella Valley to determine its public health and socioeconomic implications in the Coachella Valley region. He commented on the importance to start organizing a dust summit for the fall of this year, and recommended robust outreach to the community to ensure that all the players are at the table to discuss windblown dust in the Coachella Valley and potential actions to address this issue. For additional details, please refer to the [Webcast](#) beginning at 1:18:23.

Mayor Pro Tem Rodriguez requested clarification on the number of air monitoring stations and their locations, the criteria for selecting the locations, whether the monitoring stations are the primary method for gathering data for MATES, and the type of equipment used at the sites. For additional details, please refer to the [Webcast](#) beginning at 1:22:36.

Dr. Epstein explained that seven of the ten fixed monitoring sites are the same as the sites used for MATES V and the other three were relocated to new sites (two near-road sites and one in Mecca). The primary consideration in selecting monitoring sites is to keep mostly the same locations as previous iterations of MATES to allow for a comprehensive comparison of trends over time. The monitoring stations generally are similar in what compounds are measured and have a standard suite of compounds, and the two main sources for data come from the measurements at the stations and the modeling data. For additional details, please refer to the [Webcast](#) beginning at 1:23:56

In response to Mayor Pro Tem Rodriguez inquiring about whether the monitoring stations are standalones or located at a business, Dr. Epstein explained that the stations are standalones designed to capture regional impacts and are not located next to a big source to prevent localized impact from a specific source. For additional details, please refer to the [Webcast](#) beginning at 1:26:25.

Board Member Padilla-Campos inquired about the location of the Pacoima station and the proximity of that station to a major source with the potential for localized influence. Dr. Epstein responded that the Pacoima monitoring site is located at Whiteman Airport. For additional details, please refer to the [Webcast](#) beginning at 1:27:09.

In response to an inquiry from Board Member Padilla-Campos regarding the monitoring sites that measure EtO, Dr. Epstein indicated that EtO is measured at all ten sites but there are three sites---Rubidoux, Mount Wilson, and Santa Barbara---that have specialized instruments that capture hourly measurements. For additional details, please refer to the [Webcast](#) beginning at 1:29:06.

Board Member Padilla-Campos asked about tire wear on electric vehicles. Dr. Epstein commented on research that shows electric vehicles typically have less brake wear because they use regenerative braking; however, they experience more tire wear because they generally weigh more and have more torque than gas-powered cars. For additional details, please refer to the [Webcast](#) beginning at 1:30:27.

Supervisor Perez requested that staff consider adding Windy Point in Palm Springs as another monitoring site to be able to compare information from another dataset in the Coachella Valley to help inform policy actions on issues concerning windblown dust. For additional details, please refer to the [Webcast](#) beginning at 1:31:29.

(This was a presentation only; no action was required from the Board.)

26. Incident Response Overview and Efforts Related to Los Angeles Wildfires
(Presentation in Lieu of Board Letter)

Due to time constraints, this item was carried over to the May 2, 2025 meeting.

27. Update on Recent U.S. EPA Activities (Presentation in Lieu of Board Letter)

Dr. Sarah Rees, Deputy Executive Officer, Planning, Rule Development and Implementation, gave the staff presentation on Agenda Item No. 27. For additional details, please refer to the [Webcast](#) beginning at 1:33:50.

Vice Chair Cacciotti inquired about underground rules at the federal level and the process to deregulate federal regulations. For additional details, please refer to the [Webcast](#) beginning at 1:40:13.

Dr. Rees explained that under the federal Administrative Procedures Act, a full rulemaking process must be conducted prior to rescinding a regulation. Executive Officer Nastri provided what “underground rules” mean at the federal level. For additional details, please refer to the [Webcast](#) beginning at 1:41:11.

Mayor Pro Tem Rodriguez requested clarification regarding the added burden on stationary sources to address mobile source emission reduction shortfall. Dr. Rees explained that 80 percent of the smog forming emissions are from mobile sources and if U.S. EPA rolls back rules for mobile sources then South Coast AQMD is obligated to reduce emissions from other sources such as stationary sources. Executive Officer Nastri added that South Coast AQMD can be more stringent than federal requirements and even if U.S. EPA rolls back regulations, there are still state requirements that must be met. For additional details, please refer to the [Webcast](#) beginning at 1:43:11.

The public comment period was opened for Agenda Item No. 27. The following individual addressed the Board.

Harvey Eder, Public Solar Power Coalition, commented on the format of the agenda.

There being no further requests to speak, the public comment period for Agenda Item No. 27 was closed.

(This was a presentation only; no action was required from the Board.)



CLOSED SESSION

There was no closed session.

ADJOURNMENT

There being no further business, the meeting was adjourned by Chair Delgado at 10:55 a.m.

The foregoing is a true statement of the proceedings held by the South Coast Air Quality Management District Board on April 4, 2025.

Respectfully Submitted,

Faye Thomas
Clerk of the Boards

Date Minutes Approved: _____

Vanessa Delgado, Chair

Attachment A – PAR 1111 and PAR 1121 Public Comments

ACRONYMS

CARB = California Air Resources Board
CEQA = California Environmental Quality Act
FY = Fiscal Year
ISR = Indirect Source Rule
MSRC = Mobile Source Air Pollution Reduction Review Committee
PAR = Proposed Amended Rule

**Attachment A to the Minutes – April 4, 2025 Governing Board Meeting
PAR 1111 AND PAR 1121 PUBLIC COMMENTS**

GENERAL COMMENTS

- Brenden Kalfus, City of Temecula Mayor
- South Coast AQMD Local Government Small Business Advisory Committee
- One letter signed by the following organizations: - Adrian Martinez/Fernando Gaytan/Matt Vespa/, Earthjustice; Amy Capelle, Women for American Values and Ethics; Andrea Vidaurre, People's Collective for Environmental Justice; Anne Pernick, Stand.earth; Charles Miller, Los Angeles Climate Reality Project; Christopher Chavez, Coalition for Clean Air; Gracyna Mohabir, California Environmental Voters; Jack Hanson, Run on Climate; Kevin Ma, Green Sanctuary Unitarian Universalist Church of Palo Alto; Kimberly Orbe, Sierra Club Angeles Chapter; Lauren Weston, Acterra: Action for a Healthy Planet; Pete Marsh, Vector Green Power, LLC; Ruth Ann Norton, Green and Healthy Homes Initiative; Sean Armstrong, Redwood Energy; Sven Thesen, Project Green Home; Tiffany Lwin, Sunrise Movement; Tony Sirna, Evergreen Action; Wesley Reutimann, Active San Gabriel Valley

COMMENTS OPPOSING PAR 1111 AND PAR 1121

- Resolution No. 6819, City of Upland

Letters

- Bill Velto, City of Upland Mayor
- Erin Pak, Kheir Clinic
- Greg Van Dyke, California Consumer Advocates for Affordability and Safety
- Laura Halverson/Tim Shaw/Christine Schachter, Pacific West Association of Realtors
- Laura Halverson/Tim Shaw/Christine Schachter, Tri-Counties Association of Realtors
- Todd Titus, Heating, Air Conditioning, & Refrigeration Distributors International

Emails

Brad Payne
Cathy Nelson
Daniel Kingsley, Riverside
Dee Ashley
Gary Randall
Jesse Biebesheimer, Huntington Beach
John Berry
Larry Westen

Liz Morton, Anaheim
Rosemary Castillo
Dr. Sam Wong, Upland
Susan Miller, Tustin
Terri L
Tommy Louie
Wendie Stevens-Rodriguez

COMMENTS SUPPORTING PAR 1111 AND PAR 1121

Emails

Anjali Tapadia, Fullerton
Brenda Nguyen
Carolyn Pettis, Zip 91350
Craig Preston, Costa Mesa
Emily Montero, Zip Code 90066
Gary Tavetian, Ranchos Palos Verdes
Gene Gossett, Zip Code 97220
Glenn Mullins, Buena Park
Greg Camphire
Jake Comer
Judi Fine, Santa Ana
Justin Bosley, Oakland
Lila Mokhtari, Manhattan Beach
Lisa Hart, Los Angeles
Mandeera Wijetunga, San Fernando Valley
Micheal Rotcher, Mission Viejo
Pete Marsh, Long Beach
Rena Panush, Los Angeles
Robin Tung, Zip Code 90027
Sarah Masson, Los Angeles
Shannon Toma, Agoura Hills
Tamilyn Chipeco, Glendale
Tracy Blair, Playa Vista

Letters

- Board of Directors, American Institute of Architects – Long Beach/South Bay
- Ciara Morning Star Belardes, Sacred Places Institute for Indigenous Peoples
- Craig Perkins, The Energy Coalition
- David Martinez, Climate Action Campaign
- One letter signed by the following elected officials:
 - Denise Davis, Redlands City Councilmember
 - Elizabeth Alcantar Loza, Cudahy Mayor
 - Freddy Puza, Culver City Vice Mayor
 - Jessie Lopez, Santa Ana City Councilwoman
 - John M. Erickson, West Hollywood Mayor
 - Juan Muñoz-Guevara, Lynwood City Councilmember
 - Susan Sonne, Buena Park City Councilmember
 - Yasmine-Imani McCorrin, Culver City Councilmember

- One letter submitted by the Sierra Club signed by the following individuals:

A. Srinivasan, Alta Dena	Blake Viola, Long Beach
A.L. Steeiner, Los Angeles	Bobbi Jo Chavarria, Fontana
Abbie Bernstein, West Hollywood	Brenda Rodriguez, Mission Hills
Adam Bernstein, Los Angeles	Brian Gabelman, Los Angeles
Adriana Nunez, Van Nuys	Bridgette Ramirez, West Covina
Aerie Youn, Lake Forest	Bruce Spring, Los Angeles
Alan Chen, Los Angeles	Bryan Matsumoto, Temple City
Alejandra Leon, South Gate	Cami Miceli, Burbank
Alena Jorgensen, Temple City	Candace Rocha, Los Angeles
Alexander Dunaev, Marina Del Rey	Carol Lay, Los Angeles
Alexander Ward, Alexander	Carol Schneider, South Pasadena
Ali Hart, Los Angeles	Carol Wilehy, Victorville
Alice Neuhauser, Manhattan Beach	Carolina Goodman, Sherman Oaks
Alice Seamans, Moreno Valley	Caroline Zuckerman, Newhall
Allison Morrell, Long Beach	Carolyn Pettis, Saugus
Allyson Finkel, Rancho Santa Margarita	Caryl Schwartz, Rancho Palos Verdes
Amira Mansour, Irvine	Catherine Blanco, Long Beach
Amy Franz, La Habra Heights	Catherine Gish-Persi, Claremont
Amy Kim, Newhall	Cathy Brandolisio, Sherman Oaks
Andrea Lieberman, Los Angeles	Cathy Chambers, Long Beach
Andy Au, South Pasadena	Cathy Helling, Racine
Angela Carter, San Pedro	Cathy Thornburn, Los Angeles
Anita Schulz Seal Beach	Cecilia Su'a, Carson
Ann Larson, Palm Springs	Celeste Cortez, North Hills
Anna Toy-Palmer, Agoura Hills	Charlene Elgart, Los Angeles
Anne Hormann, Pasadena	Charles Adelman, Los Angeles
Anne Tryba, La Cañada Flintridge	Chaz Shields, Long Beach
Anne Zerrien-Lee, Los Angeles	Chidi Moseri, Los Angeles
Antoinette Martinez, Los Angeles	Chris Chambers, Los Angeles
Ariel Chapman Los Angeles	Chris Geukens, Northridge
Ashley Javier, Los Angeles	Chris Hays, La Cañada Flintridge
Audra Guettler, Long Beach	Chris Leverich, Playa Del Rey
B Reese, Idyllwild	Christi Kenna, La Habra
Bailey Ward, Richmond	Christine Lund, College Station
Barbara Bellano Pasadena, Pasadena	Christine Rowe, West Hills
Barbara Ishida, Pasadena	Christopher Hilger, Fountain Valley
Barri Clark, Los Angeles	Christopher Wong, Irvine
Beka Jenson, Laguna Niguel	Claudia Ellano, Lakewood
Benjamin Park, West Hollywood	Constance Anderson, Hemet
Beth Goode, Los Angeles	Cooper Steffensen, Los Angeles
Beth Herndobler, Pasadena	Corina Allison, Los Angeles

Craig Galloway, Santa Monica
Cristina Lee Escudero, Lynwood
Crystal Loucel, San Francisco
Curtis Marantz, Riverside
Cynthia Coley, Lake Forest
Cynthia McCarthy, Rancho Mission Viejo
Cynthia Tanner, Laguna Hills
Dan Crawford, Roanoke
Daniel Goldberg, Riverside
Daniel Nakashima, Long Beach
Daniella Kellogg, Garden Grove
Danielle Bratis-Smith, Lakewood
Danielle Sawyer, Long Beach
Darcy Fudge, Long Beach
Darlene Jakusz, Amherst Junction
Darrell Neft, Costa Mesa
Darrell Neft, Costa Mesa
Darrell Trombley, Los Angeles
Darren Spurr, Whittier
Daryl Gale, Los Angeles
Dave Searles, Brodhead
David King, Ferndale
David L. Ely, Saugus
David Marrett, Wildomar
David Tewksbury, El Segundo
David Wells, Northridge
Dean Bok, Los Angeles
Dean Pratt, Los Angeles
Deborah Holcomb, Los Angeles
Deborah Murtagh, Seal Beach
Dehra Iverson, Costa Mesa
Denise Dangelo, Redondo Beach
Denise Leos, Long Beach
Denise Vandermeer, Woodland Hills
Denise VanZago, Burbank
Dennis Trembly, Rancho Palos Verdes
Diana Waters, Torrance
Dianne Daley, Seal Beach
Dixie Stevens, Park Hills
Donald Mclarty, Palm Desert
Donald Powers, Inglewood
Donald Sage Mackay, South Pasadena
Donald Sparks, Northridge
Donna Kaufman, Murrieta

Dorothy Comeau, Topanga
Doug Bender, Redondo Beach
Dr. Mha Atma Khalsa, Los Angeles
Ed Fisher, Pasadena
Eddie Isaacs, Los Angeles
Edith Wander, Los Angeles
Edward Dollard, Santa Monica
Edward Landler, Los Angeles
Eileen Herman-Haase, Medford
EJ McConaughy, Mission Viejo
Elaina Caner, Costa Mesa
Elaine Miller, Moreno Valley
Elena Green, Los Angeles
Eliana Lopez, Los Angeles
Eliza Johansen, Los Angeles
Elizabeth Edwards, Newport Beach
Elizabeth Estes, Pasadena
Elizabeth Smit, Rancho Palos Verdes
Ellen Little, Studio City
Ellen Segal, La Crescenta
Elliot Bronwein, Newhall
Emily Nguyen, Los Angeles
Emily Nguyen, Los Angeles
Eric Swenson, Glendale
Eric Zinn, Brooklyn
Erik Gonzales-Kramer, Los Angeles
Eugene Majerowicz, View Park
Eugenie Lewis, Long Beach
Eugenie Lewis, Redondo Beach
Evan Gillespie, Culver City
Evan Mc Dermitt, Fullerton
Evelyn Adams, McKinney
Felipe Escobar, Glendale
Flor Barajas, Santa Ana
Flora Rosas, Los Angeles
Francine Harvey, Sierra Madre
Frank Frattaroli, Los Angeles
Fred Herrera, Sun Valley
Fred Herrera, Sun Valley
Fred Licht, La Crescenta
Fred Schloessinger, Huntington Beach
Gabe Smalley, Los Angeles
Gail Farina, Los Angeles
Garry Star, Thousand Oaks

Gary Tavetian, Rancho Palos Verdes
Gayle Dicarlantonio, Riverside
George Inashvili, Stevenson Ranch
Georgia Koenig, Garden Grove
Georgia Labey, Palm Desert
Gerald Mantonya, Slymar
Gina Chamberlain, Los Angeles
Gladyz Soto, New Orleans
Gloria Waller, Brea
Grace Tam, Laguna Hills
Grant Smith, Westlake Village
Greg Destro, Murrieta
Gregg Ferguson, Rancho Palos Verdes
Gregg Oelker, Altadena
Gregory Perkins, Long Beach
Gwen Rinehart, Los Angeles
Hank Schlinger, Glendale
Hannah Bruhns, Manhattan Beach
Harlan Lebo, La Mirada
Hashi Stone, Monterey Park
Heather Benedict, Palm Springs
Heather Mclarty, Los Angeles
Heather Reynolds, Los Osos
Heidi Bean, Corona
Heidi Stephens, Long Beach
Helen Bright, Dana Point
Henry P, Hermosa Beach
Hilary Beck, Glendale
Hildy Meyers, Huntington Beach
Hillary Ostrow, Encino
Holly Burgin, Van Nuys
Holly Hall, Temecula
Holly Isaacson, North Hollywood
Holly Moore, Lakewood
Hope Nelson, South Pasadena
Ian Bixby, Long Beach
Indee Brooke, Sunland
Inge Wagner, Los Angeles
Jaime Nahman, Topanga
James Cassimus, San Clemente
James Cherry, Santa Monica
James Hamilton, Palos Verdes Estate
James Longman, Los Angeles

James Samis, Rancho Palos Verdes
Jan Sownie, Bellflower
Jane Wiley, Tampa
Janet Maker, Los Angeles
Janet Maker, Los Angeles
Janet Wheeler, Murrieta
Janine Hicks, Porter Ranch
Janine Vinton, Albany
Jason Nolasco, Bellflower
Jason Perlman, Los Angeles
Jason Price, Santa Clarita
Javier Del Valle, Montebello
Jay Ross, Los Angeles
Jean Kravitz, Mission Viejo
Jeanie Smegal, Brooklyn Park
Jeff Fromberg, Los Angeles
Jeffrey Berman, Los Angeles
Jeffrey Greif, Venice
Jeffrey Wang, Hacienda Heights
Jennifer Binstock, Los Angeles
Jennifer Celio, Long Beach
Jennifer Gregg, Valencia
Jennifer Jerlstrom, Buena Park
Jennifer Tomassi, Los Angeles
Jennifer Walters, Gardena
Jerry Persky, Santa Monica
Jerry Schneider, Los Angeles
Jerry Tobe, Los Angeles
Jess Zelniker, Los Angeles
Jessica Fleischmann, Los Angeles
Jessica Likens, Buena Park
Jill Davine, Culver City
Jim Hartung, Santa Monica
Jim Jennett, Indio
Jim Loveland, Saint Petersburg
Jo Mandrell, Upland
Jo Torina, Tujunga
Joan Miller, Laguna Niguel

Joan Murray, Los Angeles
Joan Velvick, Westminister
Joan Waller, Woodland Hills
Jody Rice, Ladera Ranch
Joel Kirschenstein, Westlake Village
John Burrridge, East Providence
John Lombardi, North Hollywood
John Murray, Los Angeles
Jon Cain, Palm Springs
Jon Povill, Topanga
Jonathan Tweddell, Tarzana
Jose Rodriguez, Whittier
Joshua Plumley, Beaumont
Joy Allenspach, Irvine
Judith Anderson, Long Beach
Judith Campo, Canoga Park
Judith Vogelsang, North Hollywood
Judy Bradford Rancho, Palos Verdes
Judy Valentine, Tarzana
Julie Adelson, San Pedro
Julie Bechtloff, Culver City
Julie Lindow, San Francisco
Julio Rodriguez, Los Angeles
Karen Lee, Glendale
Karla Reinhardt, Fullerton
Kat Riley, Boston
Katharine Warner, Sunland
Katherine Footracer, Altadena
Kathleen Auwae, Corona
Kathleen Fernandez, Yorba Linda
Kathleen Koller, Laguna Niguel
Kathy Bilicke, Los Angeles
Kathy Monteleone, Murrieta
Kathy Popoff, San Pedro
Kay Gallin, Los Angeles
Keith Rhinehart, Santa Clara
Kelly Bautista, Westwood
Kelly O'Donnell, Los Angeles
Ken Haber, Altadena
Ken Rosen, Beverly Hills
Ken Rosen, Beverly Hills
Kenneth Lapointe, Los Angeles

Kent Morris, Fullerton
Kerri King, Aguanga
Kerrie Weaver, Long Beach
Kevin Kim, La Crescenta
Kevin Ramlal, Los Angeles
Khris Feazell, Los Angeles
Kim Nero, Riverside
Kim Pratt, New York
Kim Waterson, Orange
Kristen Osborne, Los Angeles
Krister Olsson, Los Angeles
Kristina Fukuda, Los Angeles
Lara Ingraham, Los Angeles
Larry Steen, Encino
Laura Boccaletti, West Hollywood
Laura Herndon, Burbank
Laura Schuman, Los Angeles
Laura Strom, Los Angeles
Laurie Lagoe, Alexandria
Lee Jordan, Los Angeles
Lee Willard, Whittier
Lenore Rodah, South Pasadena
Leonard Herzog, Los Angeles
Leslie Klein, Los Angeles
Leslie McDowell, Los Angeles
Leslie Winston, Alhambra
Licia Perea, Joshua Tree
Linda Callas, Santa Monica
Linda Howie, West Hills
Linda Oeth, Corona Del Mar
Linda Penrose, Rancho Palos Verdes
Linda Pyle, San Clemente
Linda Schulz, Lake Hughes
Linda Webb, Rancho Palos Verdes
Lionel Mares, Los Angeles
Lisa Fields, Los Angeles
Lisa Hammermei, Granada Hills
Lisa Hart, Los Angeles

Lisa Latta, Dillon
Lisa Laureta, Los Angeles
Lisa Lauterbach, Franklin
Lisa Mingear, Dana Point
Liz Harsch, Hermosa Beach
Lora Meadows, Silverado
Lori Kegler, San Pedro
Lorraine Capenos, Nashville
Lowell Abellon, Los Angeles
Lucille Robustelli, San Juan Capistrano
Lucy Hart, Encino
Lynn Pedersen, Porter Ranch
Macenna Cowen, Miami
Macenna Cowen, Miami
Maimouna Cisse, Inglewood
Marc Futernick, Pasadena
Margaret Davies, Lake Forest
Margaret Light, Van Nuys
Margaret Shekell, Los Angeles
Marguerite Shuster, Pasadena
Maria Montag, El Segundo
Marianne Davis, Encino
Marilyn Eng, Diamond Bar
Marissa Llanes, Pomona
Mark Armstrong, Pasadena
Mark Bartleman, Laguna Beach
Mark Chotiner, Thousand Oaks
Mark Glasser, Los Angeles
Marianne Davis, Encino
Marilyn Eng, Diamond Bar
Marissa Llanes, Pomona
Mark Armstrong, Pasadena
Mark Bartleman, Laguna Beach
Mark Chotiner, Thousand Oaks
Mark Glasser, Los Angeles
Mark Hayduke Grenard, Phoenix
Mark Reback, Battle Ground
Mark Rhomberg, Pacific Palisades
Mark Stannard, Los Angeles
Marla Hess, Fullerton
Marta Quiroba, Santa Monica
Martha Ronk, Los Angeles

Mary Ames, Temecula
Mary Ann Hereford, Los Angeles
Mary Ann Ruiz, Chino
Mary Barton Mayes, Long Beach
Mary Franz, Laguna Beach
Mary Rojeski, Santa Monica
Mary Sullivan, Huntington Beach
Mary Williams, San Francisco
Maryan Mortezaiefard, Woodland Hills
Maryellen Redish, Palm Springs
Maryfrances Careccia, West Hollywood
Mason Jenks, Hudson
Mathieu Bonin, Los Angeles
Matt Powell, Woodland Hills
Matthew Gillespie, Redondo Beach
Matthew Reola, San Clemente
Maureen McDonald, Desert Hot Springs
Maureen Toth, Studio City
Maya Nitschke-Alonso, Los Angeles
Meehar Tom, Alhambra
Meghan Wells, CULVER CITY
Melanie Haake, West Hollywood
Melissa Contreras, Hacienda Heights
Melissa Waters, Laguna Niguel
Merris Weber, Los Angeles
Michael Frick, Palm Springs
Michael Marciano, North Hollywood
Michael McCarthy, Riverside
Michele Prichard, Los Angeles
Miguel Avila, Hemet
Mika Stonehawk, Tustin
Mike Breidegam, Canoga Park
Mike Sentovich, Los Almitos
Miriam Baum, Alta Loma
Miriam Cantor, Los Angeles
Mitch M, Zip Code 92264
Molly Hauck, Kensington
Monica Embrey, Los Angeles
Monica Fellowes, Fredericksburg
Ms. Courtney, Orange
Myra Scheploff, Santa Monica
Myrian Rangel, Azusa
N Daye, Los Angeles

Nancy Vaughan, Laguna Niguel
Nareg Keshishian, Woodland Hills
Neal Steiner, Los Angeles
Nicola McGillicuddy, Redondo Beach
Nina Greenberg, Los Angeles
Nina Macdonald, Silverado
Noreen Vu, Los Angeles
Norm Ellis, Corona Del Mar
Norman Goss, Glendale
Oscar Alvarez, Tujunga
Pat Lenz, Desert Hot Springs
Patricia Gleason, Sanger
Patricia Hine, Eugene
Patricia Morton, Los Angeles
Patricia Pomeroy, Irrigon, OR
Paul Daniel Dapkus, Fullerton
Paul Waller, Woodland Hills
Paul Weissman, Pasadena
Paula Hollie, Laguna Woods
Peter Nielsen, Beverly Hills
Peter Said, Rancho Cucamonga
Peter Sloman, Pasadena
Phillip Cripps, Cathedral City
Phyllis Chavez, Santa Monica
Phyllis Frisbie, Sacramento
R Wells, Los Angeles
Ralph Billick, Tabernacle
Ralph Bocchetti, Fontana
Ralph Smith, Los Angeles
Randy Baker, Placentia
Raymond Chemnick, Scottsdale, AZ
Reanna Flores, Los Angeles
Rebecca L Burns, Los Angeles
Rebecca Lopez, Cathedral City
Reesha Tuomi, Thousand Oaks
Rene Klaassen, Los Angeles
Renee Conley, Los Angeles
Renee Cossutta, Sierra Madre
Renee Klein, Marina Del Rey
Rhonda Church, San Clemente
Richard Bejarano, Lake Elsinore
Richard Blain, Temecula
Richard Sanders, Glendora

Rob Gallinger, Menifee
Rob Seltzer, Malibu
Robert Aronson, Venice
Robert Clark, West Covina
Robert Kurz, Laguna Niguel
Robert Markovic, Los Angeles
Robert Martinez, Irvine
Robert Matinjussi, Bellingham
Robert Paquette, Pasadena
Roberta Corona, PGH
Roberta Dill, Long Beach
Robin Mayne, Long Beach
robyn .e, Zip Code 90013
Robyn Class, Orange
Rochelle Stahl, Mission Viejo
Rodney Boone, San Pedro
Roger Ewing, Agoura Hills
Ronald Mcmillan, Laguna Niguel
Ronald Mohler, Long Beach
Ronald Morein, Long Beach
Ronald Ringler, Lake Elsinore
Ronald Roth, Chico
Rosa Lopez, Panorama City
Rosalie Preston, Gardena
Rosario Sandel, Reseda
Ross Frankel, Cathedral City
Ross Frankel, Cathedral City
Ross Pringle, Claremont
Roy Jackson, Torrance
Ruth Persky, Los Angeles
Ryan Davis, Burbank
S Barryte, RPV CA 90275
Sadie Johnson, Long Beach
Sam Butler, Los Angeles
Sam Catron, Chilhowie
Samantha Moulton, Burbank
Sami Mzali, Van Nuys
Sandra Butler, Los Angeles
Sandra Christopher, Burbank
Sarah Mckofka, Riverside
Sarah Starr, Los Angeles
Saran K., Los Angeles
Sayan Banerjee, Irvine

Scott Boller, Granada Hills
 Scott Crawford, Los Angeles
 Scott Jung, South Pasadena
 Scott Spitzer, Tustin
 Sean Meyer, Ormond Beach
 Serena Burnett, Bradbury
 Shammi Whitaker, Valley Glen
 Shane Stritesky, Pasadena
 Shari Becker, West Hills
 Sharon Miles, Placentia
 Shawn Wilson, Tujunga
 Shelley Zagars, Torrance
 Shelly Callender, Cathedral City
 Shelly Peterson, Anacortes
 Sherry Vater, Los Angeles
 Shirley Baheri, Los Angeles
 Siegfried Othmer, Woodland Hills
 SM, Sanra Monica
 Sofia Kuegeman, Valencia
 Soraya Dosaj, Van Nuys
 Stacey Keller, Thousand Oaks
 Stephanie Llarro, Woodland Hills
 Stephen and Nancy Petersen, Claremont
 Stephen Falgout, Murrieta
 Stephen Kozlowski, Temecula
 Steve Iverson, Newport Beach
 Steve Leiken, Anaheim
 Steven Barryte, Rancho Palos Verdes
 Stuart Greenburg, Stevenson Ranch
 Susan Cameron, Fountain Valley
 Susan Deo, Rancho Palos Verdes
 Susan Donaldson, Irvine
 Susan Fuchs, Granada Hills
 Susan Hanger, Topanga
 Susan Orozco-Neu, Los Angeles
 Susan Perez, San Pedro
 Susan Ryan, Los Angeles
 Susan Watts, Riverside
 Susannah Baxendale, Culver City
 Susanne Cumming, Marina Del Rey
 Susie Tortell, Santa Monica
 Suzanne Lenhart, West Minister
 Suzanne Narducy, San Clemente
 Suzanne Tompkins, San Clemente

Suzi Beaton, Beverly Hills
 Sven Thesen, Palo Alto
 T Feldman, La Cañada Flintridge
 Tami Chipeco, Glendale
 Tammy King Gardner, Gardner
 Tara Ohta, North Hollywood
 Tara Strand, North Hollywood
 Teresa Hendren, Columbia Hts
 Thad Zajdowicz, Alta Dena
 Theresa Bucher, Tarzana
 Theresa Winters, Slymar
 Thomas Conroy, Manhattan Beach
 Thomas Gregory, Dana Point
 Tia Triplett, Los Angeles
 Tiffany-Marie Austin, Winnetka
 Tim Baumgartner, Torrance
 Tim Cox, Claremont
 Tim Mensalvas, Oceanside
 Tim Taylor, Indio
 Tina Bowman, Long Beach
 Tobias Fairman, Glendora
 Tom Strout, Whittier
 Tony Sirna, Berkeley
 Trish Aquino, Alhambra
 Tristan Dunker, Garden Grove
 Val Barri@.com, Beverly Hills
 Valerie Carrick, Ontario
 Vanessa Niu, Los Angeles
 Vic Bostock, Alta Dena
 Vicki Brown, Ossian
 Vicki Debear, Chatsworth
 Vicki Juditz Kirschenbaum, Burbank
 Victoria Shepherd, Glendale
 Vincent Leveque, Los Angeles
 Vinny Droughton, West Hollywood
 Vivian Mott, Tifton
 Wayne Fellabaum, Palm Springs
 Wendy Rosenfeld, North Hollywood
 William Briggs, Hermosa Beach
 William Sandercock, Los Angeles
 Winifred Hopkins, Fullerton

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 2

PROPOSAL: Set Public Hearing June 6, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:

Determine that Proposed Amended Rule 1171 – Solvent Cleaning Operations, Is Exempt from CEQA; and Amend Rule 1171

The California Office of Environmental Health Hazard Assessment's determined that two compounds, para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc), have carcinogenic health effects. Both pCBtF and t-Bac are used in some solvent cleaning materials. Proposed Amended Rule 1171 (PAR 1171) includes a future effective prohibition for cleaning solvents formulated with pCBtF and t-BAc, allows for products in the supply chain to continue to be sold and used for specified periods of time, and includes alternative compliance options for certain cleaning activities. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1171 – Solvent Cleaning Operations, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1171 – Solvent Cleaning Operations. (Reviewed: Stationary Source Committee, April 18, 2025)

The complete text of the proposed amended rule, and other supporting documents will be made available from the South Coast AQMD's Public Information Center at (909) 396-2001, or Ms. Lisa Tanaka – Deputy Executive Officer/Public Advisor, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-3327, ltanaka@aqmd.gov and on the Internet (www.aqmd.gov) as of May 6, 2025.

RECOMMENDED ACTION:

Set Public Hearing June 6, 2025 to Determine that the Proposed Amendments to Rule 1171 – Solvent Cleaning Operations, Is Exempt from CEQA; and Amend Rule 1171.

Wayne Nastri
Executive Officer

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 3

PROPOSAL: Execute Contract to Evaluate Performance and Emissions of a Linear Generator

SYNOPSIS: Linear generators have emerged as an alternative power generation technology that can support and accelerate charging infrastructure deployments. Due to their unique operating characteristics and fuel agnostic capabilities, additional studies are needed to assess the long-term performance, applications, efficiencies, and emission profile of this technology. Institute of Gas Technology (GTI Energy) has proposed to demonstrate a commercially ready linear generator fueled with renewable fuels. The linear generator will be installed at California State University, Long Beach's central plant and supply electrical and thermal load to the university campus. This action is to execute a contract with GTI Energy to assess the performance and efficiency and evaluate emissions from a Mainspring linear generator using renewable fuels in an amount not to exceed \$660,000 using the Clean Fuels Program Fund (31).

COMMITTEE: Technology, April 18, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Executive Officer to execute a contract with GTI Energy to assess the performance and evaluate emissions from a Mainspring linear generator using renewable fuels at California State University, Long Beach, in an amount not to exceed \$660,000 from the Clean Fuels Program Fund (31).

Wayne Natri
Executive Officer

AK:MW:VP:SC:HL

Background

In 2019, linear generators were introduced to South Coast AQMD as an alternative power generation technology to diesel generators that may achieve low emissions without an aftertreatment system. Initially, linear generators were regulated under

South Coast AQMD Rule 1110.2 – Emissions from Gaseous- and Liquid-Fueled Engines. However, due to the unique operating capabilities of linear generators, and to allow for specific considerations for this technology, Rule 1110.3 – Emissions from Linear Generators was developed and adopted by the Board in November 2023.

Linear generators are increasingly being used for power generation solutions for medium and heavy-duty charging depots where sufficient grid support is not available in the near term. This alternative power generation technology produces electricity by driving magnets through copper coils in a linear motion. This unique operation creates the potential for ultra-low emissions with high electricity generation efficiency and the ability to operate on a wide variety of fuel types, such as renewable natural gas, biogas, and hydrogen. Additional studies are needed to assess linear generator performance and the full emissions profile.

On December 4, 2024, the Institute of Gas Technology (GTI Energy) was awarded a \$3,999,896 CEC grant to demonstrate a Mainspring linear generator at California State University, Long Beach (CSULB). Under this project, a Mainspring linear generator will be evaluated on its performance, efficiency, and emission profiles, using different fuels and under various operating conditions.

Proposal

GTI Energy's study will demonstrate a fuel-flexible Mainspring linear generator producing 250kW of peak power utilizing renewable fuels such as a blend of dimethyl ether and liquid propane gas along with blends of hydrogen and renewable natural gas. The generated electricity will be integrated into the CSULB's central plant electrical distribution system. The project team plans to implement onsite modifications to capture waste heat for the university's year-round re-heat needs for their ventilation systems. This may potentially enhance the system's overall energy efficiency to at least 80 percent. The project team will also measure the criteria and toxic air pollutants emissions which will include particulate matter and polycyclic aromatic hydrocarbons. The Propane Education & Research Council will provide the propane needed for this project and support the emissions measurement effort. The Utilization Technology Development will provide the technical assistance needed for energy efficient improvement through waste heat recovery.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. This request for sole source award is made under provision B.2.d.: Other circumstances exist which, in the determination of the Executive Officer require such a waiver in the best interests of South Coast AQMD. Specifically, these circumstances are B.2.d.(8): Research and development efforts with educational institutions or nonprofit organizations. GTI

Energy is a nonprofit organization that develops innovative solutions for low-carbon, low-cost energy systems.

Benefits to South Coast AQMD

Projects supporting EV charging infrastructure are included in the Technology Advancement Office Clean Fuels Program 2024 Plan Update under “Health Impacts, Fuel and Emissions Studies.” The research and support for infrastructure is a key component to electrifying the transportation sector. The deployment of heavy duty EVs within the South Coast Air Basin (Basin) region has created a need for large amounts of grid power to support charging infrastructure and linear generators have been used to provide interim power solutions until grid power is available. Understanding the toxic and criteria pollutant emissions from in-use linear generators on multiple fuel sources and fuel blends is of particular interest to South Coast AQMD as more linear generators are deployed in the Basin to provide power generation to buildings and to supplement the grid electricity in heavy duty battery EV charging applications.

Resource Impacts

South Coast AQMD’s funding for the evaluation, emissions and performance of the Mainspring linear generator with GTI Energy shall not exceed \$660,000 from the Clean Fuels Program Fund (31).

Funding Source	Funding Amount	Percent
CEC	\$3,999,896	79
Propane Education & Research Council	\$127,008	2.5
Utilization Technology Development	\$190,500	3.5
CSULB (in-kind)	\$61,308	1
Mainspring Energy, Inc.	\$30,000	1
South Coast AQMD (<i>requested</i>)	\$660,000	13
Total	\$5,068,712	100%

Sufficient funds are available from the Clean Fuels Program Fund (31), established as a special revenue fund resulting from the state-mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 4

PROPOSAL: Transfer Funds for Development of Carl Moyer Program Grant Management System

SYNOPSIS: In February 2024, the Board appropriated up to \$200,000 for the development of the Carl Moyer Program Grant Management System. The final phase in the development of the Grant Management System requires the integration of an invoicing module and annual report tracker. This action is to transfer and appropriate up to \$135,000 from the administrative portion of the Carl Moyer Program Fund (32) into Information Management's FY 2024-25 and/or 2025-26 Budget, Professional and Special Services and Supplies and/or Capital Outlays Major Objects for the further development and maintenance of the Carl Moyer Grant Management System.

COMMITTEE: Technology, April 18, 2025; Recommended for Approval

RECOMMENDED ACTION:

Transfer and appropriate up to \$135,000 from the administrative portion of the Carl Moyer Program (Grant # G22-MO-27) Fund (32) into Information Management's FY 2024-25 and/or 2025-26 Budget, Professional and Special Services and Supplies and/or Capital Outlays Major Objects for the further development and maintenance of the Carl Moyer Program Grant Management System (GMS).

Wayne Nastri
Executive Officer

AK:MW:YJT

Background

The South Coast AQMD currently manages over 1,900 active projects under the Carl Moyer Program. Given the volume of projects, including complex multi-year projects with various milestones and reporting requirements stipulated by program guidelines, a robust in-house grant management system is needed. In February 2024, the Board

authorized \$200,000 for the development of the Carl Moyer Program Grant Management System to establish the online application and evaluation platform streamlining the evaluation and approval process.

The online application in the Grant Management System has been successfully implemented and is actively utilized by applicants and staff. However, additional functionalities are required to further enhance the system's capabilities, including the integration of an invoicing module and annual reporting tracker that would allow applicants to submit invoices and annual usage reports to the Grant Management System. Additional funds are needed to support South Coast AQMD's Information Management for the costs associated with developing and maintaining the Carl Moyer Program Grant Management System.

Proposal

Staff recommends the development of the final phase of the Carl Moyer Program Grant Management System. This will support enhancements to the Grant Management System that include the following:

- Invoicing module for staff to directly review and process invoices in OnBase, the online platform for managing documents and processes, and
- Annual Report Tracker for end users to upload and staff to review annual usage reports required by Carl Moyer Program guidelines.

Benefits to South Coast AQMD

The Development of a Grant Management System to manage Carl Moyer Program projects will provide seamless integration with the existing OnBase system, streamlining the contracting and invoicing process and enabling efficient tracking of project milestones and reporting requirements. Additionally, the system will enhance project transparency, providing greater visibility for program participants.

Resource Impacts

Sufficient funding is available from the administrative portion of the Carl Moyer Program Fund (32) in the amount of up to \$135,000 for further development of the Carl Moyer Program GMS.

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BOARD MEETING DATE: May 2, 2025

AGENDA NO. 5

PROPOSAL: Appropriate Funds, Execute Agreement for EV Hardware at South Coast AQMD Headquarters and Authorize Removal of Fixed Assets Inventory

SYNOPSIS: In August 2024, the Board approved the release of an RFP to replace the EV charging infrastructure at South Coast AQMD headquarters. In January 2025, the Board approved the execution of a contract with GreenWealth Energy Solutions, Inc. (GreenWealth) to install and maintain a new EV charger network at South Coast AQMD headquarters in an amount not to exceed \$723,248 from the Technology Advancement Office's FY 2024-25 Budget. Additionally, GreenWealth proposed to source a carbon offsetting charger donation program with ChargePoint, Inc. that would allow South Coast AQMD to donate South Coast AQMD's existing EV hardware for 55 new charging stations at no additional cost. These actions are to: 1) authorize the appropriation of funds and execute the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget; 2) execute an agreement with ChargePoint, Inc. to donate South Coast AQMD's existing old EV chargers in exchange for new EV chargers and release them to GreenWealth for installation; and 3) declare South Coast AQMD's existing old chargers nonoperational and approve the removal and donation of the chargers.

COMMITTEE: Technology, April 18, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the appropriation of funds and execute the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget;
2. Authorize the Executive Officer to execute an agreement with ChargePoint, Inc. to donate South Coast AQMD's existing old EV chargers in exchange for new EV chargers and release the new EV chargers to GreenWealth for installation; and

3. Declare Asset IDs 4791 and 4922 as non-operational and authorize the removal of these items from the fixed assets inventory through donation.

Wayne Natri
Executive Officer

AK:MW:VP:NS:BD

Background

South Coast AQMD headquarters' existing Level 2 charging stations were installed between 2011 and 2017 using DOE and CEC grants and the Clean Fuels Fund. These chargers are no longer covered by warranty, and many are nonfunctional and impractical to repair. In August 2024, South Coast AQMD released an RFP to replace the charging stations at South Coast AQMD headquarters. Consequently, in order to meet current and future EV charging needs for staff and the public, it is necessary to replace all 55 charging stations in this network. Replacing these stations will also enable the charging network to be monitored remotely and improve energy management capabilities.

In January 2025, the Governing Board approved GreenWealth Energy Solutions, Inc. (GreenWealth) for the EV hardware and software installation and maintenance at South Coast AQMD headquarters for up to \$723,248 from the Technology Advancement Office's FY 2024–2025 Budget. As part of their cost proposal, they sourced a carbon-offsetting charger donation program, the FivePoint EV Charging Station Donation Program, which included ChargePoint Inc. as the hardware and software manufacturer. Newhall Land and Farming Company, LLC (dba FivePoint) administers the donation program. GreenWealth's original proposal includes a discount of \$361,350 from the total project cost. This discount has been increased to \$370,110, and will therefore slightly reduce the overall project cost by \$8,760. The discount will only apply if South Coast AQMD donates its existing EV chargers.

Since 2017, the FivePoint EV Charging Station Donation Program has supported providing second life to charging stations for more than 35 projects in Los Angeles County. All entities selected to participate in this donation program are required to enter an agreement with ChargePoint to donate the entity's older charging stations in exchange for new ChargePoint charging stations. ChargePoint is currently the sole hardware and software manufacturer for this donation program.

Proposal

This action is to execute an agreement with ChargePoint to donate South Coast AQMD's existing old EV chargers in exchange for the new replacement EV chargers

GreenWealth will install at South Coast AQMD headquarters. In addition, action is needed to allow execution of the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget.

As included in GreenWealth's proposal approved by the Governing Board in January 2025, South Coast AQMD's existing EV hardware at headquarters will be replaced by 55 Level 2 charging stations.

Staff recommends that South Coast AQMD's old EV chargers below be surplus and removed from the fixed assets inventory.

Asset ID	Description	Cost	Date Purchased	Net Book Value
4791	EV Hardware and Control Sys	\$304,617	02/24/2017	-
4922	EV Hardware Software	\$13,248	06/29/2018	\$3,533
Total Obsolete or Non-repairable Equipment		\$317,865		\$3,533

Benefits to South Coast AQMD

The headquarters charger network upgrade will provide a new, updated, reliable charging network to support the adoption of electric vehicles, showcase electric vehicle charging technologies, and improve the EV charging network accessibility, convenience, and affordability for EV drivers working at or visiting South Coast AQMD's headquarters.

Resource Impacts

In January 2025, the Board approved the execution of a contract with GreenWealth to install and maintain a new EV charger network at South Coast AQMD headquarters in an amount not to exceed \$723,248 from the Technology Advancement Office's FY 2024–2025 Budget. Authorization is requested to allow the appropriation of funds and execution of the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget. The agreement with ChargePoint will result in no additional resource impacts from the GreenWealth contract approved by the Governing Board in January 2025.

The total original cost of Asset IDs 4791 and 4922 in the amount of \$317,865 will be accounted for, depreciated, and reported in the annual audited financial statements.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 6

PROPOSAL: Transfer Funds Between Major Objects and Issue Purchase Order for AQ-SPEC Program

SYNOPSIS: The AQ-SPEC Program performs systematic technical evaluations of currently available air monitoring sensors using both field and laboratory-based testing and communicates the results to the public. AQ-SPEC funds are included as part of Monitoring and Analysis' FY 2024-25 adopted budget. Based on an assessment of the priorities and resources of this program, there is a need to reallocate funds for enhancing VOC sensor testing capabilities. This action is to transfer up to \$60,000 between Major Objects and issue a purchase order for air monitoring equipment.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Transfer up to \$60,000 from the Services and Supplies Major Object to the Capital Outlays Major Object in Monitoring and Analysis' (MAD's) FY 2024-25 Budget (Org 43); and
2. Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue a sole source purchase order for one Entech 7200A Cryogenic Pre-concentrator in an amount not to exceed \$60,000 as listed in Table 1.

Wayne Natri
Executive Officer

JCL:AP:BF:ld:ir:ns

Background

South Coast AQMD established the AQ-SPEC program to characterize the performance of commercially available air quality sensors using both field and laboratory-based testing. Results of the air quality sensors are uploaded on the South Coast AQMD's website. Air quality sensors that produce reliable data can augment and supplement current ambient air monitoring capabilities that predominantly rely on more

sophisticated and expensive fixed-site federal-reference monitoring devices and methods. In addition, air quality sensors achieving levels of performance criteria have become effective tools to introduce the public to air quality matters. The type and number of sensors that have been tested through the AQ-SPEC program have increased substantially over the years. To date, South Coast AQMD has evaluated over 250 sensors measuring particle and gaseous pollutants (mainly fine particulate matter, ozone, NO_x and other criteria pollutants) for their accuracy and overall quality. Interest is rapidly increasing in the use of air quality sensors for measurements of VOCs, with potential applications for ambient air monitoring, hotspot detection, personal exposure, and fenceline monitoring. The program requires replacement of specialized laboratory equipment to support continued performance testing of VOC sensors.

Proposal

This action is to transfer up to \$60,000 from the Services and Supplies Major Object to the Capital Outlays Major Object in MAD's FY 2024-25 Budget (Org 43). This action is also to authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue a sole source purchase order to purchase an Entech 7200A Cryogenic Pre-Concentrator for an amount not to exceed \$60,000 as listed in Table 1.

Entech 7200A Cryogenic Pre-Concentrator

The analysis of VOC samples for sensor testing is performed in the laboratory using cryogenic pre-concentration followed with quantification by gas chromatography with flame ionization detection. Pre-concentration of the samples is necessary to achieve adequate detection limits for the analytes of interest. The current cryogenic pre-concentrator is more than 15 years old and has been discontinued, replacement parts are no longer available, and the software operating system is no longer supported. The proposed Entech 7200A pre-concentrator would ensure the ability to continue conducting VOC sensor testing reliably with an instrument that can be supported and repaired. The estimated cost for a cryogenic pre-concentrator is \$60,000 and this equipment will be purchased through a sole source process.

Sole Source Justification

Section VIII.B.2 of South Coast AQMD's Procurement Policy and Procedures identifies four major provisions under which sole source awards can be made. The request for sole source purchase of the Entech 7200A Cryogenic Pre-Concentrator are made under provisions VIII.B.2.c(1), "The unique experience and capabilities of the proposed contractor or contractor team" and VII.B.2.c(2), "The project involves the use of proprietary technology." The proposed Entech 7200A pre-concentrator uniquely uses a differential pressure vacuum reservoir technique to accurately measure flow and volume of a complex VOC gas mixture, and as such the technical specifications of the cryogenic pre-concentrator are proprietary and only available from one vendor.

Benefits to South Coast AQMD

The proposed purchase is necessary to maintain the current AQ-SPEC testing capabilities of VOC sensors. These sensors are proliferating in the market and are becoming increasingly popular for public use. Continued testing of these sensors within laboratory settings will provide invaluable information regarding how well these emerging technologies compare to traditional more accepted VOC analysis methods.

Resource Impacts

Sufficient funding is currently available to transfer funds and purchase the instrument needed to maintain the laboratory VOC sensor testing capabilities of the AQ-SPEC program.

Table 1
Proposed Purchase through Sole Source Purchase Order

Description	Account Number	Qty	Estimated Amount
Entech 7200A Cryogenic Pre-Concentrator	77000	1	\$60,000
Total			\$60,000

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 7

PROPOSAL: Authorize Purchase of OnBase Software Support

SYNOPSIS South Coast AQMD uses OnBase software for its electronic document management system to manage critical documents and to support South Coast AQMD's Record Retention Policy. The software subscription and support for OnBase expires on July 31, 2025. This action is to obtain approval for sole source purchase of OnBase software subscription and support for one year from Information Management's FY 2024-25 Budget, in an amount not to exceed \$210,000. Funds for this purchase are included in Information Management's FY 2024-25 Budget.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Procurement Manager to purchase OnBase software subscription and support for one year from Hyland Software at a cost not to exceed \$210,000 contingent on approval of this funding in Information Management's Proposed FY 2024-25 Budget, Services and Supplies Major Object, Professional and Special Services Account.

Wayne Natri
Executive Officer

RMM:HL:jg

Background

South Coast AQMD uses OnBase software as its electronic document management system, which has maintained South Coast AQMD documents and other critical records since 1990. Total storage to date is over three million multi-page documents. OnBase is used by many of South Coast AQMD's mission critical web applications including Online Application Filing, Asbestos Notifications, and Oil and Gas Well Electronic Notification and Reporting. OnBase is a Windows-based, menu-driven, document management system designed to store and retrieve critical documents in electronic

format. The system provides concurrent information to multiple workstations simultaneously. It has a flexible compound document structure where black-and-white or color images co-exist with text and data within a single document. It stores various types of documents such as Microsoft Word documents, Outlook emails, PDFs, videos and data files.

The system includes document routing and ad-hoc, scheduled point-to-point, and broadcast distribution of documents. It contains a complete set of markup and annotation tools that allow users to add notes, comments and drawings to pages without compromising the original document's integrity. The system has full network support so information can be distributed rapidly within an organization regardless of system architecture. Finally, the system has an extensive number of features to allow the secure display of documents on South Coast AQMD's internal and external websites and on iPhone, iPad and Android mobile applications. The OnBase software subscription and support expires on July 31, 2025.

Proposal

Hyland Software is the sole manufacturer and provider of OnBase software and is, therefore, the only source for its maintenance support licensing agreements. Staff recommends the purchase of OnBase software subscription and support for one year from Hyland Software at a cost of \$210,000.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies circumstances under which a sole source purchase award may be justified. This request for a sole source award is made under provision VIII.B.2.c.(2) and (3). The products and services are available from only Hyland Software; it involves the use of proprietary technology; and uses key contractor-owned assets for project performance. The cost of these support services reflects General Services Administration pricing.

Resource Impacts

Sufficient funds are included in Information Management's FY 2024-25 Budget within the Services and Supplies Major Object Professional and Special Services Account.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 8

PROPOSAL: Authorize Purchase of Virtual Meeting Software Support

SYNOPSIS: South Coast AQMD uses Zoom services to hold virtual and hybrid meetings. The current subscription and support are set to expire on June 8, 2025. This action is to obtain approval for the purchase of Zoom subscription and support for one year from Information Management's FY 2024-25 Budget, in an amount not to exceed \$130,000. Funds for this purchase are included in Information Management's FY 2024-25 Budget.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Procurement Manager to purchase Zoom subscription and support for one year from Zoom Video Communications at a cost not to exceed \$130,000.

Wayne Nastri
Executive Officer

RMM:HL:jg

Background

Zoom is a leading video conferencing and communication platform widely utilized for virtual meetings, webinars and remote collaboration. In June 2018, South Coast AQMD purchased Zoom for its videotelephony system to provide a virtual meeting infrastructure. During the COVID-19 pandemic, Zoom provided an online platform that could be used to facilitate online meetings with public participation, and it became integral for South Coast AQMD meetings to maximize public participation. Most meetings have since become hybrid and meetings are still held virtually. South Coast AQMD continues to need a video conferencing platform that can meet all of its needs.

South Coast AQMD requires a platform that accommodates large public attendance, includes webinar capabilities in addition to traditional videoconferencing features, supports multiple languages, broadcasts to other livestream platforms such as YouTube,

integrates with the existing audio-visual system and other supporting software. Staff has assessed various solutions, and Zoom is the most capable product to best support South Coast AQMD's needs.

In past years, this purchase was made as a sole source procurement. However, Zoom has since opened procurement through resellers, and the procurement process will be opened to competitive bidding to ensure cost efficiency and vendor participation.

Proposal

In accordance with the South Coast AQMD's Administrative Policies and Procedures No. 35, bids were solicited from firms on the List of Prequalified Vendors to provide Computer, Network, Printer Hardware and Software, and Desktop Computer Hardware Upgrades, and through vendor master agreements, cooperative agreements, and other interagency agreements with governmental entities in order to achieve the best available price. The prequalified vendor list was approved by the Board on February 2, 2024 and is in effect for a period ending February 2, 2026.

This action is to authorize the Procurement Manager to execute purchase of a Zoom subscription and support for one year with the vendor providing the lowest cost bid at a total cost not to exceed \$130,000. The software licenses will be configured to achieve the highest functional performance for South Coast AQMD's operations within budgetary constraints at the time of purchase.

Resource Impacts

Sufficient funds are included in Information Management's FY 2024-25 Budget within the Services and Supplies Major Object Professional and Special Services Account.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 9

PROPOSAL: Amend Contract to Provide Short- and Long-Term Systems Development, Maintenance and Support Services

SYNOPSIS: South Coast AQMD currently has contracts with several companies for short- and long-term systems development, maintenance, and support services. These contracts are periodically amended as additional needs are defined. This action is to amend contracts previously approved by the Board to add additional funding for needed development and maintenance work in an amount not to exceed \$205,000 for AgreeYa Solutions, \$230,000 for Prelude Systems, \$78,000 for Sierra Cybernetics, and \$480,000 for Varsun eTechnologies. Funding is available in Information Management's FY 2024-25 Budget.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Transfer \$89,000 from Information Management's FY 2024-25 Budget, Capital Outlay Major Object, Capital Outlay account to Information Management's FY 2024-25 Professional and Special Services Major Object, Professional and Special Services account to; and
2. Authorize the Executive Officer to execute amendments to the contracts for systems development services in the amount of \$205,000 to AgreeYa Solutions, \$230,000 to Prelude Systems, \$78,000 to Sierra Cybernetics, and \$480,000 to Varsun eTechnologies from Information Management's FY 2024-25 Budget for the specific task orders listed in the Attachment.

Wayne Natri
Executive Officer

RMM:XC:ig

Background

In May 2024, the Board authorized staff to initiate level-of-effort contracts with several vendors for systems development, maintenance and support services. Due to the

indefinite nature of the work, the final contract amount cannot be determined during the initial execution of these contracts. At the time these contracts were executed, it was expected that they would be modified in the future to add funding from approved budgets as systems development requirements were identified and sufficiently defined so that task orders could be prepared. The contracts are for one year with the option to renew for two one-year periods.

Additional systems development and maintenance efforts have been identified for FY 2024-25 to ensure compliance and provide further automation to enhance productivity. This request seeks to encumber funds for these budgeted activities.

Proposal

Staff proposes to Transfer \$89,000 from Information Management's FY 2024-25 Budget, Capital Outlay Major Object, Capital Outlay account to Information Management's FY 2024-25 Professional and Special Services Major Object, Professional and Special Services account and to amend the contracts to allocate an additional \$205,000 to AgreeYa Solutions, \$230,000 to Prelude Systems, \$78,000 to Sierra Cybernetics, and \$480,000 to Varsun eTechnologies for system maintenance and development efforts.

With these amendments, the new contract totals will be \$732,000 for AgreeYa Solutions, \$955,000 for Prelude Systems, \$885,873 for Sierra Cybernetics, and \$1,360,000 for Varsun eTechnologies.

Resource Impacts

Sufficient funding is available in Information Management's FY 2024-25 Budget.

Attachment

Task Order Summary

ATTACHMENT – Task Order Summary

Section A – Funding Totals for each Systems Development Contract

CONTRACTOR	PREVIOUS FUNDING	PROPOSED ADDITION	TOTAL FUNDING
AgreeYa Solutions	\$527,000	\$205,000	\$732,000
Prelude Systems	\$725,000	\$230,000	\$955,000
Sierra Cybernetics	\$807,873	\$78,000	\$885,873
Varsun eTechnologies	\$880,000	\$480,000	\$1,360,000
TOTAL	\$2,939,873	\$993,000	\$3,932,873

Section B – Task Orders Scheduled for Award

TASK	DESCRIPTION	ESTIMATE	AWARD TO
WAIRE Program Online Portal Enhancements	System enhancements for WAIRE Program Online Portal	\$150,000	AgreeYa
Website Maintenance	System maintenance, support, and enhancements for website	\$55,000	AgreeYa
AER Reporting System Re-write Phase I	Redesign of AER online reporting system	\$50,000	Prelude
Rule 2202 System Enhancement Phase II	Rewrite of Rule 2202 report management system	\$180,000	Prelude
System Maintenance	System Maintenance and Support for web applications	\$78,000	Sierra
Permit System Modernization	Migration of CLASS Permit to web-based application	\$300,000	Varsun
Air Quality Data Platform Phase III	Development of cloud-based Air Quality Data Platform	\$180,000	Varsun
TOTAL		\$993,000	

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 10

PROPOSAL: Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2025-26

SYNOPSIS: The Board Member Assistant and Board Member Consultant compensation is proposed to be amended to adjust the compensation level South Coast AQMD may make per Board Member, per fiscal year, based on the Board approved assignment-of-points methodology. The points are calculated based on the level of complexity, number of meetings, and role.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTION:

Approve adjustments to compensation for Board Member Assistants and Board Member Consultants for FY 2025-26 in accordance with the Administrative Code and as described in Attachment A.

Wayne Nastri
Executive Officer

SJ:ks

Background

Board Members must address an ever-increasing range of complex issues related to the performance of their duties, requiring increased assistance. As a result, adjustments are needed to the maximum support level expenditure South Coast AQMD may make per Board Member, per fiscal year, based on the assignment-of-points methodology that was approved at the July 2015 Board meeting and incorporated into [Section 112, Exhibit I of the Administrative Code](#) (Attachment B).

The Administrative Code describes an assignment-of-points methodology that is based on the level of complexity, number of meetings, and role (such as providing support for the Chair or Vice-Chair). The number of points per meeting assignment by role is listed in

Attachment C. Additionally, the Administrative Code defines the minimum and maximum amounts that may be allocated per Board Member.

Proposal

This action is to approve the support level of expenditures for Board Member Assistants and Board Member Consultants for FY 2025-26 in accordance with the Administrative Code. Upon approval, Board Members will select Board Assistants and Consultants and allocate their funds.

Resource Impacts

Sufficient funding will be requested in the FY 2025-26 Budget to accommodate the recommended adjustments.

Attachments

- A. Proposed Board Member Committee/Advisory/Other Group Assignment Points Calculation for FY 2025-26
- B. Excerpt from Section 112 of the Administrative Code
- C. Committee/Advisory/Other Group Assignment Points by Role

ATTACHMENT A

Board Member Committee/Advisory/Other Group Assignment Points Calculation for FY 2025-26

Governing Board Member	Committee/Advisory/ Other Group Assignment Points *	% of Vice Chair's Points	Calculated Maximum Support Level **
Delgado (Chair)	300.5		\$118,872
Cacciotti (Vice-Chair)	225		\$118,872
Hagman	165	73%	\$87,173
Lock Dawson	96	43%	\$50,719
McCallon	162	72%	\$85,588
Mitchell	108	48%	\$57,059
Nguyen	64	28%	\$39,624
Olmos	93	41%	\$49,134
Padilla-Campos	107	48%	\$56,530
Perez	116	52%	\$61,285
Raman	88	39%	\$46,492
Rodriguez	147	65%	\$77,663
Governor's Appointee (Vacant)	108	48%	\$57,059
*	Point Calculation does not account for additional responsibilities for Chair and Vice-Chair.		
**	Calculated Maximum Support Level based on the Board Member's total points in comparison to the Vice-Chair's total points (not to go below \$39,624 and above \$118,872).		

ATTACHMENT B

Excerpt from [Section 112 of the Administrative Code](#)

EXHIBIT I

Committee/Advisory/Other Group Assignment Points Methodology and Calculation

- 1.) Utilizes the Board Committee/Advisory Group/Other Group Assignment spreadsheet as maintained by the Executive Officer or his designee.
- 2.) Assumes various levels of effort per assignment, based on agenda size and routine/non-routine nature of agenda items (Board Meetings/CARB/CACFP - 3 points, Admin/Leg/etc. - 2 points, LGSBA/IOC/BLTAP - 1 point)
- 3.) Assumes the following points based on assignment/role:
 - a. Governing Board Meetings (12 mtgs/Yr): 4 points per meeting for Chair, 2 points for Vice-Chair, 1 point per meeting for all other Governing Board Members
 - b. Committee/Advisory Group/Other Group Meetings (1-12 mtgs/Yr, depending on Comm/Advisory/Other): 2 points per meeting for Chair, 1.5 points per meeting for Vice Chair, 1 point for all other Governing Board Members
 - c. CARB Meetings (12 mtgs/Yr): 2 points per meeting for CARB representative
 - d. CA Fuel Cell partnership (2 mtgs/Yr): 2 points per meeting for CAFCP representative
- 4.) For Committee/Advisory Group/Other Group assignments that may not have any actual meetings scheduled, it is assumed they will meet one time per year to reflect the possibility of a meeting (Refinery, Marine Port Committees, etc.)

ATTACHMENT C

Committee/Advisory/Other Group Assignment Points by Role

Meeting	Chair Points	Vice Chair Points	Member Points
Governing Board	144	72	36
Administrative	48	36	24
Legislative	48	36	24
Mobile Source	48	36	24
Stationary Source	48	36	24
Technology	48	36	24
Investment Oversight	8	6	4
Climate Change	8	6	4
Finance	2	1.5	1
Marine Port	8	6	4
Personnel	4	3	2
Refinery	2	1.5	1
Environmental Justice	8	6	4
Local Government & Small Business Assistance	24	18	12
Ad Hoc Committee on Paints & Coatings	2	1.5	1
Ad Hoc Committee on Large Compliance Investments and Future Regulatory Certainty	8	6	4
Ad Hoc Year 2030 AQ & Energy	2	1.5	1
Advanced Transit Vehicle Consortium	2	1.5	1
Health Effects	4	3	2
CA Fuel Cell Partnership	12	9	6
CA Natural Gas Vehicle Partnership	16	12	8
CARB	72	54	36
MSRC	48	36	24
Permit Streamlining Task Force	2	1.5	1

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 11

PROPOSAL: Approve Modified Award as Approved by MSRC

SYNOPSIS: The MSRC approved a modification to the award to the Los Angeles County Cleantech Incubator to clarify the number of locations at which charging infrastructure will be installed. The MSRC seeks Board approval of the award modification as part of the FYs 2021-24 Work Program.

COMMITTEE: Mobile Source Air Pollution Reduction Review, April 17, 2025;
Recommended for Approval

RECOMMENDED ACTIONS:

1. Approve modified award to the Los Angeles County Cleantech Incubator, specifying that zero-emission truck refueling will be implemented at one location at the Port of Los Angeles instead of two locations as previously approved, with no reduction in the number of charging stalls, as described in this letter; and
2. Authorize the Chair, or the Chair's designee, to execute the Los Angeles County Cleantech Incubator contract under the FYs 2021-24 Work Program, as described above and in this letter.

Larry McCallon
Committee Chair, MSRC

AK:CR

Background

In September 1990, Assembly Bill 2766 was signed into law (Health & Safety Code Sections 44220-44247) authorizing an annual \$4 motor vehicle registration fee to fund the implementation of programs exclusively to reduce air pollution from motor vehicles. AB 2766 provides that 30 percent of the annual \$4 vehicle registration fee subvented to the South Coast AQMD be placed into an account to be allocated pursuant to a work program developed and adopted by the MSRC and approved by the Board.

Proposals

At its April 17, 2025 meeting, the MSRC considered recommendations from its MSRC Technical Advisory Committee (MSRC-TAC) and approved the following:

FYs 2021-24 Publicly Accessible Goods Movement Zero-Emission Infrastructure

As part of the FYs 2021-24 Publicly Accessible Goods Movement Zero-Emission Infrastructure Program, the MSRC originally approved an award to the Los Angeles County Cleantech Incubator (LACI) in an amount not to exceed \$3,000,000 to implement publicly accessible zero-emission truck refueling at two locations at the Port of Los Angeles.

The initial request to the MSRC and the award approved by MSRC and the Board referenced two charging sites. The final project design has 40 charging stalls located on one parcels, with the other parcel to be used as a trailer drop lot for customers with a trailer in tow. This layout allows for maximum charging density while providing more flexibility for users with trailers. LACI requested to modify the proposed Statement of Work to specify the installation of charging equipment on one lot only, recognizing the second lot will be used to for trailers to maximize charging density. The MSRC considered and approved LACI's request.

At this time, the MSRC requests the South Coast AQMD Board to approve the award modification as part of approval of the FYs 2021-24 AB 2766 Discretionary Fund Work Program as outlined above.

Resource Impacts

South Coast AQMD acts as fiscal administrator for the AB 2766 Discretionary Fund Program (Health & Safety Code Section 44243). Money received for this program is recorded in a special revenue fund (Fund 23) and the contracts specified herein will be drawn from this fund.

 [Back to Agenda](#)

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 12

REPORT: Legislative, Public Affairs and Media Report

SYNOPSIS: This report highlights the March 2025 outreach activities of the Legislative, Public Affairs and Media Office, which includes Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Federal, State and Local Governments.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

LTO:PC:DS:cb:bel

Background

This report summarizes the activities of the Legislative, Public Affairs and Media Office for March 2025. The report includes Major Events, Community Events/Public Meetings, Environmental Justice (EJ) Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

Major Events (Hosted and Sponsored)

Each year, staff engage in hosting and sponsoring several major events throughout South Coast AQMD's four-county jurisdiction to promote, educate, and provide important information to the public regarding reducing air pollution, protecting public health, and improving air quality while minimizing economic impacts.

Working with Communities

On March 29, in honor of Cesar Chavez Day, South Coast AQMD's Working with Communities volunteers partnered with Habitat for Humanity of Coachella Valley to rehabilitate a home in Indio, including yard revitalization, landscaping, and general clean-up.

Community Events/Public Meetings

Staff engaged with residents and stakeholders in communities across all four counties to provide information about the agency, incentive programs, and ways individuals can help reduce air pollution through events and meetings sponsored by South Coast AQMD or in partnership with others. Attendees typically receive information regarding the following:

- Tips on reducing their exposure to smog and its negative health effects;
- How to file a complaint;
- Clean air technologies and their deployment;
- Invitations to or notices of conferences, seminars, workshops, and other public events;
- South Coast AQMD incentive programs;
- Funding/grant opportunities by South Coast AQMD and partner agencies;
- Rule updates;
- Ways to participate in South Coast AQMD's rules and policy development; and
- Assistance in resolving air pollution-related problems.

Staff attended and/or provided information and updates at the following March events and meetings:

Vernon

On March 4, staff attended a Vernon City Council meeting to provide public comment about the upcoming Public Consultation Meeting on Proposed Amended Rules 1111 - Reduction of NOx Emissions from Natural-Gas-Fired Furnaces and 1121 - Reduction of NOx Emissions from Residential Type, Natural-Gas-Fired Water Heaters (PARs 1111 and 1121).

Reach Out

On March 4, staff attended a Reach Out – Healthy Jurupa Valley meeting to share information on the upcoming Public Consultation meeting for PARs 1111 and 1121.

Lake Arrowhead Communities Chamber of Commerce

On March 4, staff participated in a Lake Arrowhead Communities Chamber of Commerce Government Affairs Committee meeting to provide an update on the Public Consultation meeting for the PARs 1111 and 1121, as well as the Lower Emission School Bus Program.

Inland Empire Commuter's Earth Day

On March 6, staff participated in the Inland Empire Commuter's Earth Day in Rancho Cucamonga to share air quality resources such as how to file an air quality complaint, the App, Replace Your Ride Program (RYP), and Rule 2202 – On-Road Motor Vehicle Mitigation Options.

Valley Industry and Commerce Association

On March 6, staff attended a Valley Industry and Commerce Association's Energy, Environment, Manufacturing and Utilities Committee meeting to promote South Coast AQMD's Technology Showcase.

Harbor Association of Industry and Commerce

On March 6, staff attended a Harbor Association of Industry and Commerce Government Affairs Committee meeting to provide information on PARs 1111 and 1121 Public Consultation meeting and South Coast AQMD's Technology Showcase.

San Bernardino County Transportation Authority

On March 6, staff participated in a San Bernardino County Transportation Authority City/County Manager Technical Advisory Committee meeting to provide an update on PARs 1111 and 1121 Public Consultation meeting and South Coast AQMD's Technology Showcase.

Greater Irvine Chamber of Commerce

On March 6, staff participated in the Greater Irvine Chamber of Commerce Government Affairs Committee meeting to share information on PARs 1111 and 1121 Public Consultation meeting, how to file an air quality complaint, and to provide copies of the latest Advisor newsletter.

HOPE Collaborative

On March 11, staff participated in a HOPE Collaborative District 4 meeting and shared updates regarding PARs 1111 and 1121.

Santa Ana Chamber of Commerce

On March 11, staff participated in the Santa Ana Chamber of Commerce Government Affairs Committee meeting to provide an update regarding PARs 1111 and 1121.

Corona Del Mar Chamber of Commerce

On March 13, staff participated in a Corona Del Mar Chamber of Commerce Vision Makers Breakfast to provide information on South Coast AQMD including how to file an air quality complaint.

Inglewood City Council

On March 18, staff attended an Inglewood City Council meeting to provide public comment regarding PARs 1111 and 1121 updates.

Beach Cities E-Bike Town Hall & Community Ride

On March 22, staff exhibited at Assemblymember Al Muratsuchi's Beach Cities E-Bike Town Hall & Community Ride. The booth featured air quality information on RYR, PARs 1111 and 1121, how to file an air quality complaint, and the South Coast AQMD App.

South Bay Cities Council of Governments

On March 27, staff hosted an information table at the South Bay Cities Council of Governments 25th Annual General Assembly. Information was provided to attendees on PARs 1111 and 1121, how to file an air quality complaint, the App, Residential and Commercial Electric Lawn and Garden programs (eL&G), and wildfire safety tips.

Wildfire Recovery and Rebuild Conference

On March 29, staff participated in the Wildfire Recovery and Rebuild Conference in Pasadena, by hosting a booth with information on wildfire safety tips, how to file an air quality complaint, the South Coast AQMD App, and incentive programs for residents.

South Pasadena Sustainability Fair

On March 29, staff hosted a booth at the Annual South Pasadena Sustainability Fair to share information on wildfire safety tips, how to file an air quality complaint, the South Coast AQMD App, and residential incentive programs.

Citrus Harvest Festival

On March 29, staff hosted a booth at the 27th Annual Citrus Harvest Festival in Highland to provide information regarding RYR, how to file an air quality complaint, and residential incentive programs.

Environmental Justice Update

The following are key EJ related activities in which staff participated during March. These events and meetings involve communities affected disproportionately from adverse air quality impacts.

Clean Air Program for Elementary Students (CAPES)

On March 4, staff visited Mary Bragg Elementary School in Cerritos to share information and materials regarding the Clean Air Program for Elementary Students (CAPES), how to file an air quality complaint, wildfire safety tips, and the South Coast AQMD App.

Walnut Elementary School

On March 11, staff visited Walnut Elementary School to provide information on CAPES, how to file an air quality complaint, wildfire safety tips, and the South Coast AQMD App.

Sato Academy of Math and Science

On March 25, staff visited the Sato Academy of Math and Science in Long Beach to share information and materials regarding the Why Healthy Air Matters (WHAM) Program, how to file an air quality complaint, wildfire safety tips, and the South Coast AQMD App.

Speakers Bureau/Visitor Services

South Coast AQMD regularly receives requests for staff to speak on air quality-related issues from a wide variety of organizations, such as trade associations, chambers of commerce, community-based groups, schools, hospitals, and health-based organizations. South Coast AQMD also hosts visitors from around the world who meet with staff on a wide range of air quality issues.

Cal Poly Pomona School of Engineering

On March 12, staff presented an overview on South Coast AQMD and air quality issues to 30 college students at Cal Poly Pomona's School of Engineering.

Communication Center Statistics

The Communication Center handles calls on South Coast AQMD's main line, 1-800-CUT-SMOG®, the Spanish line, and after-hours calls to those lines. Total calls received in the month of March are summarized below:

Calls to South Coast AQMD's Main Line and 1-800-CUT-SMOG®	1,981
Calls to South Coast AQMD's Spanish Line	22
Clean Air Connections	2
Total Calls	2,003

Public Information Center Statistics

The Public Information Center (PIC) handles phone calls and assists individuals who walk in for general information. Email advisories provide information on upcoming meetings and events, program announcements and alerts on time-sensitive issues. Information for the Month of March is summarized below:

Calls Received by PIC	22
Calls to Automated System	137
Total Calls	159
Visitor Transactions	103
Email Advisories Sent	22,933

Small Business Assistance

South Coast AQMD notifies local businesses of proposed regulations so they can participate in the agency's rule development process. South Coast AQMD works with other agencies and governments to identify efficient, cost-effective ways to reduce air pollution and shares that information broadly. Staff provided personalized assistance to small businesses over the telephone, at South Coast AQMD headquarters and via virtual on-site consultation, as summarized below for March.

- Provided permit application assistance to 229 companies; and
- Processed 106 Air Quality Permit Checklists.

Types of businesses assisted:

Architecture Firms	Gas Stations	Schools
Auto Body Shops	Manufacturing Facilities	Warehouses
Construction Firms	Offices	
Dry Cleaners	Restaurants	
Engineering Firms	Retail Facilities	

Media Relations

The Media Office handles all South Coast AQMD outreach and communications with television, radio, newspapers and all other publications, and media operations. The March report is listed below:

Major Media Interactions	330
Press Releases	36
News Carousel	5

Major Media Topics:

- **Wildfire Monitoring:** Staff participated in an interview with **Eos Magazine** about wildfire air monitoring. They requested photos and a copyright statement which was provided. **Muse Magazine** requested an interview regarding mobile air monitoring devices near burn areas. Written response was provided. **NBC News** inquired about how long our stationary monitoring sites in the Eaton and Palisades burn areas will remain in place and requested a statement about the county assessment plan. **Kaiser Health News** inquired about the number of monitoring stations we currently have. **Association of Public Health Laboratories** inquired about air quality testing and how public health labs in California are performing these tests near the wildfires. Responses were provided. **International Environmental Technology Magazine** requested our participation in a webinar regarding international standards for air monitoring. We respectfully declined the offer due to the advertising nature of the magazine.
- **Chiquita Canyon Landfill (CCL):** Staff participated in an interview with Bloomberg Businessweek on ongoing actions at the landfill. Reporter also requested a copy of a video taken by staff. Response was provided. CalMatters requested information about air quality readings at CCL. Response was provided.
- **Ports Indirect Source Rule (PR 2304):** Staff participated in an interview with CalMatters and PBS on the proposed rule. CalMatters wanted to fact-check information and needed clarification on how many tons of NOx and particulate matter that cargo handling equipment emits per year at the ports. Reporter had additional follow-up questions. Responses were provided.
- **Warehouse Indirect Source Rule (Rule 2305):** Staff participated in an interview with an independent environmental reporter from New York University regarding the rule. Interview was conducted.
- **Dust Storms:** Staff participated in an interview with NBC Palm Springs regarding dust storms in Coachella Valley.
- **Space and Water Heater Appliance Rules (1111/1121):** Staff participated in an interview with **Canary Media** on recent updates to the proposed rules. **Chapman university student** inquired about updates to these rules.
- **Care4Kids Funding:** Staff participated in an interview with a UC Berkeley student reporter regarding the progress of funding related to “electric” programs.
- **Methane Monitoring:** LAist requested an interview regarding methane monitoring and enforcement near neighborhood drilling sites near Wilmington. Reporter has follow-up questions about how often operators and AQMD are required to monitor oil and gas sites for leaks. Responses were provided.
- **Air Quality Index (AQI):** ABC inquired about the high AQI ‘Unhealthy’ conditions issued by Accuweather for Torrance, Garden Grove and Fullerton. Response was provided.
- **Climate Pollution Reduction Grant (CPRG):** **E&E News** inquired about the total amount of CPRG funding on medium- and heavy-duty vehicles and

chargers, and locomotives. Response was provided. Reporter had additional follow-up question regarding EPA communication about the grant. Response was provided. **Inside Climate News** requested information on the status and progress of projects related to the Inflation Reduction Act (IRA) and CPRG, and whether the full amount of the IRA/CPRG grant has been distributed to the district. Response was provided.

- **Colorado Lagoon Channel Project:** Long Beach Post had follow-up questions regarding the ongoing investigation relating to this project. Response was provided.
- **Refineries Flaring:** Bloomberg News inquired about flaring from Torrance, Marathon, Chevron, and other refineries that occurred recently. Response was provided.
- **Sunshine Canyon Landfill:** LA Public Press requested the number of NOV's against the landfill since January 2023 and inquired about the odor complaints in relation to the schools near the landfill. Response was provided. **City News Service** inquired whether the Order of Abatement was in response to the landfill accepting fire debris. Responses were provided.
- **Landfill Logs:** LA Public Press requested the monthly/quarterly temperature logs for four landfills, including Azusa Land Reclamation Co. Landfill, Calabasas Landfill, Sunshine Canyon Landfill, and El Sobrante Landfill since January 2020. Response was provided.
- **Rail Yard Indirect Source Rule (ISR):** Capital & Main requested an interview regarding the railyard ISR and what is being done to curb pollution near rail yards. Working on a response.
- **Methyl Bromide:** CalMatters requested a copy of our presentation from the methyl bromide community meeting and submitted a dozen questions, including health risk assessment-related inquiries. Working on a response.
- **South Gate Truck Yard:** LA Public Press inquired about the regulations and enforcement regarding a truck yard in the City of South Gate. Response was provided.
- **Air Toxics Data:** Los Angeles Times is looking for all MATES and other regional air toxics data from December 2024 to present. Working on response.
- **Air Monitoring Update Press Releases:** Pitched to media outlets.
- **Sunshine Canyon Order Press Release:** Pitched to media outlets.
- **Clean Technology Showcase Press Release:** Pitched to media outlets and conducted follow up calls.
- **New Board Members Press Release:** Pitched to media outlets.
- **Windblown Dust & Ash Advisories:** Pitched to media outlets resulting in media coverage.
- **Windblown Dust and Extended Advisories:** Pitched to media outlets resulting in media coverage.

News Releases:

- Windblown Dust and Ash Advisory issued and extended due to high winds. Informed the public of windblown dust and ash due to high wind events. To view, click the following: [3/1, 3/2, 3/3](#) [3/6, 3/28](#) & [3/30](#)
- Announcement regarding South Coast AQMD to Host Its Largest Showcase on Latest Clean Vehicles, Equipment and Monitoring Technology. To view, click [here](#).
- Press Release issued on Orange County Supervisor Janet Nguyen and Paramount Councilmember Brenda Olmos Join South Coast AQMD Governing Board. To view, click [here](#).
- Press Release issued on Eaton and Palisades Air Monitoring Update. To view, click the following: [3/1, 3/6, 3/14, 3/21](#) & [3/28](#)
- Windblown Dust and Ash Advisory issued and extended due to high winds. Informed the public of windblown dust and ash due to high wind events. To view, click [here](#)
- Press Release issued on Sunshine Canyon Landfill Required to Take Stronger Actions to Address Odors. To view, click [here](#).
- Windblown Dust Advisory issued and extended due to high winds. Informed the public of windblown dust due to high wind events. To view, click the following: [3/25, 3/26, & 3/30](#).

Social Media Posts:

- [Windblown Dust & Ash Advisory \(3/2\)](#): 11,500 Twitter Impressions
--RT by @AirResources, @OurSantaMonica, @NWSLosAngeles, @CountyofLA, @LACoPublicWorks, @ReadyLACounty
- [Windblown Dust Advisory \(3/6\)](#): 3,876 Twitter Impressions
--RT by @NWSSanDiego
- [Windblown Dust Advisory \(3/16\)](#): 675 Twitter Impressions
- [Windblown Dust Advisory \(3/25\)](#): 3,697 Twitter Impressions
--RT by @NWSSanDiego

News Carousel:

- **Attend public consultation meeting on proposed rules for residential space and water heaters on Mar. 6 (3/4)** - Linked to PAR 1111/1121 webpage
- **College students, apply now for South Coast AQMD's Governing Board Summer Internship Program (3/4)** - Linked to Governing Board Summer Internship Program webpage.
- **Apply now for Carl Moyer funding to replace older, heavy-duty diesel engines and equipment (3/14)** - Linked to Carl Moyer Program webpage.
- **Attend virtual community meeting regarding fumigation facilities in South LA County on Mar. 20 (3/18)** - Linked to AQMD Calendar webpage.

- **Gardeners/Landscapers, apply now for the state's zero-emission professional landscape service equipment funding program (3/26)** - Linked to CARB's Implementation Manual webpage.

Outreach to Community Groups and Federal, State and Local Governments

Communication was conducted in March with elected officials and/or staff from the following state and federal offices:

- | | |
|--|---|
| • U.S. Senator Alex Padilla | • U.S. Representative Mark Takano |
| • U.S. Senator Adam Schiff | • U.S. Representative Norma Torres |
| • U.S. Representative Pete Aguilar | • U.S. Representative Derek Tran |
| • U.S. Representative Nanette Barragán | • U.S. Representative Maxine Waters |
| • U.S. Representative Julia Brownley | • U.S. Representative George Whitesides |
| • U.S. Representative Ken Calvert | • Senator Ben Allen |
| • U.S. Representative Judy Chu | • Senator Bob Archuleta |
| • U.S. Representative Gil Cisneros, Jr. | • Senator Josh Becker |
| • U.S. Representative Lou Correa | • Senator Catherine Blakespear |
| • U.S. Representative Laura Friedman | • Senator Sabrina Cervantes |
| • U.S. Representative Robert Garcia | • Senator Steven Choi |
| • U.S. Representative Jimmy Gomez | • Senator Maria Elena Durazo |
| • U.S. Representative Sydney Kamlager-Dove | • Senator Lena Gonzalez |
| • U.S. Representative Young Kim | • Senator Monique Limon |
| • U.S. Representative Ted Lieu | • Senator Mike McGuire |
| • U.S. Representative Dave Min | • Senator Caroline Menjivar |
| • U.S. Representative Jay Obernolte | • Senator Rosilicie Ochoa Bogh |
| • U.S. Representative Luz Rivas | • Senator Steve Padilla |
| • U.S. Representative Dr. Raul Ruiz | • Senator Sasha Renee Perez |
| • U.S. Representative Linda Sánchez | • Senator Eloise Gomez Reyes |
| • U.S. Representative Brad Sherman | • Senator Laura Richardson |
| | • Senator Susan Rubio |
| | • Senator Kelly Seyarto |
| | • Senator Lola Smallwood-Cuevas |
| | • Senator Henry Stern |
| | • Senator Tom Umberg |
| | • Assemblymember Juan Alanis |
| | • Assemblymember Isaac Bryan |
| | • Assemblymember Lisa Calderon |

- Assemblymember Jessica Caloza
- Assemblymember Juan Carrillo
- Assemblymember Leticia Castillo
- Assemblymember Phillip Chen
- Assemblymember Damon Connolly
- Assemblymember Laurie Davies
- Assemblymember Diane Dixon
- Assemblymember Sade Elhawary
- Assemblymember Bill Essayli
- Assemblymember Heath Flora
- Assemblymember Mike Fong
- Assemblymember Jesse Gabriel
- Assemblymember Robert Garcia
- Assemblymember Mike Gipson
- Assemblymember Jeff Gonzalez
- Assemblymember Mark Gonzalez
- Assemblymember Matt Haney
- Assemblymember John Harabedian
- Assemblymember Josh Hoover
- Assemblymember Jacqui Irwin
- Assemblymember Dr. Corey Jackson
- Assemblymember Ash Kalra
- Assemblymember Tom Lackey
- Assemblymember Josh Lowenthal
- Assemblymember Tina McKinnor
- Assemblymember Al Muratsuchi
- Assemblymember Blanca Pacheco
- Assemblymember Gail Pellerin
- Assemblymember Cottie Petrie-Norris
- Assemblymember Sharon Quirk-Silva
- Assemblymember James Ramos
- Assemblymember Celeste Rodriguez
- Assemblymember Michelle Rodriguez
- Assemblymember Blanca Rubio
- Assemblymember Kate Sanchez
- Assemblymember Pilar Schiavo
- Assemblymember Nick Schultz
- Assemblymember Jose Luis Solache
- Assemblymember Tri Ta
- Assemblymember Avelino Valencia
- Assemblymember Greg Wallis
- Assemblymember Buffy Wicks

- Assemblymember Rick Chavez
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Outreach was conducted personally and virtually in March to communicate with elected officials or staff from the following cities:

Agoura Hills	Cudahy	La Palma
Alhambra	Culver City	La Puente
Aliso Viejo	Cypress	La Quinta
Anaheim	Dana Point	La Verne
Arcadia	Desert Hot Springs	Laguna Beach
Artesia	Diamond Bar	Laguna Hills
Avalon	Downey	Laguna Niguel
Azusa	Duarte	Laguna Woods
Baldwin Park	Eastvale	Lake Elsinore
Banning	El Monte	Lake Forest
Beaumont	El Segundo	Lakewood
Bell	Fontana	Lawndale
Bell Gardens	Fountain Valley	Loma Linda
Bellflower	Fullerton	Lomita
Beverly Hills	Garden Grove	Long Beach
Big Bear Lake	Gardena	Los Alamitos
Bradbury	Glendale	Los Angeles
Brea	Glendora	Lynwood
Buena Park	Grand Terrace	Malibu
Burbank	Hawaiian Gardens	Manhattan Beach
Calabasas	Hawthorne	Maywood
Calimesa	Hemet	Menifee
Canyon Lake	Hermosa Beach	Mission Viejo
Carson	Hidden Hills	Monrovia
Cathedral City	Highland	Montclair
Cerritos	Huntington Beach	Montebello
Chino	Huntington Park	Monterey Park
Chino Hills	Indian Wells	Moreno Valley
City of Industry	Indio	Murrieta
Claremont	Inglewood	Newport Beach
Coachella	Irvine	Norco
Colton	Irwindale	Norwalk
Commerce	Jurupa Valley	Ontario
Compton	La Canada Flintridge	Orange
Corona	La Habra	Palm Desert
Costa Mesa	La Habra Heights	Palm Springs
Covina	La Mirada	Palos Verdes Estates

Paramount	San Clemente	Temecula
Pasadena	San Dimas	Temple City
Perris	San Fernando	Torrance
Pico Rivera	San Gabriel	Tustin
Placentia	San Jacinto	Upland
Pomona	San Juan Capistrano	Vernon
Rancho Cucamonga	San Marino	Villa Park
Rancho Mirage	Santa Ana	Walnut
Rancho Palos Verdes	Santa Clarita	West Covina
Rancho Santa Margarita	Santa Fe Springs	West Hollywood
Redlands	Santa Monica	Westlake Village
Redondo Beach	Seal Beach	Westminster
Rialto	Sierra Madre	Whittier
Riverside	Signal Hill	Wildomar
Rolling Hills	South El Monte	Yorba Linda
Rolling Hills Estates	South Gate	Yucaipa
Rosemead	South Pasadena	
San Bernardino	Stanton	

Staff represented South Coast AQMD in March and/or provided updates or a presentation to the following governmental agencies and business organizations:

Admiral Kidd Park, Long Beach
 Beach Cities Health District
 Big Bear Chamber of Commerce
 CARB
 California Department of Forestry and Fire Protection
 California Department of Transportation
 CALSTART
 Carson Chamber of Commerce
 Chino Valley Chamber of Commerce
 Coachella Valley Association of Governments
 Colton Chamber of Commerce
 Crestline Chamber of Commerce
 Foothill Transit
 Gardena Valley Chamber of Commerce
 Greater Irvine Chamber of Commerce
 Harbor Association of Industry and Commerce
 Harbor Trucking Association
 Hermosa Beach Chamber of Commerce
 Inglewood Airport Area Chamber of Commerce
 Inland Economic Growth & Opportunity
 Inland Empire Fire Safe Alliance

Inland Empire Resource Conservation District
Inland Valley Development Agency
Lake Arrowhead Communities Chamber of Commerce
League of California Cities – Inland Empire Division
League of California Cities – Riverside County Division
Lomita Chamber of Commerce
Los Angeles County Metropolitan Transportation Authority
Manhattan Beach Chamber of Commerce
March Joint Powers Authority
Metro Gold Line Foothill Extension Construction Authority
Mountain Transit
Murrieta/Wildomar Chamber of Commerce
Newport Beach Chamber of Commerce
Omnitrans
Ontario International Airport Authority
Orange County Business Council
Orange County Transportation Authority
Palos Verdes Peninsula Chamber of Commerce
Port of Long Beach
Port of Los Angeles
Redlands Chamber of Commerce
Redondo Beach Chamber of Commerce
Rim of the World Recreation and Park District
Running Springs Area Chamber of Commerce
San Bernardino County Fire Protection District
San Bernardino County Transportation Authority
San Bernardino International Airport Authority
San Gabriel and Lower Los Angeles Rivers and Mountains Conservancy
San Gabriel Valley Council of Governments
San Gabriel Valley Economic Partnership
San Gabriel Valley Mosquito & Vector Control District
Santa Ana Chamber of Commerce
South Bay Association of Chambers of Commerce
South Bay Cities Council of Governments
Southern California Association of Governments
Torrance Area Chamber of Commerce
Upland Chamber of Commerce
U.S. Forest Service
Western Riverside Council of Governments

In March, staff represented South Coast AQMD and/or provided updates or a presentation to the following community and educational groups and organizations:

Boys & Girls Clubs of Long Beach
California State University, Dominguez Hills
California State University, San Bernardino
Children's Hospital of Orange County
City of Hope
Colton Joint Unified School District
Daniel Webster Elementary School, Pasadena
Del Amo Action Committee
Elizabeth Hudson Elementary School, Long Beach
Environmental Charter High School, Gardena
Environmental Charter High School, Lawndale
Environmental Charter Middle School, Inglewood
Fernangeles Elementary School, Sun Valley
Fontana Unified School District
Garfield Elementary School, Alhambra
Grades of Green
Habitat For Humanity of Greater Los Angeles
Harbor Community Health Centers
HOPE Collaborative
Inland Action
Inland Empire Health Plan
Khemara Buddhikarama Temple
LiUNA! - Pacific Southwest Regional Organizing Coalition
Loma Linda University
Long Beach Alliance for Children with Asthma
Long Beach Unified School District
Los Angeles Public Library
Manhattan Beach Unified School District
Muir Academy, Long Beach
Ontario-Montclair School District
Pacoima Beautiful
Palos Verdes Peninsula Land Conservancy
Reach Out
Redondo Beach Unified School District
Rialto Unified School District
Rim of the World Unified School District
Rio Hondo College
San Bernardino City Unified School District
San Bernardino County Superintendent of Schools
San Bernardino Valley College
Santa Ana College
Santa Ana Unified School District
South Bay Adult School

South Bay Children's Health Center
South Bay Parkland Conservancy
Stephens Middle School
Strength Based Community Change
University of California, Los Angeles
University of California, Riverside
University of Redlands
Venice Family Clinic

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BOARD MEETING DATE: May 2, 2025

AGENDA NO. 13

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of March 1 through March 31, 2025.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Micah Ali
Hearing Board Chair

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Attached are the following summaries: **March 2025 Hearing Board Cases, and Rules From Which Variances and Orders for Abatement Were Requested from March 1, 2025 through March 31, 2025.** The applicable South Coast AQMD Rules for March 2025 are also attached.

There was one appeal filed during the period of March 1, 2025 to March 31, 2025.

Report of March 2025 Hearing Board Cases

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
1. Circle K Stores, Inc. Case No. 6270-1 (E. Chavez)	203(b) 461(c)(2)(B)	Sudden failure of VST membrane, which was tested during Rule 461 10-day performance test due to dispenser replacement. Test results revealed issues with hydrocarbon sensor.	Not Opposed/Granted	Ex Parte granted, commencing on 3/26/25 and continuing for 30 days or until the SV hearing scheduled for 4/23/25, whichever comes first. <i>[4/23/25 SV hearing was subsequently taken off calendar as compliance was achieved]</i>	None
2. Equilon Enterprises LLC dba Shell Oil Products US Case No. 4982-137 (Consent Calendar)	203(b) 2004(f)(1) 3002(c)(1)	Petitioner was in violation of District Rules and Conditions for which require that all vent gases from tanks D330 and D763 be vented to afterburner C764. Afterburner C764 will be taken out of service for maintenance, and vent gases from tanks 7011 and/or 7012 (D330 and D763) will be routed to a permitted portable thermal oxidizer.	Not Opposed/Granted	SV granted commencing on 3/24/2025 and continuing until 6/22/2025.	None, pending the results of the source test

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
3. IPS Corporation Case No. 6269-1 (Consent Calendar)	203(b) 3002(c)(1)	To allow time to replace ceramic media in the RTO while it remains in operation to control VOCs from the Equipment at the Facility. Petitioner's petition also seeks time to conduct a source test on the RTO. The Proposed Work will enhance the performance of the RTO to achieve the 99 percent VOC destruction efficiency set forth in the permit.	Not Opposed/Granted	SV granted commencing on 3/25/2025 and continuing through 4/30/2025.	VOC: 0.5 lbs./day
4. Los Angeles Regional Interoperable Communication System Joint Powers Authority Case No. 6234-5 (J. Jones)	203(b)	Southern California Edison implemented Public Safety Power Shutdowns across several counties in Southern California. Petitioner approached the 200-hours per calendar year limit of their permits and needed to use emergency generators.	Not Opposed/Granted	IV granted commencing on 3/11/25 and continuing for 90 days or until the RV hearing scheduled for 4/23/25, whichever comes first.	TBD by the RV hearing on 4/23/25

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
5. South Coast AQMD vs. Browning-Ferris Industries of California dba Sunshine Canyon Landfill Case No. 3448-18 (D. Hsu & N. Sanchez)	402 H&S §41700	The Hearing Board convened to issue a stipulated order for abatement upon the terms and conditions set forth in a stipulated Findings and Decision without making a finding that Respondent is in violation of a South Coast AQMD rule or regulation.	Stipulated/Issued	OA issued commencing 3/19/25. End date TBD at the status hearing scheduled for 9/3/25.	N/A
6. South Coast AQMD vs. Flexfirm Holdings LLC Case No. 6239-1 (J. Jones & N. Sanchez)	203(b) 402 1128 1147 H&S §41700	The South Coast AQMD received odor complaints from the community in surrounding areas near Flexfirm Holdings alleging the Facility as the source of the odor.	No Action	The hearing was continued to 5/20/25.	N/A

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
7. United States Navy, Naval Weapons Station Seal Beach Case No. 4518-11 (Consent Calendar)	203(b)	The Petitioner applied for the variance since the four permitted ICEs that would engage in the "Black Start Exercises" (BSE) are subject to monthly maintenance & testing operating limits. Since the BSE hours would be counted against the maintenance & timing limits, they would likely exceed the permitted monthly hours, leading to the potential violations.	Not Opposed/Granted	SV granted commencing on 4/1/2025 and continuing until 6/30/2025.	None

Acronyms

ICE = Internal Combustion Engine
IV: Interim Variance
H&S: Health & Safety Code
N/A: Not Applicable
OA: Order for Abatement
RTO: Regenerative Thermal Oxidizer

RV: Regular Variance
SV: Short Variance
TBD: To Be Determined
VOC: Volatile Organic Compound

Rules from which Variances and Orders for Abatement were Requested in 2025

Rules	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total Actions
201		1											1
203(a)		1											1
203(b)	4	5	5										14
402			2										2
415		1											1
461(c)(2)(B)			1										1
1128			1										1
1134	1												1
1134(d)(3)	1												1
1147			1										1
1426		1											1
1469		1											1
2004(f)	1												1
2004(f)(1)			1										1
3002(c)(1)	3		2										5
CA H&S §41700			2										2

**SOUTH COAST AQMD RULES AND REGULATIONS INDEX
FOR 2025 HEARING BOARD CASES AS OF MARCH 31, 2025**

REGULATION II – PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 402 Nuisance

Rule 415 Odors from Rendering Facilities

Rule 461 Gasoline Transfer and Dispensing

REGULATION XI – SOURCE SPECIFIC STANDARDS

Rule 1128 Paper, Fabric, and Film Coating Operations

Rule 1134 Emissions of Oxides of Nitrogen from Stationary Gas Turbines

Rule 1147 NOx Reductions from Miscellaneous Sources

REGULATION XIV - TOXICS AND OTHER NON-CRITERIA POLLUTANTS

Rule 1426 Emissions from Metal Finishing Operations

Rule 1469 Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations

REGULATION XX – REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

REGULATION XXX – TITLE V PERMITS

3002 – Requirements

CALIFORNIA HEALTH & SAFETY CODE

§41700 Prohibited Discharges

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BOARD MEETING DATE: May 2, 2025

AGENDA NO. 14

REPORT: Civil Filings and Civil Penalties Report

SYNOPSIS: This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from March 1 through March 31, 2025. An Index of South Coast AQMD Rules is attached with the penalty report.

COMMITTEE: Stationary Source, April 18, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Bayron T. Gilchrist
General Counsel

TG

There are no civil or small claims filings for March 2025

Attachments

March 2025 Penalty Report

Index of South Coast AQMD Rules and Regulations

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (03/01/2025 - 03/31/2025)

Total Penalties

Civil Settlement: \$229,588.00
Hearing Board Settlement: \$1,000.00
MSPAP Settlement: \$256,353.00

Total Cash Settlements: \$486,941.00
Total SEP Value: \$0.00

Fiscal Year through 03/31/2025 Cash Total: \$7,005,267.26
Fiscal Year through 03/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
132266	AMERICA WOOD FINISHES CORP	1113	03/25/2025	EC	P79805	\$3,500.00
201117	AMWARE FULFILLMENT	2305	03/25/2025	RM	O15148, SRV2024-00089	\$14,000.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	03/06/2025	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$30,000.00
187400	GIBRALTAR CHEMICAL WORKS INC	1113	03/14/2025	JL	P65666	\$5,000.00
190666	H&T SEAFOOD, INC	2305	03/05/2025	JL	O15128	\$4,000.00
202595	HANCHETT PAPER COMPANY	2305	03/05/2025	JL	O15215	\$15,000.00
12841	HARTWELL CORP	1469	03/05/2025	JL	P76128, P76139	\$3,000.00
189973	HESTAN COMMERCIAL CORPORATION	201, 203	03/11/2025	DH	P65198, P78724	\$780.00
189433	HOME CHEF	2305	03/05/2025	JL	O15212	\$11,000.00
193561	IBY LLC	1100, 2004, 3002	03/05/2025	JL	P73174, P76060, P76067, P76086	\$97,300.00
181257	MONTEBELLO CONTAINER COMPANY LLC	203	03/05/2025	ND	P65893	\$14,508.00
187493	POLYGUARD PRODUCTS INC	1113	03/25/2025	EC	P73899	\$16,500.00
39097	SO CAL GAS CO	203	03/26/2025	JL	P79216	\$2,000.00
202558	WELLNESS	2305	03/12/2025	JJ	O15167	\$13,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Total Civil Settlements: \$229,588.00						
Hearing Board						
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	03/06/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
160637	4929 WILSHIRE LP	203, 1470	03/21/2025	VB	P76000	\$1,059.00
199873	AERONET WORLDWIDE ONT	2305	03/14/2025	CL	O15125	\$5,000.00
82584	AIR TEC	461	03/14/2025	VB	P73816	\$12,168.00
134184	ALL COUNTY ENVIRONMENTAL INC	1403, 40 CFR 61.145	03/07/2025	VB	P78642	\$1,209.00
185365	AMAZON.COM SERVICES LLC	203	03/21/2025	SW	P81201	\$1,009.00
127600	AMERICAN HONDA MOTOR CO	461	03/07/2025	CM	P79718	\$1,513.00
204119	APARTMENTS AT PARK VIEW LLC	1403, 40 CFR 61.145	03/21/2025	CM	P79755	\$1,513.00
205230	BRIDGEVIEW CONSTRUCTION SERVICES	403	03/07/2025	CM	P78468	\$7,254.00
169573	CIRCLE K STORES INC (#2709440)	203	03/21/2025	CL	P73518, P75361	\$3,627.00
169742	DANNY RYAN PRECISION CONTRACTING INC	1403	03/07/2025	CL	P80317	\$911.00
155429	DOWNEY ENERGY INC	461, H&S 41960.2	03/07/2025	CM	P79382	\$1,513.00
191903	DWWMO INC	461	03/14/2025	SW	P80279	\$4,036.00
74607	E & F ARCO (#81356)	461, H&S 41960.2	03/21/2025	CM	P73540	\$1,783.00
155640	EARTH TEK ENGINEERING CORP	1401, 40 CFR 61.145, 13 CCR 2454	03/07/2025	CL	P75759, P79345	\$4,292.00
149032	FLORENCE SHELL	461	03/14/2025	SW	P80937	\$3,060.00
170504	FOOTHILL 550 INC (DBA "LA CANADA ARCO")	203	03/14/2025	CM	P74685	\$2,727.00
148373	FULLERTON CUSTOM WORKS INC	203, 1469	03/07/2025	VB	P69178	\$2,342.00
203659	FUMITO NAGASU	1403	03/14/2025	VB	P78124	\$2,522.00
40682	G & M OIL CO LLC (#5)	461, H&S 41960.2	03/14/2025	CM	P77683	\$1,009.00
178953	G & M OIL CO (#19)	201	03/14/2025	CM	P80968	\$1,009.00
187233	G & M OIL CO (#131)	201, 203	03/14/2025	CM	P80641	\$2,018.00
198447	G & M OIL CO (#133)	201	03/14/2025	CM	P80646	\$1,009.00
81338	GARDENA CITY	203, 461	03/07/2025	CM	P78447	\$8,885.00
140117	GARY CARDIFF ENTERPRISES INC	461	03/07/2025	CM	P74280	\$2,395.00
183567	GS II INC.	3002	03/14/2025	CL	P76266, P76286	\$8,872.00
184007	HI GRADE MATERIALS CO	1157	03/07/2025	CL	P80322	\$4,036.00
2912	HOLLIDAY ROCK CO INC	2012	03/07/2025	CL	P78470	\$2,647.00
12582	INGLEWOOD CITY	203	03/07/2025	VB	P79407	\$3,836.00
196309	JAMISON PROPERTIES LP	403	03/07/2025	CL	P75959	\$3,075.00
195775	JNIK INC	203	03/21/2025	VB	P80635, P80643	\$24,663.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
201499	JT THORPE & SONS INC	203, 13 CCR 2460	03/07/2025	CL	P78720	\$11,461.00
189076	K3M BUILDING CONTRACTORS INC	1403, 40 CFR 61.145	03/07/2025	CM	P79754	\$1,286.00
198756	KEHE BUILDING A	2305	03/21/2025	CM	O15255	\$6,000.00
91147	LA PREP INC	461	03/14/2025	SW	P73838	\$4,765.00
36585	LA CITY DWP	203, 461	03/07/2025	CM	P80417	\$1,209.00
196849	LIPPERT CONSTRUCTION INC	403	03/07/2025	CL	P76458	\$4,656.00
12748	LMDD ENTER INC (DBA "DIXON HARD CHROME")	203, 1469	03/07/2025	CL	P78260	\$6,654.00
17623	LOS ANGELES ATHLETIC CLUB	2004	03/07/2025	CL	P66895	\$2,000.00
111379	LOS ANGELES DWP	203, 1470	03/07/2025	CM	P80416	\$1,209.00
182968	MATRIX OIL CORP	1173	03/07/2025	CL	P80729	\$2,522.00
41131	MEREDITH & SIMPSON CONSTRUCTION CO	461	03/07/2025	CM	P79350	\$2,143.00
20280	METAL SURFACES INTERNATIONAL LLC	203, 430	03/07/2025	CL	P75761, P75767	\$13,078.00
195849	MITTERA CALIFORNIA LLC	2012	03/07/2025	CL	P80156	\$7,254.00
162044	MONTEBELLO COLLISION CENTER	1151	03/21/2025	CL	P74484	\$1,009.00
169896	MULTI INVESTMENT ASSOCIATES	203, 1415	03/07/2025	CM	P74880	\$3,027.00
182712	NEWHOPE AUTO SERVICE LLC	461	03/14/2025	SW	P74699	\$2,572.00
204664	NEWPORT COAST SURGICAL INSTITUTE	203	03/07/2025	CM	P77837	\$1,009.00
177613	NICK OIL AND MARKET	461	03/07/2025	CM	P74700	\$1,715.00
119285	ORANGE COUNTY ORANGEWOOD CHILDRENS HOME	203	03/07/2025	CM	P78597	\$909.00
146908	PROVIDENCE LITTLE COMPANY MARY MEDICAL CENTER	1146	03/21/2025	VB	P75907	\$14,508.00
194573	PULTE HOMES	403	03/07/2025	VB	P74282	\$4,436.00
144019	RADA INDUSTRIES INC	461, H&S 41960.2	03/14/2025	VB	P73537	\$1,286.00
150363	REBILT METALIZING CO	203, 1469	03/21/2025	CL	P78618	\$3,097.00
146643	RJ'S CHIPPING AND GRINDING OPERATION	403	03/14/2025	VB	P75558	\$2,418.00
115117	S & S FOODS LLC	203, 222	03/07/2025	CM	P73184	\$7,254.00
94656	SANNIPOLI CORPORATION	222	03/07/2025	CL	P79306	\$1,914.00
203378	SASCO	2305	03/07/2025	CL	O15243	\$3,000.00
200294	SCP DISTRIBUTORS LLC	2305	03/07/2025	CM	O15122	\$5,000.00
76065	THE TERMO CO	203, 1173	03/21/2025	CL	P67915, P80725	\$5,700.00
205002	TRUE HEAT SOLUTIONS	203	03/14/2025	SW	P77838	\$908.00
197081	UNITED BUSINESS MANAGEMENT INC	461, H&S 41960.2	03/07/2025	SW	P79389	\$2,572.00
152974	UNITED EXCAVATION	1403	03/07/2025	CM	P75282	\$1,009.00
172373	UNITED GAS SOLUTIONS	203, 461	03/07/2025	CM	P74684	\$3,177.00
198405	VINAI JETVIROJ	1403	03/21/2025	CL	P76250	\$1,150.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
14495	VISTA METALS CORPORATION	461	03/07/2025	CL	P80276	\$1,059.00
205575	WEN CHAO LIU	1403	03/07/2025	VB	P78640	\$2,395.00
Total MSPAP Settlements: \$256,353.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MARCH 2025 PENALTY REPORT

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 415 Odors from Rendering Facilities
- Rule 430 Breakdown Provisions
- Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1100 Implementation Schedule for NO_x Facilities
- Rule 1113 Architectural Coatings
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1157 PM₁₀ Emission Reductions from Aggregate and Related Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1401 New Source Review of Toxic Air Contaminants
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR MARCH 2025 PENALTY REPORT**

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S 41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2454 Portable Equipment Registration Process

13 CCR 2460 Portable Equipment Testing Requirements

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 15

REPORT: Intergovernmental Review of Environmental Documents and
CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared
by other public agencies seeking review by South Coast AQMD
between March 1, 2025 and March 31, 2025, and proposed projects
for which South Coast AQMD is acting as lead agency pursuant to
CEQA.

COMMITTEE: Mobile Source, April 18, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:ET:DC

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from March 1, 2025 to March 31, 2025	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	56
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the January and February 2025 report)	6
Total Environmental Documents Listed in Attachments A & B	62
<i>Comment letters sent</i>	<i>10</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>50</i>
<i>Environmental documents currently undergoing review</i>	<i>2</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at:

<http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies>. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for four air permit projects during March 2025.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Goods Movement</i>	The project consists of adjusting the project boundary limits previously identified in the Final Environmental Impact Statement (EIS) to accommodate additional land space for temporary access during construction activities to provide contractor work areas, construction equipment staging, conduct utility relocates, and traffic control; required acquisition of three additional private properties, full acquisition of two private properties; horizontal directional drilling is proposed as an updated mechanical method for removal and relocation of certain oil pipelines previously evaluated in the Final EIS. The project is located on Pier B in the Port of Long Beach, within the designated AB 617 Wilmington, Carson, West Long Beach community.	Notice of Preparation of Supplemental Environmental Assessment	Port of Long Beach	Document reviewed - No comments sent
LAC250304-07 Pier B On-Dock Rail Support Facility Project#				
	Comment Period: N/A Public Hearing: N/A			
<i>Warehouse & Distribution Centers</i>	The project consists of constructing two 276,300-square-foot industrial buildings on a redeveloped 14.02-acre site, with 444 parking spaces. Building 1 consists of a 120,486-square-foot warehouse with 15,000 square feet of ancillary office space, 69,000 square feet of manufacturing uses, 36,466 square feet of warehousing uses, and 16 dock doors on the east-facing side of the building; Building 2 consists of a 155,834 square foot warehouse with 15,000 square feet of ancillary office space, 95,000 square feet of warehousing uses, and 28 dock doors of the east facing side of the building. The project is located at 2160 West 190th Street in Torrance with access via one driveway on West 190th Street, two driveways on Van Ness Avenue, and one driveway on 195th Street and is located north of 195th Street, east of Van Ness Avenue, south of West 190th Street, and west of Gramercy Place.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Torrance	Document reviewed - No comments sent
LAC250306-04 Sequoia Commerce Center				
	Comment Period: 3/6/2025- 4/7/2025 Public Hearing: N/A			
<i>Airports</i>	The project consists of constructing a 448-square-foot air traffic control tower on the previously graded area located on the west side of Runway 18-36 at the French Valley Airport. The project is located at 37600 Sky Canyon Drive in Murrieta.	Notice of Intent to Adopt a Mitigated Negative Declaration	County of Riverside	Document reviewed - No comments sent
RVC250318-05 Air Traffic Control Tower at the French Valley Airport (F70)				
	Reference: RVC140506-11 Comment Period: 3/18/2025- 4/17/2025 Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

- Disposition may change prior to Governing Board Meeting
- Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of constructing a new conservation easement area and six key improvements on the previously proposed West Campus Upper Plateau project site. The project is located on the southwest corner of Meridian Parkway and Alessandro Boulevard in Moreno Valley.	Other	March Joint Powers Authority	Document reviewed - No comments sent
RVC250325-08 March Innovation Hub	References: RVC240605-02, RVC240604-16, RVC231206-08, RVC230111-04 and RVC211123-02 Comment Period: N/A Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of constructing eight 53-foot-tall storage tanks which will contain liquid argon. The project is located at 8832 Dice Road in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250305-02 Development Plan Approval Case No. 1013	Comment Period: N/A Public Hearing: 3/10/2025			
<i>Industrial and Commercial</i>	The project consists of constructing a “V” shaped billboard with a maximum height of 70 feet. The project is located 60 feet west of the southwest corner of the warehouse near Baybar Road at 3900 Baybar Road in Pico Rivera.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Pico Rivera	Document reviewed - No comments sent
LAC250317-01 Digital Billboard – 3900 Baybar Road	Comment Period: 3/19/2025- 4/18/2025 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of constructing a 25,750-square-foot building on five acres and a 14,139-square-foot building on 10 acres, and designating 9.6 acres for the sale and rental of commercial trailers – all on a project site totaling 25.6 gross acres which is comprised of two vacant parcels bisected by E. Frontage Road. The project site is located northeast of Interstate 215 and Placentia Avenue interchange, between Walnut Avenue to the north and Placentia Avenue to the south in Perris.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Under review, may submit comments
RVC250319-01 The Barker Business Park	References: RVC200825-01, RVC200611-28 and RVC190924-01 Comment Period: 3/21/2025- 4/21/2025 Public Hearing: N/A			

Key:

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and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Waste and Water-related	The project consists of constructing a storm water diversion system which includes a 5.5-acre-foot detention basin that will be located underneath the existing baseball fields in the southwestern area of an 8.4-acre park and an underground diversion structure that will be located between the playground and the Bay View Avenue parking lot. Additional upgrades would be installed in the southeast corner of the project site. The project is located at 325 North Neptune Avenue in Los Angeles and within the designated AB617 Wilmington, Carson, West Long Beach community. Comment Period: 3/6/2025- 4/21/2025 Public Hearing: N/A	Other	City of Wilmington	Document reviewed - No comments sent
LAC250311-01 The Wilmington Greening Infrastructure Projects#				
Waste and Water-related	The project consists of replacing two 300-gallon capacity reactors, K-41 and K-42, due to worn out liners. The new reactors will meet the same design standards and capacities as the existing equipment. The project is located at 15524 Carmenita Road in Santa Fe Springs. Reference: LAC230322-04 Comment Period: N/A Public Hearing: N/A	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250312-01 Heraeus Precious Metals NA LLC				
Waste and Water-related	The project consists of a Soil Vapor Extraction System Upgrade and removal action. The project is located at 1234 North Victory Place, 1501 North Victory Place, 1800 West Empire Avenue, and 1301 North Victory Place in Burbank. Comment Period: 3/6/2025- 4/4/2025 Public Hearing: N/A	Notice of Preparation of a Supplemental Environmental Impact Report	City of Burbank	Document reviewed - No comments sent
LAC250312-02 Soil Vapor Extraction System Upgrade Project				

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
PREPARED BY OTHER PUBLIC AGENCY
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Waste and Water-related	The project consists of updating the recent investigation completed at the former Alcoa Westlock facility and at the adjacent property referred to as the former Vanguard Learning Center property, under the Compton Unified School District, to include the planned offsite environmental assessment in the public right-of-way at two locations north of the Site. Investigations at the site indicated that various chemicals leaked or spilled during the facility's operation which caused soil and underwater contamination from volatile organic compounds (VOC), 1,4-dioxane petroleum hydrocarbons, and heavy metals such as hexavalent chromium. The project is located at 13344 South Main Street in Los Angeles and in Compton and is within the designated AB617 South Los Angeles communities.	Other	Los Angeles Regional Water Quality Control Board	Document reviewed - No comments sent
LAC250312-03 Former Alcoa/TRE Westlock Facility#				
	Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of completing a Comprehensive Environmental Response, Compensation and Liability Act Five-Year Review for environmental cleanup activities at the former Long Beach Naval Station and the former Long Beach Naval Shipyard (Installation Restoration Sites: 1- 5, 6A, 8-14). The Navy determined that the selected remedies at the former Long Beach Naval Complex site remain protective of human health and environment.	Other	United States Department of the Navy	Document reviewed - No comments sent
LAC250318-02 Long Beach Naval Shipyard (Installation Restoration Sites: 1-5, 6A, 8-14)#				
	Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of cleaning up various properties at 16216-16270 and 16301-16345 Raymer Street; 7817, 7877 and 8045 Woodley Avenue; 16130 – 16320 Stagg Street; and 16150 Lindbergh Street, adjacent and east of Van Nuys Airport. The various properties are located in Van Nuys.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250325-02 Van Nuys Airport Industrial Center				
	Comment Period: 3/25/2025- 4/14/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of a post closure permit renewal application authorization to continue to inspect, maintain and monitor two surface impoundments (East and West Basin). The facility is located at 1801 East Sepulveda Boulevard in Carson.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250325-05 Tesoro Refining and Marketing– Los Angeles Refinery – Carson Operations#				
	Comment Period: 3/25/2025- 4/14/2025 Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

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and ODP = Project located outside of South Coast AOMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEOA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of cleaning up volatile organic compounds in the soil at elevated levels. The project site is located at the Former S & S Polishing and plating facility at 1503 N Miller Street in Anaheim. Comment Period: N/A Public Hearing: N/A	Other	City of Anaheim	Document reviewed - No comments sent
ORC250312-07 S & S Polishing				
<i>Waste and Water-related</i>	The project consists of cleaning up tetrachloroethylene in the soil and soil vapor onsite. The project is near a small shopping center containing other businesses and across from El Modena High School and located at 3534 E. Chapman Avenue in Orange. Comment Period: 3/25/2025- 4/25/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments
ORC250325-06 Danny's Cleaners				
<i>Waste and Water-related</i>	The project consists of improving approximately 5,750 feet of the existing Thousand Palms Channel and the Avenue 42 and Madison Street Channel crossing to meet the Federal Emergency Management Agency and the Coachella Valley Storm Water Channel (CVWD) requirements for flood control and stormwater conveyance of regional flows into the CVWD, from the Thousand Palms Channel to the Sun City Shadow Development, located north of the existing Thousand Palms Channel. The Thousand Palms Channel runs south-southeast intersecting Madison Street, Avenue 42, and I-10, before it converges with the Coachella Valley Stormwater Channel CVSC at its southern exit. The project is located in the Central portion of the Greater Coachella Valley within Indio. Comment Period: 2/28/2025- 3/31/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Coachella Valley Water District (CVWD)	Document reviewed - No comments sent
RVC250304-06 Thousand Palms Channel Improvement Project				
<i>General Land Use (residential, etc.)</i>	The project consists of rehabilitating a 0.45-acre site with six residential units located on two parcels. The project site is located within a Federal Emergency Management Agency Zone X and is within the 500-year floodplain. The project is located at 1139 and 1141 West Mill Street in the southwest portion of San Bernardino. Comment Period: 3/18/2025- 3/28/2025 Public Hearing: N/A	Other	City of San Bernardino	Document reviewed - No comments sent
SBC250318-06 Mill Street Residential Rehabilitation Project#				

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Utilities</i>	The project consists of constructing and operating a new wireless telecommunication facility on an existing lattice tower. The project is located at 8636 Sorensen Avenue in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250305-03 Conditional Use Permit Case No. 852	Comment Period: N/A Public Hearing: 3/10/2025			
<i>Utilities</i>	The project consists of constructing a utility-scale solar photovoltaic electrical generating and storage facility and associated infrastructure to generate and deliver renewable electricity to the statewide electric transmission grid. The project is located in Riverside County, north of Interstate 10 and approximately 8.5 miles east of the town of Desert Center with regional access to the project site from the Corn Springs exit off I-10.	Notice of Preparation of Draft Environment Impact Report	County of Riverside	Comment letter sent on 4/10/2025
RVC250312-06 Savira Solar	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/rvc250312-06.pdf Comment Period: 3/24/2025- 4/22/2025 Public Hearing: N/A			
<i>Utilities</i>	The project consists of constructing and operating a wireless telecommunications facility (Verizon) consisting of a 55-foot-tall monopole with a 5-foot crown (top branches), one 30-kilowatt generator with 168-gallon diesel fuel storage tank, and a related 50-foot by 50-foot equipment enclosure on the southern portion of a 63-acre parcel. The project is located north of Oak Glen Road, west of Running Quail Road, and east of Martel Avenue in Oak Glen.	Site Plan	County of San Bernardino	Document reviewed - No comments sent
SBC250320-01 PROJ-2024-00072	Comment Period: 3/20/2025- 3/28/2025 Public Hearing: N/A			
<i>Transportation</i>	The project consists of upgrading an existing maintenance road into a new section of the Los Angeles River Bikeway and extending the Los Angeles River Bikeway by approximately one mile from its current western terminus near Riverside Drive. The project includes new equestrian trail facilities near the Los Angeles Equestrian Center and connects to the active transportation network throughout the region as well as expanding active transportation options. The project is located in the Hollywood Community Plan area along the Los Angeles River and has an approximate one-mile alignment along an existing paved service road owned by the Los Angeles County Flood Control District. The western terminus of the project alignment is located approximately 200 feet east of the northern terminus of Forest Lawn Drive in Los Angeles.	Notice of Availability of a Draft Mitigated Negative Declaration	City of Los Angeles Bureau of Engineering	Document reviewed - No comments sent
LAC250304-01 Los Angeles River Phase IV Bike Path Project	Comment Period: 2/28/2025- 3/31/2025 Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Transportation	The project consists of constructing three trails in either one or two phases over a period of 12 to 16 days. The loop and overlook trails range from approximately 0.82 mile of trails which extend into the open space located south and west of the Agoura Hills Recreation and Event Center: 1) a 0.45 mile- loop trail, 2) a 0.14-mile attached overlook trail, and 3) a separate 0.23-mile overlook trail. The project is located South and West of 2990 Ladyface Court in Agoura Hills. Comment Period: 3/3/2025- 4/4/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Agoura Hills	Document reviewed - No comments sent
LAC250304-02 Agoura Hills Recreation Center Trail-CUP-2024-0032				
Transportation	The project consists of rehabilitating and reopening a 4.4-mile segment of State Route 39 (SR-39) from post 40.0 to 44.4, within the Angeles National Forest, in Los Angeles County to reopen the closed section of SR-39, to restore access between Interstate 210 and State Route 2 for fire suppression forces, search and rescue, and emergency response personnel including the U.S. Forest Service and the Los Angeles County Sheriff's Department. The preferred alternative for this project is Alternative 2: Evacuation Route (Minimal Build). The project is located at the intersection of SR-39 and from post miles 40.0 to 44.4, near Azusa in the Angeles National Forest. Reference: LAC240416-03 Comment Period: N/A Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	California Department of Transportation	Document reviewed - No comments sent
LAC250304-03 California State Route 39 (San Gabriel Canyon Road) Reopening				
Transportation	The project consists of a two-phase installation of digital street signs in the center median or public sidewalks and the installation of kiosks on public sidewalks in 20 generally designed areas along Century Boulevard, Manchester Boulevard, Prairie Avenue, and Florence Avenue in Inglewood. The project is located within the designated AB 617 South Los Angeles community. Comment Period: 2/28/2025- 3/20/2025 Public Hearing: N/A	Notice of Availability of a Draft Mitigated Declaration	City of Inglewood	Document reviewed - No comments sent
LAC250307-01 Digital Kiosk Network#				

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Goods Movement</i>	The project consists of expanding a previous project area located across three Port of Long Beach Planning Districts (the Northeast Harbor, North Harbor and Middle Harbor). The project elements include demolishing a transit shed, extending a sewer line, relocating a Control Point Foote Wye Track, closing street within the project area, and constructing a temporary security wall. The project is located between the Dominguez Channel to the west, Interstate 710 to the east, Ocean Boulevard/Pier E to the South, and West 15th Street to the north in Long Beach.	Notice of Preparation of a Draft Supplemental Environmental Impact Report	Port of Long Beach	Document reviewed - No comments sent
LAC250325-01 Pier B On-Dock Rail Support Facility Project#	Comment Period: 3/25/2025- 4/24/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of: 1) demolishing, abandoning, removing, relocating, reconfiguring, replacing, and converting various components of the existing lift station; 2) building a new wet well, a new electrical building, two new emergency discharge manholes, a new force main connection, and a new access driveway on Avenida Sevilla; and 3) removing 15 trees. The 0.16-acre project site is located at the existing Aliso Creek Lift Station, immediately north of Avenida Sevilla overcrossing of Aliso Creek in the Laguna Woods Village community in Laguna Woods.	Notice of Intent to Adopt a Mitigated Negative Declaration	El Toro Water District	Document reviewed - No comments sent
ORC250304-05 Aliso Creek Lift Station Improvements Project	Reference: LAC170330-10 Comment Period: 3/7/2025- 4/7/2025 Public Hearing: N/A			
<i>Transportation</i>	The project consists of replacing 19 timber trestle bridges with concrete bridges on the National Trails Highway (NTH), formerly known as State Route 66. The project is located on the NTH between unincorporated communities of Ludlow and Essex in San Bernardino County.	Notice of Preparation of a Draft Environmental Impact Report	San Bernardino County	Document reviewed - No comments sent
SBC250304-04 National Trails Highway at 19 Bridges Project	Comment Period: 3/3/2025- 4/3/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i>	The project consists of relocating the utility infrastructure from the Pendleton Computer Science Center to an existing landscape area north of the existing baseball stadium and south of the running track at the Pepperdine University Malibu Campus. The utility infrastructure will include a new concrete pad, 90 feet in length and 21 feet in width, with associated retaining/enclosing walls, trellis and gates for controlled access. The project is within the developed Campus Core, at Pepperdine University Malibu Campus, in unincorporated Los Angeles County.	Other	California Coastal Commission	Document reviewed - No comments sent
LAC250305-04 Utility Infrastructure Relocation at the Pepperdine University - Malibu Campus	Comment Period: N/A Public Hearing: 3/14/2025			
<i>Institutional (schools, government, etc.)</i>	The project consists of developing new and updated facilities at the existing Franklin Elementary School campus, a 5.6-acres rectangular parcel, and increasing the campus building area by 29,286 square feet. The project also consists of demolishing and removing a permanent building, two modulars, and seven portable buildings to construct seven new buildings and renovate one building and outdoor areas on the existing school campus and a satellite facility. The maximum height of the new buildings would not exceed 32 feet. The project would not increase the capacity of the school and would not change the attendance boundaries. The project will occur in three phases as funding becomes available. The project is located at 2400 Montana Avenue in Santa Monica.	Notice of Intent to Adopt a Draft Initial Study/Mitigated Negative Declaration	Santa Monica Unified School District	Document reviewed - No comments sent
LAC250305-05 Franklin Elementary School Campus Plan Project	Reference: LAC221115-10 Comment Period: 3/7/2025- 4/7/2025 Public Hearing: N/A			
<i>Institutional (schools, government, etc.)</i>	The project consists of demolishing existing uses and redeveloping the Norm Ross Sports Park with a new sports park facilities at the rear of Carver Early Education Center in located at 11111 Cedar Street in Stanton.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Stanton	Document reviewed - No comments sent
ORC250318-03 Norm Ross Sports Park Improvement Project	Comment Period: 3/13/2025- 4/14/2025 Public Hearing: 5/13/2025			

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PROJECT TITLE				
Medical Facility	The project consists of constructing a 29,300-square-foot, one-story, building expansion to an existing hospital and parking lot modifications on 3.75 acres. The project is situated on the north side of Jurupa Avenue, between Brockton Avenue and Magnolia Avenues, in the R- 1-7000 SP – Single Family Residential and Specific Plan (Magnolia Avenue) Overlay Zones, in Ward 1. The project is located at 5900 Brockton Avenue in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-06 PR-2024-001751				
	Comment Period: 3/7/2025- 3/21/2025	Public Hearing: N/A		
Medical Facility	The project consists of re-opening a skilled nursing facility at a previous two-story building which operated as an assisted living facility. The project is located on the southeast corner of Devonshire Avenue and San Jacinto St at 1343 E Devonshire Avenue in Hemet.	Other	City Of Hemet	Document reviewed - No comments sent
RVC250313-03 PR25-005 Skilled Nursing Facility				
	Comment Period: 3/13/2025- 3/26/2025	Public Hearing: N/A		
Retail	The project consists of constructing a 364,027-square-foot building on nine acres with 174,356 square feet dedicated for sound stages with a maximum height of 65 feet, 132,657 square feet dedicated for ancillary office uses at a maximum of 132 feet, and 57,014 square feet dedicated for accessory uses. The project also consists of demolishing two 136,438-squarefoot (total) buildings and merging the adjacent Channing Street, Lawrence Street, and 7th Place public rights of way into the project site. The project is located at 1614 E 7th Street, 1600-1620 and 1621 East 7th Place, East 7th Place, 1524-1732 East 7th Street, 712-726 and 735 South Lawrence Street, 713-735 South Decatur Street, and 725 South Channing Street in Los Angeles. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250306-03.pdf	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/14/2025
LAC250306-03 Alameda Crossing Project				
	Comment Period: 3/6/2025- 4/7/2025	Public Hearing: N/A		

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PROJECT TITLE				
Retail	The project consists of demolishing the Dana Point Marina Inn, two boat service buildings and parking areas, developing two hotels, and improving associated infrastructures located on 13 acres at 24800 Dana Point Harbor Drive in Dana Point. References: ORC240719-03 and ORC210429-03 Comment Period: 3/12/2025- 4/25/2025 Public Hearing: N/A	Notice of Availability of Draft Environmental Impact Report	City of Dana Point	Document reviewed - No comments sent
ORC250313-02 Dana Point Harbor Hotel				
Retail	The project consists of constructing a 136,035-square-foot two-story self storage facility on 14.27 acres with 670 square feet dedicated for office space, 135,365 square feet dedicated for self storage, and 77 recreational vehicle storage stalls. The project is located near the intersection 68th Street at I-15 freeway in Jurupa Valley. Comment Period: 3/18/2025- 4/16/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Jurupa Valley	Document reviewed - No comments sent
RVC250318-04 I-15 Self Storage Project				
Retail	The project consists of constructing a 279,941-square-foot community retail site consisting of eight parcels which will include a shop space for local retailers and restaurants on 22.9 acres. The project will also adopt a sign program and a parking variance. The project is located near the I-10 and Oak Valley Parkway in Beaumont. Comment Period: N/A Public Hearing: N/A	Site Plan	City of Beaumont	Document reviewed - No comments sent
RVC250325-07 Oak Valley Village (PP2024-0059, PLAN2024-0157, V2024-0019)				
General Land Use (residential, etc.)	The project consists of constructing a new contemporary six-story, veteran supportive housing mixed-use 62,092 square-foot development. The project is located at 10304-10312 South Central Avenue in Los Angeles and is within the designated AB 617 South Los Angeles community. Comment Period: 3/7/2025- 3/23/2025 Public Hearing: N/A	Finding of No Significant Impact	City of Los Angeles	Document reviewed - No comments sent
LAC250306-01 Gateway Place (10304 – 10312 South Central)#				

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of rezoning and updating three candidate sites as a Housing Opportunity Overlay or Mixed-Use Overlay under the Housing Element Program 13 Zoning Code Review and update. The three project sites are Malaga Cove, Lunada Bay, and the First Church of Christ, Scientist. The project will allow for developments at a maximum density of 30 units per acre at the Malaga and Lunada Bay Sites and development of 25 dwelling units per acre resulting in a maximum of 116 units for at the First Church of Christ totaling 156 units. The project is located at 304 Tejon Place, 316 Tejon Place, and 4010 Palos Verdes Drive North in Palos Verdes.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Palos Verdes Estates	Document reviewed - No comments sent
LAC250306-02 Palos Verdes Estates 2021-2029 Housing Element Program 13 Rezoning Project	Comment Period: 3/4/2025- 4/2/2025 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of developing the southeastern parcel located at 2354 San Clemente Street in Laguna Beach by: 1) removing the existing single-family residence and detached guest house; 2) making associated site improvements; 3) constructing a new two-story, 3583-square-foot single family residence with attached 528-square-foot two car garage, elevated deck, pool, spa and landscaping; 4) making street improvements within the adjacent right-of-way, including widening in the northern portion of San Clemente Street to between 17 and 21 feet, ultimately terminating a 32-foot wide cul de sac. The northwestern parcel will remain undeveloped.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Laguna Beach	Document reviewed - No comments sent
LAC250306-05 2354 San Clemente Street Project	Comment Period: 3/7/2025- 4/7/2025 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of proposing a Zone Change and demolishing three existing single family dwelling units and constructing a 17-unit apartment with attached garages on a 26,297-square-foot lot. The project is located at 11146-11148 Lorne Street in Los Angeles.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250313-01 Lorne Project ENV-2019-3203-MND	Comment Period: 3/13/2025- 4/14/2025 Public Hearing: N/A			

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of: 1) demolishing one single family dwelling unit; 2) subdividing one small lot into seven smaller lots; 3) and constructing seven 3-story small lot single family dwellings with attached garages on an approximate 21,627-square-foot lot. The project site is bounded by Dominguez Channel to the west, Interstate 710 to the east, Ocean Boulevard/Pier E to the south, West 15th Street to the north in Los Angeles.	Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250321-01 Osborne Project (ENV-2023-1179-ND)#	Comment Period: 3/21/2025- 4/9/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of developing two parcels designated for residential uses in Artesia. The project is comprised of : 1) a 3.3-acre site (Site 1) located at 11709 Artesia Boulevard and is bounded by Artesia Boulevard to the south, Alburdis Avenue on East Flallon Avenue to the west and industrial/warehouse uses to the north; and 2) a 21-acre site (Site 2) located at 17212 Alburdis Avenue. and is bounded by automotive uses to the south, north, and east.	Notice of Availability of Revised and Recirculated Draft Environmental Impact Report	City of Artesia	Document reviewed - No comments sent
LAC250325-04 Artesia Place Project	References: LAC230927-06, LAC230329-03, ORC220816-01 Comment Period: 3/25/2025- 5/12/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of demolishing a vacant 164,908-square-foot office building and three-story parking structure in a residential community and constructing 179 attached residential units on 9.7 acres. The project would require a General Plan Amendment and a zoning change to Mixed Use II (MU-11). The project is located at 1698-1700 Greenbriar Lane in Brea.	Final Environmental Impact Report/Notice of Mitigated Negative Declaration	City of Brea	Document reviewed - No comments sent
ORC250305-05 Greenbriar Residential Development Project	Reference: ORC241217-03 Comment Period: N/A Public Hearing: 3/11/2025			
General Land Use (residential, etc.)	The project consists of subdividing one parcel into five parcels and constructing four single family residences. The parcel currently has one home existing in the northeast corner and is registered with Riverside County Assessor as APN 551-160-142. The project site is located at 4885 Charlton Avenue in Riverside.	Site Plan	City of Hemet	Document reviewed - No comments sent
RVC250307-02 PR25-002 TTM on Charlton Ave	Comment Period: N/A Public Hearing: N/A			

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing two-contiguous parcels into 22 single family residential lots on 3.59 acres situated on the south side of Mull Avenue and the north side of Cook Avenue, between Mobley Avenue and Tyler Street, in the R-1-7000 Single-Family Residential Zone, in Ward 6. The project is located at 10427 Cook Avenue in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-04 PR-2023-001594				
	Comment Period: 3/7/2025- 3/21/2025 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of constructing a 5,973-square-foot single-family residence on a previously graded pad on a 1.27-acre single vacant parcel, which is situated in the northeast corner of Magnon Court and Overlook Parkway in the RC-Residential Conservation Zone, in Ward 4. The project is located at 7292 Magnon Court in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-05 PR-2024-001759				
	Comment Period: 3/7/2025- 3/14/2025 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing 39.1 acres into 45 single family lots which range in size from 5,006 square feet to 9,064 square feet and include two water quality basins to the northeast and southeast corners of the project site. The project is located at the northwest corner of Coastline Avenue and Menifee Road in Menifee.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Menifee	Document reviewed - No comments sent
RVC250317-02 Tentative Tract Map 38525 Menifee Coastline				
	Comment Period: 3/16/2025- 4/16/2025 Public Hearing: 4/23/2025			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing two parcels on 9.68 acres into 30 parcels ranging in size from 10,800 square feet to 11,621 square feet and developing 30 detached single- family residences, ranging in size from 2,053 to 2,664 square feet with attached two- and three- car garages. The project site is located in the northwest corner of N. Magnolia Avenue and W. Meyers Road in the Residential Low Zone in San Bernardino.	Notice of Intent to Adopt a Draft Mitigated Negative Declaration	City of San Bernardino	Document reviewed - No comments sent
SBC250312-04 Aurora Builders Development Project				
	Comment Period: 3/10/2025- 4/8/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>				
LAC250305-01 Artesia Downtown Specific Plan	<p>The project consists of constructing a new Metro light rail line (referred to as the Southeast Gateway Line) that connects the southeastern Los Angeles County communities between Artesia and Downtown Los Angeles. The project encompasses 70.8 acres known as the Artesia Downtown District including the blocks adjoining Pioneer Boulevard to the southeast and ending at 180th Street to the north. The northern portion of the project site (north of Metro's new Southeast Gateway light rail project) is bounded by Alburtis Avenue and Corby Avenue to the west, 180th Street to the north, Airline Avenue to the east, and extends south of Metro's Southeast Gateway Line to the future Pioneer Boulevard light rail station and includes the area between 188th Street and La Belle Chateau Mobile Home Park, and to Pioneer Boulevard on the east and Jersey Avenue on the west. The nearest freeway providing regional access to the project site is State Route 91, a multi-lane freeway that divides the northern end of Artesia.</p> <p>Reference: LAC240301-09</p> <p>Comment Period: 2/28/2025- 4/14/2025 Public Hearing: N/A</p>	Notice of Availability of a Draft Environmental Impact Report	City of Artesia	Document reviewed - No comments sent
<i>Plans and Regulations</i>				
LAC250318-01 Princessa Crossroads Specific Plan Project	<p>The project consists of constructing 300 multifamily dwelling/apartment units and business park units, inclusive of some commercial and light industrial uses, streets, private driveways, parking, other related infrastructure and landscaping and open space areas. The project site is located in Santa Clarita and is surrounded by undeveloped land to the east, residential and Golden Valley Road to the south, the Santa Clarita Sports Complex, business park, recreational, and residential land uses to the north; and business park land uses to the west; Golden Valley High School and La Mesa Junior High School are to the south and east of the site, respectively.</p> <p>Reference: LAC190319-02</p> <p>https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/lac250318-01.pdf</p> <p>Comment Period: 3/18/2025- 4/16/2025 Public Hearing: N/A</p>	Notice of Preparation of a Draft Environmental Impact Report	City of Santa Clarita	Comment letter sent on 4/10/2025
<i>Plans and Regulations</i>				
LAC250325-03 Glendale Climate Action and Adaptation Plan	<p>The project consists of outlining strategies and actions in the Glendale Climate Action and Adaptation Plan to address sectors such as energy, transportation, waste management, and land use to achieve sustainability goals. The project is located citywide in Glendale.</p> <p>Comment Period: 3/25/2025- 4/22/2025 Public Hearing: 4/22/2025</p>	Negative Declaration	City of Glendale	Document reviewed - No comments sent

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of consolidating and modernizing five existing Specific Plans on the 439-acre site into a single comprehensive Specific Plan for the Cypress Business Parks by streamlining land use regulations, updating development standards and improving the project approval processes. A small portion of the land use will be amended to allow for high-density mixed-use residential development (up to 60 dwelling units per acre). The project is located near the intersection of Valley View Street and Katella Avenue in Cypress.	Notice of Intent to Adopt a Negative Declaration	City of Cypress	Document reviewed - No comments sent
ORC250314-01 Cypress Business Parks Modernization and Integration Project	Comment Period: 3/14/2025- 4/2/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of an interactive presentation, live polling, and an interactive gallery which explores and discusses Land Use Alternatives regarding a Specific Plan for 299 acres of land located in the Southern Gateway area west of Interstate 215, east Howard Way, South of Scott Road, north of Keller. The project is bisected north/south by Zeiders Road in Menifee.	Other	City of Menifee	Comment letter sent on 3/14/2025
RVC250307-03 Menifee Innovation District Specific Plan (Southern Gateway)	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250306-03.pdf Comment Period: N/A Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of developing 231 single family residential dwelling units, a trailhead/parking area, a sewer lift station, three water quality basins, and a natural open space area. The project is located to the north of Iris Avenue, south of Twin Lakes Drive west of Chicago Avenue, and east of Golden Star Avenue. The project is located within the Woodcrest community of the Lake Mathews/Woodcrest Area Plan of unincorporated Riverside County.	Notice of Availability of a Draft Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC250311-02 Arroyo Vista Project/General Plan Amendment No. 22009 (GPA220009/Change of Zone No. 2200031) (CZ2200031)	Comment Period: 3/10/2025- 4/24/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of constructing 292 single-family homes on 249 acres of land with 9.6 acres designated for park facilities and 127.9 acres designated as undisturbed open space via the adoption and implementation of the Skyline Heights Specific Plan. The project is located west of Foothill Parkway, north of Skyline Drive, and is bifurcated by Mabey Canyon Road in Corona.	Other	City of Corona	Document reviewed - No comments sent
RVC250312-05 Skyline Heights Specific Plan SP2025-0001	Comment Period: N/A Public Hearing: N/A			

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of a multi-use development of: 1) four concrete tilt-up buildings that would encompass 414,778 square feet of building space with 392,488 square feet dedicated for warehousing (53,549 square feet may be refrigerated), and 22,290 square feet for office/retail space); 2) 1,097 parking stalls; and 3) 115,026 square feet of landscaping. The project is located in the southern portion of the City of Walnut and is bordered by Valley Boulevard to the south, Lemon Avenue to the west, Paseo Del Prado to the north, and existing industrial development to the east. Reference: LAC230823-09 Staff previously provided comments on the Draft Supplemental Environmental Impact Report for the project, which can be accessed at: http://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/LAC230823-09.pdf . https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/lac250219-05.pdf Comment Period: 2/17/2025 - 4/3/2025 Public Hearing: N/A	Notice of Availability of a Supplemental Environmental Impact Report	City of Walnut	Comment letter sent on 4/3/2025
LAC250219-05 Walnut Business Park				
Retail	The project consists of establishing the Radford Studio Center Specific Plan to allow the continued use of an existing studio and expansion of media production facilities within approximately 55 acres. The Specific Plan proposes up to 1,667,010 square feet of new floor area, the retention of 532,990 square feet of existing floor area, and the demolition of up to 646,120 square feet of existing floor area. The project is located at 4024, 4064, 4200 North Radford Avenue in Los Angeles. Reference: LAC241113-11 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/lac250127-03-deir-radford-studio-center-project.pdf Comment Period: 1/30/2025 - 4/1/2025 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/28/2025
LAC250127-03 ENV-2023-1348-IR/Radford Studio Center Project				
Warehouse & Distribution Centers	The project consists of constructing a 262,970-square-foot industrial warehouse building on 13.59 acres. The project is located at 2555 W. 190th Street in Torrance. Reference: LAC210217-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/lac250228-02-mnd-2555-w-190th-street-industrial-warehouse-project.pdf Comment Period: 2/18/2025 - 3/20/2025 Public Hearing: N/A	Notice of Availability of a Draft Mitigated Negative Declaration	City of Torrance	Comment letter sent on 3/20/2025
LAC250228-02 2555 W. 190th Street Industrial Warehouse Project				

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Industrial and Commercial	The project consists of constructing a 220,309-square-foot industrial tilt-up building on 9.98 acres. The project is located near the southeast corner of Ironwood Avenue at Heacock Street in Moreno Valley.	Draft Environmental Impact Report	City of Moreno Valley	Comment letter sent on 3/3/2025
RVC250117-01 Moreno Valley Business Park Building 5	References: RVC230823-10 and RVC210623-06 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/RVC230823-10.pdf . https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/RVC250117-01.pdf Comment Period: 1/16/2025- 3/3/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of a series of cleanup activities to address contamination at the site, which include petroleum hydrocarbons, chlorinated solvents, and other chemicals of concern. The project site is comprised of four parcels at 641, 705, 717 and 719 East Compton Boulevard totaling 3.76 acres, referred to as the former Mouren-Laurens Oil Company Site, and three parcels totaling 2.24 acres, referred to as the Leach Oil Company Inc Site. The project is located at 625 East Compton Boulevard and 15006 South Avalon Boulevard. These two sites are located next to each other in an unincorporated portion of Los Angeles County near Compton. The project is located within the designated AB617 South Los Angeles community.	Notice of intent to Adopt a Draft Negative Declaration	Los Angeles Regional Water Quality Control Board	Comment letter sent on 3/14/2025
LAC250221-01 Remedial Action Plan for the Former Mouren-Laurens and Leach Oil Sites Project #	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250221-01.pdf Comment Period: 2/24/2025- 3/24/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of entitlements to facilitate the construction of a business park with three buildings totaling 66,686 square feet on 4.37 acres. The property is located at the northwest corner of Perris Boulevard and Harley Knox Boulevard in Perris.	Other	City of Perris	Comment letter sent on 3/28/2025
RVC250128-06 Planned Development Overlay (PDO) 23-05029 Tentative Parcel Map 38739; Development Plan Review 22-00031 (March Plaza Project)	Reference: RVC241127-02 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/lac250127-03.pdf Comment Period: N/A Public Hearing: 2/19/2025			

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**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH MARCH 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
Quemetco is proposing to modify its existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.	Quemetco	Environmental Impact Report (EIR)	<p>The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received.</p> <p>South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant.</p> <p>After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.</p>	Trinity Consultants
Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system.	Sunshine Canyon Landfill	Subsequent Environmental Impact Report (SEIR)	The consultant has provided an updated Draft SEIR which is being concurrently reviewed by South Coast AQMD staff and the facility.	Castle Environmental Consulting

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH MARCH 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
SoCalGas is proposing to modify their Title V permit for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison.	Southern California Gas Company (SoCalGas)	Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan	The consultant has prepared a revised preliminary draft Addendum which South Coast AQMD staff is reviewing.	Dudek
Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units.	Tesoro Refining & Marketing Company, LLC (Tesoro)	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The consultant has prepared a preliminary draft NOP/IS which South Coast AQMD staff is reviewing.	Environmental Audit, Inc.

 [Back to Agenda](#)

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 16

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SLR:MK:IM:JA:ZS

2025 MASTER CALENDAR

The 2025 Master Calendar provides a list of proposed or proposed amended rules for each month, with a brief description, and a notation in the third column indicating if the rulemaking is for an AQMP, either the 2016 AQMP or 2022 AQMP, when adopted, Toxics, AB 617 (for BARCT) or measures identified in an AB 617 Community Emission Reduction Plan (CERP), SIP to address comments or actions from U.S. EPA for a rule that is in an approved SIP, or Other. Rulemaking efforts that are noted for implementation of the 2016 AQMP or 2022 AQMP when adopted, Toxics, and AB 617 are either statutorily required and/or are needed to address a public health concern. Projected emission reductions will be determined during rulemaking.

The following symbols next to the rule number indicate if the rulemaking will be a potentially significant hearing, will reduce criteria pollutants, or is part of the RECLAIM transition. Symbols have been added to indicate the following:

- * *This rulemaking may have a substantial number of public comments.*
- + *This rulemaking will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.*
- # *This rulemaking is part of the transition of RECLAIM to a command-and-control regulatory structure.*

The following table provides a list of changes since the previous Rule Forecast Report.

1111	Reduction of NO_x Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces
Proposed Amended Rule 1111 is being moved from May to June 2025 to allow additional time to work with stakeholders on amendments.	
1121	Control of Nitrogen Oxides from Residential Type, Natural-Gas-Fired Water Heaters
Proposed Amended Rule 1121 is being moved from May to June 2025 to allow additional time to work with stakeholders on amendments.	
462	Organic Liquid Loading
Proposed Amended Rule 462 is being moved from June to August 2025 to allow additional time for stakeholder input.	
223	Emission Reduction Permits for Large Confined Animal Facilities
Proposed Amended Rule 223 is being moved from June to September 2025 to allow additional time to work with stakeholders on amendments.	
445	Wood Burning Devices
Proposed Amended Rule 445 is being moved from August to September 2025 to allow additional time to work with stakeholders on amendments.	
1107	Coating of Metal Parts and Products
Proposed Amended Rule 1107 is being moved from September to October 2025 to allow additional time to work with stakeholders on amendments.	
1124	Aerospace Assembly and Component Manufacturing Operations
Proposed Amended Rule 1124 is being moved from August to October 2025 to allow additional time to work with stakeholders on amendments.	

1445	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting
Proposed Rule 1445 is being moved from August to October 2025 to allow additional time to work with stakeholders on rule concepts.	

2025 MASTER CALENDAR

Month	Title and Description	Type of Rulemaking
June		
1111*+	Reduction of NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces Proposed Amended Rule 1111 will establish requirements for the manufacturers for the sale of units that meet low-NOx and zero-emission standards, to provide consumers the choice between the types of units. The Proposed Amended Rule will also include a mitigation fee, which will allow manufacturers to sell more low-NOx units if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
1121*+	Control of Nitrogen Oxides from Residential Type, Natural-Gas-Fired Water Heaters Proposed Amended Rule 1121 will establish requirements for the manufacturers for the sale of units that meet low-NOx and zero-emission standards, to provide consumers the choice between the types of units. The Proposed Amended Rule will also include a mitigation fee, which will allow manufacturers to sell more low-NOx units if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
1171	Solvent Cleaning Operations Proposed Amended Rule 1171 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP
August		
462	Organic Liquid Loading Proposed Amended Rule 462 will incorporate the use of advanced techniques to detect fugitive emissions and vapor leaks. Other amendments may be needed to streamline implementation and add clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
August (Continued)		
2304 ^{*+} 316.1	Commercial Marine Ports Fees for Rule 2304 Proposed Rule 2304 will establish requirements for each commercial marine port to develop an alternative charging and fueling infrastructure plan for all port-related emission sources and subsequently install the infrastructure as planned. Proposed Rule 316.1 will establish fees to recover the South Coast AQMD's anticipated cost of implementing Proposed Rule 2304. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP
September	Title and Description	Type of Rulemaking
223	Emission Reduction Permits for Large Confined Animal Facilities Proposed Amended Rule 223 will seek additional ammonia emission reductions from large, confined animal facilities by lowering the applicability threshold. Proposed amendments will implement BCM-04 in the 2016 AQMP. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
445 [*]	Wood Burning Devices Proposed Amended Rule 445 will address additional U.S. EPA requirements for Best Available Control Measures, including lowering the curtailment threshold. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
1133 1133.1 1133.2 1133.3	Composting, Chipping and Grinding, and Related Operations Proposed Amended Rule 1133 series will seek additional VOC and ammonia emission reductions by implementing BCM-10 of the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard and other best management practices. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
1138 ⁺	Control of Emissions from Restaurant Operations Proposed Amended Rule 1138 will address U.S. EPA requirements to be no less stringent than other air districts. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR (*Continued*)

Month	Title and Description	Type of Rulemaking
October		
1107	Coating of Metal Parts and Products Proposed Amended Rule 1107 will seek to phase out two toxic compounds, pCBtF and tBAc, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1124	Aerospace Assembly and Component Manufacturing Operations Proposed Amended Rule 1124 will seek to phase out two toxic compounds, pCBtF and tBAc, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1445*	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting Proposed Rule 1445 will establish requirements to reduce hexavalent chromium and other metal toxic air contaminant particulate emissions from laser arc cutting. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP
4 th Quarter	Title and Description	Type of Rulemaking
404 444.1	Particulate Matter – Concentration Air Curtain Incinerators Proposed Amended Rule 404 and Proposed Rule 444.1 seek to address operations of air curtain incinerators with new provisions and requirements <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1136	Wood Products Coatings Proposed Amended Rule 1136 will seek to phase out two toxic compounds, pCBtF and tBAc, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
4 th Quarter (Continued)		
1146	Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146 will seek further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1146.1 [#]	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146.1 seeks further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1420.2	Emission Standards for Lead from Metal Melting Facilities Proposed Amended Rule 1420.2 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Additional amendments may be needed to address monitoring and post closure requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1426.1	Hexavalent Chromium Emissions from Metal Finishing Operations Proposed Rule 1426.1 will reduce hexavalent chromium emissions from heated chromium tanks used at facilities with metal finishing operations that are not subject to Rule 1469. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1435*	Control of Toxic Air Contaminant Emissions from Metal Heating Operations Proposed Rule 1435 will establish requirements to reduce point source and fugitive toxic air contaminants including hexavalent chromium emissions from heat treating processes. Proposed Rule 1435 will also include monitoring, reporting, and recordkeeping requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
4 th Quarter (Continued)		
1469	<p>Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations</p> <p>Amendments to Rule 1469 may be needed to address potential changes with the CARB's Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations.</p> <p><i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	Toxics / Other
Regulation XIII ^{*#}	<p>New Source Review</p> <p>Proposed Amended Regulation XIII will revise New Source Review provisions to address facilities that are transitioning from RECLAIM to a command-and-control regulatory structure and to reconcile Regulation XIII with 2002 NSR Reform. Additional rules under Regulation XIII may be needed to address offsets and other provisions under Regulation XIII.</p> <p><i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP
Regulation XX ^{*#}	<p>RECLAIM</p> <p>Proposed Amended Regulation XX will address the transition of NOx RECLAIM facilities to a command-and-control regulatory structure.</p> <p><i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i></p>	AQMP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined

2025	Title and Description	Type of Rulemaking
102	Definition of Terms Proposed amendments may be needed to update and add definitions, and potentially modify exemptions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
103	Definition of Geographical Areas Proposed amendments are needed to update geographic areas to be consistent with state and federal references to those geographic areas. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
209	Transfer and Voiding of Permits Proposed amendments may be needed to clarify requirements for change of ownership and permits and the assessment of associated fees. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403	Fugitive Dust Proposed Amended Rule 403 will seek to remove outdated provisions and clarify existing provisions to enhance compliance. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403.1	Supplemental Fugitive Dust Control Requirements for Coachella Valley Sources Proposed Amended Rule 403.1 will clarify existing requirements for dust control and remove outdated provisions contained in supporting documents for Rule 403.1. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
407 [#]	Liquid and Gaseous Air Contaminants Proposed Amended Rule 407 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
410	Odors from Transfer Stations and Material Recovery Facilities Proposed Amended Rule 410 will clarify existing provisions. Additional provisions may be needed to address activities associated with diversion of food waste to transfer stations or material recovery facilities. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
425	Odors from Cannabis Processing Proposed Rule 425 will establish requirements for control of odors from cannabis processing. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
430	Breakdown Provisions Amendments to Rule 430 will be needed to remove exemptions for facilities that exit the RECLAIM program and update references to CEMS rules. Other amendments may be needed to address current policies from U.S. EPA regarding startup, shutdown, and malfunction requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other
431.1 [#]	Sulfur Content of Gaseous Fuels Proposed Amended Rule 431.1 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
431.2 [#]	Sulfur Content of Liquid Fuels Proposed Amended Rule 431.2 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
431.3 [#]	Sulfur Content of Fossil Fuels Proposed Amended Rule 431.3 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
444	Open Burning Amendments may be needed to clarify existing provisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
461	Gasoline Transfer and Dispensing Amendments to Rule 461 may be needed to address potential regulatory gaps. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
468 [#]	Sulfur Recovery Units Proposed Amended Rule 468 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

[#] Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
469 [#]	Sulfuric Acid Units Proposed Amended Rule 469 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1101 [#]	Secondary Lead Smelters/Sulfur Oxides Proposed Amended Rule 1101 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1102	Dry Cleaners Using Solvent Other Than Perchloroethylene Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 CERP
1105 [#]	Fluid Catalytic Cracking Units SOx Proposed Amended Rule 1105 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1108	Cutback Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1108.1	Emulsified Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1110.2*+ [#]	Emissions from Gaseous- and Liquid-Fueled Engines Proposed amendments will address use of emergency standby engines, incorporate possible comments by U.S. EPA for approval into the SIP, and address monitoring provisions for new engines. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1110.4	Emissions from Emergency Generators Proposed Rule 1110.4 will establish and revise rule provisions to reduce NO _x , CO, and PM emissions from emergency generators. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AQMP
1113	Architectural Coatings Proposed amendments may be needed to address delisted compounds and other amendments to improve clarity and to remove obsolete provisions. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1114	Petroleum Refinery Coking Operations Proposed Amended Rule 1114 will seek to add notification requirements when coke particles, liquid and/or gas is ejected from the coke drum during cutting. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1119 [#]	Petroleum Coke Calcining Operations – Oxides of Sulfur Proposed Amended Rule 1119 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1122	Solvent Degreasers Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1125	Metal Container, Closure, and Coil Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1126	Magnet Wire Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1128	Paper, Fabric, and Film Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1130	Graphic Arts Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1130.1	Screen Printing Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1142	Marine Tank Vessel Operations Proposed Amended Rule 1142 will address VOC and hydrogen sulfide emissions from marine tank vessel operations, applicability, noticing requirements, and provide clarifications. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1143	Consumer Paint Thinners and Multi-Purpose Solvents Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1144	Metalworking Fluids and Direct-Contact Lubricants Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1145	Plastic, Rubber, Leather, and Glass Coatings Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1162	Polyester Resin Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1166	Volatile Organic Compound Emissions from Decontamination of Soil Proposed Amended Rule 1166 will update requirements, specifically concerning notifications and usage of mitigation plans (site specific versus various locations). <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1174	Control of Volatile Organic Compound Emissions from the Ignition of Barbecue Charcoal Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1176	VOC Emissions from Wastewater Systems Proposed Amended Rule 1176 will clarify the applicability of the rule to include bulk terminals under definition of “Industrial Facilities,” and streamline and clarify provisions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AB 617 CERP
1186.1, 1191, 1192, 1193, 1194, 1195, 1196* +	Fleet Rules Proposed amendments to Rules 1186.1, 1191, 1192, 1193, 1194, 1195, 1196 will seek to align South Coast AQMD fleet rules with CARB’s final Advanced Clean Fleets regulation. <i>Sang-Mi Lee: 909.396.3169; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1401	New Source Review of Toxic Air Contaminants Proposed Amended Rule 1401 will amend Table 1 to include new toxic air contaminants identified by California Office of Environmental Health Hazard Assessment (OEHHA). <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1403*	Asbestos Emissions from Demolition/Renovation Activities Proposed Amended Rule 1403 will enhance implementation, improve rule enforceability, update provisions, notifications, exemptions, and align provisions with the applicable U.S. EPA National Emission Standard for Hazardous Air Pollutants (NESHAP) and other state and local requirements as necessary. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1404	Hexavalent Chromium Emissions from Cooling Towers Amendments may be needed to provide additional clarifications regarding use of process water that is associated with sources that have the potential to contain chromium in cooling towers and address VOC emissions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AQMP
1411	Recovery or Recycling of Refrigerants from Motor Vehicle Air Conditioners Proposed Amended Rule 1411 seeks amendments to coincide with Section 609 of the Clean Air Act. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1415 1415.1	Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems, and Reduction of Refrigerant Emissions from Stationary Refrigeration Systems Proposed Amended Rules 1415 and 1415.1 will align requirements with the proposed CARB Refrigerant Management Program and U.S. EPA's Significant New Alternatives Policy Rule provisions relative to prohibitions on specific hydrofluorocarbons. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1420	Emissions Standard for Lead Proposed Amended Rule 1420 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Other provisions may be needed to address storage and handling requirements, and revise closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities Proposed Amendments are needed to update applicable test methods and provide clarifications regarding submittal of a source-test protocol. Additional amendments may be needed to address monitoring and post closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1420.3	Emissions Standards for Lead from Firing Ranges Proposed Rule 1420.3 will establish requirements to address lead emissions from firing ranges. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1450*	Control of Methylene Chloride Emissions Proposed Rule 1450 will reduce methylene chloride emissions from furniture stripping and establish monitoring, reporting, and recordkeeping requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1455	Control of Hexavalent Chromium Emissions from Torch Cutting and Welding Proposed Rule 1455 will establish requirements to reduce hexavalent chromium emissions from torch cutting and welding of chromium alloys. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP
1466	Control of Particulate Emissions from Soils with Toxic Air Contaminants Amendments may be needed for residential cleanup projects. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1466.1	Control of Particulate Emissions from Demolition of Buildings Proposed Rule 1466.1 will establish requirements to minimize PM emissions during the demolition of buildings that housed equipment and processes with metal toxic air contaminants and pollution control equipment. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines Proposed Amended Rule 1470 seeks to reduce NOx emissions from stationary internal combustion engines (ICEs) by replacing older ICEs with alternative cleaner technology. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics
1470.1	Emissions from Emergency Standby Diesel-Fueled Engines Proposed Rule 1470.1 seeks to reduce NOx emissions from emergency standby internal combustion engines (ICEs) by replacing older ICEs and requiring the use of commercially available lower emission fuels, such as renewable diesel. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
1472	Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines Proposed Amended Rule 1472 will remove provisions that are no longer applicable, update and streamline provisions to reflect the latest OEHHA Health Risk Assessment Guidelines and assess the need for Compliance Plans. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1480.1	Ambient Monitoring and Sampling of Gaseous Toxic Air Contaminants Proposed Rule 1480.1 will establish requirements to conduct monitoring and sampling for those facilities identified as significant high-risk level. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1901	General Conformity Proposed Amended Rule 1901 will establish a new General Conformity determination process for applicable projects receiving federal funding or approval. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
Regulation XX	RECLAIM - Requirements for Oxides of Sulfur (SO_x) Emissions Amendments to Regulation XX rules to address SO _x requirements at RECLAIM facilities if there is consideration to transition SO _x RECLAIM to command-and-control regulatory structure. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other
Regulation XXIII ^{*+}	Facility-Based Mobile Sources Proposed rules within Regulation XXIII would reduce emissions from indirect sources and the mobile sources attracted to these facilities. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (*Continued*)

2025	Title and Description	Type of Rulemaking
Regulation II, III, IV, V, VII, VIII, XI, XIV, XIX, XXIII, XXIV, XXX and XXXV	Various rule amendments may be needed to meet the requirements of state and federal laws; implement OEHHA's latest risk assessment guidance; incorporate changes from OEHHA to new or revised toxic air contaminants or their risk values; address variance issues, emission limits, technology-forcing emission limits, and conflicts with other agency requirements; abate substantial endangerment to public health; apply additional reductions to meet SIP short-term measure commitments; address issues raised by U.S. EPA or CARB for the SIP or for a rule that was submitted into the SIP; and address compliance issues raised by the Hearing Board. In addition, administrative changes could be necessary for Hearing Board procedures, filings, petitions, noticing, etc. Amendments to existing rules may be needed to address use of materials that contain chemicals of concern. The associated rule development or amendments include, but are not limited to, South Coast AQMD existing, or new rules to implement measures in the 2012, 2016 or 2022 AQMP. This includes measures in the 2016 AQMP to reduce toxic air contaminants or reduce exposure to air toxics from stationary, mobile, and area sources. Rule adoption or amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures, U.S. EPA's National Emission Standards for Hazardous Air Pollutants, or to address the lead National Ambient Air Quality Standard. Rule adoption or amendments may be needed to implement AB 617 including but not limited to BARCT rules, Community Emission Reduction Plans prepared pursuant to AB 617, or new or amended rules to abate a public health issue identified through emissions testing or ambient monitoring.	Other / AQMP/ Toxics / AB 617 BARCT / AB 617 CERP

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 17

REPORT: Status Report on Major Ongoing and Upcoming Projects for Information Management

SYNOPSIS: Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects.

COMMITTEE: Administrative, April 11, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

RMM:XC:DD:HL:dc

Background

Information Management (IM) provides a wide range of information systems and services in support of all South Coast AQMD operations. IM's primary goal is to provide automated tools and systems to implement rules and regulations, and to improve internal efficiencies. The annual Budget and Board-approved amendments to the Budget specify projects planned during the fiscal year to develop, acquire, enhance, or maintain mission-critical information systems.

Summary of Report

The attached report identifies the major projects/contracts or purchases that are ongoing or expected to be initiated within the next six months. Information provided for each project includes a brief project description and the schedule associated with known major milestones (issue RFP/RFQ, execute contract, etc.).

Attachment

Information Management Status Report on Major Ongoing and Upcoming Projects During the Next Six Months

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

South Coast AQMD Mobile Application Phase 6	
Brief description:	The Phase 6 enhancement of the South Coast AQMD mobile app focuses on introducing the Open Burn Program and Check Before You Burn (CBYB) feature layers, enhancing user access to detailed environmental data and preparing the map component for future expansions.
Estimated project cost	\$54,785
Overall project status	In Progress
Percentage complete	100%
LAST 30 days	<ul style="list-style-type: none"> Working on going live
NEXT 30 days	<ul style="list-style-type: none"> Post-Production Support
Original estimated go-live date	12/20/24
Current estimated go-live date	4/25/25
Go-live date	N/A
Notes	App is live.

Agenda Tracking System	
Brief description:	Develop new Agenda Tracking System for submittal, review, and approval of Governing Board meeting agenda items
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	90%
LAST 30 days	<ul style="list-style-type: none"> User Acceptance Testing and Training
NEXT 30 days	<ul style="list-style-type: none"> Conduct Parallel Validation Testing
Original estimated go-live date	11/15/24
Current estimated go-live date	7/11/25
Go-live date	N/A
Notes	Schedule extended to accommodate parallel testing.

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Online Application Filing	
Brief description:	Enhanced Web application to automate filing of permit applications, Rule 222 equipment and registration for IC engines; implement electronic permit folder
Estimated project cost	\$525,000
Overall project status	In Progress
Percentage complete	90%
LAST 30 days	<ul style="list-style-type: none"> User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms) User Acceptance Testing of next set of Rule 222 forms
NEXT 30 days	<ul style="list-style-type: none"> User Acceptance Testing of Phase 1 of the project (first ten 400-E-XX forms) User Acceptance Testing of next set of Rule 222 forms
Original estimated go-live date	1/17/25
Current estimated go-live date	6/27/25
Go-live date	N/A
Notes	IM Development Complete.

Permit Workflow Automation – Phase 1 & 2	
Brief description:	Automate application acceptance and engineering evaluation processes into paperless workflows
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	45%
LAST 30 days	<ul style="list-style-type: none"> System Development in Progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in Progress
Original estimated go-live date	3/14/25
Current estimated go-live date	10/17/25
Go-live date	N/A
Notes	Schedule extended due to phasing and implementation changes.

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Website Upgrade	
Brief description:	Upgrade the Website Content Management System to latest version
Estimated project cost	\$100,000
Overall project status	In Progress
Percentage complete	90%
LAST 30 days	<ul style="list-style-type: none"> User Acceptance Testing and Training
NEXT 30 days	<ul style="list-style-type: none"> Working on going live
Original estimated go-live date	10/11/24
Current estimated go-live date	5/30/25
Go-live date	N/A
Notes	IM Development Complete.

Compliance System	
Brief description:	Develop new Compliance System to help streamline the compliance business process. The new system will provide full integration of incident management, inspection process, field operations and operations dashboard
Estimated project cost	\$450,000
Overall project status	In Progress
Percentage complete	60%
LAST 30 days	<ul style="list-style-type: none"> System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in progress
Original estimated go-live date	2/28/25
Current estimated go-live date	10/17/25
Go-live date	N/A
Notes	The schedule has been extended to accommodate integration with other systems and end-user adoption.

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Carl Moyer Program GMS Phase III	
Brief description:	Develop Contracting, Invoicing, and Annual Reporting modules for Carl Moyer Program web application. This system will include integration internal South Coast AQMD systems.
Estimated project cost	\$200,000
Overall project status	In Progress
Percentage complete	65%
LAST 30 days	<ul style="list-style-type: none"> System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in progress
Original estimated go-live date	4/10/25
Current estimated go-live date	7/8/25
Go-live date	N/A
Notes	

AirNet Upgrade	
Brief description:	Upgrade AirNet (Intranet) to the latest version of SharePoint. This project will involve migrating existing content, custom web parts, and other components, while delivering a modern and refreshed design.
Estimated project cost	\$180,000
Overall project status	In Progress
Percentage complete	70%
LAST 30 days	<ul style="list-style-type: none"> System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in progress
Original estimated go-live date	4/25/25
Current estimated go-live date	6/27/25
Go-live date	N/A
Notes	

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Air Quality Data Platform Phase 3	
Brief description:	Integrate individual data systems into a cloud-based platform for efficient data management and the creation of interactive visualizations and dashboards for web access.
Estimated project cost	\$386,800
Overall project status	In Progress
Percentage complete	5%
LAST 30 days	<ul style="list-style-type: none"> System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in progress
Original estimated go-live date	4/22/26
Current estimated go-live date	4/22/26
Go-live date	N/A
Notes	

Title V Modernization	
Brief description:	Expedite and expand Title V data gathering and reporting to ICIS-Air by reusing EPA's VES service and use Shared CROMERR Services (SCS) to enable a CROMERR compliant e-submittal portal.
Estimated project cost	\$75,700
Overall project status	In Progress
Percentage complete	5%
LAST 30 days	<ul style="list-style-type: none"> System Development in progress
NEXT 30 days	<ul style="list-style-type: none"> System Development in progress
Original estimated go-live date	4/30/26
Current estimated go-live date	4/30/26
Go-live date	N/A
Notes	

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

IDF Network Switch Refresh Phase 4	
Brief description:	Upgrade Discontinued Closet Network Switches to keep network infrastructure maintainable and secure. This project will allow district staff members to continue to access the internet and other networked devices and servers.
Estimated project cost	\$100,000
Overall project status	In Progress
Percentage complete	100%
LAST 30 days	<ul style="list-style-type: none"> • Design and Planning • Implementation
NEXT 30 days	<ul style="list-style-type: none"> • Testing and Verification
Original estimated go-live date	5/9/25
Current estimated go-live date	4/4/25
Go-live date	4/4/25
Notes	

ATTACHMENT
May 2, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Projects that have been completed within the last 12 months are shown below	
COMPLETED PROJECTS	
PROJECT	DATE COMPLETED
Forms Approval Workflow	March 11, 2025
Position Management	March 4, 2025
Rideshare Matching Application	February 26, 2025
Wildfire Monitoring	February 21, 2025
School Bus GMS	February 5, 2025
West KM	January 24, 2025
Rule 1109.1 - B-Cap Reporting	January 16, 2025
AB2766 for reporting year 2024	December 31, 2024
Annual Emissions Reporting for reporting year 2024	December 31, 2024
Warehouse Indirect Source Rule Online Reporting Portal Phase 4	November 21, 2024
Rideshare Survey Enhancement	October 18, 2024
Source Test Tracking System (STTS)	September 20, 2024
IT Service Management	September 17, 2024
Rule 1180 System Enhancements	August 16, 2024
Rule 1415 System Enhancements	August 9, 2024
AQ-SPEC Cloud Platform Phase 2	July 10, 2024
AB2766 Version 2 Enhancements	May 9, 2024

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BOARD MEETING DATE: May 2, 2025

AGENDA NO. 18

REPORT: Administrative Committee

SYNOPSIS: The Administrative Committee held a hybrid meeting on Friday, April 11, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Vanessa Delgado, Chair
Administrative Committee

SN:cb

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Vice Chair Michael Cacciotti
Mayor Pro Tem Larry McCallon
Supervisor V. Manuel Perez

Call to Order

Chair Vanessa Delgado called the meeting to order at 10:08 a.m.

For additional details of the Administrative Committee Meeting, please refer to the [Webcast](#).

DISCUSSION ITEMS:

1. **Board Members' Concerns:** No Board Members' concerns to report.
2. **Chair's Report of Approved Travel:** No travel was reported.
3. **Report of Approved Out-of-Country Travel:** No out-of-country travel was reported.

4. **Review May 2, 2025 Governing Board Agenda:** Chief Operating Officer Susan Nakamura reported that the item regarding an MOU and contract with Riverside County for an AB 617 Eastern Coachella Valley pavement project is going to be moved to the June Board meeting. Ms. Nakamura also highlighted that there is a Set Hearing for Rule 462 for organic liquid loading and Rule 1171 for solvent cleaning operations. There will be a carry-over presentation from the April Board Meeting on Incident Response, a Public Hearing for the Fiscal Year 2025-26 proposed budget and Proposed Amendments to Regulation III for fees, and a Public Hearing on vacancies and recruitment efforts. For additional information, please refer to the [Webcast at 2:24](#).
5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** This item was moved to Action Items as approval from the Administrative Committee is needed. For additional information, please refer to the [Webcast at 3:20](#).
6. **Update on South Coast AQMD's Internal Engagement Activities:** Anissa Heard-Johnson, Deputy Executive Officer, Community Engagement and Air Programs, provided an update on agency efforts, seasonal events, cultural displays, Statewide Working Group, and discussed Inez Fung for Fabulous Female Friday. For additional information, please refer to the [Webcast at 3:53](#).
7. **Status Report on Major Ongoing and Upcoming Projects for Information Management:** Ron Moskowitz, Chief Information Officer, reported on the status of various projects.

Vice Chair Cacciotti inquired about the webpage update. Mr. Moskowitz responded that it was an update to the underlying infrastructure resulting in faster load times.

For additional information, please refer to the [Webcast at 9:42](#).

8. **Report on South Coast AQMD Vacancies, and Recruitment and Retention Efforts for 2024:** John Olvera, Deputy Executive Officer, Administrative & Human Resources, reported that consistent with AB 2561 which was signed into law in 2024, the May Board meeting will have a Public Hearing to report vacancies, recruitment and retention at the agency for calendar year 2024.

Mayor Pro Tem McCallon inquired if there was any impetus of why the bill came about. Mr. Olvera indicated that he did not know the particulars about the reason behind the bill but the sponsors were looking at transparency and the ability to fill vacancies in a timely manner. Mr. Olvera also noted that this new law requires reporting once a year before the budget gets approved.

Vice Chair Cacciotti mentioned that other agencies have reduced staff and inquired whether this has impacted our hiring efforts. Mr. Olvera indicated that we are seeing a growth in hiring pools and level of expertise.

Supervisor Perez inquired about the author of the bill and who brought the bill to the author. Mr. Olvera indicated that he was unsure, but knew that there was union involvement with support and did not have knowledge of any unions from the District being involved.

For additional information, please refer to the [Webcast at 11:51](#).

ACTION ITEMS:

5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** There were three new proposals for the compensation of Board Consultants for Supervisor Janet Nguyen: Charles Hahn, Diane Nguyen and Tina Tran. The contracts will be effective from March 7, 2025 through June 30, 2025. There was one modification proposal for the compensation of Board Consultant for Councilmember Brenda Olmos: Marisela Santana. The contract modification will be effective from March 1, 2025 through June 30, 2025. For additional information, please refer to the [Webcast at 3:20](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

9. **Authorize Purchase of OnBase Software Support:** Mr. Moskowitz reported that this action is to obtain approval for the sole source purchase of OnBase Software subscription and support for one year in an amount not to exceed \$210,000 and funds are included in the Information Management budget. For additional information, please refer to the [Webcast at 17:26](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

10. **Authorize Purchase of Virtual Meeting Software Support:** Mr. Moskowitz reported that this action is to obtain approval for the purchase of Zoom subscription and support for one year in an amount not to exceed \$130,000 and funds are included in the Information Management budget. For additional information, please refer to the [Webcast at 18:20](#).

Moved by McCallon; seconded by Cacciotti, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

11. **Amend Contract to Provide Short- and Long-Term Systems Development, Maintenance and Support Services:** Mr. Moskowitz reported that this action is to amend the contracts for additional system development requests and funds are available in the Information Management budget. For additional information, please refer to the [Webcast at 18:56](#).

Moved by McCallon; seconded by Cacciotti, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

12. **Approve Compensation Adjustments for Board Member Assistants and Board Member Consultants for FY 2025-26:** Sujata Jain, Chief Financial Officer, reported that this item is a routine item for the allocation that goes to Board Member Assistants and Consultants and will be in the budget for Fiscal Year 2025-26.

Mayor Pro Tem McCallon inquired about the Administrative Code and the allocation for the Chair and Vice Chair last being updated in 2016. Chief Operating Officer Susan Nakamura noted that we will look into it being updated. Mayor Pro Tem McCallon also asked for the formula to calculate the points to get understanding and visibility into the Board letter and not just the Administrative Code.

Chair Delgado agreed that it is best to be transparent and Chief Operating Officer Susan Nakamura reaffirmed that it will be looked into.

For additional information, please refer to the [Webcast at 19:25](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

13. **Transfer Funds Between Major Objects and Execute Purchase Orders for AQ-SPEC Program:** Dr. Jason Low, Deputy Executive Officer, Monitoring & Analysis, reported that this item supports the AQ-SPEC program and requests approval to transfer \$60,000 between Major Objects and to issue a purchase order for a piece of air monitoring equipment. For additional information, please refer to the [Webcast at 23:56](#).

Moved by McCallon; seconded by Cacciotti, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

WRITTEN REPORTS:

14. **Annual Report for the Young Leaders Advisory Council:** Dr. Heard-Johnson stated that this report shares the insights of the past year for the Young Leaders Advisory Council and also stated that they are looking forward to meeting Chair Delgado at an upcoming meeting. For additional information, please refer to the [Webcast at 24:55](#).
15. **Letter from the Local Government and Small Business Assistance Advisory Group to the Governing Board:** Lisa Tanaka, Deputy Executive Officer, Legislative, Public Affairs & Media, stated that the letter is regarding Proposed Amended Rules 1111 and 1121 from a Special Local Government and Small Business Assistance Advisory Group meeting on March 21, 2025 when an update on the Proposed Amended Rules was presented. For additional information, please refer to the [Webcast at 26:04](#).

OTHER MATTERS:

16. **Other Business:** There was no other business to report.
17. **Public Comment:** There was no public comment.
18. **Next Meeting Date:** The next regular Administrative Committee meeting is scheduled for Friday, May 9, 2025 at 10:00 a.m.

Adjournment

The meeting was adjourned at 10:34 a.m.

2024 Annual Report of the Young Leaders Advisory Council

Executive Summary

The Young Leaders Advisory Council (YLAC) had a productive year, advancing our goals of engaging young adults on air quality, environmental justice, and sustainability issues. Throughout four quarterly meetings, YLAC members provided valuable feedback, participated in meaningful discussions, and contributed to South Coast AQMD's community outreach efforts. Our committee members are proud to present this year's accomplishments and outline goals for the coming year.

Background

As per adherence to the YLAC charter, annual reporting is essential to document the council's activities, accomplishments, and areas for future focus. This report identifies YLAC's progress in fostering youth engagement in air quality and environmental justice. By summarizing the YLAC's efforts and feedback provided over the past year, the annual report provides South Coast AQMD and the public with insight into the perspectives and contributions of younger generations.

In alignment with the YLAC charter, key elements of this report include summaries of quarterly meetings, notable accomplishments, areas of impact, and goals for the upcoming year. This overview ensures YLAC's continued alignment with its charter objectives and facilitates accountability and growth in advancing environmental advocacy among young leaders.

Membership Overview

YLAC members, representing Los Angeles, Riverside, San Bernardino, and Orange counties, bring perspectives from various backgrounds, including air quality, community perspectives, education, healthcare, and transportation, through a youth lens (under the age of 35). In 2025, YLAC transitioned under the Community Engagement and Air Programs (CEAP) department. CEAP's recruitment efforts have yielded positive results, ensured a robust membership and contributed to the committee's consistent attendance. In 2024, we had five members transition out of YLAC; three of those five accepted permanent positions within South Coast AQMD – an encouraging sign of the growth and career advancement YLAC facilitates.

Attendance

Since the beginning of 2024, YLAC has successfully met quorum at each meeting, reflecting an increased commitment and a renewed sense of purpose within the group.

February: 20 out of 20 members attended

May: 13 out of 18 members attended

August: 12 out of 18 members attended

November: 11 out of 19 members

Goals & Key Accomplishments 2024

YLAC members identified through a survey administered in February 2024 what they hoped the committee would achieve in 2024. Those agreed upon goals were to increase YLAC members' awareness and engagement in community, increase youth involvement and insight into air quality issues and concerns, address environmental community concerns, and increase awareness of South Coast AQMD resources.

Increase YLAC Awareness and Engagement in Community:

During each meeting, YLAC members provided updates on community-related resources and activities. Members increased their awareness of air quality and sustainability, particularly for youth within their represented regions during these regular community check-ins.

Increase Youth Involvement and Insight into Air Quality Issues and Concerns:

August 2024 – SCAG presented on the Pollution Reduction Grant Comprehensive Climate Action Plan for the Los Angeles – Long Beach – Anaheim Metropolitan Statistical Areas to YLAC members for the purpose of gaining their perspectives and providing best practices for environmental justice advocacy.

November 2024 – Legacy Los Angeles, a community-based organization that empowers youth by providing youth alternatives to gangs and violence, helping them reach their full potential and transform their lives and communities spoke to the YLAC. Leg. Legacy provided an overview of their organization, best practices, successes, and methodologies for engaging and retaining youth involvement in their environmental justice efforts.

Address YLAC Environmental Justice Concerns:

For their onboarding, all members of YLAC received Justice and Educational Development Initiatives (JEDI) Book Club resources as reference materials:

From the Inside Out: The Fight for Environmental Justice within Government Agencies (Urban Industrial Environments) by Jill Lindsey Harrison

The Color of Law: A Forgotten History of How Our Government Segregated America by Richard Rothstein

May 2024 – CEAP staff facilitated a JEDI training to YLAC members with a video and discussion on the documentary *Segregated by Design*, which explored systemic and historical environmental injustice.

Increase Awareness of South Coast AQMD Resources:

February 2024 – YLAC Members received a training on the Brown Act from South Coast AQMD’s Legal Division.

May 2024 – During the CEAP presentation on AB 617, YLAC members provided input to South Coast AQMD on how to engage communities affected by air pollution, suggesting outreach via social media, local businesses like laundromats, and other potentially untapped resources, as well as at events happening within their communities.

August 2024 – YLAC members received an interactive demonstration of the Mobile Air Monitoring Platform and discussed new transportation initiatives like hydrogen fuel cells and high-speed rail.

Proposed YLAC Goals for 2025

Increase Youth Engagement in Environmental Justice Activities, Events and Resources:

Participate in youth-targeted events and workshops to represent the youth voice for all communities..

Increase Public Health and Air Quality Equity Awareness:

Support initiatives that reduce health disparities in communities affected by air pollution.

Strengthen Collaboration with Educational Institutions and Environmental Organizations:

Encourage partnerships with schools to integrate air quality education into curriculums. Foster collaborative learning sessions with environmental organizations to share insights, best practices, and recent advances in air quality management.

Looking Ahead:

YLAC remains committed to being a bridge between young leaders and South Coast AQMD, ensuring that the concerns of youth and disproportionately impacted communities are heard. The council will continue to offer insights that advance community issues to ensure clean air for all.

Acknowledgments

South Coast AQMD wants to thank the YLAC members for their dedication and thoughtful contributions.

March 21, 2025

South Coast AQMD Board Members
21865 Copley Drive
Diamond Bar, CA

Subject: Concerns Regarding Proposed Amendments to Rules 1111 & 1121

Dear Governing Board Members,

The Local Government & Small Business Assistance (LGSBA) Advisory Group values AQMD's commitment to improving air quality and protecting public health. Clean air is a shared priority, and we support efforts to reduce emissions in a way that is both practical and sustainable. However, we have significant concerns about the financial burden and lack of outreach associated with the proposed amendments to Rules 1111 and 1121, particularly given today's economic challenges.

Financial Burden on Homeowners and Multifamily Units

The cost of implementing these rules is substantial. Homeowners transitioning from natural gas to zero-NOx appliances could face \$8,000 to \$20,000 in total costs, including the appliance itself, necessary electrical upgrades, rewiring, and potential panel replacements. Multi-family property owners face even greater costs, as retrofitting multiple units could require tens of thousands of dollars in infrastructure upgrades, costs that will inevitably be passed on to renters—worsening housing affordability in an already strained market. Not to mention the challenges and costs to landlord associated with relocating a tenant during construction, which can be a significant disruption to their lives.

Impact on Small Businesses

Small businesses, especially those in HVAC, construction, and equipment distribution, will struggle to comply with these changes. The proposed transition could increase equipment costs, limit consumer choice, and result in job losses, particularly for small, family-owned businesses. Many companies are still recovering from the economic disruptions of recent years and cannot afford such drastic shifts without more financial support and flexibility.

Lack of Public Awareness and Outreach

One of the most concerning aspects of these amendments is the lack of clear and widespread communication to those who will be most affected. Many homeowners, landlords, and small business owners are unaware of the pending regulations, the financial impact, or the steps required for compliance. Major policy changes of this nature should not move forward without extensive public outreach, education, and engagement to ensure that those impacted have a voice in the process.

A More Balanced Approach

We urge AQMD to take a more measured and transparent approach that prioritizes both environmental progress and economic realities by:

- Expanding financial incentives to help offset the high upfront costs for homeowners and multifamily property owners.
- Providing a longer implementation timeline to allow businesses and residents to adapt gradually.
- Enhancing public outreach and education to ensure that all impacted stakeholders are informed and prepared.

While we support efforts to improve air quality, it is essential that these regulations do not place undue financial strain on residents, small businesses, and property owners. We encourage AQMD to reconsider its approach and work towards a solution that protects both public health and economic stability.

Sincerely,

SCAQMD Local Government & Small Business Assistance Advisory Group

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 19

REPORT: Legislative Committee

SYNOPSIS: The Legislative Committee held a hybrid meeting on Friday, April 11, 2025. The following is a summary of the meeting.

Agenda Item	Recommendation/Action
AB 605 (Muratsuchi) – Lower Emissions Cargo Handling Equipment Pilot program.	Oppose Unless Amended
AB 914 (Garcia) – Air pollution: indirect sources: toxic air contaminants.	Watch
SB 318 (Becker) – Air pollution: stationary sources: best available control technology: indirect sources.	Oppose
SB 712 (Grove) – Smog check: collector motor vehicles: exemption	Oppose Unless Amended

RECOMMENDED ACTION:

Receive and file this report and approve agenda items as specified in this letter.

Michael A. Cacciotti, Committee Chair
Legislative Committee

LTO:PFC:DPG:EV:MC:mc

Committee Members

Present: Vice Chair Michael A. Cacciotti, Committee Chair
Supervisor Curt Hagman
Mayor Patricia Lock Dawson
Councilmember Brenda Olmos
Supervisor V. Manuel Perez
Absent: Councilmember Nithya Raman

Call to Order

Committee Chair Cacciotti called the meeting to order at 9:00 a.m.

ACTION/DISCUSSION ITEMS:

1. Update on South Coast AQMD Sponsor State Legislation

Lisa Tanaka, Deputy Executive Officer, Legislative, Public Affairs & Media, provided an update on South Coast AQMD sponsored state legislation:

- AB 1338 (Solache) would implement clean-up amendments to AB 2851 (Bonta, 2024) regarding fenceline monitoring at metal-shredding facilities. The bill was amended by the author to remove the provision related to maintaining air district discretion for the implementation of fenceline monitoring. The amendment was necessary to secure the votes needed for passage of the bill in the Assembly Environmental Safety and Toxic Materials (ESTM) Committee. The author is committed to advancing the bill and working with other legislators and stakeholders to provide flexibility for air monitoring by air districts. AB 1338 passed out of Assembly ESTM Committee and has been and referred to the Assembly Appropriations Committee.
- AB 907 (Chen) would provide CARB board members representing air districts with the same level of compensation as other voting board members. The bill passed out of the Assembly Natural Resources Committee on the consent calendar and has been referred to the Assembly Appropriations Committee. Assemblymember Solache has signed-on as co-author of the bill, making it a bipartisan bill.
- AB 1106 (Rodriguez) with Senator Ben Allen as a principal co-author, would update the existing CARB Air Incident Response Program by creating regional Air Quality Incident Response Centers to be located in and operated by local air districts. The bill will be heard by the Assembly Natural Resource Committee on April 28.

For additional information, please refer to the [Webcast](#) beginning at 3:06.

Harvey Eder provided public comment regarding climate funding.

2. Recommend Position on State Bills

Denise Peralta Gailey, Public Affairs Manager, Legislative, Public Affairs & Media, presented AB 605 (Muratsuchi): Lower Emissions Cargo Handling Equipment Pilot Program. Ms. Gailey informed the Committee that the bill was recently amended on April 10, 2025 and presented the updated bill content to the Committee. The bill would create a pilot program for cargo-handling equipment (CHE) that meets certain criteria to be operated for their entire useful life regardless of state regulation. Criteria for CHE to qualify for the pilot program include: purchased by December 31, 2027, and meets European Union standards. The bill would also limit CARB's

ability to regulate emissions from cargo-handling equipment, and would likely result in increased emissions.

Staff recommended an OPPOSE position on AB 605.

Mayor Lock Dawson expressed concern that South Coast AQMD should discuss AB 605 further with the bill author and sponsor to determine if amendments could be made. Vice Mayor Olmos supported more engagement on the bill.

Based on Committee Member discussion an OPPOSE UNLESS AMENDED position on AB 605 was proposed and approved.

Moved by: Dawson, Seconded by: Olmos

Ayes: Cacciotti, Dawson, Hagman, Olmos, Perez

Noes: None

Absent: Raman

For additional information, please refer to the Webcast beginning 8:49.

Philip Crabbe III, Senior Public Affairs Manager, Legislative, Public Affairs & Media, presented AB 914 (Garcia): Air pollution: indirect sources: toxic air contaminants. The bill would enable CARB to adopt and enforce indirect source rules. It also would require CARB to establish a statewide emissions reporting program related to indirect sources. Further, AB 914 would authorize CARB to assess and collect reasonable fees on emitters of toxic air contaminants. There are some concerns about AB 914, that may be addressed through amendments that grandfather in and preserve air districts' authority, especially as it relates to existing and ongoing indirect source rulemaking and fees. Another potential amendment in discussion is the removal of the toxic air contaminant provisions from the bill.

Supervisor Hagman stated that the political environment is more extreme than in previous years with legislative efforts to both take our authority and potentially opportunities such as addressing areas of the Clean Air Act that may require updating. He inquired in general to staff and consultants how does South Coast AQMD operate in this environment to be effective given that the next two years on federal level may present an opportunity to address longstanding issues like Port Indirect Source Rules (ISR). Ms. Tanaka responded that South Coast AQMD is works on a bipartisan level to defend our authority and ability to implement our mission and to seek opportunities to advance issues. For example, Senate Environment and Public Works Committee Chair Shelley Moore Capito is working on permit reform and South Coast AQMD is engaged in these discussions on air quality issues.

Supervisor Perez added that due to these uncertainties and political extremes it would be judicious for South Coast AQMD to act cautiously when taking positions on bills. We need to be at the table to be able to make these decisions.

Staff recommended a WATCH position on AB 914 to ensure the Board is informed on this legislation and Committee approved the recommendation.

For additional information, please refer to the [Webcast](#) beginning 10:42.

Moved by: Dawson, Seconded by: Hagman
Ayes: Cacciotti, Dawson, Hagman, Olmos, Perez,
Noes: None
Absent: Raman

Mr. Crabbe presented SB 318 (Becker): Air pollution: stationary sources: best available control technology: indirect sources. Mr. Crabbe informed the Committee that the bill was recently amended on April 10, 2025 and presented the updated bill content to the Committee. The bill would make numerous regulatory changes providing greater authority to CARB and shifting away local air district authority, including:

- Provide for CARB ISR authority.
- Require CARB to establish a statewide reporting program to quantify emissions and collect information from indirect emissions sources.
- Authorize CARB to assess and collect fees from emitters of toxic air contaminants.
- Establish definitions for Best Available Control Technology (BACT) and Best Available Retrofit Control Technology (BARCT) and set forth various requirements for the determination of BACT, an authority that was primarily with local air districts.
- Require air districts to submit proposed Title V permits to CARB for approval.
- Authorize CARB and any air district to temporarily loan and assign staff members to each other via a memorandum of agreement.

The bill makes broad regulatory changes that undermine air district authority, create redundant regulations, and impose financial and administrative burdens.

Mayor Lock Dawson inquired about the impetus of these bills. Susan Nakamura, Chief Operating Officer, stated that there are hundreds of bills and staff carefully review them before bringing them to the Board. Currently, due to South Coast AQMD's work on the Port ISR, we are seeing legislative activity to undercut our authority and/or give it to CARB. SB 318 is a problematic bill that would not only

affect our authority but would create challenges for Title V permitting. This bill is opposed by CAPCOA, other air districts, and stakeholders because it could upend permitting and create lengthy delays in the process. Supervisor Hagman suggested that now might be an opportunity to work with the ports and other stakeholders on federal issues to address the problems. He added that we do need to be defensive on the state level, but rail and port issues are of national significance.

Mayor Lock Dawson expressed concern by who is authoring these state bills that affect South Coast AQMD. Supervisor Perez requested clarification on who is sponsoring the bills on the agenda. Mr. Crabbe and Ms. Peralta Gailey provided clarification.

Staff recommended an OPPOSE position on SB 318 and the Committee approved the recommendation.

Moved by: Hagman, Seconded by: Perez
Ayes: Cacciotti, Dawson, Hagman, Olmos, Perez,
Noes: None

For additional information, please refer to the [Webcast](#) beginning 19:23.

Ms. Peralta Gailey presented SB 712 (Grove): Smog check: collector motor vehicles: exemption. The bill would expand a partial smog check exemption in existing law for collector cars to a full exemption from the smog check requirement, both biennially and at transfer, if the vehicle is at least 35 model years old. This bill would remove all checks and safeguards to confirm that a vehicle is a collector car. The broad exemption for 35 model year old vehicles would increase emissions of criteria pollutants and toxic air contaminants making it more difficult to attain federal air quality standards.

Staff recommended an OPPOSE position on SB 712.

Supervisor Hagman recommended consideration of an alternative position because classic cars are collector items and not generally used for daily use. Supervisor Perez added that classic cars are an important part of cultural identity for many communities which should be preserved.

Supervisor Hagman recommended trying to work with the bill author and sponsor to limit the exemptions that would be provided under SB 712

Based on Committee Member discussion an OPPOSE UNLESS AMENDED position on SB 712 was proposed and approved.

Moved by: Hagman, Seconded by: Dawson
Ayes: Cacciotti, Dawson, Hagman, Olmos

Noes: Perez
Absent: Raman

For additional information, please refer to the [Webcast](#) beginning at 33:16.

Jaqueline Moore, Pacific Merchant Shipping Association, provided public comment regarding AB 605 (Muratsuchi). Ms. Moore expressed PMSA's willingness to engage in further discussion with South Coast AQMD to provide additional information on the bill.

DISCUSSION ITEMS:

3. Update and Discussion on Federal Legislative Issues

South Coast AQMD's federal legislative consultants (Cassidy & Associates, Kadesh & Associates, and Carmen Group,) provided written reports on key Washington, D.C. issues.

Virgilio Barrera, Cassidy & Associates, reported on the status of the congressional budget resolution bill, H.Con.Res 14. For additional information, please refer to the [Webcast](#) beginning at 55:06.

Mark Kadesh, Kadesh & Associates, reported on the Senate Parliamentarian's ruling that the Congressional Review Act does not apply to California's Clean Air Act waivers. For additional information, please refer to the [Webcast](#) beginning at 55:56.

Gary Hoitsma, Carmen Group, provided an update on Senate confirmation of Trump Administration nominations. For additional information, please refer to the [Webcast](#) beginning at 57:43.

Supervisor Hagman requested more in-depth discussion on state and federal issues. Chief Operating Officer Susan Nakamura suggested that the May 2025 Legislative Committee meeting can start earlier at 8:30 am. For additional information, please refer to the [Webcast](#) beginning at 59:07.

There was no public comment.

4. Update and Discussion on State Legislative Issues

South Coast AQMD's state legislative consultants (Buckley Government Affairs, LLC, Joe A. Gonsalves & Son, and Resolute) provided written reports on key issues in Sacramento.

Ross Buckley, Buckley Government Affairs, LLC, reported on AB 100 which is an early budget action item that implements 2025 priorities. For additional information, please refer to the [Webcast](#) beginning at 1:00:59.

Paul Gonsalves, Joe A. Gonsalves & Son, provided a brief overview of the legislative calendar. The Legislature is on Spring recess and will reconvene on April 21. For additional information, please refer to the [Webcast](#) beginning at 1:01:51.

David Quintana, Resolute, provided an update regarding President Trump's Executive Order focused on identifying state programs related to climate and energy such as the Cap-and-Trade program. For additional information, please refer to the [Webcast](#) beginning at 1:02:55.

There was no public comment.

OTHER MATTERS:

5. Other Business

There was no other business to report.

6. Public Comment Period

There was no public comment.

7. Next Meeting Date

The next regular Legislative Committee meeting is scheduled for Friday, May 9, 2025 at 9:00 a.m.

Note: After the Legislative Committee meeting, based on a poll of the availability of Committee members, the Committee Chair decided to have the longer discussion on state and federal legislation at the June Legislative Committee meeting.

Adjournment

The meeting was adjourned at 10:03 a.m.

Attachments

1. Attendance Record
2. Recommend Position on State Bills
3. Update on Federal Legislative Issues – Written Reports
4. Update on State Legislative Issues – Written Reports

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT LEGISLATIVE COMMITTEE MEETING ATTENDANCE RECORD – APRIL 11, 2025

Council Member Michael Cacciotti	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Patricia Lock Dawson	South Coast AQMD Board Member
Supervisor Brenda Olmos	South Coast AQMD Board Member
Supervisor Manuel V. Perez	South Coast AQMD Board Member

Katherine Kolcheva	Board Consultant (Hagman)
Debra Mendelsohn	Board Consultant (McCallon)
Diane Nguyen	Board Consultant (Nguyen)
Marisela Santana	Board Consultant (Olmos)
Ben Wong	Board Consultant (Cacciotti)

Ross Buckley	Buckley Government Affairs, LLC
Gary Hoitsma	Carmen Group, Inc.
Lio Barrera	Cassidy & Associates
Paul Gonsalves	Joe A. Gonsalves & Son
Mark Kadesh	Kadesh & Associates
David Quintana	Resolute

Harvey Eder	Public Member
L. Fernandez	Public Member
Grace Garner	Public Member
Chuck Hahn	Public Member
Moses Huerta	Public Member
Sam Kang	Public Member
Jacqueline Moore	Public Member
Fortino Morales II	Public Member
Bill Quin	Public Member
Peter Whittingham	Public Member

Jason Aspell	South Coast AQMD Staff
Barbara Baird	South Coast AQMD Staff
Cathy Bartels	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Lara Brown	South Coast AQMD Staff
Matthew Ceja	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Philip Crabbe	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Denise Gailey	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
De Groeneveld	South Coast AQMD Staff
Alex Han	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Anissa Cessa Heard-Johnson	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Brandy Keith	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff

Howard Lee	South Coast AQMD Staff
Alicia Lizarraga	South Coast AQMD Staff
Brisa Lopez	South Coast AQMD Staff
Jason Low	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ian McMillan	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Lisa Tanaka	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Victor Yip	South Coast AQMD Staff

ATTACHMENT 2A

South Coast Air Quality Management District
Legislative Analysis Summary – AB 605 (Muratsuchi)
Version: As Introduced – 2/13/25
Analyst: PC

AB 605 (Muratsuchi)

Lower Emissions Equipment at Seaports and Intermodal Yards Program.

Summary: This bill would:

- 1) Require CARB to develop a methodology for calculating the cumulative emissions of port equipment, and
- 2) Establish the Lower Emissions Equipment at Seaports and Intermodal Yards Program to guarantee that ports will not need to replace their cargo handling equipment (CHE) based on new regulations before the end of the equipment's useful life if, at the time of purchase, CARB determines that the equipment will produce less cumulative emissions than the reductions estimated from waiting for zero-emissions (ZE) technology deployment by the regulatory deadline.
- 3) Apply to CHE purchased pursuant to this bill before December 31, 2027.

Background: Existing law, upon appropriation by the Legislature, requires CARB to allocate funds on a competitive basis for projects that are shown to achieve the greatest emission reductions from each emission source identified from activities related to freight movement along California's trade corridors, commencing at the state's airports, seaports, and land ports of entry.

In the 2022 update to the AB 32 Scoping Plan, CARB set a target date of 2037 for transitioning CHE to ZE. This creates an interim transition period for ports. The sponsors of the bill state that it is not feasible to deploy zero-emission CHE in the short term. However, there are some transitional and near-ZE options which are available to reduce emissions during the period from now until full ZE implementation pursuant to the CARB Scoping Plan. According to a recent Clean Air Action Plan feasibility study, 70% of CHE is one of the following: yard tractors, top handlers, rubber-tired gantry cranes, and large-capacity forklifts.

The bill sponsor argues that commercialization of effective ZE technologies for CHE is slow and prohibitively expensive. Concerns have been raised regarding the ability of ZE CHE to meet operational demands and the need for energy infrastructure to support these technologies. The bill sponsor states that to reduce greenhouse gas emissions while also remaining competitive in international shipping, it is important that California use all technologies available. However, port operators are currently hesitant to invest in new, cleaner CHE due to concerns that the lower emission equipment may not meet future "zero-emission" standards. While not truly "zero-emission," these transitional technologies are nevertheless considered "zero-emission" under EU regulations.

Status: 3/3/25: Referred to Assembly Transportation Committee and Assembly Natural Resources Committee. Set for Hearing on 4/21/25 in Assembly Transportation Committee.

Specific Provisions: Specifically, this bill would:

- 1) Require CARB to develop a methodology for calculating the cumulative emissions of port equipment, and
- 2) Establish the Lower Emissions Equipment at Seaports and Intermodal Yards Program to guarantee that ports will not need to replace their CHE based on new regulations before the end of the equipment's useful life if, at the time of purchase, CARB determines that the equipment will produce less cumulative emissions than the reductions estimated from waiting for ZE technology deployment by the regulatory deadline.
- 3) Apply to CHE purchased pursuant to this bill before December 31, 2027.
- 4) Define CHE to mean any equipment as follows:
 - a. Any off-road, self-propelled vehicle, or equipment used at a port or intermodal railyard to lift or move container, bulk, or liquid cargo carried by ship, train, or another vehicle.
 - b. Cargo handling equipment includes, but is not limited to, rubber-tired gantry cranes, yard trucks, top handlers, side handlers, reach stackers, forklifts, loaders, aerial lifts, excavators, and dozers.
 - c. Any piece of equipment that is considered zero emissions because it meets the definition for new heavy-duty vehicles at the time of its purchase pursuant to the CO₂ emission performance standards adopted by the European Union in Regulation (EU) 2019/1242.
- 5) Bans CARB from adopting a future regulation that prohibits or disallows the use of its entire useful life any cargo handling equipment that is purchased in accordance with this chapter before December 31, 2027.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: The policy approach proposed in this bill provides a long-term grandfathering in of non-ZE CHE at ports. The bill also would adopt the CO₂ performance standards under European Union (EU) Regulation 2019/1242 to define ZE CHE. The EU standards are focused on carbon dioxide (CO₂) versus criteria pollutants which could yield co-benefits but also could have unintended consequences of increasing air pollution. Further, a date certain cannot be determined when a specific ZE CHE technology would be available and, depending on the type of equipment, the useful life of CHE is approximately 7 to 20 years. Therefore, it would be difficult for CARB to estimate cumulative emissions of CHE as required in AB 605. In effect, AB 605 could slow down the adoption of ZE technology and ultimately increase port emissions into the future.

The bill would also prohibit CARB from developing and implementing a regulation for ZE CHE. CARB is currently considering a regulation for CHE and conducting a technology assessment on the availability and performance of ZE CHE for a broad range of equipment including, but not limited to yard trucks, rubber-tired gantry cranes, container handlers, and

forklifts. After this technology assessment, CARB could propose amending existing regulation to require ZE CHE including a schedule for new equipment and facility infrastructure.

The effort to reduce emissions significantly at the ports, including converting CHE to ZE technology is complicated, involving many factors such as technology availability, infrastructure, cost and grid capacity, among other things. State, local agencies, and all stakeholders should not be prevented from developing regulatory approaches to achieve emission reductions as quickly as possible in balance with what is technologically and economically feasible.

Further, if CARB is prevented from realizing emission reductions from CHE, South Coast AQMD could be responsible for a larger share of emission reductions. The Ports of Los Angeles and Long Beach have already committed to go to ZE for CHE by 2030, and this bill could hamper the Ports' ability to meet their Clean Air Action Plan commitments. Thus, this bill is contrary to South Coast AQMD policy priorities to reduce air pollution and protect public health.

Recommended Position: OPPOSE

Support:

International Longshore & Warehouse Union, Local 13 (Sponsor)
Pacific Merchant Shipping Association (Sponsor)

Opposition:

N/A

ATTACHMENT 2B

CALIFORNIA LEGISLATURE—2025–26 REGULAR SESSION

ASSEMBLY BILL

No. 605

Introduced by Assembly Member Muratsuchi

February 13, 2025

An act to add Chapter 6 (commencing with Section 39900) to Part 2 of Division 26 of the Health and Safety Code, relating to air pollution.

LEGISLATIVE COUNSEL'S DIGEST

AB 605, as introduced, Muratsuchi. Lower Emissions Equipment at Seaports and Intermodal Yards Program.

Existing law, upon the appropriation of funds by the Legislature, requires the State Air Resources Board to allocate funds on a competitive basis for projects that are shown to achieve the greatest emission reductions from each emission source identified, as specified, from activities related to the movement of freight along California's trade corridors, commencing at the state's airports, seaports, and land ports of entry.

This bill would enact the Lower Emissions Equipment at Seaports and Intermodal Yards Program. As part of the program, the state board would be prohibited from adopting a future regulation that prohibits or disallows for the use of its entire useful life any cargo handling equipment, as defined, that is purchased pursuant to the program before December 31, 2027.

Vote: majority. Appropriation: no. Fiscal committee: yes.
State-mandated local program: no.

The people of the State of California do enact as follows:

SECTION 1. Chapter 6 (commencing with Section 39900) is added to Part 2 of Division 26 of the Health and Safety Code, to read:

CHAPTER 6. LOWER EMISSIONS EQUIPMENT AT SEAPORTS AND
INTERMODAL YARDS PROGRAM

39900. The Legislature finds and declares all of the following:

(a) It is in the best interests of all Californians to find innovative and cost-effective ways to eliminate the localized impacts from emissions of toxic air contaminants, including diesel emissions and other criteria pollutants, as quickly as possible, while it is in the best interests of all global citizens to reduce the total volume of greenhouse gas emissions.

(b) The state has accelerated emission reductions in many manners that benefit both local and global emission goals, including through regulatory enactments and the use of strategic incentives.

(c) The state must maintain its aggressive long-term priority emission reductions goals for decarbonization and the reduction of greenhouse gases through the implementation of zero-emission technologies while also addressing the priority of reducing the public health and air quality impacts of toxic air contaminants and criteria pollutants during the intervening years leading up to and during the implementation of zero-emission technologies.

(d) In those instances where zero-emission technologies are not yet commercially available, required by law, or economically feasible, transitional technologies can provide an effective bridging technology that results in significant reductions in toxic air contaminants and criteria pollutants in the short term until zero-emission technologies are implemented.

(e) Impacted California communities benefit from the reduction of toxic air contaminants and criteria pollutants earlier and greater than otherwise required by law.

(f) The state benefits from the enactment of programs that encourage regulators and regulated industry to work cooperatively in the creation of programs that successfully result in the utilization and development of innovative new concepts to introduce

1 zero-emission and lower emission equipment into seaport
2 operations in California.

3 (g) It is in the best interests of the people of the State of
4 California to achieve cumulative lower emission reduction
5 outcomes at seaports and intermodal yards by application of
6 innovative concepts in partnership with industry in a manner that
7 protects public health and the environment.

8 (h) The state should encourage the purchase of equipment and
9 vehicles that are built to existing decarbonization standards adopted
10 by other jurisdictions, including the European Union, prior to the
11 state's adoption of its own zero-emissions standards. Subsequent
12 to the purchase of this equipment, the state should not penalize the
13 voluntary adoption of these decarbonization standards for any
14 equipment by prohibiting its use prior to the end of its useful life.

15 39901. The Legislature further finds and declares that all
16 emission reductions generated by the deployment of zero-emissions
17 cargo handling equipment pursuant to this chapter and prior to the
18 adoption of regulations by the State Air Resources Board will
19 result in a cumulative reduction in diesel toxic air contaminants,
20 a cumulative reduction of nitrogen oxides emissions, and a
21 cumulative reduction of greenhouse gas emissions for the life of
22 the equipment being approved when compared to the current diesel
23 engine standards. These reductions in emissions will thereby
24 contribute to public health by reducing the total amount of diesel
25 toxic air emissions in the state, contribute to a reduction of nitrogen
26 oxides in nonattainment areas of the state, and reduce the state's
27 contribution to global greenhouse gases.

28 39902. It is the intent of the Legislature to do all of the
29 following:

30 (a) Facilitate an innovative program that produces early and
31 extra reductions of local criteria and toxic air contaminant
32 emissions and greenhouse gas emissions.

33 (b) Maximize near-term local emission reductions of toxic air
34 contaminants and criteria pollutants and to accelerate global
35 reductions of greenhouse gas emissions resulting in reductions
36 that are greater than those that would otherwise occur under current
37 law.

38 (c) Ensure that the cumulative emission reductions from seaport
39 and intermodal yard equipment pursuant to this chapter will result

1 in emissions that are less than the cumulative outcome of acting
2 pursuant to the current and expected regulatory baseline.

3 (d) Provide owners of cargo handling equipment at California
4 seaports and intermodal yards certainty about the useful life of
5 equipment purchased pursuant to programs implemented by the
6 state board pursuant to this chapter to meet required environmental
7 standards.

8 (e) Encourage, in California, the investment in, purchase of,
9 and use of clean cargo handling equipment as early as possible.

10 (f) Support the California goods movement industry to maintain
11 its competitive advantage and avoid risking disinvestment or cargo
12 diversion to locations with less stringent environmental regulations.

13 39903. (a) As used in this chapter, “Cargo handling equipment”
14 means any equipment that is either of the following:

15 (1) (A) Any off-road, self-propelled vehicle, or equipment used
16 at a port or intermodal railyard to lift or move container, bulk, or
17 liquid cargo carried by ship, train, or another vehicle.

18 (B) Cargo handling equipment includes, but is not limited to,
19 rubber-tired gantry cranes, yard trucks, top handlers, side handlers,
20 reach stackers, forklifts, loaders, aerial lifts, excavators, and dozers.

21 (2) Any piece of equipment that is considered zero emissions
22 because it meets the definition for new heavy-duty vehicles at the
23 time of its purchase pursuant to the CO2 emission performance
24 standards adopted by the European Union in Regulation (EU)
25 2019/1242.

26 (b) For purposes of this chapter, cargo handling equipment does
27 not mean any fully automated cargo handling equipment, including
28 equipment that is remotely operated and remotely monitored with
29 or without the exercise of human intervention or control. This
30 section does not limit the use of devices that support
31 human-operated cargo handling equipment, including equipment
32 to evaluate the utilization and environmental benefits of that
33 human-operated equipment.

34 39904. The state board shall not adopt a future regulation that
35 prohibits or disallows for the use of its entire useful life any cargo
36 handling equipment that is purchased pursuant to the terms of this
37 chapter before December 31, 2027.

ATTACHMENT 2C

South Coast Air Quality Management District
Legislative Analysis Summary – AB 914 (Garcia)
Version: As Amended – 3/24/25
Analyst: PC

AB 914 (Garcia)

Air pollution: indirect sources: toxic air contaminants.

Summary: AB 914 would enable CARB to adopt and enforce indirect source rules. If CARB elects to exercise that authority, then it must establish fees on facilities and mobile sources to cover reasonable implementation and enforcement costs. It would also require CARB to establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions. AB 914, for a given toxic air contaminant or airborne toxic control measure, would require CARB to adopt and enforce regulations applicable to indirect sources of emissions. Additionally, the bill would authorize CARB to assess and collect reasonable fees on emitters of toxic air contaminants.

Background: Existing law generally designates CARB as the state agency with the primary responsibility for the control of vehicular air pollution, and air districts with the primary responsibility for the control of air pollution from all sources other than vehicular sources. Existing law authorizes air districts to adopt and implement regulations to reduce or mitigate emissions from indirect sources of air pollution.

State law requires CARB to identify toxic air contaminants that are emitted into the ambient air of the state and to adopt airborne toxic control measures to reduce emissions of toxic air contaminants. Local air districts implement statewide programs such as AB 2588 known as Air Toxics “Hot Spots” and reporting of criteria pollutants and toxic air contaminant emissions from facilities.

Status: 3/25/25: Re-referred to Assembly Natural Resources Committee.

Specific Provisions: Specifically, this bill would:

- 1) As necessary, require CARB to adopt and enforce regulations applicable to indirect sources of emissions;
- 2) Provide that if CARB elects to exercise that authority, then it must establish fees on facilities and mobile sources to cover reasonable implementation and enforcement costs;
- 3) Require fees to be deposited in the Air Pollution Control Fund and made available to CARB upon appropriation by the Legislature.
- 4) Require CARB to establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions, including data from on-road and off-road mobile sources that visit those sources, but are not owned or operated by those sources.
- 5) For a given toxic air contaminant or airborne toxic control measure, require CARB to adopt and enforce regulations applicable to indirect sources of emissions; and
- 6) Authorize CARB to assess and collect reasonable fees on emitters of toxic air contaminants.

- 7) Require fees to be deposited in the Certification and Compliance Fund and made available for the regulation of toxic air contaminants upon appropriation by the Legislature.

Impacts on South Coast AQMD’s Mission, Operations or Initiatives: AB 914 would affirm CARB’s authority to regulate indirect sources. This could lead to the establishment of statewide standards, which would create more even regulation in California. At the same time, statewide indirect source rules could impact local control.

Air districts, including the South Coast AQMD, have authority under existing law to reduce or mitigate emissions from certain indirect sources. State law recognizes air districts’ ability to adopt rules to reduce or mitigate emissions from indirect sources (H & S Sections 40716; 40469(a)) and also emphasizes the need for indirect source regulation in areas where there are high-level localized concentrations of pollutants (such as the ports) (H & S Section 40440(b)(3)). South Coast AQMD has demonstrated its ability to adopt reasonable indirect source rules that do not interfere with federal regulation of mobile sources, as the agency’s warehouse rule was upheld by the federal court. *California Trucking Association v. South Coast AQMD*, 2023 WL 9622545 (12/14/23). And the Clean Air Act expressly authorizes states to include indirect source rules in their state implementation plans. 42 U.S.C. Section 7410(a)(C)(5)(A). AB 914 could affect South Coast AQMD’s existing indirect source rules including associated fees. There could be overlapping state and local indirect source rules resulting in confusion on who would be responsible for governance and enforcement.

Further, as currently written, AB 914 would authorize the state to assess and collect fees from facilities who emit air toxic air contaminants. The bill would require local air districts to implement and enforce airborne toxic control measures on nonvehicular sources within 120 days of state action. It is unclear how local air districts could comply with this timeline because indirect source rules are complicated. In addition, it does not appear that the bill would allow CARB to implement a mitigation fee in an indirect source rule which is a key feature in South Coast AQMD’s Rules 2305 (Warehouses) and 2202 (Rideshare) and San Joaquin Valley APCD’s Rule 9510 (New Development).

This new fee authority would also extend beyond indirect source rules which could overlap with local air district authority and duties, and result in permitted facilities having to pay duplicative fees to both CARB and local air districts. For example, air districts already implement the Air Toxics Hot Spots Act (H & S 44300 et seq) and this bill appears to allow CARB to charge fees to do the same work (e.g. emissions inventory, risk assessment, and emission reductions).

Some of the above concerns could be addressed through possible amendments that:

- 1) Add provisions that would grandfather in and preserve air districts' authority, especially as it relates to existing and ongoing indirect source rulemaking and related fees, in their respective regions.
- 2) Remove the toxic air contaminants provisions from the bill.

The bill sponsor, Earthjustice, has reached out to South Coast AQMD and other local air districts for comments on AB 914. Therefore, staff are recommending a “Watch” position to engage in discussion with the bill sponsor and other local air districts to determine if there is a positive path forward.

Recommended Position: WATCH

Support:

Earthjustice

Opposition:

N/A

ATTACHMENT 2D

AMENDED IN ASSEMBLY MARCH 24, 2025

CALIFORNIA LEGISLATURE—2025–26 REGULAR SESSION

ASSEMBLY BILL

No. 914

Introduced by Assembly Member Garcia

February 19, 2025

~~An act to amend Section 39601.5 of the Health and Safety Code, relating to air pollution. An act to amend Sections 39602.5 and 39666 of, to add Sections 39034.5 and 39607.2 to, and to add Article 7 (commencing with Section 39676) to Chapter 3.5 of Part 2 of Division 26 of, the Health and Safety Code, relating to air pollution.~~

LEGISLATIVE COUNSEL'S DIGEST

AB 914, as amended, Garcia. ~~State Air Resources Board: regulations.~~
Air pollution: indirect sources: toxic air contaminants.

Existing law generally designates the State Air Resources Board as the state agency with the primary responsibility for the control of vehicular air pollution, and air pollution control districts and air quality management districts with the primary responsibility for the control of air pollution from all sources other than vehicular sources. Existing law authorizes air districts to adopt and implement regulations to reduce or mitigate emissions from indirect sources of air pollution.

This bill would require the state board to adopt and enforce rules and regulations applicable to indirect sources of emissions, as specified. If the state board elects to exercise that authority, the bill would require the state board to establish a schedule of fees on facilities and mobile sources to cover the reasonable costs of implementing and enforcing the regulations and would require the fees to be deposited in the Air Pollution Control Fund and made available to the state board upon appropriation by the Legislature. The bill would require the state board

to establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions.

Existing law requires the state board to identify toxic air contaminants that are emitted into the ambient air of the state and to adopt airborne toxic control measures to reduce emissions of toxic air contaminants. Existing law also requires the state board to designate any substance that is listed as a hazardous air pollutant under federal law as a toxic air contaminant and to establish airborne toxic control measures applicable to the substance in accordance with specified procedures.

This bill would authorize the state board to assess and collect reasonable fees on emitters of toxic air contaminants. The bill would require the fees to be deposited in the Certification and Compliance Fund and made available for the regulation of toxic air contaminants upon appropriation by the Legislature.

Existing law makes any violation of a rule or regulation of the state board relating to nonvehicular air pollution control a misdemeanor.

Because a violation of these rules or regulations of the state board with respect to nonvehicular sources subject to those rules and regulations would be a crime, this bill would impose a state-mandated local program.

The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

~~Existing law requires the State Air Resources Board to make available to the public each technical, theoretical, and empirical study, report, or similar document, if any, on which the agency relies, related to, but not limited to, air emissions, public health impacts, and economic impacts, before the comment period for any regulation proposed for adoption by the state board.~~

~~This bill would make a nonsubstantive change to this provision.~~

Vote: majority. Appropriation: no. Fiscal committee: ~~no~~-yes.
State-mandated local program: ~~no~~-yes.

The people of the State of California do enact as follows:

1 SECTION 1. (a) *The Legislature finds and declares all of the*
2 *following:*

1 (1) *Decades of policy leadership has improved air quality and*
2 *public health for tens of millions of Californians, and beyond.*

3 (2) *California is home to the most difficult remaining air*
4 *pollution challenges in the United States.*

5 (3) *The American Lung Association consistently ranks California*
6 *cities as the most polluted in the nation for ozone and particulate*
7 *pollution.*

8 (4) *The transportation sector is the dominant source of*
9 *ozone-forming emissions and diesel particulate matter in*
10 *California.*

11 (5) *Transportation-related air pollution is associated with*
12 *premature death, death due to cardiovascular disease, death due*
13 *to lung cancer, onset of asthma in children and adults, and other*
14 *health emergencies.*

15 (6) *Millions of Californians face increased risk due to*
16 *preexisting health conditions exacerbated by exposure to harmful*
17 *air pollution, including communities of color and lower income*
18 *communities.*

19 (7) *Communities nearest major hubs of freight activities,*
20 *including ports, rail yards, warehouses, and major roadways bear*
21 *a disproportionate burden of harmful, toxic emissions.*

22 (8) *Air quality control districts and air quality management*
23 *districts have authority under Section 40716 of the Health and*
24 *Safety Code to reduce or mitigate emissions from indirect sources*
25 *of air pollution.*

26 (9) *Emissions attributable to indirect sources include criteria*
27 *pollutants, toxic air contaminants, and greenhouse gases.*

28 (10) *Indirect sources often attract mobile sources of pollution*
29 *from across the state and across the state border. These air*
30 *pollutants do not respect district boundaries.*

31 (b) *For the reasons stated in subdivision (a), it is the intent of*
32 *the Legislature that the State Air Resources Board take a more*
33 *active role in regulating these indirect sources.*

34 SEC. 2. *Section 39034.5 is added to the Health and Safety*
35 *Code, to read:*

36 39034.5. *“Indirect source” has the same meaning as set forth*
37 *in Section 7410(a)(5)(C) of Title 42 of the United States Code.*

38 SEC. 3. *Section 39602.5 of the Health and Safety Code is*
39 *amended to read:*

1 39602.5. (a) The state board shall adopt rules and regulations
2 pursuant to Section 43013 that, in conjunction with other measures
3 adopted by the state board, the districts, and the United States
4 Environmental Protection Agency, will achieve ambient air quality
5 standards required by the federal Clean Air Act (42 U.S.C. Sec.
6 7401 et seq.) in all areas of the state by the applicable attainment
7 date, and to maintain these standards thereafter. The state board
8 shall adopt these measures if they are necessary, technologically
9 feasible, and cost effective, consistent with Section 43013.

10 (b) If necessary to carry out its duties under this section, the
11 state board shall adopt and enforce rules and regulations that
12 anticipate the development of new technologies or the improvement
13 of existing technologies. The rules and regulations shall require
14 standards that the state board finds and determines can likely be
15 achieved by the compliance date set forth in the rule.

16 (c) *If necessary to carry out its duties under this section, the*
17 *state board shall adopt and enforce rules and regulations*
18 *applicable to indirect sources of emissions. In doing so, the state*
19 *board shall do all of the following:*

20 (1) *Consult with affected districts to ensure that any state*
21 *regulation supports district emission reduction needs.*

22 (2) *Establish a schedule of fees on facilities and mobile sources*
23 *limited in amount to cover only the reasonable costs of*
24 *implementing and enforcing the regulations. Fees collected*
25 *pursuant to this paragraph shall be deposited in the Air Pollution*
26 *Control Fund and made available to the state board for those*
27 *purposes upon appropriation by the Legislature.*

28 (3) *Eliminate or minimize impacts to disadvantaged,*
29 *low-income, and high-poverty communities.*

30 (4) *Prioritize controls for indirect sources that have the most*
31 *significant impact on air quality in the state or contribute to*
32 *high-level, localized concentrations of pollutants in disadvantaged,*
33 *low-income, and high-poverty communities.*

34 SEC. 4. Section 39607.2 is added to the Health and Safety
35 Code, to read:

36 39607.2. *The state board shall establish a statewide reporting*
37 *program to quantify emissions and annually collect related*
38 *information from indirect sources of emissions, including data*
39 *from on-road and off-road mobile sources that visit those sources,*
40 *but are not owned or operated by those sources.*

1 *SEC. 5. Section 39666 of the Health and Safety Code is*
2 *amended to read:*

3 39666. (a) Following a noticed public hearing, the state board
4 shall adopt airborne toxic control measures to reduce emissions
5 of toxic air contaminants from nonvehicular sources.

6 (b) For toxic air contaminants for which the state board has
7 determined, pursuant to Section 39662, that there is a threshold
8 exposure level below which no significant adverse health effects
9 are anticipated, the airborne toxic control measure shall be
10 designed, in consideration of the factors specified in subdivision
11 (b) of Section 39665, to reduce emissions sufficiently so that the
12 source will not result in, or contribute to, ambient levels at or in
13 excess of the level ~~which~~ *that* may cause or contribute to adverse
14 health effects as that level is estimated pursuant to subdivision (c)
15 of Section 39660.

16 (c) For toxic air contaminants for which the state board has not
17 specified a threshold exposure level pursuant to Section 39662,
18 the airborne toxic control measure shall be designed, in
19 consideration of the factors specified in subdivision (b) of Section
20 39665, to reduce emissions to the lowest level achievable through
21 application of best available control technology or a more effective
22 control method, unless the state board or a district board
23 determines, based on an assessment of risk, that an alternative
24 level of emission reduction is adequate or necessary to prevent an
25 endangerment of public health.

26 (d) Not later than 120 days after the adoption or implementation
27 by the state board of an airborne toxic control measure pursuant
28 to this section or Section 39658, the districts shall implement and
29 enforce the airborne toxic control measure or shall propose
30 regulations enacting airborne toxic control measures on
31 nonvehicular sources within their jurisdiction ~~which~~ *that* meet the
32 requirements of subdivisions (b), (c), and (e), except that a district
33 may, at its option, and after considering the factors specified in
34 subdivision (b) of Section 39665, adopt and enforce equally
35 effective or more stringent airborne toxic control measures than
36 the airborne toxic control measures adopted by the state board. A
37 district shall adopt rules and regulations implementing airborne
38 toxic control measures on nonvehicular sources within its
39 jurisdiction in conformance with subdivisions (b), (c), and (e), not

1 later than six months following the adoption of airborne toxic
2 control measures by the state board.

3 (e) District new source review rules and regulations shall require
4 new or modified sources to control emissions of toxic air
5 contaminants consistent with subdivisions (b), (c), and (d) and
6 Article 2.5 (commencing with Section 39656).

7 (f) Where an airborne toxic control measure requires the use
8 of a specified method or methods to reduce, avoid, or eliminate
9 the emissions of a toxic air contaminant, a source may submit to
10 the district an alternative method or methods that will achieve an
11 equal or greater amount of reduction in emissions of, and risk
12 associated with, that toxic air contaminant. The district shall
13 approve the proposed alternative method or methods if the operator
14 of the source demonstrates that the method is, or the methods are,
15 enforceable, that equal or greater amounts of reduction in emissions
16 and risk will be achieved, and that the reductions will be achieved
17 within the time period required by the applicable airborne toxic
18 control measure. The district shall revoke approval of the
19 alternative method or methods if the source fails to adequately
20 implement the approved alternative method or methods or if
21 subsequent monitoring demonstrates that the alternative method
22 or methods do not reduce emissions and risk as required. The
23 district shall notify the state board of any action it proposes to take
24 pursuant to this subdivision. This subdivision is operative only to
25 the extent it is consistent with the federal act.

26 (g) *For a given toxic air contaminant or airborne toxic control*
27 *measure, the state board shall adopt and enforce rules and*
28 *regulations applicable to indirect sources of emissions. In doing*
29 *so, the state board shall do all of the following:*

30 (1) *Consult with affected districts to ensure that any state*
31 *regulation supports district emission reduction needs.*

32 (2) *Establish a schedule of fees on facilities and mobile sources*
33 *limited in amount to cover only the reasonable costs of*
34 *implementing and enforcing the regulations. Fees collected*
35 *pursuant to this paragraph shall be deposited in the Air Pollution*
36 *Control Fund and made available to the state board for those*
37 *purposes upon appropriation by the Legislature.*

38 (3) *Prioritize controls for indirect sources that have the most*
39 *significant impact on air quality in the state or contribute to*

1 *high-level, localized concentrations of pollutants in disadvantaged,*
2 *low-income, and high-poverty communities.*

3 *SEC. 6. Article 7 (commencing with Section 39676) is added*
4 *to Chapter 3.5 of Part 2 of Division 26 of the Health and Safety*
5 *Code, to read:*

6
7 *Article 7. Fees*
8

9 *39676. (a) The state board may assess and collect reasonable*
10 *fees on emitters of toxic air contaminants.*

11 *(b) Revenue collected pursuant to this article shall be expended*
12 *to carry out responsibilities authorized by this chapter, including,*
13 *but not limited to, any of the following:*

14 *(1) Developing new, and amending existing, airborne toxic*
15 *control measures.*

16 *(2) Developing new, and amending existing, emission reduction*
17 *measures for on-road and nonroad sources.*

18 *(3) Implementing and enforcing airborne toxic control measures*
19 *and emission reduction measures for on-road and nonroad sources.*

20 *(4) Identifying, quantifying, inventorying, monitoring,*
21 *evaluating, and reducing emissions of toxic pollutants in*
22 *communities across the state, as determined to be necessary by*
23 *the state board.*

24 *(c) Fees collected pursuant to this article shall be limited to an*
25 *amount sufficient to cover the state board's reasonable costs in*
26 *developing and implementing the programs authorized by this*
27 *chapter, including any administrative costs, and may be adjusted*
28 *by the annual change in the California Consumer Price Index, as*
29 *determined pursuant to Section 2212 of the Revenue and Taxation*
30 *Code, for the preceding year.*

31 *(d) Fees collected by the state board pursuant to this section*
32 *shall be deposited in the Certification and Compliance Fund and*
33 *shall be available upon appropriation by the Legislature for*
34 *purposes specified in this chapter.*

35 *SEC. 7. No reimbursement is required by this act pursuant to*
36 *Section 6 of Article XIII B of the California Constitution because*
37 *the only costs that may be incurred by a local agency or school*
38 *district will be incurred because this act creates a new crime or*
39 *infraction, eliminates a crime or infraction, or changes the penalty*
40 *for a crime or infraction, within the meaning of Section 17556 of*

1 *the Government Code, or changes the definition of a crime within*
2 *the meaning of Section 6 of Article XIII B of the California*
3 *Constitution.*

4 SECTION 1. ~~Section 39601.5 of the Health and Safety Code~~
5 ~~is amended to read:~~

6 ~~39601.5. (a) The state board shall make available to the public~~
7 ~~all information described in paragraph (3) of subdivision (b) of~~
8 ~~Section 11346.2 of the Government Code, related to, but not~~
9 ~~limited to, air emissions, public health impacts, and economic~~
10 ~~impacts, before the comment period for any regulation proposed~~
11 ~~for adoption by the state board.~~

12 ~~(b) In meeting the requirement of subdivision (a), the state board~~
13 ~~shall not release proprietary, confidential, or otherwise legally~~
14 ~~protected business information. The state board shall release~~
15 ~~information in aggregated form, where necessary, to protect~~
16 ~~proprietary, confidential, or otherwise legally protected business~~
17 ~~information.~~

ATTACHMENT 2E

South Coast Air Quality Management District
Legislative Analysis Summary – SB 318 (Becker)
Version: As Amended - 3/26/25
Analyst: EV/PC

SB 318 (Becker)

Air pollution: stationary sources: best available control technology: indirect sources.

Summary: SB 318 seeks to expand the California Air Resources Board's (CARB) regulatory authority over indirect sources of emissions, impose new reporting requirements, authorize the collection of fees, and modify air permitting processes.

Background: Existing law assigns primary CARB responsibility for vehicle-related air pollution control, while air districts primarily regulate non-vehicular sources. Air districts can implement rules to reduce emissions from indirect sources, and CARB is required to identify and regulate toxic air contaminants. Air districts also manage permitting, including Title V permits, under federal and state air quality laws. The law already mandates the use of BACT and BARCT for emissions control.

Status: 3/26/25: Read second time and amended. Re-referred to Senate Rules Committee.

Specific Provisions: Specifically, this bill would:

- 1) Authorize CARB to adopt and enforce regulations applicable to indirect sources of emissions;
- 2) Provide that if CARB elects to exercise that authority, then it must establish fees on facilities and mobile sources to cover reasonable implementation and enforcement costs;
- 3) Require fees to be deposited in the Air Pollution Control Fund and made available to CARB upon appropriation by the Legislature.
- 4) Require CARB to establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions, including data from on-road and off-road mobile sources that visit those sources, but are not owned or operated by those sources.
- 5) For a given toxic air contaminant or airborne toxic control measure, authorize CARB to adopt and enforce regulations applicable to indirect sources of emissions; and
- 6) Authorize CARB to assess and collect reasonable fees on emitters of toxic air contaminants.
- 7) Require fees to be deposited in the Air Pollution Control Fund and made available for the regulation of toxic air contaminants upon appropriation by the Legislature.
- 8) Establish definitions for “best available control technology” and “best available retrofit control technology” for purposes of the laws governing air pollution and would set forth various requirements for the determination of best available control technology.
- 9) Require an air district to submit a proposed permit for a Title V source to CARB’s executive officer, and,

- a) Require, if the executive officer determines that the permit does not to comply with the federal Clean Air Act or state law governing air pollution, to object to the issuance of that permit.
 - b) Provide that if the executive officer objects to the issuance of a permit, the bill would prohibit the air district from finalizing that permit without revising it to address the objection to the satisfaction of the executive officer.
 - c) Authorize any person to petition the executive officer to object to a proposed Title V permit within 30 days of the executive officer's receipt of the proposed permit.
- 10) Require an applicant for a renewal of a Title V permit to submit a technical feasibility analysis to the relevant air district as part of its application if the facility's current effective operating permit includes equipment or control apparatus that meets certain criteria.
- a) Require an air district to require best available retrofit control technology to be applied at each piece of equipment or source category identified in the technical feasibility analysis and may impose measures more stringent than those proposed by the applicant.
- 11) Revise the precertification program including requiring CARB to update criteria and guidelines for precertification at least once every 8 years.
- a) Authorize the precertification program to include the identification of equipment, controls, fuels, and processes.
 - b) As part of the precertification program, authorize CARB to prescribe rules to establish a voluntary program for the temporary assignment or loan of employees within an agency, or between agencies or jurisdictions, including air districts, on a limited-term basis, to enable the state to obtain expertise needed to meet a compelling program need.
- 12) Authorize Cal EPA to expand the precertification program to involve other state and local regulatory agencies with jurisdiction over other environmental media.
- 13) Eliminate the requirement that the expedited permit system include a precertification program established by the applicable air district.
- a) Instead require the expedited permit system to include an expedited permit review pathway for permit applications that propose to use equipment and processes identified through CARB's precertification program described above.
 - b) Eliminate the requirement that the expedited permit system include a training and certification program and instead require the publication of online training resources for private sector personnel that explain expedited permitting pathways.
- 14) Require CARB to periodically issue determinations to suggest best available control technology, and best available retrofit control technology, for any class or category of sources and to establish best available control technology for the control of toxic air contaminants for any class or category of sources.
- a) Authorize members of the public to petition CARB to issue a determination.
- 15) Authorize CARB and any district to temporarily loan and assign staff members to each other, via a memorandum of agreement, for any lawful purpose.

Impacts on South Coast AQMD’s Mission, Operations or Initiatives: SB 318 introduces broad regulatory changes that may undermine air district authority, create redundant regulations, and impose financial and administrative burdens. While the bill aims to enhance air quality oversight, its provisions could negatively impact the efficiency of existing air district programs.

Air districts, including the South Coast AQMD, have authority under existing law to reduce or mitigate emissions from indirect sources. State law recognizes air districts’ ability to adopt rules to reduce or mitigate emissions from indirect sources (H & S Sections 40716; 40469(a)) and also emphasizes the need for indirect source regulation in areas where there are high-level localized concentrations of pollutants (such as the ports) (H & S Section 40440(b)(3)). South Coast AQMD has demonstrated its ability to adopt reasonable indirect source rules that do not interfere with federal regulation of mobile sources, as the agency’s warehouse rule was upheld by the federal court. *California Trucking Association v. South Coast AQMD*, 2023 WL 9622545 (12/14/23). And the Clean Air Act expressly authorizes states to include indirect source rules in their state implementation plans. 42 U.S.C. Section 7410(a)(C)(5)(A). This bill would require CARB to collect fees if the agency adopts an indirect source rule which could impact air districts with indirect source rules and fees.

SB 318 contains several problematic provisions which could impact South Coast AQMD and local air districts including:

- Conflicts between CARB rules and fees relating to toxic air contaminants are not necessary and could conflict with existing state and local rules.
- Reduce air district authority by allowing CARB to invalidate air district Title V permits. Allow air district staff to be on loan or assigned to CARB temporarily, which could negatively impact air district resources.
- Complicate how Best Available Control Technology and Best Available Retrofit Control Technology are established.

Overall, the bill’s provisions do not help reduce emissions, but instead limit air district authority and negatively impact air district resources.

Recommended Position: OPPOSE

SUPPORT

N/A

OPPOSITION

N/A

ATTACHMENT 2F

AMENDED IN SENATE MARCH 26, 2025

SENATE BILL

No. 318

Introduced by Senator Becker

February 11, 2025

~~An act to amend Section 40406 of the Health and Safety Code, relating to air resources. An act to amend Sections 39602.5, 39620, 39666, 40405, 40406, 40440.11, 40920.8, 42301, and 42322 of, to add Sections 39013.5, 39016.1, 39016.2, 39034.5, 39514.5, 39607.2, 42301.19, and 42301.20 to, and to add Article 7 (commencing with Section 39676) to Chapter 3.5 of Part 2 of Division 26 of, the Health and Safety Code, relating to air pollution.~~

LEGISLATIVE COUNSEL'S DIGEST

SB 318, as amended, Becker. ~~Air resources: Lewis-Presley Air Quality Management Act. Air pollution: stationary sources: best available control technology: indirect sources.~~

(1) Existing law generally designates the State Air Resources Board as the state agency with the primary responsibility for the control of vehicular air pollution, and air pollution control districts and air quality management districts with the primary responsibility for the control of air pollution from all sources other than vehicular sources. Existing law authorizes air districts to adopt and implement regulations to reduce or mitigate emissions from indirect sources of air pollution.

This bill would authorize the state board to adopt and enforce rules and regulations applicable to indirect sources of emissions, as specified. If the state board elects to exercise that authority, the bill would require the state board to establish a schedule of fees on facilities and mobile sources to cover the reasonable costs of implementing and enforcing the regulations and would require the fees to be deposited in the Air

Pollution Control Fund and made available to the state board upon appropriation by the Legislature. The bill would require the state board to establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions.

(2) Existing law requires the state board to identify toxic air contaminants that are emitted into the ambient air of the state and to adopt airborne toxic control measures to reduce emissions of toxic air contaminants. Existing law also requires the state board to designate any substance that is listed as a hazardous air pollutant under federal law as a toxic air contaminant and to establish airborne toxic control measures applicable to the substance in accordance with specified procedures.

This bill would authorize the state board to assess and collect reasonable fees on emitters of toxic air contaminants. The bill would require the fees to be deposited in the Air Pollution Control Fund and made available for the regulation of toxic air contaminants upon appropriation by the Legislature.

(3) Existing law authorizes air districts to establish a permit system to require, with specified exceptions, that a person obtain a permit before constructing or operating any article, machine, equipment, or contrivance that may cause the issuance of air contaminants. Existing law prohibits an air district from issuing a permit to a Title V source, as defined, if the Administrator of the United States Environmental Protection Agency objects to its issuance, as specified.

Existing law requires each district with moderate, serious, or severe air pollution to include certain measures in its plan to attain state ambient air quality standards, including the use of best available control technology for any new or modified stationary source, and the use of best available retrofit control technology for all existing stationary sources, under certain circumstances, as prescribed. Under the federal Clean Air Act, a new or modified major stationary source is required to meet various requirements in order to obtain a permit to operate, including a requirement that the source employs best available control technology on its emission-emitting equipment.

This bill would establish definitions for the terms “best available control technology” and “best available retrofit control technology” for purposes of the laws governing air pollution and would set forth various requirements for the determination of best available control technology.

The bill would require an air district to submit a proposed permit for a Title V source to the executive officer of the state board. The bill would require the executive officer to review the permit and, if the executive officer determines that the permit does not to comply with the federal Clean Air Act or state law governing air pollution, to object to the issuance of that permit. If the executive officer objects to the issuance of a permit, the bill would prohibit the air district from finalizing that permit without revising it to address the objection to the satisfaction of the executive officer. The bill would also authorize any person to petition the executive officer to object to a proposed Title V permit within 30 days of the executive officer's receipt of the proposed permit, as specified.

The bill would require an applicant for a renewal of a Title V permit to submit a technical feasibility analysis to the air district as part of its application for the renewal of that permit if the facility's current effective operating permit includes equipment or control apparatus that meets certain criteria. The bill would require an air district to require best available retrofit control technology to be applied at each piece of equipment or source category identified in the technical feasibility analysis and to impose measures more stringent than those proposed by the applicant, as specified.

(4) Existing law requires the state board to implement a program to assist air districts to improve efficiencies in the issuance of permits and requires that program to include a process to precertify simple, commonly used equipment and processes as being in compliance with air quality rules and regulations, to expedite permitting of air pollution sources. Existing law requires the California Environmental Protection Agency to evaluate the feasibility of expanding the precertification program to involve other state and local regulatory agencies with jurisdiction over other environmental media.

This bill would revise the precertification program including by requiring the state board to update criteria and guidelines for precertification at least once every 8 years. The bill would authorize the precertification program to include the identification of equipment, controls, fuels, and processes, as specified. As part of the precertification program, the bill would authorize the state board to prescribe rules to establish a voluntary program for the temporary assignment or loan of employees within an agency, or between agencies or jurisdictions, including air districts, on a limited-term basis, to enable the state to obtain expertise needed to meet a compelling program need.

The bill would authorize the California Environmental Protection Agency to expand the precertification program to involve other state and local regulatory agencies with jurisdiction over other environmental media.

(5) Existing law requires every air district, except as provided, to establish a program to provide for the expedited review of permits. Existing law requires that expedited permit system to include, among other things, a precertification program for equipment that is mass-produced and operated by numerous sources under the same or similar conditions and a training and certification program for private sector personnel, as specified.

This bill would eliminate the requirement that the expedited permit system include a precertification program established by the applicable air district. The bill would instead require the expedited permit system to include an expedited permit review pathway for permit applications that propose to use equipment and processes identified through the state board's precertification program described above, as specified. The bill would also eliminate the requirement that the expedited permit system include a training and certification program and would instead require the publication of online training resources for private sector personnel that explain expedited permitting pathways.

(6) Existing law requires the state board to establish and maintain a statewide clearinghouse that identifies the best available control technology and best available retrofit control technology for criteria air pollutants, and related technologies for the control of toxic air contaminants. When updating best available control technology determinations, existing law requires a district to use the information in the statewide clearinghouse.

This bill would require the state board to periodically issue determinations to suggest best available control technology, and best available retrofit control technology, for any class or category of sources and to establish best available control technology for the control of toxic air contaminants for any class or category of sources. The bill would authorize members of the public to petition the state board to issue a determination.

(7) Existing law authorizes the state board to appoint employees and prescribe their duties.

This bill would authorize the state board and any district to temporarily loan and assign staff members to each other, via a memorandum of agreement, for any lawful purpose.

(8) Existing law generally makes any violation of a rule or regulation of the state board or an air district relating to nonvehicular air pollution control a misdemeanor.

To the extent that the bill would expand the definition of a crime, this bill would impose a state-mandated local program.

(9) By expanding the duties of air districts, the bill would impose a state-mandated local program.

(10) The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for specified reasons.

~~Existing law, the Lewis-Presley Air Quality Management Act, regulates air quality in the South Coast Air Basin. Existing law requires the south coast district board to adopt rules and regulations that require the use of best available retrofit control technology for existing sources of air pollution. Existing law defines the term “best available retrofit control technology” for purposes of the act.~~

~~This bill would make a nonsubstantive change to the definition.~~

Vote: majority. Appropriation: no. Fiscal committee: ~~no~~-yes.
State-mandated local program: ~~no~~-yes.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 39013.5 is added to the Health and Safety
- 2 Code, to read:
- 3 39013.5. “Alternative technology” means a process that does
- 4 not produce air pollutant emissions, or that produces emissions
- 5 below permitting thresholds, including, but not limited to,
- 6 zero-emissions technology, at a source being permitted. Upstream
- 7 emissions from power sector generation shall not be construed as
- 8 excluding any technology from this definition.
- 9 SEC. 2. Section 39016.1 is added to the Health and Safety
- 10 Code, to read:
- 11 39016.1. “Best available control technology” has the same
- 12 meaning as defined in Section 40405.
- 13 SEC. 3. Section 39016.2 is added to the Health and Safety
- 14 Code, to read:

1 39016.2. “Best available retrofit control technology” has the
2 same meaning as defined in Section 40406.

3 SEC. 4. Section 39034.5 is added to the Health and Safety
4 Code, to read:

5 39034.5. “Indirect source” has the same meaning as set forth
6 in Section 7410(a)(5)(C) of Title 42 of the United States Code.

7 SEC. 5. Section 39514.5 is added to the Health and Safety
8 Code, to read:

9 39514.5. The state board and any district may temporarily
10 loan or assign staff members to each other, via a memorandum of
11 agreement, for any lawful purpose, including to support the
12 development of pollution control plans, the issuance and review
13 of air pollution permits, and the development or implementation
14 of determinations pursuant to Section 40920.8.

15 SEC. 6. Section 39602.5 of the Health and Safety Code is
16 amended to read:

17 39602.5. (a) The state board shall adopt rules and regulations
18 pursuant to Section 43013 that, in conjunction with other measures
19 adopted by the state board, the districts, and the United States
20 Environmental Protection Agency, will achieve ambient air quality
21 standards required by the federal Clean Air Act (42 U.S.C. Sec.
22 7401 et seq.) in all areas of the state by the applicable attainment
23 date, and to maintain these standards thereafter. The state board
24 shall adopt these measures if they are necessary, technologically
25 feasible, and cost effective, consistent with Section 43013.

26 (b) If necessary to carry out its duties under this section, the
27 state board shall adopt and enforce rules and regulations that
28 anticipate the development of new technologies or the improvement
29 of existing technologies. The rules and regulations shall require
30 standards that the state board finds and determines can likely be
31 achieved by the compliance date set forth in the rule.

32 (c) If necessary to carry out its duties under this section, the
33 state board may adopt and enforce rules and regulations applicable
34 to indirect sources of emissions to facilitate mobile source emission
35 reduction. This subdivision does not affect the authority of a district
36 to establish rules for, require permits of, or establish fees on
37 indirect sources of emissions. In adopting these rules and
38 regulations, the state board shall do all of the following

39 (1) Consult with affected districts to ensure that any state
40 regulation supports district emission reduction needs.

(2) *Establish a schedule of fees on facilities and mobile sources limited in amount to cover only the reasonable costs of implementing and enforcing the regulations on those facilities and mobile sources. Fees collected pursuant to this paragraph shall be deposited in the Air Pollution Control Fund and made available to the state board for those purposes upon appropriation by the Legislature.*

(3) *Eliminate or minimize impacts to disadvantaged, low-income, and high-poverty communities.*

SEC. 7. *Section 39607.2 is added to the Health and Safety Code, to read:*

39607.2. *The state board shall establish a statewide reporting program to quantify emissions and annually collect related information from indirect sources of emissions, including data from on-road and off-road mobile sources that visit those sources, but are not owned or operated by those sources.*

SEC. 8. *Section 39620 of the Health and Safety Code is amended to read:*

39620. (a) *The state board shall implement a program to assist districts to improve efficiencies in the issuance of permits pursuant to this division. The program shall be consistent with the requirements of Title V.*

(b) (1) *The program shall include a process, developed in coordination with the districts, for the state board to precertify simple, commonly-used equipment and processes as being in compliance with applicable air quality rules and regulations, under conditions specified by the state board. The state board shall develop develop, and update at least once every eight years, criteria and guidelines for precertification in coordination with the districts. The precertification program may include the identification of equipment, controls, fuels, and processes that can achieve all of the following:*

(A) *Emissions limits lower than best available control technology limits.*

(B) *Emissions limits lower than best available control technology limits for toxic air contaminants.*

(C) *Reductions in greenhouse gas emissions, or removals of greenhouse gases from the atmosphere, in alignment with climate goals and targets established pursuant to the California Global*

1 *Warming Solutions Act of 2006 (Division 25.5 (commencing with*
2 *Section 38500)).*

3 (2) (A) The state board shall charge a reasonable fee for
4 precertification, not to exceed the state board's estimated costs.
5 Payment of the fee shall be a condition of precertification.

6 (B) *As part of the precertification program, the state board may*
7 *prescribe rules to establish a voluntary program for the temporary*
8 *assignment or loan of employees within an agency, or between*
9 *agencies or jurisdictions, including districts, on a limited-term*
10 *basis, to enable the state to obtain expertise needed to meet a*
11 *compelling program need. The rules shall outline terms and*
12 *conditions of this program, including procedures governing the*
13 *award of precertification fees, subject to appropriation by the*
14 *Legislature, to agencies or jurisdictions participating in this*
15 *program, to help offset the cost of the program.*

16 (3) Precertification shall not affect any existing authority of a
17 district regarding permitting and compliance requirements.
18 Precertification shall constitute a preliminary evaluation of the
19 equipment or process, and a recommendation by the state board
20 for permit conditions to be adopted by a district having jurisdiction
21 over particular equipment or a particular process, that would allow
22 district permitting staff to more quickly process permit applications
23 for air pollution sources.

24 (4) *The state board shall periodically release public notices or*
25 *requests for information to facilitate efforts to collect information*
26 *on areas of interest relating to the precertification program.*

27 (4)

28 (5) The California Environmental Protection Agency, within
29 existing resources, and in consultation with appropriate state and
30 local regulatory agencies, ~~shall evaluate the feasibility and benefits~~
31 ~~of expanding~~ *may expand* the precertification program to involve
32 other state and local regulatory agencies with jurisdiction over
33 other environmental media, including land and water.

34 SEC. 9. *Section 39666 of the Health and Safety Code is*
35 *amended to read:*

36 39666. (a) Following a noticed public hearing, the state board
37 shall adopt airborne toxic control measures to reduce emissions
38 of toxic air contaminants from nonvehicular sources.

39 (b) For toxic air contaminants for which the state board has
40 determined, pursuant to Section 39662, that there is a threshold

1 exposure level below which no significant adverse health effects
2 are anticipated, the airborne toxic control measure shall be
3 designed, in consideration of the factors specified in subdivision
4 (b) of Section 39665, to reduce emissions sufficiently *through the*
5 *application of best available control technology* so that the source
6 will not result in, or contribute to, ambient levels at or in excess
7 of the level ~~which~~ *that* may cause or contribute to adverse health
8 effects as that level is estimated pursuant to subdivision (c) of
9 Section 39660.

10 (c) For toxic air contaminants for which the state board has not
11 specified a threshold exposure level pursuant to Section 39662,
12 the airborne toxic control measure shall be designed, in
13 consideration of the factors specified in subdivision (b) of Section
14 39665, to reduce emissions to the lowest level achievable through
15 application of best available control technology or a more effective
16 control method, unless the state board or a district board
17 determines, based on an assessment of risk, that an alternative
18 level of emission reduction is adequate or necessary to prevent an
19 endangerment of public health.

20 (d) Not later than 120 days after the adoption or implementation
21 by the state board of an airborne toxic control measure pursuant
22 to this section or Section 39658, the districts shall implement and
23 enforce the airborne toxic control measure or shall propose
24 regulations enacting airborne toxic control measures on
25 nonvehicular sources within their jurisdiction ~~which~~ *that* meet the
26 requirements of subdivisions (b), (c), and (e), except that a district
27 may, at its option, and after considering the factors specified in
28 subdivision (b) of Section 39665, adopt and enforce equally
29 effective or more stringent airborne toxic control measures than
30 the airborne toxic control measures adopted by the state board. A
31 district shall adopt rules and regulations implementing airborne
32 toxic control measures on nonvehicular sources within its
33 jurisdiction in conformance with subdivisions (b), (c), and (e), not
34 later than six months following the adoption of airborne toxic
35 control measures by the state board.

36 (e) District new source review rules and regulations shall require
37 new or modified sources to control emissions of toxic air
38 contaminants consistent with subdivisions (b), (c), and (d) and
39 Article 2.5 (commencing with Section 39656).

(f) Where an airborne toxic control measure requires the use of a specified method or methods to reduce, avoid, or eliminate the emissions of a toxic air contaminant, a source may submit to the district an alternative method or methods that will achieve an equal or greater amount of reduction in emissions of, and risk associated with, that toxic air contaminant. The district shall approve the proposed alternative method or methods if the operator of the source demonstrates that the method is, or the methods are, enforceable, that equal or greater amounts of reduction in emissions and risk will be achieved, and that the reductions will be achieved within the time period required by the applicable airborne toxic control measure. The district shall revoke approval of the alternative method or methods if the source fails to adequately implement the approved alternative method or methods or if subsequent monitoring demonstrates that the alternative method or methods do not reduce emissions and risk as required. The district shall notify the state board of any action it proposes to take pursuant to this subdivision. This subdivision is operative only to the extent it is consistent with the federal act.

(g) *For a given toxic air contaminant or airborne toxic control measure, the state board may adopt and enforce rules and regulations applicable to indirect sources of emissions to facilitate stationary and mobile source emission reductions. This subdivision does not affect the authority of a district to establish rules for, require permits of, or establish fees on indirect sources of emissions. In adopting these rules and regulations, the state board shall do all of the following:*

(1) Consult with affected districts to ensure that any state regulation supports district emission reduction needs.

(2) Establish a schedule of fees on facilities and mobile sources limited in amount to cover only the reasonable costs of implementing and enforcing the regulations on those facilities and mobile sources. Fees collected pursuant to this paragraph shall be deposited in the Air Pollution Control Fund and made available to the state board for those purposes upon appropriation by the Legislature.

(3) Eliminate or minimize impacts to disadvantaged, low-income, and high-poverty communities.

1 *SEC. 10. Article 7 (commencing with Section 39676) is added*
2 *to Chapter 3.5 of Part 2 of Division 26 of the Health and Safety*
3 *Code, to read:*

4
5 *Article 7. Fees*
6

7 39676. (a) *The state board may assess and collect reasonable*
8 *fees not to exceed the costs of implementing this chapter on emitters*
9 *of toxic air contaminants.*

10 (b) (1) *Funds collected pursuant to this section shall be*
11 *expended to carry out responsibilities authorized by this chapter,*
12 *including, but not limited to, any of the following:*

13 (A) *Developing new, and amending existing, airborne toxic*
14 *control measures.*

15 (B) *Implementing and enforcing airborne toxic control*
16 *measures.*

17 (C) *Identifying, quantifying, inventorying, monitoring,*
18 *evaluating, and reducing emissions of toxic pollutants in*
19 *communities across the state, as determined to be necessary by*
20 *the state board.*

21 (2) *In expending funds pursuant to paragraph (1), the state*
22 *board shall prioritize emission reductions of toxic air contaminants*
23 *in disadvantaged communities identified pursuant to Section 39711.*

24 (c) *Any fees imposed pursuant to this section shall be in an*
25 *amount sufficient to cover the state board's reasonable costs in*
26 *developing and implementing the programs authorized by this*
27 *chapter, including any administrative costs, and may be adjusted*
28 *by the annual change in the California Consumer Price Index, as*
29 *determined pursuant to Section 2212 of the Revenue and Taxation*
30 *Code, for the preceding year.*

31 (d) *Fees collected by the state board pursuant to this section*
32 *shall be deposited in the Air Pollution Control Fund and shall be*
33 *available upon appropriation by the Legislature for purposes of*
34 *carrying out this chapter.*

35 *SEC. 11. Section 40405 of the Health and Safety Code is*
36 *amended to read:*

37 40405. (a) *As used in this chapter, "best available control*
38 *technology" means an emission limitation that will achieve the*
39 *lowest achievable emission rate for the source to which it is*
40 *applied. ~~Subject to subdivision (b), "Best available control~~*

1 *technology” includes the consideration of measures applied to*
2 *sources in similar categories, the use of alternative technologies,*
3 *modification of the process or process equipment, fuel selection,*
4 *and other pollution prevention measures. An emissions limitation*
5 *may include a requirement that a source use a different type of*
6 *fuel, including a requirement to use electric power, to power a*
7 *process or source, and an emission limitation shall not be declined*
8 *to be set on the ground that the limitation would require a source*
9 *to be powered by a different fuel.*

10 *(b) “Achieved in practice,” as used in this section, means*
11 *emissions limits achieved by any combination of technologies,*
12 *fuels, and processes that have operated at one or more facilities*
13 *for a minimum of six months and that have been demonstrated as*
14 *effective and reliable on a full-scale unit for a specific class and*
15 *category of source. This combination includes technologies*
16 *employed outside of the United States.*

17 *(c) (1) Subject to paragraph (2), “lowest achievable emission*
18 *rate,” as used in this section, means the more stringent of the*
19 *following:*

20 ~~(1)~~

21 *(A) The most stringent emission limitation that is contained in*
22 ~~the any state implementation plan for the particular class or~~
23 ~~category of source, source, or in any permit for a source in the~~
24 ~~same class or category of sources, unless the owner or operator~~
25 ~~of the source demonstrates that the limitation is not achievable.~~

26 ~~(2)~~

27 *(B) The most stringent emission limitation that is achieved in*
28 *practice by that class or category or source, source or at any similar*
29 *source through technology transfer.*

30 ~~(b)~~

31 *(2) “Lowest achievable emission rate” shall not be construed*
32 *to authorize the permitting of a proposed new source or a modified*
33 *source that will emit any pollutant in excess of the amount*
34 *allowable under the applicable new source standards of*
35 *performance.*

36 *(d) “Technology transfer,” as used in this section, means the*
37 *consideration of technologies, fuels, and processes that are*
38 *achieved in practice for a similar class or category of source. This*
39 *consideration may include, but is not limited to, sources that have*

1 *similar exhaust stream characteristics or that are designed to*
2 *produce similar products or outputs.*

3 *SEC. 12. Section 40406 of the Health and Safety Code is*
4 *amended to read:*

5 40406. As used in this chapter, “best available retrofit control
6 technology” means an emission limitation that is based on the
7 maximum degree of reduction achievable, *which includes the*
8 *consideration of fuels, process changes, or alternative technologies,*
9 taking into account environmental, energy, and economic impacts
10 by each class or category of source.

11 *SEC. 13. Section 40440.11 of the Health and Safety Code is*
12 *amended to read:*

13 ~~40440.11. (a) In establishing the best available control~~
14 ~~technology that is more stringent than the lowest achievable~~
15 ~~emission rate pursuant to federal law for a proposed new or~~
16 ~~modified source, the south coast district shall consider only control~~
17 ~~options or emission limits to be applied to the basic production or~~
18 ~~process equipment existing in that source category or a similar~~
19 ~~source category.~~

20 ~~(b)~~

21 40440.11. (a) In establishing the best available control
22 technology for a source category or determining the best available
23 control technology for a particular new or modified source, when
24 a particular control alternative for one pollutant will increase
25 emissions of one or more other pollutants, the south coast district’s
26 cost-effectiveness calculation for that particular control alternative
27 shall include the cost of eliminating or reducing the increases in
28 emissions of the other pollutants as required by the south coast
29 district.

30 ~~(e)~~

31 (b) Prior to revising the best available control technology
32 guideline for a source category to establish an emission limit that
33 is more stringent than the existing best available control technology
34 guideline for that source category, the south coast district shall do
35 all of the following:

36 (1) Identify one or more potential control alternatives that may
37 constitute the best available control technology, as defined in
38 Section 40405.

39 (2) Determine that the proposed emission limitation has been
40 met by production equipment, control equipment, or a process that

1 is commercially available for sale, and has achieved the best
2 available control technology in practice on a comparable
3 commercial operation for at least one year, or a period longer than
4 one year if a longer period is reasonably necessary to demonstrate
5 the operating and maintenance reliability, and costs, for an
6 operating cycle of the production or control equipment or process.

7 (3) Review the information developed to assess the
8 cost-effectiveness of each potential control alternative. For
9 purposes of this paragraph, “cost-effectiveness” means the annual
10 cost, in dollars, of the control alternative, divided by the annual
11 emission reduction potential, in tons, of the control alternative.

12 (4) Calculate the incremental cost-effectiveness for each
13 potential control option. To determine the incremental
14 cost-effectiveness under this paragraph, the district shall calculate
15 the difference in the annual dollar costs, divided by the difference
16 in the annual emission reduction between each progressively more
17 stringent control alternative, as compared either to the next less
18 expensive control alternative, or to the current best available control
19 technology, whichever is applicable.

20 (5) Place the best available control technology revision for a
21 source category proposed under this subdivision on the calendar
22 of a regular meeting agenda of the south coast district board, for
23 its acceptance or further action, as the board determines.

24 ~~(d)~~

25 (c) If the proposed control option is more stringent than the
26 lowest achievable emission rate for a source category pursuant to
27 federal law, the south coast district shall not establish an emission
28 limit for best available control technology that is conditioned on
29 the use of a particular control option unless the incremental
30 cost-effectiveness value of that option is less than the district’s
31 established incremental cost-effectiveness value for each pollutant.
32 Notwithstanding any other ~~provision of law~~, the south coast district
33 shall have the discretion to revise incremental cost-effectiveness
34 value for each pollutant, provided it holds a public hearing pursuant
35 to Section 40440.10 ~~prior to~~ *before* revising the value.

36 ~~(e)~~

37 (d) After the south coast district determines what is the best
38 available control technology for a source, it shall not change that
39 determination for that application for a period of at least one year
40 from the date that an application for authority to construct was

1 determined to be complete by the district. For major capital projects
2 in excess of ten million dollars (\$10,000,000), after the applicant
3 has met and conferred with the south coast district in a
4 preapplication meeting, the south coast district executive officer
5 may approve existing best available control technology for the
6 project, for a longer time period as long as the final design is
7 consistent with the initial, preliminary project design presented in
8 the preapplication meeting.

9 *SEC. 14. Section 40920.8 of the Health and Safety Code is*
10 *amended to read:*

11 40920.8. (a) (1) The state board shall establish and maintain
12 a statewide clearinghouse that identifies the best available control
13 technology and best available retrofit control technology for criteria
14 air pollutants, and related technologies for the control of toxic air
15 contaminants. *The statewide clearinghouse shall also identify*
16 *relevant CDR technologies, as defined in Section 39741, to provide*
17 *the public with centralized information on emissions control*
18 *technology options.*

19 (2) *To assist in controlling air pollution from stationary sources,*
20 *the state board shall, using the information collected and evaluated*
21 *pursuant to Section 39620, periodically issue determinations to*
22 *do any of the following:*

23 (A) *Suggest best available control technology for any class or*
24 *category of sources.*

25 (B) *Suggest best available retrofit control technology for any*
26 *class or category of sources.*

27 (C) *Establish best available control technology for the control*
28 *of toxic air contaminants pursuant to Chapter 3.5 (commencing*
29 *with Section 39650) of Part 2 for any class or category of sources.*

30 (3) *To ensure the statewide clearinghouse contains*
31 *comprehensive information on technology options, the state board*
32 *shall, using the information collected and evaluated pursuant to*
33 *Section 39620, publish information on both of the following:*

34 (A) *Next generation technologies that are capable of achieving*
35 *criteria air pollutant or toxic air contaminant emission reductions*
36 *lower than existing standards for a given source type.*

37 (B) *Carbon management technologies that are capable of*
38 *reducing greenhouse gases or removing greenhouse gases from*
39 *the atmosphere.*

(b) In issuing determinations pursuant to paragraph (2) of subdivision (a), the state board shall prioritize classes or categories of sources that it deems to contribute to local air pollution exposure, including sources within or impacting disadvantaged communities identified pursuant to Section 39711. This includes the prioritization of sources of concern identified through air monitoring efforts. The state board may also prioritize the issuance of determinations to address sources that emit nonattainment pollutants, as defined in Section 39607.1, to strengthen state implementation plans pursuant to Section 39602.5.

(c) The state board shall provide the public an opportunity to comment before a determination issued pursuant to paragraph (2) of subdivision (a) is finalized. A determination issued pursuant to this section is not a regulation for purposes of Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code.

(d) (1) Members of the public may petition the state board to issue a determination pursuant to paragraph (2) of subdivision (a).

(2) The state board shall respond to a petition received pursuant to paragraph (1) within 60 calendar days.

(e) The state board shall provide annual updates at a public hearing to summarize the publications made in the statewide clearinghouse, the number of petitions received, and the response to any petitions.

~~(f)~~

~~(f) When updating best available control technology determinations, issuing air pollution control permits for all categories and classes of sources to which best available control technology determinations apply, a district shall use the information in the statewide clearinghouse established and maintained by the state board.~~

SEC. 15. Section 42301 of the Health and Safety Code is amended to read:

42301. A permit system established pursuant to Section 42300 shall do all of the following:

(a) Ensure that the article, machine, equipment, or contrivance for which the permit was issued does not prevent or interfere with the attainment or maintenance of any applicable air quality standard.

(b) Prohibit the issuance of a permit unless the air pollution control officer is satisfied, on the basis of criteria adopted by the district board, that the article, machine, equipment, or contrivance will comply with all of the following:

(1) All applicable orders, rules, and regulations of the district and of the state board.

(2) All applicable provisions of this division.

(c) Prohibit the issuance of a permit to a Title V source if the Administrator of the *United States* Environmental Protection Agency objects to its issuance in a timely manner as provided in ~~Title V: V or the executive officer objects to its issuance in a timely manner pursuant to Section 42301.19.~~ This subdivision is not intended to provide any authority to the *United States* Environmental Protection Agency to object to the issuance of a permit other than that authority expressly granted by Title V.

(d) Provide that the air pollution control officer may issue to a Title V source a permit to operate or use if the owner or operator of the Title V source presents a variance exempting the owner or operator from Section 41701, any rule or regulation of the district, or any permit condition imposed pursuant to this section, or presents an abatement order that has the effect of a variance and that meets all of the requirements of this part pertaining to variances, and the requirements for the issuance of permits to operate are otherwise satisfied. The issuance of any variance or abatement order is a matter of state law and procedure only and does not amend a Title V permit in any way. Those terms and conditions of any variance or abatement order that prescribe a compliance schedule may be incorporated into the permit consistent with Title V and this division.

(e) Require, upon annual renewal, that each permit be reviewed to determine that the permit conditions are adequate to ensure compliance with, and the enforceability of, district rules and regulations applicable to the article, machine, equipment, or contrivance for which the permit was issued ~~which that~~ were in effect at the time the permit was issued or modified, or ~~which that~~ have subsequently been adopted and made retroactively applicable to an existing article, machine, equipment, or contrivance, by the district board and, if the permit conditions are not consistent, require that the permit be revised to specify the permit conditions in accordance with all applicable rules and regulations.

(f) Provide for the reissuance or transfer of a permit to a new owner or operator of an article, machine, equipment, or contrivance. An application for transfer of ownership only, or change in operator only, of any article, machine, equipment, or contrivance—~~which~~ *that* had a valid permit to operate within the two-year period immediately preceding the application is a temporary permit to operate. Issuance of the final permit to operate shall be conditional upon a determination by the district that the criteria specified in subdivisions (b) and (e) are met, if the permit was not surrendered as a condition to receiving emission reduction credits pursuant to banking or permitting rules of the district. However, under no circumstances shall the criteria specify that a change of ownership or operator alone is a basis for requiring more stringent emission controls or operating conditions than would otherwise apply to the article, machine, equipment, or contrivance.

SEC. 16. Section 42301.19 is added to the Health and Safety Code, to read:

42301.19. (a) A district shall electronically transmit each proposed and final Title V permit to the executive officer of the state board at the same time that the district transmits those permits to the United States Environmental Protection Agency pursuant to Section 70.8 of Title 40 of the Code of Federal Regulations with all the same information that is transmitted to the United States Environmental Protection Agency. The district shall post each proposed permit publicly on its internet website at the time of transmission.

(b) (1) Within 45 days of receipt of a proposed Title V permit, the executive officer of the state board shall review the permit and, if the executive officer determines that the permit does not comply with any relevant provision of the federal Clean Air Act (42 U.S.C. Sec. 7401 et seq.) or this division, shall object to that permit. If the executive officer objects to the issuance of the permit, the executive officer shall prepare a full statement of their reasons for objecting to that permit.

(2) If the executive officer objects to the issuance of a Title V permit pursuant to paragraph (1), the district shall not finalize that permit without revising it to address the objection to the satisfaction of the executive officer. In cases where the objection cannot be reasonably addressed, the district shall deny the permit application subject to Sections 42302 and 42309.

1 (c) (1) Any person may petition the executive officer of the state
2 board to object to a proposed Title V permit within 30 days of the
3 executive officer's receipt of the proposed permit. A petition
4 submitted pursuant to this subdivision shall explain its basis in
5 facts and law for the requested objection and demonstrate that its
6 bases were raised before the district, or provide good cause for a
7 failure to raise those bases.

8 (2) The executive officer shall consider a petition submitted
9 pursuant to paragraph (1) if it meets all of the following criteria:

10 (A) The issuance of the permit will result in a net increase of
11 local air pollutants, including directly emitted airborne fine
12 particles smaller than 2.5 microns in diameter or toxic air
13 contaminants,

14 (B) Net emissions increases will occur within a disadvantaged
15 community identified pursuant to Section 39711.

16 (C) The emissions increases will not be offset onsite or within
17 the community.

18 (3) For permit modifications, the executive officer shall consider
19 a petition submitted pursuant to paragraph (1) if the petition
20 demonstrates that regression has occurred pursuant to Sections
21 42500 to 42507, inclusive, including proposals to increase existing
22 permit limits due to changes in fuel, processes, or equipment.

23 (4) The state board shall provide annual updates at a public
24 hearing to summarize the number of petitions received pursuant
25 to this section and the status of each petition.

26 SEC. 17. Section 42301.20 is added to the Health and Safety
27 Code, to read:

28 42301.20. (a) (1) Except as provided in paragraph (2), an
29 applicant for a renewal of a Title V permit issued pursuant to this
30 chapter for a facility shall submit a technical feasibility analysis
31 as part of its application for the renewal of that permit in
32 accordance with subdivisions (b) and (c) if the facility's current
33 effective operating permit includes any equipment or control
34 apparatus that meets both of the following:

35 (A) Any equipment or control apparatus required by the permit
36 subject to renewal was installed at least 20 years before the
37 expiration date of its current effective operating permit.

38 (B) Any equipment or control apparatus required by the permit
39 subject to renewal was not reviewed under this section in the 15
40 years before the expiration date of the permit.

(2) *In cases where any equipment or control apparatus that was electively installed and permitted at emissions limits lower than best available control technology or best available control technology for toxic air contaminants limits that applied at the time the final permit to operate was issued, the equipment or control apparatus may be granted, in writing, an additional five years of operation before triggering the requirements of this section.*

(b) *The applicant shall list each piece of equipment and source operation that meets the criteria of subdivision (a), according to the potential of each piece of equipment and source operation, in descending order, to emit each applicable pollutant. For each listed piece of equipment and source operation, the applicant shall identify whether it is subject to any determinations made by the state board pursuant to Section 40920.8.*

(c) *For each piece of equipment and source operation listed under subdivision (b), the applicant shall provide a technical feasibility analysis addressing whether further reductions of air pollution from that equipment or source are feasible. The technical feasibility analysis shall include the following, and use the top-down approach, as provided below:*

(1) *A list of air pollution control technologies or pollution prevention options that may be applied to each equipment or control apparatus to reduce air pollution emissions, which shall:*

(A) *Include control applied to similar types of sources, alternative technologies, modification of the process or process equipment, other pollution prevention measures, and combination of these measures, including any measures identified in determinations made by the state board, or next generation technologies identified in the statewide clearinghouse, pursuant to Section 40920.8.*

(B) *List each measure in descending order of air pollution control effectiveness.*

(2) *A proposal to reduce emissions of each pollutant by applying the first listed or “top” measure in its list prepared pursuant to paragraph (1) for each equipment and control apparatus, unless the applicant demonstrates any of the following:*

(A) *The top measure is technically infeasible, based on physical, chemical, or engineering principles, or technical difficulties that would prevent the successful application of the measure, or both.*

1 (B) *The top measure would be unreasonable when comparing*
2 *its air contaminant emission reduction benefits with its adverse*
3 *environmental effects, such as effects on water or land, or toxic*
4 *air contaminant emissions.*

5 (C) *The total and incremental costs of the top measure are*
6 *greater than the total and incremental costs of the other proposed*
7 *measures, which costs shall be calculated using the techniques in*
8 *the latest edition of the United States Environmental Protection*
9 *Agency's Air Pollution Control Cost Manual and that the extra*
10 *costs, compared with the air contaminant emission reduction*
11 *benefits resulting from the top measure, would make use of the top*
12 *measure unreasonable.*

13 (D) *The top measure uses fuels that are not reliably available,*
14 *or that the energy consumed by the top measure is greater than*
15 *any proposed measure, and the extra energy used, when compared*
16 *with the air contaminant emission reduction benefits resulting*
17 *from the top measure, would make use of the top measure*
18 *unreasonable.*

19 (3) *If the top measure is eliminated from consideration, the*
20 *applicant shall evaluate each successive measure on the list, using*
21 *the procedure described in paragraph (2), until the applicant*
22 *reaches its proposed measure.*

23 (d) *The district shall require best available retrofit control*
24 *technology to be applied at each piece of equipment or source*
25 *category identified in the technical feasibility analysis and shall*
26 *apply its expert judgment to each measure proposed by the*
27 *applicant. The district may impose measures more stringent than*
28 *proposed by the applicant if justified on the record.*

29 (e) *Measures imposed under this section are to be identified as*
30 *nonfederally enforceable measures pursuant to Section 42301.12.*

31 SEC. 18. *Section 42322 of the Health and Safety Code is*
32 *amended to read:*

33 42322. (a) *Every district shall establish, and update at least*
34 *once every eight years, by regulation, a program to provide for the*
35 *expedited review of permits issued pursuant to Article 1*
36 *(commencing with Section 42300) in order to reduce unnecessary*
37 *delay in the issuance of those permits and to protect the public*
38 *health and the environment. The expedited permit system shall*
39 *include all of the following:*

(1) ~~A~~ *An expedited permit review pathway for permit applications that propose to use equipment and processes identified through the state board's precertification program for equipment which is mass-produced and operated by numerous sources under the same or similar conditions, adopted pursuant to Section 39620 in order to allow permit applicants who purchase that propose to use identified equipment or processes to receive permits in an expedited fashion.*

(2) A consolidated permitting process for any source that requires more than one permit, which provides that the source will be permitted on a facility or project basis, provides a single point of contact for the permit applicant, and allows a source to be reviewed and permitted on a single, consolidated schedule.

(3) An expedited permit review schedule, based upon the types and amount of pollution emitted from sources. In order to comply with this subdivision, a district shall classify sources within its jurisdiction as minor, moderate, and major sources of air pollution, and shall establish a permit action schedule that sets forth specific deadlines, based on each classification, for an air pollution control officer to notify a permit applicant in writing of the approval or disapproval of a permit application.

(4) ~~A~~ *The publication of online training and certification program resources for private sector personnel, in order to establish a pool of professionals who can certify businesses as being in compliance with district rules and regulations. personnel that explain expedited permitting pathways, including where to find information on commercially available technology options that do not trigger the requirement to obtain a permit pursuant to Article 1 (commencing with Section 42300).*

(5) The development of standardized permit application forms that are written in clear and understandable language and provide applicants with adequate information to complete and return the forms.

(6) To the extent that a district determines that it will not adversely affect the public health and safety or the environment, the consolidation of the authority to construct and permit to operate into a single permit process in order to reduce processing times and paperwork for stationary sources.

(7) An appeals process whereby, if the air pollution control officer fails to notify a permit applicant of the approval or

1 disapproval of a permit application within the schedule established
2 pursuant to paragraph (3), the permit applicant may, after notifying
3 the district, request the district board, at its next regularly scheduled
4 meeting, to set a date certain on which the permit will be acted
5 upon. This paragraph does not prohibit a permit applicant from
6 seeking relief under Section 42302.

7 (b) For those districts~~which~~ *that* have a population of less than
8 1,000,000 persons, the state board shall provide assistance in
9 developing regulations implementing this section.

10 (c) This section does not apply to county air pollution control
11 districts in counties that have a population of less than 250,000
12 persons.

13 *SEC. 19. No reimbursement is required by this act pursuant*
14 *to Section 6 of Article XIII B of the California Constitution because*
15 *a local agency or school district has the authority to levy service*
16 *charges, fees, or assessments sufficient to pay for the program or*
17 *level of service mandated by this act or because costs that may be*
18 *incurred by a local agency or school district will be incurred*
19 *because this act creates a new crime or infraction, eliminates a*
20 *crime or infraction, or changes the penalty for a crime or*
21 *infraction, within the meaning of Section 17556 of the Government*
22 *Code, or changes the definition of a crime within the meaning of*
23 *Section 6 of Article XIII B of the California Constitution.*

24 ~~SECTION 1. Section 40406 of the Health and Safety Code is~~
25 ~~amended to read:~~

26 ~~40406. As used in this chapter, “best available retrofit control~~
27 ~~technology” means an emission limitation that is based on the~~
28 ~~maximum degree of reduction achievable, that takes into account~~
29 ~~environmental, energy, and economic impacts by each class or~~
30 ~~category of source.~~

ATTACHMENT 2G

South Coast Air Quality Management District
Legislative Analysis Summary – SB 712 (Grove)
Version: Amended – 3/24/25
Analyst: Maria Corralejo

SB 712 (Grove)

Smog check: collector motor vehicles: exemption.

Summary: The bill would expand a partial smog check exemption in existing law for collector motor vehicles to a full exemption from the smog check requirement, both biennially and at transfer, if the vehicle is at least 35 model years old.

Background: Existing law establishes a motor vehicle inspection and maintenance (smog check) program that is administered by the Department of Consumer Affairs. The smog check program requires inspection of motor vehicles upon initial registration, biennially upon renewal of registration, upon transfer of ownership, and in certain other circumstances. Existing law exempts specified vehicles from being inspected biennially upon renewal of registration, including, among others, all motor vehicles manufactured prior to the 1976 model year.

Existing law also exempts from specified portions of the smog test a collector motor vehicle that is insured as a collector motor vehicle, is at least 35 model years old, complies with the exhaust emissions standards for that motor vehicle's class and model year as prescribed by the department, and that passes a functional inspection of the fuel cap and a visual inspection for liquid fuel leaks.

Status: 3/25/25: Set for hearing April 8 in Senate Transportation Committee.

Specific Provisions: Specifically, this bill would expand a partial smog check exemption in existing law for collector motor vehicles to a full exemption from the smog check requirement, both biennially and at transfer, if the vehicle is at least 35 model years old.

Impacts on South Coast AQMD's Mission, Operations or Initiatives: In the South Coast Air Basin, motor vehicles are a large source of emissions, with millions of cars in the region. Some of the major air pollutants from motor vehicles include particulate matter, nitrogen oxides (NOx), volatile organic compounds (VOCs), and toxic air contaminants. Older vehicles are some of the largest polluters as compared to newer, cleaner light-duty vehicles on the road today. Adding collector motor vehicles to the list of cars exempted from the smog check program would lead to an increase in emissions within the South Coast region.

First, the definition of a "collector motor vehicle" in state law has a level of ambiguity to it that could create a loophole in which more cars 35 years and older qualify for this rolling exemption.

Second, the bill could result in a significant increase in emissions within the South Coast region. For example, CARB data shows that a new 1982 passenger car has approximately 97

times higher NOx emissions than a new 2025 model year passenger car. In the current calendar year, assuming the 1982 vehicle complies with Smog Check, it would emit approximately 123 times the NOx emissions of a 2025 passenger car. This increase is due to the expected degradation of the vehicle's emissions control systems, which the Smog Check program takes into consideration. Assuming the 1982 car is driven just 3,000 miles a year, at 123 times the NOx emissions, it is equivalent to a 2025 passenger car being driven 369,000 miles a year. For daily drivers, the emissions data is even more astonishing. Using the same emissions numbers as above, a single 1982 car with expected degradation of its pollution control equipment, driven 11,000 miles, is equivalent to 1.353 million miles of NOx emissions from a 2025 car. Without regular inspections through Smog Check, vehicle emissions control systems can degrade to the point of being entirely ineffective, be tampered with, or removed altogether, which will result in untold air pollution impacts even greater than illustrated above, making the South Coast region's already challenging air quality issues even more difficult to address.

Thus, this bill is in opposition to South Coast AQMD's policy priorities related to reducing criteria pollutant and toxic air emissions within the South Coast region from mobile sources. The bill would be detrimental to public health and be contrary to South Coast AQMD's efforts to attain federal air quality standards and reduce GHG emissions through the deployment of clean technology.

Recommended Position: OPPOSE

Support:

Bakersfield Car Club Council, INC.
Californians for Classic Car Smog Exemptions
City of Clovis
City of Clovis Councilmember Drew Bessinger
Classic Corvairs of River City
Disabled Veteran Empowerment Network
Hb Car Club
Heritage Garage
Jay Leno (Individual)
Mariposa Lions Club
Monica Burcelis (Individual)
Noel Burcelis (Individual)
Over the Hill Gang San Diego
Petersen Automotive Museum
Road Kings of Burbank CA
Russell Gibbon (Individual)
Sacramento Lowrider Commission
San Diego Region of The Antique Automobile Club of America

South Coast Air Quality Management District
Legislative Analysis Summary – SB 712 (Grove)
Version: Amended – 3/24/25
Analyst: Maria Corralejo

San Joaquin County Supervisor Mario Gardea
San Joaquin County Supervisor Robert Rickman
Santa Barbara Woodie Club
Santa Clara Valley Model T Ford Club
Specialty Equipment Market Association (SEMA)
United British Sports Cars Club

Opposition:

7th Generation Advisors
Active San Gabriel Valley
American Lung Association in California
Bay Area Air Quality Management District
California Air Pollution Control Officers Association
Cleaneearth4kids.org
Coalition for Clean Air
Physicians for Social Responsibility - San Francisco Bay Area Chapter
Regional Asthma Management and Prevention (RAMP)
San Francisco Bay Physicians for Social Responsibility

ATTACHMENT 2H

AMENDED IN SENATE MARCH 24, 2025

SENATE BILL

No. 712

Introduced by Senator Grove

(Principal coauthor: Assembly Member Wallis)

(Coauthors: Senators Alvarado-Gil, Choi, Cortese, Dahle, Jones, Niello, Ochoa Bogh, Seyarto, Strickland, and Valladares)

(Coauthors: Assembly Members Alanis, Castillo, Davies, Gallagher, Jeff Gonzalez, Hadwick, Patterson, and Michelle Rodriguez)

February 21, 2025

An act to amend Section 44011 of the Health and Safety Code, *and to amend Section 4000.1 of the Vehicle Code*, relating to air pollution.

LEGISLATIVE COUNSEL'S DIGEST

SB 712, as amended, Grove. Smog check: *collector motor vehicles*: exemption.

Existing law establishes a motor vehicle inspection and maintenance (smog check) program that is administered by the Department of Consumer Affairs. The smog check program requires inspection of motor vehicles upon initial registration, biennially upon renewal of registration, upon transfer of ownership, and in certain other circumstances. Existing law exempts specified vehicles from being inspected biennially upon renewal of registration, including, among others, all motor vehicles manufactured prior to the 1976 model year. Existing law also exempts from specified portions of the smog ~~test~~ *test*, *both biennially and at transfer*, a collector motor vehicle that is insured as a collector motor vehicle, is at least 35 model years old, complies with the exhaust emissions standards for that motor vehicle's class and model year as prescribed by the department, and that passes a functional inspection of the fuel cap and a visual inspection for liquid fuel leaks.

This bill would delete the above partial smog check exemption for collector motor vehicles from existing law. Instead, the bill would fully exempt a collector motor vehicle from the smog check ~~requirement~~ *requirement, both biennially and at transfer*, if the vehicle is at least 35 model years ~~old and proof is submitted that the motor vehicle is insured as a collector motor vehicle, as specified.~~ *old. The bill would be known, and may be cited as, Leno's Law.*

Vote: majority. Appropriation: no. Fiscal committee: yes.
State-mandated local program: no.

The people of the State of California do enact as follows:

1 *SECTION 1. This act shall be known, and may be cited as,*
2 *Leno's Law.*

3 ~~SECTION 1.~~

4 *SEC. 2.* Section 44011 of the Health and Safety Code is
5 amended to read:

6 44011. (a) All motor vehicles powered by internal combustion
7 engines that are registered within an area designated for program
8 coverage shall be required biennially to obtain a certificate of
9 compliance or noncompliance, except for the following:

10 (1) All motorcycles until the department, pursuant to Section
11 44012, implements test procedures applicable to motorcycles.

12 (2) All motor vehicles that have been issued a certificate of
13 compliance or noncompliance or a repair cost waiver upon a change
14 of ownership or initial registration in this state during the preceding
15 six months.

16 (3) All motor vehicles manufactured prior to the 1976 model
17 year.

18 (4) (A) Except as provided in subparagraph (B), all motor
19 vehicles four or less model years old.

20 (B) (i) Beginning January 1, 2005, all motor vehicles six or
21 less model years old, unless the state board finds that providing
22 an exception for these vehicles will prohibit the state from meeting
23 the requirements of Section 176(c) of the federal Clean Air Act
24 (42 U.S.C. Sec. 7401 et seq.) or the state's commitments with
25 respect to the state implementation plan required by the federal
26 Clean Air Act.

27 (ii) Notwithstanding clause (i), beginning January 1, 2019, all
28 motor vehicles eight or less model years old, unless the state board

1 finds that providing an exception for these vehicles will prohibit
2 the state from meeting the requirements of Section 176(c) of the
3 federal Clean Air Act (42 U.S.C. Sec. 7401 et seq.) or the state's
4 commitments with respect to the state implementation plan required
5 by the federal Clean Air Act.

6 (iii) Clause (ii) does not apply to a motor vehicle that is seven
7 model years old in year 2018 for which a certificate of compliance
8 has been obtained.

9 (C) All motor vehicles excepted by this paragraph shall be
10 subject to testing and to certification requirements as determined
11 by the department, if any of the following apply:

12 (i) The department determines through remote sensing activities
13 or other means that there is a substantial probability that the vehicle
14 has a tampered emission control system or would fail for other
15 cause a smog check test as specified in Section 44012.

16 (ii) The vehicle was previously registered outside this state and
17 is undergoing initial registration in this state.

18 (iii) The vehicle is being registered as a specially constructed
19 vehicle.

20 (iv) The vehicle has been selected for testing pursuant to Section
21 44014.7 or any other provision of this chapter authorizing
22 out-of-cycle testing.

23 (D) This paragraph does not apply to diesel-powered vehicles.

24 (5) In addition to the vehicles exempted pursuant to paragraph
25 (4), any motor vehicle or class of motor vehicles exempted pursuant
26 to subdivision (c) of Section 44024.5. It is the intent of the
27 Legislature that the department, pursuant to the authority granted
28 by this paragraph, exempt at least 15 percent of the lowest emitting
29 motor vehicles from the biennial smog check inspection.

30 (6) All motor vehicles that the department determines would
31 present prohibitive inspection or repair problems.

32 (7) Any vehicle registered to the owner of a fleet licensed
33 pursuant to Section 44020 if the vehicle is garaged exclusively
34 outside the area included in program coverage, and is not primarily
35 operated inside the area included in program coverage.

36 (8) (A) All diesel-powered vehicles manufactured prior to the
37 1998 model year.

38 (B) All diesel-powered vehicles that have a gross vehicle weight
39 rating of 8,501 to 10,000 pounds, inclusive, until the department,

1 in consultation with the state board, pursuant to Section 44012,
2 implements test procedures applicable to these vehicles.

3 (C) All diesel-powered vehicles that have a gross vehicle weight
4 rating from 10,001 pounds to 14,000 pounds, inclusive, until the
5 state board and the Department of Motor Vehicles determine the
6 best method for identifying these vehicles, and until the department,
7 in consultation with the state board, pursuant to Section 44012,
8 implements test procedures applicable to these vehicles.

9 (D) All diesel-powered vehicles that have a gross vehicle weight
10 rating of 14,001 pounds or greater.

11 (9) A collector motor vehicle, as defined in Section 259 of the
12 Vehicle Code, ~~if the motor vehicle meets all of the following~~
13 ~~criteria: that is at least 35 model years old.~~

14 ~~(A) Submission of proof that the motor vehicle is insured as a~~
15 ~~collector motor vehicle, as shall be required by regulation of the~~
16 ~~bureau.~~

17 ~~(B) The motor vehicle is at least 35 model years old.~~

18 (b) Vehicles designated for program coverage in enhanced areas
19 shall be required to obtain inspections from appropriate smog
20 check stations operating in enhanced areas.

21 *SEC. 3. Section 4000.1 of the Vehicle Code is amended to read:*

22 4000.1. (a) Except as otherwise provided in subdivision (b),
23 (c), or (d) of this section, or subdivision (b) of Section 43654 of
24 the Health and Safety Code, the department shall require upon
25 initial registration, and upon transfer of ownership and registration,
26 of any motor vehicle subject to Part 5 (commencing with Section
27 43000) of Division 26 of the Health and Safety Code, a valid
28 certificate of compliance or a certificate of noncompliance, as
29 appropriate, issued in accordance with Section 44015 of the Health
30 and Safety Code.

31 (b) With respect to new motor vehicles certified pursuant to
32 Chapter 2 (commencing with Section 43100) of Part 5 of Division
33 26 of the Health and Safety Code, the department shall accept a
34 statement completed pursuant to subdivision (b) of Section 24007
35 in lieu of the certificate of compliance.

36 (c) For purposes of determining the validity of a certificate of
37 compliance or noncompliance submitted in compliance with the
38 requirements of this section, the definitions of new and used motor
39 vehicle contained in Chapter 2 (commencing with Section 39010)
40 of Part 1 of Division 26 of the Health and Safety Code shall control.

(d) Subdivision (a) does not apply to a transfer of ownership and registration under any of the following circumstances:

(1) The initial application for transfer is submitted within the 90-day validity period of a smog certificate as specified in Section 44015 of the Health and Safety Code.

(2) The transferor is the parent, grandparent, sibling, child, grandchild, or spouse of the transferee.

(3) A motor vehicle registered to a sole proprietorship is transferred to the proprietor as owner.

(4) The transfer is between companies the principal business of which is leasing motor vehicles, if there is no change in the lessee or operator of the motor vehicle or between the lessor and the person who has been, for at least one year, the lessee's operator of the motor vehicle.

(5) The transfer is between the lessor and lessee of the motor vehicle, if there is no change in the lessee or operator of the motor vehicle.

(6) The motor vehicle was manufactured prior to the 1976 ~~model-year~~ *model year*.

(7) Except for diesel-powered vehicles, the transfer is for a motor vehicle that is four or less ~~model-years~~ *model years* old. The department shall impose a fee of eight dollars (\$8) on the transferee of a motor vehicle that is four or less ~~model-years~~ *model years* old. Revenues generated from the imposition of that fee shall be deposited into the Vehicle Inspection and Repair Fund.

(8) *A motor vehicle that is a collector motor vehicle that is at least 35 model years old.*

(e) The State Air Resources Board, under Part 5 (commencing with Section 43000) of Division 26 of the Health and Safety Code, may exempt designated classifications of motor vehicles from subdivision (a) as it deems necessary, and shall notify the department of that action.

(f) Subdivision (a) does not apply to a motor vehicle when an additional individual is added as a registered owner of the motor vehicle.

~~(g) For purposes of subdivision (a), any collector motor vehicle, as defined in Section 259, is exempt from those portions of the test required by subdivision (f) of Section 44012 of the Health and Safety Code, if the collector motor vehicle meets all of the following criteria:~~

- 1 ~~(1) Submission of proof that the motor vehicle is insured as a~~
2 ~~collector motor vehicle, as shall be required by regulation of the~~
3 ~~bureau.~~
- 4 ~~(2) The motor vehicle is at least 35 model-years old.~~
- 5 ~~(3) The motor vehicle complies with the exhaust emissions~~
6 ~~standards for that motor vehicle's class and model year as~~
7 ~~prescribed by the department, and the motor vehicle passes a~~
8 ~~functional inspection of the fuel cap and a visual inspection for~~
9 ~~liquid fuel leaks.~~

ATTACHMENT 3A



To: South Coast Air Quality Management District
From: Cassidy & Associates
Date: March 25, 2025
Re: March Report

HOUSE/SENATE

Congress

The House and Senate are back in session this week. On Tuesday, Speaker Mike Johnson (R-LA-4), Senate Majority Leader John Thune (R-SD), and House and Senate Committee chairs will meet to negotiate over the Senate and House budget resolutions. An agreement must be reached on a budget resolution in order for the budget reconciliation process to advance. The House-passed resolution includes \$1.5 trillion in spending cuts and \$4.5 trillion for tax cuts, whereas the Senate's resolution has \$325 billion in new military and border spending and energy policy changes. Additionally, Speaker Johnson wants the resolution to increase the debt limit, while Senate Republicans are hesitant. House and Senate Republican leaders want to pass a final budget resolution before the Easter Recess – the House is scheduled to recess on April 10 and the Senate on April 11.

On March 14, Congress passed another continuing resolution (CR) to fund the government at Fiscal Year (FY) 2024 levels until September 30, the end of Fiscal Year 2025.

EPA

On March 12, the Environmental Protection Agency (EPA) announced 31 actions to rollback or reconsider Biden-era regulations. This includes reconsideration of the Endangerment Finding, which determined that certain greenhouse gas emissions threatened human health and

provided a path to regulate them under the Clean Air Act. Other actions include the reconsideration of the Clean Power Plan 2.0, the Greenhouse Gas Reporting Program, the Risk Management Program Rule, greenhouse gas emissions standards for light-duty and medium-duty vehicles, National Emissions Standards for Hazardous Air Pollutants, and the Regional Haze Program. These regulatory changes could have significant impacts on air quality and the quantity of greenhouse gases released into the atmosphere. The Administration stated that these actions will lead to eliminating trillions of dollars in regulatory costs for American families. Read more [here](#).

On March 10, EPA Administrator Lee Zeldin, in collaboration with the Department of Government Efficiency (DOGE), identified and cancelled over 400 grants across nine programs, totaling \$1.7 billion. This is a result of the administration's efforts to closely review government spending. EPA did not release details about the cancelled grants. Read more [here](#).

On March 6, the EPA filed a motion in federal court to remove the safety regulations set in place by the Biden-Harris administration that required hazardous chemical sites to adopt new safety regulations. While Republican Attorneys-General and chemical industry groups argued the rules imposed burdensome regulation on companies, environmental advocacy groups argued the rollbacks would cause potential neighborhood evacuations in the event of a chemical explosion, injuries, and deaths. After EPA has completed its review and consideration of public comments and concerns, they intend to initiate further rulemaking that will reexamine the rule for consistency with the law and Administration policy. In this rulemaking, EPA will consider whether the agency must evaluate all conditions of use of a chemical, whether and how the use of PPE and industrial controls in an occupational work environment should be incorporated into risk evaluations, and reconsider regulatory definitions expanded by the Biden administration. Read more [here](#).

On March 4, with the input of the Department of Government Efficiency, EPA Administrator Zeldin identified and cancelled another 21 grants amounting to \$116,449,761 total. Zeldin says that the EPA will not stop cutting federal spending until they "ensure that every taxpayer penny spent is to advance clean air, land and water." EPA did not provide a list of the cancelled grants. Read more [here](#).

Cassidy and Associates support in March:

- Worked with SCAQMD staff to strategize on future DC outreach and plan for DC visits.
- Advised SCAQMD on contacts within incoming Trump Administration and executive actions pursued by the Administration.
- Advised SCAQMD on federal funding protection strategies.

- Advised SCAQMD throughout appropriations cycle to identify and pursue funding opportunities.
- Participated in weekly strategy sessions with SCAQMD staff.

IMPORTANT LEGISLATIVE DATES

September 30, 2025: Deadline to fund the federal government.

September 30, 2025: The Farm Bill, an omnibus package of legislation that supports US agriculture and food industries, expired in 2023. The bill is reauthorized on a five-year cycle.

December 31, 2025: National Defense Authorization Act, which authorizes and funds specialized Department of Defense (DoD) programs and sets the DoD's policy agenda each year.

ATTACHEMENT 3B

KADESH & ASSOCIATES

South Coast AQMD Report for the April 2025
Legislative Meeting covering March 2025
Kadesh & Associates

On March 15, President Trump signed a full-year Continuing Resolution (CR) that extends FY24 spending levels to cover the remainder of FY25, with some anomalies. The CR includes a funding increase compared to FY24 levels for the Department of Defense but overall represents a cut to both defense and domestic spending relative to Fiscal Responsibility Act which set the FY25 spending levels.

Because it is a CR, for most accounts just the top line numbers are extended. There is very little policy in this bill and any congressional guidance, previous budget requests, and other direction on how funds should be spent do not apply. As such, the administration will have wide latitude to decide how these funds are spent.

The bill was approved on a near-party-line vote of 217 to 213 in the House, and by a vote of 54-46 in the Senate, after ten Democrats voted with the Republican majority to avoid a filibuster.

Upon passing the CR, Congress adjourned for a weeklong district recess, returning to Washington, D.C. the week of March 24. Republican leadership and committee chairs intend to meet at the White House to attempt to find a compromise and path forward on the budget resolution for reconciliation, to extend 2017 tax cuts and provide increased funding for border/immigration enforcement and defense. Two chambers passed budget resolutions in February that were very different in both size and scope.

One important piece of information we may learn during this congressional work period is CBO's estimate of when Congress must act to raise the debt ceiling. While this "X date" is not expected to fall until late spring or even summer, once the date becomes public and agreed-upon, that will likely become the target for finishing reconciliation.

This is also likely the last stretch of session prior to release of the President's FY26 budget request, which is likely the last week of April or first week of May. It is unclear if the widely-expected FY25 rescissions package (i.e. formalizing agency funding cuts) will also be released at the same time.

Kadesh & Associates Activity Summary-

-Worked with South Coast AQMD and the congressional delegation on funding implications of Executive Orders and agency directives, as well as resolution of FY25 appropriations.

Contacts: Contacts included staff and Members throughout the CA delegation, Senate offices, and members of key committees.



Carmen Group
I N C O R P O R A T E D

To: South Coast AQMD Legislative Committee

From: Carmen Group

Date: March 25, 2025

Re: Federal Update -- Executive Branch

Appropriations: Nine Senate Democrats sided with majority Republicans in both houses to approve a full-year continuing resolution (CR) maintaining FY25 federal spending at current levels through September 30, thus avoiding a government shutdown and clearing the decks for the FY26 process to begin in earnest. A key next step will be the release of the President's budget, now expected in late April or early May.

Permitting Reform: The Senate Environment & Public Works Committee has received hundreds of written comments in the aftermath of a February hearing on permitting reform where the hearing record was left open for an extra month to stir additional ideas for what should be included in hoped-for major bipartisan legislation. The committee is playing a lead role in the process and is essentially starting anew this year instead of leaning on permitting legislation driven by the Senate Energy & Natural Resources Committee that failed in the last Congress.

Environmental Protection Agency

EPA Announces Multiple Deregulatory Actions: On March 12, EPA Administrator Lee Zeldin announced a lengthy series of deregulatory actions, issuing over 20 press releases describing how the Trump Administration is endeavoring to reverse Biden Administration EPA rules and policies. In most cases, these actions assert that the rules in question are going to be "reconsidered" by the new administration, meaning they are being targeted to be revised, replaced, or eliminated under official rulemaking procedures that will take many weeks and months to fully implement. These include the following:

- Power Plant Regulations (Clean Power Plan 2.0)
- Oil and Gas Industry Regulations
- Mercury and Air Toxics Standards (MATS)
- Greenhouse Gas Reporting Program
- 2024 Risk Management Plan
- Light- and Medium-Duty Vehicle Regulations
- GHG Standards for Heavy-Duty Vehicles
- Clean Trucks Plan (2022 Heavy-Duty Low-NOx Rule)
- 2009 Endangerment Finding
- PM 2.5 National Ambient Air Quality Standards (NAAQS)
- National Emission Standards for Hazardous Air Pollutants (NESHAPs)

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- Clean Air Act Regional Haze Program
- “Social Cost of Carbon” Permitting Guidelines
- National Enforcement and Compliance Initiatives
- Exceptional Events (Wildfire) Rule
- Environmental Justice and Diversity, Equity and Inclusion Offices

Notable EPA Appointments:

Josh F.W. Cook, *Region 9 Administrator* (CA Tribal Advisor, St. Leg. Staff, USC Prof.)
David Fotouhi, *Deputy Admin.* / **Aaron Szabo**, *Air Admin.* approved in 10-9 Cmte. vote

Department of Energy

DOE Advances Key LNG Projects: In February and March, the Department of Energy (DOE) advanced key liquefied natural gas (LNG) projects and initiatives, including a Louisiana LNG export project and a Florida project to dispense LNG as a marine fuel to power vessels, reversing decisions that had paused both projects under the previous administration. In addition, the *Wall Street Journal* reported in March that the previous administration had ordered the pause in these and other LNG projects until a comprehensive study of LNG was to be completed this spring, while at the same time a draft study showing negligible LNG effects (just uncovered) was being suppressed.

Notable DOE Appointments:

Jonathon Brightbill, *General Counsel*, (Winston & Strawn Law, Trump I DOJ)
Timothy Walsh, *Asst. Sec. for Environmental Mgmt.* (Pillsbury Law—Nuclear Issues)
Katie Jereza, *Asst. Sec. for Electricity* (Electric Power Research Institute, Trump I DOE)

Department of Transportation

Duffy Rescinds Biden DOT Policy Memos on Infrastructure Law: In March, Transportation Secretary Sean Duffy rescinded two policy memos issued by the Biden Administration that injected a social justice and environment into decisions surrounding the building of critical projects under the Bipartisan Infrastructure Law passed in 2021.

Notable DOT Appointments:

Seval Oz, *Assistant Secretary* (Waymo, Aurina, Other Autonomous Vehicle Tech)
Sean McMaster, *FHWA Administrator* (HTNB, Trump I DOT, House T&I Staff)
Brent Sadler, *Maritime Administrator* (Heritage Foundation, Former Naval Officer)

Notable OMB Appointment

Eric Ueland, *OMB Deputy Director for Management*, (Trump I WH, US Senate Staff)

Outreach: During March, Carmen Group was in touch with Senate committee staff, and reached out to EPA and DOT staff on federal budget, policy and reconciliation matters.

###

ATTACHMENT 4A

South Coast AQMD, Legislative Committee Report

Buckley Government Affairs LLC

April 11, 2025

Legislative Session Update

The legislative year is well underway with a flurry of budget and policy hearings occurring throughout the month of March. Hundreds of bills were amended with substantive language signaling the beginning of a chaotic April and early May as legislators work to meet upcoming deadlines.

Compounding the urgency, the Legislature will take its Spring Recess beginning April 10 and will reconvene on April 24. This weeklong break will shorten the available working days, further putting stress on the legislative calendar upon their return. As a result, we anticipate an increase in the number and duration of committee hearings as lawmakers attempt to advance bills through the legislative process.

April will be a critical month for legislative activity, especially with significant policy and fiscal deadlines looming in May. With the legislative proposals now taking shape, advocacy efforts are shifting into high gear as stakeholders react to new bill language. The volume and pace of activity underscores the importance of engagement in the legislative process.

Budget Update

The Department of Finance has posted their March update for revenues. In encouraging news, the preliminary General Fund agency cash receipts were \$2.3 billion, or 24.9 percent, above the Governor's Budget forecast in February, and \$4.6 billion, or 3.8 percent, above the fiscal year-to-date forecast. The fiscal year-to date overage was the result of higher receipts from personal income tax (up \$3.1 billion due to a \$3.2 billion overage in withholding), other revenues (up

\$1.5 billion), and corporation tax (up \$111 million), partially offset by lower-than-expected sales tax receipts (down \$263 million).

While recent news about state revenues is positive, discussions around spending priorities continue to dominate conversations. In coordination with South Coast AQMD staff, we have been actively advocating for critical programs, including continued funding for AB 617. As part of these efforts, we successfully secured a budget letter in support of the program.

However, the broader budget landscape remains complex. Governor Gavin Newsom is reportedly seeking a \$3.4 billion loan from the General Fund to address a shortfall in the state's Medi-Cal program, a move that could significantly impact overall budget allocations and priorities.

Appointments

On March 18th, U.S. EPA announced that the President had appointed Josh F.W. Cook as Pacific Southwest (Region 9) Regional Administrator. Before his most recent post, Mr. Cook worked in the California State Legislature for many years. He was previously Chief of Staff to Senator Brian Dahle.

ATTACHMENT 4B



Joe A. Gonsalves & Son

Anthony D. Gonsalves

Jason A. Gonsalves

Paul A. Gonsalves

PROFESSIONAL LEGISLATIVE REPRESENTATION

925 L ST. • SUITE 250 • SACRAMENTO, CA 95814-3766

916 441-8597 • FAX 916 441-5061

Email: gonsalves@gonsalvi.com

TO: South Coast Air Quality Management District

FROM: Anthony, Jason & Paul Gonsalves

SUBJECT: Legislative Update – March 2025

DATE: Tuesday, March 25, 2025

The month of March is typically when things start to pick up in Sacramento. Policy Committees are starting to hear the almost 2,500 new bills introduced this year and budget negotiations are continuing between the Assembly, Senate and the Administration. There are two outstanding impacts to the State budget that are making it difficult to understand the State's fiscal stability. The devastating Los Angeles wildfires and actions by the Federal government have the potential to wipe out the State's budget.

The following will provide you with updates of interest to the District:

AMERICA IS ALL IN

On March 21, 2025, Governor Newsom announced his new role as Co-Chair of America Is All In, a nationwide coalition committed to cutting emissions in half by 2030 and achieving net-zero emissions by 2050. The coalition, which spans all 50 states and multiple sectors, focuses on building climate resilience and advancing ambitious environmental policies.

As Co-Chair, Newsom joins Managing Co-Chair Gina McCarthy, along with Illinois Governor JB Pritzker and Cleveland Mayor Justin Bibb. The coalition works to mobilize and support cities, states, tribal nations, businesses, and institutions in implementing climate strategies, ensuring accountability, and accelerating climate action beyond the federal level.

America Is All In also aims to elevate subnational climate leadership on the global stage, promoting policies that secure a sustainable, equitable, and prosperous future for all. Through direct action and advocacy, the coalition seeks to address the urgency of the climate crisis while strengthening national and international collaboration.

In his first action as Co-Chair, Governor Newsom announced a new initiative to reduce methane pollution using advanced satellite technology. This effort comes as the Trump Administration's EPA moves to weaken long-standing environmental protections, including reconsidering the "endangerment finding" that supports federal regulations on greenhouse gas emissions.

The program utilizes satellite-mounted sensors to detect and monitor large methane emissions from sources such as landfills, oil and gas operations, and livestock facilities. Since methane is 80 times more potent than carbon dioxide in the near term and accounts for a quarter of global carbon pollution, identifying and mitigating leaks is crucial for environmental protection. The data collected will enable state and local agencies to collaborate with industries to address emissions more effectively and protect public health.

Funded by a \$100 million investment from California's Cap-and-Trade program, the satellite project has already launched one satellite, with up to seven more planned. The state will maintain a database and web portal to coordinate mitigation efforts and provide public access to the data. Although California does not own the satellites, state agencies can request specific areas for monitoring, ensuring greater transparency and accountability in methane reduction efforts.

LA WILDFIRE CLEAN UP

The cleanup of the Los Angeles fires is progressing at an unprecedented pace, with 475 crews working around the clock to clear debris from the Eaton and Palisades fires. So far, 1,300 parcels have been cleared, and 507 have been returned to the county by the U.S. Army Corps of Engineers. Survivors are urged to apply for federal assistance and complete a Right-of-Entry form for no-cost debris removal before the March 31 deadline.

The Governor's Office of Emergency Services (Cal OES) is working with federal and local agencies to secure financial aid for survivors. So far, billions of dollars in assistance have been allocated, including \$24.2 million for displacement assistance, \$21 million for housing assistance, and \$73.4 million for other needs assistance, covering uninsured losses, medical expenses, and disaster-related costs.

Additionally, the Small Business Administration has provided \$1.88 billion in low-interest loans to help homeowners, renters, businesses, and nonprofits recover. These efforts underscore the state's commitment to rapidly rebuilding affected communities and ensuring survivors receive the support they need to recover from the devastating fires.

EV CHARGERS

On March 20, 2025, the California Energy Commission (CEC) announced that California has reached a milestone of 178,549 public and shared private electric vehicle (EV) chargers statewide, surpassing the estimated 120,000 gasoline nozzles by 48%. Of these, 162,178 are Level 2 chargers, and 16,971 are fast chargers, with an additional 700,000 Level 2 chargers installed in single-family homes. The state remains a leader in zero-emission vehicle (ZEV) infrastructure, investing billions to support clean transportation and improve the EV driver experience, especially in underserved areas.

To further expand EV infrastructure, California has approved a \$1.4 billion investment plan, including initiatives like the Fast Charge California Project under the California Electric Vehicle Infrastructure Project (CALeVIP). This project will allocate \$55 million for fast-charging stations at businesses and publicly accessible locations. The state is also offering grants and rebates to help low-income residents transition to EVs. Improved data collection has contributed to the updated charger count, with 37,983 new chargers installed in 2024 and 35,554 previously existing chargers identified through new sources.

State agencies are streamlining charger deployment, reducing bureaucratic delays, planning for increased grid demand, and ensuring charger reliability. California continues to collaborate with private sector partners to expand charging networks, as EV adoption grows. Currently, 1 in 4 new car buyers in California chooses a ZEV, and the state accounts for 30% of all new ZEV sales in the U.S.

2025 LEGISLATIVE DEADLINES

Feb. 21: Last day for bills to be introduced

May 2: Last day for policy committees to hear and report to fiscal committees' fiscal bills introduced in their house

May 9: Last day for policy committees to hear and report to the Floor nonfiscal bills introduced in their house

May 16: Last day for policy committees to meet prior to June 9

May 23: Last day for fiscal committees to hear and report to the Floor bills introduced in their house. Last day for fiscal committees to meet prior to June 9

June 2-6: Floor Session only. No committee may meet for any purpose except Rules Committee, bills referred pursuant to A.R. 77.2, and Conference Committees

June 6: Last day for each house to pass bills introduced in that house

June 9: Committee meetings may resume

June 15: Budget bill must be passed by midnight

July 18: Last day for policy committees to hear and report bills

Aug. 29: Last day for fiscal committees to hear and report bills to the Floor

Sept. 2-12: Floor session only. No committees may meet for any purpose, except Rules Committee, bills referred pursuant to Assembly Rule 77.2, and Conference Committees

Sept. 5: Last day to amend on the Floor

Sept. 12: Last day for each house to pass bills. Interim Recess begins upon adjournment

South Coast Air Quality Management District Legislative and Regulatory Update -March 2025

❖ Important Upcoming Dates

April 10, 2025 – Spring Recess Begins Upon Adjournment

❖ RESOLUTE Actions on Behalf of South Coast AQMD. RESOLUTE partners David Quintana, and Alfredo Arredondo continued their representation of South Coast AQMD before the State's Legislative and the Executive branch. Selected highlights of recent advocacy include:

- Provided ongoing updates as the new legislative session began.
- Followed up on bills for the 2025 legislative session, including for South Coast AQMD sponsored legislation.
- Arranged meetings with key legislators on behalf of South Coast AQMD.

❖ AB 907 (Chen). Assemblymember Philip Chen has introduced AB 907, sponsored legislation for South Coast AQMD dealing with the inequity of pay for AQMD board members appointed to serve on the CA Air Resources Board.

AB 907 has been set for its first hearing in Assembly Natural Resources Committee on April 7th. Resolute and South Coast AQMD have met with all relevant offices to ensure support.

❖ AB 1106 (Rodriguez). Assemblymember Michelle Rodriguez has introduced AB 1106, sponsored legislation for South Coast AQMD, which would establish Office of Emergency Management centers to support response to crisis impacting air quality and public health in Southern, Central and Northern California. The OEMs would provide technical and communications infrastructure to support emergency response including, but not limited to, air monitoring, data collection and analysis, publishing data, integration into Unified Command and/or Joint Information Center, and other related activities. The bill would provide funding to plan, construct, and equip OEMs as well as on-going administrative funding to support readiness and implementation during crisis.

AB 1106 was amended with the substantive language on March 24th. The bill has now been referred to Assembly Natural Resources Committee but has not yet been set for a hearing.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 20

REPORT: Mobile Source Committee

SYNOPSIS: The Mobile Source Committee held on Friday, April 18, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Chair Vanessa Delgado, Committee Chair
Mobile Source Committee

SLR:ja

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Mayor Pro Tem Larry McCallon
Councilmember Nithya Raman

Absent: Supervisor V. Manuel Perez
Mayor Pro Tem Carlos Rodriguez

Call to Order

Chair Delgado called the meeting to order at 9:00 a.m.

For additional details, please refer to the [Webcast](#).

ROLL CALL

INFORMATIONAL ITEMS (Items 1-2):

1. Update on 2024 Ozone and PM 2.5 Levels

Scott Epstein, Planning and Rules Manager, Planning, Rule Development and Implementation, provided an update of 2024 Ozone and PM 2.5 levels. For additional details, please refer to the [Webcast](#) beginning at 00:05:43.

Mayor Pro Tem McCallon asked whether U.S. EPA is taking any actions on the national ambient air quality standards (NAAQS), and particularly the PM_{2.5} standards. Sarah Rees, Deputy Executive Officer, Planning, Rule Development and Implementation explained that U.S. EPA announced that they will review the most recent PM 2.5 federal standard which is 9 micrograms per cubic meter (ug/m³). Dr. Rees explained that U.S. EPA must follow the regulatory process when taking any action to change a NAAQS. For additional details, please refer to the [webcast](#) at 00:34:11.

2. South Coast Air Basin Contingency Measure SIP Revision for the 2015 8-Hour Ozone Standard

Sang-Mi Lee, Planning and Rules Manager, Planning, Rule Development and Implementation, presented a description of contingency measures that would be implemented if the Basin fails to meet specific requirements for the 2015 8-hour ozone standard. For additional details, please refer to the [webcast](#) beginning at 00:35:32.

Councilmember Raman inquired about the triggering events for contingency measures and U.S. EPA's role to trigger such an event. Dr. Lee responded that triggering events include failure to attain a NAAQS, failure to make progress toward attaining a standard, or failure to submit a milestone report to U.S. EPA. Dr. Lee clarified that U.S. EPA must publish an official finding for a triggering event to become effective. For additional details, please refer to the [webcast](#) at 00:44:04.

Councilmember Raman also asked U.S. EPA's role on the contingency measure SIP and possibility of SIP disapproval. Dr. Lee responded that U.S. EPA will evaluate the SIP revision package, which includes the contingency measures and scarcity justification. Dr. Rees added that U.S. EPA has the discretion to approve or disapprove the SIP. For additional details, please refer to the [webcast](#) at 00:45:17.

Theral Golden, West Long Beach Association, asked how Dr. Lee's and Dr. Epstein's presentations relate. Dr. Rees explained that Dr. Epstein provided an overview of air quality trends for ozone and PM, while Dr. Lee addressed SIP planning requirements specified in the Clean Air Act. For additional details, please refer to the [webcast](#) at 00:47:08.

Harvey Eder, Public Solar Power Coalition, asked whether solar energy technologies were considered. Dr. Rees responded that the 2022 AQMP evaluated a broad range of zero-emission technologies, including solar. For additional details, please refer to the [webcast](#) at 00:48:22.

WRITTEN REPORTS (Items 3-5):

3. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

This item was received and filed.

4. Rule 2202 Activity Report: Rule 2202 Summary Status Report

This item was received and filed.

5. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

This item was received and filed.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Mr. Eder expressed concerns regarding the impacts of climate change.

The following commenters, including members of environmental groups and members of the public expressed support for the Ports ISR and urged staff to not further delay its adoption:

Fernando Gaytan, Earthjustice

Jessie Parks, Rainbow Pride Youth Alliance

Deline Leon, Public Member

Jennifer Cardenas, Sierra Club

Theral Golden, West Long Beach Association

Marven Norman, Center for Community Action and Environmental Justice

Thomas Jelenic, Pacific Merchant Shipping Association, urged the board to delay the Public Hearing for the Ports ISR to allow additional public outreach. Mr. Jelenic stated that several Community meetings and Public Workshops have not taken place which has limited public outreach. Mr. MacMillan responded that staff is continuing to conduct public outreach and has been providing updates to the Mobile Source Committee and Governing Board, and that Proposed Rule 2304 will be coming back to the Mobile Source Committee in June and there is a Working Group Meeting schedule on April 25. For additional details, please refer to the [Webcast](#) beginning at 00:50:55.

8. Next Meeting Date

The next regular Mobile Source Committee meeting is scheduled for Friday, May 16, 2025 at 9:00 a.m.

Adjournment

The meeting adjourned at 10:07 a.m.

Attachments

1. Attendance Record
2. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program
3. Rule 2202 Activity Report: Rule 2202 Summary Status Report – Written Report
4. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects – Written Report

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT MOBILE SOURCE COMMITTEE MEETING

Attendance – April 18, 2025

Senator (Ret.) Vanessa DelgadoSouth Coast AQMD Board Member
Mayor Pro Tem Larry McCallonSouth Coast AQMD Board Member
Supervisor Holly J. MitchellSouth Coast AQMD Board Member
Councilmember Nithya RamanSouth Coast AQMD Board Member

Chuck HahnBoard Consultant (Nguyen)\
Sandra HernandezBoard Consultant (Delgado)
Guillermo GonzalezBoard Consultant (Perez)
Jackson GuzeBoard Consultant (Raman)
Loraine LundquistBoard Consultant (Mitchell)
Debra MendelsohnBoard Consultant (McCallon/Rodriguez)

Jan Victor AndasanEast Yard Communities for Environmental Justice
Jennifer CardenasSierra Club
Chris ChavezCoalition for Clean Air
Curtis ColemanSouthern CA Air Quality Alliance
Christian ContrerasPublic Member
Natalie DelgadoCCEJN
Kiera DixonRamboll
Ryan DroverRamboll
James EasonPublic Member
Harvey EderPublic Solar Power Coalition
Fernando GaytanEarthjustice
Theral GoldenWest Long Beach Association
Lori HuddlestonMetro
Moses HuertaPublic Member
Scott KingCARB
Bill LaMarrCSBA
Daline LeonPublic Member
Thomas JelenicPMSA
Marven NormanCCA EJ
Peter OkurowskiCCEEB
Jessie ParksRainbow Pride Youth Alliance
Bill QuinnCCEEB
Chad TuttleMPLX
Scott WeaverRamboll
Peter WhittinghamWhittingham Public Affairs Advisors

Jacob AllenSouth Coast AQMD Staff
Debra AshbySouth Coast AQMD Staff
Jason AspellSouth Coast AQMD Staff
Cesar AyalaSouth Coast AQMD Staff

Barbara Baird	South Coast AQMD Staff
Zoya Banan	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Marc Carreras Sospedra	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Scott Epstein	South Coast AQMD Staff
Joshua Ewell	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Melissa Gamoning	South Coast AQMD Staff
Cui Ge	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
De Groeneveld	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Hari Janto	South Coast AQMD Staff
Kayla Jordan	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Brandee Keith	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Jong Hoon Lee	South Coast AQMD Staff
Sang-Mi Lee	South Coast AQMD Staff
Alicia Lizarraga	South Coast AQMD Staff
Hay Lo	South Coast AQMD Staff
Joseph Lopat	South Coast AQMD Staff
Cristina Lopez	South Coast AQMD Staff
Ian MacMillan	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff
Eric Praske	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Zafiro Sanchez	South Coast AQMD Staff
Elaine Shen	South Coast AQMD Staff
Danielle Soto	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Vicki White	South Coast AQMD Staff
Victor Yip	South Coast AQMD Staff



South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

Rule 2305 Implementation Status Report:
Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

March 1, 2025 to March 31, 2025

1. Implementation and Outreach Activities:

Activity	Since Last Report	Since Rule Adoption
Calls and Emails to WAIRE Program Hotline (909-396-3140) and Helpdesk (waire-program@aqmd.gov)	401	~16,410
Views of Compliance Training Videos (outside of webinars)	7,471	~30,288
Notices Sent to Email Subscribers with Information About WAIRE Program Resources	0	~ 108,449
Visits to www.aqmd.gov/waire	2,118	~94,622
Warehouse Locations Visited In-Person	367	~3,863
Presentations to Stakeholders	0	~149

2. Highlights of Recent Implementation and Enforcement Activities

- A total of 1,648 Annual WAIRE Reports (AWRs) were submitted by warehouse operators for the first two compliance periods (2022 and 2023) as of March 31, 2025. As reported in the 2nd Annual Report, only 1,556 AWRs had been received for these two compliance years as of August 31, 2024.¹ To date, a total of about 611,801 WAIRE Points have been earned across all options in the two compliance periods, far exceeding the total WAIRE Points Compliance Obligation of about 166,128 Points reported by these entities. The excess points may be banked by the warehouse operators for future compliance.
- For the most recent 2024 compliance period, a total of 1,299 Annual WAIRE Reports (AWRs) were submitted by warehouse operators as of March 31, 2025. 2024 was the first compliance period that all three phases of warehouses were required to submit AWRs. These warehouse operators earned a total of about 571,628 WAIRE Points across all WAIRE Menu options during this compliance period, which far exceeds the total reported WAIRE Points Compliance Obligation of 201,407 points.
- As of March 31, 2025, warehouse operators reported approximately \$54.1 million in mitigation fees (approximately 54,084 mitigation fee points earned). This totals about 4.6% of all points earned.

¹ www.aqmd.gov/docs/default-source/planning/fbmsm-docs/annual_report_waire_program_102024.pdf

- Since December 2023, over 575 Notice of Violations (NOVs) have been issued to warehouse operators for failure to submit required reports by the due date. Approximately 210 warehouses have contacted South Coast AQMD directly in response to the NOVs issued, and staff are providing compliance assistance as needed. Approximately 275 facilities have subsequently filed the required reports.

3. Summary of Reporting Rates

The table below includes estimates of the reporting rates for the AWRs received by warehouse operators in the first three compliance years of rule implementation². This table shows “anticipated reports”, which is an estimate of AWRs based on warehouse operators identified through Rule 2305 reporting and CoStar data through August 2024³. Based on reported information, we estimate about 81% of entities with at least 100,000 square feet of indoor floor space need to earn WAIRE Points and submit an AWR, with the remaining 19% only required to submit limited information in an Initial Site Information Report. As additional reports are received, this estimate is subject to change. The table shows the number of warehouse operators that are anticipated to earn points. Reporting rates will increase through time in response to ongoing staff outreach and enforcement efforts.

AWR Reporting Rate Summary*

Compliance Year	2022	2023		2024		
Phase	Phase 1	Phase 1	Phase 2	Phase 1	Phase 2	Phase 3
AWRs Received	637	618	393	583	391	325
Anticipated AWRs	1,408	1,408	1,287	1,408	1,287	1,661
Reporting Rate	45%	44%	31%	41%	30%	20%

* Reporting rates as of March 2025. The reports received totals do not include the following: operators not subject to AWR reporting, voluntary AWRs submitted by warehouse facility owners, warehouse operators who submitted an early action AWR prior to their first AWR due date, and a small number of AWRs submitted in error.

² Subject to auditing by South Coast AQMD.

³ These numbers exclude those operators that are not required to earn WAIRE Points.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4182
(909) 396-2000 • www.aqmd.gov

Rule 2202 Summary Status Report

Activity for January 1, 2025 – March 31, 2025

Employee Commute Reduction Program (ECRP)	
# of Submittals:	72

Emission Reduction Strategies (ERS)	
# of Submittals:	5

Air Quality Investment Program (AQIP) Exclusively		
County	# of Facilities	\$ Amount
Los Angeles	25	\$ 38,646
Orange	0	\$ 0
Riverside	0	\$ 0
San Bernardino	0	\$ 0
TOTAL:	25	\$ 38,646

ECRP w/AQIP Combination		
County	# of Facilities	\$ Amount
Los Angeles	0	\$ 0
Orange	0	\$ 0
Riverside	0	\$ 0
San Bernardino	0	\$ 0
TOTAL:	0	\$ 0

Total Active Sites as of March 31, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
481	8	11	500	99	721	1,320
36.5%	0.7%	0.8%	38.0%	7.5%	54.5%	100% ⁴

Total Peak Window Employees as of March 31, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
385,201	2,239	1,774	389,214	14,271	287,861	691,346
55.7%	0.3%	0.3%	56.3%	2.0%	41.7%	100% ⁴

- Notes:**
1. ECRP Compliance Option.
 2. ECRP Offset (combines ECRP w/AQIP). AQIP funds are used to supplement the ECRP AVR survey shortfall.
 3. ERS with Employee Survey to get Trip Reduction credits. Emission/Trip Reduction Strategies are used to supplement the ECRP AVR survey shortfall.
 4. Totals may vary slightly due to rounding.

DRAFT VERSION

BOARD MEETING DATE: May 2, 2025

AGENDA NO.

REPORT: Intergovernmental Review of Environmental Documents and
CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared
by other public agencies seeking review by South Coast AQMD
between March 1, 2025 and March 31, 2025, and proposed projects
for which South Coast AQMD is acting as lead agency pursuant to
CEQA.

COMMITTEE: Mobile Source, April 18, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:ET:MP:DC

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from March 1, 2025 to March 31, 2025	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	56
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the January and February 2025 report)	5
Total Environmental Documents Listed in Attachments A & B	61
<i>Comment letters sent</i>	6
<i>Environmental documents reviewed, but no comments were made</i>	47
<i>Environmental documents currently undergoing review</i>	8

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at:

<http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies>. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for four air permit projects during March 2025.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

DRAFT VERSION

ATTACHMENT A

ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW

March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Goods Movement</i>	The project consists of adjusting the project boundary limits previously identified in the Final Environmental Impact Statement (EIS) to accommodate additional land space for temporary access during construction activities to provide contractor work areas, construction equipment staging, conduct utility relocates, and traffic control; required acquisition of three additional private properties, full acquisition of two private properties; horizontal directional drilling is proposed as an updated mechanical method for removal and relocation of certain oil pipelines previously evaluated in the Final EIS. The project is located on Pier B in the Port of Long Beach, within the designated AB 617 Wilmington, Carson, West Long Beach community.	Notice of Preparation of Supplemental Environmental Assessment	Port of Long Beach	Document reviewed - No comments sent
LAC250304-07 Pier B On-Dock Rail Support Facility Project#				
	Comment Period: N/A Public Hearing: N/A			
<i>Warehouse & Distribution Centers</i>	The project consists of constructing two 276,300-square-foot industrial buildings on a redeveloped 14.02-acre site, with 444 parking spaces. Building 1 consists of a 120,486-square-foot warehouse with 15,000 square feet of ancillary office space, 69,000 square feet of manufacturing uses, 36,466 square feet of warehousing uses, and 16 dock doors on the east-facing side of the building; Building 2 consists of a 155,834 square foot warehouse with 15,000 square feet of ancillary office space, 95,000 square feet of warehousing uses, and 28 dock doors of the east facing side of the building. The project is located at 2160 West 190th Street in Torrance with access via one driveway on West 190th Street, two driveways on Van Ness Avenue, and one driveway on 195th Street and is located north of 195th Street, east of Van Ness Avenue, south of West 190th Street, and west of Gramercy Place.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Torrance	Under review, may submit comments
LAC250306-04 Sequoia Commerce Center				
	Comment Period: 3/6/2025 - 4/7/2025 Public Hearing: N/A			
<i>Airports</i>	The project consists of constructing a 448-square-foot air traffic control tower on the previously graded area located on the west side of Runway 18-36 at the French Valley Airport. The project is located at 37600 Sky Canyon Drive in Murrieta.	Notice of Intent to Adopt a Mitigated Negative Declaration	County of Riverside	Document reviewed - No comments sent
RVC250318-05 Air Traffic Control Tower at the French Valley Airport (F70)				
	Reference: RVC140506-11 Comment Period: 3/18/2025 - 4/17/2025 Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of constructing a new conservation easement area and six key improvements on the previously proposed West Campus Upper Plateau project site. The project is located on the southwest corner of Meridian Parkway and Alessandro Boulevard in Moreno Valley.	Other	March Joint Powers Authority	Document reviewed - No comments sent
RVC250325-08 March Innovation Hub	References: RVC240605-02, RVC240604-16, RVC231206-08, RVC230111-04 and RVC211123-02 Comment Period: N/A Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of constructing eight 53-foot tall storage tanks which will contain liquid argon. The project is located at 8832 Dice Road in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250305-02 Development Plan Approval Case No. 1013	Comment Period: N/A Public Hearing: 3/10/2025			
<i>Industrial and Commercial</i>	The project consists of constructing a “V” shaped billboard with a maximum height of 70 feet. The project is located 60 feet west of the southwest corner of the warehouse near Baybar Road at 3900 Baybar Road in Pico Rivera.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Pico Rivera	Document reviewed - No comments sent
LAC250317-01 Digital Billboard – 3900 Baybar Road	Comment Period: 3/19/2025 - 4/18/2025 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of developing a 5-acre vacant parcel into a 25,750-square-foot building, a 14,139-square-foot building on a 10-acre vacant site, and 9.6 acres of vacant land for sales and rental of commercial trailers – all on a project site totaling 25.6 gross acres and comprises of two parcels bisected by E. Frontage Road. The project site is located northeast of Interstate 215 and Placentia Avenue interchange, between Walnut Avenue to the north and Placentia Avenue to the south.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Perris	Under review, may submit comments
RVC250319-01 The Barker Business Park	References: RVC200825-01, RVC200611-28 and RVC190924-01 Comment Period: 3/21/2025 - 4/21/2025 Public Hearing: N/A			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Waste and Water-related	The project consists of installing a storm water diversion system and a 5.5-acre-foot detention basin, installed underneath the existing baseball fields in the southwestern area of the 8.4-acre park. A diversion structure would be installed underground between the playground and the Bay View Avenue parking lot. Additional upgrades would be installed in the southeast corner of the Project site. The project is located at 325 North Neptune Avenue in Los Angeles and within the designated AB617 Wilmington, Carson, West Long Beach community.	Other	City of Wilmington	Document reviewed - No comments sent
LAC250311-01 The Wilmington Greening Infrastructure Projects#				
	Comment Period: 3/6/2025 - 4/21/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of replacing two 300-gallon capacity reactors, K-41 and K-42, due to worn out liners. The new reactors will meet the same design standards and capacities as the existing equipment. The project is located at 15524 Carmenita Road in Santa Fe Springs. Reference: LAC230322-04	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250312-01 Heraeus Precious Metals NA LLC				
	Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of a Soil Vapor Extraction System Upgrade and removal action. The project is located at 1234 North Victory Place, 1501 North Victory Place, 1800 West Empire Avenue, and 1301 North Victory Place in Burbank.	Notice of Preparation of a Supplemental Environmental Impact Report	City of Burbank	Document reviewed - No comments sent
LAC250312-02 Soil Vapor Extraction System Upgrade Project				
	Comment Period: 3/6/2025 - 4/4/2025 Public Hearing: N/A			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of updating the recent investigation completed at the former Alcoa Westlock facility and at the adjacent property referred to as the former Vanguard Learning Center property, under the Compton Unified School District, to include the planned offsite environmental assessment in the public right-of-way at two locations north of the Site. Investigations at the site indicated that various chemicals leaked or spilled during the facility's operation which caused soil and underwater contamination from volatile organic compounds (VOC), 1,4-dioxane petroleum hydrocarbons, and heavy metals such as hexavalent chromium. The project is located at 13344 South Main Street in Los Angeles and in Compton and is within the designated AB617 South Los Angeles communities.	Other	Los Angeles Regional Water Quality Control Board	Document reviewed - No comments sent
LAC250312-03 Former Alcoa/TRE Westlock Facility#				
	Comment Period: N/A Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of completing a Comprehensive Environmental Response, Compensation and Liability Act Five-Year Review for environmental cleanup activities at the former Long Beach Naval Station and the former Long Beach Naval Shipyard (Installation Restoration Sites: 1- 5, 6A, 8-14). The Navy determined that the selected remedies at the former Long Beach Naval Complex site remain protective of human health and environment.	Other	United States Department of the Navy	Document reviewed - No comments sent
	Comment Period: N/A Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of cleaning up various properties at 16216-16270 and 16301-16345 Raymer Street; 7817, 7877 and 8045 Woodley Avenue; 16130 – 16320 Stagg Street; and 16150 Lindbergh Street, adjacent and east of Van Nuys Airport. The various properties are located in Van Nuys.	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments
LAC250325-02 Van Nuys Airport Industrial Center				
	Comment Period: 3/25/2025 - 4/14/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of a post closure permit renewal application authorization to continue to inspect, maintain and monitor two surface impoundments (East and West Basin). The facility is located at 1801 East Sepulveda Boulevard in Carson.	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments
LAC250325-05 Tesoro Refining and Marketing– Los Angeles Refinery – Carson Operations#				
	Comment Period: 3/25/2025 - 4/14/2025 Public Hearing: N/A			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of cleaning up volatile organic compounds in the soil at elevated levels. The project site is located at the Former S & S Polishing and plating facility at 1503 N Miller Street in Anaheim. Comment Period: N/A Public Hearing: N/A	Other	City of Anaheim	Document reviewed - No comments sent
<i>Waste and Water-related</i> ORC250325-06 Danny's Cleaners	The project consists of cleaning up tetrachloroethylene in the soil and soil vapor onsite. The project is near a small shopping center containing other businesses and across from El Modena High School and located at 3534 E. Chapman Avenue in Orange. Comment Period: 3/25/2025 - 4/25/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments
<i>Waste and Water-related</i> RVC250304-06 Thousand Palms Channel Improvement Project	The project consists of improving approximately 5,750 feet of the existing Thousand Palms Channel and the Avenue 42 and Madison Street Channel crossing to meet the Federal Emergency Management Agency and the Coachella Valley Storm Water Channel (CVWD) requirements for flood control and stormwater conveyance of regional flows into the CVWD, from the Thousand Palms Channel to the Sun City Shadow Development, located north of the existing Thousand Palms Channel. The Thousand Palms Channel runs south-southeast intersecting Madison Street, Avenue 42, and I-10, before it converges with the Coachella Valley Stormwater Channel CVSC at its southern exit. The project is located in the Central portion of the Greater Coachella Valley within Indio. Comment Period: 2/28/2025 - 3/31/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	Coachella Valley Water District (CVWD)	Document reviewed - No comments sent
<i>General Land Use (residential, etc.)</i> SBC250318-06 Mill Street Residential Rehabilitation Project#	The project consists of rehabilitating a 0.45-acre site with six residential units located on two parcels. The project site is located within a Federal Emergency Management Agency Zone X and is within the 500-year floodplain. The project is located at 1139 and 1141 West Mill Street in the southwest portion of San Bernardino. Comment Period: 3/18/2025 - 3/28/2025 Public Hearing: N/A	Other	City of San Bernardino	Document reviewed - No comments sent

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Utilities	The project consists of constructing and operating a new wireless telecommunication facility on an existing lattice tower. The project is located at 8636 Sorensen Avenue in Santa Fe Springs. Comment Period: N/A Public Hearing: 3/10/2025	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250305-03 Conditional Use Permit Case No. 852				
Utilities	The project consists of constructing a utility-scale solar photovoltaic electrical generating and storage facility and associated infrastructure to generate and deliver renewable electricity to the statewide electric transmission grid. The project is located in Riverside County, north of Interstate 10 and approximately 8.5 miles east of the town of Desert Center with regional access to the project site from the Corn Springs exit off I-10. Comment Period: 3/24/2025 - 4/22/2025 Public Hearing: N/A	Notice of Preparation of Draft Environment Impact Report	County of Riverside	Under review, may submit comments
RVC250312-06 Savira Solar				
Utilities	The project consists of constructing and operating a wireless telecommunications facility (Verizon) consisting of a 55-foot-tall monopole with a 5-foot crown (top branches), one 30-kilowatt generator with 168-gallon diesel fuel storage tank, and a related 50-foot by 50-foot equipment enclosure on the southern portion of a 63-acre parcel. The project is located north of Oak Glen Road, west of Running Quail Road, and east of Martel Avenue in Oak Glen. Comment Period: 3/20/2025 - 3/28/2025 Public Hearing: N/A	Site Plan	County of San Bernardino	Document reviewed - No comments sent
SBC250320-01 PROJ-2024-00072				
Transportation	The project consists of upgrading an existing maintenance road into a new section of the Los Angeles River Bikeway and extending the Los Angeles River Bikeway by approximately one mile from its current western terminus near Riverside Drive. The project includes new equestrian trail facilities near the Los Angeles Equestrian Center and connects to the active transportation network throughout the region as well as expanding active transportation options. The project is located in the Hollywood Community Plan area along the Los Angeles River and has an approximate one-mile alignment along an existing paved service road owned by the Los Angeles County Flood Control District. The western terminus of the project alignment is located approximately 200 feet east of the northern terminus of Forest Lawn Drive in Los Angeles. Comment Period: 2/28/2025 - 3/31/2025 Public Hearing: N/A	Notice of Availability of a Draft Mitigated Negative Declaration	City of Los Angeles Bureau of Engineering	Document reviewed - No comments sent
LAC250304-01 Los Angeles River Phase IV Bike Path Project				

Key:

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
March 1, 2025 to March 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Transportation	The project consists of constructing three trails in either one or two phases over a period of 12 to 16 days. The loop and overlook trails range from approximately 0.82 mile of trails which extend into the open space located south and west of the Agoura Hills Recreation and Event Center: 1) a 0.45 mile- loop trail, 2) a 0.14-mile attached overlook trail, and 3) a separate 0.23-mile overlook trail. The project is located South and West of 2990 Ladyface Court in Agoura Hills. Comment Period: 3/3/2025 - 4/4/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Agoura Hills	Document reviewed - No comments sent
LAC250304-02 Agoura Hills Recreation Center Trail - CUP-2024-0032				
Transportation	The project consists of rehabilitating and reopening a 4.4-mile segment of State Route 39 (SR-39) from post 40.0 to 44.4, within the Angeles National Forest, in Los Angeles County to reopen the closed section of SR- 39, to restore access between Interstate 210 and State Route 2 for fire suppression forces, search and rescue, and emergency response personnel including the U.S. Forest Service and the Los Angeles County Sheriff's Department. The preferred alternative for this project is Alternative 2: Evacuation Route (Minimal Build). The project is located at the intersection of SR-39 and from post miles 40.0 to 44.4, near Azusa in the Angeles National Forest. Reference: LAC240416-03 Comment Period: N/A Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	California Department of Transportation	Document reviewed - No comments sent
LAC250304-03 California State Route 39 (San Gabriel Canyon Road) Reopening				
Transportation	The project consists of a two-phase installation of digital street signs in the center median or public sidewalks and the installation of kiosks on public sidewalks in 20 generally designed areas along Century Boulevard, Manchester Boulevard, Prairie Avenue, and Florence Avenue in Inglewood. The project is located within the designated AB 617 South Los Angeles community Comment Period: 2/28/2025 - 3/20/2025 Public Hearing: N/A	Notice of Availability of a Draft Mitigated Declaration	City of Inglewood	Document reviewed - No comments sent
LAC250307-01 Digital Kiosk Network#				

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Goods Movement</i>	The project consists of expanding a previous project area located across three Port of Long Beach Planning Districts (the Northeast Harbor, North Harbor and Middle Harbor). The project elements include demolishing a transit shed, extending a sewer line, relocating a Control Point Foote Wye Track, closing street within the project area, and constructing a temporary security wall. The project is located between the Dominguez Channel to the west, Interstate 710 to the east, Ocean Boulevard/Pier E to the South, and West 15th Street to the north in Long Beach.	Notice of Preparation of a Draft Supplemental Environmental Impact Report	Port of Long Beach	Document reviewed - No comments sent
LAC250325-01 Pier B On-Dock Rail Support Facility Project#	Comment Period: 3/25/2025 - 4/24/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of: 1) demolishing, abandoning, removing, relocating, reconfiguring, replacing, and converting various components of the existing lift station; 2) building a new wet well, a new electrical building, two new emergency discharge manholes, a new force main connection, and a new access driveway on Avenida Sevilla; and 3) removing 15 trees. The 0.16-acre project site is located at the existing Aliso Creek Lift Station, immediately north of Avenida Sevilla overcrossing of Aliso Creek in the Laguna Woods Village community in Laguna Woods.	Notice of Intent to Adopt a Mitigated Negative Declaration	El Toro Water District	Document reviewed - No comments sent
ORC250304-05 Aliso Creek Lift Station Improvements Project	Reference: LAC170330-10 Comment Period: 3/7/2025 - 4/7/2025 Public Hearing: N/A			
<i>Transportation</i>	The project consists of replacing 19 timber trestle bridges with concrete bridges on the National Trails Highway (NTH), formerly known as State Route 66. The project is located on the NTH between unincorporated communities of Ludlow and Essex in San Bernardino County.	Notice of Preparation of a Draft Environmental Impact Report	San Bernardino County	Document reviewed - No comments sent
SBC250304-04 National Trails Highway at 19 Bridges Project	Comment Period: 3/3/2025 - 4/3/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i>	The project consists of relocating the utility infrastructure from the Pendleton Computer Science Center to an existing landscape area north of the existing baseball stadium and south of the running track at the Pepperdine University Malibu Campus. The utility infrastructure will include a new concrete pad, 90 feet in length and 21 feet in width, with associated retaining/enclosing walls, trellis and gates for controlled access. The project is within the developed Campus Core, at Pepperdine University Malibu Campus, in unincorporated Los Angeles County.	Other	California Coastal Commission	Document reviewed - No comments sent
LAC250305-04 Utility Infrastructure Relocation at the Pepperdine University - Malibu Campus				
	Comment Period: N/A Public Hearing: 3/14/2025			
<i>Institutional (schools, government, etc.)</i>	The project consists of developing new and updated facilities at the existing Franklin Elementary School campus, a 5.6-acres rectangular parcel, and increasing the campus building area by 29,286 square feet. The project also consists of demolishing and removing a permanent building, two modulars, and seven portable buildings to construct seven new buildings and renovate one building and outdoor areas on the existing school campus and a satellite facility. The maximum height of the new buildings would not exceed 32 feet. The project would not increase the capacity of the school and would not change the attendance boundaries. The project will occur in three phases as funding becomes available. The project is located at 2400 Montana Avenue in Santa Monica. Reference: LAC221115-10	Notice of Intent to Adopt a Draft Initial Study/Mitigated Negative Declaration	Santa Monica Unified School District	Document reviewed - No comments sent
LAC250305-05 Franklin Elementary School Campus Plan Project				
	Comment Period: 3/7/2025 - 4/7/2025 Public Hearing: N/A			
<i>Institutional (schools, government, etc.)</i>	The project consists of demolishing existing uses and redeveloping the Norm Ross Sports Park with a new sports park facilities at the rear of Carver Early Education Center in located at 11111 Cedar Street in Stanton.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Stanton	Document reviewed - No comments sent
ORC250318-03 Norm Ross Sports Park Improvement Project				
	Comment Period: 3/13/2025 - 4/14/2025 Public Hearing: 5/13/2025			

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PROJECT TITLE				
Medical Facility	The project consists of constructing a 29,300-square-foot, one-story, building expansion to an existing hospital and parking lot modifications on a 3.75-acre project site. The project is situated on the north side of Jurupa Avenue, between Brockton Avenue and Magnolia Avenues, in the R-1-7000 SP – Single Family Residential and Specific Plan (Magnolia Avenue) Overlay Zones, in Ward 1. The project is located at 5900 Brockton Avenue in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-06 PR-2024-001751				
	Comment Period: 3/7/2025 - 3/21/2025 Public Hearing: N/A			
Medical Facility	The project consists of re-opening a skilled nursing facility at a previous two-story building which operated as an assisted living facility. The project is located on the southeast corner of Devonshire Avenue and San Jacinto St at 1343 E Devonshire Avenue in Hemet.	Other	City Of Hemet	Document reviewed - No comments sent
RVC250313-03 PR25-005 Skilled Nursing Facility				
	Comment Period: 3/13/2025 - 3/26/2025 Public Hearing: N/A			
Retail	The project consists of developing a 364,027-square-foot building on a nine-acre site with 174,356 square feet of sound stage uses, 132,657 square feet of ancillary office uses, and 57,014 square feet of accessory uses with building heights ranging from 65 feet for the sound stage uses to 132 foot (max) for a single office building. The project also consists of demolishing two 136,438 square foot (total) buildings and merging the adjacent Channing Street, Lawrence Street, and 7th Place public rights of way into the project site. The project is located at 1614 E 7th Street, 1600-1620 and 1621 East 7th Place, East 7th Place, 1524-1732 East 7th Street, 712-726 and 735 South Lawrence Street, 713-735 South Decatur Street, and 725 South Channing Street in Los Angeles. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250306-03.pdf	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/14/2025
LAC250306-03 Alameda Crossing Project				
	Comment Period: 3/6/2025 - 4/7/2025 Public Hearing: N/A			

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PROJECT TITLE				
Retail	The project consists of demolishing the Dana Point Marina Inn, two boater service buildings and parking areas, developing two hotels, and improving associated infrastructures located on a 13-acre project site located at 24800 Dana Point Harbor Drive in Dana Point. References: ORC240719-03 and ORC210429-03 Comment Period: 3/12/2025 - 4/25/2025 Public Hearing: N/A	Notice of Availability of Draft Environmental Impact Report	City of Dana Point	Document reviewed - No comments sent
ORC250313-02 Dana Point Harbor Hotel				
Retail	The project consists of developing a 136,035-square-foot two-story structure for self-storage inclusive of 670 square feet of office space, 135,365 square feet of self-storage space, and 77 recreational vehicle storage stalls with access on the 14.27-acre project site located near the intersection 68th Street at I-15 freeway in Jurupa Valley. Comment Period: 3/18/2025 - 4/16/2025 Public Hearing: N/A	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Jurupa Valley	Document reviewed - No comments sent
RVC250318-04 I-15 Self Storage Project				
Retail	The project consists of constructing a 279,941-square-foot community retail site; a Sign Program; a parking variance, a shop space for local retailers, and restaurants on 22.9 acres consisting of eight parcels. The project is located near the 1-10 and Oak Valley Parkway in Beaumont. Comment Period: N/A Public Hearing: N/A	Site Plan	City of Beaumont	Document reviewed - No comments sent
RVC250325-07 Oak Valley Village (PP2024-0059, PLAN2024-0157, V2024-0019)				
General Land Use (residential, etc.)	The project consists of constructing a new contemporary six-story, veteran supportive housing mixed-use 62,092 square-foot development. The project is located at 10304-10312 South Central Avenue in Los Angeles and is within the designated AB 617 South Los Angeles community. Comment Period: 3/7/2025 - 3/23/2025 Public Hearing: N/A	Finding of No Significant Impact	City of Los Angeles	Document reviewed - No comments sent
LAC250306-01 Gateway Place (10304 – 10312 South Central)#				

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of rezoning and updating three candidate sites as a Housing Opportunity Overlay or Mixed-Use Overlay under the Housing Element Program 13 Zoning Code Review and update. The three project sites are Malaga Cove, Lunada Bay, and the First Church of Christ, Scientist. The project will allow for developments at a maximum density of 30 units per acre at the Malaga and Lunada Bay Sites and development of 25 dwelling units per acre resulting in a maximum of 116 units for at the First Church of Christ totaling 156 units. The project is located at 304 Tejon Place, 316 Tejon Place, and 4010 Palos Verdes Drive North in Palos Verdes.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Palos Verdes Estates	Document reviewed - No comments sent
LAC250306-02 Palos Verdes Estates 2021-2029 Housing Element Program 13 Rezoning Project	Comment Period: 3/4/2025 - 4/2/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of developing the southeastern parcel at 2354 San Clemente Street in Laguna Beach by: 1) removing the existing single-family residence, detached guest house; 2) making associated site improvements; 3) constructing a new two-story, 3583-square-foot single family residence with attached 528-square-foot two car garage, elevated deck, pool, spa and landscaping; 4) making street improvements within the adjacent right-of-way, including widening in the northern portion of San Clemente Street to between 17 and 21 feet, ultimately terminating a 32-foot wide cul de sac. The northwestern parcel will remain undeveloped.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Laguna Beach	Document reviewed - No comments sent
LAC250306-05 2354 San Clemente Street Project	Comment Period: 3/7/2025 - 4/7/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of proposing a Zone Change and demolishing three existing single family dwelling units and constructing a 17-unit apartment with attached garages on an approximate 26,297-square-foot lot. The project is located at 11146-11148 Lorne Street in Los Angeles.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250313-01 Lorne Project ENV-2019-3203-MND	Comment Period: 3/13/2025 - 4/14/2025 Public Hearing: N/A			

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of: 1) demolishing one single family dwelling unit; 2) subdividing one small lot into seven smaller lots; 3) and constructing seven 3-story small lot single family dwellings with attached garages on an approximate 21,627-square-foot lot. The project site is bounded by Dominguez Channel to the west, Interstate 710 to the east, Ocean Boulevard/Pier E to the south, West 15th Street to the north in Los Angeles.	Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250321-01 Osborne Project (ENV-2023-1179-ND)#				
	Comment Period: 3/21/2025 - 4/9/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of two parcels designated for residential development. The project is located on: 1) one 3.3-acre site (Site 1) at 11709 Artesia Boulevard in Artesia; and 2) a 21-acre site (Site 2) at 17212 Alburdis Avenue. Site 1 is bounded by Artesia Boulevard to the south, Alburdis Avenue on East Flallon Avenue to the west and industrial/warehouse uses to the north. Site 2 is bounded by automotive uses to the south, north, and east.	Notice of Availability of Revised and Recirculated Draft Environmental Impact Report	City of Artesia	Document reviewed - No comments sent
LAC250325-04 Artesia Place Project				
	References: LAC230927-06, LAC230329-03, ORC220816-01 Comment Period: 3/25/2025 - 5/12/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of demolishing a vacant 164,908-square-foot office building and three-story parking structure, in a residential community on a 9.7-acre site, and constructing 179 attached residential units. The project would require a General Plan Amendment and a zoning change to Mixed Use II (MU-11). The project is located at 1698-1700 Greenbriar Lane in Brea.	Final Environmental Impact Report/Notice of Mitigated Negative Declaration	City of Brea	Document reviewed - No comments sent
ORC250305-05 Greenbriar Residential Development Project				
	Reference: ORC241217-03 Comment Period: N/A Public Hearing: 3/11/2025			
General Land Use (residential, etc.)	The project consists of subdividing one parcel into five parcels and constructing four single family residences. The parcel currently has one home existing in the northeast corner and is registered with Riverside County Assessor as APN 551-160-142. The project site is located at 4885 Charlton Avenue in Riverside.	Site Plan	City of Hemet	Document reviewed - No comments sent
RVC250307-02 PR25-002 TTM on Charlton Ave				
	Comment Period: N/A Public Hearing: N/A			

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of subdividing two-contiguous parcels into 22 single family residential lots on a 3.59-acre project site situated on the south side of Mull Avenue and the north side of Cook Avenue, between Mobley Avenue and Tyler Street, in the R-1-7000 Single-Family Residential Zone, in Ward 6. The project is located at 10427 Cook Avenue in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-04 PR-2023-001594				
	Comment Period: 3/7/2025 - 3/21/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of constructing a 5,973-square-foot single-family residence on a previously graded pad on a 1.27-acre single vacant parcel, which is situated in the northeast corner of Magnon Court and Overlook Parkway in the RC-Residential Conservation Zone, in Ward 4. The project is located at 7292 Magnon Court in Riverside.	Site Plan	City of Riverside	Document reviewed - No comments sent
RVC250307-05 PR-2024-001759				
	Comment Period: 3/7/2025 - 3/14/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of subdividing a 39.1-acre property at the northwest corner of Coastline Avenue and Menifee Road into 45 single family lots which range from 5,006 square feet to 9,064 square feet and includes two water quality basins to the northeast and southeast corners of the project site. The project is located at the northwest corner of Coastline Avenue and Menifee Road in Menifee.	Notice of Intent to Adopt a Mitigated Negative Declaration	City of Menifee	Document reviewed - No comments sent
RVC250317-02 Tentative Tract Map 38525 Menifee Coastline				
	Comment Period: 3/16/2025 - 4/16/2025 Public Hearing: 4/23/2025			
General Land Use (residential, etc.)	The project consists of subdividing two parcels containing a total of 9.68 acres into 30 parcels ranging in size from 10,800 square feet to 11,621 square feet and developing 30 detached single-family residences, ranging in size from 2,053 to 2,664 square feet with attached two- and three-car garages. The project site is located in the northwest corner of N. Magnolia Avenue and W. Meyers Road in the Residential Low Zone in San Bernardino.	Notice of Intent to Adopt a Draft Mitigated Negative Declaration	City of San Bernardino	Document reviewed - No comments sent
SBC250312-04 Aurora Builders Development Project				
	Comment Period: 3/10/2025 - 4/8/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of constructing a new Metro light rail line (referred to as the Southeast Gateway Line) that connects the southeastern Los Angeles County communities, from Artesia to Downtown Los Angeles. The project encompasses 70.8 acres known as the Artesia Downtown District including the blocks adjoining Pioneer Boulevard to the southeast and ending at 180th Street to the north. The northern portion of the project site (north of Metro's new Southeast Gateway light rail project) is bounded by Alburtis Avenue and Corby Avenue to the west, 180th Street to the north, Arline Avenue to the east, and extends south of Metro's Southeast Gateway Line to the future Pioneer Boulevard light rail station and includes the area between 188th Street and La Belle Chateau Mobile Home Park, and to Pioneer Boulevard on the east and Jersey Avenue on the west. The nearest freeway providing regional access to the project site is State Route 91, a multi-lane freeway that divides the northern end of Artesia.	Notice of Availability of a Draft Environmental Impact Report	City of Artesia	Document reviewed - No comments sent
LAC250305-01 Artesia Downtown Specific Plan	Reference: LAC240301-09 Comment Period: 2/28/2025 - 4/14/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of constructing 300 multifamily dwelling/apartment units and business park units, inclusive of some commercial and light industrial uses, streets, private drives, parking, other related infrastructure and landscaping and open space areas. The project site is located in Santa Clarita and is surrounded by undeveloped land to the east, residential and Golden Valley Road to the south, the Santa Clarita Sports Complex, business park, recreational, and residential land uses to the north; and business park land uses to the west; Golden Valley High School and La Mesa Junior High School are to the south and east of the site, respectively.	Notice of Preparation of a Draft Environmental Impact Report	City of Santa Clarita	Under review, may submit comments
LAC250318-01 Princessa Crossroads Specific Plan Project	Reference: LAC190319-02 Comment Period: 3/18/2025 - 4/16/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of outlining strategies and actions in the Glendale Climate Action and Adaptation Plan to address sectors such as energy, transportation, waste management, and land use to achieve sustainability goals. The project is located citywide in Glendale.	Negative Declaration	City of Glendale	Document reviewed - No comments sent
LAC250325-03 Glendale Climate Action and Adaptation Plan	Comment Period: 3/25/2025 - 4/22/2025 Public Hearing: 4/22/2025			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of consolidating and modernizing five existing Specific Plans on the 439-acre site into a single comprehensive Specific Plan for the Cypress Business Parks by streamlining land use regulations, updating development standards and improving the project approval processes. A small portion of the land use will be amended to allow for high-density mixed use residential development (up to 60 dwelling units per acre). The project is located near the intersection of Valley View Street and Katella Avenue in Cypress.	Notice of Intent to Adopt a Negative Declaration	City of Cypress	Document reviewed - No comments sent
ORC250314-01 Cypress Business Parks Modernization and Integration Project	Comment Period: 3/14/2025- 4/2/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of an interactive presentation, live polling, and interactive gallery exploring and discussing Land Use Alternatives regarding a Specific Plan for 299 acres of land located in the Southern Gateway area west of Interstate 215, east Howard Way, South of Scott Road, north of Keller. The project is bisected north/south by Zeiders Road in Menifee. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250306-03.pdf	Other	City of Menifee	Comment letter sent on 3/14/2025
	Comment Period: N/A Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of developing 231 single family residential dwelling units, a trailhead/parking area, a sewer lift station, three water quality basins, and a natural open space area. The project is located to the north of Iris Avenue, south of Twin Lakes Drive west of Chicago Avenue, and east of Golden Star Avenue. The project is located within the Woodcrest community of the Lake Mathews/Woodcrest Area Plan of unincorporated Riverside County.	Notice of Availability of aDraft Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC250311-02 Arroyo Vista Project/General Plan Amendment No. 22009 (GPA220009/Change of Zone No. 2200031) (CZ2200031)	Comment Period: 3/10/2025- 4/24/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of constructing 292 single-family homes on 249 acres of land, supported by 9.6 acres of park facilities and 127.9 acres undisturbed open space via the adoption and implementation of the Skyline Heights Specific Plan. The project is located west of Foothill Parkway, north of Skyline Drive, and is bifurcated by Mabey Canyon Road.	Other	City of Corona	Document reviewed - No comments sent
RVC250312-05 Skyline Heights Specific Plan SP2025-0001	Comment Period: N/A Public Hearing: N/A			

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ATTACHMENT B

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of a multi-use development of: 1) four concrete tilt-up buildings that would encompass 414,778 square feet of building space with 392,488 square feet dedicated for warehousing (53,549 square feet may be refrigerated), and 22,290 square feet for office/retail space); 2) 1,097 parking stalls; and 3) 115,026 square feet of landscaping. The project is located in the southern portion of the City of Walnut and is bordered by Valley Boulevard to the south, Lemon Avenue to the west, Paseo Del Prado to the north, and existing industrial development to the east. Reference: LAC230823-09 Staff previously provided comments on the Draft Supplemental Environmental Impact Report for the project, which can be accessed at: http://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/LAC230823-09.pdf . Comment Period: 2/17/2025- 4/3/2025 Public Hearing: N/A	Notice of Availability of a Supplemental Environmental Impact Report	City of Walnut	Under review, may submit comments
LAC250219-05 Walnut Business Park				
Retail	The project consists of establishing the Radford Studio Center Specific Plan to allow the continued use of an existing studio and expansion of media production facilities within approximately 55 acres. The Specific Plan proposes up to 1,667,010 square feet of new floor area, the retention of 532,990 square feet of existing floor area, and the demolition of up to 646,120 square feet of existing floor area. The project is located at 4024, 4064, 4200 North Radford Avenue in Los Angeles. Reference: LAC241113-11 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/lac250127-03-deir-radford-studio-center-project.pdf Comment Period: 1/30/2025- 4/1/2025 Public Hearing: N/A	Notice of Availability of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 3/28/2025
LAC250127-03 ENV-2023-1348-IR/Radford Studio Center Project				
Warehouse & Distribution Centers	The project consists of constructing a 262,970-square-foot industrial warehouse building on a 13.59-acre site. The project is located at 2555 W. 190th Street in Torrance. Reference: LAC210217-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/lac250228-02-mnd-2555-w-190th-street-industrial-warehouse-project.pdf Comment Period: 2/18/2025- 3/20/2025 Public Hearing: N/A	Notice of Availability of a Draft Mitigated Negative Declaration	City of Torrance	Comment letter sent on 3/20/2025
LAC250228-02 2555 W. 190th Street Industrial Warehouse Project				

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B

ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS

PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Industrial and Commercial	The project consists of constructing a 220,309-squarefoot industrial tilt-up building on 9.98 acres. The project is located near the southeast corner of Ironwood Avenue at Heacock Street in Moreno Valley.	Draft Environmental Impact Report	City of Moreno Valley	Comment letter sent on 3/3/2025
RVC250117-01 Moreno Valley Business Park Building 5	References: RVC230823-10 and RVC210623-06 Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/RVC230823-10.pdf . https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/RVC250117-01.pdf Comment Period: 1/16/2025 - 3/3/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of a series of cleanup activities to address contamination at the site, which include petroleum hydrocarbons, chlorinated solvents, and other chemicals of concern. The project site is comprised of four parcels at 641, 705, 717 and 719 East Compton Boulevard totaling 3.76 acres, referred to as the former Mouren-Laurens Oil Company Site, and three parcels totaling 2.24 acres, referred to as the Leach Oil Company Inc Site. The project is located at 625 East Compton Boulevard and 15006 South Avalon Boulevard. These two sites are located next to each other in an unincorporated portion of Los Angeles County near Compton. The project is located within the designated AB617 South Los Angeles community. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/march-2025/LAC250221-01.pdf Comment Period: 2/24/2025 - 3/24/2025 Public Hearing: N/A	Notice of intent to Adopt a Draft Negative Declaration	California Regional Water Quality Control Board, Los Angeles Region 4	Comment letter sent on 3/14/2025
LAC250221-01 Remedial Action Plan for the Former Mouren-Laurens and Leach Oil Sites Project #				

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, and SBC = San Bernardino County

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

DRAFT VERSION

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH MARCH 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
Quemetco is proposing to modify its existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.	Quemetco	Environmental Impact Report (EIR)	<p>The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received.</p> <p>South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant.</p> <p>After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.</p>	Trinity Consultants
Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system.	Sunshine Canyon Landfill	Subsequent Environmental Impact Report (SEIR)	The consultant is working on a Draft SEIR which South Coast AQMD staff is reviewing.	Castle Environmental Consulting

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH MARCH 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
SoCalGas is proposing to modify their Title V permit for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison.	Southern California Gas Company (SoCalGas)	Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan	The consultant has prepared a revised preliminary draft Addendum which South Coast AQMD staff is reviewing.	Dudek
Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units.	Tesoro Refining & Marketing Company, LLC (Tesoro)	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The consultant has prepared a preliminary draft NOP/IS which South Coast AQMD staff is reviewing.	Environmental Audit, Inc.

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 21

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, April 18, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon, Committee Chair
Stationary Source Committee

JA:reh

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

Call to Order

Committee Chair McCallon called the meeting to order at 10:33 a.m.

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

Roll Call

INFORMATIONAL ITEMS:

1. Update on Proposed Amended Rule 1171 – Solvent Cleaning Operations

Michael Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation presented an overview of Proposed Amended Rule 1171. For additional details please refer to the [Webcast](#) beginning at 00:02:40.

Steve Jepsen, Clean Water SoCal, expressed concerns regarding potentially hindering the ability to provide safe, disinfected drinking water and requested that water treatment facilities and public water systems be exempted from PAR 1171. Similarly, Alison Torres, Eastern Municipal Water District, expressed concerns regarding potentially limiting the ability to conduct maintenance and cleaning of water treatment and distribution equipment, especially as future projects are implemented.

Bill Quinn, CCEEB, thanked staff for their collaboration in addressing industry concerns and supported the new allowance of liquid solvent cleaning materials, but expressed concern regarding proposed on-site recordkeeping requirements. Mr. Krause explained that staff has already addressed the recordkeeping issue and it will be reflected in the next version of the proposed amended rule.

Rita Loof, RadTech, raised concern with proposed recordkeeping and labeling requirements for solvents used to clean ultraviolet (UV) equipment, and requested that all solvent cleaning activities performed on UV equipment be exempted from PAR 1171. In addition, Perri Katzman, International Ultraviolet Association, commented that UV disinfectants used in municipal water treatment systems are chemical-free and are expected to grow in the future, citing plans from Los Angeles Department of Water and Power (LADWP) to expand their UV disinfection system in the future and also requested that the facilities be exempt from the rule.

Ambar Rivera, Communities for a Better Environment (CBE), thanked staff for the phase-out of toxic compounds and requested that facilities located near environmental justice communities be required to post a notice or sign regarding solvent use located at the facilities.

In response, Mr. Krause, highlighted that staff has been working with utilities, particularly LADWP and the Metropolitan Water District, on establishing the proposed usage limits for the UV light treatment equipment and to exempt utilities would be backsliding from current requirements. Mr. Krause acknowledged that there could be increased usage in the future and staff could revisit the usage limits if the potential need to increase arises. In addition, Mr. Krause reiterated the amendments do not propose any changes to the VOC limits and the proposed amended rule does not preclude the usage of UV light equipment.

No comments from Board Members.

For additional details please refer to the [Webcast](#) beginning at 00:11:57.

2. Update on Proposed Amended Rule 1111 – Reduction of NOx Emissions from Natural Gas-Fired Furnaces and Proposed Amended Rule 1121 – Reduction of NOx Emissions from Residential Type, Natural Gas-Fired Water Heaters

Mr. Krause, Assistant Deputy Executive Officer, provided an update on Proposed Amended Rules 1111 and 1121 since the March Stationary Source Committee, including the manufacturer alternative compliance option mitigation fees and comments received.

For additional details please refer to the [Webcast](#) beginning at 00:27:33.

Committee Chair McCallon inquired about the compliance date for manufacturers to apply for the option and what happens if a manufacturer does not apply for the option. He also inquired about the manufacturers who were contacted regarding the proposal and mitigation fee structure as well as how to ensure the mitigation fees will not be passed down to consumers. Mr. Krause explained that the mitigation fees for appliances sold within the zero-emission target were set to be nominal and not change the level of affordability; those for appliances sold above the zero-emission target were set similar to the mitigation fee manufacturers have paid previously under the rule. Committee Chair McCallon expressed support on the mitigation fee rates in the current proposal.

Supervisor Hagman raised a question about how utility rates are evaluated for the socioeconomic assessment and staff noted the assessment used forecasted rates for future years.

Committee Vice Chair Mitchell noted that the mitigation fees were intended to serve as a deterrent to installing NOx emitting appliances, but should be higher, and should not be passed down to consumers by manufacturers. She further raised concerns that the proposal would be out of alignment with other agencies' goals addressing zero NOx appliances standards, such as the California Air Resources Board and the Northeast States for Coordinated Air Use Management. Supervisor Mitchell asked if staff efforts to revise the rule proposal and increase outreach had reduced the level of opposition expressed for the rule. Staff responded that they were still receiving comments opposing the rule.

Board Member Padilla-Campos commented that the current rule proposal has less emission reductions and a decreased mitigation fee to \$250 for water heaters sold above the NOx-emitting unit sales targets. Board Member Padilla Campos spoke in favor of a suggestion from environmental groups to institute a tiered mitigation fee structure that would penalize sales over the target and provide funding for future incentive programs. She expressed concerns that the current version of the rule falls short of reaching needed emission reductions. Staff clarified that the mitigation fee

for appliances sold over the zero-emission target is not a penalty and noted that the rule would achieve significant emission reductions of about 6 tons per day.

Vice Chair Cacciotti stated he felt the current version of the rule provided a good balance and inquired on the effects of tariffs on the rule implementation. Vice Chair Cacciotti asked for clarification on job impacts and suggested staff highlight the health effects of natural gas and the health benefits from moving to zero-emission equipment.

Chair Delgado raised a concern on the non-compliant manufacturers with sales of NOx-emitting units above the targets and expressed a willingness to discuss the mitigation fee structure to further increase fees on manufacturers who do not meet the sales targets.

For additional details please refer to the [Webcast](#) beginning at 00:40:01.

The following commenters, including members and representatives from environmental groups, residents, and an installer, supported the rules. Commenters suggested zero-emission technologies are feasible, requested no further delay, and emphasized the importance of emission reduction for public health. A commenter suggested that there should be rules preventing pass-through costs and others urged staff to strengthen the rule proposal with a tiered mitigation fee. Public Commenters in support are listed below:

Fernando Gaytan, Earthjustice
Ayn Craciun, Climate Action Campaign
David Martinez, Climate Action Campaign
Obed Leon, Climate Action Campaign
Francis Yang, Sierra Club
Yue Shen, resident
Jennifer Cardenas, Sierra Club
Margee Hills, Sierra Club
Dalinef Leon, community member in the Inland Empire
Jessie Parks, RPYA
Michael Rochmes, US Green Building Council
Pete Marsh, US Green Building Council
Chris Chavez, Coalition for Clean Air
Annika Weber, Climate Action Campaign
Lucy Reed, resident
Dan Thomsen, Building Doctors, Inc.
Sydney, resident
Dylan Plummer, Sierra Club
Elsie Sable, resident

Jed Holtzman, RMI
Amri Gussenhoven, student
Marven Norman, resident
Rondha Plank-Richard, West Fernando Valley Elementary School
Wynn Tucker, Green and Healthy Home Initiative
Scott, resident
David Marrett, resident
Tony Sirna, Evergreen Action
Laura, CBE
For additional details please refer to the [Webcast](#) beginning at 01:15:13.

Michael Corbett, Bradford White Corporation, suggested a flat mitigation fee instead of an increasing mitigation fee for units sold that are outside the target.

The following commenters, including commenters representing chambers of commerce, business associations, SoCalGas, realtors and local unions, expressed opposition or raised concerns. Commenters suggested the mitigation fee will be passed down and expressed concern on the financial impact to consumers, especially low income residents, renters, and small businesses. Some commenters recommended conducting more outreach, implementing incentives but not mitigation fees, and some expressed concerns on the job impacts to gas workers. Public Commenters who expressed opposition or raised concerns are listed below:

Dave Coffaro, Greater Irvine Chamber of Commerce
Larry Black, Property Owner
Lacy Schoen, Brea Chamber of Commerce
Tanya Huynh, Brea Chamber of Commerce
Tim Shaw, Tri-Counties Association of Realtors
Bill Gilbertson, UWUA Local 132
Hadley Nolan, SoCal Gas
Mike Learakos, Abound Food Care
Beena Khakhria, Small business Owner
Clint Olivier, Business Federation of the Central Valley
Bill Lamar, California Small Business Alliance
Unidentified commenter
Gus Torres, UA Local 250 Pipefitters, Welders and Apprentices
Drew Burcey, Antelope Valley Economic Development and Growth Enterprise
Joshua Costella, resident
Danielle Holley, Fontana Chamber of Commerce
Sterling Scott, Boys Republic
Greg Lewis, Plumbers & Fitters Local 761
Rita Loof, RadTech International
Justin Walters, UA Local 78

Alexander Kim, Asian Business Association of Orange County

For additional details please refer to the [Webcast](#) beginning at 01:15:13.

WRITTEN REPORTS:

3. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Patty Senecal, Western States Petroleum Association (WSPA), expressed concerns about the high cost associated with Proposed Amended Rule 301 which includes additional fees for implementation of Rule 1180 for fence line monitoring. Ms. Senecal explained that WSPA sent a letter to the Board on April 3 and is recommending to bifurcate the Rule 1180 fees which will allow more time to work with staff.

For additional details please refer to the [Webcast](#) beginning at 2:07:55.

Mr. Juan De Lara was interrupted as his comment was for the Proposed Amended Rules 1111 and 1121, item number 2 on the agenda.

For additional details please refer to the [Webcast](#) beginning at 2:09:07.

Mr. Harvey Eder was interrupted as his comment was not within the jurisdiction of the Stationary Source Committee.

For additional details please refer to the [Webcast](#) beginning at 2:10:13.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, May 16, 2025.

Adjournment

The meeting was adjourned at 12:40 p.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – April 18, 2025

Councilmember Cacciotti	South Coast AQMD Board Member
Senator Vanessa Delgado (Ret)	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Holly J. Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Debra Mendelson	Board Consultant (McCallon)
Larry Black	Property Owner
Drew Burcey	Antelope Valley Economic Development & Growth Enterprise
Jennifer Cardenas	Sierra Club
Chris Chavez	Coalition for Clean Air
Dave Coffaro	Greater Irvine Chamber
Michael Corbett	Bradford White Corporation
Joshua Costella	resident
Ayn Craciun	Climate Action Campaign
Juan De Lara	resident
Harvey Eder	Public Solar Power Coalition
Fernando Gaytan	Earthjustice
Bill Gilbertson	UWUA Local 132
Amri Gussenhoven	student
Margee Hills	Sierra Club
Danielle Holley	Fontana Chamber of Commerce
Jed Holtzman	RMI
Tanya Huynh	Brea Chamber of Commerce
Steve Jepsen	Clean Water SoCal
Perri Katzman	International Ultraviolet Association
Beena Khakhria	Small Business Owner
Alexander Kim	Asian Business Association of Orange County
Bill LaMarr	California Small Business Alliance
Laura	CBE
Mike Learakos	Abound Food Care
Delinef Leon	Community member in the Inland Empire
Obed Leon	Climate Action Campaign
Greg Lewis	Plumbers and Fitters Local 761
Rita Loof	RadTech International
David Marrett	resident
Pete Marsh	US Green Building Council
David Martinez	Climate Action Campaign
Hadley Nolan	SoCal Gas
Marven Norman	resident
Clint Olivier	Business Federation of the Central Valley
Jessie Parks	RPYA
Rondha Plank-Richard	West Fernando Valley Elementary School
Dylan Plummer	Sierra Club
Public Commenter	Unidentified member of the public
Bill Quinn	CCEEB

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – April 18, 2025

Lucy Reed	resident
Ambar Rivera	CBE
Michael Rockness	US Green Building Council
Elsie Sable	resident
Lacy Schoen	Brea Chamber of Commerce
Scott	resident
Sterling Scott	Boys Republic
Patty Senecal	WSPA
Tim Shaw	Tri-Counties Association of Realtors
Yue Shen	resident
Sydney	resident
Tony Sirna	Evergreen Action
Dan Thomsen	Building Doctors, Inc.
Alison Torres	EMWD
Gus Torres	UA Local 250 Pipefitters, Welders & Apprentices
Wynn Tucker	Green and Healthy Home Initiative
Justin Walters	US Local 78
Annika Weber	Climate Action Campaign
Francis Yang	Sierra Club

Jason Aspell	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Roula El Hajal	South Coast AQMD staff
Heather Farr	South Coast AQMD staff
Scott Gallegos	South Coast AQMD staff
Bayron Gilchrist	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Sheri Hanizavareh	South Coast AQMD staff
Anissa (Cessa) Heard-Johnson	South Coast AQMD staff
Aaron Katzenstein	South Coast AQMD staff
Angela Kim	South Coast AQMD staff
Michael Krause	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Ghislain Muberwa	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Brian Tomasovic	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff

Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – April 18, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

Figure 1: Application Processing Workflow – February and March 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application.

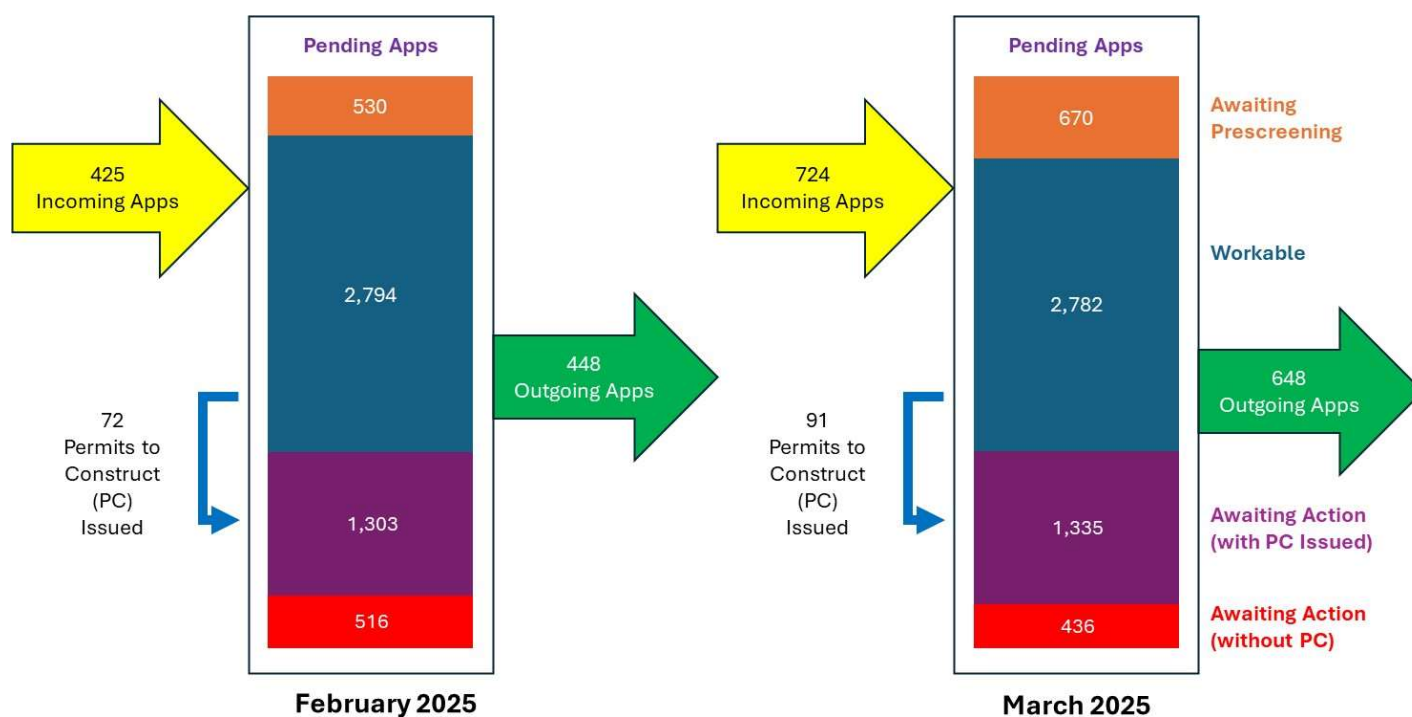


Table 1: Awaiting Action (Non-Workable) Applications Summary

Awaiting Action (Non-Workable) Categories	Without PC Issued			With PC Issued		
	Jan 2025	Feb 2025	Mar 2025	Jan 2025	Feb 2025	Mar 2025
Additional Information from Facility	292	282	235	29	23	26
CEQA Completion	32	29	29	-	-	-
Completion of Construction	-	1	-	1,119	1,162	1,192
Facility Compliance Resolution	20	22	28	7	-	-
Facility Draft Permit Review	75	63	43	-	-	-
Fee Payment Resolution	5	4	3	-	-	-
Other Agency Review	51	73	40	3	3	3
Other Facility Action	25	-	-	1	1	1
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	16	21	34	-	-	-
Source Test Completion	27	22	26	127	115	113

Please see Attachment 1 for more information on these categories.

Not reflected in Figure 1 are an additional 46 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 46 permit completions are reflected in Figure 2 below.

Since outgoing applications (green arrow) plus permits to construct issued (blue arrow) were greater than incoming applications (yellow arrow) this month, the number of workable

applications in the inventory decreased. A large number of applications were submitted in March after a period of lower application submittals in January and February. For more detailed information the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to March 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,192, including 91 Permits to Construct issued in March. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established. As stated above, the spike in incoming applications occurred in June as expected, and this typically results in a swell in the inventory as time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate increased to 496 completions per month. March production had a sharp increase to 671 as staff efforts shifted from the Aged Application Initiative for the previous two months. Additionally, March 2025 includes an additional week of production data due to the calendar. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line

in Figure 2 shows this new fiscal year goal. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.

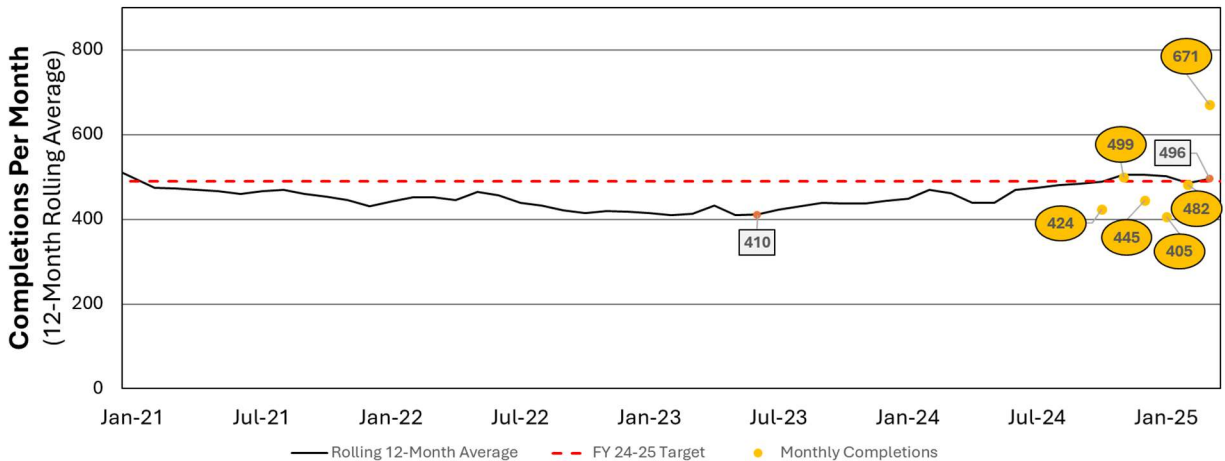


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff becomes more experienced in their duties, they can process more complex projects and become more efficient.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate is 13.4%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Multiple E&P staff retired in March, which increased the vacancy rate. These retirements were anticipated, and a recruitment of engineers was timed to coincide with the retirements and is nearing completion. New engineers are expected to onboard in 2Q 2025 to reduce the vacancy rate.

Key Activities

- Staff met with their contractor and the consultant who assisted with authoring the previous Certified Permitting Professional Manual to discuss potential options for enhancing the CPP program. A Permitting Working Group meeting will be held in April to discuss the program.
- Several interviews were conducted for the Air Quality Engineer recruitment in March and early April.
- Staff participated on a panel for the Women in Engineering event at Cal State Long Beach. Approximately 40 participants attended the panel discussion regarding engineering careers.
- Staff introduced a Title V Workplan to address and prioritize several items for the federal permitting program that is implemented by South Coast AQMD. Staff is committing to these matters over the next two years and includes a strategy to address aged Title V permit renewal applications.

Upcoming Meetings:

- Staff will conduct a hybrid format Permitting Working Group meeting tentatively scheduled for April 23, 2025 to discuss the Certified Permitting Professional (CPP) program and potential enhancements under PEP.
- Staff will conduct at least six public meetings regarding permitting in Fiscal Year 2024-2025.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take a substantial time to review.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

April 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for April
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (03/01/2025 - 03/31/2025)

Total Penalties

Civil Settlement: \$229,588.00
Hearing Board Settlement: \$1,000.00
MSPAP Settlement: \$256,353.00

Total Cash Settlements: \$486,941.00

Total SEP Value: \$0.00

Fiscal Year through 03/31/2025 Cash Total: \$7,005,267.26

Fiscal Year through 03/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
132266	AMERICA WOOD FINISHES CORP	1113	03/25/2025	EC	P79805	\$3,500.00
201117	AMWARE FULFILLMENT	2305	03/25/2025	RM	O15148, SRV2024-00089	\$14,000.00
800016	BAKER COMMODITIES INC	415, 2004, 3002	03/06/2025	DH	P63824, P65291, P65293, P67318, P67319, P67321, P72855, P72866, P72871, P72872	\$30,000.00
187400	GIBRALTAR CHEMICAL WORKS INC	1113	03/14/2025	JL	P65666	\$5,000.00
190666	H&T SEAFOOD, INC	2305	03/05/2025	JL	O15128	\$4,000.00
202595	HANCHETT PAPER COMPANY	2305	03/05/2025	JL	O15215	\$15,000.00
12841	HARTWELL CORP	1469	03/05/2025	JL	P76128, P76139	\$3,000.00
189973	HESTAN COMMERCIAL CORPORATION	201, 203	03/11/2025	DH	P65198, P78724	\$780.00
189433	HOME CHEF	2305	03/05/2025	JL	O15212	\$11,000.00
193561	IBY LLC	1100, 2004, 3002	03/05/2025	JL	P73174, P76060, P76067, P76086	\$97,300.00
181257	MONTEBELLO CONTAINER COMPANY LLC	203	03/05/2025	ND	P65893	\$14,508.00
187493	POLYGUARD PRODUCTS INC	1113	03/25/2025	EC	P73899	\$16,500.00
39097	SO CAL GAS CO	203	03/26/2025	JL	P79216	\$2,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
202558	WELLNESS	2305	03/12/2025	JJ	O15167	\$13,000.00
Total Civil Settlements: \$229,588.00						
Hearing Board						
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	03/06/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
160637	4929 WILSHIRE LP	203, 1470	03/21/2025	VB	P76000	\$1,059.00
199873	AERONET WORLDWIDE ONT	2305	03/14/2025	CL	O15125	\$5,000.00
82584	AIR TEC	461	03/14/2025	VB	P73816	\$12,168.00
134184	ALL COUNTY ENVIRONMENTAL INC	1403, 40 CFR 61.145	03/07/2025	VB	P78642	\$1,209.00
185365	AMAZON.COM SERVICES LLC	203	03/21/2025	SW	P81201	\$1,009.00
127600	AMERICAN HONDA MOTOR CO	461	03/07/2025	CM	P79718	\$1,513.00
204119	APARTMENTS AT PARK VIEW LLC	1403, 40 CFR 61.145	03/21/2025	CM	P79755	\$1,513.00
205230	BRIDGEVIEW CONSTRUCTION SERVICES	403	03/07/2025	CM	P78468	\$7,254.00
169573	CIRCLE K STORES INC (#2709440)	203	03/21/2025	CL	P73518, P75361	\$3,627.00
169742	DANNY RYAN PRECISION CONTRACTING INC	1403	03/07/2025	CL	P80317	\$911.00
155429	DOWNEY ENERGY INC	461, H&S 41960.2	03/07/2025	CM	P79382	\$1,513.00
191903	DWWMO INC	461	03/14/2025	SW	P80279	\$4,036.00
74607	E & F ARCO (#81356)	461, H&S 41960.2	03/21/2025	CM	P73540	\$1,783.00
155640	EARTH TEK ENGINEERING CORP	1401, 40 CFR 61.145, 13 CCR 2454	03/07/2025	CL	P75759, P79345	\$4,292.00
149032	FLORENCE SHELL	461	03/14/2025	SW	P80937	\$3,060.00
170504	FOOTHILL 550 INC (DBA "LA CANADA ARCO")	203	03/14/2025	CM	P74685	\$2,727.00
148373	FULLERTON CUSTOM WORKS INC	203, 1469	03/07/2025	VB	P69178	\$2,342.00
203659	FUMITO NAGASU	1403	03/14/2025	VB	P78124	\$2,522.00
40682	G & M OIL CO LLC (#5)	461, H&S 41960.2	03/14/2025	CM	P77683	\$1,009.00
178953	G & M OIL CO (#19)	201	03/14/2025	CM	P80968	\$1,009.00
187233	G & M OIL CO (#131)	201, 203	03/14/2025	CM	P80641	\$2,018.00
198447	G & M OIL CO (#133)	201	03/14/2025	CM	P80646	\$1,009.00
81338	GARDENA CITY	203, 461	03/07/2025	CM	P78447	\$8,885.00
140117	GARY CARDIFF ENTERPRISES INC	461	03/07/2025	CM	P74280	\$2,395.00
183567	GS II INC.	3002	03/14/2025	CL	P76266, P76286	\$8,872.00
184007	HI GRADE MATERIALS CO	1157	03/07/2025	CL	P80322	\$4,036.00
2912	HOLLIDAY ROCK CO INC	2012	03/07/2025	CL	P78470	\$2,647.00
12582	INGLEWOOD CITY	203	03/07/2025	VB	P79407	\$3,836.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
196309	JAMISON PROPERTIES LP	403	03/07/2025	CL	P75959	\$3,075.00
195775	JNIK INC	203	03/21/2025	VB	P80635, P80643	\$24,663.00
201499	JT THORPE & SONS INC	203, 13 CCR 2460	03/07/2025	CL	P78720	\$11,461.00
189076	K3M BUILDING CONTRACTORS INC	1403, 40 CFR 61.145	03/07/2025	CM	P79754	\$1,286.00
198756	KEHE BUILDING A	2305	03/21/2025	CM	O15255	\$6,000.00
91147	LA PREP INC	461	03/14/2025	SW	P73838	\$4,765.00
36585	LA CITY DWP	203, 461	03/07/2025	CM	P80417	\$1,209.00
196849	LIPPERT CONSTRUCTION INC	403	03/07/2025	CL	P76458	\$4,656.00
12748	LMDD ENTER INC (DBA "DIXON HARD CHROME")	203, 1469	03/07/2025	CL	P78260	\$6,654.00
17623	LOS ANGELES ATHLETIC CLUB	2004	03/07/2025	CL	P66895	\$2,000.00
111379	LOS ANGELES DWP	203, 1470	03/07/2025	CM	P80416	\$1,209.00
182968	MATRIX OIL CORP	1173	03/07/2025	CL	P80729	\$2,522.00
41131	MEREDITH & SIMPSON CONSTRUCTION CO	461	03/07/2025	CM	P79350	\$2,143.00
20280	METAL SURFACES INTERNATIONAL LLC	203, 430	03/07/2025	CL	P75761, P75767	\$13,078.00
195849	MITTERA CALIFORNIA LLC	2012	03/07/2025	CL	P80156	\$7,254.00
162044	MONTEBELLO COLLISION CENTER	1151	03/21/2025	CL	P74484	\$1,009.00
169896	MULTI INVESTMENT ASSOCIATES	203, 1415	03/07/2025	CM	P74880	\$3,027.00
182712	NEWHOPE AUTO SERVICE LLC	461	03/14/2025	SW	P74699	\$2,572.00
204664	NEWPORT COAST SURGICAL INSTITUTE	203	03/07/2025	CM	P77837	\$1,009.00
177613	NICK OIL AND MARKET	461	03/07/2025	CM	P74700	\$1,715.00
119285	ORANGE COUNTY ORANGEWOOD CHILDRENS HOME	203	03/07/2025	CM	P78597	\$909.00
146908	PROVIDENCE LITTLE COMPANY MARY MEDICAL CENTER	1146	03/21/2025	VB	P75907	\$14,508.00
194573	PULTE HOMES	403	03/07/2025	VB	P74282	\$4,436.00
144019	RADA INDUSTRIES INC	461, H&S 41960.2	03/14/2025	VB	P73537	\$1,286.00
150363	REBILT METALIZING CO	203, 1469	03/21/2025	CL	P78618	\$3,097.00
146643	RJ'S CHIPPING AND GRINDING OPERATION	403	03/14/2025	VB	P75558	\$2,418.00
115117	S & S FOODS LLC	203, 222	03/07/2025	CM	P73184	\$7,254.00
94656	SANNIPOLI CORPORATION	222	03/07/2025	CL	P79306	\$1,914.00
203378	SASCO	2305	03/07/2025	CL	O15243	\$3,000.00
200294	SCP DISTRIBUTORS LLC	2305	03/07/2025	CM	O15122	\$5,000.00
76065	THE TERMO CO	203, 1173	03/21/2025	CL	P67915, P80725	\$5,700.00
205002	TRUE HEAT SOLUTIONS	203	03/14/2025	SW	P77838	\$908.00
197081	UNITED BUSINESS MANAGEMENT INC	461, H&S 41960.2	03/07/2025	SW	P79389	\$2,572.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
152974	UNITED EXCAVATION	1403	03/07/2025	CM	P75282	\$1,009.00
172373	UNITED GAS SOLUTIONS	203, 461	03/07/2025	CM	P74684	\$3,177.00
198405	VINAI JETVIROJ	1403	03/21/2025	CL	P76250	\$1,150.00
14495	VISTA METALS CORPORATION	461	03/07/2025	CL	P80276	\$1,059.00
205575	WEN CHAO LIU	1403	03/07/2025	VB	P78640	\$2,395.00
Total MSPAP Settlements: \$256,353.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MARCH 2025 PENALTY REPORT

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 415 Odors from Rendering Facilities
- Rule 430 Breakdown Provisions
- Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1100 Implementation Schedule for NO_x Facilities
- Rule 1113 Architectural Coatings
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
- Rule 1157 PM₁₀ Emission Reductions from Aggregate and Related Operations
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1401 New Source Review of Toxic Air Contaminants
- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415 Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MARCH 2025 PENALTY REPORT

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S 41960.2 Gasoline Vapor Recovery

CALIFORNIA CODE OF REGULATIONS

13 CCR 2454 Portable Equipment Registration Process

13 CCR 2460 Portable Equipment Testing Requirements

 [Back to Agenda](#)

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 22

REPORT: Technology Committee

SYNOPSIS: The Technology Committee held a hybrid meeting on Friday, April 18, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Carlos Rodriguez, Chair
Technology Committee

AK:psc

Committee Members

Present: Supervisor Curt Hagman
Mayor Patricia Lock Dawson
Mayor Pro Tem Larry McCallon
Supervisor Janet Nguyen
Board Member Veronica Padilla-Campos
Mayor Pro Tem Carlos Rodriguez, Committee Chair

Call to Order

Committee Chair Carlos Rodriguez called the meeting to order at 12:42 p.m.

For additional details of the Technology Committee Meeting, please refer to the [Webcast](#).

Roll Call

ACTION ITEMS:

1. Execute Contract to Evaluate Performance and Emissions of a Linear Generator

Sam Cao, Program Supervisor, Technology Advancement Office, presented on a project to conduct an emissions study to assess the long-term performance, applications, efficiencies, and emission profile of a linear generator. This action is to

execute a contract with Institute of Gas Technology (GTI Energy) to assess the performance and efficiency and evaluate emissions from a Mainspring linear generator using renewable fuels in an amount not to exceed \$660,000 using the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 2:48.

Mayor Pro Tem Larry McCallon asked about the number of linear generator manufacturers. Aaron Katzenstein, Deputy Executive Officer, Technology Advancement Office, responded that there are two linear generator manufacturers: Mainspring, and Hylion, and this project is focused on the Mainspring linear generator. For additional details, please refer to the [Webcast](#) beginning at 6:37.

Supervisor Hagman expressed interest in bringing more of these technologies to work with South Coast AQMD. Dr. Katzenstein responded that the Technology Advancement Office is actively engaging with companies, and this is a unique opportunity with GTI and CEC funding. Dr. Katzenstein explained that Prologis has multiple charging sites looking to deploy innovative charging technologies. For additional details, please refer to the [Webcast](#) beginning at 7:34.

Ranji George, a public member, expressed that linear generator studies need to focus on the start-up of the generator operation. For additional details, please refer to the [Webcast](#) beginning at 9:30.

Harvey Eder, Public Solar Power Coalitions, concurred with Ranji George's comments. For additional details, please refer to the [Webcast](#) beginning at 10:34.

Committee Chair Rodriguez commented that this project is a significant partnership and investment and asked if there are other linear generator deployments other than the Torrance Prologis site. Dr. Katzenstein, responded there is another example of a grocery/cold storage site in Colton. Mayor Pro Tem Larry McCallon commented that the cold storage (Food 4 Less) site in Colton has the Mainspring generator deployed. For additional details, please refer to the [Webcast](#) beginning at 11:05.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

2. Transfer Funds for the Development of the Carl Moyer Program Grant Management System

Yuh Jiun Tan, Program Supervisor, Technology Advancement Office, presented on the final development phase of the Grant Management System that requires the integration of an invoicing module and annual report tracker. This action is to transfer and appropriate up to \$135,000 from the administrative portion of the Carl Moyer Program Fund (32) into Information Management's FY 2024-25 and/or 2025-26 Budget, Professional and Special Services and Supplies and/or Capital Outlays Major Objects for the further development and maintenance of the Carl Moyer Grant Management System. For additional details, please refer to the [Webcast](#) beginning at 14:50.

Committee Chair Rodriguez expressed support for the item as it helps streamline the process. For additional details, please refer to the [Webcast](#) beginning at 17:38.

Supervisor Hagman expressed support for the item, but inquired why the additional modules were not included in the previously approved funding and whether this would be the final phase. Dr. Katzenstein added that the Carl Moyer Program constantly changes, and while this is the final planned phase, future modifications may be needed to accommodate future modifications to the Carl Moyer Program. For additional details, please refer to the [Webcast](#) beginning at 17:48.

In response to a question from Board Member Padilla-Campos, staff confirmed that the system is for both internal and external use. For additional details, please refer to the [Webcast](#) beginning at 20:08.

Moved by Hagman; seconded by Lock Dawson; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez

Noes: None

Abstain: None

Absent: None

3. Appropriate Funds, Execute Agreement for EV Hardware at South Coast AQMD Headquarters and Authorize Removal of Fixed Assets Inventory

Vasileios Papapostolou, Planning and Rules Manager, Technology Advancement Office, presented on the execution of a contract with GreenWealth Energy Solutions, Inc. (GreenWealth) to install and maintain a new EV charger network at South Coast AQMD headquarters. These actions are to: 1) authorize the appropriation of funds and execute the previously approved contract with GreenWealth from the Technology Advancement Office's FY 2024–2025 or FY 2025–2026 Budget; 2) execute an agreement with ChargePoint, Inc. to donate South Coast AQMD's existing old EV chargers in exchange for new EV chargers and release them to GreenWealth for installation; and 3) declare South Coast AQMD's existing old chargers nonoperational and approve the removal and donation of the chargers. For additional details, please refer to the [Webcast](#) beginning at 21:34.

Mayor Pro Tem McCallon asked if the agency will be replacing the chargers in a phased approach and if the project will begin with the parking area outside of Conference Room CC-8. Dr. Katzenstein confirmed that the project will use a phased approach, and it will take approximately 2 weeks to replace the chargers in the parking lot, starting with the CC-8 parking lot. Mayor Pro Tem McCallon also asked if the charger replacement will interfere with the meetings held in the auditorium. Dr. Katzenstein confirmed the meetings will be considered when replacing the chargers. For additional details, please refer to the [Webcast](#) beginning at 24:43.

Board Member Padilla-Campos asked for clarification about the charger donation. Dr. Papapostolou explained that South Coast AQMD is donating the old chargers to this program in order for them to be repurposed to have a "second life" and, by doing so, the new chargers will be released to the selected vendor for installation. For additional details, please refer to the [Webcast](#) beginning at 25:41.

Committee Chair Rodriguez asked if the 55 new charging stations are new or repurposed, the general life expectancy of the chargers, and the life span of the South Coast AQMD chargers that will be replaced. Dr. Papapostolou confirmed the chargers are new and have an average life expectancy between 5 and 7 years with 7-year service agreement and warranty, and the replaced chargers are more than a decade old. For additional details, please refer to the [Webcast](#) beginning at 27:32.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

INFORMATIONAL ITEM:

4. Capture and Control System for Ocean-Going Vessel

Randall Pasek, STAX Engineering Inc., presented an overview of the development and implementation of Range Energy's electric trailer system that reduces diesel fuel consumption for a multitude of trailer operating conditions. For additional details, please refer to the [Webcast](#) beginning at 29:57.

Committee Chair Rodriguez inquired about the emission reduction benefits. Dr. Pasek responded that he does not have a quantitative figure, and explained that there are a wide variety of vessel types such as auto carriers, container, and tanker vessels that are using this technology and this technology is part of the State Implementation Plan to reduce NOx emissions and meet air quality goals. For additional details, please refer to the [Webcast](#) beginning at 41:52.

Mayor Pro Tem McCallon inquired if the contracts are with the terminal, vessel operator, or the Ports. Dr. Pasek responded that contracts are primarily with the fleets and are occasionally with the terminals. The Ports are also involved and placed STAX on an approved vendor list to allow for easier access. Mayor Pro Tem McCallon also inquired why STAX chose methanol instead of hydrogen. Dr. Pasek explained that methanol storage has a much smaller footprint compared to hydrogen, and methanol has been used widely in the shipping industry. For additional details, please refer to the [Webcast](#) beginning at 45:00.

Mr. George inquired if the tanker vessels have multiple stacks and offered funding suggestions for these types of technologies. Dr. Pasek responded that STAX Engineering will have an approved Executive Order to treat multiple stacks. For additional details, please refer to the [Webcast](#) beginning at 48:05.

OTHER MATTERS:

5. Other Business

There was no other business to report.

6. Public Comment Period

There was no public comment to report.

7. Next Meeting Date

The next regular Technology Committee meeting is scheduled for Friday, May 16, 2025, at noon.

Adjournment

The meeting adjourned at 1:35 p.m.

Attachment

Attendance Record

ATTACHMENT

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT TECHNOLOGY COMMITTEE MEETING

Attendance Record – April 18, 2025

Supervisor Curt Hagman South Coast AQMD Board Member
Mayor Patricia Lock Dawson South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member
Mayor Pro Tem Carlos Rodriguez South Coast AQMD Board Member
Supervisor Janet Nguyen South Coast AQMD Board Member

Debra Mendelsohn Board Consultant/Assistant (McCallon)
Fred Minassian Board Consultant/Assistant (Padilla-Campos)

Christian Contreras Public Member
Kiera Dixon Public Member
Harvey Eder Public Solar Power Coalition
Ranji George Public Member
Franco Ghadiri Mainspring
Altie Holcomb Public Member
Lisa Mirisola Public Member
Randall Pasek STAX Engineering
Peter Whittingham Public Member

Debra Ashby South Coast AQMD Staff
Jason Aspell South Coast AQMD Staff
Cindy Bustillos South Coast AQMD Staff
Sam Cao South Coast AQMD Staff
Penny Shaw Cedillo South Coast AQMD Staff
Scott Gallegos South Coast AQMD Staff
Dé Groeneveld South Coast AQMD Staff
Sheri Hanizavareh South Coast AQMD Staff
Maryam Hajbabaei South Coast AQMD Staff
Anissa Heard-Johnson South Coast AQMD Staff
Justin Joe South Coast AQMD Staff
John Jones South Coast AQMD Staff
Aaron Katzenstein South Coast AQMD Staff
Brandee Keith South Coast AQMD Staff
Angela Kim South Coast AQMD Staff
Howard Lee South Coast AQMD Staff
Tom Lee South Coast AQMD Staff
Hay Lo South Coast AQMD Staff
Josph Lopat South Coast AQMD Staff

Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Vasileios Papapostolou	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff
Cynthia Ravenstein	South Coast AQMD Staff
Kristin Remy	South Coast AQMD Staff
Brian Roberts	South Coast AQMD Staff
Yuh Jiun Tan	South Coast AQMD Staff
Alexis Thrower	South Coast AQMD Staff
Alejandra Vega	South Coast AQMD Staff
Kristina Voorhees	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Victor Yip	South Coast AQMD Staff

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BOARD MEETING DATE: May 2, 2025

AGENDA NO. 23

REPORT: Mobile Source Air Pollution Reduction Review Committee

SYNOPSIS: The Mobile Source Air Pollution Reduction Review Committee held a hybrid meeting on Thursday, April 17, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Curt Hagman
South Coast AQMD Representative
to MSRC

AK:CR:me

Contract Modification Requests

The MSRC considered two contract modification requests and took the following actions:

1. Los Angeles Cleantech Incubator, Agreement #MS24013 (proposed) to implement drayage truck recharging facilities, approval of modified statement of work to change number of locations; and
2. Ryder Systems, Inc., Agreement #MS21016 to install two integrated power centers and four Mega Chargers, deferred action to next meeting pending receipt of additional information.

Status Update of MSRC FY 2024-27 Work Program Development

Staff provided an update on the implementation of the FY 2024-27 Work Program, with reports on Work Program elements adopted by the MSRC to date and anticipated in the near term. The report also addressed recent changes impacting MSRC's zero-emission goods movement pursuits and noted that industry and agencies are adapting quickly, providing new opportunities.

Public Comments

The MSRC heard public comments from the Cities of Fontana, Carson, and Pico Rivera and directed staff to place their requests on the next meeting's agenda for consideration.

Contracts Administrator's Report

The MSRC AB 2766 Contracts Administrator's report provides a written status report on all open contracts from FY 2011-12 to the present. The Contracts Administrator's Report for February 27, 2025 through March 26, 2025 is attached (*Attachment 1*).

Attachments

1. February 27 through March 26, 2025 Contracts Administrator's Report
2. Minutes of November 21, 2024 and January 16, 2025 MSRC Meetings

MSRC Agenda Item No. 2

DATE: April 17, 2025

FROM: Cynthia Ravenstein

SUBJECT: AB 2766 Contracts Administrator's Report

SYNOPSIS: This report covers key issues addressed by MSRC staff, status of open contracts, and administrative scope changes from February 27 to March 26, 2025.

RECOMMENDATION: Receive and file report

WORK PROGRAM IMPACT: None

Contract Execution Status

2021-24 Work Program

On September 2, 2022, the SCAQMD Governing Board approved an award under the Major Event Center Transportation Program. This contract is executed.

On February 3, 2023, the SCAQMD Governing Board approved an award under the Transformative Transportation Strategies & Mobility Solutions Program. This contract is executed.

On June 2, 2023, the SCAQMD Governing Board approved six awards under the Microtransit Service RFP, for zero-emission shared mobility service. These contracts are executed.

On September 1, 2023, the SCAQMD Governing Board approved two awards under the Publicly Accessible Goods Movement Zero Emission Infrastructure Request for Information. One of these contracts will be administered by SCAQMD on behalf of the MSRC, and the other award is conditional upon successful selection of a site developer and operator and securing co-funding commitments.

On February 2, 2024, the SCAQMD Governing Board approved allocations for partnership in applications seeking funding under the Carl Moyer Program solicitation. Some of the applications were awarded funding Carl Moyer funding. To the extent feasible these contracts will be administered by SCAQMD on behalf of the MSRC.

2024-27 Work Program

On December 6, 2024, the SCAQMD Governing Board approved an award for partnership on the West Coast Truck Charging and Fueling Corridor Project. This contract is under development. The SCAQMD Governing Board also approved three allocations for partnership

with SCAQMD on technology advancement projects; to the extent feasible these contracts will be administered by SCAQMD on behalf of MSRC.

Work Program Status

Contract Status Reports for Work Program years with open and/or pending contracts are attached.

FY 2011-12 Work Program Contracts

1 contract is in “Open/Complete” status, having completed all obligations except operations.

FY 2011-12 Invoices Paid

No invoices were paid during this period.

FYs 2012-14 Work Program Contracts

1 contract from this Work Program year is open, and 2 are in “Open/Complete” status.

FYs 2012-14 Invoices Paid

No invoices were paid during this period.

FYs 2014-16 Work Program Contracts

4 contracts from this Work Program year are open, and 10 are in “Open/Complete” status.

FYs 2014-16 Invoices Paid

No invoices were paid during this period.

FYs 2016-18 Work Program Contracts

18 contracts from this Work Program year are open, and 56 are in “Open/Complete” status.

FYs 2016-18 Invoices Paid

No invoices were paid during this period.

FYs 2018-21 Work Program Contracts

8 contracts from this Work Program year are open, and 6 are in “Open/Complete” status.

FYs 2018-21 Invoices Paid

3 invoices totaling \$870,373.00 were paid during this period.

FYs 2021-24 Work Program Contracts

8 contracts from this Work Program year are open.

FYs 2021-24 Invoices Paid

No invoices were paid during this period.

Administrative Scope Changes

No administrative scope changes were initiated during the period from February 27 to March 26, 2025.

Attachments

- FY 2011-12 through FYs 2021-24 Contract Status Reports



FYs 2011-12 Through 2021-24 AB2766 Contract Status Report

3/26/2025

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
FY 2011-2012 Contracts									
Declined/Cancelled Contracts									
ML12016	City of Cathedral City	1/4/2013	10/3/2019		\$60,000.00	\$0.00	CNG Vehicle & Electric Vehicle Infrastructur	\$60,000.00	No
ML12038	City of Long Beach Public Works				\$26,000.00	\$0.00	Electric Vehicle Charging Infrastructure	\$26,000.00	No
ML12040	City of Duarte				\$30,000.00	\$0.00	One Heavy-Duty Nat. Gas Vehicle	\$30,000.00	No
ML12044	County of San Bernardino Public Wo				\$250,000.00	\$0.00	Install New CNG Station	\$250,000.00	No
ML12048	City of La Palma	1/4/2013	11/3/2018		\$20,000.00	\$0.00	Two Medium-Duty LPG Vehicles	\$20,000.00	No
ML12052	City of Whittier	3/14/2013	7/13/2019		\$165,000.00	\$0.00	Expansion of Existing CNG Station	\$165,000.00	No
ML12053	City of Mission Viejo				\$60,000.00	\$0.00	EV Charging Infrastructure	\$60,000.00	No
ML12090	City of Palm Springs	10/9/2015	10/8/2021	9/8/2025	\$21,163.00	\$0.00	EV Charging Infrastructure	\$21,163.00	No
MS12007	WestAir Gases & Equipment				\$100,000.00	\$0.00	Construct New Limited-Acess CNG Station	\$100,000.00	No
MS12027	C.V. Ice Company, Inc.	5/17/2013	11/16/2019		\$75,000.00	\$0.00	Purchase 3 Medium-Heavy Duty Vehicles	\$75,000.00	No
MS12030	Complete Landscape Care, Inc.				\$150,000.00	\$0.00	Purchase 6 Medium-Heavy Duty Vehicles	\$150,000.00	No
MS12067	Leatherwood Construction, Inc.	11/8/2013	3/7/2017		\$122,719.00	\$0.00	Retrofit Six Vehicles w/DECS - Showcase III	\$122,719.00	No
MS12070	Valley Music Travel/CID Entertainme				\$99,000.00	\$0.00	Implement Shuttle Service to Coachella Mus	\$99,000.00	No
Total: 13									
Closed Contracts									
ML12013	City of Pasadena	10/19/2012	3/18/2015	9/18/2015	\$200,000.00	\$65,065.00	Electric Vehicle Charging Infrastructure	\$134,935.00	Yes
ML12014	City of Santa Ana - Public Works Ag	11/8/2013	8/7/2020	2/7/2022	\$338,000.00	\$255,977.50	9 H.D. Nat. Gas & LPG Trucks, EV Charging	\$82,022.50	Yes
ML12015	City of Fullerton	4/25/2013	11/24/2020	11/24/2021	\$40,000.00	\$40,000.00	HD CNG Vehicle, Expand CNG Station	\$0.00	Yes
ML12017	City of Los Angeles, Bureau of Sanit	6/26/2013	5/25/2020	11/25/2021	\$950,000.00	\$950,000.00	32 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML12018	City of West Covina	10/18/2013	10/17/2020	8/17/2023	\$300,000.00	\$300,000.00	Expansion of Existing CNG Station	\$0.00	Yes
ML12019	City of Palm Springs	9/6/2013	7/5/2015		\$38,000.00	\$16,837.00	EV Charging Infrastructure	\$21,163.00	Yes
ML12020	City of Los Angeles Dept of General	9/27/2012	3/26/2019	3/26/2020	\$450,000.00	\$450,000.00	15 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML12021	City of Rancho Cucamonga	9/14/2012	1/13/2020		\$40,000.00	\$40,000.00	Four Medium-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12022	City of La Puente	12/6/2013	6/5/2020		\$110,000.00	\$110,000.00	2 Medium-Duty and Three Heavy-Duty CNG	\$0.00	Yes
ML12023	County of Los Angeles Internal Servi	8/1/2013	2/28/2015		\$250,000.00	\$192,333.00	EV Charging Infrastructure	\$57,667.00	Yes
ML12037	Coachella Valley Association of Gov	3/14/2013	3/13/2014		\$250,000.00	\$250,000.00	Street Sweeping Operations	\$0.00	Yes
ML12039	City of Redlands	2/8/2013	10/7/2019		\$90,000.00	\$90,000.00	Three Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12041	City of Anaheim Public Utilities Depa	4/4/2014	11/3/2015	11/3/2017	\$68,977.00	\$38,742.16	EV Charging Infrastructure	\$30,234.84	Yes
ML12042	City of Chino Hills	1/18/2013	3/17/2017		\$87,500.00	\$87,500.00	Expansion of Existing CNG Station	\$0.00	Yes
ML12043	City of Hemet	6/24/2013	9/23/2019	11/23/2021	\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML12046	City of Irvine	8/11/2013	3/10/2021		\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML12047	City of Orange	2/1/2013	1/31/2019		\$30,000.00	\$30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes
ML12049	City of Rialto Public Works	7/14/2014	9/13/2015		\$30,432.00	\$3,265.29	EV Charging Infrastructure	\$27,166.71	Yes
ML12050	City of Baldwin Park	4/25/2013	4/24/2014	10/24/2014	\$402,400.00	\$385,363.00	EV Charging Infrastructure	\$17,037.00	Yes
ML12054	City of Palm Desert	9/30/2013	2/28/2015		\$77,385.00	\$77,385.00	EV Charging Infrastructure	\$0.00	Yes
ML12055	City of Manhattan Beach	3/1/2013	12/31/2018		\$10,000.00	\$10,000.00	One Medium-Duty Nat. Gas Vehicle	\$0.00	Yes
ML12056	City of Cathedral City	3/26/2013	5/25/2014		\$25,000.00	\$25,000.00	Regional Street Sweeping Program	\$0.00	Yes
ML12057	City of Coachella	8/28/2013	8/27/2019	1/27/2022	\$57,456.00	\$57,456.00	Purchase One Nat. Gas H.D. Vehicle/Street	\$0.00	Yes
ML12066	City of Manhattan Beach	1/7/2014	4/6/2015		\$5,900.00	\$5,900.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML12091	City of Bellflower	10/5/2018	10/4/2019	6/30/2022	\$100,000.00	\$49,230.44	EV Charging Infrastructure	\$50,769.56	Yes
MS12001	Los Angeles County MTA	7/1/2012	4/30/2013		\$300,000.00	\$211,170.00	Clean Fuel Transit Service to Dodger Stadium	\$88,830.00	Yes
MS12002	Orange County Transportation Authority	9/7/2012	4/30/2013		\$342,340.00	\$333,185.13	Express Bus Service to Orange County Fair	\$9,154.87	Yes
MS12003	Orange County Transportation Authority	7/20/2012	2/28/2013		\$234,669.00	\$167,665.12	Implement Metrolink Service to Angel Stadium	\$67,003.88	Yes
MS12004	USA Waste of California, Inc.	10/24/2013	11/23/2019		\$175,000.00	\$175,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12005	USA Waste of California, Inc.	10/19/2012	8/18/2013		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12006	Waste Management Collection & Re	10/19/2012	8/18/2013		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12008	Bonita Unified School District	7/12/2013	12/11/2019	4/11/2021	\$175,000.00	\$175,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12009	Sysco Food Services of Los Angeles	1/7/2014	4/6/2020		\$150,000.00	\$150,000.00	Construct New Public-Access LNG Station	\$0.00	Yes
MS12010	Murrieta Valley Unified School District	4/5/2013	9/4/2019		\$242,786.00	\$242,786.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS12011	Southern California Gas Company	6/14/2013	6/13/2019	5/28/2021	\$150,000.00	\$150,000.00	Construct New Public-Access CNG Station -	\$0.00	Yes
MS12012	Rim of the World Unified School District	12/20/2012	5/19/2014		\$75,000.00	\$75,000.00	Vehicle Maintenance Facility Modifications	\$0.00	Yes
MS12024	Southern California Gas Company	6/13/2013	12/12/2019	11/12/2020	\$150,000.00	\$150,000.00	Construct New Public-Access CNG Station -	\$0.00	Yes
MS12025	Silverado Stages, Inc.	11/2/2012	7/1/2018		\$150,000.00	\$150,000.00	Purchase Six Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12026	U-Haul Company of California	3/14/2013	3/13/2019		\$500,000.00	\$353,048.26	Purchase 23 Medium-Heavy Duty Vehicles	\$146,951.74	Yes
MS12028	Dy-Dee Service of Pasadena, Inc.	12/22/2012	1/21/2019		\$45,000.00	\$40,000.00	Purchase 2 Medium-Duty and 1 Medium-He	\$5,000.00	Yes
MS12029	Community Action Partnership of Or	11/2/2012	11/1/2018		\$25,000.00	\$14,850.00	Purchase 1 Medium-Heavy Duty Vehicle	\$10,150.00	Yes
MS12031	Final Assembly, Inc.	11/2/2012	11/1/2018		\$50,000.00	\$32,446.00	Purchase 2 Medium-Heavy Duty Vehicles	\$17,554.00	Yes
MS12032	Fox Transportation	12/14/2012	12/13/2018		\$500,000.00	\$500,000.00	Purchase 20 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12033	Mike Diamond/Phace Management	12/22/2012	12/21/2018	6/21/2021	\$148,900.00	\$148,900.00	Purchase 20 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12034	Ware Disposal Company, Inc.	11/2/2012	11/1/2018	5/1/2022	\$133,070.00	\$133,070.00	Purchase 8 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12035	Disneyland Resort	1/4/2013	7/3/2019		\$25,000.00	\$18,900.00	Purchase 1 Medium-Heavy Duty Vehicle	\$6,100.00	Yes
MS12036	Jim & Doug Carter's Automotive/VS	1/4/2013	11/3/2018		\$50,000.00	\$50,000.00	Purchase 2 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12058	Krisda Inc	4/24/2013	1/23/2019		\$25,000.00	\$25,000.00	Repower One Heavy-Duty Off-Road Vehicle	\$0.00	Yes
MS12059	Orange County Transportation Authority	2/28/2013	12/27/2014		\$75,000.00	\$75,000.00	Maintenance Facilities Modifications	\$0.00	Yes
MS12060	City of Santa Monica	4/4/2014	8/3/2017	8/3/2019	\$500,000.00	\$434,202.57	Implement Westside Bikeshare Program	\$65,797.43	Yes
MS12061	Orange County Transportation Authority	3/14/2014	3/13/2017		\$224,000.00	\$114,240.00	Transit-Oriented Bicycle Sharing Program	\$109,760.00	Yes
MS12062	Fraser Communications	12/7/2012	5/31/2014		\$998,669.00	\$989,218.49	Develop & Implement "Rideshare Thursday"	\$9,450.51	Yes
MS12063	Custom Alloy Light Metals, Inc.	8/16/2013	2/15/2020		\$100,000.00	\$100,000.00	Install New Limited Access CNG Station	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS12064	Anaheim Transportation Network	3/26/2013	12/31/2014		\$127,296.00	\$56,443.92	Implement Anaheim Circulator Service	\$70,852.08	Yes
MS12065	Orange County Transportation Autho	7/27/2013	11/30/2013		\$43,933.00	\$14,832.93	Ducks Express Service to Honda Center	\$29,100.07	Yes
MS12068	Southern California Regional Rail Au	3/1/2013	9/30/2013		\$57,363.00	\$47,587.10	Implement Metrolink Service to Autoclub Sp	\$9,775.90	Yes
MS12069	City of Irvine	8/11/2013	2/28/2014		\$45,000.00	\$26,649.41	Implement Special Transit Service to Solar	\$18,350.59	Yes
MS12071	Transit Systems Unlimited, Inc.	5/17/2013	12/16/2018		\$21,250.00	\$21,250.00	Expansion of Existing CNG Station	\$0.00	Yes
MS12072	99 Cents Only Stores	4/5/2013	9/4/2019		\$100,000.00	\$100,000.00	Construct New CNG Station	\$0.00	Yes
MS12073	FirstCNG, LLC	7/27/2013	12/26/2019		\$150,000.00	\$150,000.00	Construct New CNG Station	\$0.00	Yes
MS12074	Arcadia Unified School District	7/5/2013	9/4/2019		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12075	CR&R Incorporated	7/27/2013	1/26/2021	1/26/2022	\$100,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12076	City of Ontario, Housing & Municipal	3/8/2013	4/7/2015		\$75,000.00	\$75,000.00	Maintenance Facilities Modification	\$0.00	Yes
MS12078	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$73,107.00	Maintenance Facility Modifications - Vernon	\$1,893.00	Yes
MS12080	City of Pasadena	11/8/2013	8/7/2020	2/7/2022	\$225,000.00	\$225,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS12081	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$75,000.00	Maintenance Facility Modifications - Santa A	\$0.00	Yes
MS12082	City of Los Angeles, Bureau of Sanit	11/20/2013	2/19/2021	2/19/2023	\$175,000.00	\$175,000.00	Install New CNG Infrastructure	\$0.00	Yes
MS12083	Brea Olinda Unified School District	7/30/2015	2/29/2024		\$59,454.00	\$59,454.00	Install New CNG Infrastructure	\$0.00	Yes
MS12085	Bear Valley Unified School District	4/25/2013	6/24/2014		\$75,000.00	\$75,000.00	Maintenance Facility Modifications	\$0.00	Yes
MS12086	SuperShuttle International, Inc.	3/26/2013	3/25/2019		\$225,000.00	\$225,000.00	Purchase 23 Medium-Heavy Duty Vehicles	\$0.00	Yes
MS12087	Los Angeles County MTA	8/29/2013	11/28/2015		\$125,000.00	\$125,000.00	Implement Rideshare Incentives Program	\$0.00	Yes
MS12088	Orange County Transportation Autho	12/6/2013	3/5/2016		\$125,000.00	\$18,496.50	Implement Rideshare Incentives Program	\$106,503.50	Yes
MS12089	Riverside County Transportation Co	10/18/2013	9/17/2015		\$249,136.00	\$105,747.48	Implement Rideshare Incentives Program	\$143,388.52	Yes
MS12Hom	Mansfield Gas Equipment Systems				\$296,000.00	\$0.00	Home Refueling Apparatus Incentive Progra	\$296,000.00	Yes

Total: 74

Closed/Incomplete Contracts

ML12051	City of Bellflower	2/7/2014	2/6/2016	5/6/2018	\$100,000.00	\$0.00	EV Charging Infrastructure	\$100,000.00	No
MS12077	City of Coachella	6/14/2013	6/13/2020		\$225,000.00	\$0.00	Construct New CNG Station	\$225,000.00	No
MS12079	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016		\$75,000.00	\$0.00	Maintenance Facility Modifications - Boyle H	\$75,000.00	No
MS12084	Airport Mobil Inc.	12/6/2013	5/5/2020		\$150,000.00	\$0.00	Install New CNG Infrastructure	\$150,000.00	No

Total: 4

Open/Complete Contracts

ML12045	City of Baldwin Park DPW	2/14/2014	12/13/2020	12/13/2026	\$400,000.00	\$400,000.00	Install New CNG Station	\$0.00	Yes
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Total: 1

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
FY 2012-2014 Contracts									
Open Contracts									
MS14057	Los Angeles County MTA	11/7/2014	10/6/2019	10/31/2026	\$1,250,000.00	\$0.00	Implement Various Signal Synchronization P	\$1,250,000.00	No
Total: 1									
Declined/Cancelled Contracts									
ML14063	City of Hawthorne				\$32,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$32,000.00	No
ML14068	City of South Pasadena	9/12/2014	10/11/2015	1/11/2020	\$10,183.00	\$0.00	Electric Vehicle Charging Infrastructure	\$10,183.00	No
ML14069	City of Beaumont	3/3/2017	3/2/2025		\$200,000.00	\$0.00	Construct New CNG Infrastructure	\$200,000.00	No
MS14035	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - Sun Valle	\$75,000.00	No
MS14036	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - La Mirad	\$75,000.00	No
MS14038	Penske Truck Leasing Co., L.P.				\$75,000.00	\$0.00	Vehicle Maint. Fac. Modifications - Fontana	\$75,000.00	No
MS14043	City of Anaheim				\$175,000.00	\$0.00	Expansion of Existing CNG Station	\$175,000.00	No
MS14078	American Honda Motor Co., Inc.	9/4/2015	8/3/2022		\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS14085	Prologis, L.P.				\$100,000.00	\$0.00	New Limited Access CNG Station	\$100,000.00	No
MS14086	San Gabriel Valley Towing I				\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS14091	Serv-Wel Disposal				\$100,000.00	\$0.00	New Limited-Access CNG Infrastructure	\$100,000.00	No
Total: 11									
Closed Contracts									
ML14010	City of Cathedral City	8/13/2014	10/12/2015		\$25,000.00	\$25,000.00	Street Sweeping Operations	\$0.00	Yes
ML14011	City of Palm Springs	6/13/2014	1/12/2016		\$79,000.00	\$78,627.00	Bicycle Racks, Bicycle Outreach & Educatio	\$373.00	Yes
ML14012	City of Santa Ana - Public Works Ag	2/13/2015	10/12/2021	10/12/2022	\$41,220.00	\$41,220.00	EV Charging and 1 H.D. CNG Vehicle	\$0.00	Yes
ML14014	City of Torrance	9/5/2014	12/4/2019		\$56,000.00	\$56,000.00	EV Charging Infrastructure	\$0.00	Yes
ML14015	Coachella Valley Association of Gov	6/6/2014	9/5/2015		\$250,000.00	\$250,000.00	Street Sweeping Operations	\$0.00	Yes
ML14016	City of Anaheim	4/3/2015	9/2/2021		\$380,000.00	\$380,000.00	Purchase 2 H.D. Vehicles, Expansion of Exi	\$0.00	Yes
ML14019	City of Corona Public Works	12/5/2014	6/4/2020	3/6/2023	\$111,518.00	\$111,517.18	EV Charging, Bicycle Racks, Bicycle Locker	\$0.82	Yes
ML14022	County of Los Angeles Department o	10/2/2015	5/1/2022		\$270,000.00	\$270,000.00	Purchase 9 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML14023	County of Los Angeles Department o	10/2/2015	9/1/2017	3/1/2021	\$230,000.00	\$230,000.00	Maintenance Fac. Modifications-Westcheste	\$0.00	Yes
ML14024	County of Los Angeles Department o	10/2/2015	9/1/2017	9/1/2021	\$230,000.00	\$230,000.00	Maintenance Fac. Modifications-Baldwin Par	\$0.00	Yes
ML14025	County of Los Angeles Dept of Publi	10/2/2015	7/1/2018	7/1/2024	\$300,000.00	\$300,000.00	Construct New CNG Station in Malibu	\$0.00	Yes
ML14026	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	5/1/2024	\$300,000.00	\$300,000.00	Construct New CNG Station in Castaic	\$0.00	Yes
ML14028	City of Fullerton	9/5/2014	1/4/2022		\$126,950.00	\$126,950.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
ML14029	City of Irvine	7/11/2014	6/10/2017		\$90,500.00	\$71,056.78	Bicycle Trail Improvements	\$19,443.22	Yes
ML14030	County of Los Angeles Internal Servi	1/9/2015	3/8/2018	7/30/2021	\$425,000.00	\$216,898.02	Bicycle Racks, Outreach & Education	\$208,101.98	Yes
ML14031	Riverside County Waste Manageme	6/13/2014	12/12/2020		\$90,000.00	\$90,000.00	Purchase 3 H.D. CNG Vehicles	\$0.00	Yes
ML14032	City of Rancho Cucamonga	1/9/2015	1/8/2022		\$113,990.00	\$104,350.63	Expansion of Existing CNG Infrs., Bicycle L	\$9,639.37	Yes
ML14033	City of Irvine	7/11/2014	2/10/2021	2/10/2022	\$60,000.00	\$60,000.00	Purchase 2 H.D. CNG Vehicles	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML14034	City of Lake Elsinore	9/5/2014	5/4/2021		\$56,700.00	\$56,700.00	EV Charging Stations	\$0.00	Yes
ML14049	City of Moreno Valley	7/11/2014	3/10/2021		\$105,000.00	\$101,976.09	One HD Nat Gas Vehicle, EV Charging, Bicy	\$3,023.91	Yes
ML14051	City of Brea	9/5/2014	1/4/2017	7/4/2018	\$450,000.00	\$450,000.00	Installation of Bicycle Trail	\$0.00	Yes
ML14054	City of Torrance	11/14/2014	4/13/2017	7/13/2017	\$350,000.00	\$319,908.80	Upgrade Maintenance Facility	\$30,091.20	Yes
ML14055	City of Highland	10/10/2014	3/9/2018	3/9/2019	\$500,000.00	\$489,385.24	Bicycle Lanes and Outreach	\$10,614.76	Yes
ML14056	City of Redlands	9/5/2014	5/4/2016	5/4/2018	\$125,000.00	\$125,000.00	Bicycle Lanes	\$0.00	Yes
ML14061	City of La Habra	3/11/2016	3/10/2022		\$41,600.00	\$41,270.49	Purchase Two Heavy-Duty Nat. Gas Vehicle	\$329.51	Yes
ML14062	City of San Fernando	3/27/2015	5/26/2021	10/31/2023	\$325,679.00	\$325,679.00	Expand Existing CNG Fueling Station	\$0.00	Yes
ML14064	City of Claremont	7/11/2014	7/10/2020	1/10/2021	\$60,000.00	\$60,000.00	Purchase Two Heavy-Duty Nat. Gas Vehicle	\$0.00	Yes
ML14065	City of Orange	9/5/2014	8/4/2015		\$10,000.00	\$10,000.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML14067	City of Duarte	12/4/2015	1/3/2023	6/3/2024	\$60,000.00	\$60,000.00	Purchase Two Electric Buses	\$0.00	Yes
ML14070	City of Rancho Cucamonga	9/3/2016	12/2/2018		\$365,245.00	\$326,922.25	Bicycle Trail Improvements	\$38,322.75	Yes
ML14071	City of Manhattan Beach	1/9/2015	11/8/2018		\$22,485.00	\$22,485.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
ML14072	City of Cathedral City	8/13/2014	1/12/2021	7/12/2022	\$41,000.00	\$41,000.00	Install Bicycle Racks & Implement Bicycle E	\$0.00	Yes
ML14094	City of Yucaipa	6/9/2017	6/8/2018		\$84,795.00	\$84,795.00	Installation of Bicycle Lanes	\$0.00	Yes
ML14095	City of South Pasadena	1/10/2019	7/9/2019		\$142,096.00	\$134,182.09	Bicycle Trail Improvements	\$7,913.91	Yes
ML14096	County of Los Angeles Dept of Pub	5/3/2019	12/2/2019	3/2/2020	\$74,186.00	\$74,186.00	San Gabriel BikeTrail Underpass Improveme	\$0.00	Yes
ML14097	County of Los Angeles Internal Servi	9/6/2019	9/5/2020	9/5/2021	\$104,400.00	\$104,400.00	Electric Vehicle Charging Infrastructure	\$0.00	Yes
MS14001	Los Angeles County MTA	3/6/2015	4/30/2015		\$1,216,637.00	\$1,199,512.68	Clean Fuel Transit Service to Dodger Stadiu	\$17,124.32	Yes
MS14002	Orange County Transportation Autho	9/6/2013	4/30/2014		\$576,833.00	\$576,833.00	Clean Fuel Transit Service to Orange Count	\$0.00	Yes
MS14003	Orange County Transportation Autho	8/1/2013	4/30/2014	10/30/2014	\$194,235.00	\$184,523.00	Implement Metrolink Service to Angel Stadiu	\$9,712.00	Yes
MS14004	Orange County Transportation Autho	9/24/2013	4/30/2014		\$36,800.00	\$35,485.23	Implement Express Bus Service to Solar De	\$1,314.77	Yes
MS14005	Transit Systems Unlimited, Inc.	4/11/2014	2/28/2016		\$515,200.00	\$511,520.00	Provide Expanded Shuttle Service to Hollyw	\$3,680.00	Yes
MS14007	Orange County Transportation Autho	6/6/2014	4/30/2015		\$208,520.00	\$189,622.94	Implement Special Metrolink Service to Ang	\$18,897.06	Yes
MS14008	Orange County Transportation Autho	8/13/2014	5/31/2015		\$601,187.00	\$601,187.00	Implement Clean Fuel Bus Service to Orang	\$0.00	Yes
MS14009	A-Z Bus Sales, Inc.	1/17/2014	12/31/2014	3/31/2015	\$388,000.00	\$388,000.00	Alternative Fuel School Bus Incentive Progra	\$0.00	Yes
MS14037	Penske Truck Leasing Co., L.P.	4/7/2017	6/6/2020		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Carson	\$0.00	Yes
MS14039	Waste Management Collection and	7/10/2015	4/9/2016		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Irvine	\$0.00	Yes
MS14040	Waste Management Collection and	7/10/2015	4/9/2016		\$75,000.00	\$75,000.00	Vehicle Maint. Fac. Modifications - Santa An	\$0.00	Yes
MS14041	USA Waste of California, Inc.	9/4/2015	10/3/2021		\$175,000.00	\$175,000.00	Limited-Access CNG Station, Vehicle Maint.	\$0.00	Yes
MS14042	Grand Central Recycling & Transfer	6/6/2014	9/5/2021		\$150,000.00	\$150,000.00	Expansion of Existing CNG Station	\$0.00	Yes
MS14044	TIMCO CNG Fund I, LLC	5/2/2014	11/1/2020		\$150,000.00	\$150,000.00	New Public-Access CNG Station in Santa A	\$0.00	Yes
MS14045	TIMCO CNG Fund I, LLC	6/6/2014	12/5/2020		\$150,000.00	\$150,000.00	New Public-Access CNG Station in Inglewoo	\$0.00	Yes
MS14046	Ontario CNG Station Inc.	5/15/2014	5/14/2020	11/14/2021	\$150,000.00	\$150,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14047	Southern California Regional Rail Au	3/7/2014	9/30/2014		\$49,203.00	\$32,067.04	Special Metrolink Service to Autoclub Speed	\$17,135.96	Yes
MS14048	BusWest	3/14/2014	12/31/2014	5/31/2015	\$940,850.00	\$847,850.00	Alternative Fuel School Bus Incentive Progra	\$93,000.00	Yes
MS14052	Arcadia Unified School District	6/13/2014	10/12/2020		\$78,000.00	\$78,000.00	Expansion of an Existing CNG Fueling Statio	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS14053	Upland Unified School District	1/9/2015	7/8/2021		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14058	Orange County Transportation Autho	11/7/2014	4/6/2016	4/6/2017	\$1,250,000.00	\$1,250,000.00	Implement Various Signal Synchronization P	\$0.00	Yes
MS14059	Riverside County Transportation Co	9/5/2014	3/4/2018	7/4/2023	\$1,250,000.00	\$1,209,969.08	Implement Various Signal Synchronization P	\$40,030.92	No
MS14072	San Bernardino County Transportatio	3/27/2015	3/26/2018	3/26/2024	\$1,237,500.00	\$1,148,376.17	Implement Various Signal Synchronization P	\$89,123.83	Yes
MS14073	Anaheim Transportation Network	1/9/2015	4/30/2017		\$221,312.00	\$221,312.00	Anaheim Resort Circulator Service	\$0.00	Yes
MS14074	Midway City Sanitary District	1/9/2015	3/8/2021		\$250,000.00	\$250,000.00	Limited-Access CNG Station & Facility Modif	\$0.00	Yes
MS14075	Fullerton Joint Union High School Di	7/22/2016	11/21/2023		\$293,442.00	\$293,442.00	Expansion of Existing CNG Infrastructure/Ma	\$0.00	Yes
MS14076	Rialto Unified School District	6/17/2015	2/16/2022	6/25/2023	\$225,000.00	\$225,000.00	New Public Access CNG Station	\$0.00	Yes
MS14077	County Sanitation Districts of L.A. Co	3/6/2015	5/5/2021		\$175,000.00	\$175,000.00	New Limited Access CNG Station	\$0.00	Yes
MS14079	Waste Resources, Inc.	9/14/2016	8/13/2022	10/13/2024	\$100,000.00	\$100,000.00	New Limited Access CNG Station	\$0.00	Yes
MS14080	CR&R Incorporated	6/1/2015	8/31/2021	8/31/2022	\$200,000.00	\$200,000.00	Expansion of Existing CNG Infrastructure/Ma	\$0.00	Yes
MS14081	CR&R Incorporated	6/1/2015	5/30/2021		\$175,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure/Ma	\$75,000.00	Yes
MS14082	Grand Central Recycling & Transfer	12/4/2015	3/3/2023	3/3/2024	\$150,000.00	\$150,000.00	Construct New Public Access CNG Station	\$0.00	Yes
MS14083	Hacienda La Puente Unified School	7/10/2015	3/9/2022	6/9/2023	\$175,000.00	\$175,000.00	New Limited Access CNG Station	\$0.00	Yes
MS14084	US Air Conditioning Distributors	5/7/2015	9/6/2021		\$100,000.00	\$100,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS14087	Orange County Transportation Autho	8/14/2015	4/30/2016		\$239,645.00	\$195,377.88	Implement Special Metrolink Service to Ang	\$44,267.12	Yes
MS14088	Southern California Regional Rail Au	5/7/2015	9/30/2015		\$79,660.00	\$66,351.44	Special Metrolink Service to Autoclub Speed	\$13,308.56	Yes
MS14089	Top Shelf Consulting, LLC	1/18/2017	8/4/2016	3/31/2017	\$200,000.00	\$200,000.00	Enhanced Fleet Modernization Program	\$0.00	Yes
MS14090	City of Monterey Park	5/7/2015	5/6/2021		\$225,000.00	\$225,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes

Total: 74

Closed/Incomplete Contracts

ML14020	County of Los Angeles Dept of Pub	8/13/2014	1/12/2018		\$150,000.00	\$0.00	San Gabriel BikeTrail Underpass Improveme	\$150,000.00	No
ML14021	Riverside County Regional Park and	7/24/2014	12/23/2016	9/30/2024	\$250,000.00	\$0.00	Bicycle Trail Improvements	\$250,000.00	No
ML14027	County of Los Angeles Dept of Publi	10/2/2015	5/1/2023	8/1/2028	\$492,000.00	\$0.00	Construct New CNG Station in Canyon Coun	\$492,000.00	No
ML14050	City of Yucaipa	7/11/2014	9/10/2015	7/1/2016	\$84,795.00	\$0.00	Installation of Bicycle Lanes	\$84,795.00	No
ML14060	County of Los Angeles Internal Servi	10/6/2017	1/5/2019		\$104,400.00	\$0.00	Electric Vehicle Charging Infrastructure	\$104,400.00	No
ML14066	City of South Pasadena	9/12/2014	7/11/2016	2/11/2018	\$142,096.00	\$0.00	Bicycle Trail Improvements	\$142,096.00	No
ML14093	County of Los Angeles Dept of Pub	8/14/2015	1/13/2019		\$150,000.00	\$0.00	San Gabriel BikeTrail Underpass Improveme	\$150,000.00	No
MS14092	West Covina Unified School District	9/3/2016	12/2/2022		\$124,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$124,000.00	No

Total: 8

Open/Complete Contracts

ML14013	City of Los Angeles, Bureau of Sanit	10/7/2016	2/6/2025		\$400,000.00	\$400,000.00	Purchase 14 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML14018	City of Los Angeles Dept of General	3/6/2015	9/5/2021	2/5/2026	\$810,000.00	\$810,000.00	Purchase 27 H.D. Nat. Gas Vehicles	\$0.00	Yes

Total: 2

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2014-2016 Contracts

Open Contracts

ML16047	City of Fontana	1/6/2017	8/5/2019	8/5/2025	\$500,000.00	\$0.00	Enhance an Existing Class 1 Bikeway	\$500,000.00	No
ML16075	City of San Fernando	10/27/2016	2/26/2019	12/26/2024	\$354,000.00	\$0.00	Install a Class 1 Bikeway	\$354,000.00	No
ML16127	City of Yucaipa	11/7/2024	5/6/2025		\$174,420.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$174,420.00	No

Total: 3

Declined/Cancelled Contracts

ML16014	City of Dana Point				\$153,818.00	\$0.00	Extend an Existing Class 1 Bikeway	\$153,818.00	No
ML16065	City of Temple City				\$500,000.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$500,000.00	No
ML16067	City of South El Monte				\$73,329.00	\$0.00	Implement an "Open Streets" Event	\$73,329.00	No
ML16074	City of La Verne	7/22/2016	1/21/2023		\$365,000.00	\$0.00	Install CNG Fueling Station	\$365,000.00	No
MS16043	LBA Realty Company LLC				\$100,000.00	\$0.00	Install Limited-Access CNG Station	\$100,000.00	No
MS16080	Riverside County Transportation Co				\$1,200,000.00	\$0.00	Passenger Rail Service for Coachella and St	\$1,200,000.00	No
MS16098	Long Beach Transit				\$198,957.00	\$0.00	Provide Special Bus Service to Stub Hub Ce	\$198,957.00	No
MS16104	City of Perris				\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS16106	City of Lawndale	3/1/2019	11/30/2025		\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS16107	Athens Services				\$100,000.00	\$0.00	Construct a Limited-Access CNG Station	\$100,000.00	No
MS16108	VNG 5703 Gage Avenue, LLC				\$150,000.00	\$0.00	Construct Public-Access CNG Station in Bell	\$150,000.00	No
MS16109	Sanitation Districts of Los Angeles C				\$275,000.00	\$0.00	Expansion of an Existing L/CNG Station	\$275,000.00	No
MS16111	VNG 925 Lakeview Avenue, LLC				\$150,000.00	\$0.00	Construct Public Access CNG Station in Pla	\$150,000.00	No

Total: 13

Closed Contracts

ML16006	City of Cathedral City	4/27/2016	4/26/2022	4/26/2023	\$25,000.00	\$25,000.00	Bicycle Outreach	\$0.00	Yes
ML16007	City of Culver City Transportation De	10/6/2015	4/5/2023		\$246,000.00	\$246,000.00	Purchase 7 H.D. Nat. Gas Vehicles, EV Cha	\$0.00	Yes
ML16009	City of Fountain Valley	10/6/2015	2/5/2018	5/5/2019	\$46,100.00	\$46,100.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16011	City of Claremont	10/6/2015	6/5/2022		\$90,000.00	\$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16012	City of Carson	1/15/2016	10/14/2022		\$60,000.00	\$60,000.00	Purchase 2 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16013	City of Monterey Park	12/4/2015	7/3/2022	7/3/2024	\$90,000.00	\$90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16015	City of Yorba Linda	3/4/2016	11/3/2017		\$85,000.00	\$85,000.00	Install Bicycle Lanes	\$0.00	Yes
ML16016	City of Los Angeles Dept of General	2/5/2016	12/4/2022		\$630,000.00	\$630,000.00	Purchase 21 Heavy-Duty Nat. Gas Vehicles	\$0.00	Yes
ML16018	City of Hermosa Beach	10/7/2016	1/6/2023		\$29,520.00	\$23,768.44	Purchase 2 M.D. Nat. Gas Vehicles, Bicycle	\$5,751.56	Yes
ML16019	City of Los Angeles, Dept of General	1/25/2017	3/24/2023		\$102,955.00	\$102,955.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16020	City of Pomona	4/1/2016	2/1/2018	8/1/2018	\$440,000.00	\$440,000.00	Install Road Surface Bicycle Detection Syste	\$0.00	Yes
ML16021	City of Santa Clarita	10/7/2016	6/6/2024		\$49,400.00	\$49,399.00	Install EV Charging Infrastructure	\$1.00	Yes
ML16023	City of Banning	12/11/2015	12/10/2021		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16024	City of Azusa	4/27/2016	2/26/2022		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16026	City of Downey	5/6/2016	9/5/2017		\$40,000.00	\$40,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16027	City of Whittier	1/8/2016	11/7/2022		\$30,000.00	\$30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16028	City of Azusa	9/9/2016	4/8/2018		\$25,000.00	\$25,000.00	Enhance Existing Class 1 Bikeway	\$0.00	Yes
ML16031	City of Cathedral City	12/19/2015	2/18/2017		\$25,000.00	\$25,000.00	Street Sweeping in Coachella Valley	\$0.00	Yes
ML16032	City of Azusa	9/9/2016	4/8/2019	4/8/2021	\$474,925.00	\$474,925.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16033	Coachella Valley Association of Gov	4/27/2016	4/26/2018		\$250,000.00	\$250,000.00	Street Sweeping Operations in Coachella Va	\$0.00	Yes
ML16034	City of Riverside	3/11/2016	10/10/2018	7/10/2020	\$500,000.00	\$500,000.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16036	City of Brea	3/4/2016	12/3/2018		\$500,000.00	\$500,000.00	Install a Class 1 Bikeway	\$0.00	Yes
ML16037	City of Rancho Cucamonga	2/5/2016	11/4/2022		\$30,000.00	\$30,000.00	Purchase One Heavy-Duty Natural Gas Vehi	\$0.00	Yes
ML16038	City of Palm Springs	4/1/2016	7/31/2022	9/30/2022	\$170,000.00	\$60,000.00	Install Bicycle Lanes & Purchase 2 Heavy-D	\$110,000.00	Yes
ML16041	City of Moreno Valley	9/3/2016	1/2/2021	4/2/2024	\$20,000.00	\$20,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML16042	City of San Dimas	4/1/2016	12/31/2019	12/31/2021	\$55,000.00	\$55,000.00	Install EV Charging Infrastructure	\$0.00	No
ML16045	City of Anaheim	6/22/2016	8/21/2019		\$275,000.00	\$255,595.08	Maintenance Facility Modifications	\$19,404.92	Yes
ML16046	City of El Monte	4/1/2016	5/31/2021	5/31/2023	\$20,160.00	\$14,637.50	Install EV Charging Infrastructure	\$5,522.50	Yes
ML16049	City of Buena Park	4/1/2016	11/30/2018		\$429,262.00	\$429,262.00	Installation of a Class 1 Bikeway	\$0.00	Yes
ML16050	City of Westminster	5/6/2016	7/5/2020	5/5/2022	\$115,000.00	\$93,925.19	Installation of EV Charging Infrastructure	\$21,074.81	Yes
ML16051	City of South Pasadena	2/12/2016	1/11/2017	12/11/2017	\$320,000.00	\$258,691.25	Implement "Open Streets" Event with Variou	\$61,308.75	Yes
ML16052	City of Rancho Cucamonga	9/3/2016	11/2/2019	3/31/2021	\$315,576.00	\$305,576.00	Install Two Class 1 Bikeways	\$10,000.00	Yes
ML16053	City of Claremont	3/11/2016	7/10/2018	12/10/2020	\$498,750.00	\$498,750.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16054	City of Yucaipa	3/26/2016	7/26/2018	10/25/2019	\$120,000.00	\$120,000.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16055	City of Ontario	5/6/2016	5/5/2022		\$270,000.00	\$270,000.00	Purchase Nine Heavy-Duty Natural-Gas Veh	\$0.00	Yes
ML16056	City of Ontario	3/23/2016	9/22/2020	9/22/2021	\$106,565.00	\$106,565.00	Expansion of an Existing CNG Station	\$0.00	Yes
ML16058	Los Angeles County Department of P	10/7/2016	4/6/2024		\$371,898.00	\$371,898.00	Purchase 11 H.D. Nat. Gas Vehicles and Ins	\$0.00	Yes
ML16059	City of Burbank	4/1/2016	2/28/2022		\$180,000.00	\$180,000.00	Purchase 6 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16060	City of Cudahy	2/5/2016	10/4/2017		\$73,910.00	\$62,480.00	Implement an "Open Streets" Event	\$11,430.00	Yes
ML16061	City of Murrieta	4/27/2016	1/26/2020		\$11,642.00	\$9,398.36	Installation of EV Charging Infrastructure	\$2,243.64	Yes
ML16062	City of Colton	6/3/2016	7/2/2020		\$21,003.82	\$21,003.82	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16063	City of Glendora	3/4/2016	4/3/2022		\$30,000.00	\$30,000.00	Purchase One H.D. Nat. Gas Vehicle	\$0.00	Yes
ML16064	County of Orange, OC Parks	2/21/2017	10/20/2018		\$204,073.00	\$157,632.73	Implement "Open Streets" Events with Vario	\$46,440.27	Yes
ML16066	City of Long Beach Public Works	1/13/2017	9/12/2018		\$75,050.00	\$63,763.62	Implement an "Open Streets" Event	\$11,286.38	Yes
ML16068	Riverside County Dept of Public Heal	12/2/2016	8/1/2018		\$171,648.00	\$171,648.00	Implement "Open Streets" Events with Vario	\$0.00	Yes
ML16069	City of West Covina	3/10/2017	6/9/2021		\$54,199.00	\$54,199.00	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16070	City of Beverly Hills	2/21/2017	6/20/2023		\$90,000.00	\$90,000.00	Purchase 3 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16071	City of Highland	5/5/2017	1/4/2020	1/4/2023	\$264,500.00	\$264,500.00	Implement a "Complete Streets" Pedestrian	\$0.00	Yes
ML16072	City of Palm Desert	3/4/2016	1/4/2020	1/3/2022	\$56,000.00	\$56,000.00	Installation of EV Charging Infrastructure	\$0.00	Yes
ML16073	City of Long Beach Public Works	1/13/2017	7/12/2017		\$50,000.00	\$50,000.00	Implement an "Open Streets" Event	\$0.00	Yes
ML16076	City of San Fernando	2/21/2017	8/20/2021		\$43,993.88	\$43,993.88	Install EV Charging Infrastructure	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16078	City of Moreno Valley	5/6/2016	11/5/2017	5/5/2018	\$32,800.00	\$31,604.72	Install Bicycle Infrastructure & Implement Bi	\$1,195.28	Yes
ML16079	City of Yucaipa	4/1/2016	3/31/2020		\$5,000.00	\$5,000.00	Purchase Electric Lawnmower	\$0.00	Yes
ML16083	City of El Monte	4/1/2016	4/30/2021	4/30/2023	\$57,210.00	\$25,375.60	Install EV Charging Infrastructure	\$31,834.40	Yes
ML16122	City of Wildomar	6/8/2018	6/7/2019		\$500,000.00	\$500,000.00	Install Bicycle Lanes	\$0.00	Yes
ML16126	City of Palm Springs	7/31/2019	7/30/2020	10/30/2020	\$22,000.00	\$19,279.82	Install Bicycle Racks, and Implement Bicycle	\$2,720.18	Yes
MS16001	Los Angeles County MTA	4/1/2016	4/30/2017		\$1,350,000.00	\$1,332,039.84	Clean Fuel Transit Service to Dodger Stadiu	\$17,960.16	Yes
MS16002	Orange County Transportation Autho	10/6/2015	5/31/2016		\$722,266.00	\$703,860.99	Clean Fuel Transit Service to Orange Count	\$18,405.01	Yes
MS16003	Special Olympics World Games Los	10/9/2015	12/30/2015		\$380,304.00	\$380,304.00	Low-Emission Transportation Service for Sp	\$0.00	Yes
MS16004	Mineral LLC	9/4/2015	7/3/2017	1/3/2018	\$27,690.00	\$9,300.00	Design, Develop, Host and Maintain MSRC	\$18,390.00	Yes
MS16029	Orange County Transportation Autho	1/12/2018	6/11/2020		\$836,413.00	\$567,501.06	TCM Partnership Program - OC Bikeways	\$268,911.94	Yes
MS16030	Better World Group Advisors	12/19/2015	12/31/2017	12/31/2019	\$271,619.00	\$245,355.43	Programmic Outreach Services to the MSR	\$26,263.57	Yes
MS16081	EDCO Disposal Corporation	3/4/2016	10/3/2022		\$150,000.00	\$150,000.00	Expansion of Existing Public Access CNG St	\$0.00	Yes
MS16084	Transit Systems Unlimited, Inc.	5/6/2016	2/28/2018		\$565,600.00	\$396,930.00	Implement Special Shuttle Service from Uni	\$168,670.00	Yes
MS16085	Southern California Regional Rail Au	3/11/2016	9/30/2016		\$78,033.00	\$64,285.44	Special MetroLink Service to Autoclub Spee	\$13,747.56	Yes
MS16086	San Bernardino County Transportatio	9/3/2016	10/2/2021		\$800,625.00	\$769,021.95	Freeway Service Patrols	\$31,603.05	Yes
MS16087	Burrtec Waste & Recycling Services,	7/8/2016	3/7/2023		\$100,000.00	\$100,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS16088	Transit Systems Unlimited, Inc.	5/12/2017	1/11/2023		\$17,000.00	\$17,000.00	Expansion of Existing CNG Station	\$0.00	Yes
MS16089	Orange County Transportation Autho	7/8/2016	4/30/2017		\$128,500.00	\$128,500.00	Implement Special Bus Service to Angel Sta	\$0.00	Yes
MS16092	San Bernardino County Transportatio	2/3/2017	1/2/2019		\$242,937.00	\$242,016.53	Implement a Series of "Open Streets" Event	\$920.47	Yes
MS16093	Orange County Transportation Autho	9/3/2016	3/2/2018	9/2/2018	\$1,553,657.00	\$1,499,575.85	Implement a Mobile Ticketing System	\$54,081.15	Yes
MS16094	Riverside County Transportation Co	1/25/2017	1/24/2022	2/24/2024	\$1,909,241.00	\$1,635,864.00	MetroLink First Mile/Last Mile Mobility Strate	\$273,377.00	Yes
MS16095	Orange County Transportation Autho	7/22/2016	5/31/2017		\$694,645.00	\$672,864.35	Implement Special Bus Service to Orange C	\$21,780.65	Yes
MS16096	San Bernardino County Transportatio	10/27/2016	12/26/2019	6/30/2021	\$450,000.00	\$450,000.00	EV Charging Infrastructure	\$0.00	Yes
MS16097	Walnut Valley Unified School District	10/7/2016	11/6/2022		\$250,000.00	\$250,000.00	Expand CNG Station & Modify Maintenance	\$0.00	Yes
MS16099	Foothill Transit	3/3/2017	3/31/2017		\$50,000.00	\$50,000.00	Provide Special Bus Service to the Los Ange	\$0.00	Yes
MS16100	Southern California Regional Rail Au	5/5/2017	9/30/2017		\$80,455.00	\$66,169.43	Provide Metrolink Service to Autoclub Speed	\$14,285.57	Yes
MS16102	Nasa Services, Inc.	2/21/2017	4/20/2023		\$100,000.00	\$100,000.00	Construct a Limited-Access CNG Station	\$0.00	Yes
MS16103	Arrow Services, Inc.	2/3/2017	4/2/2023		\$100,000.00	\$100,000.00	Construct a Limited-Access CNG Station	\$0.00	Yes
MS16105	Huntington Beach Union High School	3/3/2017	7/2/2024		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS16112	Orange County Transportation Autho	4/14/2017	3/13/2024		\$1,470,000.00	\$1,470,000.00	Repower Up to 98 Transit Buses	\$0.00	Yes
MS16113	Los Angeles County MTA	5/12/2017	4/11/2024		\$1,875,000.00	\$1,875,000.00	Repower Up to 125 Transit Buses	\$0.00	Yes
MS16114	City of Norwalk	3/3/2017	6/2/2024		\$32,170.00	\$32,170.00	Purchase 3 Transit Buses	\$0.00	Yes
MS16116	Riverside Transit Agency	3/3/2017	1/2/2023		\$10,000.00	\$9,793.00	Purchase One Transit Bus	\$207.00	Yes
MS16117	Omnitrans	4/21/2017	6/20/2023		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS16118	Omnitrans	4/21/2017	6/20/2023		\$175,000.00	\$175,000.00	Expansion of Existing CNG Infrastructure	\$0.00	Yes
MS16119	Omnitrans	4/21/2017	8/20/2022		\$150,000.00	\$0.00	New Public Access CNG Station	\$150,000.00	No
MS16124	Riverside County Transportation Co	12/14/2018	12/14/2019	5/14/2020	\$253,239.00	\$246,856.41	Extended Freeway Service Patrols	\$6,382.59	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS16125	San Bernardino County Transportatio	9/20/2019	11/19/2020		\$1,000,000.00	\$1,000,000.00	Traffic Signal Synchronization Projects	\$0.00	Yes
MS16127	Los Angeles County MTA	6/29/2021		6/28/2022	\$2,500,000.00	\$2,500,000.00	Expansion of the Willowbrook/Rosa Parks Tr	\$0.00	Yes

Total: 90

Closed/Incomplete Contracts

ML16005	City of Palm Springs	3/4/2016	10/3/2017		\$40,000.00	\$0.00	Install Bicycle Racks, and Implement Bicycle	\$40,000.00	No
ML16035	City of Wildomar	4/1/2016	11/1/2017		\$500,000.00	\$0.00	Install Bicycle Lanes	\$500,000.00	No
ML16057	City of Yucaipa	4/27/2016	1/26/2019	1/26/2024	\$380,000.00	\$0.00	Implement a "Complete Streets" Pedestrian	\$380,000.00	No
MS16082	Riverside County Transportation Co	9/3/2016	8/2/2018		\$590,759.00	\$337,519.71	Extended Freeway Service Patrols	\$253,239.29	No
MS16090	Los Angeles County MTA	10/27/2016	4/26/2020	10/26/2020	\$2,500,000.00	\$0.00	Expansion of the Willowbrook/Rosa Parks Tr	\$2,500,000.00	No
MS16091	San Bernardino County Transportatio	10/7/2016	11/6/2018		\$1,000,000.00	\$0.00	Traffic Signal Synchronization Projects	\$1,000,000.00	No
MS16123	Orange County Transportation Autho	12/7/2018	11/6/2023		\$91,760.00	\$0.00	Install La Habra Union Pacific Bikeway	\$91,760.00	No

Total: 7

Open/Complete Contracts

ML16008	City of Pomona	9/20/2016	11/19/2022	5/19/2025	\$60,000.00	\$60,000.00	Purchase 3 Medium-Duty and 1 Heavy-Duty	\$0.00	Yes
ML16017	City of Long Beach	2/5/2016	8/4/2023	5/4/2029	\$1,415,400.00	\$1,415,400.00	Purchase 50 Medium-Duty, 17 H.D. Nat. Ga	\$0.00	Yes
ML16022	Los Angeles Department of Water an	5/5/2017	3/4/2024	6/4/2028	\$240,000.00	\$240,000.00	Purchase 8 H.D. Nat. Gas Vehicles	\$0.00	Yes
ML16025	City of South Pasadena	6/22/2016	4/21/2023	2/21/2025	\$130,000.00	\$130,000.00	Expand Existing CNG Infrastructure	\$0.00	Yes
ML16039	City of Torrance Transit Department	1/6/2017	9/5/2022	3/27/2026	\$27,392.00	\$27,391.57	Install Eight Level II EV Chargers	\$0.43	Yes
ML16040	City of Eastvale	1/6/2017	7/5/2022	11/5/2026	\$66,409.00	\$66,040.41	Install EV Charging Infrastructure	\$368.59	Yes
ML16077	City of Rialto	5/3/2018	10/2/2021	2/2/2026	\$463,216.00	\$463,216.00	Pedestrian Access Improvements, Bicycle L	\$0.00	Yes
MS16110	City of Riverside	10/6/2017	2/5/2025	10/5/2026	\$270,000.00	\$270,000.00	Expansion of Existing CNG Station and Main	\$0.00	Yes
MS16115	City of Santa Monica	4/14/2017	7/13/2025		\$450,000.00	\$450,000.00	Repower 30 Transit Buses	\$0.00	Yes
MS16120	Omnitrans	4/7/2017	5/6/2025		\$945,000.00	\$870,000.00	Repower 63 Existing Buses	\$75,000.00	Yes
MS16121	Long Beach Transit	11/3/2017	4/2/2024	11/30/2028	\$600,000.00	\$600,000.00	Repower 39 and Purchase 1 New Transit Bu	\$0.00	Yes

Total: 11

Terminated Contracts

ML16010	City of Fullerton	10/7/2016	4/6/2023	4/6/2024	\$78,222.00	\$27,896.71	Install EV Charging Stations	\$50,325.29	Yes
ML16048	City of Placentia	3/26/2016	5/25/2021	12/25/2026	\$80,000.00	\$18,655.00	Install EV Charging Infrastructure	\$61,345.00	Yes

Total: 2

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2016-2018 Contracts

Open Contracts

ML18051	City of Rancho Cucamonga	3/1/2019	10/31/2025	4/30/2030	\$91,500.00	\$82,500.00	Purchase 6 Light-Duty ZEVs, Install 3 Limite	\$9,000.00	No
ML18055	City of Long Beach	11/29/2018	11/28/2026	11/28/2028	\$622,220.00	\$302,401.53	Install EV Charging Stations	\$319,818.47	No
ML18057	City of Carson	10/5/2018	7/4/2023	9/15/2027	\$106,250.00	\$50,000.00	Purchase 5 Zero-Emission Vehicles and Infr	\$56,250.00	No
ML18060	County of Los Angeles Internal Servi	10/5/2018	8/4/2026	8/4/2028	\$1,273,938.00	\$724,868.96	Purchase 29 Light-Duty Zero Emission Vehi	\$549,069.04	No
ML18067	City of Pico Rivera	9/7/2018	11/6/2022	12/6/2027	\$83,500.00	\$0.00	Install EVSE	\$83,500.00	No
ML18068	City of Mission Viejo	7/31/2019	6/30/2027	6/29/2029	\$86,940.00	\$20,000.00	Purchase 2 Light-Duty ZEVs & Install EVSE	\$66,940.00	No
ML18069	City of Torrance	3/1/2019	7/31/2027	12/31/2028	\$187,400.00	\$100,000.00	Purchase 4 Heavy-Duty Near-Zero Emission	\$87,400.00	No
ML18078	County of Riverside	10/5/2018	10/4/2028		\$375,000.00	\$300,000.00	Purchase 15 Heavy-Duty Vehicles	\$75,000.00	No
ML18082	City of Los Angeles Bureau of Sanita	8/30/2019	8/29/2028	8/29/2030	\$900,000.00	\$0.00	Purchase 8 Medium-Duty Vehicles and 8 Li	\$900,000.00	No
ML18092	City of South Pasadena	2/1/2019	1/31/2025	4/30/2027	\$50,000.00	\$20,000.00	Procure Two Light-Duty ZEVs and Install EV	\$30,000.00	No
ML18135	City of Azusa	12/6/2019	12/5/2029		\$30,000.00	\$0.00	Purchase Three Light-Duty ZEVs	\$30,000.00	No
ML18145	City of Los Angeles Dept of Transpor	1/10/2020	4/9/2027	12/31/2028	\$1,400,000.00	\$1,100,000.00	Provide One Hundred Rebates to Purchaser	\$300,000.00	No
ML18147	City of Palm Springs	1/10/2019	1/9/2024	7/9/2026	\$60,000.00	\$0.00	Install Eighteen EV Charging Stations	\$60,000.00	No
ML18151	County of San Bernardino Departme	8/25/2020	10/24/2029		\$200,000.00	\$150,000.00	Purchase Eight Heavy-Duty Near Zero Emis	\$50,000.00	No
ML18152	County of San Bernardino Flood Con	8/11/2020	10/10/2029		\$108,990.00	\$75,000.00	Purchase Five Heavy-Duty Near Zero Emissi	\$33,990.00	No
MS18106	R.F. Dickson Co., Inc.	7/19/2019	1/18/2026		\$265,000.00	\$250,000.00	Expansion of Existing Infrastructure/Mechani	\$15,000.00	No
MS18181	San Bernardino County Transportatio	4/10/2023	9/9/2030	9/9/2031	\$1,662,000.00	\$0.00	Construct Hydrogen Fueling Station	\$1,662,000.00	No
MS18182	Air Products and Chemicals Inc.	3/8/2023	2/7/2031	8/7/2032	\$1,000,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,000,000.00	No

Total: 18

Declined/Cancelled Contracts

ML18044	City of Malibu	8/8/2018	10/7/2022	10/7/2023	\$50,000.00	\$0.00	Install EV Charging Infrastructure	\$50,000.00	No
ML18053	City of Paramount	9/7/2018	3/6/2023		\$64,675.00	\$0.00	Install EV Charging Infrastructure	\$64,675.00	No
ML18075	City of Orange				\$25,000.00	\$0.00	One Heavy-Duty Vehicle	\$25,000.00	No
ML18140	City of Bell Gardens	12/14/2018	12/13/2028		\$50,000.00	\$0.00	Purchase Two Heavy-Duty Near-ZEVs	\$50,000.00	No
ML18149	City of Sierra Madre				\$50,000.00	\$0.00	Implement Bike Share Program	\$50,000.00	No
ML18150	City of South El Monte				\$20,000.00	\$0.00	Implement Bike Share Program	\$20,000.00	No
ML18153	City of Cathedral City	5/3/2019	4/2/2025		\$52,215.00	\$0.00	Install EV Charging Infrastructure	\$52,215.00	No
ML18158	City of Inglewood				\$146,000.00	\$0.00	Purchase 4 Light-Duty Zero Emission, 4 Hea	\$146,000.00	No
ML18164	City of Pomona				\$200,140.00	\$0.00	Purchase Three Heavy-Duty ZEVs	\$200,140.00	No
ML18165	City of Baldwin Park	2/1/2019	1/30/2024		\$49,030.00	\$0.00	Expand CNG Station	\$49,030.00	No
ML18172	City of Huntington Park	3/1/2019	2/28/2025		\$65,450.00	\$0.00	Purchase One Heavy-Duty ZEV	\$65,450.00	No
ML18174	City of Bell	11/22/2019	7/21/2026		\$25,000.00	\$0.00	Purchase One Heavy-Duty Near-Zero Emiss	\$25,000.00	No
ML18177	City of San Bernardino	6/7/2019	12/6/2026	12/6/2028	\$279,088.00	\$0.00	Purchase Medium- and Heavy-Duty Evs and	\$279,088.00	No
MS18009	Penske Truck Leasing Co., L.P.	8/8/2018	12/7/2020		\$82,500.00	\$0.00	Modify Maintenance Facility & Train Technici	\$82,500.00	No

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18013	California Energy Commission				\$3,000,000.00	\$0.00	Advise MSRC and Administer Hydrogen Infr	\$3,000,000.00	No
MS18017	City of Banning				\$225,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$225,000.00	No
MS18018	City of Norwalk	6/8/2018	9/7/2019		\$75,000.00	\$0.00	Vehicle Maintenance Facility Modifications	\$75,000.00	No
MS18107	Huntington Beach Union High School				\$225,000.00	\$0.00	Expansion of Existing Infrastructure	\$225,000.00	No
MS18109	City of South Gate				\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18111	Newport-Mesa Unified School Distric				\$175,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$175,000.00	No
MS18112	Banning Unified School District	11/29/2018	11/28/2024	11/28/2025	\$275,000.00	\$0.00	Install New CNG Infrastructure	\$275,000.00	No
MS18113	City of Torrance				\$100,000.00	\$0.00	Expansion of Existing CNG Infrastructure	\$100,000.00	No
MS18114	Los Angeles County Department of P	11/15/2019	11/14/2026		\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18116	Los Angeles County Department of P	11/15/2019	11/14/2026		\$175,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$175,000.00	No
MS18119	LBA Realty Company XI LP				\$100,000.00	\$0.00	Install New Limited-Access CNG Infrastructu	\$100,000.00	No
MS18121	City of Montebello				\$70,408.00	\$0.00	Expansion of Existing CNG Infrastructure	\$70,408.00	No
MS18175	Regents of the University of Californi	6/7/2019	8/6/2025	8/6/2026	\$1,000,000.00	\$0.00	Expansion of Existing Hydrogen Station	\$1,000,000.00	No
MS18183	Nikola-TA HRS 1, LLC	9/28/2022	1/27/2030		\$1,660,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,660,000.00	No
MS18184	Clean Energy				\$1,000,000.00	\$0.00	Install Publicly Accessible Hydrogen Fueling	\$1,000,000.00	No

Total: 29

Closed Contracts									
ML18019	City of Hidden Hills	5/3/2018	5/2/2022	5/2/2023	\$49,999.00	\$49,999.00	Purchase Two Light-Duty ZEVs and EVSE	\$0.00	Yes
ML18021	City of Signal Hill	4/6/2018	1/5/2022		\$49,661.00	\$46,079.31	Install EV Charging Stations	\$3,581.69	Yes
ML18022	City of Desert Hot Springs	5/3/2018	1/2/2020	1/2/2021	\$50,000.00	\$50,000.00	Traffic Signal and Synchronization Project	\$0.00	Yes
ML18034	City of Calabasas	6/8/2018	3/7/2022	3/7/2023	\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18035	City of Westlake Village	8/8/2018	11/7/2022		\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18040	City of Agoura Hills	7/13/2018	6/12/2022		\$17,914.00	\$17,914.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18041	City of West Hollywood	8/8/2018	12/7/2023	6/7/2024	\$50,000.00	\$50,000.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18042	City of San Fernando	6/28/2018	2/27/2024		\$10,000.00	\$10,000.00	Purchase 1 Light-Duty ZEV	\$0.00	Yes
ML18043	City of Yorba Linda	9/7/2018	12/6/2023	12/6/2024	\$87,990.00	\$87,990.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18048	City of Lynwood	6/28/2018	10/27/2024		\$93,500.00	\$44,505.53	Purchase Up to 3 Medium-Duty Zero-Emissi	\$48,994.47	Yes
ML18049	City of Downey	7/6/2018	5/5/2023		\$148,260.00	\$148,116.32	Install EV Charging Stations	\$143.68	Yes
ML18052	City of Garden Grove	8/8/2018	10/7/2022		\$53,593.00	\$46,164.28	Purchase 4 L.D. ZEVs and Infrastructure	\$7,428.72	Yes
ML18054	City of La Habra Heights	8/8/2018	4/7/2022		\$9,200.00	\$9,200.00	Purchase 1 L.D. ZEV	\$0.00	Yes
ML18056	City of Chino	3/29/2019	9/28/2023		\$103,868.00	\$103,868.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18062	City of Beaumont	8/8/2018	9/7/2024		\$25,000.00	\$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes
ML18070	City of Lomita	11/29/2018	6/28/2022		\$6,250.00	\$6,250.00	Purchase 1 Light-Duty ZEV	\$0.00	Yes
ML18071	City of Chino Hills	9/7/2018	10/6/2022		\$20,000.00	\$20,000.00	Purchase 2 Light-Duty ZEVs	\$0.00	Yes
ML18076	City of Culver City Transportation De	10/5/2018	10/4/2023		\$1,130.00	\$1,130.00	Purchase Light-Duty ZEV	\$0.00	Yes
ML18077	City of Orange	11/2/2018	10/1/2022		\$59,776.00	\$59,776.00	Four Light-Duty ZEV and EV Charging Infr	\$0.00	Yes
ML18079	City of Pasadena	12/7/2018	11/6/2023		\$183,670.00	\$183,670.00	EV Charging Infrastructure	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18086	City of Los Angeles Bureau of Street	2/8/2019	4/7/2023		\$300,000.00	\$300,000.00	Install Sixty EV Charging Stations	\$0.00	Yes
ML18088	City of Big Bear Lake	11/29/2018	8/28/2020	8/28/2021	\$50,000.00	\$50,000.00	Install Bicycle Trail	\$0.00	Yes
ML18090	City of Santa Clarita	5/9/2019	2/8/2023	2/8/2024	\$122,000.00	\$118,978.52	Install Nine EV Charging Stations	\$3,021.48	Yes
ML18096	City of Highland	12/13/2019	8/12/2024		\$10,000.00	\$9,918.84	Purchase Light-Duty Zero Emission Vehicle	\$81.16	Yes
ML18097	City of Temple City	11/29/2018	7/28/2022		\$16,000.00	\$12,000.00	Purchase Two Light-Duty ZEVs	\$4,000.00	Yes
ML18099	City of Laguna Hills	3/1/2019	5/31/2023	9/30/2024	\$32,250.00	\$32,250.00	Install EV Charging Stations	\$0.00	Yes
ML18101	City of Burbank	2/1/2019	4/30/2024	10/30/2024	\$137,310.00	\$137,310.00	Install Twenty EV Charging Stations	\$0.00	Yes
ML18126	City of Lomita	12/7/2018	1/6/2020		\$26,500.00	\$13,279.56	Install bicycle racks and lanes	\$13,220.44	Yes
ML18127	City of La Puente	2/1/2019	2/28/2023		\$10,000.00	\$7,113.70	Purchase Light-Duty Zero Emission Vehicle	\$2,886.30	Yes
ML18128	City of Aliso Viejo	8/30/2019	11/29/2023		\$65,460.00	\$65,389.56	Purchase Two Light-Duty ZEVs and Install S	\$70.44	Yes
ML18130	City of Lake Forest	3/1/2019	9/30/2022		\$106,480.00	\$106,480.00	Install Twenty-One EVSEs	\$0.00	Yes
ML18131	City of Los Angeles, Police Departm	5/3/2019	12/2/2022		\$19,294.00	\$19,294.00	Purchase Three Light-Duty ZEVs	\$0.00	Yes
ML18136	City of Orange	4/12/2019	8/11/2024		\$40,000.00	\$40,000.00	Purchase Four Light-Duty Zero Emission Ve	\$0.00	Yes
ML18138	City of La Canada Flintridge	2/8/2019	5/7/2023		\$32,589.00	\$32,588.07	Install Four EVSEs and Install Bicycle Racks	\$0.93	Yes
ML18139	City of Calimesa	8/30/2019	7/29/2020	11/29/2021	\$50,000.00	\$50,000.00	Install Bicycle Lane	\$0.00	Yes
ML18142	City of La Quinta	4/24/2019	2/23/2023	8/23/2023	\$51,780.00	\$51,780.00	Install Two EV Charging Stations	\$0.00	Yes
ML18148	City of San Dimas	1/21/2022	5/20/2023	11/20/2024	\$50,000.00	\$50,000.00	Implement Bicycle Detection Measures	\$0.00	Yes
ML18154	City of Hemet	11/22/2019	9/21/2023	3/21/2024	\$30,000.00	\$30,000.00	Purchase Two Light-Duty ZEVs and EV Cha	\$0.00	Yes
ML18155	City of Claremont	7/31/2019	9/30/2023		\$35,609.00	\$35,608.86	Install EV Charging Infrastructure	\$0.14	Yes
ML18156	City of Covina	2/1/2019	3/31/2023	12/31/2023	\$63,800.00	\$62,713.00	Purchase Four Light-Duty ZEVs and EV Cha	\$1,087.00	Yes
ML18160	City of Irwindale	3/29/2019	12/28/2022		\$14,263.00	\$14,263.00	Purchase Two Light-Duty ZEVs	\$0.00	Yes
ML18169	City of Alhambra	6/14/2019	8/13/2024		\$111,980.00	\$111,980.00	Install EV Charging Infrastructure	\$0.00	Yes
ML18173	City of Manhattan Beach	3/29/2019	2/28/2023		\$49,000.00	\$49,000.00	Purchase Two Light-Duty ZEVs and EV Cha	\$0.00	Yes
ML18179	City of Rancho Mirage	8/20/2021	2/19/2022		\$50,000.00	\$50,000.00	Traffic Signal Synchronization	\$0.00	Yes
ML18186	City of Paramount	8/1/2024	1/31/2025		\$42,686.00	\$42,686.00	Install EV Charging Infrastructure	\$0.00	Yes
MS18001	Los Angeles County MTA	6/29/2017	4/30/2018		\$807,945.00	\$652,737.07	Provide Clean Fuel Transit Service to Dodge	\$155,207.93	Yes
MS18002	Southern California Association of G	6/9/2017	11/30/2018	12/30/2021	\$2,500,000.00	\$2,276,272.46	Regional Active Transportation Partnership	\$223,727.54	Yes
MS18003	Geographics	2/21/2017	2/20/2021	6/20/2021	\$72,453.00	\$65,521.32	Design, Host and Maintain MSRC Website	\$6,931.68	Yes
MS18004	Orange County Transportation Autho	8/3/2017	4/30/2019		\$503,272.00	\$456,145.29	Provide Special Rail Service to Angel Stadiu	\$47,126.71	Yes
MS18005	Orange County Transportation Autho	1/5/2018	4/30/2019		\$834,222.00	\$834,222.00	Clean Fuel Bus Service to OC Fair	\$0.00	Yes
MS18006	Anaheim Transportation Network	10/6/2017	2/28/2020		\$219,564.00	\$9,488.22	Implement Anaheim Circulator Service	\$210,075.78	Yes
MS18008	Foothill Transit	1/12/2018	3/31/2019		\$100,000.00	\$99,406.61	Special Transit Service to LA County Fair	\$593.39	Yes
MS18010	Southern California Regional Rail Au	12/28/2017	7/31/2019		\$351,186.00	\$275,490.61	Implement Special Metrolink Service to Unio	\$75,695.39	Yes
MS18011	Southern California Regional Rail Au	2/9/2018	6/30/2018		\$239,565.00	\$221,725.12	Special Train Service to Festival of Lights	\$17,839.88	Yes
MS18012	City of Hermosa Beach	2/2/2018	2/1/2024		\$36,000.00	\$36,000.00	Construct New Limited-Access CNG Station	\$0.00	Yes
MS18014	Regents of the University of Californi	10/5/2018	12/4/2019	3/4/2020	\$254,795.00	\$251,455.59	Planning for EV Charging Infrastructure Inve	\$3,339.41	Yes
MS18015	Southern California Association of G	7/13/2018	2/28/2021	11/30/2023	\$2,000,000.00	\$1,585,466.77	Southern California Future Communities Par	\$414,533.23	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18016	Southern California Regional Rail Au	1/10/2019	3/31/2019		\$87,764.00	\$73,140.89	Special Train Service to Auto Club Speedwa	\$14,623.11	Yes
MS18023	Riverside County Transportation Co	6/28/2018	6/27/2021	3/31/2023	\$500,000.00	\$500,000.00	Weekend Freeway Service Patrols	\$0.00	Yes
MS18024	Riverside County Transportation Co	6/28/2018	8/27/2021	8/31/2024	\$1,500,000.00	\$1,147,960.00	Vanpool Incentive Program	\$352,040.00	Yes
MS18025	Los Angeles County MTA	11/29/2018	5/31/2019		\$1,324,560.00	\$961,246.86	Special Bus and Train Service to Dodger Sta	\$363,313.14	Yes
MS18065	San Bernardino County Transportatio	3/29/2019	8/28/2023	3/28/2024	\$2,000,000.00	\$2,000,000.00	Implement Metrolink Line Fare Discount Pro	\$0.00	Yes
MS18102	Orange County Transportation Autho	10/4/2019	5/31/2020		\$1,146,000.00	\$1,146,000.00	Implement OC Flex Micro-Transit Pilot Proje	\$0.00	Yes
MS18103	Orange County Transportation Autho	2/8/2019	9/7/2020		\$642,000.00	\$613,303.83	Install Hydrogen Detection System	\$28,696.17	Yes
MS18104	Orange County Transportation Autho	2/21/2020	3/31/2021	3/31/2022	\$212,000.00	\$165,235.92	Implement College Pass Transit Fare Subsi	\$46,764.08	Yes
MS18105	Southern California Regional Rail Au	1/10/2019	6/30/2019		\$252,696.00	\$186,830.04	Special Train Service to the Festival of Light	\$65,865.96	Yes
MS18123	City Rent A Bin DBA Serv-Wel Dispo	12/14/2018	2/13/2025		\$200,000.00	\$200,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18180	Omnitrans	8/4/2022	8/3/2023		\$83,000.00	\$75,000.00	Modify Vehicle Maintenance Facility and Trai	\$8,000.00	Yes

Total: 68

Closed/Incomplete Contracts

ML18083	City of San Fernando	11/2/2018	11/1/2022		\$20,000.00	\$0.00	Implement Traffic Signal Synchronization	\$20,000.00	No
ML18093	City of Monterey Park	2/1/2019	2/28/2026	10/31/2028	\$25,000.00	\$0.00	Purchase Heavy-Duty Near-ZEV	\$25,000.00	No
ML18129	City of Yucaipa	12/14/2018	3/13/2023	9/13/2027	\$63,097.00	\$0.00	Install Six EV Charging Stations	\$63,097.00	No
ML18133	City of Rancho Mirage	12/7/2018	11/6/2020		\$50,000.00	\$0.00	Traffic Signal Synchronization	\$50,000.00	No
ML18137	City of Wildomar	3/1/2019	5/31/2021	12/1/2022	\$50,000.00	\$0.00	Install Bicycle Trail	\$50,000.00	No
ML18167	City of Beverly Hills	3/29/2019	6/28/2025		\$50,000.00	\$0.00	Purchase Two Heavy-Duty Near-Zero Emiss	\$50,000.00	No
ML18168	City of Maywood	3/29/2019	11/28/2022		\$7,059.00	\$0.00	Purchase EV Charging Infrastructure	\$7,059.00	No
ML18185	City of Wildomar	10/19/2023	10/18/2024		\$25,000.00	\$0.00	Install Bicycle Trail	\$25,000.00	No
MS18026	Omnitrans	10/5/2018	1/4/2020		\$83,000.00	\$0.00	Modify Vehicle Maintenance Facility and Trai	\$83,000.00	No
MS18118	City of Beverly Hills	3/29/2019	7/28/2025		\$85,272.00	\$0.00	Expansion of Existing CNG Infrastructure	\$85,272.00	No

Total: 10

Open/Complete Contracts

ML18020	City of Colton	5/3/2018	4/2/2024	4/2/2027	\$67,881.00	\$67,881.00	Purchase One Medium-Duty and One Heavy	\$0.00	Yes
ML18028	City of Artesia	6/28/2018	3/27/2025		\$50,000.00	\$50,000.00	Install EVSE	\$0.00	Yes
ML18030	City of Grand Terrace	6/28/2018	3/27/2022	3/27/2025	\$45,000.00	\$45,000.00	Install EVSE	\$0.00	Yes
ML18031	City of Diamond Bar	9/7/2018	11/6/2025	11/6/2027	\$58,930.00	\$58,930.00	Install EVSE, Purchase up to 2-LD Vehicles	\$0.00	Yes
ML18032	City of Arcadia	2/1/2019	4/30/2025		\$24,650.00	\$24,650.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes
ML18033	City of Duarte	8/8/2018	2/7/2025		\$50,000.00	\$50,000.00	Purchase 1-HD ZEV	\$0.00	Yes
ML18036	City of Indian Wells	8/8/2018	5/7/2023	5/7/2026	\$50,000.00	\$50,000.00	Install EV Charging Stations	\$0.00	Yes
ML18037	City of Westminster	6/28/2018	6/27/2024	12/27/2026	\$120,900.00	\$120,900.00	Install EVSE, Purchase up to 3-LD ZEV & 1-	\$0.00	Yes
ML18038	City of Anaheim	10/5/2018	5/4/2025	5/4/2026	\$151,630.00	\$147,883.27	Purchase 5 Light-Duty ZEVs and Install EVS	\$3,746.73	Yes
ML18039	City of Redlands	6/28/2018	7/27/2024	1/27/2025	\$63,191.00	\$63,190.33	Purchase 1 Medium/Heavy-Duty ZEV and In	\$0.67	Yes
ML18045	City of Culver City Transportation De	6/28/2018	6/27/2025		\$51,000.00	\$51,000.00	Purchase Eight Near-Zero Vehicles	\$0.00	Yes
ML18046	City of Santa Ana - Public Works Ag	11/9/2018	7/8/2026		\$359,591.00	\$359,590.75	Purchase 6 Light-Duty ZEVs, 9 Heavy-Duty	\$0.25	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18047	City of Whittier	8/8/2018	4/7/2026	1/7/2029	\$113,910.00	\$113,910.00	Purchase 5 Heavy-Duty Near-Zero Emission	\$0.00	Yes
ML18050	City of Irvine	9/7/2018	8/6/2028		\$302,035.00	\$302,035.00	Install EVSE	\$0.00	Yes
ML18059	City of Glendale Water & Power	2/1/2019	7/31/2026	1/31/2028	\$260,500.00	\$232,315.70	Install Electric Vehicle Charging Infrastructur	\$28,184.30	Yes
ML18061	City of Moreno Valley	4/9/2019	2/8/2025		\$25,000.00	\$25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$0.00	Yes
ML18063	City of Riverside	6/7/2019	1/6/2027	9/30/2029	\$50,000.00	\$50,000.00	Expand Existing CNG Station	\$0.00	Yes
ML18064	City of Eastvale	11/29/2018	4/28/2026	4/28/2029	\$61,463.00	\$61,462.40	Purchase 2 Light-Duty, One Medium-Duty. Z	\$0.60	Yes
ML18072	City of Anaheim	12/18/2018	11/17/2026		\$239,560.00	\$239,560.00	Purchase 9 Light-Duty ZEVs & 2 Med/Hvy-D	\$0.00	Yes
ML18074	City of Buena Park	12/14/2018	6/13/2026		\$107,960.00	\$107,960.00	EV Charging Infrastructure	\$0.00	Yes
ML18080	City of Santa Monica	1/10/2019	12/9/2023	9/9/2025	\$44,289.00	\$44,288.92	Install EV Charging Stations	\$0.08	Yes
ML18081	City of Beaumont	10/5/2018	10/4/2022	10/4/2025	\$31,870.00	\$31,870.00	EV Charging Infrastructure	\$0.00	Yes
ML18085	City of Orange	4/12/2019	10/11/2026		\$50,000.00	\$50,000.00	Purchase Two Heavy-Duty Near-Zero Emiss	\$0.00	Yes
ML18087	City of Murrieta	3/29/2019	3/28/2025		\$143,520.00	\$143,520.00	Install Four EV Charging Stations	\$0.00	Yes
ML18089	City of Glendora	7/19/2019	4/18/2025	10/18/2028	\$50,760.00	\$50,760.00	Purchase a Heavy-Duty ZEV	\$0.00	Yes
ML18091	City of Temecula	1/19/2019	7/18/2023	3/18/2026	\$111,575.00	\$111,574.46	Install EV Charging Stations	\$0.54	No
ML18094	City of Laguna Woods	7/12/2019	12/11/2024	10/11/2026	\$50,000.00	\$50,000.00	Install Two EV Charging Ports	\$0.00	Yes
ML18095	City of Gardena	11/9/2018	12/8/2024		\$25,000.00	\$25,000.00	Purchase Heavy-Duty Near-ZEV	\$0.00	Yes
ML18098	City of Redondo Beach	2/1/2019	3/31/2023	3/31/2025	\$89,400.00	\$89,400.00	Install Six EV Charging Stations	\$0.00	Yes
ML18100	City of Brea	10/29/2020	12/28/2024	12/31/2025	\$56,500.00	\$56,500.00	Install Twenty-Four Level II EV Charging Sta	\$0.00	Yes
ML18132	City of Montclair	4/5/2019	9/4/2023	9/4/2026	\$40,000.00	\$40,000.00	Install Eight EV Chargers	\$0.00	Yes
ML18134	City of Los Angeles Dept of General	5/3/2019	5/2/2028	5/2/2029	\$116,000.00	\$116,000.00	Purchase Two Medium-Duty ZEVs	\$0.00	Yes
ML18141	City of Rolling Hills Estates	2/14/2020	1/13/2024	4/13/2026	\$40,000.00	\$40,000.00	Purchase One Light-Duty ZEV and Install Se	\$0.00	Yes
ML18143	City of La Habra	10/18/2019	9/17/2025	9/17/2027	\$80,700.00	\$80,700.00	Install Two EV Charging Stations	\$0.00	Yes
ML18144	City of Fontana Public Works	10/4/2019	12/3/2023	12/31/2025	\$269,090.00	\$269,090.00	Install Twelve EVSEs	\$0.00	No
ML18146	City of South Gate	3/1/2019	11/30/2023	11/30/2026	\$127,400.00	\$127,400.00	Purchase Five Light-Duty ZEVs and Install S	\$0.00	Yes
ML18157	City of Los Angeles Bureau of Street	6/21/2019	5/20/2027		\$85,000.00	\$85,000.00	Purchase One Medium-Duty ZEV	\$0.00	Yes
ML18159	City of Rialto	12/13/2019	5/12/2024	9/19/2025	\$135,980.00	\$106,597.86	Purchase Nine Light-Duty ZEVs and EV Cha	\$29,382.14	No
ML18161	City of Indio	5/3/2019	10/2/2025		\$25,000.00	\$25,000.00	Purchase 1 Light-Duty Zero Emission and E	\$0.00	Yes
ML18162	City of Costa Mesa	1/10/2020	7/9/2026		\$148,210.00	\$148,210.00	Purchase Three Light-Duty ZEVs and EV Ch	\$0.00	Yes
ML18163	City of San Clemente	3/8/2019	12/7/2024	12/7/2025	\$75,000.00	\$70,533.75	Purchase Three Light-Duty ZEVs and EV Ch	\$4,466.25	Yes
ML18166	City of Placentia	2/18/2021	5/17/2027		\$25,000.00	\$25,000.00	Purchase One Heavy-Duty Near-Zero Emiss	\$0.00	Yes
ML18170	City of Laguna Niguel	1/10/2020	8/9/2028		\$75,100.00	\$75,100.00	Purchase One Light-Duty ZEV and EV Char	\$0.00	No
ML18171	City of El Monte	3/1/2019	4/30/2025		\$68,079.00	\$68,077.81	Purchase One Heavy-Duty ZEVs and EV Ch	\$1.19	Yes
ML18176	City of Coachella	3/1/2019	11/30/2024		\$58,020.00	\$58,020.00	Install EV Charging Stations	\$0.00	Yes
MS18027	City of Gardena	11/2/2018	9/1/2026	10/1/2029	\$365,000.00	\$350,000.00	Install New Limited Access CNG, Modify Mai	\$15,000.00	Yes
MS18066	El Dorado National	12/6/2019	2/5/2026		\$100,000.00	\$100,000.00	Install New Limited-Access CNG Station	\$0.00	Yes
MS18073	Los Angeles County MTA	1/10/2019	2/9/2026		\$2,000,000.00	\$2,000,000.00	Purchase 40 Zero-Emission Transit Buses	\$0.00	Yes
MS18108	Capistrano Unified School District	2/1/2019	5/30/2025	9/30/2026	\$111,750.00	\$111,750.00	Expansion of Existing Infrastructure	\$0.00	Yes

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18110	Mountain View Unified School Distric	2/1/2019	3/31/2025		\$61,748.00	\$61,747.29	Install New Limited-Access CNG Infrastructu	\$0.71	No
MS18115	City of Commerce	6/7/2019	12/6/2025	7/6/2026	\$275,000.00	\$275,000.00	Expansion of Existing L/CNG Infrastructure	\$0.00	No
MS18117	City of San Bernardino	6/7/2019	11/6/2025		\$240,000.00	\$240,000.00	Expansion of Existing CNG Infrastructure/Me	\$0.00	Yes
MS18120	City of Redondo Beach	2/1/2019	9/30/2025		\$275,000.00	\$275,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18122	Universal Waste Systems, Inc.	2/1/2019	3/31/2025	7/31/2027	\$195,000.00	\$195,000.00	Install New Limited Access CNG Infrastructu	\$0.00	Yes
MS18124	County Sanitation Districts of Los An	7/31/2019	2/28/2027		\$275,000.00	\$275,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes
MS18125	U.S. Venture	5/9/2019	8/8/2025		\$200,000.00	\$200,000.00	Install New Limited-Access CNG Infrastructu	\$0.00	Yes

Total: 56

Terminated Contracts

ML18058	City of Perris	10/12/2018	11/11/2024	11/11/2028	\$94,624.00	\$0.00	Purchase 1 Medium-Duty ZEV and EV Char	\$94,624.00	No
ML18084	City of South El Monte	10/18/2019	9/17/2023	3/30/2028	\$30,000.00	\$0.00	EV Charging Infrastructure	\$30,000.00	No
ML18178	City of La Puente	11/1/2019	11/30/2025	11/30/2028	\$25,000.00	\$0.00	Purchase One Heavy-Duty Near-Zero Emiss	\$25,000.00	No
MS18029	Irvine Ranch Water District	8/8/2018	10/7/2024	1/7/2029	\$185,000.00	\$0.00	Install New Limited Access CNG Station & T	\$185,000.00	No

Total: 4

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2018-2021 Contracts

Open Contracts

MS21005	Southern California Association of G	5/5/2021	1/31/2024	1/31/2027	\$16,751,000.00	\$994,585.88	Implement Last Mile Goods Movement Progr	\$15,756,414.12	No
MS21006	Geographics	4/1/2021	6/20/2023	9/20/2025	\$21,421.00	\$18,795.25	Hosting & Maintenance of the MSRC Websit	\$2,625.75	No
MS21009	ITS Technologies & Logistics, LLC	7/15/2022	7/14/2028	4/14/2030	\$1,686,900.00	\$168,690.00	Deploy 12 Zero-Emission Yard Tractors	\$1,518,210.00	No
MS21010	MHX, LLC	9/29/2021	1/28/2028	6/28/2030	\$569,275.00	\$0.00	Deploy One Zero-Emission Overhead Crane	\$569,275.00	No
MS21016	Ryder Integrated Logistics, Inc.	12/7/2022	4/6/2029		\$3,169,746.00	\$0.00	Procure Two Integrated Power Centers and	\$3,169,746.00	No
MS21019	Volvo Financial Services	3/31/2022	3/30/2030	12/30/2030	\$3,930,270.00	\$2,895,869.15	Lease up to 14 Zero-Emission Trucks and P	\$1,034,400.85	No
MS21023	BNSF Railway Company	4/22/2022	4/21/2028	4/21/2030	\$1,313,100.00	\$0.00	Install EV Charging Infrastructure	\$1,313,100.00	No

Total: 7

Declined/Cancelled Contracts

MS21008	CMA CGM (America) LLC				\$3,000,000.00	\$0.00	Deploy 2 Zero-Emission Rubber Tire Gantry	\$3,000,000.00	No
MS21011	RDS Logistics Group	1/21/2022	7/20/2028		\$808,500.00	\$0.00	Deploy 3 Zero-Emission Yard Tractors and	\$808,500.00	No
MS21012	Amazon Logistics, Inc.				\$4,157,710.00	\$0.00	Deploy up to 10 Zero-Emission and 100 Nea	\$4,157,710.00	No
MS21020	Sea-Logix, LLC				\$2,300,000.00	\$0.00	Deploy up to 23 Near-Zero Emssions Trucks	\$2,300,000.00	No
MS21021	CMA CGM (America) LLC				\$1,946,463.00	\$0.00	Deploy up to 13 Near Zero Emission Trucks	\$1,946,463.00	No
MS21022	Orange County Transportation Autho				\$289,054.00	\$0.00	Implement Special Transit Service to the Or	\$289,054.00	No

Total: 6

Closed Contracts

MS21001	Los Angeles County MTA	8/30/2019	7/29/2020		\$613,752.87	\$613,752.87	Implement Special Transit Service to Dodge	\$0.00	Yes
MS21002	Better World Group Advisors	11/1/2019	12/31/2022	12/31/2024	\$448,154.00	\$246,331.16	Programmatic Outreach Services	\$201,822.84	Yes
MS21003	Orange County Transportation Autho	7/8/2020	5/31/2021		\$468,298.00	\$241,150.48	Provide Express Bus Service to the Orange	\$227,147.52	Yes
MS21004	Los Angeles County MTA	1/7/2021	5/31/2023		\$814,822.00	\$326,899.00	Clean Fuel Bus Service to Dodger Stadium	\$487,923.00	Yes

Total: 4

Open/Complete Contracts

MS21007	Penske Truck Leasing Co., L.P.	4/1/2022	3/31/2028		\$957,813.00	\$957,812.40	Deploy 5 Zero-Emission Yard Tractors	\$0.60	Yes
MS21013	4 Gen Logistics	3/27/2022	5/26/2028		\$7,000,000.00	\$7,000,000.00	Deploy 40 Zero Emission Trucks	\$0.00	Yes
MS21014	Green Fleet Systems, LLC	8/31/2021	8/30/2027	8/30/2028	\$300,000.00	\$300,000.00	Deploy up to 3 Near Zero Emission Trucks	\$0.00	Yes
MS21015	Premium Transportation Services, In	9/22/2021	5/21/2027	1/2/2028	\$1,500,000.00	\$1,483,065.00	Deploy up to 15 Near-Zero Emissions Truck	\$16,935.00	No
MS21017	MHX, LLC	9/29/2021	9/28/2030		\$1,900,000.00	\$1,900,000.00	Deploy up to 10 Zero-Emission Trucks & Infr	\$0.00	Yes
MS21018	Pac Anchor Transportation, Inc.	8/17/2021	8/16/2027	8/16/2028	\$2,100,000.00	\$2,100,000.00	Deploy up to 21 Near Zero Emission Trucks	\$0.00	Yes
MS21025	Costco Wholesale Corporation	12/9/2022	12/8/2028		\$160,000.00	\$160,000.00	Install Five EV Charging Units	\$0.00	Yes

Total: 7

Cont.#	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
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FY 2021-2024 Contracts

Open Contracts

MS24001	Los Angeles County MTA	1/26/2023	5/31/2028		\$1,200,248.00	\$0.00	Provide Clean Fuel Bus Service to Dodger S	\$1,200,248.00	No
MS24002	South Pasadena Police Department	1/16/2024	5/15/2030		\$499,789.00	\$0.00	Procure Zero-Emission Vehicles and Infrastr	\$499,789.00	No
MS24003	Omnitrans	4/15/2024	10/30/2025		\$315,278.00	\$0.00	Bloomington Microtransit Service Expansion	\$315,278.00	No
MS24004	City of Seal Beach	12/21/2023	9/30/2025		\$162,891.00	\$0.00	Circuit Transit Shared Mobility	\$162,891.00	No
MS24005	City of Huntington Beach	7/1/2024	9/1/2026		\$279,186.00	\$0.00	Circuit Transit Rideshare Program	\$279,186.00	No
MS24006	Anaheim Transportation Network	10/12/2023	5/31/2025		\$322,000.00	\$0.00	Old Towne Orange Microtransit Service	\$322,000.00	No
MS24007	City of Gardena	6/12/2024	8/31/2026		\$424,134.00	\$0.00	Gtrans Microtransit Service	\$424,134.00	No
MS24008	City of Long Beach	3/19/2024	1/31/2026		\$410,734.00	\$0.00	Circuit Transit Mobility Transit Expansion Pr	\$410,734.00	No

Total: 8

Pending Execution Contracts

MS24010	Penske Truck Leasing Co., L.P.				\$17,980,000.00	\$0.00	Partner on Application to Install EV Charging	\$17,980,000.00	No
MS24011	Southern California Gas Company				\$6,000,000.00	\$0.00	Partner on Application to Install Hydrogen F	\$6,000,000.00	No
MS24012	Pilot Travel Center, LLC				\$3,000,000.00	\$0.00	Partner on Application to Install Hydrogen F	\$3,000,000.00	No
MS24013	Los Angeles Cleantech Incubator				\$3,000,000.00	\$0.00	Implement Drayage Truck Recharging Facilit	\$3,000,000.00	No
MS24999	Prologis Mobility				\$10,843,251.00	\$0.00	Implement EV Charging in various locations	\$10,843,251.00	No

Total: 5



AB2766 Discretionary Fund Program Invoices

2/27/2025 to 3/26/2025

Contract Admin.	MSRC Chair	MSRC Liaison	Finance	Contract #	Contractor	Invoice #	Amount
2018-2021 Work Program							
3/3/2025	3/5/2025	3/5/2025	3/11/2025	MS21006	Geographics	25-24060	\$373.00
2/27/2025	3/6/2025	3/6/2025	3/13/2025	MS21019	Volvo Financial Services	005	\$800,000.00
2/27/2025	3/5/2025	3/5/2025	3/11/2025	MS21005	Southern California Association of Governments	MS21005C-1	\$70,000.00

Total: \$870,373.00

Total This Period: \$870,373.00



**MOBILE SOURCE AIR POLLUTION REDUCTION REVIEW COMMITTEE
THURSDAY, NOVEMBER 21, 2024 MEETING MINUTES**
21865 Copley Drive, Diamond, Bar, CA 91765

MEMBERS PRESENT:

(Chair) Larry McCallon, representing San Bernardino County Transportation Authority (SBCTA)
Curt Hagman, representing South Coast Air Quality Management District (AQMD)
William Robertson, representing California Air Resources Board (CARB)
Patrick Harper, representing Orange County Transportation Authority (OCTA)
Rena Lum (Alt.), representing Los Angeles County Metropolitan Transportation Authority (Metro)
Mark Henderson, representing Southern California Association of Governments (SCAG)

MEMBERS ABSENT:

(Vice-Chair) Brian Berkson, representing Riverside County Transportation Commission (RCTC)
Linda Krupa, representing Regional Rideshare Agency
Cindy Allen (Alt.), representing SCAG
Steve Veres, representing Metro
John Dutrey (Alt.), representing SBCTA
Peter Christensen (Alt.), representing CARB

MSRC-TAC MEMBERS PRESENT:

Lijin Sun, SCAG

OTHERS PRESENT:

Alex Nicholas, MHX, LLC
Lauren Dunlap
Sam Emmersen, Better World Group

SOUTH COAST AQMD STAFF & CONTRACTORS PRESENT:

Cynthia Ravenstein, MSRC Contracts Administrator
Daphne Hsu, Principal Deputy District Counsel
De Groeneveld, Information Technology Supervisor

John Kampa, Financial Services Manager
Karen Sandoval, Financial Analyst
Lane Garcia, Program Supervisor
Laurence Brown, Air Quality Specialist
Leticia Ramirez, MSRC Contracts Assistant
Maria Allen, Administrative Assistant
Marjorie Eaton, Administrative Assistant
Ray Gorski, MSRC Technical Advisor-Contractor
Sam Cao, Program Supervisor

CALL TO ORDER

- Chair McCallon called the meeting to order at 2:00 p.m.
- Roll call was taken at the start of the meeting.

STATUS REPORT

Clean Transportation Policy Update

- Chair McCallon asked for disclosures.

Items Nos. 13, 14, 15, and 16 – MSRC Member Curt Hagman said he does not have a financial interest in Item Nos. 13, 14 15, and 16, but is required to identify for the record that he is a member of the Governing Board for the South Coast AQMD, which is involved in these items.

Items Nos. 13, 15, and 16 – MSRC Alternate Member Rena Lum said she does not have a financial interest in Item Nos. 13, 15, and 16 but is required to identify for the record that she is an employee for the Los Angeles County Metropolitan Transportation Authority, which is involved in these items.

Item No. 3 – MSRC Member Mark Henderson said he does not have a financial interest in Item No. 3 but is required to identify for the record that he is a Councilmember for the City of Gardena, which is involved in the item.

Items Nos. 13, 14, 15, and 16 – MSRC Chair Larry McCallon said he does not have a financial interest in Item Nos. 13, 14 15, and 16, but is required to identify for the record that he is a member of the Governing Board for the South Coast AQMD, which is involved in these items.

- Chair McCallon asked for public comment on the Consent Calendar.

No public comment.

CONSENT ITEMS (Items 1 through 8):**1. Minutes of June 20, 2024 MSRC Meeting**

The June 20, 2024 MSRC meeting minutes were included in the agenda package.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon
Noes: None
Action: Staff will include the MSRC minutes with the MSRC Committee Report for the December 2024 South Coast AQMD Board meeting.

2. Consider Adoption of 2025 Meeting Schedules

Annually, the MSRC considers a proposed meeting schedule for the coming year.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon
Noes: None
Action: No further action is necessary.

3. Summary of Final Reports by MSRC Contractors

- City of Gardena, Contract #MS18027 – Install New Limited Access CNG Station & Modify Maintenance Facility
- Riverside County Transportation Commission (RCTC), Contract #MS18024 – Vanpool Incentive Program
- RF Dickson, Contract #MS18106 – Expansion of Existing CNG Station & Mechanic Training

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon
Noes: None
Action: Staff will release any remaining retention on the contracts

4. MSRC Contracts Administrator's Report

The MSRC AB 2766 Contracts Administrator's Report for August 29 through October 30, 2024 was included in the agenda package.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon
Noes: None
Action: Staff will include the MSRC Contracts Administrator's Report in the MSRC Committee Report for the December 2024 South Coast AQMD Board meeting.

5. Financial Report on AB 2766 Discretionary Fund

A financial report on the AB2766 Discretionary Fund for October 2024 was included in the agenda package.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: No further action is required.

6. Report on Outreach Activities

This report provides a summary of outreach, communications and policy activities undertaken by the Better World Group on behalf of MSRC for Summer 2024.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: No further action is required.

7. Report on Alternative Solicitation Posting Platforms

At their August 2024 meeting, the MSRC directed MSRC staff to investigate other means of solicitation positing and proposal acceptance, such as Planet Bids service. The MSRC Contracts Administrator recommends no action with respect to alternative posting platforms.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: No further action is required.

8. Consider Modified Statement of Work and 11-Month Term Extension by City of Long Beach, Agreement #MS24008 (\$410,734 – Micro Transit Expansion Program)

The City requests to increase the number of electric vehicles in service during all operating hours and to increase Sunday operating hours, at no additional cost to the MSRC. The City also requests an 11-month term extension due to longer than anticipated time for City Council approval of the service expansion. This

Agreement has not previously been extended. The MSRC Contracts Administrator recommends approval.

Moved by Hagman; seconded by Henderson; under approval of Consent Calendar Items #1-8, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will amend the above contract accordingly.

ACTION CALENDAR (Items 9 through 16)

FY 2016-18 Work Program

9. Consider Two-Year or Alternatively, 13-Month Extension and Reduced Scope and Value by County of Riverside, Contract #ML18078 (\$375,000 – Purchase 15 Near-Zero Emission Heavy-Duty Vehicles)

Cynthia Ravenstein, MSRC Contracts Administrator, presented Riverside County is seeking an extension for a contract valued at \$375,000, originally awarded for the deployment of 15 near-zero emission heavy-duty vehicles. Currently, 12 vehicles have been deployed, with a 13th recently added in October. Due to delays caused by the discontinuation of a specific engine by Cummins, the County is requesting a two-year extension to fulfill the contract's requirements by October 2025. The County has also proposed an alternative of a 13-month extension and a reduction in the number of vehicles to 13, which would lower the contract value to \$325,000. The MSRC-TAC recommends granting the two-year extension, as it's the first extension request.

Chair Larry McCallon asked if these are CNG vehicles. Ravenstein answered yes, and they are anticipated to be delivered and put into service by the first quarter of 2025.

MSRC Member Mark Henderson commented on and expressed a preference for a 24-month extension to maximize project opportunities. He emphasized the importance of maintaining a longer timeframe to ensure projects can be completed without disruption.

Chair McCallon asked for public comment on Item number 9.

No public comment.

Moved by Hagman to grant a two-year extension on the condition that this will be

their final extension; seconded by Harper; item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will amend the above contract accordingly.

FY 2018-21 Work Program

10. Consider 11-Month Extension by MHX, LLC, Agreement #MS21010 (\$569,275 – Deploy One Overhead Zero Emission Crane)

Cynthia Ravenstein, MSRC Contracts Administrator, presented that MHX, LLC has been awarded over \$569,000 under the 2018-21 Work Program to install a zero-emission overhead crane. As part of this project, they will phase out several diesel forklifts; this is a contractual obligation. Previously, MHX requested and was approved for an 18-month extension to complete the project. However, they later realized this timeframe was insufficient to meet their delivery and operational goals. Consequently, they are now seeking an additional 11-month extension, which has been double-checked by both parties to ensure it aligns with their projected completion date. This request is framed as a final extension. The MSRC-TAC recommends approval, on the condition that this will be the final extension.

Chair Larry McCallon asked for public comment on Item number 10.

Alex Nicholas with MHX, LLC commented that he appreciated the MSRC taking this into consideration.

Moved by Henderson to grant an 11-month extension on the condition that this will be their final extension; seconded by Hagman; item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Staff will amend the above contract accordingly.

11. Review Draft RFP for MSRC Website Hosting, Maintenance and Modifications

Cynthia Ravenstein, MSRC Contracts Administrator, discussed the development of a draft Request for Proposals (RFP) for website hosting and maintenance services. The approach outlined emphasizes a flexible method for modifications, where bidders are asked to provide their rates for potential changes rather than specific quotes for unknown modifications. If the need arises for significant changes beyond minor adjustments, a task-specific quote will be requested from the bidders for approval.

The draft RFP has been reviewed by the MSRC-TAC, which recommends its approval.

MSRC Member Patrick Harper asked how the content of the website gets changed. Ms. Ravenstein answered that staff are able to make a lot of the changes themselves.

MSRC Member Henderson commented on the importance of ensuring that the site in question remains compliant with the Americans with Disabilities Act (ADA) when transitioning responsibilities to a new individual or team. Ravenstein answered that we did ask the website hosts to do an assessment for us at the beginning of their contract, and we could ask for a quote to do another assessment under the new contract.

Henderson continued that there are firms out there targeting agencies that don't have their website ADA compliance up to date, and I don't think we want to acquire a lawsuit to make our site in compliance.

Chair Larry McCallon asked for public comment on Item number 11.

No public comment.

Moved by Hagman, to approve the RFP; seconded by Henderson; item approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: This item will be placed on the next AQMD Board agenda for approval and release

12. Consider Three-Month Term Extension and Contract Value Increase by Geographics, Contract #MS21006

Cynthia Ravenstein, MSRC Contracts Administrator, related that staff anticipates bringing forward a recommended award for the website hosting and maintenance in March 2025. That is close to when the current contract expires. Ravenstein is recommending, and the MSRC-TAC also recommends a three-month extension and a \$1,269 value increase on the current contract to keep that situation going while we work through this process.

Chair Larry McCallon asked for public comment on Item number 12.

No public comment.

Moved by Hagman; seconded by Harper, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon
Noes: None
Action: Staff will amend the above contract accordingly.

13. Consider Recommending \$6 Million Award to California Energy Commission (CEC) to Implement Caltrans/CEC West Coast Truck Charging and Fueling Corridor Project

Ray Gorski, MSRC Technical Advisor, presented this item and discussed formal action to be taken by the MSRC to strengthen a partnership with the California Energy Commission and Caltrans. This partnership was originally established in August to pursue funding through the US Department of Transportation (USDOT) Charging and Fueling Infrastructure (CFI) program. The MSRC committed up to \$6 million to co-fund two specific projects aimed at enhancing infrastructure: the West Coast Charging and Fueling Corridor program and the Zero Emission Medium Heavy-Duty Drayage Infrastructure Program.

Gorski reported that the US DOT has awarded \$102.4 million to Caltrans for the West Coast Charging and Fueling Infrastructure Project. This initiative forms part of a larger three-state program aimed at enhancing electric vehicle infrastructure along the West Coast. The State agencies are advocating for the full allocation of \$6 million to this program, emphasizing the importance of securing funding for current projects.

Gorski continued that the plan includes constructing a minimum of two charging stations, each with a total capacity of at least one megawatt. However, the exact locations for these charging facilities are yet to be determined, as the Energy Commission must solicit proposals and identify construction partners before proceeding. The approval being sought focuses on entering an agreement between the Energy Commission, Caltrans, and the MSRC, while acknowledging that the specific sites for the projects remain undecided.

The MSRC-TAC has reviewed the funding request and recommends awarding up to \$6 million to Caltrans for the installation of heavy-duty truck charging infrastructure under the Caltrans/CEC Partnership. The urgency for this decision comes from the need for certainty in available resources, as the CEC and Caltrans must recruit project partners to construct the charging facilities.

Chair Larry McCallon asked when they would be constructed; Gorski answered by 2028.

MSRC Member Curt Hagman discussed the complexities and inefficiencies involved in granting funds and managing projects. He noted that CEC had mentioned that there is uncertainty about the location of charging stations funded by these grants. This leads to a concern that funds may be redirected to third parties rather than focusing on internal projects.

Hagman asked what the other project was. Gorski answered that the other project focused on installing electric charging stations for drayage trucks along significant transportation corridors.

Hagman expressed further concerns regarding the implementation of electric vehicle infrastructure, particularly focusing on the financial implications and lack of a comprehensive plan. He highlighted the significant costs associated with charging stations, emphasizing that while he is willing to support the initiative, there needs to be clarity on how it fits into a larger strategy for EV adoption. Gorski answered, recognizing the need for clarity in funding to facilitate decision-making for both agencies.

Hagman also expressed concerns regarding the allocation and commitment of funds before February 2025. He expressed uncertainty about the likelihood of successfully deploying these funds. Gorski answered we do have at least a preliminary schedule which shows these chargers would be installed by 2028.

MSRC Member Patrick Harper asked how many chargers would be installed per location for truck charging. Gorski responded, explaining that while the sites are expected to be larger than one megawatt, as a basic estimate a megawatt facility would allow for approximately seven chargers.

MSRC Member William Robertson asked where the funds are coming from. Gorski answered that they are an allocation of federal funds, specifically from the U.S. Department of Transportation (USDOT) and the Federal Highway Administration (FHWA), to California, with an emphasis on the South Coast region. It underscores the significance of federal funding in supporting infrastructure and transportation projects, which are crucial for regional development and economic growth. Gorski and Robertson continued the discussion emphasizing that California is spearheading a transportation program that spans across three states, including Washington and Oregon, with a primary goal of developing the zero-emission corridor along Interstate 5.

MSRC Member Mark Henderson commented on his concern regarding the oversight of a financial commitment of \$6 million. He questioned whether there is a mechanism in place to monitor how these funds are utilized after they are distributed.

Chair McCallon asked about the mechanism we would have with CEC. Gorski responded emphasizing that this particular contract will possess all the essential elements found in standard contracts, ensuring that it meets all necessary criteria and expectations.

Chair McCallon asked for public comment on item number 13.

No public comment.

Moved by Hagman authorizing the full \$6 million award to the West Coast Charging and Fueling Corridor Project, giving staff direction that we want to execute within a 12-month period. If not, staff shall bring back a status update; seconded by Harper, item unanimously approved.

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: Authorization to enter into the agreement with CEC will be placed on the South Coast AQMD Board agenda for approval

14. Consider Proposed Partnership with South Coast AQMD on Projects to Develop and Demonstrate Class 2B/3 and Class 4/5 Medium-Duty Battery Electric Trucks

Ray Gorski, MSRC Technical Advisor, outlined a series of technology projects aimed at improving air quality in partnership with the South Coast AQMD. The initiative includes the development of 10 zero-emission Ford F-350 work trucks in collaboration with Voltu Motors, Inc. Additionally, a second project involves two components: the Enevate Corporation is working on a fast-charging battery pack, which will be integrated into a medium-duty truck by Evolectric, Inc. These projects signify a step towards cleaner transportation and demonstrate a commitment to reducing emissions in the region.

MSRC Member Hagman discussed advancements in technology, particularly in the field of hydrogen fuel cells and electric vehicles. He has observed that the United States lags behind other countries in adopting and implementing these technologies. Overall, he advocates a more aggressive approach to adopting new technologies to enhance the country's capabilities in this vital area.

MSRC Chair Larry McCallon commented that when he went to Shenzhen, China to visit the BYD facility there he saw they are far ahead of us.

MSRC Member Henderson highlighted the need for a visible identification system, such as stickers or branding materials, that indicates the source of funding from the Committee. Gorski answered that we certainly can do that as an element in their contract.

Chair McCallon asked for public comment on Item number 14.

No public comment.

Moved by Hagman authorizing an award of up to \$800,000 to partner with the South Coast AQMD; seconded by Henderson

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: This item will be placed on the next AQMD Board agenda for approval

15. Consider Partnership with LA Metro on California Transportation Commission – Trade Corridor Enhancement Program (TCEP) Funding Application

Ray Gorski, MSRC Technical Advisor, presented that in January 2024, a cooperative agreement was established between the MSRC and the Los Angeles County Metropolitan Transportation Authority (LA Metro). This partnership aims to collaboratively pursue funding opportunities that align with the zero-emission mission, focusing on improving goods movement across the Greater Los Angeles area. The first initiative taken under this agreement was the issuance of a Request for Information (RFI) by the MSRC in August. This RFI invited project proposals and additional insights to support a potential application that LA Metro would submit to the California Transportation Commission, specifically targeting the TCEP.

MSRC-LA Metro received eleven information package submittals. LA Metro has identified two candidate sites for the construction of zero-emission truck refueling infrastructure as part of an initiative to enhance transportation sustainability. The first site is a collaboration between MN8 Energy and a logistics facility in the Long Beach East LA Corridor, while the second site is proposed by Forum Mobility in Rancho Dominguez. To support the application to the California Transportation Commission, LA Metro plans to contribute \$3 million, which they seek to match with an additional \$3 million from the MSRC. The total estimated project cost is \$37.8 million, emphasizing the collaborative funding efforts from all parties involved.

Chair Larry McCallon asked for public comment on Item number 15.

No public comment.

Moved by Hagman authorizing MSRC's commitment of \$3,000,000 in co-funding towards the two projects seeking TCEP funding; seconded by Harper

Ayes: Hagman, Henderson, Harper, Lum, Robertson, McCallon

Noes: None

Action: If LA Metro receives a TCEP funding award, an item will be brought back seeking MSRC approval to enter a funding agreement.

16. Status Update on MSRC FY 2024-'27 Work Program Development

Ray Gorski, MSRC Technical Advisor, presented that approximately \$92.2 million is available for the 2024-27 Work Program, marking an increase of about \$12 million from the previous update. Three Work Program subcommittees are currently active: the Partnership Subcommittee, focusing on leveraging discretionary funds for priority programs; the Innovation Subcommittee, dedicated to zero-emission technology demonstrations; and the Innovative Transportation Control Measure Subcommittee, emphasizing clean mobility. Gorski also detailed recent funding allocations, including commitments totaling \$9.8 million for various partnerships aimed at enhancing infrastructure for goods movement and zero-emission technologies. Immediate opportunities for additional partnerships have arisen, particularly from shovel-ready projects responding to the Request for Information (RFI) for heavy-duty truck fueling infrastructure.

MSRC Member Robertson discussed the strategic approach to forming partnerships for funding projects, emphasizing the importance of collaboration between entities to maximize financial support for project development.

Gorski discussed the immediate opportunities available for partnerships and funding in the development of heavy-duty truck fueling infrastructure projects. 11 responses to the RFI were received, many of which are shovel-ready projects. The MSRC is evaluating these projects and aims to partner with other entities to secure additional funding. Although establishing partnerships and obtaining funding can be time-consuming, the MSRC has a successful track record of leveraging funding from various sources. The ultimate goal is to efficiently administer these projects while maximizing the financial contributions from partners,

MSRC Member Hagman emphasized the importance of strategic location and effective coordination among agencies. He suggested that while funding for projects is crucial, understanding their utility and purpose is equally important to ensure that public dollars are spent wisely. He argued for a structured approach to identify gaps in infrastructure, aiming to match resources with specific needs in various regions, such as high desert areas or ports.

Gorski discussed the strategic planning and funding for projects along the I-710

Corridor, specifically focusing on communities that are heavily impacted by goods movement. A master plan funded by the California Energy Commission outlines the refueling needs in this area. The analysis indicates that even if the MSRC funds most of the proposals submitted, the financial support would still fall short of addressing the identified needs. Consequently, the concern about over-saturating one area with projects while neglecting others does not seem pressing at this moment, as demand currently outstrips available infrastructure and funding.

Chair Larry McCallon emphasized the importance of geographic equity in decision-making processes. He stresses that ensuring fair distribution of resources and opportunities across different regions is crucial.

Gorski reported on the efforts of the Innovative Transportation Control Measure Subcommittee. The Subcommittee is committed to engaging multiple stakeholders, including Southern California Association of Governments and the four County Transportation Commissions, ensuring that all voices are heard in the planning process. They aim to present a regional program with broad consensus among stakeholders in an upcoming meeting.

In a recent meeting, a proposal was presented to initiate a large-scale program collaborating with county sanitation districts. The focus of this program is to explore the implementation of off-road zero-emission electrification, particularly through equipment that is not currently available in the United States. The program aims to set up four demonstration sites, one in each county, to showcase zero-emission off-road equipment, on-road refuse trucks, and the necessary infrastructure to support such initiatives. Staff is working diligently to finalize the program and present it for recommendations in the upcoming year.

OTHER BUSINESS:

Chair Larry McCallon asked if anyone has other business.

MSRC Member William Robertson posited the potential expansion of Request for Information processes related to transportation corridors beyond the existing I-710 corridor. He expressed a need for official guidance to encourage staff to explore additional corridors. The MSRC acknowledged the need for staff to compile recommendations for future work programs that could include various corridors.

PUBLIC COMMENT PERIOD

No public comments.

ADJOURNMENT

The meeting adjourned at 3:20 p.m.

[Prepared by Marjorie Eaton]



MOBILE SOURCE AIR POLLUTION REDUCTION REVIEW COMMITTEE
THURSDAY, JANUARY 16, 2025 MEETING MINUTES
21865 Copley Drive, Diamond, Bar, CA 91765

MEMBERS PRESENT:

(Chair) Larry McCallon, representing San Bernardino County Transportation Authority (SBCTA)
(Vice-Chair) Brian Berkson, representing Riverside County Transportation Commission (RCTC)
Curt Hagman, representing South Coast Air Quality Management District (AQMD)
William Robertson, representing California Air Resources Board (CARB)
Patrick Harper, representing Orange County Transportation Authority (OCTA)
Mark Henderson, representing Southern California Association of Governments (SCAG)
Linda Krupa, representing Regional Rideshare Agency
Rena Lum (Alt.), representing Los Angeles County Metropolitan Transportation Authority (Metro)

MEMBERS ABSENT:

Cindy Allen (Alt.), representing SCAG
Steve Veres, representing Metro
John Dutrey (Alt.), representing SBCTA
Peter Christensen (Alt.), representing CARB

MSRC-TAC MEMBERS PRESENT:

Steven Lee, Metro
Lijin Sun, SCAG

OTHERS PRESENT:

Chris Yu	Laura Jacobi, Clean Energy
Lauren Dunlap	Claire Garcia
Sam Emmersen, Better World Group	J. Hill
Laura Henkels, Clean Energy	Ashley

SOUTH COAST AQMD STAFF & CONTRACTORS PRESENT:

Alberto Silva, Senior Information Technology Specialist

Cynthia Ravenstein, MSRC Contracts Administrator

Daphne Hsu, Principal Deputy District Counsel

De Groeneveld, Information Technology Supervisor

Ghislain Muberwa, Information Technology Specialist

Jamie Sellers, MSRC Contracts Assistant

Karen Sandoval, Financial Analyst

Maria Allen, Administrative Assistant

Marjorie Eaton, Administrative Assistant

Marissa Poon, Administrative Assistant

Michael Miller, Board Assistant

Ray Gorski, MSRC Technical Advisor-Contractor

CALL TO ORDER

- Chair McCallon called the meeting to order at 2:01 p.m.
- Roll call was taken at the start of the meeting.

STATUS REPORT**Clean Transportation Policy Update**

The Governor's draft budget was released. Funding is expected to remain stable for existing transportation-related infrastructure programs of interest to the MSRC, but there are not expected to be a lot of new investments in that regard. On the Federal level, CARB withdrew their request for a waiver for the Advanced Clean Fleets Rule.

- Chair McCallon asked for disclosures.

No disclosures

- Chair McCallon asked for public comment on the Consent Calendar.

No public comment.

CONSENT ITEMS (Items 1 through 4):**1. Minutes of August 15, 2024 MSRC Meeting**

August 15, 2024, MSRC meeting minutes were included in the agenda package.

Moved by Hagman; seconded by Harper; under approval of Consent Calendar Items #1-4, item unanimously approved.

Ayes: Hagman, Krupa, Henderson, Harper, Lum, Robertson, Berkson, McCallon

Noes: None

Action: Staff will include the MSRC minutes with the MSRC Committee Report for the February 2025 South Coast AQMD Board meeting.

2. Summary of Final Reports by MSRC Contractors

- Premium Transportation Services, Inc. dba Total Transportation Services (TTSI), Contract #MS21015 – Zero & Near Zero Emission Trucking to Warehouse, Distribution & Intermodal Facilities in Riverside and San Bernardino Counties

- Pac Anchor Transportation, Contract #MS21018, Zero & Near Zero Emission Trucking to Warehouse, Distribution & Intermodal Facilities in Riverside and San Bernardino Counties

Moved by Hagman; seconded by Harper; under approval of Consent Calendar Items #1-4, item unanimously approved.

Ayes: Hagman, Krupa, Henderson, Harper, Lum, Robertson, Berkson, McCallon

Noes: None

Action: Staff will release any remaining retention on the contracts

3. MSRC Contracts Administrator's Report

The MSRC AB2766 Contracts Administrator's Report for October 31 through December 31, 2024 was included in the agenda package.

Moved by Hagman; seconded by Harper; under approval of Consent Calendar Items #1-4, item unanimously approved.

Ayes: Hagman, Krupa, Henderson, Harper, Lum, Robertson, Berkson, McCallon

Noes: None

Action: Staff will include the MSRC Contracts Administrator's Report in the MSRC Committee Report for the February 2025 South Coast AQMD Board meeting.

4. Financial Report on AB 2766 Discretionary Fund

A financial report on the AB2766 Discretionary Fund for December 2024 was included in the agenda package.

Moved by Hagman; seconded by Harper; under approval of Consent Calendar Items #1-4, item unanimously approved.

Ayes: Hagman, Krupa, Henderson, Harper, Lum, Robertson, Berkson, McCallon

Noes: None

Action: No further action is required.

ACTION CALENDAR (Item 5)**FY 2021-24 Work Program****5. Consider Awards for Six Projects Specified in Memoranda of Understanding with Ports of Long Beach and Los Angeles**

Cynthia Ravenstein, MSRC Contracts Administrator, presented that in 2022, a Request for Information (RFI) was released aiming to foster partnerships to develop zero-emission goods movement infrastructure. In August 2024, the MSRC approved Memoranda of Understanding (MOUs) with the Ports of Long Beach and Los Angeles to fund specific projects identified in the RFI response. These projects will lead to the installation of over 150 truck charging ports across eight locations. The MSRC will oversee the administration and funding of these projects, which requires the authorization of awards to facilitate their execution.

Ravenstein outlined a proposal for awarding funding to six of the eight projects. She highlighted the delays experienced by the applicants, the necessity to prioritize certain projects, and the adjustments made to the funding amounts due to changes in project specifications. The recommended funding would total just under \$16 million. The proposed awards to Clean Energy, Forum Mobility, Inc. and TeraWatt Infrastructure Inc. (4 locations) have been reviewed and recommended for approval by the MSRC-TAC. Additional projects are expected for review in the near future.

MSRC Member Curt Hagman commented that the current environmental landscape in California is undergoing significant changes as the state withdraws several regulatory measures. There is anticipation that the new administration will adopt a different approach to environmental regulations, especially concerning the waivers previously granted by the Environmental Protection Agency (EPA). As stakeholders in various industries grapple with these shifts, questions arise about the future direction of funding and regulatory compliance.

Ravenstein clarified that the dollars in question are not from the MSRC but would instead be coming from the Ports. She emphasized that these funds are part of an agreed-upon amount that is distinct from the resources available to the MSRC.

Chair McCallon asked MSRC Member William Robertson to reply regarding the waivers.

Robertson acknowledged the urgency of addressing emissions from vehicles involved in goods movement, especially those operating out of ports. CARB is keen on making progress but has requested that the EPA halt consideration of their waiver request while they clarify existing rules that do not require waivers.

Robertson highlighted CARB's commitment to electrification as a solution for reducing pollution and emphasized the importance of infrastructure development to support this transition. He indicated that collaborations with various stakeholders are being sought to facilitate these public benefits.

Hagman emphasized the importance of infrastructure development and questioned whether funds could be allocated more effectively. Ultimately, clarification is desired as to whether funding priorities have shifted recently.

MSRC Member Brian Berkson commented with respect to the flexibility of agreements. He asked about the necessity of building the infrastructure immediately and the implications of future changes. Berkson expressed a desire to remain adaptable to shifting circumstances, ensuring that decisions made today can be revisited if conditions change.

Robertson commented that this represents a significant investment in infrastructure, particularly in relation to the procurement of trucks for the South Coast AQMD and Port of Los Angeles. He emphasized that this investment is part of a broader context. The recent multi-hundred-million-dollar awards for truck purchases in these regions suggest the need for a coordinated effort to enhance infrastructure. He indicated the concerns regarding the potential underutilization of this infrastructure are premature, as the developments are still in the early stages.

MSRC Member Patrick Harper asked if there was a match component to this award. Ravenstein responded by discussing the funding mechanisms for the projects, highlighting that a minimum of 25% of each project's financial backing comes from other sources.

Chair McCallon asked for public comment on Item Number 5.

No public comment.

Moved by Berkson, seconded by Hagman; item unanimously approved.

Ayes: Hagman, Krupa, Henderson, Harper, Lum, Robertson, Berkson, McCallon

Noes: None

Action: This item will be placed on the next South Coast AQMD Board agenda for approval.

OTHER BUSINESS:

Chair Larry McCallon asked if anyone has other business.

MSRC Member William Robertson shared his personal experience of driving behind a Republic solid waste collection vehicle adorned with a distinctive MSRC sticker.

PUBLIC COMMENT PERIOD

No public comments.

ADJOURNMENT

The meeting adjourned at 2:20 p.m.

[Prepared by Marjorie Eaton]

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 24

REPORT: California Air Resources Board Monthly Meeting

SYNOPSIS: The California Air Resources Board held a public Board meeting on March 27, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Gideon Kracov, Member
South Coast AQMD Governing Board

ft

The March 27, 2025 Board meeting was held in Sacramento, California at the California Environmental Protection Agency Headquarters Building. The key items presented are summarized below.

CONSENT ITEM

25-2-1: Public Meeting to Consider the 2025 Updates to Motor Vehicle Emissions Budgets for California Ozone State Implementation Plans

The Board adopted the *2025 Updates to Motor Vehicle Emissions Budgets for California Ozone State Implementation Plans* (2025 Ozone Budget Update). The 2025 Ozone Budget Update updates motor vehicle emissions budgets (budgets) for the San Diego County 75 and 70 parts per billion 8-hour ozone standards and the San Joaquin Valley 75 parts per billion 8-hour ozone standard. The budgets in the State Implementation Plans for these areas were developed using the California on-road mobile source emissions models, EMFAC2014 and EMFAC2017. In 2021, California released a new version of the on-road mobile source emissions model, EMFAC2021, which is now required to be used for transportation conformity purposes in regional transportation plans and projects. The 2025 Ozone Budget Update will align the budgets for the San Diego County and San Joaquin Valley 8-hour ozone standards with EMFAC2021.

DISCUSSION ITEMS

25-2-2: Public Meeting to Hear an Informational Update on CARB's Community Engagement Model

The Board heard an informational update on CARB's Community Engagement Model (Model). In this update, CARB staff provided an overview of the Model, its development process, ongoing implementation efforts, and use throughout CARB. In October 2020, the Board adopted Resolution 20-33 that called on CARB to establish and enhance proactive measures to ensure racial equity and identify and implement best practices for community engagement. The Model, developed by the multi-divisional CARB staff Community Engagement and Capacity Building Workgroup, incorporates diverse perspectives from community experts and the public throughout the State, and is one of CARB's tools that provides CARB staff a consistent approach to meaningful community engagement to build trust and strong relationships with communities and ensure equitable outcomes for all Californians.

25-2-3: Public Meeting to Hear an Informational Update on CARB's Los Angeles Fire Incident Response Activities

The Board heard an informational update detailing CARB's air quality monitoring work in response to January's historic wildfires in Los Angeles. CARB staff described how CARB's Incident Air Monitoring Section (IAMS) mobilized resources to help the South Coast Air Quality Management District (District) expand its air monitoring network to measure pollutants such as arsenic, lead, and asbestos in communities near the burn scars. IAMS specializes in deploying air monitoring resources during environmental emergencies to assess air quality risks and provide timely data to communities. As part of the response, CARB staff assisted the District in establishing five new air monitoring sites in February; the locations were identified through mobile surveys conducted in communities near the burn scars. The data from these monitors is available as part of a dashboard on the South Coast District's website. The dashboard allows residents and health officials to track levels of particulate matter and over two dozen air toxics, including heavy metals and asbestos. Initial monitoring shows levels do not pose an immediate risk to public health.

Attachment

CARB March 27, 2025 Meeting Agenda

Public Meeting Agenda

Thursday, March 27, 2025 @ 10:00 a.m.

Zoom Webinar: [Register](#)

Phone Number: (888) 557-8511

Conference Code: 583728

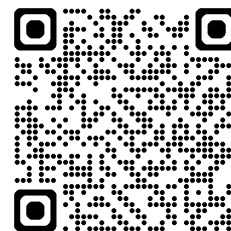
Webinar ID: 894 8987 5526

California Environmental Protection Agency

1001 I Street, Sacramento, California 95814

Byron Sher Auditorium, 2nd Floor

[webcast](#) (Livestream/Watch Only)



ww2.arb.ca.gov/ma032725

The March 27, 2025, meeting of the California Air Resources Board (CARB or Board) will be held at 1001 I Street in Sacramento, with remote participation also available. This facility is accessible to persons with disabilities and by public transit. For transit information, call (916) 321-BUSS (2877) or visit <http://sacrt.com/>.

To only watch the Board Meeting and not provide verbal comments, please view the [webcast](#). If you do not wish to provide oral comments, we strongly recommend watching the webcast as this will free up space on the webinar for those who are providing oral comments. Please do not view the webcast and then switch over to the webinar to comment as the webcast will have a time delay; instead, register to participate via the Zoom webinar.

Public Comment Guidelines and Information

- [In-Person Public Testimony](#)
- [Remote Public Participation](#)

The Board will set a two-minute time limit on oral comments; however, the amount of time could change at the Chair's discretion. In-person speakers signed up to comment will be called upon first, followed by public Zoom and phone participants wishing to comment. The Chair may close speaker sign-ups 30 minutes after the public comment portion of an item has begun.

Please note that under the California Public Records Act (Gov. Code, § 7920.000 et seq.), your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email, etc.) become part of the public record and can be released to the public upon request.

Spanish interpretation will be available for the March 27 Board Meeting

- [Agenda de la Reunión Pública](#)

- [Spanish Webcast](#)

Thursday, March 27, 2025 @ 10:00 a.m.

The following agenda items may be heard in a different order at the Board Meeting.

Hard copies of the Public Agenda and Proposed Resolutions (when applicable) will be provided at the meeting; copies of all other documents linked below will only be available upon request.

Consent Items:

25-2-1: Public Meeting to Consider the 2025 Updates to Motor Vehicle Emissions Budgets for California Ozone State Implementation Plans

The Board will consider adoption of updated Motor Vehicle Emissions Budgets (MVEB) for San Diego County and San Joaquin Valley consistent with State Implementation Plans for the 75 and 70 parts per billion 8-hour ozone standards. The proposed MVEBs are set based on CARB's motor vehicle emissions model most recently approved by U.S. EPA, EMFAC2021. The proposed updated MVEBs will allow future conformity determinations to be made using EMFAC2021.

- [More Information](#)
- [Public Meeting Notice](#)
- [Staff Report](#)
- [Item Summary](#)
- [Proposed Resolution](#)
- [Submit Written Comments](#)
- [View Public Comments](#)

Discussion Items:

25-2-2: Public Meeting to Hear an Informational Update on CARB's Community Engagement Model

The Board will hear an informational update on CARB's Community Engagement Model, including the development process, purpose, and use at CARB.

- [More Information](#)
- [Item Summary](#)
- [Meeting Presentation- Updated 3/26/25](#)
- [Testimonials on CARB's Community Engagement Model](#)
- [Submit Written Comments](#)
- [View Public Comments](#)

25-2-3: Public Meeting to Hear an Informational Update on CARB's Los Angeles Fire Incident Response Activities

The Board will hear an informational update on CARB's activities in the ongoing Los Angeles Wildfire recovery efforts.

- [Item Summary](#)
- [Meeting Presentation](#)
- [LA Fires: Air Monitoring During Recovery](#)
- [Submit Written Comments](#)
- [View Public Comments](#)

Closed Session

The Board may hold a closed session, as authorized by Government Code section 11126(e) to confer with, and receive advice from, its legal counsel regarding the following pending litigation or potential litigation:

American Free Enterprise Chamber of Commerce et al. v. Steven S. Cliff et al. (United States District Court, Eastern District of California, Sacramento Division, Case No. 2:24 cv 00988 KJM-JDP)

American Free Enterprise Chamber of Commerce v. Engine Manufacturers Association, et al. (United States District Court, Northern District of Illinois, Western Division, Case No. 3:24-cv-50504)

American Free Enterprise Chamber of Commerce v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 25-89)

American Free Enterprise Chamber of Commerce v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 25-106)

Association of American Railroads et al. v. Randolph et al. (United States District Court, Eastern District of California, Sacramento Division, Case No. 2:23 cv 01154 JAM-JDP)

California Air Resources Board v. Daimler AG and Mercedes-Benz USA, LLC (United States District Court, District of Columbia, Civil Action No. 1:20-cv-2565)

California Air Resources Board v. Noil Energy Group, Inc. and Speedy Fuel Inc. (Los Angeles County Superior Court, Case Nos. 20STCV30142 and 20STCV30292; California Court of Appeal, Second District, Case No. B339478)

California Trucking Association v. California Air Resources Board (United States District Court, Eastern District of California, Case No. 2:23-cv-02333-TLN-CKD)

Chamber of Commerce of the United States et al. v. California Air Resources Board et al. (United States District Court, Central District of California, Case No. 2:24-cv-00801)

Christopher Broaddus v. California Air Resources Board (Sacramento County Superior Court, Case No. 24VVM000161)

City of Los Angeles, acting by and through its Department of Water and Power v. California Air Resources Board (Los Angeles County Superior Court of the State of California, Case No. 24STCP01428)

Committee for a Better Arvin et al v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 24-7270)

Commonwealth of Kentucky, et al. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 24 1050)

Commonwealth of Kentucky, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1087)

Communities for a Better Environment v. California Air Resources Board et al. (Fresno County Superior Court, Case No. 24CECG05430); *Defensores del Valle Central para el Aire y Agua Limpio et al. v. California Air Resources Board et al.* (Fresno County Superior Court, Case No. 24CECG05508); *Growth Energy v. California Air Resources Board et al.* (Fresno County Superior Court, Case No. 24CECG05514)

Diamond Alternative Energy, LLC, et al. v. U.S. Environmental Protection Agency, et al. (United States Supreme Court, No. 24-7); certiorari granted from *Ohio, et al. v. U.S. Environmental Protection Agency, et al.* (United States Court of Appeals, District of Columbia Circuit, Case No. 22-1081; consolidated with Case Nos. 22-1083, 22-1084, and 22-1085)

Environmental Defense Fund, et al. v. Andrew Wheeler, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 20 1360)

Friends of Oceano Dunes, Inc. v. California Air Resources Board, et al. (San Luis Obispo County Superior Court, Case No. 17CV-0576) and *Friends of Oceano Dunes, Inc. v. California Air Resources Board, et al.* (United States District Court, Central District of California, Case No. 2:17 cv 8733)

Government Accountability and Oversight v. California Air Resources Board (Sacramento County Superior Court, Case No. 24CV012372)

GreenPower Motor Company, Inc. v. California Air Resources Board (Sacramento County Superior Court, Case No. 23WM000083)

People of the State of California ex rel. California Air Resources Board v. Turn 14 Distribution Inc. (Los Angeles County Superior Court, Case No. 24STCV07488)

People v. Southern California Gas Company (Los Angeles County Superior Court, Case No. BC602973)

Natural Resources Defense Council v. National Highway Traffic Safety Admin., et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 22-1080, consolidated with Nos. 22-1144 and 22-1145)

State of New York, et al. v. U. S Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1028)

State of Nebraska, et al. v. Steven S. Cliff, et al. (United States District Court, Eastern District of California, Case No. 2:24-cv-01364-JAM-CKD)

Specialty Equipment Market Association & Performance Racing, Inc., et al. v. California Air Resources Board, et al. (United States District Court, Eastern District of California, Case No. 2:24-cv-02771-TLN-AC)

State of California, et al. v. David Bernhardt, et al. (United States District Court, Northern District of California, 472 F. Supp. 3d 573 (N.D. Cal. 2020) Case No. 3:18 cv 5712 DMR; BLM, Wyoming, and industry appeal to United States Court of Appeals, Ninth Circuit, Case No. 20-16793)

State of California, et al., v. Hino Motors, Ltd and Hino Motors Manufacturing, U.S.A., Inc. (United States District Court, Eastern District of Michigan, Case Nos. 2:25-cv-10144-SFC-APP, and 2:25-cv-10146-SFC-KGA)

State of California v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1034, consolidated with California Communities Against Toxics et al. v. EPA, Case No. 21-1024)

State of California, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1014)

State of California v. Wheeler, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 20-1167; consolidated with other cases under No. 20-1145, *Competitive Enterprise Institute, et al. v. NHTSA, et al.*).

State of Nebraska, et al. v. Steven S. Cliff, et al. (United States District Court, Eastern District of California, Case No. 2:24-cv-01364-TLN-CKD)

State of Nebraska, et al., v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1129; consolidated with Case Nos. 24-1133, 24-1157, 24-1207, 24-1208, 24-1209, 24-1210, and 24-1214).

State of New York, et al. v. Donald Trump, et al. (United States District Court, District of Rhode Island, No. 1:25-cv-39)

State of North Dakota v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 15-1381)

State of North Dakota, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 16-1242)

State of Texas, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 22-1031)

State of Texas, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1054)

State of West Virginia, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1009)

State of West Virginia et al. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1120)

South Coast Air Quality Management District v. City of Los Angeles, et al. (Los Angeles County Superior Court, Case No. 20STCP02985; transferred to San Diego County Superior Court, Case No. 37-2021-00023385-CU-TT-CTL; appeal California Court of Appeal, Fourth Appellate District, Div. 1, Case. No. D080902; remanded to Superior Court)

The Two Hundred for Homeownership, Robert Apodaca, and Jose Antonio Ramirez v. California Air Resources Board, Steven S. Cliff, in his official capacity, et al. (United States District Court, Eastern District of California, Fresno Division, Case No. 1:22-at-904)

Western Propane Gas Association v. California Air Resources Board, et al. (Fresno County Superior Court, Case No. 24CECG03715)

Western States Petroleum Association v. California Air Resources Board, et al. (Fresno County Superior Court, Case No. 22CECG03603)

Western States Petroleum Association v. California Air Resources Board (Los Angeles County Superior Court, Case No. 20STCP03138x, California Court of Appeal, Second District, Case No. B327663)

Western States Petroleum Association v. California Air Resources Board (Fresno County Superior Court, Case No. 23CECG02976)

Western States Trucking Association v. California Air Resources Board (Fresno County Superior Court, Case No. 23CECG02964)

Western States Trucking Association, Inc. and Construction Industry Air Quality Coalition, Inc. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 23-1148)

Opportunity for Members of the Board to Comment on Matters of Interest

Board members may identify matters they would like to have noticed for consideration at future meetings and comment on topics of interest; no formal action on these topics will be taken without further notice.

Open Session to Provide an Opportunity for Members of the Public to Address the Board on Subject Matters within the Jurisdiction of the Board

Although no formal Board action may be taken, the Board is allowing an opportunity to interested members of the public to address the Board on items of interest that are within the Board's jurisdiction, but that do not specifically appear on the agenda. Each person will be allowed a maximum of two minutes to ensure that everyone has a chance to speak. The public will also have an opportunity to *submit written comments* for open session the morning of the Board Meeting.

Other Information

Submit Comments Electronically the Day of the Board Meeting

View Submitted Comments

Please Note: PowerPoint presentations to be displayed during public comment at the Board meeting must be electronically submitted via email to the Clerks' Office at cotb@arb.ca.gov no later than noon on the business day prior to the scheduled Board Meeting.

If you have any questions, please contact the Clerks' Office:

1001 I Street, 6th Floor, Sacramento, California 95814

cotb@arb.ca.gov or (916) 322-5594

CARB Homepage: www.arb.ca.gov

Special Accommodation Request

Consistent with California Government Code section 7296.2, special accommodation or language needs may be provided for any of the following:

- An interpreter to be available at the hearing;
- Documents made available in an alternate format or another language;
- A disability-related reasonable accommodation.

To request these special accommodations or language needs, please contact the Clerks' Office at cotb@arb.ca.gov or at (916) 322-5594 as soon as possible, but no later than 7 business days before the scheduled Board hearing. TTY/TDD/Speech to Speech users may dial 711 for the California Relay Service.

Acomodación Especial

Consecuente con la sección 7296.2 del Código de Gobierno de California, una acomodación especial o necesidades lingüísticas pueden ser suministradas para cualquiera de los siguientes:

- Un intérprete que esté disponible en la audiencia;
- Documentos disponibles en un formato alternativo u otro idioma;
- Una acomodación razonable relacionados con una incapacidad.

Para solicitar estas comodidades especiales o necesidades de otro idioma, por favor contacte la oficina del Consejo al (916) 322-5594 o por correo electrónico al cotb@arb.ca.gov lo más pronto posible, pero no menos de 7 días de trabajo antes del día programado para la audiencia del Consejo. TTY/TDD/Personas que necesiten este servicio pueden marcar el 711 para el Servicio de Retransmisión de Mensajes de California.

AGENDA NO. 26

[Back to Agenda](#)



INCIDENT RESPONSE OVERVIEW AND EFFORTS RELATED TO 2025 LOS ANGELES WILDFIRES

Governing Board Meeting, May 2, 2025

TERRENCE
MANN

DEO, Compliance &
Enforcement

NAHAL
MOGHARABI

ADEO, Communications

SARAH
REES, Ph.D

DEO, Planning, Rule
Development, &
Implementation

JASON
LOW, Ph.D

DEO, Monitoring &
Analysis Division



TUSTIN HANGER FIRE



SOUTH COAST AQMD INCIDENT RESPONSE

- Robust agency-wide approach
- On standby, ready to deploy
- Air quality incident and/or agency request for assistance
- “Secondary Responders”
- Resource intensive - After hours and weekends
- In addition to regular responsibilities



Los Angeles Times

A fire burning deep inside an L.A. County landfill is raising new alarms over toxic air



Chiquita Canyon Landfill

Common Response Activities:

- Respond to public complaints
- Air measurements and laboratory testing of airborne contaminants
- Meteorological analysis and modeling
- Develop communication and outreach strategies

Protect the Public!

PHASES OF INCIDENT RESPONSE



ASSESSMENT

- Air Quality Incident
- Executive Briefings
- Response/Safety Evaluation
- EO approval



DEPLOYMENT

- Inspectors Go On-Scene
- Interface/Integrate with Command Structure
- Offer Agency Support



MONITORING

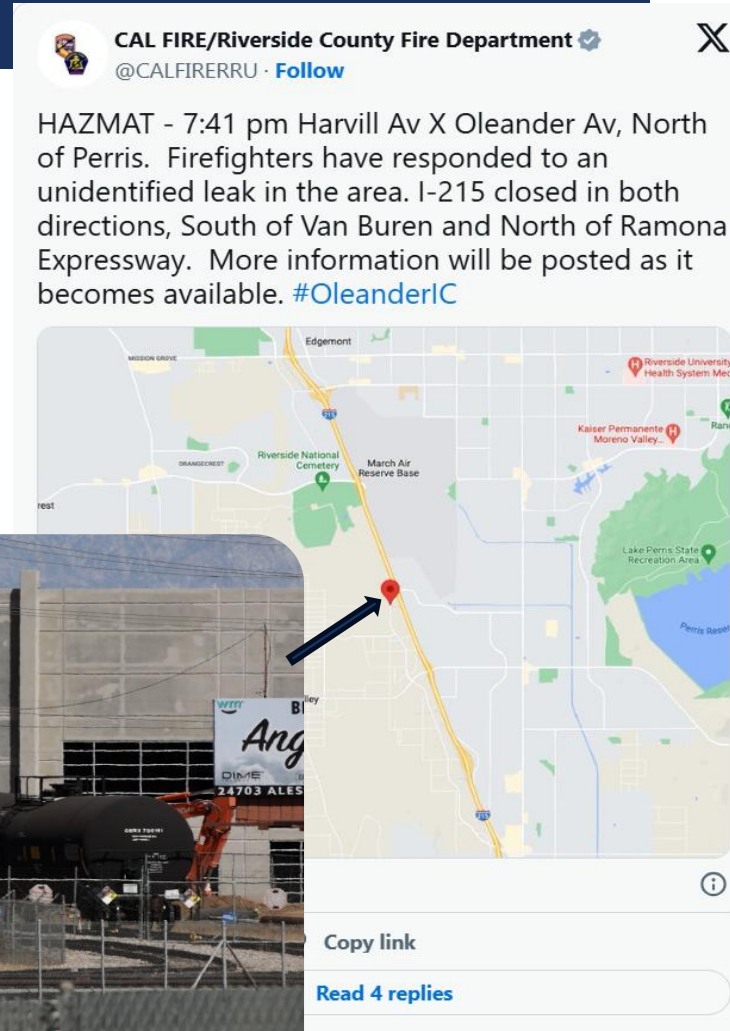
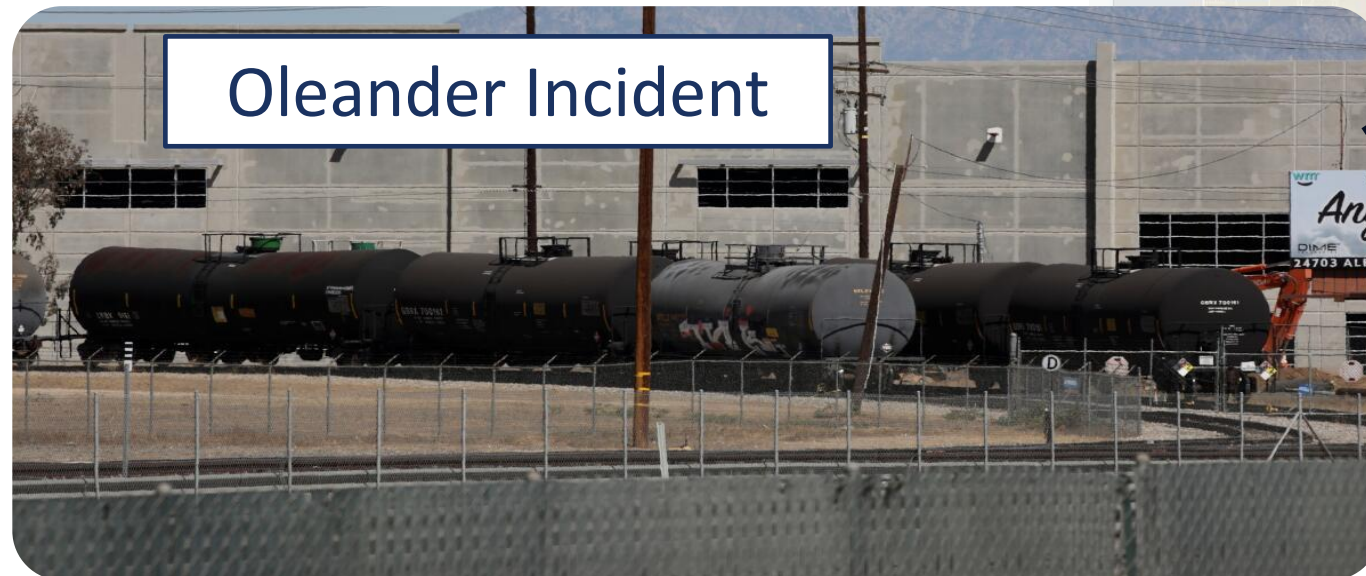
- Deploy Equipment
- Review Data in Context
- Potential Health Impacts
- Reevaluate Deployment

← COMMUNICATIONS →

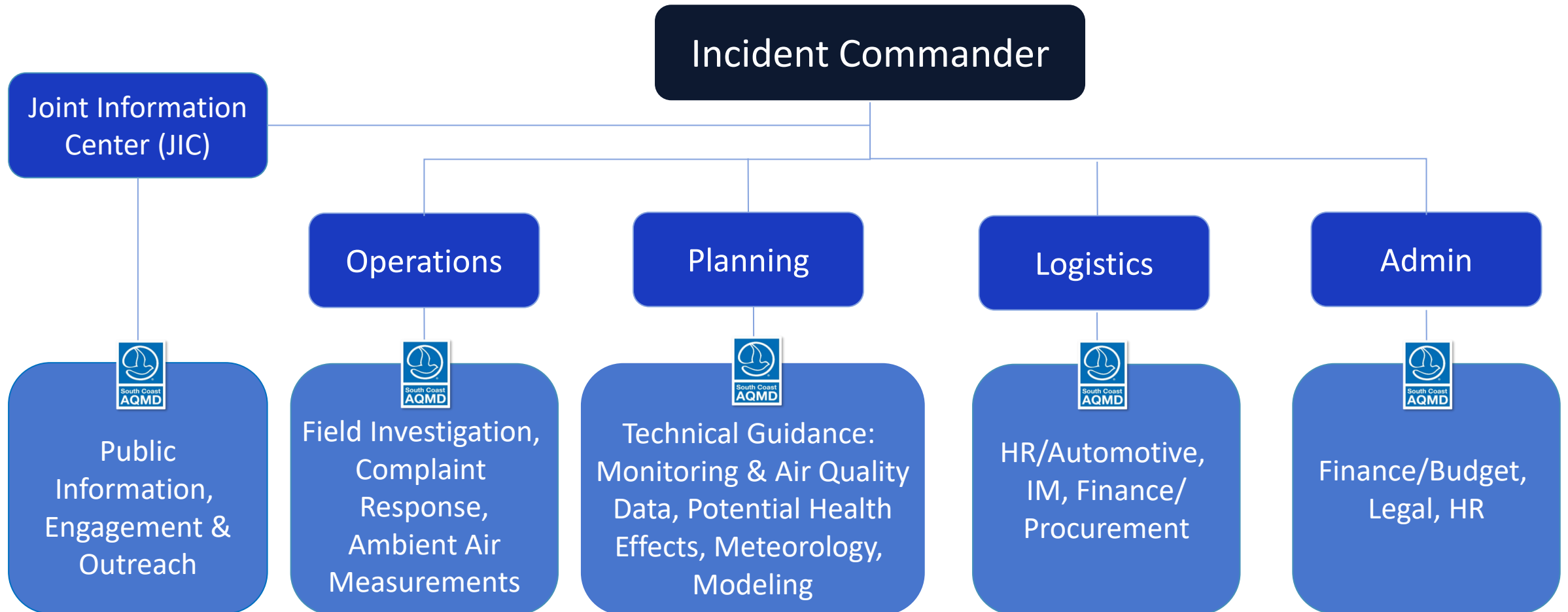
THE INCIDENT COMMAND SYSTEM (ICS)

An **Incident Command (IC)** or **Unified Command (UC)** is a standardized emergency management framework that enables a coordinated response to an incident through the integration of personnel, equipment, procedures, facilities, and communications.

Common Acronyms:
ER, IMT, JIC, PIO, SO,
PHAU, OSC, CP/ICP

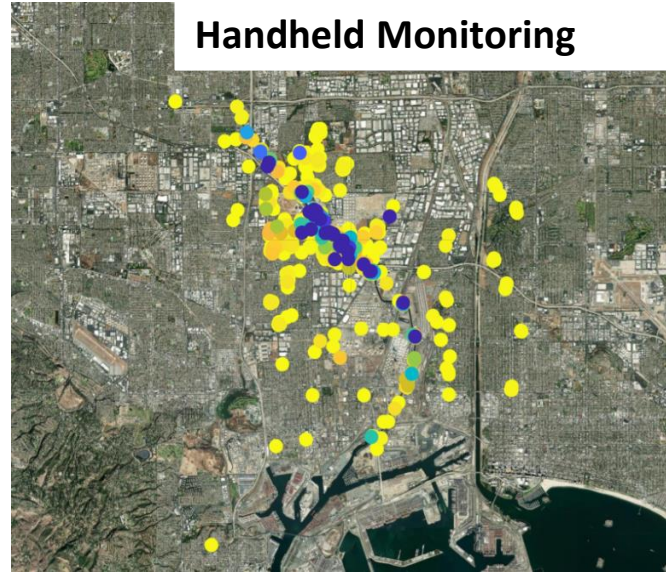


THE INCIDENT COMMAND SYSTEM (Cont.)

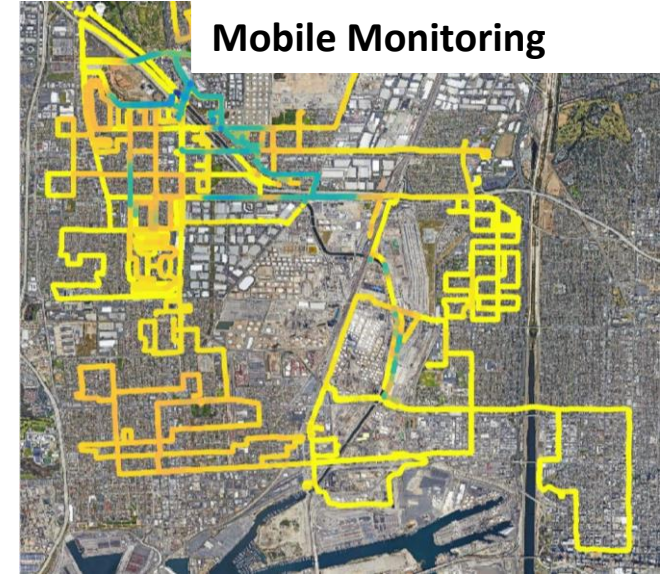




H2S Odors



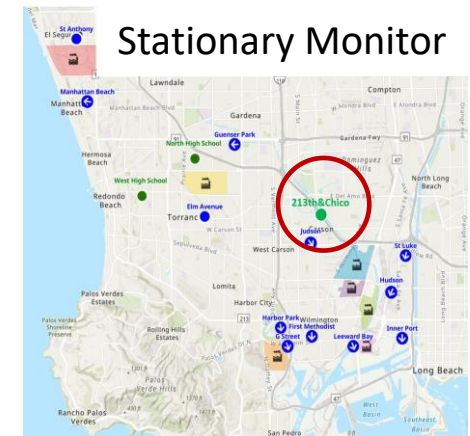
Handheld Monitoring



Mobile Monitoring

INTERAGENCY COLLABORATION

DOMINGUEZ CHANNEL ODOR EVENT



Stationary Monitor

INTERAGENCY COLLABORATION (Cont.)

Federal



**US Army Corps
of Engineers.**



FEMA



State



Cal OES
GOVERNOR'S OFFICE
OF EMERGENCY SERVICES



CalEPA
California Environmental
Protection Agency



Department of Toxic
Substances Control



California
Department of Conservation
Geologic Energy Management



Los Angeles - R4

Local



COMMUNICATIONS

IMPORTANCE OF THE PUBLIC INFORMATION OFFICER:

Trained Staff

Integrate with Joint
Information Center

Accurate & Timely
Information

Communications Plan & Key
Messages



Get the RIGHT information to the RIGHT people at the RIGHT time





2025 LOS ANGELES WILDFIRES


- **Eaton and Palisades fires began January 7**
 - Smoke
 - Windblown ash
 - Air Toxics from burned structures
- **Unique Response**
 - Large Population Impacted
 - Multiple Incident Commands
 - Overlapping efforts
 - Confusion about air toxics and air quality index



LA WILDFIRES: COMMUNICATIONS

13

- IC/JIC Integration
- Stakeholder Outreach:
 - Elected Officials
 - Community Meetings
 - Townhalls
- Content Development
 - Webpage
 - Press Releases
 - Infographics



AIR QUALITY INCENTIVE PROGRAMS RULES & COMPLIANCE PERMITS NEWS, WEBCASTS, & CALENDAR TECHNOLOGY ADVANCEMENT RESOURCES MEETING AGENDA

South Coast AQMD Wildfire Response

2025 Wildfire Response

Share:

South Coast AQMD is supporting ongoing federal, state and local efforts in response to the Los Angeles wildfires. We have issued Executive Orders to allow additional use of emergency standby generators and are providing support and technical guidance for cleanup efforts.

During the wildfire recovery process, remaining ash and debris can affect air quality. By moving quickly to remove wildfire debris from residential property, its safe disposal, federal, state and local experts are working to minimize impacts. For local property owners who choose to opt out of the go removal program, South Coast AQMD requires that the debris be tested for presence of asbestos before being removed, according to the process on our [dedicated webpage](#).

Our deepest sympathies and condolences go out to everyone impacted by devastating fires.

Eaton Air Monitoring

Palisades Air Monitoring




Mobile Air Monitoring

Air monitoring sites were chosen based on first survey results, clean air (residential areas and schools), meteorological conditions, and access to power and water to help evaluate potential health impacts to communities close to cleanup efforts in the vicinity of staging areas and truck routes.


Public Inquiries

- wildfireliaison@aqmd.gov

JOIN PUBLIC HEALTH'S VIRTUAL TOWN HALLS

	Post-Fire School Impact PALISADES Submit questions at: TinyURL.com/PostFirePalisadesSchools	MARCH 25 TUESDAY 5:30 PM
	Post-Fire School Impact EATON Submit questions at: TinyURL.com/PostFireEatonSchools	MARCH 26 WEDNESDAY 5:30 PM
	LA COUNTY POST-FIRE AIR, SOIL, AND WATER ASSESSMENT PLAN Submit questions at: TinyURL.com/PostFireTownHall	MARCH 27 THURSDAY 6:00 PM

For more information, visit:
ph.lacounty.gov/wildfires




UPCOMING WEBINAR

Understanding Air Quality After the LA Fires

Please join local, state, and federal agencies for an informative webinar on air quality impacts in the wake of the Los Angeles wildfires. This important event will provide critical information about recovery operations, air quality concerns and monitoring, and public health impacts. Experts will also discuss available resources and steps individuals can take to protect themselves.

Monday, February 10, 2025
6:00 p.m. - 7:00 p.m. PST
Join Webinar:
bit.ly/LAfiresAQ
Registration not required
Spanish translation available



Photocourtesy of NOAA



4:44 | 48°

South Coast AQMD IN THE NEWS



What areas are affected? As the fires continue this weekend?

About 17 million people living across dust advisories issued for the three Management District.

The smoke advisory was expected to be in effect until late Wednesday as gusty winds and further worsen air conditions.

The worst conditions were in the vicinity of gray smoke. In East Los Angeles, the air quality is considered to be 50 or less.



The New York Times

Air Quality Improves but Ash Remains a Problem

The fresh air came after days of acrid smoke as officials warned that conditions could worsen if blazes break out.

Air quality, measured on a scale from good to moderate on Monday and mostly good on Tuesday, according to data from the South Coast Air Quality Management District. A smoke advisory expired at 10 p.m. Sunday. Similar advisories are in place as long as wildfires do not intensify.

Los Angeles residents might be breathing easier outside, but Dr. Scott Epstein, the air quality manager for the Air Quality Management District, said the air can suddenly change and that windblown ash is a concern. The lightest of winds can pick up ash and carry it across the county.

Los Angeles Daily News

Why wildfire ash's impact on air quality doesn't show up on AQMD's air quality map

Story by Mona Darwish, RYANNE MENA, Los Angeles Daily News • 2mo • 3 min read

Despite Tuesday's green map from the South Coast Air Quality Management District, Angeles County was "good," people should continue to take precautions outdoors, as the advisory remains in effect until Wednesday evening.

"In most situations (the AQMD map) provides the whole picture. This is sort of a unique situation where a lot of ash down at levels where people live that could pose a health issue and won't show up on the AQMD map," Dr. Scott Epstein, air quality assessment manager at AQMD, said.



Did LA fires dump ash on your home? Here's your guide to safely cleaning it up

By Cato Hernández
Published Jan 17, 2025 5:00 AM

How do I clean up ash inside my home?

Scott Epstein, an air quality assessment manager with South Coast AQMD, said the overall goal when you're cleaning is to avoid stirring up the ash. For ash on the ground, that means:

- Don't sweep it dry (this will kick it back into the air)
- Instead, lightly mist it and sweep it up or use a vacuum with a HEPA filter (most regular vacuums don't have them; they're specially sold in stores)

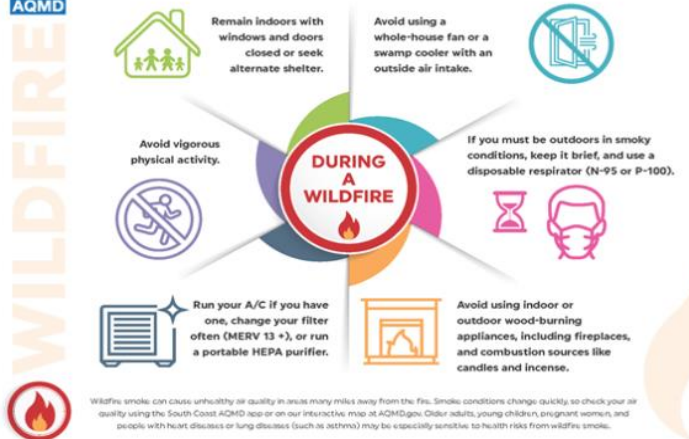
"A HEPA filter is designed to capture those particles," Epstein said. "Some vacuums without a HEPA filter, the small particles kind of make it back out into the air. That's sort of defeating the purpose and actually can make things worse because then you can inhale it again."



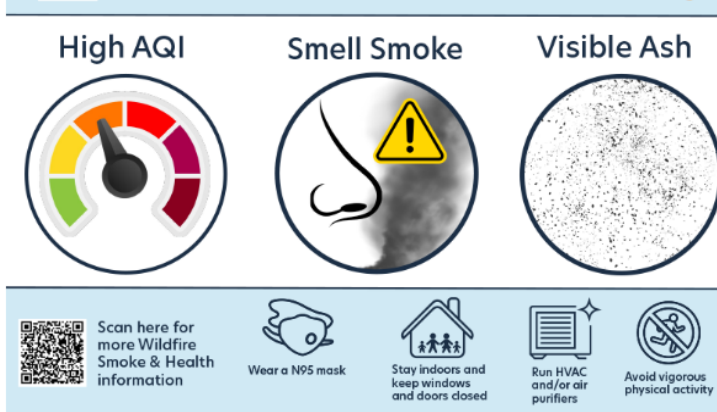
2025 LA WILDFIRES: INFOGRAPHICS

DURING A WILDFIRE - PROTECT YOURSELF

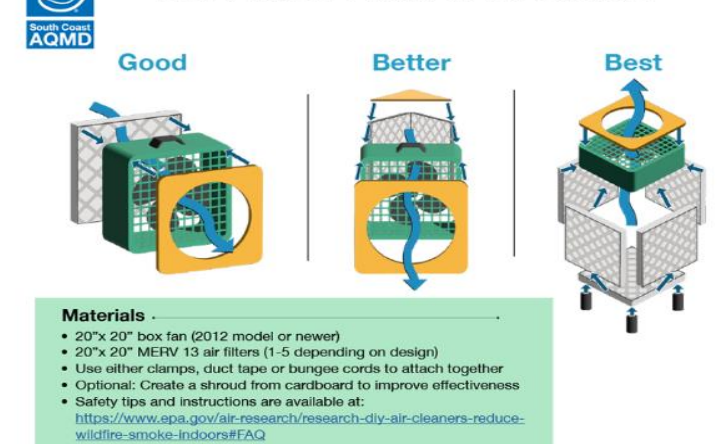
IF YOU SMELL SMOKE OR SEE ASH DUE TO A WILDFIRE, HERE ARE WAYS TO LIMIT YOUR EXPOSURE:



DURING WILDFIRES WHEN TO TAKE PRECAUTIONS



DIY AIR CLEANER DESIGNS



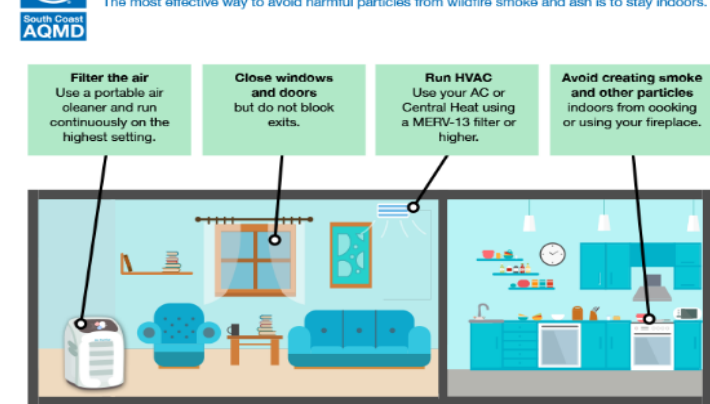
AFTER A WILDFIRE - SAFE CLEAN-UP

WHEN CLEANING UP ASH:



KEEP A CLEAN SPACE DURING A WILDFIRE

The most effective way to avoid harmful particles from wildfire smoke and ash is to stay indoors.



Ash During A Wildfire

What is Ash?

- Dust that is gray or white
- Large enough to see
- Can be the size of sand or larger
- Visible in the air or on surfaces
- Contains hazardous toxics


Ash particles are too large to be detected by air quality monitors and are not reflected in the Air Quality Index (AQI) map. Although the AQI may show green, hazardous ash may be present in the air.

If you see ash, take proper precautions:

- Wear a N95 mask.
- Stay indoors with windows/doors closed.
- Run your HVAC system, or air purifier if available.
- Don't use a leaf blower.
- If cleaning up ash, wear goggles, gloves, long-sleeved shirts and long pants.

More tips: www.aqmd.gov/home/air-quality/wildfire-health-info-smoke-tips

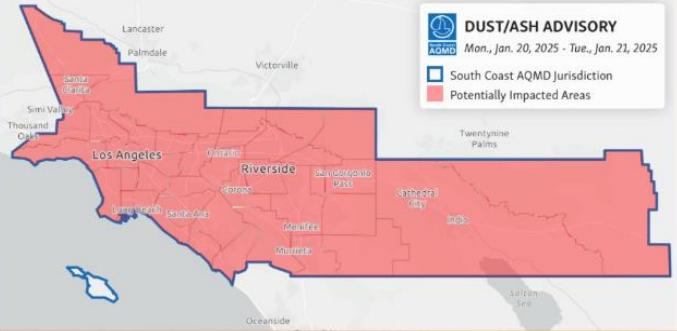
AIR QUALITY ADVISORIES




South Coast AQMD Windblown Dust and Ash Advisory

Los Angeles / Orange County / San Bernardino /
Riverside Counties


Valid Monday 10:00 AM until Tuesday 10:00 AM





**DUST/ASH ADVISORY**
Mon., Jan. 20, 2025 - Tue., Jan. 21, 2025

- South Coast AQMD Jurisdiction
- Potentially Impacted Areas

To limit exposure in impacted areas, please:

**Avoid Physical Activity**

**Remain Indoors**

**Close all Windows & Doors**

For more info, visit www.aqmd.gov/advisory or download the South Coast AQMD app.



FOR IMMEDIATE RELEASE: January 14, 2025
MEDIA CONTACT:
Nahal Mogharabi, (909) 396-3773, Cell: (909) 837-2431
Connie Villanueva (909) 396-2409, Cell: (909) 215-5601
press@aqmd.gov

South Coast AQMD Advises Residents to take Precautions as Ash Remains a Concern due to Wildfires

DIAMOND BAR – Smoke production from the Eaton and Palisades fires has significantly decreased, as confirmed by satellite imagery, webcam visuals, and local monitors. This has been reflected in the Air Quality Index (AQI), which has been good to moderate in the South Coast Air Basin on Tuesday. With Santa Ana winds in the forecast, conditions may worsen, and the public is urged to remain cautious.


Windblown ash particles may be too large to be detected by air quality instrumentation and will not influence AQI levels. However, ash particles are typically visible to the naked eye either in the air or on outdoor surfaces. Windblown ash from burned structures contain air toxics. If you see windblown ash, take precautions to reduce exposure. In short, although the AQI may show green, it is best to reduce exposure as the forecasted high wind events can carry ash throughout the region from the active Palisades and Eaton wildfires as well as Hurst, Kenneth, Line, Airport, and Bridge fire burn scars.

The South Coast Air Quality Management District (South Coast AQMD) reminds residents to take precautions under any of the following conditions:

- If AQI is elevated
- If you see or smell smoke
- Visible ash (even if AQI is not elevated)

PROTECT YOUR LUNGS


- **Wear a mask:** A tight-fitting [mask](#) (such as a N-95 or P-100 respirator mask) can provide protection.
- **Stay Indoors:** Close windows and doors or find alternate shelter to avoid smoke and ash exposure.
- **Limit Physical Activity:** Avoid strenuous activities outdoors when smoke is present.
- **Use your HVAC:** Running your HVAC with a clean high-efficiency filter can keep smoke and ash out.
- **Create a Filtered Space:** Use a HEPA air purifier to improve indoor air quality in a room where you spend time.
- **Avoid Bringing Outside Air In:** If possible, do not use whole-house fans or swamp coolers that bring in outside air.




South Coast AQMD Smoke Advisory

Palisades Fire / Eaton Fire

Valid Saturday 3:00 PM - Sunday 10:00 PM





**WILDFIRE SMOKE ADVISORY**
Sat., Jan. 11, 2025 - Sun., Jan. 12, 2025


- South Coast AQMD Jurisdiction
- Approximate Fire Location
- Areas of Potential Direct Smoke Impact

Smoke from the fire is expected to cause elevated PM2.5 levels in parts of Los Angeles County

To limit exposure in impacted areas, please:

**Avoid Physical Activity**

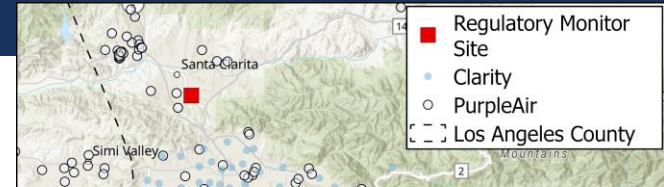
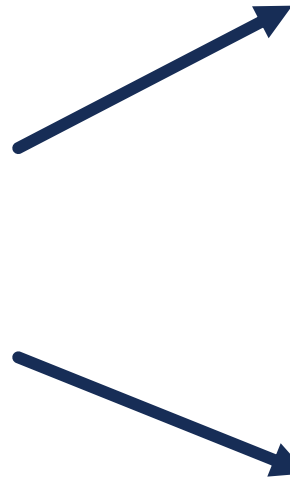
**Remain Indoors**

**Run the AC or Air Purifier**

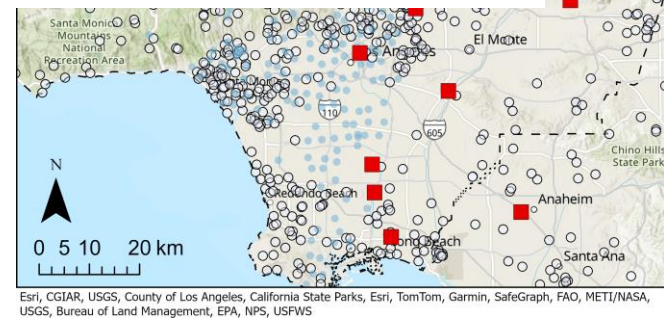
For more info, visit www.aqmd.gov/advisory or download the South Coast AQMD app.

AIR POLLUTANTS OF CONCERN DURING FIRES

- **PM2.5/10**
 - Smoke, metals, etc.
 - Small enough to be inhaled
- **Ash**
 - Large particles are visible to the naked eye; not inhalable
- **Gaseous air toxics**
 - Typically present along with odorous compounds



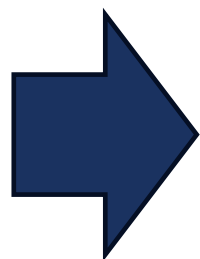
PM2.5 Monitoring Network



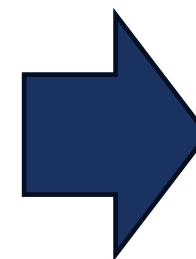
Ash resuspension is a concern during high winds or ground activity



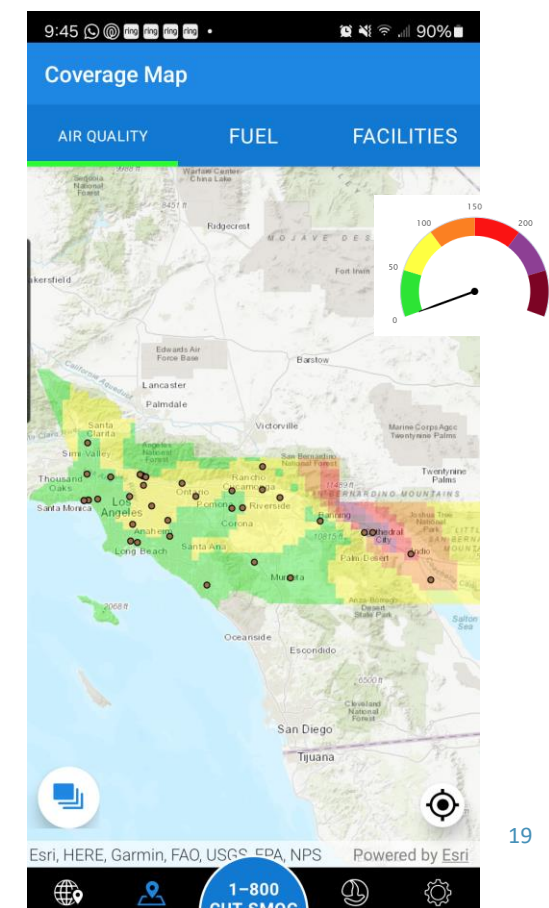
AIR QUALITY INDEX



Health effects research



Recommended precautions
based on air pollution levels

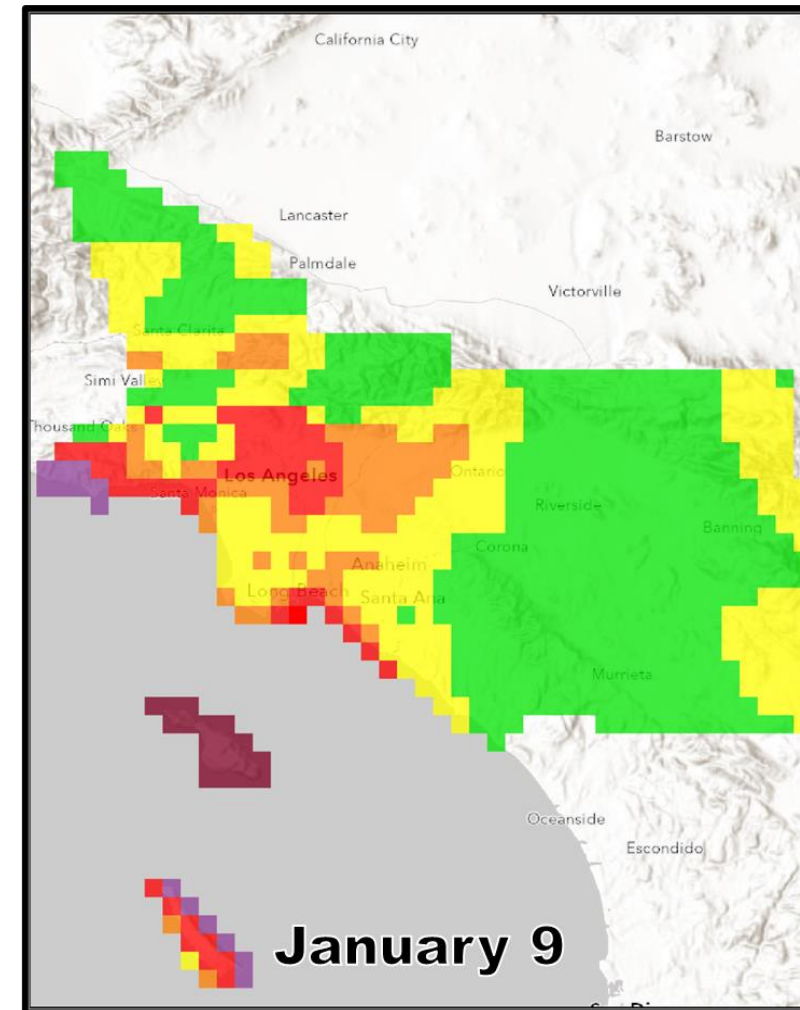
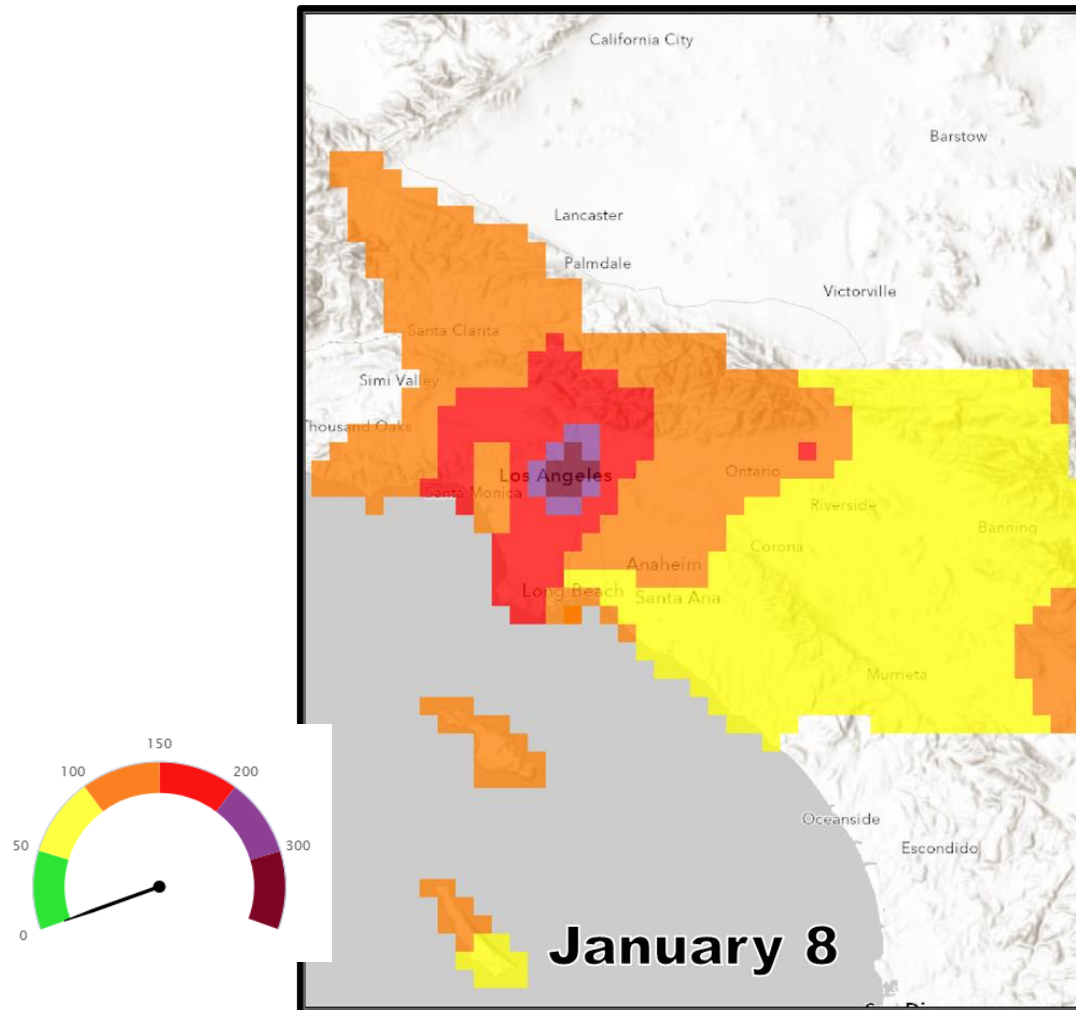


- PM 2.5
- PM 10
- Ozone (smog)
- Carbon monoxide
- Nitrogen dioxide

Inhalable
criteria air
pollutants

Note: other pollutants not included in AQI

AIR QUALITY INDEX MAPS DURING WILDFIRES

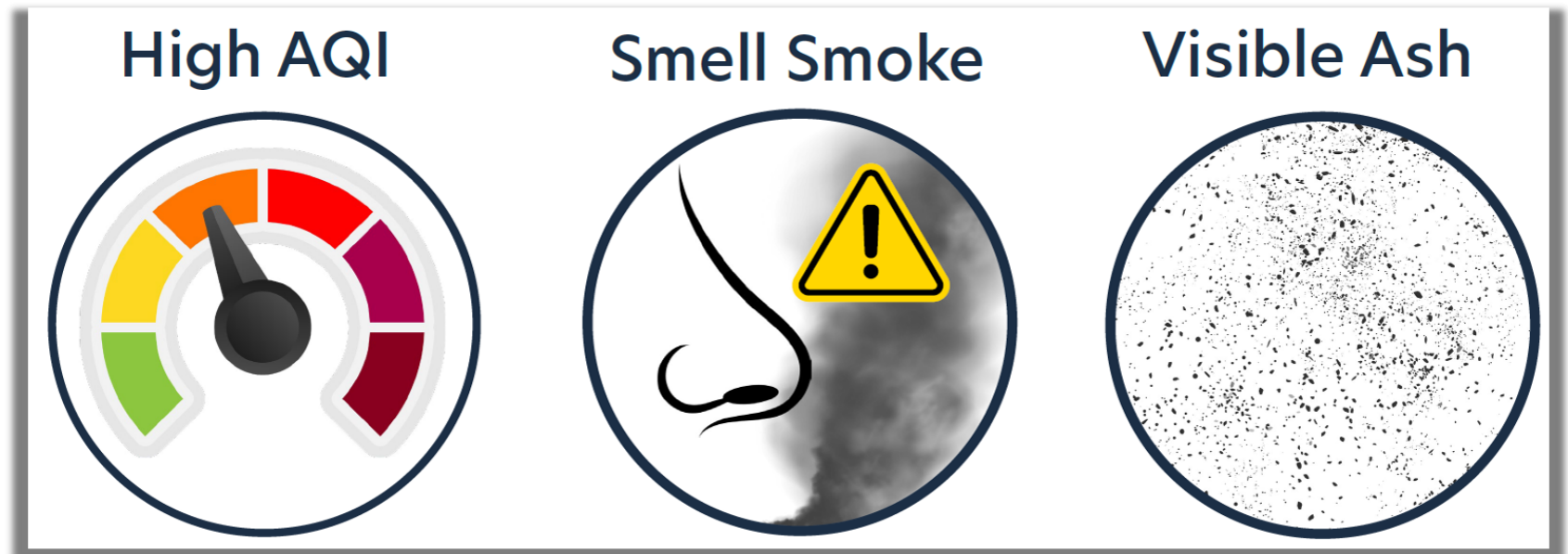


TOOLS TO REDUCE EXPOSURES DURING/AFTER WILDFIRES

During or after fires, take precautions when any one of the following occurs:

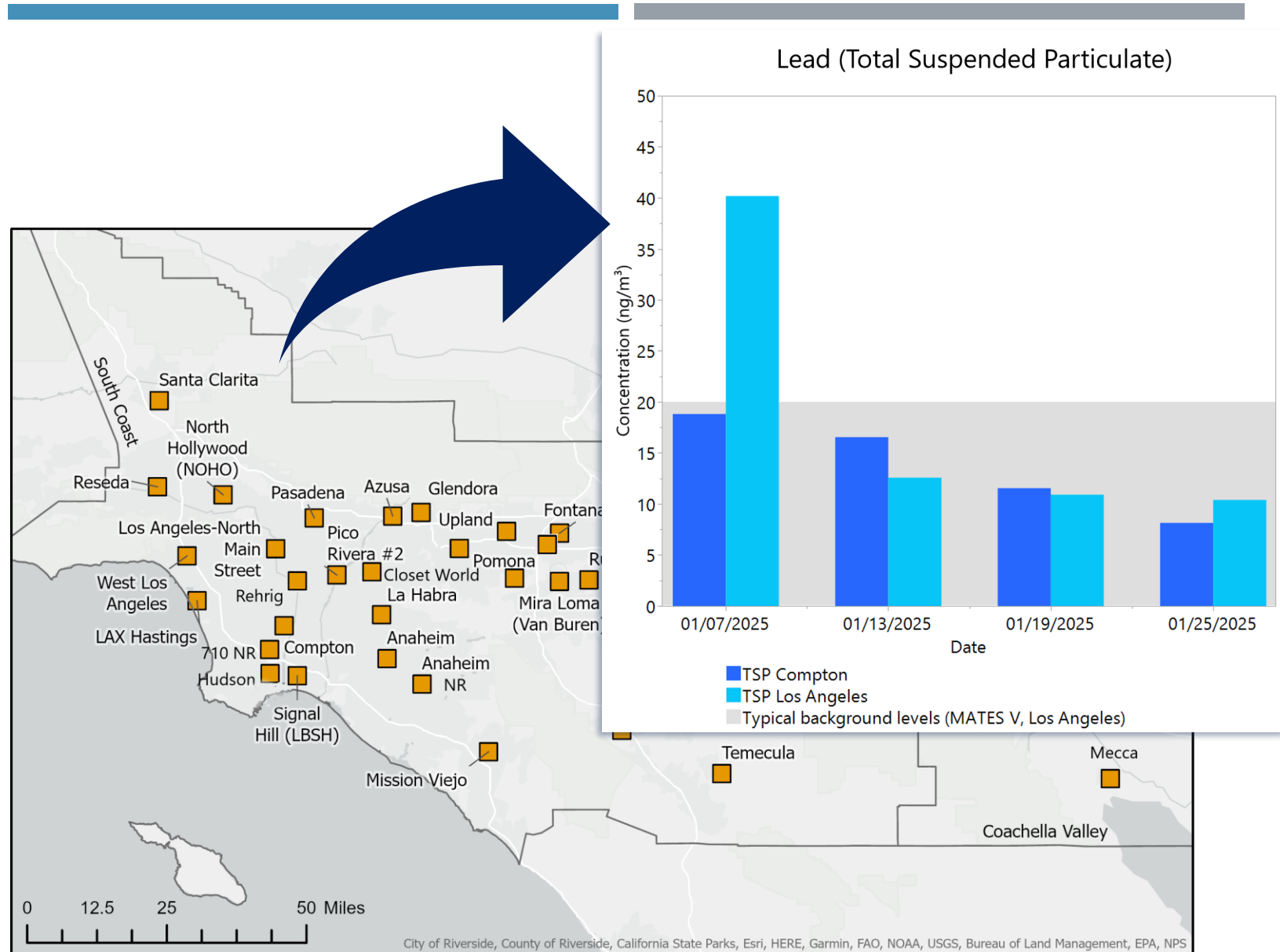
AQI does not include:

- Ash (noninhalable)
- Metals
- Volatile Compounds
- Asbestos



REGIONAL AIR MONITORING NETWORK

- ~35 Permanent Air Monitoring Stations
 - Lead measurements at seven locations in the Basin
 - Lead, arsenic, and other air toxic metals also measured at several Los Angeles sites
- Year-round data showing the potential impact of wildfires and other unexpected events/incidents on regional air quality



AIR MONITORING TOOLS

23

- State-of-the-art and research-grade equipment
 - Mobile monitoring platforms
 - Hand-held monitors
 - Air quality sensors
 - Regulatory and non regulatory methods
- Require specific training for equipment operation, and data validation, analysis and interpretation



MOBILE PLATFORM MONITORING

■ Strengths

- Survey large areas and locations that are difficult to access
- No siting requirements
- Can be deployed quickly

■ Limitations

- Instantaneous measurements
- Must follow-up with more accurate monitoring techniques
- High capital cost
- Require specialized personnel



STAGE ONE: MOBILE MONITORING FOR LA WILDFIRES

Four Mobile Monitoring Surveys

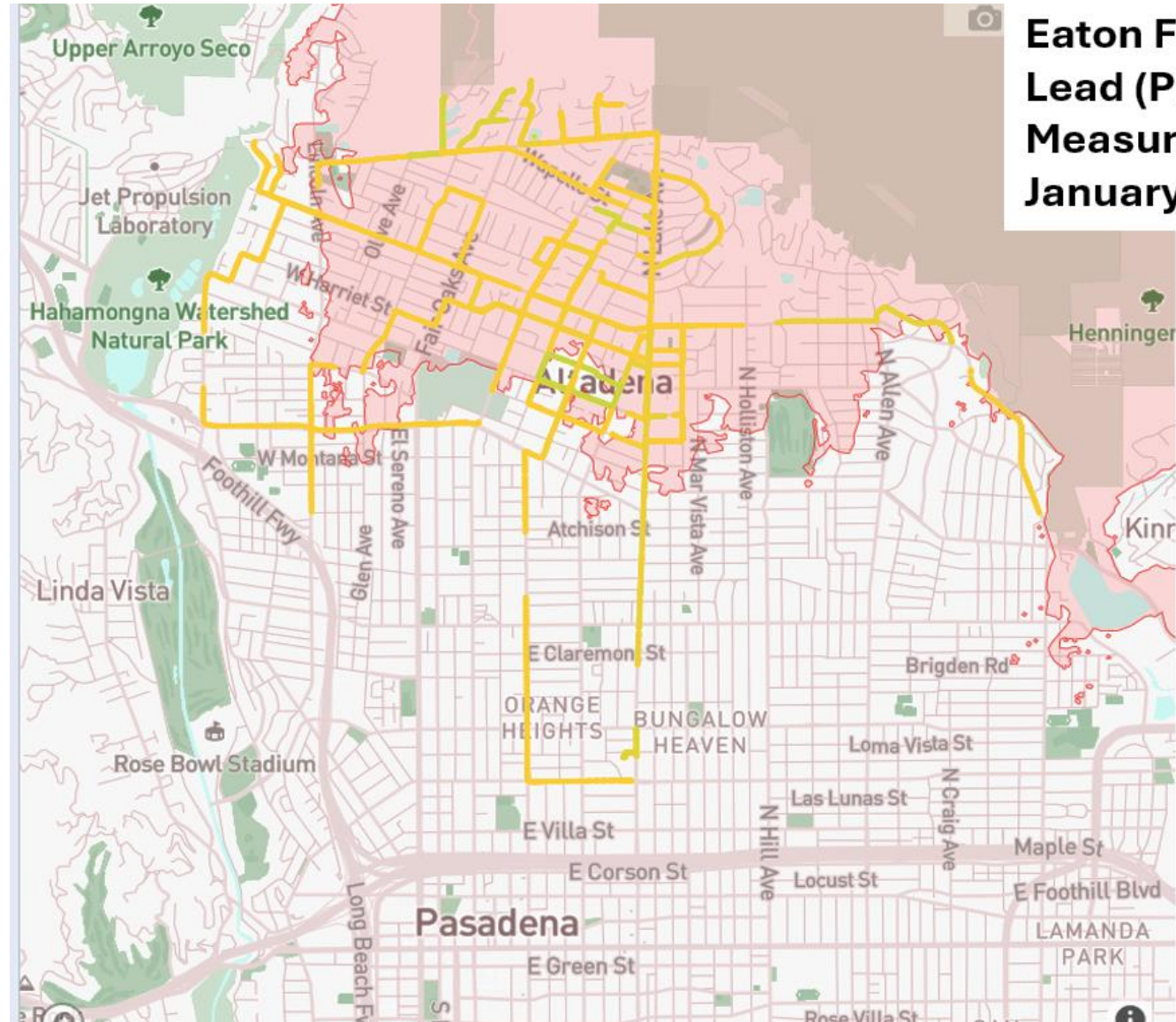
Two for Eaton

Two for Palisades

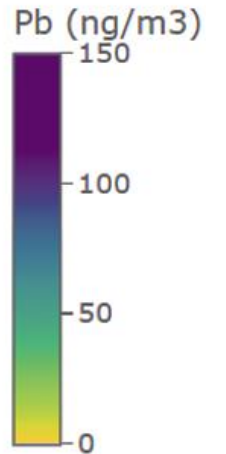
Measurements for air toxic metals and volatile organic compounds (VOCs)

Identified pollutants that may have concerning elevated levels

Results helped identify temporary stationary air monitoring locations



**Eaton Fire Area
Lead (Pb) Mobile
Measurements
January 31, 2025**



STAGE TWO: STATIONARY AIR MONITORING FOR LA WILDFIRES

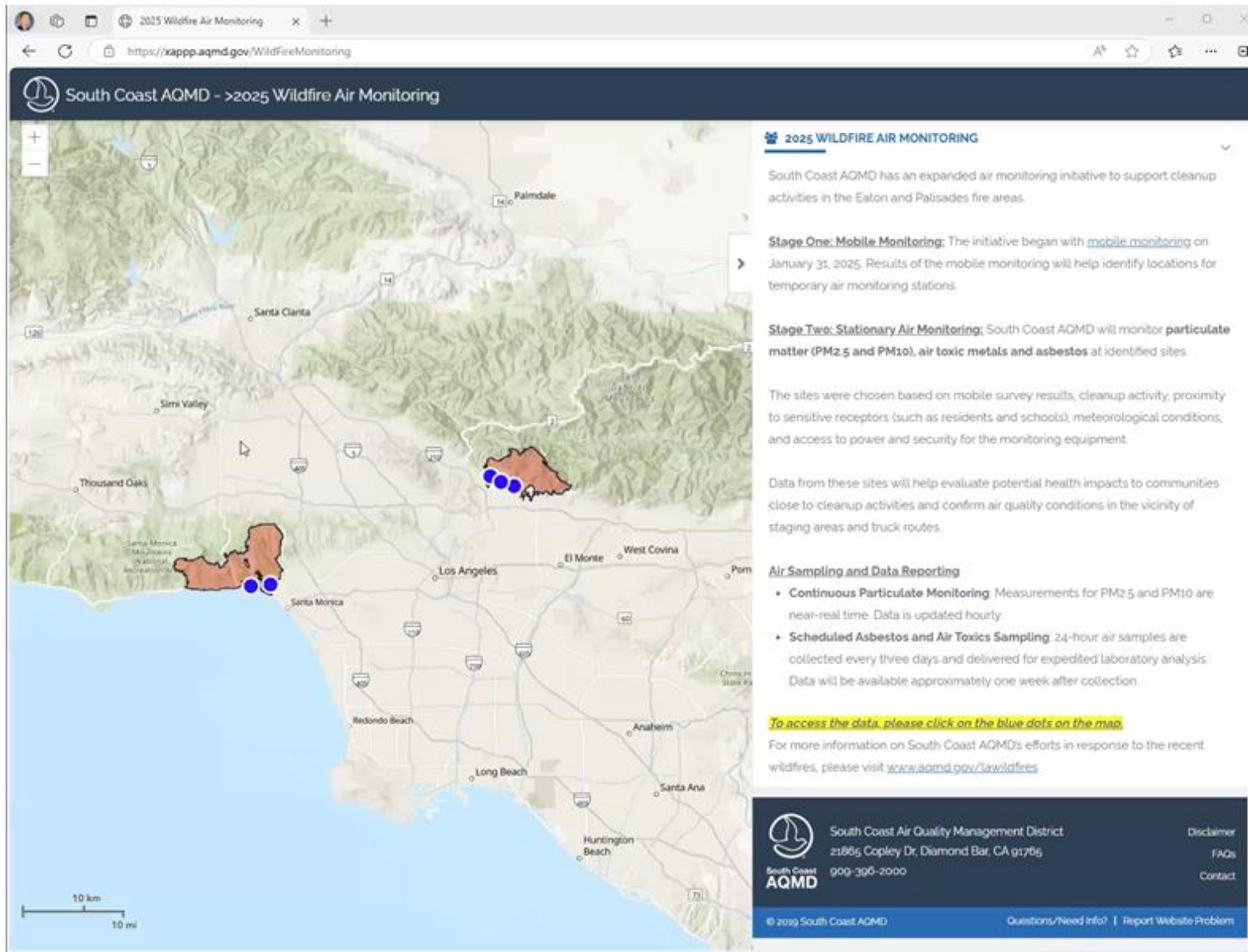


Placement of monitoring stations were determined based on:

- Mobile monitoring results
- Cleanup activity
- Sensitive receptors (residents/schools)
- Meteorological conditions

Air monitors provide data for:

- Toxic metals, including lead and arsenic
- Asbestos, and
- Particulates (PM2.5 and PM10 levels)



DATA DASHBOARD FOR LA WILDFIRE

- Interactive map to visualize and display data from STAGE 2 monitoring
- Continuous PM data reported in real-time
- Laboratory analysis results posted within a week from sampling
- Data and laboratory reports are public available

Hyperion Water Reclamation Plant (2021)

Major air quality incidents now occur annually:

- Hyperion Water Reclamation Plant (2021)
- Orange County Oil Spill (2021)
- Dominguez Channel Odor Event (2021)
- Oleander Incident (2022)
- Chiquita Canyon Landfill (2023)
- Tustin Hangar Fire (2023)
- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)



Orange County Oil Spill (2021)

Major air quality incidents now occur annually:

- Hyperion Water Reclamation Plant (2021)
- Orange County Oil Spill (2021)
- Dominguez Channel Odor Event (2021)
- Oleander Incident (2022)
- Chiquita Canyon Landfill (2023)
- Tustin Hangar Fire (2023)
- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)



Source: OC Register

Dominguez Channel Odor Event (2021)

Major air quality incidents now occur annually:

- Hyperion Water Reclamation Plant (2021)
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- Dominguez Channel Odor Event (2021)
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- Los Angeles Wildfires (2025)



Oleander Incident (2022)

Major air quality incidents now occur annually:

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- Chiquita Canyon Landfill (2023)
- Tustin Hangar Fire (2023)
- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)



Source: Press Enterprise

Chiquita Canyon Landfill (2023)

Major air quality incidents now occur annually:

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- Chiquita Canyon Landfill (2023)
- Tustin Hangar Fire (2023)
- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)



Source: LA Times

Tustin Hangar Fire (2023)

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- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)



Source: KTLA

Tijuana River Incident, San Diego (2024)

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- Oleander Incident (2022)
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- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)

Source: VoiceofSanDiego.org

Los Angeles Wildfires (2025)

Major air quality incidents now occur annually:

- Hyperion Water Reclamation Plant (2021)
- Orange County Oil Spill (2021)
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- Chiquita Canyon Landfill (2023)
- Tustin Hangar Fire (2023)
- Tijuana River Incident, San Diego (2024)
- Los Angeles Wildfires (2025)

Source: CNN



2026?

RESOURCE CHALLENGES

- Resource Challenges
 - Equipment/Technology
 - Training (E.g. Tabletop Exercises)
 - Staffing
 - Interagency Coordination
 - Funding

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 27

PROPOSAL: Determine That Proposed Amendments to Regulation III – Fees Are Exempt from CEQA; Amend Regulation III – Fees; and Adopt Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26.

SYNOPSIS: The Executive Officer's Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26 have been developed and are recommended for adoption. The Proposed Budget includes expenditures of \$219,628,245 and revenues of \$215,441,340. Proposed Amended Regulation III includes: an increase of most fees by the Consumer Price Index (CPI) of 3.0 percent; new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency including optional Rule 212(c) public notice distribution fees, and Rule 316 post-reporting deadline fees for warehouses; as well as administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. This action is to adopt the Resolution: 1) Determining that the proposed amendments to Regulation III – Fees are exempt from the California Environmental Quality Act; 2) Amending Regulation III; and 3) Adopting the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26.

COMMITTEE: Special Governing Board Meeting Workshop, April 4, 2025

RECOMMENDED ACTIONS:

1. Adopt the attached Resolution regarding the proposed amendments to Regulation III – Fees:
 - a. Determining that the proposed amendments to Regulation III – Fees, which include Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP)

Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, Proposed Amended Rule 315 – Fees for Training Classes and License Renewal, Proposed Amended Rule 316 – Fees for Rule 2305, and Proposed Amended Rule 316.2 – Fees for Rule 2306, are exempt from the requirements of the California Environmental Quality Act; and

- b. Amending Regulation III – Fees, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2.
2. Approve the Executive Officer’s Proposed Goals and Priority Objectives, and Proposed Budget for FY 2025-26;
3. Remove from Reserves and Designations all amounts associated with the FY 2024-25 Budget;
4. Approve appropriations in the Major Objects for FY 2025-26 of:

Salary and Employee Benefits	\$183,377,267
Services and Supplies	32,700,978
Capital Outlays	1,550,000
Transfers Out	<u>2,000,000</u>
Total	<u>\$219,628,245</u>

5. Approve revenues for FY 2025-26 of \$215,441,340;
6. Approve the addition of five net authorized/funded positions as detailed in the FY 2025-26 Budget; and
7. Approve a projected June 30, 2026 Fund Balance of the following:

Classification¹	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$26,800,000
Nonspendable	Reserve for Inventory of Supplies	80,000
Assigned	Designated for Enhanced Compliance Activities	883,018
Assigned	Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	Designated for Permit Streamlining	234,159
Assigned	Designated for Self-Insurance	2,000,000
Assigned	Designated for Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$33,029,673
Unassigned	Undesignated Fund Balance	\$74,580,212

Wayne Nastri
Executive Officer

SJ:JK

¹ The fund balance classifications of Committed, Nonspendable, Assigned, and Unassigned are established by the Government Accounting Standards Board 54.

Background

The period covered by the FY 2025-26 budget is from July 1, 2025 to June 30, 2026. The General Fund budget is the agency's operating budget and is structured by office and account code. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program which estimates staff resources and expenditures along program and activity lines. A Work Program Output Justification is completed for each Work Program which identifies performance goals, measurable outputs, legal mandates, activity changes and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs.

The Executive Officer's Budget and Work Program for FY 2025-26 represents the input over the past several months from Board members, the public, executive management, and staff. This year's process included two meetings with the Budget Advisory Committee, two public consultation meetings held on March 18 and April 8, 2025, and one Governing Board Workshop held on April 4, 2025.

Regulation III – Fees establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. The agency's permit program is principally supported by three types of fees, namely permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Also included in the agency's permit program are Rule 222 registration fees and plan fees since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the agency's permit program, including, but not limited to, Transportation Programs fees, program fees for warehouses subject to Rule 2305, and Area Source fees (architectural coatings).

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: variance and other Hearing Board fees; fees for the costs of programs related to indirect sources and area-wide sources; fees to recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588); fees for refinery-related community air monitoring systems; and fees for notices and copying documents. All above-referenced fees and Hot Spots reimbursements to the General fund comprise approximately 63 percent of South Coast AQMD's revenue.

South Coast AQMD continues to implement cost recovery initiatives and cost reduction efforts, including limited increases in Services and Supplies expenditures and budgeting a 13 percent vacancy rate. In the upcoming years, South Coast AQMD will continue to

face a number of fiscal challenges and uncertainties, including global economic impacts and resulting fluctuations in the financial market which determine the performance of South Coast AQMD's retirement investments and thus impact pension liability. Other challenges include potential changes in federal and state grant funding levels, the need for major information technology and building infrastructure improvement projects, and annual variations in penalties and settlement revenue. South Coast AQMD staff monitors funding sources, the retirement plan, and actual financial results on a continuous basis and are prepared to make timely resource allocation adjustments as warranted.

Proposal

Budget

The proposed budget for FY 2025-26 includes expenditures of \$219,628,245 and revenues of \$215,441,340, using unreserved fund balance to supplement FY 2025-26 estimated revenues. The proposed FY 2025-26 budget represents an increase of \$8,197,750 (3.9%) in total expenditures from the budget adopted by the Board in May 2024, primarily due to Board-approved four-year labor agreements. The proposed budget includes a net increase of five positions for FY 2025-26, which is a result of realigning staffing to increase efficiency and effectiveness of South Coast AQMD programs. In Services and Supplies, the proposal for FY 2025-26 reflects a net increase of \$1,208,380 (3.8%) compared to the FY 2024-25 adopted budget primarily due to increases in insurance and critical information management projects. Capital Outlay expenditures are decreasing by \$1,868,500 (-54.7%) compared to the FY 2024-25 adopted budget and includes essential information management projects such as required systems upgrades and modernization, and monitoring and analysis equipment to support the ambient air monitoring network.

The proposed FY 2025-26 budget represents an increase of \$5,895,840 (2.8%) in total revenue from the budget adopted by the Board in May 2024. As part of this budget package, specific fees in Regulation III – Fees will be automatically adjusted by the California Consumer Price Index (CPI) as provided for under South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees. The proposed budget includes a 3.0 percent CPI fee increase.

Regulation III

Proposed Amended Regulation III will, pursuant to Rule 320, increase most fees, where applicable, by 3.0 percent consistent with the California CPI. In addition, the following proposals are necessary to allow for recovery of the reasonable costs of South Coast AQMD's regulatory activities: 1) amend Rule 301 to introduce new fees for optional Rule 212(c) public notice distribution; and 2) amend Rule 316 to include new post-reporting deadline fees related to implementation of Rule 2305 (WAIRE Program).

During the 2024 Regulation III amendment, the Board adopted amendments to Rule 301 and Rule 306 to increase permit and plan processing fees, and annual renewal fees by

3.0 percent above the California CPI, which would be phased in over two years. The remaining 1.5 percent increase for the second phase will be applied in FY 2025-26.

In addition to the proposed Regulation III amendments with fee impacts, staff is proposing administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, which have no fee impact. The proposed amendments with no fee impacts are to: 1) amend Rule 301 to make editorial changes clarifying criteria for abbreviated reporting eligibility; 2) amend Rule 301 to extend the 2026 Annual Emission Reporting (AER) submission deadline; 3) amend Rule 301 to make editorial changes clarifying Rule 317.1 Clean Air Act nonattainment fee requirements.

Public Process

The proposed FY 2025-26 budget assumes a 3.0 percent increase of most fees, consistent with Rule 320 which was adopted by the Board on October 29, 2010 to allow for an increase of fees based on the change in the California CPI. In accordance with Rule 320, the Draft Socioeconomic Impact Assessment for the automatic CPI-based fee increase was made available to the public on March 14, 2025.

Copies of the FY 2025-26 Proposed Budget have been transmitted to the Board and the document is also available via South Coast AQMD's website at <http://www.aqmd.gov/nav/about/finance#Budgets>.

During the rulemaking process for Proposed Amended Regulation III, two public consultation meetings were held on March 18, 2025 and April 8, 2025. Proposed Amended Regulation III was also discussed at the Budget Advisory Committee on April 2, 2025 and the Governing Board Workshop on April 4, 2025. Documents related to Proposed Amended Regulation III, including draft rule language, draft staff report, draft socioeconomic impact assessments, and presentation materials, have been made available on South Coast AQMD's website at <http://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/regulation-iii>.

Key Issues

Throughout the rulemaking process, staff has worked with stakeholders to address and resolve a number of issues. Concerns were raised regarding the reassessment of the operating and maintenance fees for refinery-related community air monitoring stations pursuant to Rules 1180 and 1180.1. To allow for more time to resolve this issue, the proposed fee update on refinery-related community air monitoring has been removed from this amendment and will be considered at a later time. Expenditures of \$1,092,915 related to the Rule 1180 proposed fee increase are still included in the FY 2025-26 proposed budget and may be adjusted in a future board letter.

California Environmental Quality Act

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges

by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment J to this Board letter. If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Planning and Research.

Socioeconomic Impact

Two analyses of socioeconomic impacts were conducted. The first analysis examines the impacts of the 3.0 percent automatic CPI adjustment to most Regulation III fees (e.g., emission fees, permit processing fees, annual permit renewal fees, toxic hot spot fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, a portion of Rule 2202 fees, area source fees and Hearing Board fees) and is included as Attachment I to this Board letter.

The second analysis is a socioeconomic impact assessment, which is included in the Final Staff Report (see Attachment H of this Board letter), analyzing two proposed amendments to Regulation III that have been identified as having fee impacts. The first proposal, which would amend Rule 301 by establishing new fees for an optional provision for distributing public notices pursuant to Rule 212(c), is estimated to have fee impacts of \$0.09 million in FY 2025-26, and \$0.09 million in FY 2026-27 and thereafter. The second proposal, which would amend Rule 316 to include post-reporting deadline fees, is estimated to have fee impacts of \$3.00 million in FY 2025-26, and \$0.24 million in FY 2026-27 and thereafter. The total fee impacts of the two proposed amendments are estimated to be about \$3.09 million in FY 2025-26, and \$0.33 million in FY 2026-27 and thereafter.

Implementation and Resource Impacts

The proposed CPI-based adjustments by 3.0 percent to most Regulation III fees, which is commensurate with the change in the California CPI from December 2023 to December 2024, pursuant to Rule 320, is estimated to result in an increase in South Coast AQMD's revenue by approximately \$3.3 million for FY 2025-26.

Based on the proposed amendments to Regulation III, the fee impact is estimated to be \$3.09 million in FY 2025-26, \$0.33 million in FY 2026-27, and thereafter.

Attachments

- A. Summary of Proposals
- B. FY 2025-26 Proposed Budget and Proposed Goals and Priority Objectives
- C. Key Issues and Responses
- D. Rule Development Process for Proposed Amended Regulation III
- E. Key Contacts List
- F. Resolution
- G. Proposed Amended Regulation III
- G1-G14. Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2
- H. Final Staff Report, with Socioeconomic Impact Assessment, for Proposed Amended Regulation III – Fees
- I. Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III Fees
- J. Notice of Exemption from CEQA
- K. Board Presentation

ATTACHMENT A

SUMMARY OF PROPOSALS

Proposed Amended Regulation III – Fees

Fiscal Year 2025-26

Component 1: Rule 320 Consumer Price Index (CPI)-Based Fee Increase

Proposed Amended Rules: 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2

- 1) Increase in fee rates by 3.0 percent, which is commensurate with the percent change in the California CPI from December 2023 to December 2024, with the following exceptions:
 - a. Fee rates set by state law;
 - b. Rule 311(c) Air Quality Investment Program Fees, which pay for programs to reduce emissions and do not support the SCAQMD budget; and
 - c. Rule 1180 and Rule 1180.1 Community Air Monitoring Annual Operating, and Maintenance Fees

Component 2: Targeted Proposals with Fee Impacts for Cost Recovery

Proposed Amended Rules: 301 and 316

- 1) A proposal to include optional Rule 212(c) public notice distribution fees
- 2) A proposal to include Rule 2305 post-reporting deadline fees for warehouses

Component 3: Proposals with No Fee Impacts and/or Administrative Changes

Proposed Amended Rule: 301

- 1) A proposal to clarify the criteria for abbreviated reporting eligibility relating to CARB's recent Criteria and Toxics Reporting Regulation requirements
- 2) A proposal to extend the AER filing deadline for 2025 emissions to May 1, 2026
- 3) A proposal to clarify Rule 301 to be consistent with requirements established by Rule 317.1 regarding Clean Air Act nonattainment fees



Budget

Fiscal Year 2025-2026



South Coast Air Quality Management District



SOUTH COAST

AIR QUALITY MANAGEMENT DISTRICT

BUDGET

FISCAL YEAR 2025-2026

Prepared by Finance
Sujata Jain, Chief Financial Officer



South Coast
Air Quality Management District

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SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

GOVERNING BOARD

VANESSA DELGADO
Chair
Senate Rules Committee Appointee

MICHAEL A. CACCIOTTI
Vice-Chair
Cities of Los Angeles County
Eastern Region Representative

CURT HAGMAN
County of San Bernardino Representative

PATRICIA LOCK DAWSON
Cities of Riverside County Representative

LARRY McCALLON
Cities of San Bernardino County Representative

HOLLY J. MITCHELL
County of Los Angeles Representative

JANET NGUYEN
County of Orange Representative

BRENDA OLMOS
Cities of Los Angeles County
Western Region Representative

VERONICA PADILLA-CAMPOS
Speaker of the Assembly Appointee

V. MANUEL PEREZ
County of Riverside Representative

NITHYA RAMAN
City of Los Angeles Representative

CARLOS RODRIGUEZ
Cities of Orange County Representative

VACANT
Governor's Appointee

WAYNE NASTRI
Executive Officer



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

May 2, 2025

South Coast Air Quality Management District Board and Stakeholders

Transmittal of the Executive Officer's Fiscal Year 2025-26 Budget and Work Program

This document represents South Coast Air Quality Management District's (South Coast AQMD) proposed General Fund Budget and Work Program for FY 2025-26. The budget was developed in accordance with statutory requirements and in consultation with South Coast AQMD's executive and program staff.

In the upcoming year, South Coast AQMD will continue to face fiscal challenges and uncertainties, including the global economic impacts and financial market fluctuations. South Coast AQMD staff will closely monitor the financial impacts and, if significant changes occur in the economic landscape, will make adjustments to the FY 2025-26 budget being proposed.

This budget presents a multi-year financial summary detailing all revenues, expenditures, and staffing allocations across South Coast AQMD's programs, which are dedicated to cleaning the air and protecting the health of all residents in the South Coast Air District through practical and innovative strategies. The proposed budget for FY 2025-26 includes \$219.6 million in expenditures, \$215.4 million in revenue, and 1,034 positions. It aligns with the long-term financial projection approved in the FY 2024-25 adopted budget and strategically utilizes prior-year revenues to supplement estimated FY 2025-26 funding.

The proposed FY 2025-26 expenditure level, reflecting a 3.9 percent increase from the FY 2024-25 adopted budget, is primarily attributed to higher costs for salaries and benefits. This increase is due to the labor agreements approved in FY 2023-24, along with the previously approved FY 2024-25 mid-year actions, which added a net of 21 positions. Additionally, this budget proposal requests a net increase of five positions to support the continued growth and efficiency.

The proposed revenue budget for FY 2025-26 is \$215.4 million, up 2.8 percent from the FY 2024-25 adopted budget. This includes steady progress in South Coast AQMD's implementation of the US EPA's Climate Pollution Reduction Grants (CPRG) program, Carl Moyer program, AB 617 implementation programs, and CAPP (incentives) programs. At \$129.0 million, or 60 percent of the projected revenue budget, stationary source revenues, represent the largest revenue source.

While substantial effort has been dedicated to developing a comprehensive budget for the upcoming fiscal year, including a five-year projection, uncertain economic factors, such as inflation presenting challenges. These challenges are compounded by global economic impacts and fluctuations in financial market, which will influence the performance of South Coast AQMD's retirement investments and in return affect pension liabilities. Additionally, challenges include the need for significant information technology and building infrastructure improvements, as well as annual variations in penalties and settlement revenue. South Coast AQMD staff will closely monitor funding sources, retirement plan performance, and actual financial results throughout the fiscal year, and is prepared to make timely and strategic adjustments to resource allocations as necessary. Furthermore, the proposed budget includes an assigned/unassigned general fund balance of 37 percent of FY 2025-26 revenues, providing a reasonable financial safety net to ensure South Coast AQMD can maintain stability and respond effectively to unforeseen challenges.

The public and the business community have multiple opportunities to participate in the budget development process. This includes Budget Advisory Committee meetings which consist of representatives from the business and environmental communities, a public consultation meeting to discuss the proposed budget and work program, and two Governing Board meetings where key budget decisions are made. The public consultation meeting and Governing Board meetings are publicly noticed through direct mail and email to permitted facilities and other stakeholders, as well as through print media, and South Coast AQMD website to ensure broad awareness and participation.

In summary, I am proposing a budget for FY 2025-26 that enables South Coast AQMD programs to operate efficiently, transparently, and in a manner sensitive to public agencies, businesses, and the public, while providing continued emission reductions and health benefit improvements. The proposed FY 2025-26 Budget serves to ensure the continued strength and stability of the South Coast AQMD as we make progress toward attaining the federal and state clean air mandates and further protect public health.

Respectfully,

A handwritten signature in black ink, appearing to read 'Wayne Nasti', with a stylized flourish at the end.

Wayne Nasti,
Executive Officer

SJ:JK



GOVERNMENT FINANCE OFFICERS ASSOCIATION

*Distinguished
Budget Presentation
Award*

PRESENTED TO

**South Coast Air Quality Management District
California**

For the Fiscal Year Beginning

July 01, 2024

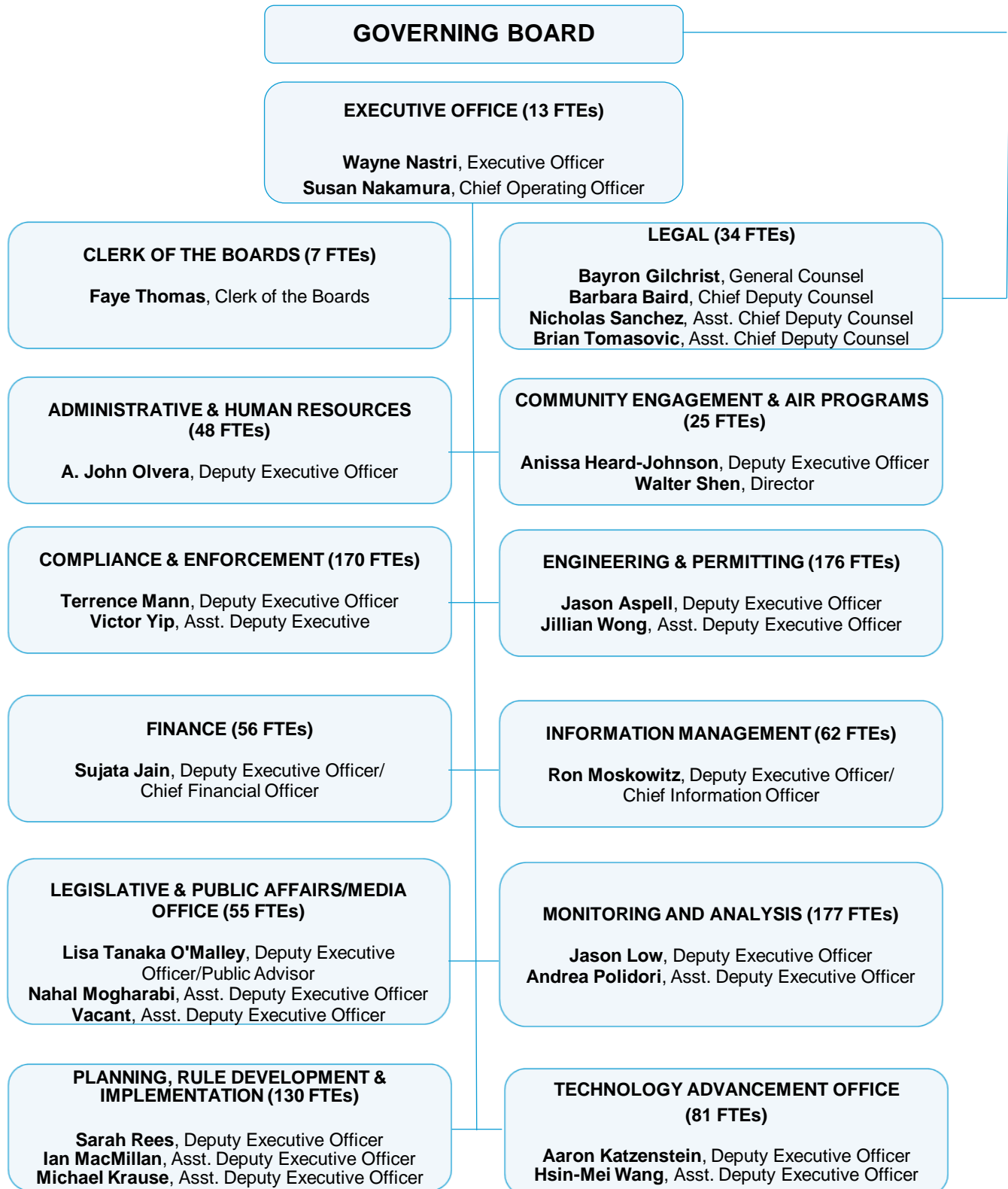
Christopher P. Morrell

Executive Director

Government Finance Officers Association of the United States and Canada (GFOA) presented a Distinguished Budget Presentation Award to South Coast Air Quality Management District, California, for its Annual Budget for the fiscal year beginning July 01, 2024. In order to receive this award, a governmental unit must publish a budget document that meets program criteria as a policy document, as a financial plan, as an operations guide, and as a communications device.

This award is valid for a period of one year only. We believe our current budget continues to conform to program requirements, and we are submitting it to GFOA to determine its eligibility for another award.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
(1,034 FTEs)



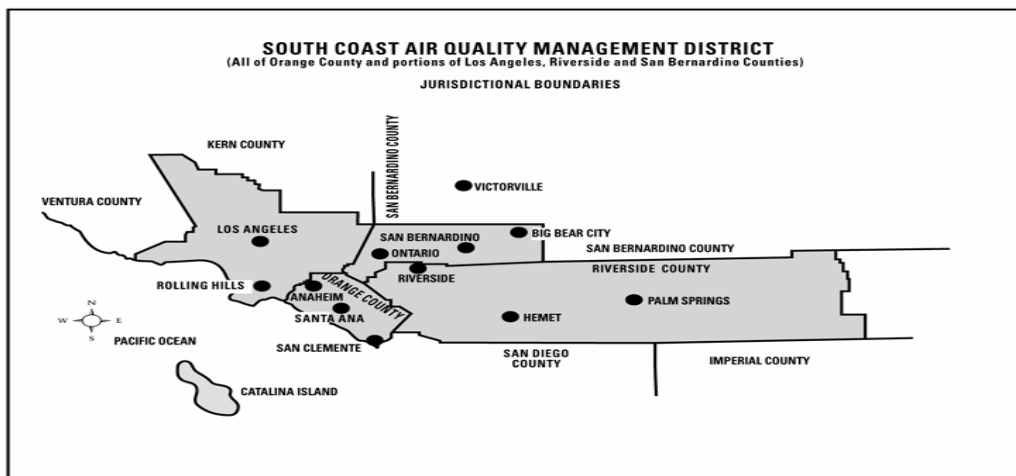
SUMMARY

Preface

This document represents the proposed FY 2025-26 Budget and Work Program of the South Coast Air Quality Management District (South Coast AQMD). The proposed budget was available for public review and comment during the month of April. A public consultation meeting was held to discuss the proposed budget and proposed fees changes on April 8, 2025. In addition, a Governing Board Budget and Fee Workshop was held on April 4, 2025. A final Proposed Budget and Work Program, which may include changes based on input from the public and Board, was presented for adoption at a public hearing on May 2, 2025.

Introduction

The South Coast Air Quality Management District (South Coast AQMD) began operation on February 1, 1977 as a regional governmental agency established by the California Legislature pursuant to the Lewis Air Quality Management Act. The South Coast AQMD encompasses all of Orange County and parts of Los Angeles, San Bernardino, and Riverside Counties. It succeeded the Southern California Air Pollution Control District (APCD) and its predecessor four county APCDs, of which the Los Angeles County APCD was the oldest in the nation, having been formed in 1947. The South Coast AQMD Governing Board is composed of 13 members, including four members appointed by the Boards of Supervisors of the four counties in South Coast AQMD's jurisdiction, six members appointed by cities in the South Coast AQMD's jurisdiction, and three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate, respectively. The members appointed by the Boards of Supervisors and cities consist of one member of the Board of Supervisors of Los Angeles, Orange, Riverside, and San Bernardino Counties, respectively, and a mayor or member of the city council of a city within Orange, Riverside, and San Bernardino Counties. Los Angeles County cities have three representatives, one each from the western and eastern portions and one member representing the City of Los Angeles.



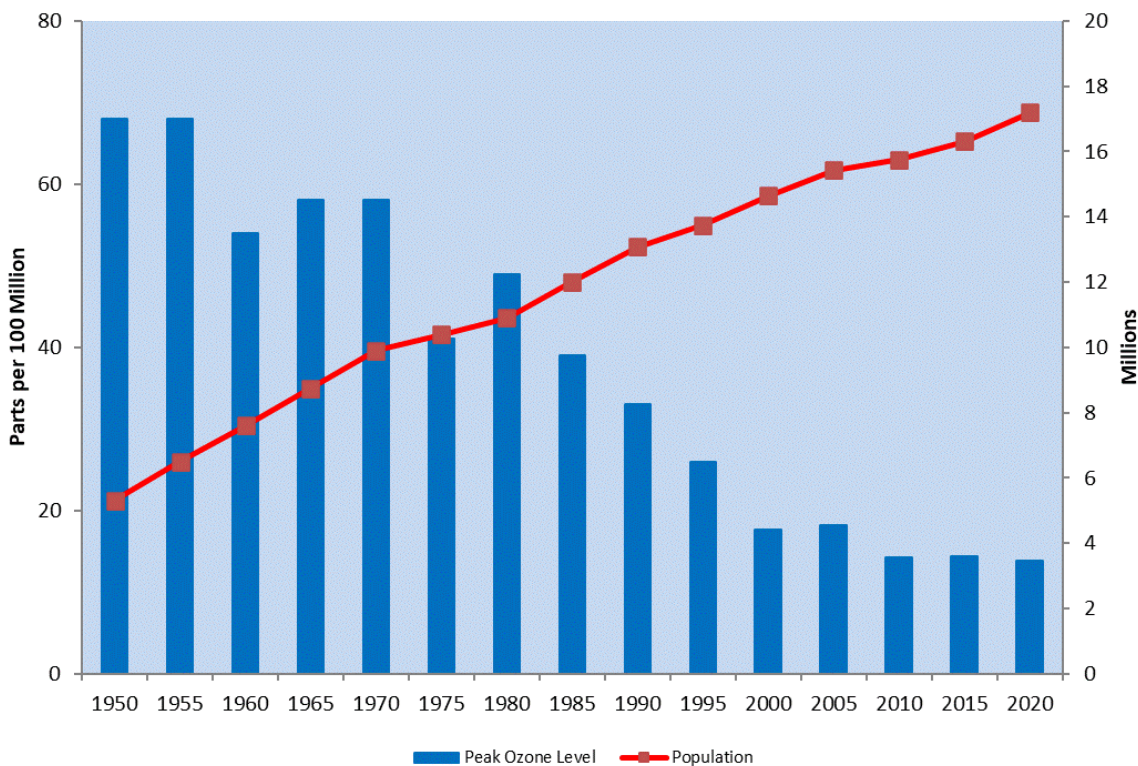
Air Quality History

The South Coast Air Basin (Basin) has suffered unhealthful air since its rapid population growth and industrialization during World War II. While air quality has improved, the residents of the Basin still breathe some of the most polluted air in the nation.

The 70-year history of the region's air pollution control efforts is, in many ways, one of the world's key environmental success stories. Peak ozone levels have been cut by almost three-fourths since air monitoring began in the 1950s. Population exposure was cut in half during the 1980s alone.

Since the late 1940s, when the war on smog began, to 2020, the region's population has more than tripled from 4.8 million to 17.2 million; the number of motor vehicles has increased more than six-fold from 2.3 million to 14.1 million; and the area has grown into one of the most prosperous regions of the world. This phenomenal economic growth illustrates that pollution control and strong economic growth can coincide.

70 Years of Progress in Reducing Ozone Levels



Mission

South Coast AQMD's mission is to clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies. This mission is pursued through a comprehensive program of planning, regulation, education, enforcement, compliance incentives, technical innovation, and promoting public understanding of air quality issues. The South Coast AQMD has implemented a policy of working with regulated businesses to ensure their participation in making the rules which will impact them. This cooperative approach has resulted in greater business support of rulemaking efforts for air that is more healthful to breathe.

To carry out its mission, South Coast AQMD develops a set of Goals and Priority Objectives which are evaluated and revised annually and presented as part of the budget proposal. The following proposed goals have been identified as being critical to meeting South Coast AQMD's Mission for FY 2025-26:

- I. Achieve Clean Air Standards.
- II. Enhance Public Education and Equitable Treatment for All Communities.
- III. Operate Efficiently and Transparently.

These goals are the foundation for South Coast AQMD's Work Program categories. Each goal is supported by multiple activities, which target specific areas of program performance.

Air Quality

Overview

South Coast AQMD has jurisdiction over an area that includes large portions of Los Angeles, Riverside, San Bernardino, and Orange counties. There are three air basins within this region: the South Coast Air Basin, the Riverside County portion of the Salton Sea Air Basin (Coachella Valley), and the Riverside County portion of the Mojave Desert Air Basin. The South Coast Air Basin (Basin) and the Coachella Valley has some of the highest air pollution levels in the United States. The federal government has designated seven pollutants that are pervasive enough to warrant federal health standards, called National Ambient Air Quality Standards (NAAQS). Known as "criteria pollutants," these are: ozone (O₃); nitrogen dioxide (NO₂); particulates (PM₁₀); fine particulates (PM_{2.5}); carbon monoxide (CO); lead (Pb); and sulfur dioxide (SO₂).

In addition, the State of California sets ambient air quality standards for these same pollutants through the California Air Resources Board (CARB). California's standards are in some cases tighter than the United States Environmental Protection Agency's (U.S. EPA) standards, which strengthens the public health protection. Toxic compounds also are a potential problem. More toxic pollutants are emitted into the air in the Basin than in any other region in California. Large number of motor vehicles and stationary sources, including large and small facilities and households are the sources of criteria air pollutants and air toxics.

Air Quality Trends

While our air quality has improved significantly over the past several decades, the Basin continues to have some of the worst air pollution in the country. Ozone levels have fallen by more than three-quarters since peaks in the mid-1950s, but the Basin fails to meet current federal ozone standards. In 2024, the 2015 8-hour ozone NAAQS was exceeded in the Basin on 138 days. The Basin also exceeded the former 2008 8-hour ozone and 1997 8-hour ozone NAAQS on 123 and 89 days, respectively. The 2015 8-hour ozone NAAQS was exceeded in the Basin on 115 days in 2023 and 123 days in 2022. The 2015 8-hour ozone NAAQS was exceeded on 65 days in 2024 in the Coachella Valley. The Coachella Valley met the 1997 8-hour ozone NAAQS in 2022-2024, based on preliminary measurements after U.S. EPA concurrence of an exceptional events demonstration showing that two high ozone days at the Palm Spring monitor in the summer of 2023 were caused by wildfire smoke emissions from the Rabbit, Reche, and Highland wildfires. The 2015 8-hour ozone NAAQS was exceeded in the Coachella Valley on 36 days in 2023, after removal of the two exceptional events, and 39 days in 2022.

Though the ozone air quality has improved substantially over the long term, ozone levels in the South Coast Air Basin have remained relatively stable over the past decade. However, continued reductions in ozone precursor emissions are expected to improve ozone air quality. Meteorological conditions such as hot temperatures, prolonged stagnation and limited vertical mixing contribute to year-to-year variability. Changes in the relative emissions of volatile organic compounds (VOCs) or oxides of nitrogen (NO_x) also affect the chemistry of ozone formation and lead to marginal short-term increases in ozone concentrations as NO_x is reduced. While the ozone control strategy continued to reduce precursor emissions from man-made sources in the Basin, emissions of natural ozone precursors are not controllable. Ozone-forming emissions transported from frequent summer wildfires throughout California and year-to-year changes in the VOC emissions from vegetation resulting from dry and wet rainy-seasons can affect year-to-year differences in ozone concentrations. The maximum observed ozone levels also show some year-to-year variability but have generally decreased up until the last decade where ozone concentrations have generally remained constant with some inherent year-to-year fluctuation. The highest 8-hour ozone level in the 2024 data in the Basin was 131 ppb, compared to 118 ppb in 2023 and 122 ppb in 2022.

PM_{2.5} levels have decreased dramatically in the Basin since 1999. The U.S. EPA lowered the annual average PM_{2.5} standard from 12.0 µg/m³ to 9.0 µg/m³ in 2024, while retaining the 24-hour PM_{2.5} NAAQS of 35 µg/m³. In 2024, the 24-hour PM_{2.5} NAAQS was exceeded on 26 days in the South Coast Air Basin based on preliminary PM_{2.5} measurements. In 2023, there were 6 exceedance days, based on continuous and filter-based PM_{2.5} measurements. Because the highest PM_{2.5} concentrations typically occur during the rainy-season, design values are heavily dependent on the frequency of wintertime storm systems, which increase ventilation and remove PM when rainfall is present. PM_{2.5} concentrations are also significantly influenced by firework emissions and wildfire smoke, which can be transported across wide distances. PM_{2.5} levels during Independence Day on July 4th and 5th are typically among the highest days of the year in the Basin. In 2024, most of the exceedances of the 24-hour standard were recorded during periods of wildfire smoke impacts during September 2024 Line, Bridge, and Airport fires (8 days) and periods of unfavorable meteorology in the winter months (14 days). The 2022-2024 24-hour

design value for the South Coast Air Basin is 35 $\mu\text{g}/\text{m}^3$ measured at the Fontana station based on preliminary monitoring data. The 2022-2024 annual design value is 12.9 $\mu\text{g}/\text{m}^3$ measured at the Ontario-Route 60 near road station based on preliminary monitoring data. Independence Day firework events occurring during the 2022-2024 period meet the criteria for an exceptional event. When removing the influence of events that are likely to be considered exceptional by U.S. EPA, the 2022-2024 24-hour design value is 33 $\mu\text{g}/\text{m}^3$, measured at the Mira Loma (Van Buren) station. On November 25, 2024, U.S. EPA issued a preliminary determination that the South Coast Air Basin met the 2006 24-hour average PM_{2.5} federal ambient air quality standard, 35 $\mu\text{g}/\text{m}^3$. U.S. EPA is anticipated to finalize this determination in 2025. The Basin's annual 2022-2024 design value was 12.7 $\mu\text{g}/\text{m}^3$ at the Ontario-Route 60 near road site after removing likely exceptional events. PM_{2.5} levels have remained below the 24-hour PM_{2.5} NAAQS in the Coachella Valley, with a 2022-2024 24-hour design value of 16 $\mu\text{g}/\text{m}^3$ at Palm Springs based on preliminary monitoring data. In 2024 there was one exceedance day of the 24-hour PM_{2.5} NAAQS in the Coachella Valley and no exceedance days in 2023 and 2022. The Coachella Valley attains the 2024 annual PM_{2.5} NAAQS with a 2022-2024 design value of 6.3 $\mu\text{g}/\text{m}^3$ at Palm Springs based on preliminary data.

In 2006, the U.S. EPA rescinded the annual federal standard for PM₁₀ but retained the 24-hour standard. The U.S. EPA re-designated the Basin as attainment of the health-based standard for PM₁₀, effective July 26, 2013. Apart from a handful of dust events caused by high winds, ambient levels of PM₁₀ in the Basin have continued to meet the federal 24-hour PM₁₀ NAAQS through 2024.

In November 2008, the U.S. EPA revised the lead NAAQS from a 1.5 $\mu\text{g}/\text{m}^3$ quarterly average to a rolling 3-month average of 0.15 $\mu\text{g}/\text{m}^3$ and added new near-source monitoring requirements. The Los Angeles County portion of the Basin has been designated non-attainment for lead due to monitored concentrations near one facility prior to the 2012-2014 3-year design value period. However, starting with the 2012-2014 design value, all lead stations in the Basin have met the lead standard through 2023. 2024 concentrations are not available at the time of publication.

Nitrogen dioxide, sulfur dioxide, and carbon monoxide levels meet all federal national ambient air quality standards. In 2007, the U.S. EPA formally re-designated the Basin to attainment of the carbon monoxide NAAQS. Maximum levels of carbon monoxide in the Basin have been consistently less than one-third of the federal standards since 2004. In 2010, the U.S. EPA revised the NO₂ 1-hour standard to 100 ppb and the SO₂ 1-hour standard to 75 ppb. In 2024, the Basin attained these standards based on preliminary data.

Mandates

South Coast AQMD is governed and directed by a comprehensive federal law (Federal Clean Air Act) and several state laws that provide the regulatory framework for air quality management in the Basin. These laws require South Coast AQMD to take prescribed steps to improve air quality.

South Coast AQMD is responsible for stationary sources such as factories. CARB and U.S. EPA are primarily responsible for motor vehicles. South Coast AQMD and CARB share responsibilities with respect to area sources which are aggregation of smaller facilities such as gas stations and

combustion sources within buildings. South Coast AQMD and the Southern California Association of Governments (SCAG) share limited responsibilities with CARB regarding mobile source emissions related to transportation and land use. Control of emissions from sources such as aircrafts, ocean going vessels, trains, trucks with international and out-of-state registration, and selected off-road equipment is primarily overseen by U.S. EPA. Without adequate efforts by CARB and U.S. EPA to control emission sources under their sole authority, it is impossible for the region to reach federal clean air standards.

The following is a more specific summary of the laws governing South Coast AQMD.

Federal Law:

Federal Clean Air Act (CAA): The CAA requires attainment of National Ambient Air Quality Standards (NAAQS) for criteria air pollutants, i.e., pollutants causing human health impacts due to their release from numerous sources. The following criteria pollutants have been identified by U.S. EPA: ozone, particulate matters (PM10 and PM2.5), carbon monoxide, lead, nitrogen dioxide, and sulfur dioxide. Current deadlines vary by pollutant and severity of pollution in the region.

State Implementation Plans: The CAA requires each state to develop a State Implementation Plan (SIP) to attain the NAAQS by the applicable attainment deadlines. SIPs must be approved by U.S. EPA as containing sufficient measures to timely attain NAAQS and meet other requirements described below. SIPs must contain air pollution measures to be adopted as "regulatory" form. Upon approval by U.S. EPA, SIP requirements can be enforced against regulated sources by U.S. EPA and by any citizen. South Coast AQMD must develop and submit to CARB for their concurrence and submittal to U.S. EPA, an element of the SIP referred to as the South Coast AQMD Air Quality Management Plan (AQMP) demonstrating how the Basin and Coachella Valley will attain the NAAQS.

Among the numerous other CAA requirements are: a mandate that the region achieve a three percent annual reduction in emissions of ozone precursors (VOC and NOx); a requirement that new sources over 10 tons per year of VOC or NOx, and modifications to such sources, achieve lowest achievable emission rate (LEAR) and offset their emission increases by equal reductions elsewhere in the region and transportation control measures to reduce vehicle trips.

To date, the South Coast AQMD's Governing Board has adopted major AQMPs in 1989, 1991, 1994, 1997, 1999 (amendments to the plan adopted in 1997), 2003, 2007, 2012, 2017, and 2022. The 2022 AQMP, adopted in December 2022, addresses attainment of the 2015 8-hour ozone NAAQS. In addition, revisions to existing AQMP/State Implementation Plan are conducted on an as-needed basis to address newly identified requirements by U.S. EPA and/or new monitoring data.

Sanctions, Federal Implementation Plans, and Conformity Findings: The CAA mandates that sanctions be imposed on an area if a suitable SIP is not submitted to or approved by U.S. EPA. These sanctions can include loss of key federal funds and more stringent requirements on new or expanding industries. Specific requirements for South Coast AQMD's AQMP include stringent

requirements plus LAER and offsets for major new sources. Federal law also requires an operating permit program for major stationary sources, known as Title V, which must be supported by permit fees. In addition, air toxics regulations adopted by U.S. EPA pursuant to Title III must be implemented by South Coast AQMD.

Motor Vehicle Emission Controls: The CAA initially required U.S. EPA to adopt emission limitations for motor vehicles. The 1990 Amendments require U.S. EPA to adopt regulations to achieve further reductions in emissions from motor vehicles, as well as from other mobile sources such as locomotives. States are preempted from adopting emission limitations for motor vehicles and certain other mobile sources. Exception: California can adopt motor vehicle standards, and standards for some --but not all-- other mobile sources, and other states can adopt the California standards.

Hazardous Air Pollutants: In addition to criteria pollutants, the CAA regulates "hazardous air pollutants," i.e., those which can cause cancer or other severe localized health effects due to emissions from a single facility. U.S. EPA is required to adopt regulations mandating that new and existing sources emitting 10 tons per year or more of such pollutants employ Maximum Achievable Control Technology (MACT) according to specified schedules. U.S. EPA is to consider further reductions in the future to eliminate any remaining unacceptable residual risk.

California Law:

The California Clean Air Act (CCAA): The CCAA establishes numerous requirements for Air District air quality plans to attain state ambient air quality standards for criteria air contaminants. For example, a plan must contain measures adequate to achieve five percent per year emission reductions or must contain all feasible measures and an expeditious adoption schedule. For Air Districts with serious air pollution, its attainment plan should include the following: no net increase in emissions from new and modified stationary sources; and best available retrofit control technology for existing sources.

Toxic Air Contaminants: The Air Toxic Hot Spots Act (Health & Safety Code §§ 44300, et seq.) requires facilities emitting specified quantities of pollutants to conduct risk assessments describing the health impacts to neighboring communities created by their emissions of numerous specified hazardous compounds. If an Air District determines the health impact to be significant, neighbors must be notified. In addition, state law requires the facility to develop and implement a plan to reduce the health impacts to below significance, generally within five years. Additional control requirements for hazardous emissions from specific industries are established by the state and enforced by Air Districts.

AB 617: A requirement for Air Districts to conduct air monitoring and adopt a Community Emissions Reduction Plan for communities designated by CARB under the AB 617 statewide program.

State law also includes the following measures:

- Tanner Air Toxics Process (AB 1807) which requires CARB to adopt air toxic control measures to limit emissions of toxic air contaminants from classes of industrial facilities. Local Air Districts are required to enforce these regulations or adopt equally or more stringent regulations of their own;
- Health & Safety Code §42705.5 which requires Air Districts to deploy a community air monitoring system in selected locations and Section 42706.5 which requires Air Districts to design, develop, install, operate and maintain refinery-related community air monitoring systems;
- Authority for South Coast AQMD to adopt a command-and-control regulatory structure requiring Best Available Retrofit Control Technology (BARCT);
- A requirement for South Coast AQMD to establish an expedited schedule for implementing BARCT at pre-determined greenhouse gas and trade facilities;
- A requirement for South Coast AQMD to establish a program to encourage voluntary participation in projects to increase the use of clean-burning fuels; and
- A requirement for South Coast AQMD to adopt and enforce rules to ensure no net emission increases from stationary sources.

Air Quality Control

Developing solutions to the air quality problem involve highly technical processes and a variety of resources and efforts to meet the legal requirements of California and federal laws.

Monitoring: The first step in air quality control is to determine the smog problem by measuring air pollution levels. South Coast AQMD currently operates 34 monitoring stations in the South Coast Air Basin and a portion of the Salton Sea Air Basin in Coachella Valley. These range from fully equipped monitoring stations that measure levels of criteria pollutants, as well as some air toxic pollutant levels, to those which measure a specific pollutant in critical areas. These measurements provide the basis of our knowledge about the nature of the air pollution problem and the data for planning and compliance efforts to address the problem.

Pollution Sources: South Coast AQMD, in cooperation with CARB and SCAG, estimates the sources of emissions causing the air pollution problem. Nature itself causes a portion of the emissions and must be considered. In general, South Coast AQMD estimates emissions from majority of stationary and selected mobile sources as well as natural sources such as emissions from vegetation and soil. SCAG develops the information such as population and traffic activity necessary to estimate emissions. CARB has primary responsibility to develop and maintain on road mobile source emissions with the input from SCAG for traffic activity and demographic information. This data is then consolidated in South Coast AQMD's AQMP for use in developing the necessary control strategies.

Air Quality Modeling: Using photochemical, meteorological and emissions models, South Coast AQMD planners predict future air quality to demonstrate attainment of the applicable air quality standards and the impacts of sources to local and regional air quality. Due to the nature of air pollution, air quality models can be very complex. Some pollutants are not emitted directly into the air but are products of photochemical reactions in the atmosphere. For example, VOCs mix with nitrogen dioxide (NO₂) and react in sunlight to form ozone; similarly, nitrogen oxide gases

from tailpipes and smokestacks can be transformed into nitrates or particulates (PM_{2.5} and PM₁₀). The planners thus must consider transport, land use characteristics, and chemical reactions of emissions in the atmosphere to evaluate air quality impacts. Using model output, planners can look at different control scenarios to determine the best strategies to reduce air pollution for the lowest cost. The considerable data required for these analyses is collected on an ongoing basis by South Coast AQMD staff. These include, but not limited to, satellite-based air quality data, sensor-based traffic volume, ocean going vessel data collected through Automatic Identification System (AIS) transponders, and aircraft data collected using Aircraft Communications, Addressing and Reporting System (ACARS).

Planning: With emissions data and an air quality model in place, planners can develop possible control strategies and scenarios. South Coast AQMD focuses most of its effort on stationary source controls. As mentioned earlier, strategies to reduce vehicle miles traveled (VMT) are developed primarily by SCAG, while mobile source standards and control programs are developed primarily by CARB and U.S. EPA. South Coast AQMD also has limited authority over mobile sources (e.g. public fleets, indirect sources), even though South Coast AQMD adopted facility based mobile source measures targeting major facilities such as commercial airports and warehouses.

Once a plan of emission controls to achieve the NAAQS is outlined, South Coast AQMD is required to hold multiple public meetings, workshops, and hearings to present the proposed control strategies and receive public input. South Coast AQMD also conducts a socioeconomic analysis of the strategies. South Coast AQMD maintains an ongoing and independent advisory group of outside experts for both its air quality modeling and socioeconomic assessment methodologies.

To meet federal air quality standards, the AQMPs and SIP submittals, including the 2022 AQMP, called for significant emissions reductions from projected baseline emissions in order to meet the NAAQS by the federal attainment deadlines (2031 for the 2008 8-hour ozone NAAQS, and 2037 for the 2015 8-hour ozone NAAQS). These combined reductions, while meeting the NAAQS, will still not result in attainment of all California State ambient air quality standards. The 2022 AQMP, the latest adopted AQMP, addresses attainment of the 2015 8-hour ozone NAAQS in the Basin and Coachella Valley in 2037. The 2022 AQMP employed a state-of-the-science emissions inventory and photochemical modeling platform. Six working groups were established to support the development of control strategies for the 2022 AQMP. There were a total of 22 working group meetings, 10 AQMP Advisory Group meetings, 8 public workshops and hearings, 2 Advisory Council meetings, and numerous public outreach meetings. This process resulted in the adoption of the most ambitious plan in the history of the agency which calls for aggressive deployment of zero emission technologies wherever feasible.

Rulemaking: The regulatory process, known as rulemaking, takes the concepts of control measures outlined in the AQMP and turns them into proposed rule language. This process involves the following: extensive research on technology; site inspections of affected industries to determine feasibility; typically, a year or more of public task force and workshop meetings; in-depth analyses of environmental, social and economic impacts; and thorough review with appropriate Governing Board Committees.

This extensive process of public and policymaker participation encourages consensus in development of rule requirements so that affected sources have an opportunity for input into the rules that will regulate their operations. Once the requirements are developed, the proposed rule, along with an Environmental Assessment and a socioeconomic report, is presented to South Coast AQMD's Governing Board at a public hearing. Public testimony is presented and considered by the Board before any rule is adopted. The adopted or amended rules are then submitted to CARB and U.S. EPA for their approval. It is not uncommon for rulemaking to include follow-up implementation studies. These studies may extend one or more years past rule adoption/amendment and prior to rule implementation. Such studies are typically submitted to the Governing Board or appropriate Governing Board Committees.

Enforcement and Education: South Coast AQMD issues permits to construct and operate equipment to companies to ensure equipment is operated in compliance with adopted rules. Follow-up inspections are made to ensure that equipment is being operated under permit conditions.

Technical Innovation: In the late 1980s, South Coast AQMD recognized that technological innovation, as well as rule enforcement, would be necessary to achieve clean air standards. Thus, the Technology Advancement Office was created to look for and encourage technical innovation to reduce emissions. The California State Legislature supported this effort by providing a \$1 surcharge on every DMV registration fee paid within the Basin. These funds have been matched at a ratio of approximately three-to-one with funds from the private sector to develop new technologies such as near-zero and zero emission vehicles, low-NO_x burners for boilers and water heaters, zero-pollution paints and solvents, fuel cells, and other innovations.

An additional \$4 vehicle registration fee was authorized by the state legislature in 1990. These fees are administered through South Coast AQMD with \$1.20 going to South Coast AQMD for mobile source emissions reductions, \$1.60 subvented directly to cities and counties to support their air quality programs, and \$1.20 to the Mobile Source Air Pollution Reduction Review Committee (MSRC). The MSRC is an outside committee established by state law whose function is to make the decisions on the actual projects to be funded from that portion of the revenue.

Public Education: South Coast AQMD's efforts to clean up the air will be successful only to the extent that the public understands air quality issues and supports and participates in cleanup effort. Thus, South Coast AQMD strives to involve and inform the public through the Legislative and Public Affairs/Media Office, public meetings, publications, the press, public service announcements, and social media.

Budget Synopsis

South Coast AQMD's annual budget is adopted for the General Fund for a fiscal year that runs from July 1 through June 30. The period covered by the FY 2025-2026 budget is from July 1, 2025 to June 30, 2026. The General Fund budget is the agency's operating budget and is structured by Office and account. The accounts are categorized into three Major Objects: Salaries and Employee Benefits, Services and Supplies, and Capital Outlays. The budget is supplemented with a Work Program containing nine program categories, which estimate staff resources and expenditures along program and activity lines. Each category consists of a number of Work Programs, or activities. A Work Program Output Justification form is completed for each Work Program, which identifies performance goals, quantifiable outputs, legal mandates, activity changes, and revenue categories.

The annual expenditure and revenue budget for the General Fund is adopted on a modified accrual basis. All annual expenditure appropriations lapse at fiscal year-end if they have not been expended or encumbered. Throughout the year, budget amendments may be necessary to accommodate additional revenues and expenditure needs. Any amendments due to budget increases or transfers between expenditure accounts in different Major Objects must be approved by South Coast AQMD's Governing Board. They are submitted to the Governing Board for approval at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. Budget amendments resulting from transfers between expenditure accounts within the same Major Object are approved at the Office level.

The South Coast AQMD does not adopt annual budgets for its Special Revenue Funds. Special Revenue Funds are used to record transactions applicable to specific revenue sources that are legally restricted for specific purposes. Special Revenue Fund appropriations are approved by the Governing Board on an as-needed basis at a monthly Board meeting in the format of a board letter which documents the need for the request and the source of funding for the expenditure. South Coast AQMD reports Special Revenue Funds on a modified accrual basis in the Annual Comprehensive Financial Report.

Budget Process

The South Coast AQMD budget process begins with the Chief Financial Officer issuing instructions and guidelines to the Offices. Under the guidance of the Executive Officer, Chief Operating Officer, and Chief Financial Officer, the Offices also begin establishing Goals and Priority Objectives for the fiscal year. The proposed annual budget and multi-year forecast is then developed by the Offices, Finance, Executive Council, the Chief Operating Officer, and the Executive Officer, based on the Goals and Priority Objectives, as well as guidelines issued by the Executive Officer. Each Office submits requests for staffing, select Salary accounts, Services and Supplies accounts, and Capital Outlay accounts. The remaining salary and benefit costs are developed by Finance. Capital expenditure requests are reviewed by an in-house committee who prioritizes the requests. Revenue projections are developed by Finance based on input received from the appropriate Offices and incorporate any proposed changes to Regulation III - Fees. This information is integrated into an initial budget request, including a multi-year forecast, and then fine-tuned under the direction of the Chief Operating Officer and Executive Officer to arrive at a

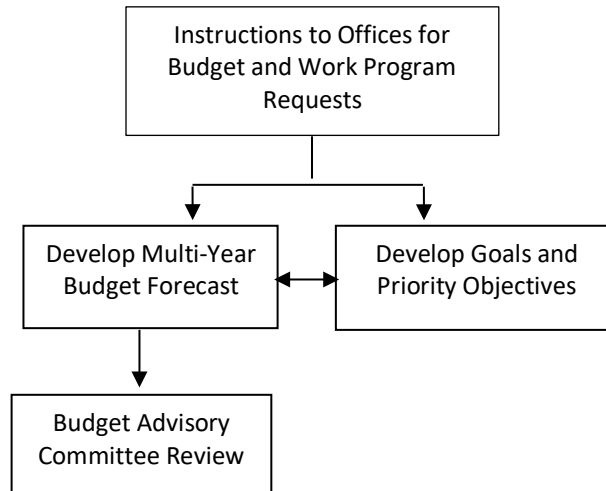
proposed budget. The public, business community, and other stakeholders have several opportunities to participate in the budget process, up to and at the budget adoption hearing by the Governing Board, including:

- Two meetings of the Budget Advisory Committee, whose members include various stakeholder representatives
- Two public consultation meetings to discuss the automatic CPI increase
- A public hearing on the Proposed Budget and Work Program

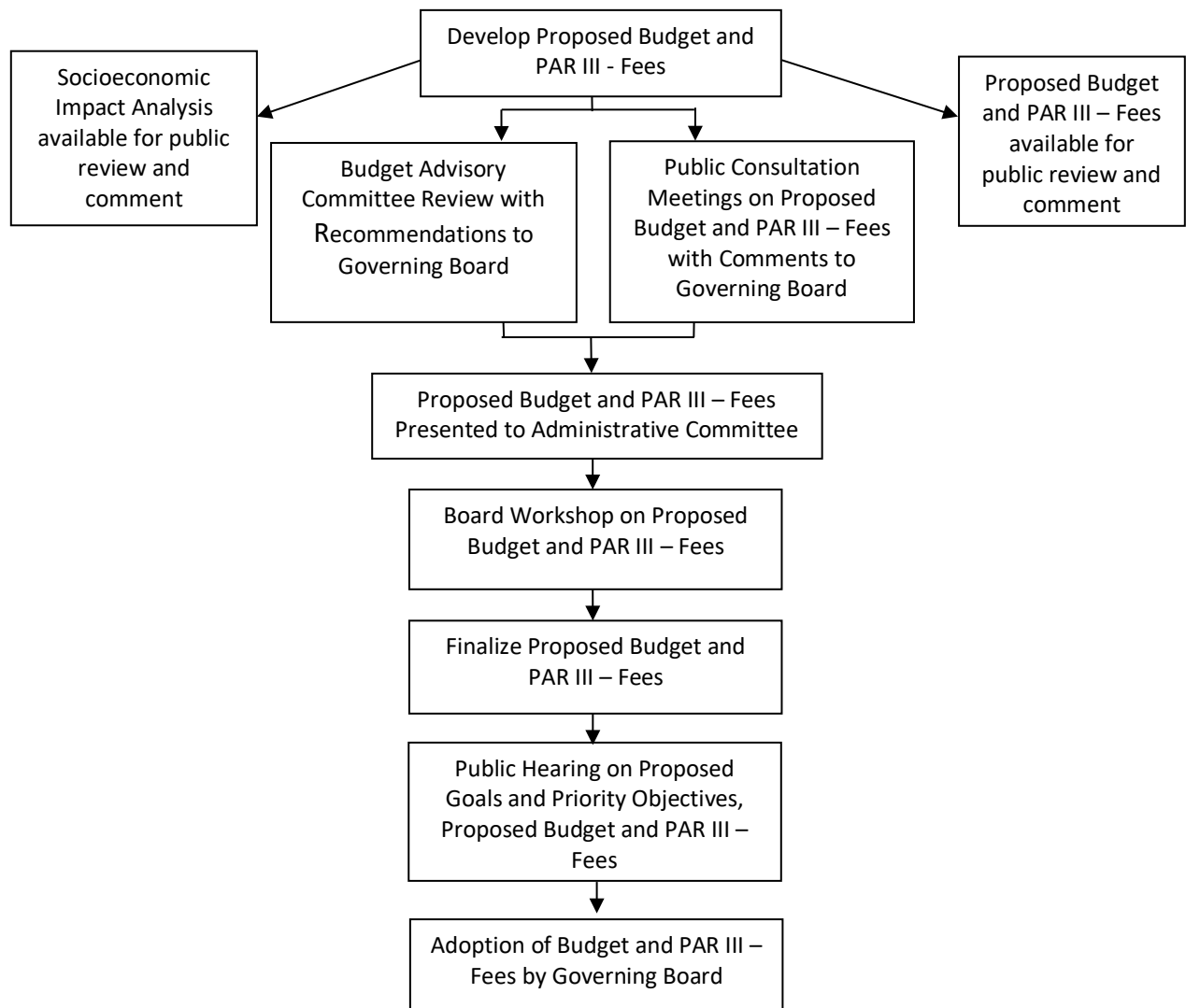
The proposed budget is presented to South Coast AQMD's Governing Board at a budget workshop and to South Coast AQMD's Administrative Committee. Any public comments and Budget Advisory Committee recommendations are submitted to the Governing Board by April 15th of each year. The proposed budget is adopted by the Governing Board and is in place on July 1st for the start of the new fiscal year.

The following flow charts represent the typical major milestones and budget processes that take place in developing South Coast AQMD's annual budget.

Preliminary Budget Process



Annual Budget Process



FY 2025-26 Budget Timeline	
Budget Advisory Committee meeting	Jan 15, 2025
Budget submissions received from Offices	Jan 15, 2025
Proposed budget available for public review	April 1, 2025
Budget Advisory Committee meeting on proposed budget	April 2, 2025
Governing Board Budget and Fee Workshop	April 4, 2025
Public Consultation Meeting on proposed budget	April 8, 2025
Budget Advisory Committee recommendations submitted to Governing Board	April 15, 2025
Public Hearing & Governing Board adoption of budget	May 2, 2025

Proposed Budget & Work Program

Budget Overview

The proposed budget for FY 2025-26 is an unbalanced budget with revenues/transfers in of \$215.4 and expenditures/transfers out of \$219.6 million. To compare against prior years, the following table shows South Coast AQMD's amended budget and actual expenditures for FY 2023-24, adopted and amended budgets for FY 2024-25, and proposed budget for FY 2025-26.

Description	FY 2023-24 Amended	FY 2023-24 Actual	FY 2024-25 Adopted	FY 2024-25 Amended¹	FY 2025-26 Proposed
Staffing	1,010	-	1,008	1,029	1,034
Revenue/Transfers In	\$200.7	\$204.6	\$209.5	\$213.1	\$215.4
Expenditures/Transfers Out	\$205.4	\$202.5	\$211.4	\$216.6	\$219.6

¹ Includes Board approved changes through February 2025

The FY 2025-26 proposed budget reflects an increase of \$3.0 million in expenditures/transfers out from the FY 2024-25 amended budget and an increase of \$8.2 million in expenditures/transfers out from the FY 2024-25 adopted budget. The increase in expenditures/transfers out from the FY 2024-25 adopted budget is mainly due to increased costs for salaries resulting from the approved labor agreements. The FY 2025-26 proposed budget of 1,034 positions includes a net increase of five positions over the FY 2024-25 amended budget.

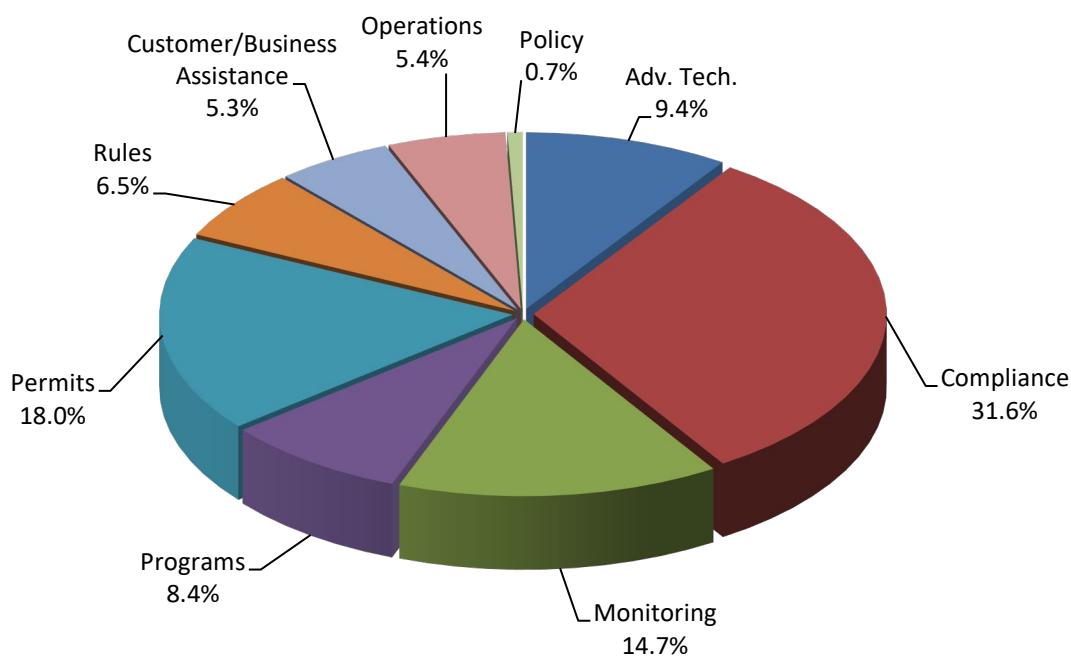
Expenditures

Work Program

South Coast AQMD expenditures are organized into nine Work Program Categories: Advance Clean Air Technology; Ensure Compliance with Clean Air Rules; Customer Service and Business Assistance; Develop Programs to Achieve Clean Air; Develop Rules to Achieve Clean Air; Monitoring Air Quality; Operational Support; Timely Review of Permits; and Policy Support. Each category consists of Work Programs, or activities, which are classified according to the nature of the activity being performed.

Each Work Program ties to the goals and objectives of the agency and identifies resources, performance measures/outputs, and legal mandates. A complete description of each program category along with a detailed work program sorted by program is included in the Goals and Priority Objectives and Work Program section. The following pie chart represents the fully burdened budgeted expenditures by Program Category for FY 2025-26.

Work Program Category Expenditures



The following table compares South Coast AQMD Work Program expenditures by category for the FY 2024-25 adopted budget and FY 2025-26 proposed budget.

Work Program Categories	FY 2024-25 Adopted Budget	FY 2025-26 Proposed Budget
Advance Clean Air Technology	\$18,931,406	\$20,481,635
Customer Service and Business Assistance	11,144,747	11,673,631
Develop Programs to Achieve Clean Air	19,150,228	18,436,560
Develop Rules to Achieve Clean Air	13,384,004	14,198,649
Ensure Compliance with Clean Air Rules	67,225,130	69,486,029
Monitoring Air Quality	29,652,603	32,379,000
Operational Support	12,344,745	11,901,336
Policy Support	1,175,155	1,528,250
Timely Review of Permits	38,422,477	39,543,155
Total	\$211,430,495	\$219,628,245

Note: Fully burdened expenditures based on the Cost Allocation Schedule

Account Categories

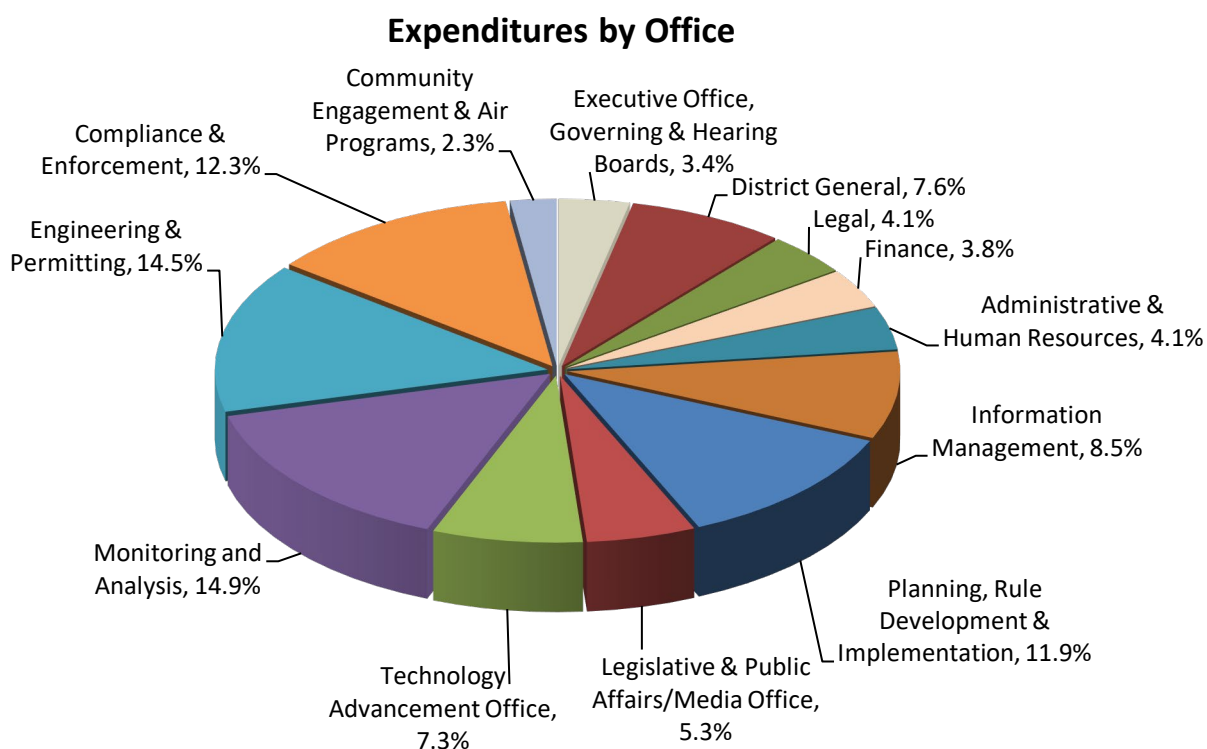
The following table compares the FY 2024-25 adopted budget and the FY 2024-25 amended budget to the proposed budget for FY 2025-26 by account category. The FY 2024-25 amended budget includes the Board-approved mid-year adjustments through February 2025.

Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget¹	FY 2025-26 Proposed Budget
Salaries/Benefits	\$174,519,397	\$175,165,699	\$183,377,267
Insurance	2,819,253	2,819,253	3,147,080
Rents	1,386,528	1,398,156	1,488,039
Supplies	3,971,473	6,224,601	4,278,406
Contracts and Services	15,488,319	15,673,519	15,971,766
Maintenance	1,923,189	2,328,505	1,958,189
Travel/Auto Expense	992,023	1,173,792	958,342
Utilities	1,965,620	1,965,620	1,965,620
Communications	1,214,040	1,054,315	1,213,040
Capital Outlays	3,418,500	4,888,280	1,550,000
Other	1,732,153	1,952,361	1,720,496
Debt Service	-	-	-
Transfers Out	2,000,000	2,000,000	2,000,000
Total	\$211,430,495	\$216,644,101	\$219,628,245

¹ Includes Board approved changes through February 2025

As mentioned previously, the proposed budget for FY 2025-26 represents an approximately \$3.0 million increase in expenditures from the FY 2024-25 amended budget. The FY 2024-25 amended budget includes mid-year increases associated with the following: monitoring equipment, staff, services and supplies and capital outlays for critical projects and programs, and grant-related expenditures offset by revenue.

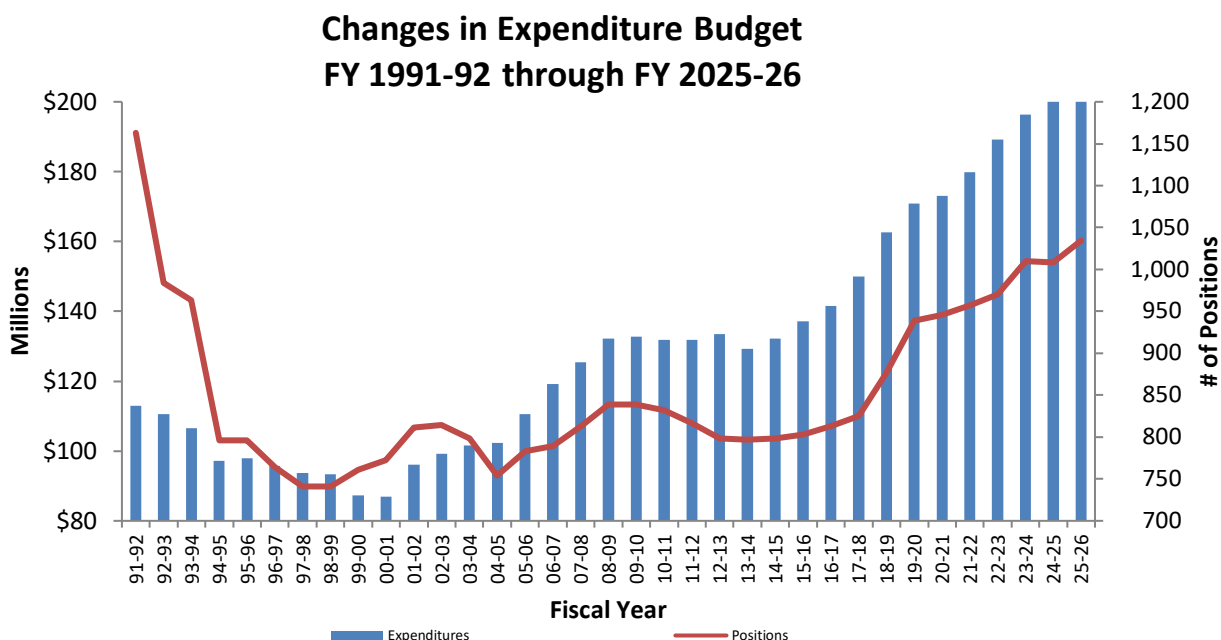
The following pie chart represents budgeted expenditures by Office for FY 2025-26.



Budget Strategy

Over the years, South Coast AQMD has focused on streamlining many of its operations while still meeting its program commitments despite new federal and state mandates and increased workload complexity. The focus has been maximizing the efficient use of staff resources to enable select vacant positions to remain vacant, be deleted, or be unfunded whenever possible. In FY 2017-18, South Coast AQMD began to receive funding from the California Air Resources Board under AB 617 to reduce exposure in neighborhoods most impacted by air pollution as well as funding under the Community Air Protection Fund (CAPP). In FY 2019-20, South Coast AQMD began receiving funding through the California Air Resources Board under the Volkswagen Mitigation Settlement Agreement. These new programs, resulting in additional funding sources, have increased South Coast AQMD's workload substantially. Nonetheless, South Coast AQMD continues to focus on the efficient use of its resources. South Coast AQMD performs an on-going review of revenues, expenditures, and staffing levels and regularly presents results to the Board. The proposed vacancy rate for FY 2025-26 is 13%, which has remained the same from the FY 2024-25 adopted budget.

The following charts show South Coast AQMD’s staffing and budget levels starting in FY 1991-92 when staffing was at 1,163 FTEs. The proposed budget for FY 2025-26 reflects a staffing level of 1,034 FTEs. This staffing level is 11% (129 FTEs) below the FY 1991-92 level.

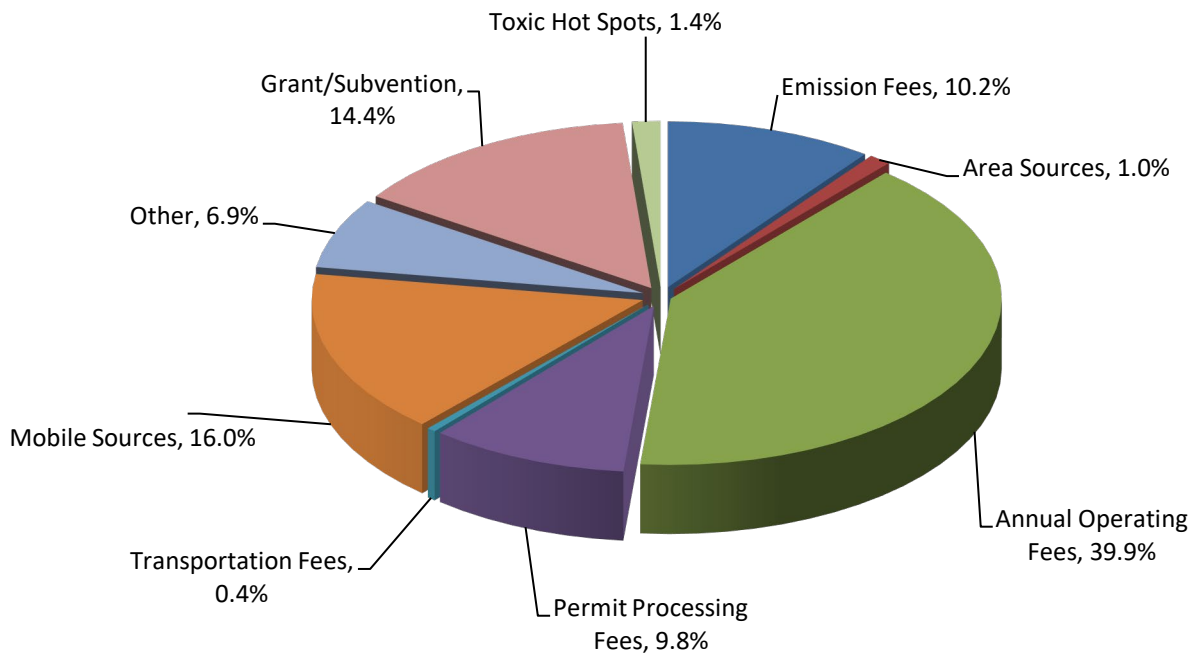


Revenues

Revenue Categories

Each year, in order to meet its financial needs, the South Coast AQMD Governing Board adopts a budget supported by a system of annual operating and emission fees, permit processing fees, toxic “Hot Spots” fees, area sources fees, source test/analysis fees, and transportation plan fees. In FY 2025-26, these fees are projected to generate approximately \$135.8 million or 63% of South Coast AQMD revenues; of this \$135.8 million, \$129.0 million or 60% of South Coast AQMD’s projected revenues are from stationary sources. Other sources, which include penalties/settlements, Hearing Board fees, interest, and miscellaneous income, are projected to generate approximately 7% of total revenues in FY 2025-26. The remaining 30% of revenue is projected to be received in the form of federal and state grants, California Air Resources Board (CARB) subvention, and California Clean Air Act motor vehicle fees. Beginning in Fiscal Year 1978-79, the South Coast AQMD became a fee supported agency no longer receiving financial support from property taxes. The following pie chart represents revenues by Major Category for the proposed FY 2025-26 budget.

Revenues by Major Category



The following table compares the FY 2024-25 adopted revenue budget and the FY 2024-25 amended revenue budget to the proposed revenue budget for FY 2025-26. The FY 2024-25 amended revenue budget includes Board-approved mid-year changes through February 2025.

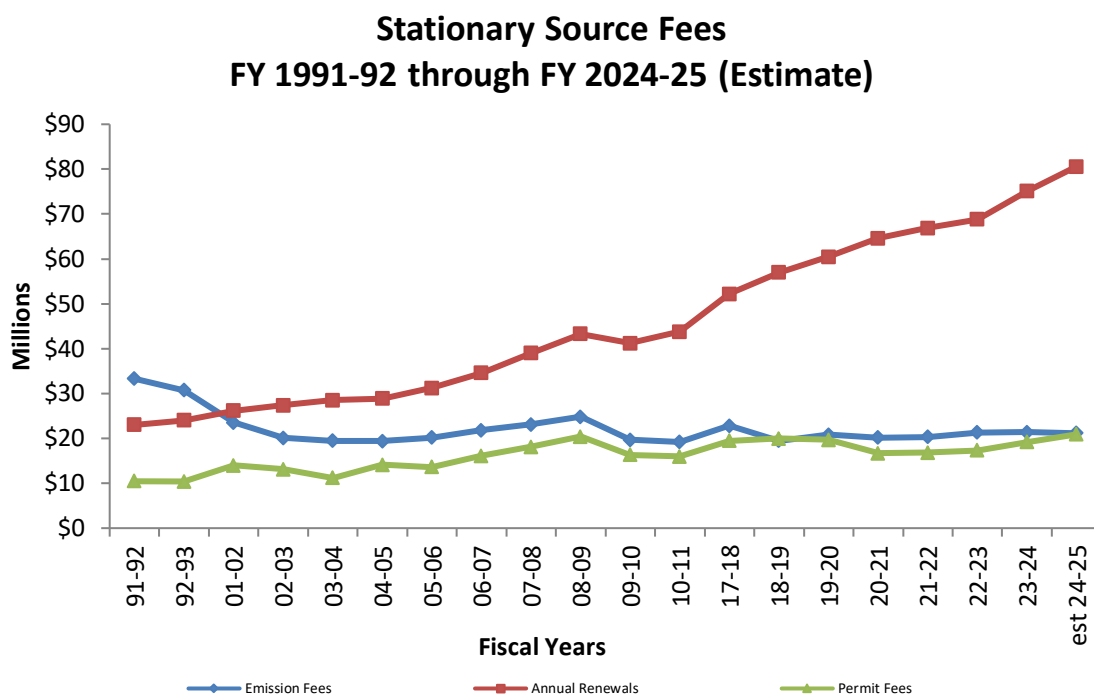
Revenue Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget ¹	FY 2025-26 Proposed Budget
Annual Operating Emission Fees	\$21,885,510	\$21,885,510	\$22,039,380
Annual Operating Permit Renewal Fees	81,302,660	81,302,660	86,001,470
Permit Processing Fees	19,905,270	19,905,270	21,008,620
Portable Equipment Registration Program	1,700,000	1,700,000	1,910,000
Area Sources	2,146,070	2,146,070	2,235,100
Grants/Subvention	32,608,410	34,518,696	30,942,140
Mobile Sources	33,938,180	33,938,180	34,489,170
Transportation Programs	931,400	931,400	932,050
Toxic Hot Spots	2,975,000	2,975,000	3,000,000
Other ²	8,980,600	8,980,600	9,840,640
Transfers In	3,172,400	4,892,295	3,042,770
Total	\$209,545,500	\$213,175,681	\$215,441,340
¹ Includes Board approved changes through February 2025			
² Includes revenues from Interest, Lease Income, Source Testing, Hearing Board, Penalties/Settlements, Subscriptions, and Other			

Over the past three decades, total permit fees (including permit processing, annual operating permit, and annual emissions-based fees) collected from stationary sources has increased by about 84% from \$66.9 million in FY 1991-92 to \$123.1 million (estimated) in FY 2024-25. When adjusted for inflation however, stationary source revenues have decreased by 3% over this same period.

Mobile source revenues that are subvended to the South Coast AQMD by the Department of Motor Vehicles (DMV) are projected to increase from the FY 2024-25 budgeted amounts based on vehicle registration information from the DMV and recent revenue received. In addition, this category reflects reimbursements of incentive programs (Clean Fuels, Carl Moyer, Prop 1B, VW Mitigation and CAPP) whose contract activities and revenues are recorded in special revenue funds (outside the General Fund). These incentive program costs incurred by the General Fund are reimbursed to the General Fund from the various special revenue funds (subject to any administrative caps) and are reflected under the Mobile Source revenue category.

Revenues from the federal government are projected to increase in FY 2025-26 from FY 2024-25 budgeted levels reflecting the anticipated level of federal funding from grants in support of air quality efforts. State Subvention funding is expected to remain at the current level for FY 2025-26. The AB 617 Community Air Protection Program implementation funding from CARB is budgeted at a lower amount than FY 2024-25 and reflects projected activity levels.

The following graph tracks actual stationary source revenues by type of fee from FY 1991-92 (when CPI limits were placed on South Coast AQMD fee authority) to estimated revenues for FY 2024-25.



Debt Structure

Pension Obligation Bonds

As of FY 2023-2024, the South Coast AQMD has fully met its financial obligations, completing all pension obligation bond payments. South Coast AQMD currently does not have any remaining liabilities.

Fund Balance

South Coast AQMD is projecting an Unreserved (Unassigned) Fund Balance for June 30, 2026 of \$74,580,212 in addition to the following Reserved and Unreserved Designated Fund Balances for FY 2025-26.

Classification	Reserves/Unreserved Designations	Amount
Committed	Reserve for Encumbrances	\$ 26,800,000
Nonspendable	Reserve for Inventory of Supplies	80,000
	Unreserved Designations:	
Assigned	For Enhanced Compliance Activities	883,018
Assigned	For Other Post Employment Benefit (OPEB) Obligations	2,952,496
Assigned	For Permit Streamlining	234,159
Assigned	For Self-Insurance	2,000,000
Assigned	For Unemployment Claims	80,000
Total Reserved & Unreserved Designations		\$ 33,029,673

Reserves are portions of the fund balance set aside for future use and are therefore not available for appropriation. These funds consist of encumbrances which represent the estimated amount of current and prior years' purchase orders and contract commitments at year-end and inventory which represents the value at cost of office, computer, cleaning, and laboratory supplies on hand at year-end.

Unreserved Designations in the fund balance indicate plans for use of financial resources in future years. The Designation for Enhanced Compliance Activities provides funding for inspection/compliance efforts. The Designation for Other Post Employment Benefit Obligations (OPEB) provides funding to cover the current actuarial valuation of the inherited OPEB obligation for long-term healthcare costs from the County of Los Angeles resulting from the consolidation of the four county Air Pollution Control Districts (APCDs). The Designation for Permit Streamlining was established to fund program enhancements to increase permitting efficiency and customer service. South Coast AQMD is self-insured for general liability, workers' compensation, automobile liability, premises liability, and unemployment.

Long-Term Projection

South Coast AQMD continues to face a number of challenges in the upcoming years, including continued higher operating costs, the need for major information technology and building infrastructure improvement projects with the aging of our headquarters building, and growing program commitments while meeting air quality goals and permit processing targets. Recruiting, training, and retaining the high level of technical staffing expertise necessitated by the Community Air Protection Program established in 2017 under AB 617, the Volkswagen Mitigation Settlement Projects, the Refinery Fenceline Air Monitoring Plans under Rule 1180, and additional incentive funding under CAPP, as well as for South Coast AQMD's ongoing projects and programs, will continue to be a challenge further complicated by the retirement of current and long-term staff.

Retirement costs and any future actions SBCERA may take due to financial market fluctuations which could significantly impact South Coast AQMD's level of expenditures remains a primary uncertainty. Any legislative action that may impact the level of federal and state funding from grant awards, particularly AB 617 funding, and subvention funds is another unknown that must be considered as South Coast AQMD plans for the future. Cost recovery within the constraints of Proposition 26 is an additional uncertainty as South Coast AQMD strives to balance program operating expenses with revenues collected from fees.

In order to face these challenges, South Coast AQMD has a five year plan in place that provides for critical infrastructure improvement projects, maintains a stable vacancy rate in order to maximize cost efficiency, better aligns program revenues with costs, and strives to keep the percentage of unreserved fund balance to revenue within the Governing Board policy of 20%.

The following table, outlining South Coast AQMD's financial projection over this time period, shows the agency's commitment to meet these challenges and uncertainties while protecting the health of the residents within the South Coast AQMD boundaries and remaining sensitive to business.

Fiscal 2024-25 Estimate and Five-Year Projection (\$ in Millions)						
	FY 24-25 Estimate	FY 25-26 Proposed	FY 26-27 Projected	FY 27-28 Projected	FY 28-29 Projected	FY 29-30 Projected
STAFFING	1,029	1,034	1,034	1,034	1,034	1,034
REVENUES/TRANSFERS IN*	\$213.6	\$215.4	\$217.8	\$219.8	\$222.0	\$224.6
EXPENDITURES/TRANSFERS OUT	\$219.7	\$219.6	\$229.9	\$235.0	\$236.0	\$236.5
Change in Fund Balance	(\$6.1)	(\$4.2)	(\$12.1)	(\$15.2)	(\$14.0)	(\$11.9)
UNRESERVED FUND BALANCE (at year-end)	\$84.9	\$80.7	\$68.6	\$53.4	\$39.4	\$27.5
% of REVENUE	40%	37%	31%	24%	18%	12%
* CPI projections include the following: FY 2025-26 – 3.0% & 1.5% on Annual Operating & Permit Fees; FY 2026-27 – 2.5%; FY 2027-28 – 2.6%, FY 2028-29 – 2.6% & FY 2029-30 2.6%.						

As part of the Five-Year Projection, South Coast AQMD has identified projected building maintenance and capital outlay improvement projects for its headquarters building. These projects are outlined in the following chart. In addition, the Infrastructure Improvement Special Revenue Fund was created with unanticipated one-time revenues from the General Fund for some of the capital outlay building-related improvement projects.

GENERAL FUND POTENTIAL BUILDING MAINTENANCE and CAPITAL OUTLAY PROJECTS FY 2025-26 through 2029-30	
Atrium and Building Expansion Joint Waterproofing	
Auditorium Renovation including Dais Lighting Replacement	
Automatic Transfer Switch Upgrade (2)	
Building Window and Structural Joint Sealing	
Child Care Playground Renovation	
Cleveland Steamer Oven for Cafeteria	
Concrete Replacement in East Courtyard & Pedestrian Areas	
Cooling Fan Units 1 & 2 Replacement	
Emergency Generator Upgrade	
Irrigation System Renovation	
Landscape Renovation	
LED Replacement of fluorescent office lighting (2 floors)	
Patio Crack and Joint Sealing	
Pump Shaft Alignment Tool	
Refurbish/Replace Restroom Panels	
Repair and Recoat Roofing Surface (Sure Coat Systems)	
Repair and Reseal Parking Lot	
Replace Aging Kitchen Equipment	
Replace Vinyl Wall Covering (Various Areas)	
Replacement Building Control Air Compressor	
Replacement of Post Indication Valves on Fire Sprinkler System	
Restroom and Copy/Coffee Sink and Counter Tops	
Saw Tooth Lab Roof refurbishment	
Security System Upgrade	
Update pneumatic HVAC controls to electronic control	
Upgrade Air Handler Mechanical Systems/Fan Wall Install (2)	

SUMMARY OF FISCAL YEAR 2025-26 PROPOSED BUDGET				
	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget ¹	FY 2024-25 Estimate ²	FY 2025-26 Proposed
Funding Sources				
Revenue	\$ 206,373,100	\$ 208,283,386	\$ 211,350,604	\$ 212,398,570
Transfers-In	3,172,400	4,892,295	2,298,667	3,042,770
Total Funding Sources	\$ 209,545,500	\$ 213,175,681	\$ 213,649,271	\$ 215,441,340
Funding Uses				
Salaries & Employee Benefits	\$ 174,519,397	\$ 175,165,699	\$ 178,233,646	\$ 183,377,267
Services & Supplies	31,492,598	34,590,122	34,590,123	32,700,978
Capital Outlays	3,418,500	4,888,280	4,888,280	1,550,000
Transfers-Out	2,000,000	2,000,000	2,000,000	2,000,000
Total Funding Uses	\$ 211,430,495	\$ 216,644,101	\$ 219,712,049	\$ 219,628,245

Fund Balances - Reserves & Unreserved Designations	Classification	Projected June 30, 2025	Projected June 30, 2026
Reserve for Encumbrances	Committed	\$ 23,400,000	\$ 26,800,000
Reserve for Inventory of Supplies	Nonspendable	80,000	80,000
Designated for Enhanced Compliance Activities	Assigned	883,018	883,018
Designated for Other Post Employment Benefit (OPEB) Obligations	Assigned	2,952,496	2,952,496
Designated for Permit Streamlining	Assigned	234,159	234,159
Designated for Self-Insurance	Assigned	2,000,000	2,000,000
Designated for Unemployment Claims	Assigned	80,000	80,000
Total Reserves & Unreserved Designations		\$ 29,629,673	\$ 33,029,673
Unassigned Fund Balance	Unassigned	\$ 78,767,117	\$ 74,580,212
Total Fund Balances		\$ 108,396,790	\$ 107,609,885

¹ The FY 2024-25 Amended Budget includes mid-year changes through February 2025.

² Includes estimated encumbrances of \$16,800,000 which will be applicable to the fiscal year ending June 30, 2025.

ANALYSIS OF PROJECTED JUNE 30, 2025 FUND BALANCE			
Fund Balances as of June 30, 2024			
Reserves	\$	15,374,501	
Designated		6,149,673	
Unassigned		84,835,394	
Total Fund Balances, June 30, 2024	\$	106,359,568	
Add Excess Fiscal Year 2024-25 Revenues over Expenditures			
Revenues	\$	213,649,271	
Expenditures ¹		202,912,049	
Sub-Total	\$	10,737,222	
Deduct Decrease in Encumbrances Open on June 30, 2025		(8,700,000)	
Total Projected Fund Balances, June 30, 2025	\$	108,396,790	
Fund Balances (Projected) at June 30, 2025			
Reserve for Encumbrances	\$	23,400,000	
Reserve for Inventory of Supplies		80,000	
Designated for Enhanced Compliance Activities		883,018	
Designated for Other Post Employment Benefit (OPEB) Obligations		2,952,496	
Designated for Permit Streamlining		234,159	
Designated for Self-Insurance		2,000,000	
Designated for Unemployment Claims		80,000	
Unassigned		78,767,117	
Total Projected Fund Balances, June 30, 2025	\$	108,396,790	
Note: This analysis summarizes the estimated amount of funds that will be carried into FY 2025-26.			
¹ Expenditures do not include estimated \$16,800,000 encumbrances for the Fiscal Year ended June 30, 2025.			

SCHEDULE OF AVAILABLE FINANCING AND PROPOSED FISCAL YEAR 2025-26 RESERVES AND DESIGNATIONS		
Fund Balances	\$ 108,396,790	
Emission Fees	22,039,380	
Annual Renewal Fees	86,001,470	
Permit Processing Fees	21,008,620	
Portable Equipment Registration Program	1,910,000	
State Subvention	3,822,530	
State Grant	18,506,930	
Federal Grant	8,612,680	
Interest Revenue	2,731,020	
Lease Revenue	82,950	
Source Test/Analysis Fees	633,660	
Hearing Board Fees	600,660	
Penalties and Settlements	4,600,000	
Area Sources	2,235,100	
Transportation Programs	932,050	
Mobile Sources/Clean Fuels	34,489,170	
Air Toxics "Hot Spots"	3,000,000	
Other Revenues/Transfers In	4,235,120	
Total Funds		\$ 323,838,130
Less Projected Fiscal Year 2025-26 Reserves and Designations		
Reserve for Encumbrances	\$ 26,800,000	
Reserve for Inventory of Supplies	80,000	
Designated for Enhanced Compliance Activities	883,018	
Designated for Other Post Employment Benefit (OPEB) Obligations	2,952,496	
Designated for Permit Streamlining	234,159	
Designated for Self-Insurance	2,000,000	
Designated for Unemployment Claims	80,000	
Total Proposed Reserves and Designations		\$ 33,029,673
Available Financing		\$ 290,808,457

ANALYSIS OF PROJECTED JUNE 30, 2026 FUND BALANCE		
Fund Balances as of June 30, 2025		
Reserves	\$	23,480,000
Designated		6,149,673
Unassigned		78,767,117
Total Fund Balances, June 30, 2025	\$	108,396,790
Add Excess Fiscal Year 2025-26 Revenues over Expenditures		
Revenues	\$	215,441,340
Expenditures ¹		202,728,245
Sub-Total	\$	12,713,095
Deduct Decrease in Encumbrances Open on July 1, 2025		(13,500,000)
Total Projected Fund Balances, June 30, 2026	\$	107,609,885
Fund Balances (Projected) Fiscal Year 2025-26		
Reserve for Encumbrances	\$	26,800,000
Reserve for Inventory of Supplies		80,000
Designated for Enhanced Compliance Activities		883,018
Designated for Other Post Employment Benefit (OPEB) Obligations		2,952,496
Designated for Permit Streamlining		234,159
Designated for Self-Insurance		2,000,000
Designated for Unemployment Claims		80,000
Unassigned		74,580,212
Total Projected Fund Balances, June 30, 2026	\$	107,609,885
¹ Expenditures do not include estimated \$16,900,000 encumbrances for the Fiscal Year ended June 30, 2026.		

Revenue Comparison				
Revenue Account	FY 2023-24 Actual	FY 2024-25 Adopted Budget	FY 2024-25 Estimated	FY 2025-26 Proposed
Emission Fees	\$ 21,380,049	\$ 21,885,510	\$ 21,642,944	\$ 22,039,380
Annual renewal Fees	75,123,243	81,302,660	80,570,712	86,001,470
Permit Processing Fees	19,194,955	19,905,270	20,871,772	21,008,620
Portable Equipment Registration Program	1,821,890	1,700,000	1,999,499	1,910,000
State Subvention	3,804,905	3,804,900	3,822,526	3,822,530
State Grant	15,012,055	20,336,700	15,938,844	18,506,930
Federal Grant	8,849,529	8,466,810	9,806,641	8,612,680
Interest Revenue	6,620,336	2,970,760	5,329,554	2,731,020
Lease Revenue	107,860	81,170	81,168	82,950
Source Test/Analysis Fees	430,590	579,600	615,200	633,660
Hearing Board Fees	818,469	352,710	790,000	600,660
Penalties and Settlements	6,819,691	4,600,000	8,687,308	4,600,000
Area Sources	2,190,750	2,146,070	2,146,070	2,235,100
Transportation Programs	1,094,749	931,400	876,000	932,050
Mobile Sources/Clean Fuels	30,136,169	33,938,180	33,343,188	34,489,170
Air Toxics "Hot Spots"	2,662,910	2,975,000	2,907,636	3,000,000
Other Revenues/Transfers In	8,514,901	3,568,760	4,220,209	4,235,120
Total Revenue	\$ 204,583,051	\$ 209,545,500	\$ 213,649,271	\$ 215,441,340

EXPLANATION OF REVENUE SOURCES

Annual Operating Emissions Fees

The Lewis-Presley Air Quality Management Act (Health & Safety Code Section 40400-40540) authorizes the South Coast AQMD to collect fees for permitted sources to recover the costs of District programs related to these sources. (Health & Safety Code 40410(b)). South Coast AQMD initiated an annual operating emissions fees program in January 1978. As the program currently exists, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on ozone depleters (ammonia, chlorofluorocarbons, 1,1,1 trichloroethane) over thresholds as well as base toxics fees, device fees, and cancer-potency weighted fees for the following toxic air contaminants: asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; and diesel particulate. The rates are set forth in South Coast AQMD Rule 301.

FY 2025-26 Proposed Budget: The non-RECLAIM emissions are based on Annual Emission Report (AER) data for Calendar Year 2023. The RECLAIM NOx and SOx emission projection is based on holdings according to the RECLAIM Trading Credit (RTC) listing. The flat emission fees are projected based on the number of active facilities with at least one permit. The proposed budget includes a 3.0% CPI fee increase.

Annual Operating Permit Renewal

State law authorizes South Coast AQMD to have an annual permit renewal program and authorizes fees to recover the costs of the program (Health & Safety Code Section 42300; 40510(b)). The annual operating permit renewal program, initiated by the South Coast AQMD in February 1977, requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. This category includes Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa), (Rule 1180)). Also included here are the Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees for the regulation of warehouse facilities to reduce emissions from the goods movement industry.

EXPLANATION OF REVENUE SOURCES

FY 2025-26 Proposed Budget: The projection is based on an estimated number of permits at the various equipment fee schedules as well as the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees (Rule 301(aa)). The proposed budget includes a 3.0% CPI fee increase plus an additional 1.5% fee increase approved in FY 2024-25 (except for Rule 1180).

Permit Processing Fees

Under the Health & Safety Code 42300, South Coast AQMD may adopt and implement a program requiring that a permit be obtained from South Coast AQMD to construct or operate any equipment which emits or controls air pollution in South Coast AQMD's jurisdictional boundaries before the construction or operation of the equipment. South Coast AQMD has adopted rules requiring such permits, to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations but exempts certain equipment which is deemed to have de minimis emissions (Rule 219). Permit fees are authorized by state law to recover the reasonable costs of the permit program involving permitting, planning, enforcement, and monitoring related activities. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees and RECLAIM permit processing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit.'

FY 2025-26 Proposed Budget: The projection is based on the anticipated number and type of applications that will be processed. The proposed budget includes a 3.0% CPI fee increase plus an additional 1.5% fee increase approved in FY 2024-25.

Portable Equipment Registration Program (PERP)

The California Air Resources Board (CARB) provides revenues to local air districts to offset the costs of inspecting equipment registered under CARB's Portable Equipment Registration Program (PERP). Fees for inspection of PERP-registered engines by South Coast AQMD field staff are collected by CARB at the time of registration and passed through to South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, as determined by CARB and collected by South Coast AQMD at the time the inspection is conducted.

FY 2025-26 Proposed Budget: The revenue projection is based on the anticipated number of inspections.

EXPLANATION OF REVENUE SOURCES

Area Sources

Emissions fees and quantity-based fees from architectural coatings revenue covers architectural coatings' fair share of emissions supported programs. South Coast AQMD Rule 314 covers emission-based fees and quantity-based fees. Fees on area sources are authorized by Health & Safety Code §40522.5. Architectural coatings are assessed annually based on quantity (gallons) distributed or sold for use in South Coast AQMD's jurisdiction. This revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

FY 2025-26 Proposed Budget: Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within and for use in South Coast AQMD's jurisdiction for the previous calendar year. Emissions are decreasing while sales volume is increasing. The proposed budget includes a 3.0% CPI fee increase.

California Air Resources Board Subvention

Under Health and Safety Code Section 39800-39811, the State appropriates monies each year to CARB to subvene to the air quality districts engaged in the reduction of air contaminants pursuant to the basin wide air pollution control plan and related implementation programs. South Coast AQMD has received subvention funds since its inception beginning in 1977.

FY 2025-26 Proposed Budget: The current amount of \$3.8 million is included in the FY 2025-26 Proposed budget.

State Grant

Under AB 617, adopted by the state legislature, CARB funding is distributed to air districts to implement the Community Air Protection Program which includes monitoring and developing emissions reductions plans in disadvantaged communities with high cumulative exposure to air toxics.

FY 2025-26 Proposed Budget: The proposed budget includes the anticipated reimbursement from CARB funding for staff time, services and supplies, and equipment needed to implement the program.

Federal Grants/Other Federal Revenue

South Coast AQMD receives funding from EPA Section 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but EPA Section 105 grants are available for the general support of air quality-related programs.

EXPLANATION OF REVENUE SOURCES

FY 2025-26 Proposed Budget: The revenue projection is based on funding levels from current federal grants.

Interest

Revenue from this source is the result of investing South Coast AQMD's General Fund cash balances.

FY 2025-26 Proposed Budget: The revenue projection is based on average cash balances and anticipated interest rates.

Leases

Revenue in this category is a result of leasing available space at South Coast AQMD's Headquarters facility.

FY 2025-26 Proposed Budget: The projection is based on the existing lease agreements

Source Test/Sample Analysis Fees

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing tests, technical evaluations, and laboratory analyses.

FY 2025-26 Proposed Budget: The revenue projection is based on the anticipated number of tests and analyses. The proposed budget includes a 3.0% CPI fee increase.

Hearing Board

Hearing Board revenue is from the filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities. Petitions for Orders for Abatement, which go before the Hearing Board, are filed by South Coast AQMD; therefore, there are no Hearing Board fees/revenue related to these proceedings.

FY 2025-26 Proposed Budget: The estimate is based on the projected number of hearings to be held and cases to be heard. The proposed budget includes a 3.0% CPI fee increase.

Penalties/Settlements

The revenue from this source is derived from cash settlements for violations of permit conditions, South Coast AQMD Rules, or state law. This revenue source is available for the general support of the South Coast AQMD's programs.

EXPLANATION OF REVENUE SOURCES

FY 2025-26 Proposed Budget: It is anticipated that revenue in this category will be approximately \$4.6 million.

Mobile Sources

Mobile Sources revenue is composed of six components: AB2766 revenue and administrative/program cost reimbursements from five programs: Carl Moyer, Community Air Protection Program (CAPP), Proposition 1B, MSRC and Volkswagen Environmental Mitigation Trust.

AB2766:

Section 9250.17 of the Vehicle Code gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money (\$1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% (\$1.60 per vehicle) to the Air Quality Improvement Special Revenue Fund to be passed through to local governments and 30% (\$1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund (MSRC) to pay for projects recommended by the MSRC and approved by the South Coast AQMD Governing Board (see MSRC below).

Carl Moyer Program:

The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the State of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs up to specified limits.

CAPP (Incentives):

CAPP Incentive increases funding for the Carl Moyer program. The General Fund will receive reimbursements from the CAPP Incentive Special Revenue Fund (up to 6.25 percent) for administrative costs incurred to implement the program.

Proposition 1B:

The Proposition 1B Program is a \$1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

EXPLANATION OF REVENUE SOURCES

MSRC:

MSRC revenue reflects the reimbursement from the Mobile Source Air Pollution Reduction Special Revenue Fund for the cost of staff support provided to the MSRC in administering a mobile source program. These administrative costs are limited by state law and the MSRC adopts a budget for staff support each year.

Volkswagen Environmental Mitigation Trust:

The Volkswagen Environmental Mitigation Trust was established as part of a settlement with Volkswagen for their role in utilizing illegal defeat devices in certain 2.0- and 3.0-liter VW vehicles that resulted in excess emissions. South Coast AQMD has been identified by CARB as the administrator of two project funding categories: Zero Emission Class 8 Freight and Port Drayage Trucks; and Combustion Freight and Marine Projects. The General Fund receives reimbursements from the Volkswagen Environmental Mitigation Fund for staff time and other program implementation/administration costs up to specified limits.

FY 2025-26 Proposed Budget: Revenue projections are based on vehicle registration data from the DMV, other state revenue received, and anticipated reimbursable implementation/administration costs for the Carl Moyer, CAPP Incentives, Prop 1B, MSRC and Volkswagen Environmental Mitigation Trust programs.

Clean Fuels

The General Fund receives reimbursements from the Clean Fuels Program Special Revenue Fund for staff time and other program implementation/administration costs necessary to implement the Clean Fuels Program.

Section 9250.11 of the Vehicle Code gives the DMV authority to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to motor vehicles, according to the plan approved pursuant to Health & Safety Code §40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded to South Coast AQMD, and deposited in the Clean Fuels Program Special Revenue Fund.

Clean Fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Special Revenue Fund. Fees authorized by Health & Safety Code §40512 are collected from sources that emit 250 tons or more per year of Nitrogen Oxides (NOx), Sulfur Oxides (SOx), Reactive Organic Compounds (ROC), or Particulate Matter (PM). The fees collected are used to develop and implement activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

FY 2025-26 Proposed Budget: Revenue projections are based on anticipated reimbursable staff and other program costs to implement the Clean Fuels Program.

EXPLANATION OF REVENUE SOURCES

Transportation Programs

In accordance with federal and state Clean Air Act requirements, South Coast AQMD's Rule 2202 – On-Road Vehicle Mitigation Options provides employers with various options to either reduce mobile source emissions generated from employee commutes or implement mobile source emission reduction programs. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration to implement an emission reduction program that will obtain emission reductions equivalent to a worksite specific emission reduction target. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs. Fees for indirect sources, which are sources that attract mobile sources, such as the large employers covered by Rule 2202, are authorized by Health & Safety Code §40522.5.

FY 2025-26 Proposed Budget: The projection is based on the anticipated number of registrations. The proposed budget includes a 3.0% CPI fee increase.

Toxic "Hot Spots"

Health and Safety Code Section 44380 requires South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public. Costs recovered include a portion of the administrative, outreach, plan processing, and enforcement costs to implement this program. Staff has also noticed a large number of Air Toxics Inventory Reports (ATIR) and Health Risk Assessments (HRA) which require substantial modifications or revisions that the facility is unable to perform without errors or delays. Therefore, the amendments to Rule 307.1 also include cost recovery for these efforts.

FY 2025-26 Proposed Budget: The revenue projection is based on estimated General Fund reimbursements from the Air Toxics Fund for staff time and other program and administrative expenditures.

Other

Miscellaneous revenue includes revenue attributable to professional services South Coast AQMD renders to other agencies and reimbursements from special revenue funds (non-mobile source).

FY 2025-26 Proposed Budget: The revenue projections are based on historical trend information and anticipated receipts.

SCAQMD						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 103,613,537	\$ 116,820,006	\$ 117,461,611	\$ 117,130,604	\$ 122,345,182
53000-55000	Employee Benefits	56,075,446	57,699,391	57,704,088	61,103,042	61,032,085
Sub-total Salary & Employee Benefits		\$ 159,688,983	\$ 174,519,397	\$ 175,165,699	\$ 178,233,646	\$ 183,377,267
Services & Supplies						
67250	Insurance	\$ 2,288,753	\$ 2,819,253	\$ 2,819,253	\$ 2,819,253	\$ 3,147,080
67300	Rents & Leases Equipment	227,994	793,680	798,808	798,808	864,660
67350	Rents & Leases Structure	283,055	592,848	599,348	599,348	623,379
67400	Household	782,022	927,986	929,486	929,486	919,986
67450	Professional & Special Services	8,779,070	12,683,913	12,558,163	12,558,163	13,178,179
67460	Temporary Agency Services	1,019,222	1,101,617	1,358,951	1,358,951	1,098,798
67500	Public Notice & Advertising	440,166	612,123	643,699	643,699	612,123
67550	Demurrage	34,054	162,680	183,220	183,220	162,680
67600	Maintenance of Equipment	1,574,541	900,710	1,304,156	1,304,156	896,710
67650	Building Maintenance	822,654	1,022,479	1,024,349	1,024,349	1,061,479
67700	Auto Mileage	82,331	110,427	204,906	204,906	78,927
67750	Auto Service	323,441	370,000	370,200	370,200	370,000
67800	Travel	440,875	511,596	598,686	598,686	509,415
67850	Utilities	1,985,398	1,965,620	1,965,620	1,965,620	1,965,620
67900	Communications	875,776	1,214,040	1,054,315	1,054,315	1,213,040
67950	Interest Expense	118,897	-	-	-	-
68000	Clothing	116,046	106,008	147,580	147,580	101,808
68050	Laboratory Supplies	345,230	585,000	515,125	515,125	595,000
68060	Postage	314,818	488,751	512,128	512,128	497,201
68100	Office Expense	2,168,435	1,998,617	4,013,338	4,013,338	2,250,050
68200	Office Furniture	106,780	74,169	98,704	98,704	98,169
68250	Subscriptions & Books	125,487	258,361	266,861	266,861	261,861
68300	Small Tools, Instruments, Equipment	172,322	179,546	389,845	389,845	193,296
68400	Gas and Oil	271,247	281,021	281,021	281,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	815,393	1,140,644	1,174,553	1,174,553	1,081,687
69550	Memberships	128,885	176,745	302,810	302,810	203,495
69600	Taxes	10,857	65,300	70,415	70,415	65,300
69650	Awards	45,003	82,391	82,391	82,391	102,391
69700	Miscellaneous Expenses	99,776	267,073	322,192	322,192	267,623
69750	Prior Year Expense	(1,224)	-	-	-	-
69800	Uncollectable Accounts Receivable	923,585	-	-	-	-
89100	Principal Repayment	4,010,000	-	-	-	-
Sub-total Services & Supplies		\$ 29,730,889	\$ 31,492,598	\$ 34,590,122	\$ 34,590,122	\$ 32,700,978
77000	Capital Outlays	\$ 11,048,245	\$ 3,418,500	\$ 4,888,280	4,888,280	1,550,000
79050	Building Remodeling	-	-	-	-	-
99950	Transfers Out	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		\$ 202,468,117	\$ 211,430,495	\$ 216,644,101	\$ 219,712,049	\$ 219,628,245
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

SALARIES & EMPLOYEE BENEFITS

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
51000-52000	SALARIES	\$116,820,006	\$117,461,611	\$117,130,604	\$122,345,182	\$5,525,176
<p>These accounts include salaries and special pays such as: Call-Back, Hazard, Night Shift, Rideshare, Skill-Based, Stand-By and Overtime. The FY 2025-26 Proposed Budget reflects a 13.0 percent vacancy rate. The FY 2025-26 Proposed Budget does not include overtime amounts for federal grant work that is not expected to be awarded until mid-year and will not be appropriated until the grants are awarded. The main reason for the increase in Salaries is the labor agreements approved in FY 2024-25.</p>						
53000	EMPLOYEE BENEFITS	\$5,338,850	\$5,338,850	\$5,905,967	\$5,579,589	\$240,739
<p>This account includes the costs associated with State Disability Insurance, employer share of unemployment insurance, Social Security and Medicare. In addition, this account includes individual memberships and/or management physicals. The increase is mainly due to the labor agreement approved in FY 2024-25.</p>						
54000	RETIREMENT	\$38,763,367	\$38,768,064	\$40,811,805	\$38,689,027	(\$74,340)
<p>This account includes the employer's share of the employee retirement system contributions. The increase from the FY 2024-25 Adopted Budget is based on the contribution rates provided by the San Bernardino County Retirement Association (SBCERA) and the proposed personnel actions.</p>						
55000	INSURANCE	\$13,597,175	\$13,597,174	\$14,385,270	\$16,763,469	\$3,166,294
<p>This account covers the employer's share of health, life, dental, vision care, and accident insurance. The increase from the FY 2024-25 Adopted Budget is primarily due to personnel actions adopted as part of the mid-year adjustments for FY 2024-25 and those included in this proposed budget, as well as higher healthcare prices and plan costs.</p>						

^(a)FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SALARIES & EMPLOYEE BENEFITS

South Coast AQMD Personnel Summary – Authorized/Funded Positions						
Positions as of	Mid-Year Adjustments		Positions as of	FY 2025-26 Request		Positions as of
July 1, 2024	Add	Delete	June 30, 2025	Add	Delete	July 1, 2025
1,007.5	23	(2)	1,028.5	15	(10)	1,033.5

Fiscal Year 2024-25 Mid-Year Changes in Authorized/Funded Positions					
Office	Position	Add	Delete	Total	
Finance	Accountant	1		1	
Finance	Budget and Grants Manager	2		2	
Finance	Fiscal Assistant	1		1	
Information Management	Systems Analyst	1		1	
Legal	Paralegal	2		2	
Legal	Principal Deputy District Counsel	2		2	
Legal	Senior Deputy District Counsel		(2)	(2)	
Legislative & Public Affairs/ Media Office	Public Affairs Manager	1		1	
Legislative & Public Affairs/ Media Office	Staff Specialist	1		1	
Monitoring & Analysis	Administrative Assistant I	1		1	
Monitoring & Analysis	Air Quality Instrument Specialist II	3		3	
Monitoring & Analysis	Air Quality Specialist	3		3	
Monitoring & Analysis	Principal Air Quality Instrument Specialist	1		1	
Monitoring & Analysis	Program Supervisor	1		1	
Monitoring & Analysis	Senior Staff Specialist	1		1	
Technology Advancement Office	Air Quality Specialist	1		1	
Technology Advancement Office	Program Supervisor	1		1	
Total Fiscal Year 2024-25 Mid-Year Changes		23	(2)	21	

Fiscal Year 2025-26 Proposed Personnel Actions					
Office	Position	Add	Delete	Total	
Community Engagement & Air Programs	Program Supervisor		(1)	(1)	
Compliance & Enforcement	Air Quality Analysis & Compliance Supervisor	1		1	
Compliance & Enforcement	Program Supervisor		(1)	(1)	
Engineering & Permitting	Air Quality Engineer II		(3)	(3)	
Engineering & Permitting	Air Quality Specialist	2		2	
Engineering & Permitting	Senior Air Quality Engineer	1		1	
Engineering & Permitting	Senior Staff Specialist	1		1	
Engineering & Permitting	Supervising Air Quality Engineer		(1)	(1)	
Executive Office	Air Quality Specialist	1		1	
Executive Office	Public Affairs Specialist	1		1	
Finance	Administrative Assistant-HR (CON)		(1)	(1)	
Finance	Administrative Assistant I	1		1	
Information Management	Public Affairs Specialist		(1)	(1)	
Information Management	Systems Analyst	2		2	
Planning, Rule Development & Implementation	Administrative Assistant I	1		1	

SALARIES & EMPLOYEE BENEFITS

Fiscal Year 2025-26 Proposed Personnel Actions (cont.)				
Office	Position	Add	Delete	Total
Planning, Rule Development & Implementation	Office Assistant		(2)	(2)
Technology Advancement Office	Contracts Assistant	1		1
Technology Advancement Office	Planning & Rules Manager	1		1
Technology Advancement Office	Program Supervisor	1		1
Technology Advancement Office	Staff Specialist	1		1
Total Fiscal Year 2025-26 Proposed Personnel Actions		15	(10)	5

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
67250	INSURANCE	\$2,819,253	\$2,819,253	\$2,819,253	\$3,147,080	\$327,827
<p>This account is for insurance coverage for the following: commercial property (real and personal) with earthquake and flood coverage, boiler and machinery, public official liability, excess workers' compensation, and excess general liability. South Coast AQMD is self-insured for workers' compensation, general liability, and automobile liability. The amount requested reflects anticipated workers' compensation claims, insurance policy premiums, property losses above South Coast AQMD's insurance deductibles, and liability claim payments.</p>						
67300	RENTS & LEASES EQUIPMENT	\$793,680	\$798,808	\$798,808	\$864,660	\$70,980
<p>This account is for lease agreements and/or rental of office equipment, such as communication devices for emergency response inspectors, laboratory and atmospheric measurement equipment for special projects, audio visual equipment for outside meetings, printing equipment, photocopiers, and to lease vehicles through the Enterprise Fleet Management program.</p>						
67350	RENTS & LEASES STRUCTURE	\$592,848	\$599,348	\$599,348	\$623,379	\$30,531
<p>This account is for expenditures associated with structures and lot leases, and off-site storage rentals:</p> <ul style="list-style-type: none"> Long Beach field office - \$346,543; Conference and meeting rooms - \$9,000; Air monitoring sites/Wind Stations - \$239,000; Public Meetings - \$8,000; and Bay Area office space - \$20,836 <p>Free and low-cost public facilities are used whenever possible for public workshops and informational meetings. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						
67400	HOUSEHOLD	\$927,986	\$929,486	\$929,486	\$919,986	(\$8,000)
<p>This account is used for trash disposal, landscape maintenance, parking lot maintenance, janitorial supplies, and janitorial contracts. The decrease from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.</p>						
67450	PROFESSIONAL & SPECIAL SERVICES	\$12,683,913	\$12,558,163	\$12,558,163	\$13,178,179	\$494,266
<p>This account is for services rendered to South Coast AQMD by outside contractors. The FY 2025-26 Professional & Special Services supporting detail is located at the end of this section. The increase from the FY 2024-25 Adopted Budget is a result of expenditures related to Information Management system upgrades. The FY 2025-26 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.</p>						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
67460	TEMPORARY AGENCY SERVICES	\$1,101,617	\$1,358,951	\$1,358,951	\$1,098,798	(\$2,819)
Funds budgeted in this account are used for specialized temporary services that supplement staff in support of South Coast AQMD programs. Amounts are budgeted as a contingency for long-term absences and retirements/resignations. Also budgeted in this account is the student internship program that provides college students with the opportunity to gain experience in the workplace. The decrease is due to short-term staffing needs. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67500	PUBLIC NOTICE & ADVERTISING	\$612,123	\$643,699	\$643,699	\$612,123	\$0
This account is used for legally required publications such as Requests for Proposals, Requests for Quotations, personnel recruitment, public outreach, advertisement of South Coast AQMD Governing Board and Hearing Board meetings, and public notification of South Coast AQMD rulemaking activities.						
67550	DEMURRAGE	\$162,680	\$183,220	\$183,220	\$162,680	\$0
This account is for various freight and cylinder charges as well as workspace reconfigurations and personnel moves. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67600	MAINTENANCE OF EQUIPMENT	\$900,710	\$1,304,156	\$1,304,156	\$896,710	(\$4,000)
This account is for maintenance costs of South Coast AQMD equipment such as: mainframe computer hardware, phone switch, air monitoring equipment, print shop equipment, copiers, and audio-visual equipment. The decrease from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67650	BUILDING MAINTENANCE	\$1,022,479	\$1,024,349	\$1,024,349	\$1,061,479	\$39,000
This account reflects expenditures for maintaining South Coast AQMD offices and air monitoring stations. The account also includes the following: a contingency amount for unplanned repairs; Gateway Association dues; elevator maintenance; energy management; and compressor services. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
67700	AUTO MILEAGE	\$110,427	\$204,906	\$204,906	\$78,927	(\$31,500)
This account is used to reimburse employees for the cost of using personal vehicles while on South Coast AQMD business. The requests include the mileage incurred for staff who are required to work on their scheduled days off and for employees who use their personal vehicles on South Coast AQMD-related business, conferences, and seminars and to attend various community, business, and intergovernmental events. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67750	AUTO SERVICE	\$370,000	\$370,200	\$370,200	\$370,000	\$0
This account is used for the maintenance, towing, and repair of South Coast AQMD fleet vehicles.						
67800	TRAVEL	\$511,596	\$598,686	\$598,686	\$509,415	(\$2,181)
This account is for business travel, including lodging and meals paid pursuant to the Administrative Code, for participation in legislative hearings and meetings involving state, federal, and inter-agency issues that affect air quality in the South Coast Air Basin. The decrease relates to travel outside of the South Coast AQMD jurisdiction to support various incentive programs. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67850	UTILITIES	\$1,965,620	\$1,965,620	\$1,965,620	\$1,965,620	\$0
This account is used to pay gas, water, and electricity costs at the South Coast AQMD's headquarters building, the Long Beach field office, and air monitoring stations. An expenditure appropriation will occur mid-year when the grants are awarded.						
67900	COMMUNICATIONS	\$1,214,040	\$1,054,315	\$1,054,315	\$1,213,040	(\$1,000)
This account includes telephone and fax service, leased computer lines, video conferencing, wireless internet access for inspectors in the field, radio, and microwave services. The decrease from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26. The FY 2025-26 Proposed Budget also does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
67950	INTEREST EXPENSE	\$0	\$0	\$0	\$0	\$0
This account is for the interest due on the 2004 Pension Obligation Bond. The 2004 Pension Obligation Bond has been paid off.						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
68000	CLOTHING	\$106,008	\$147,580	\$147,580	\$101,808	(\$4,200)
This account is for the purchase of safety equipment and protective clothing used by source testing, laboratory, compliance, and stockroom personnel. The decrease from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.						
68050	LABORATORY SUPPLIES	\$585,000	\$515,125	\$515,125	\$595,000	\$10,000
This account is used to purchase various supplies such as chemicals, calibration gases and glassware for laboratory services. The FY 2025-26 Proposed Budget reflects an increase in anticipated needs. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.						
68060	POSTAGE	\$488,751	\$512,128	\$512,128	\$497,201	\$8,450
This account covers the cost of mailing out annual billings, permits, notifications to the Governing Board and Advisory groups, monthly newsletters, warrants, outreach materials to local governments, and Rule 2202 notifications. An expenditure appropriation will occur mid-year when the grants are awarded.						
68100	OFFICE EXPENSE	\$1,998,617	\$4,013,338	\$4,013,338	\$2,250,050	\$251,433
This account is used for the purchase of office supplies, computer hardware and software under \$5,000, photocopier supplies, print shop and graphic art supplies, and stationery and forms. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. The increase from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.						
68200	OFFICE FURNITURE	\$74,169	\$98,704	\$98,704	\$98,169	\$24,000
This account is for office furniture under \$5,000. The increase from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.						
68250	SUBSCRIPTIONS & BOOKS	\$258,361	\$266,861	\$266,861	\$261,861	\$3,500
This account is used to purchase reference materials, magazine subscriptions, books, and on-line database legal research services.						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
68300	SMALL TOOLS, INSTRUMENTS, EQUIPMENT	\$179,546	\$389,845	\$389,845	\$193,296	\$13,750
<p>This account covers the purchase of small tools and equipment for air monitoring stations, laboratory, and headquarters building maintenance. The increase from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. Expenditure appropriations will occur mid-year for these programs.</p>						
68400	GAS & OIL	\$281,021	\$281,021	\$281,021	\$281,021	\$0
<p>This account is for the purchase of gasoline, oil, and alternative fuels for the South Coast AQMD fleet. The proposed FY 2025-26 Budget reflects no change in anticipated need for gas and oil.</p>						
69500	TRAINING/CONF/ TUITION/BOARD EXP	\$1,140,644	\$1,174,553	\$1,174,553	\$1,081,687	(\$58,957)
<p>This account is used for tuition reimbursement, conference and training registrations, certain costs associated with South Coast AQMD's Governing and Hearing Boards and advisory groups, and training-related travel expenditures. The decrease from the FY 2024-25 Adopted Budget is primarily due to a reduction in Compliance & Enforcement training.</p>						
69550	MEMBERSHIPS	\$176,745	\$302,810	\$302,810	\$203,495	\$26,750
<p>This account provides for South Coast AQMD membership in scientific, clean fuels, advanced technology, and related environmental business/policy organizations. The increase from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.</p>						
69600	TAXES	\$65,300	\$70,415	\$70,415	\$65,300	\$0
<p>This account is for unsecured property and use taxes, fuel taxes, and sales taxes. The FY 2025-26 Proposed Budget reflects no change in anticipated needs for necessary licenses and permit fees.</p>						
69650	AWARDS	\$82,391	\$82,391	\$82,391	\$102,391	\$20,000
<p>This account covers employee service awards for continuous service, employee recognition programs, plaques/awards the South Coast AQMD may present to individuals/businesses/community groups for outstanding contributions towards air quality goals, and promotional items for community events. The FY 2025-26 Proposed Budget reflects an increase in the anticipated level of expenditures.</p>						
69700	MISCELLANEOUS EXPENSE	\$267,073	\$322,192	\$322,192	\$267,623	\$550
<p>This account is to record expenditures that do not fall in any other account such as South Coast AQMD advisory group per diems, meeting and event expenses, and sponsorships. The increase from the FY 2024-25 Adopted Budget reflects the anticipated level of expenditures for FY 2025-26.</p>						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
69750	PRIOR YEAR EXPENSE	\$0	\$0	\$0	\$0	\$0
This account is used to record actual expenditures attributable to prior year budgets. No amount is budgeted for this account due to the nature of the account.						
69800	UNCOLLECTIBLE ACCOUNTS RECEIVABLE	\$0	\$0	\$0	\$0	\$0
No amount is budgeted for this account due to the nature of the account.						
89100	PRINCIPAL PAYMENT	\$0	\$0	\$0	\$0	\$0
This account reflects the principal due on the 2004 Pension Obligation Bond. The 2004 Pension Obligation Bond has been paid off.						

^(a) FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office			
Office	Program	Contract Description	Amount
District General	Dist. General Overhead	Administrative Fees for 1995 & 2004 Pension Obligation Bonds (POBs)	\$1,500
	Dist. General Overhead	Alliant Health Insurance Brokerage	\$85,580
	Dist. General Overhead	Arbitration/Hearing Officer	\$10,000
	Dist. General Overhead	Benefits Administrator	\$15,000
	Dist. General Overhead	COBRA Administration Services	\$6,000
	Dist. General Overhead	Custodial Fees for 1995 & 2004 POBs	\$800
	Dist. General Overhead	Emergency Operations Center	\$1,000,000
	Dist. General Overhead	Employee Assistance Program	\$15,000
	Dist. General Overhead	Employee Relations Litigation	\$200,000
	Dist. General Overhead	Health Reimbursement Arrangement Plan Administration	\$5,000
	Dist. General Overhead	Insurance Brokerage	\$57,000
	Dist. General Overhead	LACERA OPEB Actuary Services	\$20,000
	Dist. General Overhead	Modular Furniture Maintenance, Setup, and Moving Services	\$15,000
	Dist. General Overhead	Oracle Software Support	\$30,400
	Dist. General Overhead	PeopleSoft Maintenance	\$145,000
	Dist. General Overhead	PeopleSoft License Increase	\$208,400
	Dist. General Overhead	Plans and Design Consulting Services	\$95,000
	Dist. General Overhead	Security Guard Services	\$755,056
	Dist. General Overhead	Wellness Program	\$35,712
	Sub-total District General		\$2,700,448
Governing Board	Operational Support	Board Member Assistants & Consultants	\$87,173
	Sub-total Governing Board		\$87,173
Executive Office	Develop Programs	Professional & Special Services	\$120,000
	Sub-total Executive Office		\$120,000
Finance	Customer Service and Business Assistance	AB 2766 Audit of DMV Fee Recipients	\$10,000
	Ensure Compliance	Bank Services Fund 15, Hot Spots Lockbox	\$15,000
	Operational Support	E-Check Fee	\$60,000
	Operational Support	Financial Audit	\$3,000
	Operational Support	GASB 87 and 96 Software Licenses	\$65,944
	Operational Support	Bank Service Charges / Los Angeles County Treasurer Office	\$23,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Finance (cont.)	Operational Support	Financial Consultant for Treasury Management	\$20,000
	Operational Support	LA County Treasurer Office – PGP Maintenance	\$1,650
	Operational Support	Vault Alarm Services	\$3,600
	Sub-total Finance		\$202,194
Legal	Ensure Compliance	Experts/Court Reporters/Attorney Services	\$30,000
	Ensure Compliance	Litigation Counsel	\$850,000
	Ensure Compliance	Software Maintenance & Licensing-Hyland & Varsun	\$70,000
	Operational Support	Specialized Legal Services	\$50,000
	Sub-total Legal		\$1,000,000
Administrative & Human Resources	Operational Support	Consulting for Specialized Recruitment, Advertisement, and Consulting Services	\$30,000
	Operational Support	In-house Training Classes	\$7,000
	Operational Support	LinkedIn Learning Pro for government	\$38,000
	Operational Support	Occupation Health and Medical Services Provider	\$109,250
	Operational Support	Test Development	\$18,000
	Operational Support	Third-Party Claims Administrator for Workers Compensation	\$25,792
	Sub-total Administrative & Human Resources		\$228,042
Clerk of the Boards	Ensure Compliance	Court Reporting, Audio-visual, and/or Security Services	\$30,200
	Ensure Compliance	Outside Legal Contract	\$25,000
	Ensure Compliance	Professional Interpreter Services	\$30,000
	Sub-total Clerk of the Boards		\$85,200
Community Engagement & Air Programs	Operational Support	ERG Guest Speakers	\$10,000
	Operational Support	Pro & Special Services	\$32,100
	Sub-total Community Engagement & Air Programs		\$42,100
Information Management	Operational Support	Action Works Metro System Software Support	\$20,000
	Operational Support	AD Upgrade	\$80,000
	Operational Support	Adobe Creative Cloud Software Support	\$2,500
	Operational Support	AER & R1113/314 Upgrade & Maintenance	\$15,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	AIS (Address Information System) Five Digit Subscription	\$1,200
	Operational Support	Anti-Spam (MailShield) Maintenance/Support	\$15,000
	Operational Support	ArcGIS Online Annual Subscription	\$1,000
	Operational Support	Automated Real-time Web Application Security Vulnerability Scanning	\$45,000
	Operational Support	Backup Software	\$50,000
	Operational Support	Backup Utility Maintenance	\$11,500
	Operational Support	Class System Maintenance	\$88,000
	Operational Support	Cloud Based Resources Annual Subscription	\$85,000
	Operational Support	Compliance API Updates and Maintenance	\$5,000
	Operational Support	Component One Software Support	\$1,200
	Operational Support	Computer Operations -Email Infrastructure	\$15,000
	Operational Support	Computer Operations -Office 365 Backup	\$200,000
	Operational Support	Computer Operations -Remote Desktop Service License	\$15,000
	Operational Support	Computer Operations -Server Management Software	\$80,000
	Operational Support	Computer Operations -Web Certificates	\$15,000
	Operational Support	Computer-Based Training Software Support	\$1,800
	Operational Support	CourtView/DPO Maintenance	\$10,000
	Operational Support	Crystal Reports Software Support	\$22,000
	Operational Support	Cybersecurity -Anit-Spam (MailShield) Maintenance/Support	\$23,000
	Operational Support	Cybersecurity -Change Management Solution	\$60,000
	Operational Support	Cybersecurity -End-User Security Training	\$20,400
	Operational Support	Cybersecurity -External vulnerability management	\$20,000
	Operational Support	Cybersecurity -Internet Filter Software	\$10,000
	Operational Support	Cybersecurity -Patch Management Solution	\$32,000
	Operational Support	Cybersecurity -Virus Scan Support	\$150,000
	Operational Support	Developer Tools for Testing and Code Checking	\$3,500
	Operational Support	Disaster Recovery Software	\$60,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Dundas Chart Software Support	\$700
	Operational Support	Dynamic Web Twain License Renewal	\$5,700
	Operational Support	Email Protection Maintenance/Support	\$45,000
	Operational Support	Email Recovery Software	\$2,750
	Operational Support	Email Reporting	\$4,000
	Operational Support	ERwin ERX & BPwin SW Support	\$26,000
	Operational Support	ESRI ArcGIS Enterprise License and Maintenance	\$75,000
	Operational Support	External Attack Surface Management	\$45,000
	Operational Support	Faxcom FaxServer Support	\$15,000
	Operational Support	Imaging Software Support	\$145,000
	Operational Support	Infragistics Pro Software Support	\$1,000
	Operational Support	Ingres Licenses	\$290,000
	Operational Support	Ingres Licenses -Database Management	\$290,000
	Operational Support	Ingres/OpenIngres Additional Licensing	\$72,000
	Operational Support	Ingres/OpenIngres Advanced Success Pack	\$140,000
	Operational Support	InstallShield Software Support	\$3,800
	Operational Support	Internet Filtering (SmartFilter) Maintenance/Support	\$70,000
	Operational Support	IT Services – Enhance Operational Efficiency and Productivity-Atlassian Confluence - Premium 25 users per year	\$2,900
	Operational Support	IT Services - Helpdesk Support	\$90,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -IT Industry Research	\$160,000
	Operational Support	IT Services -Enhance Operational Efficiency and Productivity -Power Automate 20 users per year	\$9,600
	Operational Support	IT Services –Enhance Operational Efficiency and Productivity-Jira Software-Standard for 25 users per year	\$2,050
	Operational Support	Kronos Time Keeper	\$2,000
	Operational Support	Microsoft Developer Network - Application Development	\$15,196

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Microsoft Developer Network Premium Renewal	\$4,000
	Operational Support	Microsoft Technical Software Support (Server Applications)	\$15,000
	Operational Support	Microsoft Virtual Earth Maintenance/Support	\$15,000
	Customer Service and Business Assistance	Mobile Cloud Testing	\$5,000
	Customer Service and Business Assistance	Mobile Online Services for Outreach and Assets	\$500
	Operational Support	Network Analyzer (Sniffer) Maintenance/Support	\$4,500
	Operational Support	Network Backbone Support	\$15,000
	Operational Support	New System Development -ESRI Enterprise agreement	\$185,000
	Operational Support	New System Development-Web API Management Software	\$1,000
	Operational Support	NT Software Support - Proactive	\$62,000
	Operational Support	Off-Site Document Destruction Services	\$24,000
	Operational Support	Off-Site Storage Nightly Computer Backup	\$22,000
	Operational Support	OnBase Managed Services	\$165,000
	Operational Support	Online Application Filing (Olaf) Enhancements	\$30,000
	Operational Support	Online Billing/Payment by Check API	\$30,000
	Operational Support	Online Filing Infrastructure	\$25,000
	Operational Support	Patch Management Solution	\$15,000
	Operational Support	PowerBuilder Software Support	\$24,000
	Operational Support	Preemptive Analytics Software Support	\$7,000
	Operational Support	Project Portfolio Management (PPM) Solution	\$40,000
	Operational Support	Proxy Reporting Support	\$3,250
	Operational Support	PVCS Software Support	\$4,900
	Operational Support	ScaleOut StateServer Maintenance	\$8,500
	Operational Support	SCAQMD Web Application Modifications	\$20,000
	Operational Support	Secure Server Digital Id Services	\$2,000
	Operational Support	Secure Service Digital Id Dec Internet Server	\$850

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Information Management (cont.)	Operational Support	Sitefinity CMS Software Support	\$9,500
	Operational Support	Software Support for EOS.WEB Enterprise	\$6,300
	Operational Support	Software Support for On-Line Catalog	\$2,050
	Operational Support	Source Control Upgrade / Git	\$20,000
	Operational Support	Swiftview Software Support	\$950
	Operational Support	System Maintenance Related Costs -AQMD Core API Enhancement	\$30,000
	Operational Support	System Maintenance Related Costs -PDF Conversion Software	\$8,400
	Operational Support	System Maintenance Related Costs -Rule 1109.1 Systems Enhancements	\$15,000
	Operational Support	Telephone Switchview Software Support	\$9,500
	Operational Support	Terminal Emulation (Reflection) Maintenance/Support	\$1,175
	Operational Support	Videoteleconferencing Maintenance & Support	\$20,000
	Operational Support	Virus Scan Support	\$125,000
	Operational Support	Visual Expert Software Support	\$6,000
	Operational Support	Web Consulting Support	\$64,300
	Operational Support	Web Core Technology Upgrade	\$10,000
	Operational Support	Website Evaluation and Improvement	\$200,000
	Sub-total Information Management		\$3,927,471
Planning, Rule Development & Implementation	Customer Service and Business Assistance	AB 2588 Printing and Mailing	\$7,000
	Customer Service and Business Assistance	AB 2588 Public Notification Meeting Interpretive Services	\$10,000
	Develop Programs	AB 2766 Web-Based Reporting Tool Maintenance	\$5,000
	Ensure Compliance	AER Reporting System	\$100,000
	Ensure Compliance	AER Printing and Mailing	\$7,000
	Monitoring Air Quality	Air Quality Forecast and Alert Notification Support	\$50,000
	Develop Programs	California Emissions Estimator Model (CalEEMod) Upgrades/Support	\$25,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Planning, Rule Development & Implementation (cont.)	Develop Programs	CEQA for AQMD Projects	\$125,000
	Develop Programs	CEQA Special Studies	\$50,000
	Timely Review of Permits	Dispersion Modeling Support	\$25,000
	Develop Programs	Language Interpretation/Translation Services	\$5,000
	Monitoring Air Quality	Maintain Wind Stations and Analyze Data	\$60,000
	Monitoring Air Quality	MATES VI	\$5,000
	Monitoring Air Quality	Meteorological Data Services	\$15,000
	Develop Rules	Mobile Source Related Data Licenses and Subscriptions	\$130,000
	Develop Rules	PM and Ozone Model Consulting	\$100,000
	Develop Programs	Rule 2202 Computer System Maintenance	\$15,000
	Develop Programs	Rule 2202 EMovers System Maintenance	\$15,000
	Develop Programs	Shipping Special Studies	\$86,700
	Develop Programs	SIP, AQMP and Rule Printing	\$12,000
	Develop Programs	Software, Data Products, and Technical Support for Economic Modeling	\$150,000
	Develop Rules	Technical Assistance in Support of Regional Modeling	\$75,000
	Ensure Compliance	Electronic Report Submissions and Notifications	\$50,000
	Ensure Compliance	WAIRE Program Online Portal Maintenance	\$50,000
	Sub-total Planning, Rule Development & Implementation		\$1,172,700
Legislative, Public Affairs & Media Office	Policy Support	After-hours Call Center Service	\$3,500
	Policy Support	Clean Air Awards	\$12,600
	Customer Service & Business Assistance	Community Outreach	\$367,005
	Policy Support	Graphics & Printing	\$37,616
	Policy Support	Legislative Advocacy - Sacramento	\$465,000
	Policy Support	Legislative Advocacy - Washington DC	\$707,130
	Policy Support	Legislative Computer Services	\$10,000

SERVICES & SUPPLIES

Proposed Fiscal Year 2025-26 Professional & Special Services Detail by Office (cont.)			
Office	Program	Contract Description	Amount
Legislative, Public Affairs & Media Office (cont.)	Develop Programs	Multi-Lingual Translation - Public Participation	\$70,000
	Policy Support	News Release Services	\$9,000
	Policy Support	Photographic and Video Services	\$55,000
	Customer Service & Business Assistance	Promotion Marketing of Smart Phone Tools	\$50,000
	Policy Support	Radio/Television Monitoring	\$11,000
	Sub-total Legislative, Public Affairs & Media Office		\$1,797,851
Technology Advancement Office	Advanced Clean Air Technology	Additional Contract Funds for Incentive Programs	\$100,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – Clean Fuels	\$1,000,000
	Advanced Clean Air Technology	Technical Assistance, Expert Consultation, Outreach/Education – CMP, AB923	\$300,000
	Develop Programs	Technical Assistance, Expert Consultation, Outreach/Education – Prop 1B	\$75,000
	Sub-total Technology Advancement Office		\$1,475,000
Monitoring & Analysis	Ensure Compliance	Air Monitoring Site Relocations and Maintenance Upgrades	\$250,000
	Ensure Compliance	Laboratory Analytical Services	\$15,000
	Monitoring Air Quality	Source Testing Services	\$30,000
	Ensure Compliance	Technical Support for Air Monitoring and Community Complaint Resolution	\$35,000
	Sub-total Monitoring & Analysis		\$330,000
Engineering & Permitting	Customer Service and Business Assistance	Workspace Reconfiguration	\$2,500
	Sub-total Engineering & Permitting		\$2,500
Compliance & Enforcement	Ensure Compliance	Compliance Notice Printing	\$4,000
	Customer Service and Business Assistance	Workspace Reconfiguration	\$3,500
	Sub-total Compliance & Enforcement		\$7,500
Total Professional & Special Services			\$13,178,179

CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
77000	CAPITAL OUTLAYS	\$3,418,500	\$4,888,280	\$4,888,280	\$1,550,000	(\$1,868,500)

This account is for tangible asset expenditures with a value of at least \$5,000 (currently) and a useful life of at least one year and intangible asset expenditures with a value of at least \$5,000 (currently) and a useful life of at least one year. The FY 2025-26 Proposed Budget reflects projects that are either offset by revenue or critical for operational support. Depending on funding availability, budget will be requested mid-year for additional projects. The FY 2025-26 Proposed Budget does not include amounts for federally funded grant programs. An expenditure appropriation will occur mid-year when the grants are awarded.

A listing by office of the proposed Capital Outlays for FY 2025-26 is provided at the end of this section.

(a)FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
79050	BUILDING REMODELING	\$0	\$0	\$0	\$0	\$0

This account is used for minor remodeling projects which become necessary as a result of reorganizations or for safety reasons. No projects are anticipated in FY 2025-26.

(a)FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

Acct. #	Account Description	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate	FY 2025-26 Proposed Budget	Increase/ (Decrease) ^(a)
99950	TRANSFERS OUT	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,000	\$0

The FY 2025-26 Proposed Budget includes transfers to the debt service fund, pursuant to Governing Board policy.

(a)FY 2025-26 Proposed Budget vs. FY 2024-25 Adopted Budget.

CAPITAL OUTLAYS, BUILDING REMODELING & TRANSFERS OUT

Fiscal Year 2024-25 Capital Outlays Detail				
Office	Program	Category	Description	Amount
District General	Operational Support	N/A	Unbudgeted Capital Outlay - This amount is set aside for unanticipated needs or emergency situations to avoid interruption of operations.	\$350,000
	Operational Support	Replacement	Building Control Air Compressor Pump	\$25,000
	Sub-total District General			\$375,000
Information Management	Operational Support	Replacement	Misc. Telecommunication System Equipment	\$120,000
	Operational Support	Replacement	Completing Closet Switches Upgrade/Refresh	\$550,000
	Operational Support	New	Mobile App Enhancements	\$90,000
	Sub-total Information Management			\$760,000
Monitoring & Analysis	Monitoring Air Quality	Replacement	Air Monitoring Instrumentation (data loggers, gas diluters, high volume Pb samplers, SO2 analyzers, hydrogen sulfide analyzer, trace clean acid system, laboratory precision zero air generator)	\$90,000
	Ensure Compliance	Replacement	TCA for Source Test Analysis	\$125,000
	Sub-total Monitoring & Analysis			\$215,000
Planning, Rule Development & Implementation	Ensure Compliance	New	AER Software Upgrades	\$200,000
	Sub-total Planning, Rule Development & Implementation			\$200,000
Total Capital Outlays				\$1,550,000

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
PROPOSED GOALS AND PRIORITY OBJECTIVES
FOR FY 2025-2026**

MISSION STATEMENT

“To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.”

GOALS AND PRIORITY OBJECTIVES

The following Goals and Priority Objectives have been identified as being critical to meeting South Coast AQMD’s Mission in Fiscal Year 2025-26.

GOAL I. Achieve Clean Air Standards.

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP’s and 2024 PM plan emissions reductions.
2	Secure Incentive Funding for Emission Reductions	Maintain funding for pollution reduction projects.	Maintain funding received on or before FY 2025-26.
3	Implementation of Community Emissions Reduction Plans (CERPs) for Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	<p>Four quarterly Community Steering Committee (CSC) meetings for each designated community.</p> <p>One Community Outreach Relations and Engagement event for designated communities.</p> <p>Progress and percentage completion of CERP action items for each designated community.</p> <p>Complete, release for CSC and public comment, and submit CARB Annual Progress Reports.</p> <p>Update the CERP implementation dashboards quarterly for the six AB 617 designated communities.</p>

GOAL I. Achieve Clean Air Standards. (continued)

Priority Objective		Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 and Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.
6	Implement Permitting Enhancement Program (PEP)	Implement key actions in PEP and provide periodic updates to the Board.	Semi-annual updates to the Board on key elements of PEP that include, but are not limited to: <ul style="list-style-type: none"> • Reduction in the permit backlog and permitting production rates; • Development of new paperless online permitting system; and • Enhancements to the Certified Permitting Professional (CPP) program.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	Timely implementation of grant awards.	Initiate implementation within six months of grant award.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin monitoring air toxics and other pollutants at ten fixed sites for MATES VI, commence monitoring to evaluate background ethylene oxide levels, develop public outreach plan for releasing MATES data and present update to Mobile Source Committee.

GOAL II. Enhance Public Education and Equitable Treatment for All Communities.

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	Conduct/participate in four community outreach events, including one in each County. Conduct six in-person community engagement events such as Critical Community Conversations for Purposeful Outreach (C3PO) and listening sessions.
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar for elementary schools and one for middle and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.

GOAL III. Operate Efficiently and Transparently.

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.
4	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 th quarter report within six working days of the end of July.
5	Facilitate Ongoing Engagement with Employee Resource Groups (ERG)	Facilitation of monthly ERG Meetings.	Nine ERG meetings and one annual all ERG meeting.
6	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.

PROGRAM CATEGORIES

ADVANCE CLEAN AIR TECHNOLOGY

Identify technologies from anywhere in the world that may have application in reducing emissions from mobile and stationary sources in South Coast AQMD's jurisdiction. Suggest strategies to overcome any barriers and, when appropriate, implement those strategies.

- (A) Identify short-term and long-term technical barriers to the use of low-emission clean fuels and transportation technologies.
- (B) Promote development and assess the use of clean fuels and low-emitting technologies.
- (C) Work with industry to promote research and development in promising low-emission technologies and clean fuels.
- (D) Provide technical and program support to the Mobile Source Air Pollution Reduction Review Committee (MSRC).
- (E) Conduct source tests and analyses of samples to assess effectiveness of low-emissions technology.
- (F) Implement and administer state-funded programs such as the Carl Moyer program for retrofitting, re-powering, or replacing diesel engines with newer and cleaner engines and the Proposition 1B program that provides funding for projects to reduce air pollution associated with freight movement along California's trade corridors.

ENSURE COMPLIANCE WITH CLEAN AIR RULES

Ensure compliance with South Coast AQMD rules for existing major and small stationary sources.

- (A) Verify compliance with South Coast AQMD rules through inspections, sample collections, Visible Emissions Evaluations, certification of Continuous Emission Monitoring Systems (CEMS), and emissions audits.
- (B) Issue Notices of Violation for major violations when discovered or Notices to Comply for minor violations or to request records.
- (C) Respond to and resolve public complaints concerning air pollution.
- (D) Participate in Hearing Board cases, investigate breakdowns and notifications of demolitions or renovations of structures which may contain asbestos, conduct periodic monitoring, and observe source tests.
- (E) Respond to industrial and chemical emergencies when requested by other agencies.
- (F) Provide training classes for compliance with various South Coast AQMD rules such as Gasoline Transfer and Dispensing (Rule 461), Asbestos Demolition and Renovation (Rule 1403), Chrome Plating Operations (Rule 1469), Fugitive Dust Plans (Rule 403 & 403.1), Sump and Wastewater Separators (Rule 1176) and Combustion Gas Portable Analyzer Training & Certification (Rules 1146, 1146.1 & 1110.2).

PROGRAM CATEGORIES

CUSTOMER SERVICE AND BUSINESS ASSISTANCE

Support local government, businesses, and the general public.

- (A) Provide local government, business and the public with access and input into the regulatory and policy processes of South Coast AQMD.
- (B) Assist cities and others with AB 2766 projects.
- (C) Interact with local, state and federal agencies as well as others to share air quality information, resolve jurisdictional questions, and implement joint programs.
- (D) Support air pollution reduction through implementation of comprehensive public information and legislative and customer service programs.
- (E) Provide small business assistance services and support economic development and business retention activities.
- (F) Make presentations to and meet with regulated organizations, individuals, public agencies and the media.
- (G) Notify all interested parties of upcoming changes to air quality rules and regulations through public meetings, workshops, and printed and electronic information.
- (H) Resolve permit-related and fee-related problems and provide technical assistance to industry.
- (I) Respond to Public Records Act requests.
- (J) Produce brochures, newsletters, television, radio and print media information and materials, and digital information.
- (K) Respond to letters and Internet inquiries from the public and to media inquiries and requests.

DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR

Develop a regional Air Quality Management Plan (AQMP) to achieve federal and state ambient air quality standards and to meet all other requirements of the federal and California Clean Air Acts.

- (A) Analyze air quality data and provide an estimation of pollutant emissions by source category.
- (B) Develop pollutant control strategies and project future air quality using computer models and statistical analysis of alternative control scenarios.
- (C) Analyze issues pertaining to air toxics, acid deposition, and potential socioeconomic and environmental impacts (CEQA) of South Coast AQMD plans and regulations.
- (D) Conduct outreach activities to solicit public input on proposed control measures.
- (E) Implement Rule 2202 On-Road Motor Vehicle Mitigation Options and process employee commute reduction program submittals and registrations. Provide one-on-one assistance to employers to ensure compliance with the rule.

PROGRAM CATEGORIES

DEVELOP PROGRAMS TO ACHIEVE CLEAN AIR (Cont.)

- (F) Develop and update emissions inventories; conduct in-house auditing of annual emission reports; conduct field audits.

DEVELOP RULES TO ACHIEVE CLEAN AIR

Develop emission reduction regulations for sulfur dioxide, nitrogen dioxide, organic gases, particulate matter, toxics, and other pollutants to implement the regional AQMP, Tanner Air Toxics Process (AB 1807), National Emission Standards for Hazardous Air Pollutants (NESHAPS), and Prevention of Significant Deterioration (PSD) requirements.

- (A) Provide an assessment of control technologies, evaluation of control cost, source testing and analysis of samples to determine emissions.
- (B) Test and analyze products and processes to demonstrate pollution reduction potential.
- (C) Solicit public input through meetings and workshops.
- (D) Prepare rules to provide flexibility to industry, ensure an effective permit program and increase rule effectiveness.
- (E) Evaluate effectiveness of area source rules, evaluate area source emission inventories, and propose new rules or amendments to improve implementation of area source programs, including the certification/registration of equipment, and as necessary pursuant to statewide regulatory requirements.
- (F) Implement the AQMP. Develop feasibility studies and control measures.
- (G) Conduct research and analyze health effects of air pollutants and assess the health implications of pollutant reduction strategies.

MONITORING AIR QUALITY

Operate and maintain within South Coast AQMD's jurisdiction a network of air quality monitoring sites for ozone, nitrogen oxides, sulfur oxides, particulate matter, carbon monoxide and other pollutants to obtain data regarding public exposure to air contaminants.

- (A) Analyze, summarize, and report air quality information generated from the monitoring sites.
- (B) Provide continuous records for assessment of progress toward meeting federal and state air quality standards.
- (C) Develop and prepare meteorological forecasts and models.
- (D) Respond to emergency requests by providing technical assistance to first response public safety agencies.

PROGRAM CATEGORIES

MONITORING AIR QUALITY (Cont.)

- (E) Notify the public, media, schools, regulated industries and others whenever predicted or observed levels exceed the episode levels established under state law.
- (F) Conduct special studies such as MATES VI, National Air Toxics Trends (NATTS), and Photochemical Assessment Monitoring Stations (PAMS).
- (G) Conduct measurement activities to identify and monitor potential sources of all toxics including high-risk facilities under the Community Air Toxics Initiative (CATI).
- (H) Evaluate and deploy low-cost sensors to monitor air pollution within communities of the South Coast Air Basin.
- (I) Assess the ability of optical remote sensing technology to characterize and quantify emissions from refineries and other sources, and to serve as a useful tool for enhancing existing leak detection and repair programs.

OPERATIONAL SUPPORT

Provide operational support to facilitate overall air quality improvement programs.

- (A) Provide services that enable South Coast AQMD offices to function properly. Services include facility administration, human resources and financial services.
- (B) Provide information management services in support of all South Coast AQMD operations, including automation of permitting and compliance records, systems analysis and design, computer programming and operations, records management, and library services.
- (C) Provide legal support and representation on all policy and regulatory issues and all associated legal actions.

TIMELY REVIEW OF PERMITS

Ensure timely processing of permits for new sources based on compliance with New Source Review and other applicable local, state and federal air quality rules and regulations.

- (A) Process applications for Permits to Construct and/or to Operate for new construction, modification and change of conditions for major and non-major sources.
- (B) Process Title V permits (Initial, Renewal, and Revisions) and facility permits for RECLAIM sources.
- (C) Process applications for Administrative Changes, Change of Operator, Plans, Emission Reductions Credits (ERCs) and RECLAIM Trading Credits (RTCs).

PROGRAM CATEGORIES

TIMELY REVIEW OF PERMITS (Cont.)

- (D) Continue efforts to streamline and expedite permit issuance through:
 - (1) Equipment certification/registration programs
 - (2) Streamlined standard permits
 - (3) Enhancement of permitting systems (including electronic permitting)
 - (4) Expedited Permit Processing Program
 - (5) Maintaining adequate staff resources
 - (6) Improved training
 - (7) Revisiting policies and rules

POLICY SUPPORT

Monitor, analyze and attempt to influence the outcome of state and federal legislation.

- (A) Track changes to the state and federal budgets that may affect South Coast AQMD.
- (B) Respond to Congressional and Senatorial inquiries regarding South Coast AQMD programs, policies or initiatives.
- (C) Assist South Coast AQMD consultants in identifying potential funding sources and securing funding for South Coast AQMD programs.
- (D) Provide support staff to the Governing Board, Board committees, and various advisory and other groups including but not limited to: the Air Quality Management Plan Advisory Group, the Environmental Justice Advisory Group, the Home Rule Advisory Group, the Local Government and Small Business Assistance Advisory Group, the Mobile Source Air Pollution Reduction Review Committee (MSRC) and MSRC Technical Advisory Committee, the Scientific, Technical and Modeling Peer Review Advisory Group, the Technology Advancement Advisory Group, various Rule working groups, as well as ad hoc committees established from time to time.

REVENUE CATEGORIES

I. **Allocatable**

A portion of South Coast AQMD revenue offsets operational support costs of South Coast AQMD.

1a Allocatable South Coast AQMD: District-wide administrative and support services (e.g., Human Resources, Payroll, Information Management).

1b Allocatable Office: Administrative activities specific to a division/office.

II. **Annual Operating Emissions Fees**

III. **Permit Processing Fees**

IV. **Annual Operating Permit Renewal Fees**

V. **Federal Grants/Other Federal Revenue**

VI. **Source Test/Sample Analysis Fees**

VII. **Hearing Board Fees**

VIII. **Clean Fuels Fees**

IX. **Mobile Sources**

X. **Air Toxics AB 2588**

XI. **Transportation Programs**

XII - XIV. These revenue categories are no longer used.

XV. **California Air Resources Board Subvention/State Grants**

XVI. This revenue category is no longer used.

XVII. **Other Revenue**

XVIII. **Area Sources**

XIX. **Portable Equipment Registration Program (PERP)**

XX. **State Grant**

For a description of the revenue categories listed above, please refer to the corresponding revenue account in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

WORK PROGRAM OVERVIEW

The Work Program is a management tool that allocates resources by Office, Program Category, and project. It is developed from Program Output Justification forms prepared during the budget process by each Office. Work Programs for each Office can be found in the OFFICE BUDGETS section of this document. Work Programs by Program Category are within the following pages. A glossary of terms and acronyms used in the Work Programs are at the end of this section.

Professional & Special Services, Temporary Agency Services, and Capital Outlays expenditures are assigned to specific Work Program Codes associated with the project the expenditures support. All other expenditures (Salaries and Benefits and most Services and Supplies line items) are distributed within an Office based on Full-Time Equivalents (FTEs). A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line.

The following is a brief description of each column in the Work Program:

The **#** column identifies each line in the Work Program in numerical order.

The **Program Code** is a five-digit code assigned to each program. The first two digits represent the Office. The last three digits are the Program.

The **Goal** column identifies which of the three Program Goals (defined in the Goals and Priority Objectives) applies to that output. The Goals are:

- GOAL I** **Achieve Clean Air Standards.**
- GOAL II** **Enhance Public Education and Equitable Treatment for All Communities.**
- GOAL III** **Operate Efficiently and Transparently.**

The **Office** column, which appears on the Work Program by Category document, identifies the Office responsible for performing the work.

The **Program Category** column, which appears on the Work Program by Office document, identifies one of the nine Program Categories associated with an activity.

The **Program** column identifies the Program associated with the work.

The **Activities** column provides a brief description of the work.

The **FTEs** column identifies the number of Full Time Equivalent staff positions in the current-year adopted budget, mid-year and proposed changes (+/-), and the proposed budget for the next fiscal year. An FTE position represents one person-year.

The **Expenditures** column, found in the Work Program by Category document, identifies the expenditures in the current-year adopted budget, proposed changes (+/-) and the proposed budget for the next fiscal year. A prorated share of the District General budget has been allocated to each line in the work program based on the number of FTEs reflected on the line. Expenditures are not fully burdened.

The **Revenue Category** column identifies the revenue that supports the work. Revenue Category titles can be found within this section and revenue descriptions are in the FUND BALANCE & REVENUES section, "Explanation of Revenue Sources" within this document.

Advance Clean Air Technology
Work Program by Category

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	08 001	I	LEG	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	0.05	\$ 12,217	\$ 236	\$ 12,453	IX
2	04 003	III	FIN	AB2766/MSRC	MSRC Program Administration	0.35	0.00	0.35	\$ 55,136	587	\$ 55,724	IX
3	08 003	I	LEG	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.10	0.20	24,434	25,380	49,813	IX
4	44 003	I	TAO	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	1.00	191,378	5,233	196,611	IX
5	44 004	I	TAO	Advisory Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	2.00	382,755	10,466	393,221	IX
6	44 012	I	TAO	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effect	0.40	0.00	0.40	76,551	2,093	78,644	VIII
7	44 019	I	TAO	AB617-Prog Develop	AB617-Program Development	2.00	0.00	2.00	382,755	10,466	393,221	IX
8	08 030	I	LEG	AB134	AB134	1.00	0.00	1.00	244,338	4,729	249,067	IX
9	44 039	I	TAO	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	3.00	4.27	243,050	596,478	839,528	VIII
10	44 046	I	TAO	Admin/Program Management	STA Program Administration	2.00	0.00	2.00	382,755	10,466	393,221	Ib
11	44 048	I	TAO	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	1.00	191,378	5,233	196,611	VIII
12	44 086	I	TAO	Airshed FC Bus	Airshed FC Bus	0.15	0.00	0.15	28,707	785	29,492	V
13	44 087	I	TAO	Airshed OGV	Airshed OGV	0.25	0.00	0.25	47,844	1,308	49,153	V
14	44 088	I	TAO	ALISO CANYON SEP	ALISO CYN AIR FILTRATION SEP	0.25	0.00	0.25	47,844	1,308	49,153	XVII
15	44 089	II	TAO	Albertsons SEP	Albertsons SEP	0.10	0.00	0.10	19,138	523	19,661	XVII
16	44 094	I	TAO	Capture and Control	Capture and Control Program	0.20	0.00	0.20	38,276	1,047	39,322	XV
17	44 095	I	TAO	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	9,569	262	9,831	VIII
18	44 096	I	TAO	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	8.00	1,531,021	41,864	1,572,886	IX
19	44 097	I	TAO	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	9.95	1,904,208	52,069	1,956,276	IX
20	44 121	I	TAO	China Clin Shipping	China Partnership Cleaner Shpng	0.25	0.00	0.25	47,844	1,308	49,153	IX
21	04 130	III	FIN	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	0.15	23,630	252	23,882	VIII
22	44 130	I	TAO	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	2.90	554,995	15,176	570,171	VIII
23	08 131	I	LEG	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.05	0.20	36,651	13,163	49,813	VIII
24	44 132	I	TAO	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	4.50	0.00	4.50	1,861,199	23,549	1,884,748	VIII
25	44 134	I	TAO	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	19,138	523	19,661	VIII
26	44 135	I	TAO	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	1,914	52	1,966	VIII
27	44 136	I	TAO	Clean Fuels/Tech Transfer	Disseminate Low Emiss CF Tech	0.46	0.00	0.46	308,034	(217,593)	90,441	VIII
28	44 191	I	TAO	DERA FY16 Locomotive	DERA FY16 Locomot	0.05	0.00	0.05	9,569	262	9,831	V
29	44 194	I	TAO	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	19,138	523	19,661	XVII
30	44 196	I	TAO	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	-0.25	0.20	86,120	(46,798)	39,322	V
31	44 197	I	TAO	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	0.30	57,413	1,570	58,983	V
32	44 203	I	TAO	EFMP Program Support	EFMP Program Support	4.50	0.00	4.50	861,199	23,549	884,748	XVII
33	44 222	I	TAO	EPA-CPRG-M1-Charge	EPA-CPRG-Charging Infrastruct	0.00	0.50	0.50	-	98,305	98,305	V
34	44 223	I	TAO	EPA-CPRG-M2-Vehicle	EPA-CPRG-Bat Elec Freight Veh	0.00	0.30	0.30	-	58,983	58,983	V
35	44 224	I	TAO	EPA-CPRG-M3 Cargo	EPA-CPRG-Bat Elec Cargo Handl	0.00	0.20	0.20	-	39,322	39,322	V
36	44 234	I	TAO	EPA-CPRG-M4 Locomo	EPA-CPRG-Bat Elec Locomotive	0.00	0.20	0.20	-	39,322	39,322	V
37	44 261	I	TAO	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	191,378	5,233	196,611	XVII
38	44 262	I	TAO	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	0.50	95,689	2,617	98,305	XVII
39	44 272	I	TAO	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	0.15	28,707	785	29,492	XVII
40	03 455	I	EO	Mobile Sources	Dev/Impl Mobile Source Strategies	0.00	0.05	0.05	-	15,437	15,437	IX

Advance Clean Air Technology (Cont.) Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
41	04 457	III	FIN	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	1.02	\$ 160,683	\$ 1,711	\$ 162,394	IX
42	08 457	I	LEG	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	0.10	24,434	473	24,907	IX
43	16 457	I	AHR	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	9,475	545	10,020	IX
44	44 457	I	TAO	Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.70	0.00	10.70	2,472,741	40,994	2,513,734	IX
45	44 459	I	TAO	Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implem/Program Dev	4.00	0.00	4.00	765,511	20,932	786,443	IX
46	44 460	I	TAO	VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	95,689	2,617	98,305	IX
47	44 489	I	TAO	One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	19,138	523	19,661	XVII
48	04 542	I	FIN	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	0.50	78,766	839	79,605	IX
49	16 542	I	AHR	Prop 1B:Goods Movement	Prop 1B: Goods Movement	0.05	0.00	0.05	9,475	545	10,020	IX
50	04 544	I	FIN	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	0.05	7,877	84	7,961	IX
51	44 677	I	TAO	School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	0.00	2.00	382,755	10,466	393,221	IX
52	44 731	I	TAO	TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.00	0.50	95,689	2,617	98,305	V
53	44 732	I	TAO	TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.00	0.50	95,689	2,617	98,305	V
54	44 733	I	TAO	TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.00	0.30	57,413	1,570	58,983	V
55	44 734	I	TAO	Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	47,844	1,308	49,153	V
56	44 737	I	TAO	Air Shed Daimler	Targeted Air Shed Daimlr Admin	0.15	0.00	0.15	28,707	785	29,492	V
57	44 740	I	TAO	Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	47,844	1,308	49,153	VIII
58	44 741	I	TAO	Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	38,276	1,047	39,322	VIII
59	44 747	I	TAO	DOE Wabtec	DOE Wabtec	0.00	0.25	0.25	-	49,153	49,153	V
60	44 749	I	TAO	CALSTA Prologis	CALSTA Prologis	0.00	0.40	0.40	-	78,644	78,644	XVII
61	44 750	I	TAO	CALSTA Wabtec	CALSTA Wabtec	0.00	0.40	0.40	-	78,644	78,644	XVII
62	44 816	I	TAO	Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	19,138	523	19,661	VIII
63	44 827	I	TAO	VW-General Admin	VW-General Admin	2.50	0.00	2.50	478,444	13,083	491,527	XVII
64	44 840	I	TAO	VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	191,378	5,233	196,611	XVII
65	44 841	I	TAO	VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	191,378	5,233	196,611	XVII
66	44 856	I	TAO	ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.00	0.20	38,276	1,047	39,322	XVII
Total Advance Clean Air Technology						71.71	5.20	76.91	\$ 15,372,589	\$ 1,168,612	\$ 16,541,201	

**Customer Service and Business Assistance
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	04 002	III	FIN	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	0.10	\$ 25,753	\$	168 \$ 25,921	IX
2	50 038	I	EP	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	3.50	666,385	24,223	690,608	lb
3	60 038	III	CE	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	0.00	7.00	1,198,445	25,707	1,224,152	lb
4	35 046	III	LPA	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	-0.02	8.00	1,523,383	24,801	1,548,184	lb
5	50 047	I	EP	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	3.50	668,885	24,223	693,108	lb
6	60 047	I	CE	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	10.00	1,715,565	36,725	1,752,289	lb
7	35 126	II	LPA	Clean Air Connections	Coord of region-wide community group	1.00	-1.00	0.00	189,948	(189,948)	-	II,IX
8	04 170	I	FIN	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	8.00	1,278,761	13,419	1,292,180	II,III,IV
9	50 200	I	EP	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	0.10	19,040	692	19,732	III
10	35 205	II	LPA	Environmental Education	Curriculum Dev/Project Coord	0.25	0.25	0.50	47,487	49,275	96,761	II,IX,XV
11	35 240	I	LPA	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	-0.50	3.50	759,792	(82,461)	677,330	II,IV
12	04 260	III	FIN	Fee Review	Cmte Mtg/Fee-Related Complaint	0.10	0.00	0.10	15,753	168	15,921	II,III,IV,XV
13	35 260	III	LPA	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	94,974	1,788	96,761	II,III,IV,XV
14	50 260	III	EP	Fee Review	Fee Review Committee	0.45	0.00	0.45	85,678	3,114	88,792	II,III,IV
15	04 355	III	FIN	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	1.00	157,533	1,677	159,210	IV,V
16	35 381	III	LPA	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.15	0.30	28,492	29,565	58,057	IX,XV
17	35 390	I	LPA	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	-0.50	8.00	1,652,558	(66,374)	1,586,184	II,IX
18	50 425	I	EP	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00	190,396	6,921	197,316	III
19	27 481	III	IM	New System Development	Dev sys in supp of Dist-wide	1.25	2.00	3.25	488,081	463,701	951,782	IX,III
20	03 490	II	EO	Outreach	Publ Awareness Clean Air Prog	0.97	-0.92	0.05	292,397	(276,961)	15,437	IX
21	35 491	II	LPA	Outreach/Business	Chambers/Business Meetings	1.00	1.06	2.06	189,948	208,709	398,657	II,IV
22	35 492	II	LPA	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	1.20	3.20	746,901	239,378	986,279	II,V,IX,XV
23	60 492	II	CE	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	0.05	8,560	184	8,744	IX
24	35 496	II	LPA	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	47,487	894	48,381	IX
25	35 514	I	LPA	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	56,984	1,073	58,057	IV
26	50 520	I	EP	Perm Proc/Pre-Appl Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00	190,396	6,921	197,316	III
27	16 540	III	AHR	Print Shop	Printing/Collating/Binding	3.50	0.00	3.50	663,278	38,132	701,409	IX
28	35 555	II	LPA	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	279,948	3,575	283,523	II,V,IX
29	03 565	III	EO	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01	3,014	73	3,087	IX
30	04 565	I	FIN	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	3,151	34	3,184	IX
31	08 565	III	LEG	Public Records Act	Comply w/ Public Rec Requests	1.30	0.00	1.30	317,639	6,147	323,787	IX
32	16 565	III	AHR	Public Records Act	Comply w/ Public Rec Requests	0.05	0.25	0.30	9,475	50,645	60,121	IX
33	17 565	III	CB	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	4,869	(87)	4,782	IX
34	26 565	III	PRDI	Public Records Act	Comply w/ Public Rec Requests	0.26	-0.24	0.02	51,957	(47,867)	4,090	IX
35	27 565	III	IM	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	1,065,809	21,834	1,087,643	IX
36	35 565	III	LPA	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	18,995	358	19,352	IX
37	44 565	III	TAO	Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	38,276	1,047	39,322	IX
38	46 565	III	MA	Public Records Act	Comply w/ Public Req for Info	0.42	0.08	0.50	82,525	16,289	98,813	IX
39	50 565	III	EP	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25	47,599	1,730	49,329	IX
40	60 565	III	CE	Public Records Act	Comply w/ Public Req for Info	0.60	0.00	0.60	102,724	2,203	104,927	IX

Customer Service and Business Assistance (Cont.) Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
41	04 631	III	FIN	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	0.30	\$ 47,260	\$ 503	\$ 47,763	III,IV,XI
42	35 679	III	LPA	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	189,948	3,575	193,523	III
43	08 681	III	LEG	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	0.05	12,217	236	12,453	II,III
44	50 690	I	EP	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80	533,108	19,378	552,486	III,IV,V,XV
45	60 690	I	CE	Source Education	Prov Tech Asst To Industries	1.00	0.00	1.00	171,206	3,672	174,879	IV,V,XV
46	46 701	I	MA	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05	9,824	57	9,881	VI
47	35 710	I	LPA	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	18,995	358	19,352	Ia
48	26 719	I	PRDI	Other ETO Investigation	Other ETO Investigation	0.50	-0.48	0.02	99,917	(95,827)	4,090	XVII
49	16 720	I	AHR	Subscription Services	Rule & Gov Board Materials	1.50	0.00	1.50	284,262	16,342	300,604	IV
50	26 788	I	PRDI	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	-0.40	0.10	116,917	(79,468)	37,448	XVII
51	35 791	I	LPA	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.19	0.20	1,899	36,805	38,705	X
52	35 805	III	LPA	Training	Training	0.00	0.25	0.25	-	48,381	48,381	Ib
53	26 833	II	PRDI	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15	429,642	9,997	439,639	XI
54	35 854	II	LPA	WHAM Program	WHAM Program	0.00	0.20	0.20	-	38,705	38,705	XVII
Total Customer Service and Business Assistance						86.43	1.57	88.00	\$ 16,944,034	\$ 644,405	\$ 17,588,439	

Develop Programs Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	26 002	I	PRDI	AB2766/Mobile Source	AB2766 Mobile Source Outreach	2.90	0.00	2.90	\$ 584,517	\$	13,484	IX
2	44 009	I	TAO	AB 1318 Mitigation	AB 1318 Projects Admin/Impl	0.05	0.00	0.05	9,569	262	9,831	XVII
3	03 010	I	EO	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	15,072	365	15,437	II,IX
4	08 010	I	LEG	AQMP	AQMP Revision/CEQA Review	0.30	0.20	0.50	73,301	51,232	124,533	IV,IX
5	26 010	I	PRDI	AQMP	AQMP Special Studies	2.48	0.52	3.00	507,587	117,863	625,450	IV,IX,XV
6	26 019	I	PRDI	AB617-Prog Develop	AB617-Program Development	7.90	-7.50	0.40	1,578,685	(1,496,892)	81,793	IX
7	03 019	I	EO	AB617-Prog Develop	AB617-Program Development	0.18	-0.11	0.07	54,259	(32,648)	21,611	IX
8	50 019	I	EP	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	228,475	8,305	236,780	IX
9	70 019	I	CEAP	AB617-Prog Develop	AB617-Program Development	21.00	0.00	21.00	4,216,471	65,997	4,282,468	IX
10	03 028	I	EO	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	-0.29	0.15	257,634	(91,324)	166,310	Ia
11	26 038	I	PRDI	Admin/Office Management	Coordinate Off/Admin Activities	6.00	-4.43	1.57	1,219,002	(877,963)	341,039	Ib
12	26 068	II	PRDI	SCAQMD Projects	Prepare Environmental Assessments	3.25	1.50	4.75	824,459	321,837	1,146,296	II,IV,IX
13	44 069	I	TAO	AQIP Evaluation	AQIP Contract Admin/Evaluation	0.10	0.00	0.10	19,138	523	19,661	IX
14	26 102	II	PRDI	CEQA Document Projects	Review/Prepare CEQA Comments	5.60	-0.95	4.65	1,119,068	(168,220)	950,848	II,IX
15	26 104	I	PRDI	CEQA Policy Development	ID/Develop/Impl CEQA Policy	0.45	0.05	0.50	114,925	12,317	127,242	IV,IX
16	26 106	II	PRDI	CEQA Resp Agy Proj	Review CEQA Docs/Perm Proj	0.45	0.05	0.50	89,925	12,317	102,242	IV,IX
17	44 107	I	TAO	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	200,947	5,495	206,441	XVII
18	44 108	I	TAO	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	105,258	2,878	108,136	XVII
19	26 121	I	PRDI	China Clin Shipping	China Partnership Cleaner Shpng	0.50	0.50	1.00	191,617	104,567	296,183	IX
20	26 217	I	PRDI	AER Hotline/Support	AER Hotline/Support	2.30	0.00	2.30	459,617	10,695	470,312	II,IV,IX,XV
21	26 218	I	PRDI	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.10	0.15	1.25	219,817	35,787	255,604	II,IX
22	26 368	I	PRDI	Incentive RFP Emiss Red Projs	Incentive Projects Admin	1.60	-1.60	0.00	319,734	(319,734)	-	XVII
23	44 368	I	TAO	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.15	0.00	0.15	28,707	785	29,492	XVII
24	60 368	I	CE	Incentive RFP Emiss Red Projs	Incentive Projects Admin	0.05	0.00	0.05	8,560	184	8,744	XVII
25	44 396	I	TAO	Lawnmower Exchange	Lawn Mower Admin/impl/Outreach	0.25	0.00	0.25	47,844	1,308	49,153	XVII
26	26 397	II	PRDI	Lead Agency Projects	Prep Envrnmt Assmnts/Perm Proj	1.00	0.15	1.15	199,834	35,322	235,156	III
27	26 451	I	PRDI	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.73	1.13	79,933	151,133	231,066	IX
28	26 452	I	PRDI	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.60	0.70	19,983	123,155	143,138	IX,XVII
29	44 458	I	TAO	Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	86,120	2,355	88,475	VIII
30	26 503	I	PRDI	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.40	2.20	4.60	479,601	461,023	940,624	II,IV,XV
31	60 503	I	CE	PM Strategies	PM10 Plan/Analyze/Strategy Dev	0.05	0.00	0.05	8,560	184	8,744	XV
32	44 542	I	TAO	Prop 18:Goods Movement	Prop 18:Goods Movement	2.70	0.00	2.70	591,720	14,129	605,849	IX
33	35 560	I	LPA	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	114,974	51,788	166,761	II,IV,IX
34	26 685	I	PRDI	Socio-Economic	Apply econ models/Socio-econ	4.00	0.15	4.15	949,334	49,272	998,606	II,IV
35	46 702	I	MA	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95	186,663	1,082	187,745	II
36	46 705	I	MA	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrms	0.25	0.00	0.25	49,122	285	49,407	II
37	26 745	I	PRDI	Rideshare	Dist Rideshare/Telecommute Prog	0.55	0.00	0.55	109,908	2,557	112,466	IX
38	26 816	I	PRDI	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	-0.20	0.10	59,950	(39,502)	20,448	IX
39	26 834	I	PRDI	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.30	0.00	2.30	459,617	10,695	470,312	XI
40	26 836	I	PRDI	Rule 2202 Support	R2202 Supt/CmptnMaint/WebSubmt	2.00	0.00	2.00	579,667	(140,700)	438,967	V,XI

Total Develop Programs										
77.85	(8.28)	69.57	\$	16,469,175	\$	(1,497,806)	\$	14,971,370		

Develop Rules Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	46	043	I	MA	Admin/Office Mgmt/Rules	0.15	-0.05	0.10	\$ 29,473	\$ (9,710)	\$ 19,763	Ib
2	26	050	I	PRDI	Admin/Rule Dev/PRA	0.01	2.99	3.00	1,998	611,452	613,450	Ib
3	26	074	I	PRDI	AB 197	1.75	0.00	1.75	349,709	8,137	357,846	XVIII
4	26	077	I	PRDI	Area Sources/Rulemaking	1.90	-0.20	1.70	379,684	(32,062)	347,622	II,IX
5	60	077	I	CE	Area Sources/Rulemaking	0.05	0.00	0.05	8,560	184	8,744	II,IX
6	26	165	I	PRDI	Conformity	1.00	0.00	1.00	199,834	4,650	204,483	V,IX
7	26	257	I	PRDI	Fac Based Mob Src	7.45	-2.47	4.98	1,618,760	(470,433)	1,148,327	IX
8	26	362	II	PRDI	Health Effects	1.50	-1.49	0.01	299,750	(297,706)	2,045	II,III,IX
9	26	385	I	PRDI	Criteria Pollutants/Mob Srcs	0.20	0.00	0.20	39,967	930	40,897	IV,IX
10	26	449	I	PRDI	Mob Src/SCAQMD Rulemaking	2.80	1.13	3.93	559,534	244,086	803,620	IX
11	44	456	I	TAO	MS & AQMP Control Strategies	0.30	0.00	0.30	57,413	1,570	58,983	VIII
12	26	460	I	PRDI	Regional Modeling	5.81	-0.65	5.16	1,336,033	(105,899)	1,230,134	II,V,IX
13	26	642	I	PRDI	Rule 317.1 Implementation	0.00	4.30	4.30	-	879,279	879,279	II
14	26	646	I	PRDI	R1180 Community Mon	0.20	0.00	0.20	39,967	930	40,897	XVII
15	26	648	I	PRDI	R1405 Implmnt	0.00	0.25	0.25	-	51,121	51,121	XVII
16	03	650	I	EO	Rules	0.02	0.00	0.02	6,029	146	6,175	IV,IX
17	50	650	I	EP	Rulemaking	0.25	0.00	0.25	47,599	1,730	49,329	II,XV
18	08	651	I	LEG	Rules/Legal Advice	1.20	0.00	1.20	293,205	5,675	298,880	II
19	50	653	I	EP	Rulemaking/BACT	1.80	0.00	1.80	342,712	12,457	355,170	II
20	26	654	I	PRDI	Rulemaking/NOX	3.80	4.70	8.50	759,368	978,741	1,738,109	II,IV
21	26	655	I	PRDI	NSR/Adm Rulemaking	0.75	-0.45	0.30	149,875	(88,530)	61,345	II,IV
22	26	656	I	PRDI	Rulemaking/VOC	4.85	2.75	7.60	969,193	584,881	1,554,074	II,IV,XV
23	44	657	I	TAO	Rulemaking/Support PRA	0.30	0.00	0.30	57,413	1,570	58,983	II
24	46	657	I	MA	Rulemaking/Support PRA	0.80	0.00	0.80	157,190	911	158,101	II
25	50	657	I	EP	Rulemaking/Support PRA	0.25	0.00	0.25	47,599	1,730	49,329	II
26	60	657	I	CE	Rulemaking/Support PRA	0.75	0.00	0.75	128,405	2,754	131,159	IV
27	26	659	I	PRDI	Rulemaking/Toxics	9.90	-0.65	9.25	1,978,352	(86,881)	1,891,471	II
28	08	661	I	LEG	Rulemaking/RECLAIM	0.50	0.00	0.50	122,169	2,364	124,533	II
29	26	661	I	PRDI	Rulemaking/RECLAIM	1.00	-0.70	0.30	199,834	(138,489)	61,345	II
30	44	706	I	MA	ST Sample Analysis/Air Program	0.25	0.00	0.25	49,122	285	49,407	II
31	44	708	I	MA	VOC Sample Analysis/Rules	0.25	0.00	0.25	49,122	285	49,407	II,XV
32	50	752	I	EP	Title III Rulemaking	0.25	0.00	0.25	47,599	1,730	49,329	II
33	50	773	I	EP	Title V & NSR Rulemaking-Supp	0.25	0.00	0.25	47,599	1,730	49,329	II
Total Develop Rules						50.29	9.46	59.75	\$ 10,373,067	\$ 2,169,618	\$ 12,542,685	

Ensure Compliance
Work Program by Category

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	46 015	I	MA	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.00	0.20	\$ 39,298	\$ 228	\$ 39,525	II,IV
2	60 019	I	CE	AB617-Prog Develop	AB617-Program Development	3.00	0.00	3.00	513,619	11,017	524,637	IX
3	46 042	I	MA	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	-0.27	0.10	72,700	(52,938)	19,763	lb
4	60 070	I	CE	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	0.00	4.00	684,826	14,690	699,516	XIX
5	60 071	I	CE	Arch Ctg - Admin	Report Review	0.20	0.00	0.20	34,241	734	34,976	XVIII
6	08 072	I	LEG	Arch Ctg - End User	Case Dispo/Rvw, Track, Prep NOV	0.05	0.45	0.50	12,217	112,316	124,533	XVIII
7	46 072	I	MA	Arch Ctg - End User	Sample Analysis/Rpts	2.00	0.00	2.00	392,975	2,279	395,254	XVIII
8	60 072	I	CE	Arch Ctg - End User	Compliance/Rpts/RuleImpmenta	0.10	0.00	0.10	17,121	367	17,488	XVIII
9	08 073	I	LEG	Arch Ctg - Other	Case Dispo/Rvw, Track, Prep NOV	0.05	0.45	0.50	12,217	112,316	124,533	XVIII
10	60 073	I	CE	Arch Ctg - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	0.10	17,121	367	17,488	XVIII
11	60 076	I	CE	Area Sources/Compliance	Area Source Compliance	5.00	0.00	5.00	856,032	18,362	874,395	IV,X,XV
12	16 080	III	AHR	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	3.50	663,278	38,132	701,409	la
13	60 093	I	CE	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	3.00	513,619	11,017	524,637	XVII
14	46 105	I	MA	CEMS Certification	CEMS Review/Approval	5.00	0.00	5.00	982,438	5,696	988,134	III,VI
15	35 111	II	LPA	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	1,519,584	28,600	1,548,184	IX,XV
16	08 115	I	LEG	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.00	0.00	4.00	977,351	18,915	996,267	II,IV,V,VII,XV
17	60 152	III	CE	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	2.00	342,413	7,345	349,758	IV
18	08 154	I	LEG	Compliance/NOV Administration	Review/Track/Prep NOV/MSAs	0.75	0.00	0.75	183,253	3,547	186,800	IV
19	60 155	I	CE	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	0.20	34,241	734	34,976	IV
20	50 156	I	EP	Perm Proc/Info to Compliance	Prov Permit Info to Compliance	3.00	0.00	3.00	571,187	20,762	591,949	III,IV
21	60 157	I	CE	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	1.00	171,206	3,672	174,879	II
22	60 158	I	CE	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	1.00	171,206	3,672	174,879	IV
23	46 175	I	MA	DB/Computerization	Develop Systems/Database	0.44	0.00	0.44	86,455	501	86,956	II,IV,VI
24	08 185	I	LEG	Database Management	Support IM/Dev Tracking System	0.75	0.00	0.75	303,253	(46,453)	256,800	IV
25	26 215	I	PRDI	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.50	-1.20	2.30	756,418	20,894	777,312	II,V
26	26 216	I	PRDI	AER Admin/Maint	AER Administration/Maintenance	5.30	-1.25	4.05	1,059,118	(230,960)	828,158	II
27	08 235	I	LEG	Enforcement Litigation	Maj Prosecutions/Civil Actions	1.75	0.00	1.75	427,591	8,275	435,867	IV
28	50 240	I	EP	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	0.50	95,198	3,460	98,658	II,IX
29	60 358	I	CE	GHG Rules-Compl	Greenhouse Gas Rule Compliance	0.35	0.00	0.35	59,922	1,285	61,208	IV
30	17 364	I	CB	Hearing Board/Abatement Orders	Attnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	24,347	(437)	23,910	IV
31	17 365	I	CB	Hearing Board/Variances/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	864,306	(13,974)	850,331	IV,V,VII
32	50 365	I	EP	Hearing Bd/Variances	Variances/Orders of Abatement	0.75	0.00	0.75	142,797	5,191	147,987	VII
33	60 365	I	CE	Hearing Bd/Variances	Variances/Orders of Abatement	0.30	0.00	0.30	51,362	1,102	52,464	VII
34	08 366	I	LEG	Hearing Board/Legal	Hear/Disp-Varian/Appeal/Rev	2.75	0.00	2.75	671,929	13,004	684,933	IV
35	26 371	I	PRDI	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.30	0.00	6.30	1,408,952	(70,706)	1,338,245	IV
36	60 371	I	CE	Indir Src Rule Cmpl	Indir Source Rule Compliance	2.00	0.00	2.00	342,413	7,345	349,758	IV
37	60 375	I	CE	Inspections	Compliance/Inspection/Follow-up	91.65	0.00	91.65	15,775,072	276,581	16,051,653	II,V,XV
38	50 377	I	EP	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00	1,142,374	41,525	1,183,899	II,IV
39	60 377	I	CE	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	10.00	1,712,065	36,725	1,748,789	II,IV
40	08 380	I	LEG	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	0.20	48,868	946	49,813	II,V

Ensure Compliance (Cont.) Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
41	08 403	III	LEG	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	3.50	\$ 1,735,182	\$ 16,551	\$ 1,751,733	Ia,II
42	46 450	I	MA	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	3.00	624,463	(31,582)	592,880	VI
43	08 465	I	LEG	Mutual Settlement	Mutual Settlement Program	1.50	0.00	1.50	366,507	7,093	373,600	IV
44	50 492	I	EP	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50	95,198	3,460	98,658	II,V,IX,XV
45	46 500	I	MA	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	10.30	2,023,822	11,735	2,035,556	II,V,IX
46	60 539	I	CE	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	3.00	513,619	11,017	524,637	XVII
47	60 550	II	CE	Public Complaints/Breakdowns	Comptresp/Invfiwup/Resolutn	11.00	0.00	11.00	1,883,271	40,397	1,923,668	II,IV,V,XV
48	50 605	I	EP	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50	1,237,572	44,985	1,282,557	II,III,IV
49	60 605	I	CE	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	0.05	8,560	184	8,744	II,III,IV
50	26 620	I	PRDI	Refinery Pilot Project	Refinery Pilot Project	0.40	0.00	0.40	129,933	1,860	131,793	II
51	60 645	I	CE	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	0.05	8,560	184	8,744	IX
52	50 678	I	EP	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25	47,599	1,730	49,329	II
53	50 680	I	EP	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50	95,198	3,460	98,658	IV
54	46 700	I	MA	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25	507,097	(32,437)	474,660	VI
55	46 704	I	MA	ST/Sample Analysis/Compliance	Analyze ST Samples/Compliance	5.00	0.00	5.00	982,438	5,696	988,134	VI
56	46 707	I	MA	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	1,314,169	132,405	1,446,574	IV,XV
57	46 716	I	MA	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	1,052,805	5,902	1,058,707	IV,IX,XV
58	60 721	I	CE	Sunshine Cyn Lndfil	Sunshine Cyn Lndfil	0.05	0.00	0.05	8,560	184	8,744	XVII
59	60 771	I	CE	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	7.00	1,198,445	25,707	1,224,152	II,IV
60	04 791	III	FIN	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	0.00	15,000	-	15,000	X
61	08 791	I	LEG	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	0.05	12,217	236	12,453	X
62	27 791	III	IM	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	151,192	2,298	153,491	X
63	50 791	I	EP	Toxics/AB2588	AB2588 Rev Rpts/Risk Redplans	0.25	0.00	0.25	47,599	1,730	49,329	X
64	26 794	I	PRDI	Toxics/AB2588	AB2588/Toxics	9.70	2.70	12.40	1,938,386	597,208	2,535,594	X
65	46 794	I	MA	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	392,975	2,279	395,254	X
66	46 795	I	MA	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	255,434	1,481	256,915	X
67	26 796	I	PRDI	AB2588/Support	AB2588/Support	2.30	-1.80	0.50	459,617	(357,376)	102,242	X
68	08 805	III	LEG	Training	Continuing Education/Training	0.50	0.00	0.50	122,169	2,364	124,533	Ib

Total Ensure Compliance	265.49	(0.92)	264.57	\$ 50,982,169	\$ 914,891	\$ 51,897,060
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Monitoring Air Quality Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	46 019	I	MA	AB617-Prog Develop	AB617-Program Development	32.70	0.00	32.70	\$ 6,425,142	\$ 37,255	\$ 6,462,397	IX
2	46 038	I	MA	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	0.33	1.23	176,839	66,242	243,081	lb
3	46 046	I	MA	Admin/Program Management	STA Program Administration	2.00	-0.25	1.75	404,975	(47,128)	357,847	lb
4	26 061	I	PRDI	Air Quality Evaluation	Air Quality Evaluation	2.33	0.00	2.33	465,612	10,834	476,446	IX
5	46 063	I	MA	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	8.91	0.00	8.91	1,750,704	10,151	1,760,855	II,V,IX
6	46 064	I	MA	Ambient Network	Air Monitoring/Toxics Network	22.45	0.00	22.45	5,027,245	(142,923)	4,884,322	IV,V,IX
7	46 065	I	MA	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	1.00	196,488	1,139	197,627	II,V,IX
8	46 067	I	MA	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	0.50	98,244	570	98,813	IV
9	46 073	I	MA	Arch Ctg5 - Other	Sample Analysis/Rpts	2.00	0.00	2.00	392,975	2,279	395,254	XVIII
10	46 079	II	MA	AQ SPEC	AQ SPEC	6.69	0.00	6.69	1,314,502	7,622	1,322,123	XVII
11	44 082	I	TAO	Air Filtration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	38,276	1,047	39,322	XVII
12	46 091	I	MA	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	0.20	39,298	228	39,525	XVII
13	46 119	I	MA	Chiquita Cyn 2023	Chiquita Cyn 2023	0.00	0.25	0.25	-	49,407	49,407	XVII
14	46 151	I	MA	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitng	0.25	0.00	0.25	49,122	285	49,407	XVII
15	60 210	II	CE	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.00	0.30	51,362	1,102	52,464	IV,XV
16	26 437	I	PRDI	MATES VI	MATES VI	1.33	0.67	2.00	270,779	143,188	413,967	II,IX
17	26 445	I	PRDI	Meteorology	ModelDev/Data Analysis/Forecast	2.50	-0.17	2.33	624,584	(23,138)	601,446	II,V,IX
18	46 468	I	MA	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	0.00	2.00	392,975	2,279	395,254	II,V,IX
19	46 505	I	MA	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41	1,652,460	9,581	1,662,041	V
20	46 507	I	MA	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10	19,649	114	19,763	V
21	46 530	I	MA	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00	589,463	3,418	592,880	V,IX
22	46 585	I	MA	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00	1,178,925	6,836	1,185,761	II,V,IX
23	46 646	I	MA	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	6.00	18.50	2,456,094	1,200,002	3,656,096	XVII
24	46 649	II	MA	Rule 1180.1 Com Mon	Rule 1180.1 Com Mon Oth Ref	0.00	4.00	4.00	-	790,507	790,507	IV
25	46 663	I	MA	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25	49,122	285	49,407	XVII
26	46 715	II	MA	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	98,244	570	98,813	II
27	46 729	I	MA	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.00	0.50	98,244	570	98,813	V
28	46 730	I	MA	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.00	0.50	98,244	570	98,813	V

Total Monitoring Air Quality			118.02	10.83	128.85	\$ 23,959,563	\$ 2,132,889	\$ 26,092,452
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Operational Support Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	08 019	I	LEG	AB617-Prog Develop	AB617-Program Development	1.20	0.00	1.20	\$ 293,205	\$ 5,675	\$ 298,880	IX
2	04 020	III	FIN	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	1.00	4.71	584,446	165,433	749,879	la
3	04 021	III	FIN	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	3.20	504,104	5,368	509,472	la
4	04 023	III	FIN	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	0.70	110,273	1,174	111,447	la
5	17 024	III	CB	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	547,809	(9,826)	537,983	la,VII,XV
6	08 025	III	LEG	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.30	1.50	293,205	80,395	373,600	la
7	16 026	III	AHR	SCAQMD Mail	Posting/Mailing/Delivery	3.50	0.00	3.50	663,278	38,132	701,409	la
8	04 035	I	FIN	AB617-Support	AB617-Support	0.50	0.00	0.50	78,766	839	79,605	IX
9	16 035	I	AHR	AB617-Support	AB617-Support	1.50	-0.25	1.25	284,262	(33,758)	250,503	IX
10	27 035	I	IM	AB617-Support	AB617-Support	8.00	0.00	8.00	1,795,046	36,774	1,831,820	IX
11	03 038	III	EO	Admin/Office Management	Budget/Program Management	6.50	1.67	8.17	1,959,364	562,970	2,522,334	lb
12	04 038	III	FIN	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	0.00	4.00	630,130	6,710	636,840	lb
13	08 038	III	LEG	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.00	0.00	3.00	740,263	14,187	754,450	lb
14	16 038	III	AHR	Admin/Office Management	Reports/Proj/Budget/Contracts	4.80	0.00	4.80	940,207	51,726	991,933	lb
15	27 038	III	IM	Admin/Office Management	Overall Direction/Coord of IM	2.00	0.00	2.00	448,762	9,193	457,955	lb
16	04 045	III	FIN	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	0.05	7,877	84	7,961	lb
17	16 060	III	AHR	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	94,754	5,447	100,201	la
18	04 071	I	FIN	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.00	0.04	6,301	67	6,368	XVIII
19	08 071	I	LEG	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.45	0.50	12,217	112,316	124,533	XVIII
20	27 071	I	IM	Arch Ctgs - Admin	Database Dev/Maintenance	0.25	0.00	0.25	56,095	1,149	57,244	XVIII
21	04 085	III	FIN	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	0.02	3,151	34	3,184	la
22	16 090	III	AHR	Building Maintenance	Repairs & Preventative Maint	7.50	0.00	7.50	1,421,309	81,711	1,503,020	la
23	16 092	III	AHR	Business Services	Building Services Admin/Contracts	2.80	0.00	2.80	530,622	30,505	561,127	la
24	04 096	I	FIN	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	0.00	2.00	315,065	3,355	318,420	IX
25	08 102	II	LEG	CEQA Document Projects	CEQA Review	0.50	0.00	0.50	122,169	2,364	124,533	II,III,IX
26	27 160	III	IM	Computer Operations	Oper/Manage Host Computer Sys	6.25	0.00	6.25	2,381,380	28,729	2,410,109	la
27	27 173	III	IM	CyberSecurity	CyberSecurity	3.00	0.00	3.00	928,542	103,790	1,032,332	la
28	27 184	III	IM	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	238,410	4,597	243,006	la
29	27 185	III	IM	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	504,857	10,343	515,199	la
30	27 215	I	IM	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	112,190	2,298	114,489	II,XVII
31	16 225	III	AHR	Employee Benefits	Benefits Analysis/Orient/Records	3.00	0.00	3.00	568,524	32,684	601,208	la
32	16 226	III	AHR	Classification & Pay	Class & Salary Studies	1.00	0.00	1.00	189,508	10,895	200,403	la
33	08 227	III	LEG	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	0.50	122,169	2,364	124,533	la
34	16 228	III	AHR	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	0.00	3.50	848,385	(98,975)	749,409	la
35	16 232	III	AHR	Position Control	Track Positions/Workforce Analysis	0.75	0.00	0.75	142,131	8,171	150,302	la
36	04 233	III	FIN	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	0.10	15,753	168	15,921	la
37	16 233	III	AHR	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	2.00	0.00	2.00	379,016	21,790	400,805	la
38	16 255	III	AHR	Facilities Services	Phones/Space/Keys/Audio-Visual	1.50	0.00	1.50	284,262	16,342	300,604	la
39	04 265	III	FIN	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	3.00	10.27	1,334,206	489,825	1,824,031	la
40	04 266	III	FIN	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	0.80	126,026	1,342	127,368	la

Operational Support (Cont.) Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
41	04 267	III	FIN	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	1.00	\$ 242,183	\$ 5,277	\$ 247,460	la
42	02 275	II	GB	Governing Board	Rep of Dist Meet/Conf/Testimony	0.00	0.00	0.00	2,913,852	(193,401)	2,720,451	la
43	08 275	III	LEG	Governing Board	Legal Advice/Attend Board/Cmte Mtgs	2.75	0.00	2.75	671,929	13,004	684,933	la
44	17 275	III	CB	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	340,859	(6,114)	334,745	la
45	35 350	III	LPA	Graphic Arts	Graphic Arts	2.00	1.00	3.00	379,896	200,673	580,569	la
46	27 370	III	IM	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	814,347	142,641	956,988	la
47	27 371	I	IM	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	0.00	1.50	336,571	6,895	343,466	IV
48	08 401	III	LEG	Legal Advice/SCAQMD Programs	General Advice: Contracts	1.50	0.00	1.50	416,507	7,093	423,600	la
49	27 420	III	IM	Library	General Library Svcs/Archives	0.25	0.00	0.25	64,445	1,149	65,594	la
50	16 446	III	AHR	Mentorship Program	Mentorship Program	1.00	0.00	1.00	212,508	(12,105)	200,403	la
51	26 446	III	PRDI	Mentorship Program	Mentorship Program	0.01	0.00	0.01	1,998	46	2,045	la
52	04 447	I	FIN	Mobile Sources/Accounting	Record Act Rec & Pay/Special Funds	0.65	0.00	0.65	102,396	1,090	103,487	IX
53	27 470	III	IM	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	2,384,989	367,923	2,752,912	la
54	27 480	III	IM	New System Development	Dev sys for special oper needs	2.00	1.00	3.00	2,679,434	(876,829)	1,802,604	II,IV
55	04 493	II	FIN	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	0.05	7,877	84	7,961	la
56	04 510	III	FIN	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	4.10	693,384	6,877	700,261	la
57	04 570	III	FIN	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	2.50	393,831	4,194	398,025	la
58	04 571	III	FIN	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	1.20	189,039	2,013	191,052	la
59	04 572	III	FIN	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	1.00	157,533	1,677	159,210	la
60	27 615	III	IM	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	324,117	5,746	329,863	la
61	27 616	III	IM	Records Services	Records/Documents processing	3.75	0.00	3.75	986,428	17,238	1,003,665	la,III,IV
62	04 630	III	FIN	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	6.25	984,579	10,484	995,063	II,III,IV,XI
63	16 640	III	AHR	Risk Management	Liab/Property/Wk Comp/Selfins	3.50	0.00	3.50	843,320	38,132	881,451	la
64	27 735	III	IM	Systems Maintenance	Maintain Existing Software Prog	3.00	0.00	3.00	1,311,746	178,790	1,490,536	II,III,IV
65	27 736	III	IM	Systems Implementation/Peoples	Fin/HR PeopleSoft Systems Impl	1.50	0.00	1.50	586,571	(243,105)	343,466	la
66	04 805	III	FIN	Training	Continuing Education/Training	0.20	0.00	0.20	31,507	335	31,842	lb
67	26 805	III	PRDI	Training	Training	0.10	0.50	0.60	19,983	102,707	122,690	lb
68	50 805	III	EP	Training	Dist/Org Unit Training	3.10	0.00	3.10	590,227	21,454	611,681	lb
69	60 805	III	CE	Training	Dist/Org Unit Training	4.00	0.00	4.00	684,826	14,690	699,516	lb
70	04 825	III	FIN	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	0.02	3,151	34	3,184	la
71	16 825	III	AHR	Union Negotiations	Official Labor/Mgmt Negotiate	2.00	0.00	2.00	379,016	21,790	400,805	la
72	26 825	III	PRDI	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.10	0.20	19,983	20,913	40,897	la
73	35 825	III	LPA	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	1,899	36	1,935	la
74	44 825	III	TAO	Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	3,828	105	3,932	la
75	46 825	III	MA	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	5,895	34	5,929	la
76	50 825	III	EP	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	9,520	346	9,866	la
77	60 825	III	CE	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	8,560	184	8,744	la
78	04 826	III	FIN	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	0.01	1,575	17	1,592	la
79	26 826	III	PRDI	Union Steward Activities	Rep Employees in Grievance Act	0.10	-0.07	0.03	19,983	(13,849)	6,135	la
80	35 826	III	LPA	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	1,899	36	1,935	la

Operational Support (Cont.)
Work Program by Category

	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories								
81	44	826	III	TAO	Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	\$	3,828	\$	105	\$	3,932	la				
82	46	826	III	MA	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03		5,895		34		5,929	la				
83	50	826	III	EP	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05		9,520		346		9,866	la				
84	60	826	III	CE	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05		8,560		184		8,744	la				
85	04	827	I	FIN	VW-General Admin	VW-General Admin	1.00	0.00	1.00		157,533		1,677		159,210	XVII				
86	27	827	I	IM	VW-General Admin	VW-General Admin	1.00	0.00	1.00		224,381		4,597		228,977	XVII				
87	08	827	I	LEG	VW-General Admin	VW-General Admin	0.05	0.00	0.05		12,217		236		12,453	XVII				
88	03	855	II	EO	Web Tasks	Create/edit/review web content	0.03	0.00	0.03		9,043		219		9,262	la				
89	04	855	II	FIN	Web Tasks	Create/edit/review web content	0.02	0.00	0.02		3,151		34		3,184	la				
90	17	855	II	CB	Web Tasks	Create/edit/review web content	0.03	0.00	0.03		7,304		(131)		7,173	la				
91	26	855	II	PRDI	Web Tasks	Create/edit/review web content	0.90	0.10	1.00		179,850		24,633		204,483	la				
92	27	855	II	IM	Web Tasks	Create/edit/review web content	3.25	0.00	3.25		1,011,455		14,939		1,026,395	la				
93	35	855	II	LPA	Web Tasks	Create/edit/review web content	0.40	0.10	0.50		75,979		20,782		96,761	la				
94	50	855	II	EP	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25		47,599		1,730		49,329	la				
95	60	855	II	CE	Web Tasks	Creation/Update of Web Content	0.15	0.00	0.15		25,681		551		26,232	la				
96	03	880	III	EO	Inclusion/Equity	Inclusion/Diversity/Equity	0.00	0.00	0.00		-		-		-	la				
97	26	880	III	PRDI	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	-0.50	0.00		99,917		(99,917)		-	la				
98	35	880	III	LPA	Inclusion/Equity	Inclusion/Diversity/Equity	0.00	0.00	0.00		-		-		-	la				
99	44	880	III	TAO	Inclusion/Equity	Inclusion/Diversity/Equity	0.02	-0.02	0.00		3,828		(3,828)		(0)	la				
100	46	880	III	MA	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	-0.03	0.00		5,895		(5,895)		-	la				
101	60	880	III	CE	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	-0.30	0.00		51,362		(51,362)		-	la				
102	70	880	III	CEAP	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	-5.00	0.00		1,076,022		(1,076,022)		-	la				
103	03	900	III	EO	Justice Education	Justice Education	0.00	0.02	0.02		-		6,175		6,175	la				
104	26	900	III	PRDI	Justice Education	Justice Education	0.00	0.05	0.05		-		10,224		10,224	la				
105	35	900	III	LPA	Justice Education	Justice Education	0.00	0.02	0.02		-		3,870		3,870	la				
106	44	900	III	TAO	Justice Education	Justice Education	0.00	0.02	0.02		-		3,932		3,932	la				
107	46	900	III	MA	Justice Education	Justice Education	0.00	0.03	0.03		-		5,929		5,929	la				
108	60	900	III	CE	Justice Education	Justice Education	0.00	0.30	0.30		-		52,464		52,464	la				
109	70	900	III	CEAP	Justice Education	Justice Education	0.00	5.00	5.00		-		1,091,735		1,091,735	la				
Total Operational Support												169.23	8.49	177.72	\$	43,459,244	\$	1,661,933	\$	45,121,177

Policy Support Work Program by Category												
#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	44	041	I	TAO	Admin/Office Mgmt/Policy Supp	0.30	0.00	0.30	\$ 57,413	\$ 1,570	\$ 58,983	lb
2	46	041	I	MA	Admin/Office Mgmt/Policy Supp	0.19	-0.09	0.10	37,333	(17,570)	19,763	lb
3	03	083	II	EO	Hlth Effects Air Pollution Fou	0.01	-0.01	0.00	3,014	(3,014)	-	la
4	04	083	II	FIN	Hlth Effects Air Pollution Fou	0.02	0.00	0.02	3,151	34	3,184	la
5	26	083	II	PRDI	Hlth Effects Air Pollution Fou	0.10	-0.10	0.00	19,983	(19,983)	-	la
6	26	148	I	PRDI	Climate/Energy/Incentives	0.50	0.74	1.24	99,917	153,643	253,559	IV
7	50	148	I	EP	Climate/Energy/Incentives	0.50	0.00	0.50	95,198	3,460	98,658	II,IX
8	03	275	I	EO	Governing Board	1.50	0.00	1.50	452,161	10,936	463,097	la
9	03	276	III	EO	Advisory Group/Governing Board	0.02	0.00	0.02	6,029	146	6,175	la
10	26	276	I	PRDI	Advisory Group/Home Rule	0.01	0.00	0.01	1,998	46	2,045	la
11	44	276	I	TAO	Advisory Group/Technology Adva	0.05	0.00	0.05	9,569	262	9,831	VIII
12	50	276	I	EP	Board Committees	0.25	0.00	0.25	47,599	1,730	49,329	la
13	60	276	I	CE	Board Committees	0.15	0.00	0.15	25,681	551	26,232	la
14	26	277	I	PRDI	Advisory Group/AQMP	0.25	-0.01	0.24	49,958	(882)	49,076	II,IX
15	26	278	I	PRDI	Advisory Group/Sci, Tech, Model	0.25	0.00	0.25	49,958	1,162	51,121	II,IX
16	35	280	I	LPA	Advisory Group/Ethnic Comm	0.40	0.00	0.40	75,979	1,430	77,409	II,IX
17	35	281	I	LPA	Advisory Group/Small Business	0.50	0.00	0.50	94,974	1,788	96,761	IV,IX
18	35	283	I	LPA	Governing Board Policy	0.55	-0.55	0.00	104,471	(104,471)	-	la
19	35	345	II	LPA	Goods Mvmt&Financial Incentive	1.00	0.00	1.00	189,948	3,575	193,523	IX
20	03	381	I	EO	Interagency Liaison	0.71	-0.51	0.20	214,023	(152,277)	61,746	la
21	08	404	I	LEG	Legal Rep/Legislation	0.25	0.00	0.25	61,084	1,182	62,267	II,IX
22	03	410	I	EO	Legislation	0.03	0.02	0.05	9,043	6,393	15,437	la
23	44	410	I	TAO	Legislation	0.15	0.00	0.15	28,707	785	29,492	IX
24	46	410	I	MA	Legislation	0.10	0.00	0.10	19,649	114	19,763	IX
25	35	412	I	LPA	Legislation/Federal	0.25	0.75	1.00	712,617	188,036	900,653	la
26	35	413	I	LPA	Legislation/Exec Office Suppor	0.25	0.00	0.25	47,487	894	48,381	la
27	35	414	I	LPA	Legislation-Effects	0.80	1.00	1.80	161,958	196,383	358,341	la,IX
28	60	416	I	CE	Legislative Activities	0.05	0.00	0.05	8,560	184	8,744	la
29	03	416	I	EO	Legislative Activities	0.03	0.00	0.03	9,043	219	9,262	la
30	08	416	I	LEG	Legislative Activities	0.10	0.00	0.10	24,434	473	24,907	la
31	26	416	I	PRDI	Legislative Activities	0.01	0.00	0.01	1,998	46	2,045	la
32	35	416	I	LPA	Legislative Activities	0.50	0.00	0.50	559,974	1,788	561,761	la
33	50	416	I	EP	Legislative Activities	0.25	0.00	0.25	47,599	1,730	49,329	la
34	03	494	I	EO	Outreach/Media	0.00	0.01	0.01	-	3,087	3,087	la
35	35	494	I	LPA	Outreach/Collateral/Media	5.60	-1.60	4.00	1,228,425	(289,617)	938,808	la
36	03	717	III	EO	Student Interns	0.00	0.07	0.07	-	21,611	21,611	la
37	08	717	II	LEG	Student Interns	0.10	0.00	0.10	24,434	13,223	37,657	la
38	16	717	II	AHR	Student Interns	0.50	0.00	0.50	94,754	5,447	100,201	la
39	26	717	II	PRDI	Student Interns	0.10	0.10	0.20	19,983	20,913	40,897	la
40	35	717	II	LPA	Student Interns	0.10	0.00	0.10	18,995	358	19,352	la
41	60	717	II	CE	Student Interns	0.35	0.00	0.35	59,922	1,285	61,208	la
Total Policy Support						16.78	(0.18)	16.60	\$ 4,777,025	\$ 56,669	\$ 4,833,694	

**Timely Review of Permits
Work Program by Category**

#	Program Code	Goal	Office	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Expenditures FY 2024-25	+/-	Expenditures FY 2025-26	Revenue Categories
1	50 120	I	EP	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	1.00	\$ 190,396	\$ 6,921	\$ 197,316	III
2	50 233	I	EP	ERC Appl Processing	Process ERC Applications	3.50	0.00	3.50	666,385	24,223	690,608	III
3	50 367	I	EP	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25	47,599	1,730	49,329	III
4	26 461	I	PRDI	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.50	-0.17	0.33	124,917	(32,437)	92,480	III
5	50 475	I	EP	NSR Implementation	Implement NSR/Alocate ERCs	2.50	0.00	2.50	475,989	17,302	493,291	II,III,V
6	50 476	I	EP	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50	95,198	3,460	98,658	II
7	50 515	I	EP	Perm Proc/Non TV/Non RECLAIM	PP: Non Titiv/TitIII/RECLAIM	58.30	0.00	58.30	11,160,069	403,480	11,563,549	III
8	08 516	I	LEG	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	0.10	24,434	473	24,907	III
9	50 517	I	EP	Permit Services	Facility Data-Create/Edit	13.50	0.00	13.50	2,570,342	93,430	2,663,772	III
10	50 518	I	EP	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00	761,583	27,683	789,266	III,IV,XV
11	50 519	I	EP	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00	190,396	6,921	197,316	III
12	50 521	I	EP	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	4.00	761,583	27,683	789,266	III
13	27 523	III	IM	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	56,095	1,149	57,244	III
14	50 523	I	EP	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75	904,380	32,874	937,253	III
15	46 545	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10	412,624	2,393	415,016	III,IV
16	46 546	I	MA	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15	1,208,398	7,007	1,215,405	IV,VI
17	50 607	I	EP	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90	3,788,874	137,723	3,926,597	III
18	50 643	I	EP	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50	95,198	3,460	98,658	IV
19	35 680	I	LPA	Small Business/Permit Streamlin	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	750,294	14,121	764,416	II,III,IV,V,XV
20	46 725	I	MA	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	68,771	399	69,169	III
21	50 728	I	EP	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55	485,509	17,648	503,157	II,III,IV
22	08 770	I	LEG	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	0.05	12,217	236	12,453	II,IV
23	27 770	I	IM	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	336,571	6,895	343,466	III
24	08 772	I	LEG	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	0.05	12,217	236	12,453	III
25	50 774	I	EP	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45	3,703,196	134,609	3,837,805	III
26	50 775	I	EP	Title V – Admin	Title V Administration	1.00	0.00	1.00	190,396	6,920	197,316	III

Total Timely Review of Permits

151.70	(0.17)	151.53	\$ 29,093,629	\$ 946,538	\$ 30,040,167
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Total South Coast AQMD

1,007.50	26.00	1,033.50	\$ 211,430,495	\$ 8,197,749	\$ 219,628,245
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WORK PROGRAM GLOSSARY

Below are descriptions of the activities related to the Work Program.

AB 617 (Implementations) – Community Air Protection Program to improve air quality in disadvantaged communities with high cumulative exposure through monitoring and emission reduction plans.

AB 1318 Mitigation – an eligible electrical generating facility shall pay mitigation fees for the transfer of emission credits from South Coast AQMD’s internal emission credit accounts. Mitigation fees shall be used to finance emission reduction projects, pursuant to the requirements of AB 1318.

AB 2766 (Mobile Sources, MSRC) – programs funded from motor vehicle registration fees. The activities include: evaluation, monitoring, technical assistance, and tracking of AB2766 Subvention Fund Program progress reports including cost-effectiveness and emissions reductions achieved; supporting programs implemented by the Mobile Source Review Committee (MSRC); disbursing and accounting for revenues subvented to local governments; and performing South Coast AQMD activities related to reduction of emissions from mobile sources.

Acid Rain Program – developing and implementing the Continuous Emissions Monitoring (CEMS) Program in compliance with 40 CFR Part 75 of the Clean Air Act.

Administration/South Coast AQMD – supporting the administration of South Coast AQMD. Examples are tracking fixed assets, operating the mailroom, preparing and reviewing contracts, conducting oversight of South Coast AQMD activities, developing District-wide policies and procedures, preparing the South Coast AQMD budget, providing legal advice on South Coast AQMD programs and other activities, and performing activities in support of South Coast AQMD as a whole.

Admin/South Coast AQMD Capital Assets (Asset Management) – tracking of acquisitions, disposals/retirements and reconciliation of capital assets to the Capital Outlays account, and conducting annual lab and biennial asset inventories.

Administration/Office Management – supporting the administration of an organizational unit or a unit within an Office. This includes preparing Office budgets, tracking programs, providing overall direction and coordination, providing program management and integration, preparing policies and procedures manuals, and preparing special studies and projects.

Advisory Group – providing support to various groups such as: AQMP (Air Quality Management Plan), Environmental Justice, Home Rule, Local Government and Small Business Assistance, Technology Advancement, and Permit Streamlining Task Force.

Air Filtration – installation of high-efficiency air filtration devices in schools with the goal of reducing children’s exposure to particulate matter in the classroom.

WORK PROGRAM GLOSSARY

Air Quality Evaluation – analyzing air quality trends and preparing the Reasonable Further Progress (RFP) report.

Ambient Air Analysis/Ambient Network (Audit, Data Reporting, Special Monitoring) – complying with Federal regulations to monitor air quality for criteria pollutants at air monitoring stations to determine progress toward meeting the federal ambient air quality standards. This includes operating South Coast AQMD's air monitoring network and localized monitoring at landfill sites as well as conducting specialized monitoring in response to public nuisance situations. South Coast AQMD monitoring stations also collect samples which are analyzed by South Coast AQMD's laboratory. Also see Special Monitoring.

Ambient Lead Monitoring – maintaining the current ambient lead monitoring network to meet federal monitoring requirements.

Annual Emission Reporting (AER) – implementing the AER Program and tracking actual emissions reported by facilities, conducting audits of data, handling refunds, and preparing inventories and various reports.

Annual Emission Reporting Program Public Assistance – providing public assistance in implementing South Coast AQMD's AER program by conducting workshops, resolving fee-related issues, and responding to questions.

AQIP Evaluation – provides incentive funding for projects to meet VOC, Nox, and CO emission targets with funds generated from companies who pay fees in lieu of carpool programs. Projects are funded through a semi-annual solicitation process.

AQMP (Air Quality Management Plan) – Management Plan for the South Coast Air Basin and the Interagency AQMP Implementation Committee.

Air Quality Sensor Performance Evaluation Center (AQ-SPEC) – program to test commercially available, low-cost air quality sensors.

Architectural Coatings – Rule 314 requires architectural coatings manufacturers which distribute and/or sell their manufactured architectural coatings within South Coast AQMD for use in the South Coast AQMD to submit an Annual Quantity and Emissions Report. To recover the cost of the program, a fee is assessed to these manufacturers. The fee is based on the quantity of coatings sold as well as the cumulative emissions from the quantity of coatings distributed or sold for use in the South Coast AQMD.

Area Sources/Compliance – developing rules and compliance programs, as well as alternatives to traditional permitting for smaller sources of emissions of VOCs and Nox.

Auto Services – maintaining South Coast AQMD's fleet of automobiles, trucks, and vans as well as providing messenger services as needed.

WORK PROGRAM GLOSSARY

Billing Services – administering South Coast AQMD’s permit billing system, responding to inquiries, and resolving issues related to fees billed.

Board Committees – participation in Governing Board committees by preparing materials, presenting information on significant or new programs and providing technical expertise.

Building Corporation – managing the South Coast AQMD Building Corporation. The Building Corporation issued Installment Sale Revenue Bonds in conjunction with the construction of South Coast AQMD’s Diamond Bar headquarters facility.

Building Maintenance – maintaining and repairing the Diamond Bar Headquarters facility and South Coast AQMD air monitoring sites.

Business Services – overseeing operation of Facilities Services, Automotive Services, Print Shop and Mail/Subscriptions Services, negotiating and administering leases for the Diamond Bar facility, Long Beach Office, and air monitoring stations.

California Natural Gas Vehicle Partnership – strategic, non-binding partnership formed to work together in developing and deploying natural gas vehicles and implementing a statewide natural gas infrastructure.

California State Transportation Agency (CalSTA) - Port and Freight Infrastructure Program to demonstrate a short line hydrogen fuel cell locomotive and deploy direct current fast chargers and hydrogen refueling dispensers.

Call Center – operates the 24-hour radio communication system via telephone between South Coast AQMD headquarters and the public/field staff.

CAPP (Community Air Protection Program - Incentives) – under the Community Air Protection Program, funding from CARB is distributed to air districts for the implementation of projects pursuant to the Carl Moyer Memorial Air Quality Standards Attainment Program. (See Carl Moyer Program).

Capture and Control – South Coast AQMD is partnering with others to develop a capture and control system to demonstrate that the commercially available capture and control technologies currently used by container vessels can be adapted for oil tanker vessels at berth.

CARB Oil & Gas – Memorandum of Agreement (MOA) with CARB to coordinate the enforcement of CARB’s Oil and Natural Gas Regulation for the implementation and enforcement of greenhouse gas emission standards for crude oil and natural gas facilities pursuant to California Health and Safety Code section 40701.

WORK PROGRAM GLOSSARY

CARB/CEC Pilot Project (JETSII) – South Coast AQMD announced the Joint Electric Truck Scaling Initiative (JETSII), a clean technology demonstration project that will deploy 100 battery-electric regional haul and drayage trucks throughout California.

CARB PERP (Portable Equipment Registration Program) – a program established by CARB allowing the operation of portable equipment in any air district throughout the state without individual local district permits. Amended to enhance enforceability and expand CARB's requirements for portable engines and equipment units, creating a more comprehensive and inclusive statewide registration program that now provides for triennial inspection and renewal of PERP registration.

Carl Moyer Program – provides incentive funding for the repower, replacement, or purchase of new heavy-duty vehicles and equipment beyond the emission limits mandated by regulations. Awards are granted through an annual solicitation process. Separate program announcements are also issued for pre-1990 diesel Class 7 or 8 truck fleet and ports truck fleet modernization programs. Also see Mobile Sources.

Case Disposition – resolving Notices of Violation (NOV) issued by South Coast AQMD inspectors. This includes preparing both civil and criminal cases and administering South Coast AQMD's Mutual Settlement Agreement Program.

Cash Management – receiving revenue, posting of payments, processing of refunds associated with South Coast AQMD programs and bank and preparing cash reconciliations.

CEMS Certification (Continuous Emissions Monitoring System) – evaluating, approving, and certifying the continuous emissions monitoring systems installed on emissions sources to ensure compliance with South Coast AQMD rules and permit conditions.

CEQA Document Projects/Special Projects (California Environmental Quality Act) – reviewing, preparing, assessing, and commenting on projects which have potential air quality impacts.

Certification/Registration Program – manufacturers can voluntarily apply to have standard; off-the-shelf equipment certified by South Coast AQMD to ensure that it meets all applicable requirements.

China Partnership for Cleaner Shipping – initiative with China to encourage cleaner ships to come to the Ports.

Chiquita Cayon Landfill - air monitoring and oversight of monitoring network at the Chiquita Canyon Landfill.

WORK PROGRAM GLOSSARY

Classification and Pay – maintaining the classification plan and conducting job analyses to ensure South Coast AQMD positions are allocated to the proper class and conducting compensation studies to ensure classes are appropriately compensated and salaries remain competitive in the workforce.

Clean Air Connections – increase awareness of air quality issues and South Coast AQMD's programs and goals by developing and nurturing a region-wide group of community members with an interest in air quality issues.

Clean Fuels Program – accelerate the development and deployment of advanced, low emission technologies, including, but not limited to electric, hydrogen, and plug-in hybrid electric vehicles, low emission heavy-duty engines, after treatment for off-road construction equipment and identification of tailpipe emissions from biofuels.

Climate Pollution Reduction Grant (CPRG) – EPA program to implement the Infrastructure, Vehicles, and Equipment Strategy for Climate, Equity, Air Quality, and National Competitiveness (INVEST CLEAN) program in the Los Angeles - Long Beach - Anaheim and Riverside - San Bernardino - Ontario Metropolitan Statistical Areas.

Climate/Energy/Incentives – developing and evaluating policy and strategy related to local, state, federal and international efforts on climate change. Seek to maximize synergies for criteria and toxic reduction and minimize negative impacts.

Compliance – ensuring compliance of clean air rules and regulations through regular inspection of equipment and facilities, as well as responding to air quality complaints made by the public.

Compliance/Notice of Violation (NOV) Administration – NOV processing and review for preparation for assignment to Mutual Settlement Agreement (MSA), civil, or criminal handling.

Computer Operations – operating and managing South Coast AQMD's computer resources. These resources support South Coast AQMD's business processes, air quality data, and modeling activities and the air monitoring telemetry system. Also see Systems Maintenance.

Conformity - reviewing of federal guidance and providing input on conformity analysis for the Regional Transportation Improvement Program (RTIP). Staff also participates in various Southern California Association of Governments (SCAG) meetings, the Statewide Conformity Working group, and other meetings to address conformity implementation issues. Staff participates in the federal Conformity Rule revision process, and monitors and updates Rule 1902, Transportation Conformity, as needed.

Credit Generation Programs (Intercredit Trading) – rulemaking and developing and implementing a program that expands emission credit trading by linking South Coast AQMD's stationary and mobile source credit markets.

WORK PROGRAM GLOSSARY

Criteria Pollutants/Mobile Sources – coordinating the implementation of the AQMP and conducting feasibility studies for mobile source categories; developing control measures and amended rules as warranted.

1-800-CUT-SMOG - The Call Center handles (1-800-CUT-SMOG) calls from drivers who identify a vehicle emitting excessive amounts of exhaust smoke.

Database Information Support – day-to-day support of ad hoc reports and bulk data updates required from South Coast AQMD's enterprise databases.

Database Management - developing and supporting the data architecture framework, data modeling, database services, and the ongoing administration of South Coast AQMD's central information repository.

DB/Computerization – developing laboratory instrument computer systems for data handling and control, evaluating the quality of the stored information. Further develop and maintain the Source Test Information Management System (STIMS).

DERA (Diesel Emission Reduction Act) – a U.S. EPA funded program to modernize diesel fleets by retrofitting and replacing diesel engines/vehicles with cleaner, more efficient options.

Economic Development/Business Retention – meeting with various governmental agencies to assist company expansion or retention in the Basin.

Emergency Response - responding to emergency air pollution (toxic) incidents, providing air quality monitoring support to local authorities.

Emissions Inventory Studies – developing major point source emissions data and area source emissions inventory, updating emissions factors, developing and updating control factors, performing special studies to improve emission data, and responding to public inquiries regarding emission data.

Employee Benefits – administering South Coast AQMD's benefit plans, including medical, dental, vision, and life insurance, as well as State Disability Insurance, Section 125 plan, Long Term Care and Long-Term Disability plans, Section 457 Deferred Compensation Plan, and Consolidated Omnibus Budget Reconciliation Act (COBRA) program.

Employee Relations – managing the collective bargaining process, administering Memorandum Of Understanding (MOU's), preparing disciplinary documents, and administering South Coast AQMD's performance appraisal program, Family and Medical Leave Act (FMLA) requests, tuition reimbursement, and outside training requests.

Employee/Employment Law – handling legal issues dealing with employment law in coordination with outside counsel.

WORK PROGRAM GLOSSARY

Enhanced Fleet Modernization Program (EFMP) Admin Support – CARB-funded voluntary car retirement and replacement incentive program. The goal is to incentivize lower-income motorists to scrap their older, high-emitting cars and replace them with newer, cleaner, and more fuel-efficient cars to reduce smog-forming pollutants.

Enforcement Litigation – staff attorneys pursue enforcement litigation including actions for civil penalties or injunctions when violations have not been settled or circumstances otherwise dictate.

Environmental Education - informing and educating the public about air pollution and their role in bringing clean air to the basin.

Environmental Justice (EJ) - a strategy for equitable environmental policymaking and enforcement to protect the health of all persons who live or work in the South Coast District from the health effects of air pollution regardless of age, culture, ethnicity, gender, race, socioeconomic status, or geographic location. The Environmental Justice Initiatives help to identify and address potential areas where citizens may be disproportionately impacted by air pollutants and ensure clean air benefits are afforded to all citizens and communities of the region.

EPA-Com-Mobile Monitoring (EPA Community Scale Mobile Monitoring) – EPA grant funding for the design and development of a platform for highly time-resolved mobile measurements of air toxics.

Equal Employment Opportunity – ensuring non-discrimination and equal employment for employees and applicants through broad-based, targeted advertising; training interviewers to ensure fairness in evaluating candidates; ensuring that selection processes and testing instruments are appropriate and job-related; coaching supervisors and managers regarding hiring processes; and gathering data and preparing related staffing reports.

Facilities Services – monitoring service contracts, supporting tenants, overseeing conference center use, administering identification badges, overseeing building access control, maintaining key/lock systems, and configuring workspaces.

Facility-Based Mobile Source Measures (FBMSMs) – effort to begin implementation of the five FBMSMs (Warehouse Distribution Centers, Commercial Airports, New or Redevelopment Projects, Commercial Marine Ports, and Railyard & Intermodal Facilities) adopted in the 2016 AQMP to reduce emissions from facilities and ensure that these reductions are counted towards the region's emissions budget.

FARMER (Funding Agricultural Replacement Measures For Emission Reductions) - CARB funding for projects that will reduce agricultural sector emissions by providing grants, rebates, and other financial incentives for agricultural harvesting equipment, heavy-duty trucks, agricultural pump engines, tractors, and other equipment used in agricultural operations.

WORK PROGRAM GLOSSARY

Fee Review – activities relating to conducting Fee Review Committee hearings for businesses that contest South Coast AQMD fees (Rule 313).

Financial Management - managing the financial aspects of the South Coast AQMD. This includes cash management, treasury/investment, accounting, and program and financial audits. It also includes maintaining South Coast AQMD's permit-related financial and accounting records as well as maintaining and enhancing South Coast AQMD's payroll and accounting systems.

Goods Movement and Financial Incentives – programs to evaluate the air quality issues associated with goods movement and traffic congestion, and for the identification of financial incentives for expedited facility modernization and diesel engine conversion.

Governing Board – supporting the operation of the Governing Board and advisory groups of the South Coast AQMD. These activities range from preparing the agenda and minutes to providing support services, legal advice, speeches, letters, and conference coordination.

Grants Management - coordinating, negotiating, monitoring, accounting, and reporting of South Coast AQMD's air pollution program and financial activities relating to grants, including U.S. EPA, DOE, CEC, and DHS grants and CARB Subvention.

Graphics Arts - designing and producing presentation materials and South Coast AQMD publications.

Green House Gas Reporting (GHG) - many of the businesses and facilities within South Coast AQMD's jurisdiction are required to report their GHG emissions to CARB under the regulation for Mandatory Reporting of Greenhouse Gases (state) and, beginning in 2011, to the U.S. EPA under their Mandatory Reporting Rule (federal).

Green House Gas Reduction Fund – CARB's Low Carbon Transportation Greenhouse Gas Reduction Fund (GGRF) Investment Program funds projects to demonstrate zero emission trucks.

Health Effects – conducting research and analyzing the health effects of air pollutants and assessing the health implications of pollutant reduction strategies; working with industry, trade associations, environmental groups, CARB and U.S. EPA and providing information to concerned citizens.

Hearing Board – supporting operation of South Coast AQMD's Hearing Board. These activities include accepting petitions filed; preparing and distributing notices; preparing minute orders, findings, and decisions of the Board; collecting fees; and general clerical support for the Board.

Incentive RFP Emissions Reduction Projects – the Board released an RFP to solicit stationary and mobile source projects that will result in emissions reductions of NO_x, VOC, and PM in accordance with the approved control strategy in the 2016 AQMP. Project funding comes from existing special revenue funds related to mitigation fees, settlements, or grants from other agencies.

WORK PROGRAM GLOSSARY

Inclusion/Equity (Inclusion/Diversity/Equity) – South Coast AQMD established the Community Engagement & Air Programs Office to focus on the advancement of racial justice and equity both internally and externally, as part the overall goal to support communities of color and other historically underrepresented groups.

Information Technology Services - implementing new information technologies to enhance operational efficiency and productivity. Examples include developing workflow applications, training and supporting computer end users, and migrating network operating systems.

Inspections - inspecting facilities and equipment that emit or have the potential to emit air pollutants.

Inspections/RECLAIM Audits – conducting RECLAIM inspections and audits at facilities subject to Regulation XX (RECLAIM).

Interagency Coordination/Liaison - interacting with state, local, and federal control agencies and governmental entities.

Intergovernmental/Geographic Deployment - influencing local policy development and implementing a local government clean air program.

JETSI (Joint Electric Truck Scaling Initiative) – a clean technology demonstration project that includes funding from CARB & CEC to deploy 100 battery-electric regional haul and drayage trucks throughout California.

Justice Education (Community Engagement & Air Programs) – South Coast AQMD established the Community Engagement and Air Programs Office and through the Justice and Educational Development Initiatives team, work to educate staff and to engage with disproportionately impacted communities on equity as it relates to air quality.

Lawnmower Exchange – residents of the South Coast Air Basin may trade in their gas-powered lawnmower and purchase a new zero-emission, battery electric lawnmower at a significant discount.

Lead Agency Projects – South Coast AQMD permitting and rule development projects where a CEQA document is prepared and the South Coast AQMD is the lead agency.

Legal - providing legal support to South Coast AQMD in the areas of liability defense, writs of mandate, injunctions, and public hearings. This activity also includes reviewing contracts, and advising staff on rules, fees and other governmental issues.

Legislation - drafting new legislation, analyzing and tracking proposed legislation, and developing position recommendations on legislation which impacts air quality.

WORK PROGRAM GLOSSARY

Library - acquiring and maintaining reference materials and documentation that support the South Coast AQMD's programs.

Lobby Permit Services – providing information and support to applicants to expedite permit processing. Includes consolidating forms, prescreening review for completeness of applications, providing internet access of certain forms, and providing “over-the-counter” permits in the lobby of South Coast AQMD’s Diamond Bar headquarters.

MATES (Multiple Air Toxics Exposure Study) – this study provides unique information on air toxics and their associated health risks based on long-term monitoring at ten fixed locations throughout the South Coast Air Basin (Basin) and a detailed emissions inventory and modeling analysis.

Mentorship Program - program is designed to connect people from across the South Coast AQMD organization, to allow staff to share and learn valuable knowledge and skills, and to provide an opportunity for employees to take a proactive role in their career development.

Meteorology - modeling, characterizing, and analyzing both meteorological and air quality data to produce the South Coast AQMD's daily air quality forecast.

Microscopic Analysis - analyzing, identifying, and quantifying asbestos for compliance with South Coast AQMD, state, and federal regulations.

Mobile Sources - transportation monitoring, strategies, control measures, demonstration projects, the Mobile Source Air Pollution Reduction Review Committee (MSRC), implementation of Fleet Rules, High Emitter Repair & Scrappage Program, and locomotive remote sensing.

Mobile Source and AQMP (Air Quality Management Plan) Control Strategies – provide technical assistance on the mobile source element of the AQMP.

Moyer Program – see Carl Moyer Program

Mutual Settlement Program - resolving civil penalties without court intervention; this program is a mechanism to resolve violations and avoid criminal proceedings.

National Air Toxics Trends Stations (NATTS) – through U.S. EPA funding, two sites in the monitoring network are utilized to collect ambient VOC and particulate samples. Samples are analyzed by the South Coast AQMD lab and reported to U.S. EPA where the data is used to determine toxic trends.

WORK PROGRAM GLOSSARY

Network Operations/Telecommunications – installing, maintaining, and providing operational support of South Coast AQMD's PC, voice, data, image, and radio networks; planning, designing, and implementing new network systems or services in response to South Coast AQMD's communications and business needs; and providing training, support, and application development services for end-users of voice and PC systems.

New Systems Development – providing support for computer systems development efforts.

New Source Review (NSR) - developing and implementing New Source Review rules; designing, implementing, and maintaining the Emission Reduction Credits and the NSR programs. These programs streamline the evaluation of permit renewal and emissions reporting.

Outreach - increasing public awareness of South Coast AQMD's programs, goals, permit requirements, and employment opportunities; interacting, providing technical assistance, and acting as liaison between South Coast AQMD staff and various sectors of private industry, local governments, small businesses, and visiting dignitaries.

Outreach Media/Communications - monitoring local and national press accounts, both print and broadcast media, to assess South Coast AQMD's outreach and public opinion on South Coast AQMD rules and activities. This also includes responding to media calls for informational background material on South Coast AQMD news stories.

Payroll - paying salaries and benefits to South Coast AQMD employees, withholding and remitting applicable taxes, and issuing W2s.

Permit Processing - inspecting, evaluating, auditing, analyzing, reviewing and preparing final approval or denial to operate equipment which may emit or control air contaminants.

Permit Streamlining – activities relating to reducing organizational costs and streamlining regulatory and permit requirements on businesses.

Photochemical Assessment Monitoring Systems (PAMS) - promulgating PAMS (a federal regulation), which requires continuous ambient monitoring of speciated hydrocarbons during smog season. Through U.S. EPA funding, ozone precursors are measured at seven stations and samples are collected.

PM Sampling Program (DHS) – daily collection of particulate samples

Portable Equipment Registration Program (PERP) – see CARB PERP Program.

Position Control – tracking Board-authorized positions and South Coast AQMD workforce utilization, processing personnel transactions for use by Payroll, and preparing reports regarding employee status, personnel transactions, and vacant positions.

WORK PROGRAM GLOSSARY

Print Shop – performing in-house printing jobs and contracting outside printing/binding services when necessary.

Procedure 5 Review – evaluation of asbestos plans which are required for the clean-up any disturbed asbestos containing materials.

Proposition 1B - providing incentive funding for goods movement and lower emission school bus projects with funds approved by voters in November 2006.

Protocols/Reports/Plans/LAP - evaluating and approving protocols, source testing plans and reports submitted by regulated facilities as required by South Coast AQMD rules and permit conditions, New Source Review, state and federal regulations; and evaluating the capabilities of source test laboratories under the Laboratory Approval Program (LAP).

Public Complaints/Breakdowns - responding to air pollution complaints about odors, smoke, dust, paint overspray, or companies operating out of compliance; responding to industry notifications of equipment breakdowns, possibly resulting in emission exceedances.

Public Education/Public Events – implementing community events and programs to increase the public's understanding of air pollution and their role in improving air quality.

Public Information Center - notifying schools and large employers of predicted and current air quality conditions daily and providing the public with printed South Coast AQMD information materials.

Public Notification – providing timely and adequate notification to the public of South Coast AQMD rulemaking workshops and public hearings, proposed rules, upcoming compliance dates, and projects of interest to the public.

Public Records Act - providing information to the public as requested and as required by Government Code, Section 6254.

Purchasing (Receiving, Stockroom) - procuring services and supplies necessary to carry out South Coast AQMD programs.

Quality Assurance – assuring the data quality from the Monitoring and Analysis Division meets or exceeds state and federal standards and also assuring the appropriateness of the data for supporting South Coast AQMD regulatory, scientific and administrative decisions.

RECLAIM/Admin Support – developing and implementing rules and monitoring emissions of the REgional CLean Air Incentives Market (RECLAIM) program, a market incentives trading program designed to help achieve federal and state ambient air quality standards in a cost-effective manner with minimal impacts to jobs or public health. The RECLAIM program will transition to a command and control regulatory structure.

WORK PROGRAM GLOSSARY

RECLAIM and Title V – permit processing of applications from facilities that are both RECLAIM and Title V.

RECLAIM Non-Title V – permit processing of applications from RECLAIM facilities only.

Records Information Management Plan – providing the process to comply with internal and external requirements for the retention and retrieval of information pertinent to the mission and operation of the South Coast AQMD.

Records Services – maintaining South Coast AQMD’s central records and files, converting paper files to images, and operating the network image management system; providing for all off-site long-term storage of records and for developing and monitoring South Coast AQMD’s Records Retention Policy.

Recruitment and Selection – assisting South Coast AQMD management in meeting staffing needs by conducting fair and non-discriminatory recruitment and selection processes that result in qualified, diverse applicants for South Coast AQMD jobs; overseeing promotional and transfer processes and reviewing proposed staff reassignments.

Refinery Pilot Project – pursuant to the AQMP, a working group was formed to examine the efficacy of an alternative regulatory approach to reducing refinery emissions beyond the current requirements by establishing a targeted emission reduction commitment for each refinery for a set period of time and allow the use of on-site or off-site reduction strategies with acceptable environmental justice attributes.

Regional Modeling – designing, performing, and reviewing modeling and risk assessment analysis to assess the air quality impacts of new or modified sources of air pollution. Also see Meteorology.

Ridesharing - implementing South Coast AQMD’s Rule 2202 Trip Reduction Plan.

Risk Management - developing and administering South Coast AQMD’s liability, property, workers’ compensation and safety programs.

Rule 1180 - adopted in December 2017, this rule requires real-time fenceline air monitoring systems and establishes a fee schedule to fund refinery-related community air monitoring systems that will provide air quality information to the public about levels of various criteria air pollutants, volatile organic compounds, metals and other compounds at or near the property boundaries of petroleum refineries and in nearby communities.

Rule 1405 Implementation - Control of Ethylene Oxide (EtO) from Sterilization and related operations.

Rule 1610 – ensuring compliance with Rule 1610, Old-Vehicle Scrapping.

WORK PROGRAM GLOSSARY

Rule 2202 ETC Training – administering and conducting monthly Rule 2202 implementation training classes, workshops and/or forums for the regulated public and other interested individuals.

Rule 222 Implement/Support/Filing Program – ensuring compliance with Rule 222 for equipment subject to a filing requirement with South Coast AQMD.

Rule 317.1 Implementation – resource support for the implementation of Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hours Ozone Standards including identifying the applicable facilities, issuing notices and invoices, updating AER tool for proper emissions reporting, and assessing baseline emissions and nonattainment fees.

Rulemaking/Rules – developing new rules and evaluating existing South Coast AQMD and CARB rules and compliance information to assure timely implementation of the AQMP and its control measures.

Salton Sea Monitoring – maintaining the monitoring network for expected nuisance pollutants, primarily hydrogen sulfide, which are released from the Salton Sea area.

Sample Analyses – analyzing samples submitted by inspectors to determine compliance with South Coast AQMD Rules. Samples are also analyzed in support of rule development activities.

School Bus Lower Emission Program – funding to replace pre-1987 diesel school buses with new alternative fuel buses owned and operated by public school districts.

School Siting – identifying any hazardous emission sources within one-quarter mile of a new school site as required by AB3205. District activities include reporting of criteria and toxic pollutant information and conducting inspections of permitted facilities within a quarter-mile radius of proposed schools.

Small Business Assistance - providing technical and financial assistance to facilitate the permit process for small businesses.

Socio-Economic - developing an economic database to forecast economic activity, analyzing economic benefits of air pollution control, and analyzing the social impact of economic activity resulting from air quality regulations and plans.

Source Education - providing classes to facility owners and operators to ensure compliance with applicable South Coast AQMD's rules and regulations.

Source Testing (ST) – conducting source tests as needed in support of permitting functions and to determine compliance with permit conditions and South Coast AQMD Rules. Additionally, data submitted by facilities is reviewed for protocol approval, CEMS certification, or test data acceptance.

WORK PROGRAM GLOSSARY

South Coast AQMD Mail – processing and delivering all incoming and outgoing mail.

South Coast AQMD Projects – South Coast AQMD permitting and rule development projects where a California Environmental Quality Act (CEQA) document is prepared and the South Coast AQMD is the lead agency.

Speaker's Bureau - training South Coast AQMD staff for advising local government and private industry on air quality issues.

Special Monitoring – performing special ambient air sampling at locations where public health, nuisance concern, or Rule 403 violations may exist; determining the impacts from sources emitting toxics on receptor areas; and performing special monitoring in support of the emergency response program and public complaints response. Also see Emergency Response.

STAR (Science to Achieve Results) – U.S. EPA-funded program for research to advance “Measurement and Monitoring Methods for Air Toxics and Contaminants of Emerging Concern in the Atmosphere”. Current funding is for two projects: one to develop a low-cost sensing device for time-resolved measurements of volatile organic compounds (VOCs) and one to develop a reference method for validating measurements of hazardous air pollutants (HAPs) from open-path remote sensing systems.

Student Interns – providing mutually beneficial educational hands-on experience for high school and college students by providing them with the opportunity to engage in day-to-day work with mentoring professionals within South Coast AQMD.

Subscription Services – maintaining South Coast AQMD's rule subscription mailing list and coordinating the mailing of South Coast AQMD publications.

Sunshine Cyn Landfill – South Coast AQMD investigation of Sunshine Canyon Landfill seeks to address numerous odor complaints by local residents.

Systems Implementation PeopleSoft – implementing activities required to maintain an integrated Financial and Human Resources system, including additional features and functions introduced with scheduled software upgrades.

Systems Maintenance – routinely maintaining installed production data systems that support South Coast AQMD's business fluctuations, including minor modifications, special requests, fixes, and general maintenance.

TAG (Targeted Air Shed Grant) – funding from U.S. EPA to reduce air pollution in the nation's areas with the highest levels of ozone or particulate matter 2.5 (PM_{2.5}) exposure.

WORK PROGRAM GLOSSARY

Technology Advancement – supporting the development of innovative controls for mobile and stationary sources, reviewing promising control technologies, and identifying those most deserving of South Coast AQMD developmental support.

Title III – permitting equipment that emits hazardous air pollutants in compliance with the federal Clean Air Act.

Title V – developing and implementing a permit program in compliance with the federal Clean Air Act.

Toxics/AB 2588 – evaluation of toxic inventories, risk assessments and risk reduction plans, with public notification as required. Analyzing, evaluating, reviewing, and making recommendations regarding toxic substances and processes and contributing input to District toxic rules and programs.

Training (Education, Organizational and Human Resources Development, Staff) – providing increased training in the areas of personnel education, computers, safety procedures, new programs, hazardous materials, and new technologies.

Transportation Regional Programs/Research – actively participating in Advisory Groups and Policy Committees involving the development and monitoring of South Coast AQMD's AQMP, Congestion Mitigation Air Quality Improvement Program (CMAQ), Safe Accountable Flexible Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU), Transportation Control Measures (TCMs), and regional alternative commute mode programs.

Union Negotiations/Union Steward Activities – Union-related activities of union stewards including labor management negotiations and assisting in the filing of employee grievances.

VOC Sample Analysis – providing data and technical input for VOC rule development, performing analytical testing for compliance with South Coast AQMD rules regulating VOC content in coatings, inks, plastic foam, paint, adhesives, and solvents, and providing assistance and technical input to small businesses and other regulatory agencies, industry and the public.

Volkswagen (VW) Environmental Mitigation Trust – The Beneficiary Mitigation Plan for the Volkswagen (VW) Environmental Mitigation Trust identifies five funding categories for funded projects intended to mitigate the excess NOx emissions caused by VW vehicles.

Voucher Incentive Program (VIP) – incentive program designed to reduce emissions by replacing old, high-polluting vehicles with newer, lower-emission vehicles, or by installing a Verified Diesel Emission Control Strategy (VDECS).

WORK PROGRAM GLOSSARY

WAIRE (Warehouse Actions and Investments to Reduce Emissions) – Rule 2305 otherwise known as the Warehouse Indirect Source Rule (ISR). The rule requires warehouses greater than 100,000 square feet to directly reduce nitrogen oxide (NO_x) and diesel particulate matter (PM) emissions, or to otherwise facilitate emission and exposure reductions of these pollutants in nearby communities.

Web Tasks – preparing and reviewing materials for posting to South Coast AQMD's internet and/or intranet website.

Why Healthy Air Matters (WHAM) Program - Program to develop age-appropriate, engaging curriculums in middle and high schools to focused on air quality challenges, personal actions to clean the air, technology, and educational and career pathways.

WORK PROGRAM ACRONYMS

ORGANIZATIONAL UNITS

AHR	Administrative & Human Resources
CB	Clerk of the Boards
CE	Compliance & Enforcement
CEAP	Community Engagement & Air Programs
DG	District General
EP	Engineering & Permitting
EO	Executive Office
FIN	Finance
GB	Governing Board
IM	Information Management
LEG	Legal
LPAM	Legislative & Public Affairs/Media Office
M&A	Monitoring and Analysis
PRDI	Planning, Rule Development & Implementation
TAO	Technology Advancement Office

PROGRAMS

AB 617	Community Air Protection Program (Implementation)
AB 1318	Offsets-Electrical Generating Facilities
AB 2588	Air Toxics ("Hot Spots")
AB 2766	Motor Vehicle Subvention Program
APEP	Annual Permit Emissions Program
AQIP	Air Quality Investment Program
AQMP	Air Quality Management Plan
BACT	Best Available Control Technology
CAPP	Community Air Protection Program (Incentives)
CEMS	Continuous Emissions Monitoring Systems
CEQA	California Environmental Quality Act
CF	Clean Fuels Program
CMP	Carl Moyer Program
DERA	Diesel Emission Reduction Act
EFMP	Enhanced Fleet Modernization Program
FARMER	Funding Agricultural Replacement Measures For Emissions Reductions
GGRF	Greenhouse Gas Reduction Fund
JETSI	Joint Electric Truck Scaling Initiative
MATES	Multiple Air Toxics Exposure Study
MS	Mobile Sources Program
NSR	New Source Review
PERP	Portable Equipment Registration Program
PR	Public Records Act
QA	Quality Assurance
RECLAIM	REgional CLean Air Incentives Market
SOON	Surplus Off-Road Opt-In for NO _x
ST	Source Test
STAR	Science to Achieve Results
TAG	Targeted Airshed Grant
Title III	Federally Mandated Toxics Program
Title V	Federally Mandated Permit Program
VIP	Voucher Incentive Program
VW	Volkswagen
WAIRE	Warehouse Actions & Investments to Reduce Emissions

GOVERNMENT AGENCIES

APCD	Air Pollution Control District (Generic)
CARB	California Air Resources Board
CEC	California Energy Commission
DHS	Department of Homeland Security
DOE	Department of Energy
EPA	Environmental Protection Agency
NACAA	National Association of Clean Air Agencies
SCAG	Southern California Association of Governments
CalSTA	California State Transportation Agency

GENERAL

AER	Annual Emissions Reporting
AM	Air Monitoring
AQ-SPEC	Air Quality Sensor Performance Evaluation Center
AVR	Average Vehicle Ridership
BARCT	Best Available Retrofit Control Technology
CERP	Community Emission Reduction Plan
CLASS	Clean Air Support System
CNG	Compressed Natural Gas
DB	Database
EIR	Environmental Impact Report
EJ	Environmental Justice
ERC	Emission Reduction Credit
ETC	Employee Transportation Coordinator
EV	Electric Vehicle
FBMSMs	Facility-Based Mobile Source Measures
FY	Fiscal Year
GHG	Greenhouse Gas
HB	Hearing Board
HRA	Health Risk Assessment
ISR	Indirect Source Rules
LAER	Lowest Achievable Emissions Rate
LEV	Low Emission Vehicle
LNG	Liquefied Natural Gas
MOU	Memorandum of Understanding
MSERCs	Mobile Source Emission Reduction Credits
MSRC	Mobile Source (Air Pollution Reduction) Review Committee
NATTS	National Air Toxics Trends Stations
NESHAPS	National Emission Standards for Hazardous Air Pollutants
NGV	Natural Gas Vehicle
NOV	Notice of Violation
NSR	New Source Review
NSPS	New Source Performance Standards
OEHHA	Office of Environmental Health Hazard Assessment
OGV	Ocean Going Vessels
PAMS	Photochemical Assessment Monitoring System
PAR	Proposed Amended Rule
PE	Program Evaluations
PEV	Plug-In Electric Vehicle
PHEV	Plug-In Hybrid Electric Vehicle
PR	Proposed Rule
RFP	Request for Proposal
RFQ	Request for Quotations
RFQQ	Request for Qualifications and Quotations
RTC	RECLAIM Trading Credit
SBA	Small Business Assistance
SIP	State Implementation Plan
SULEV	Super Ultra Low-Emission Vehicle
TCM	Transportation Control Measure
ULEV	Ultra- Low-Emissions Vehicle
VMT	Vehicle Miles Traveled
ZECT	Zero Emission Cargo Transport
ZEV	Zero-Emission Vehicle

POLLUTANTS

CO	Carbon Monoxide
NO _x	Oxides of Nitrogen
O ₃	Ozone
PM _{2.5}	Particulate Matter <2.5 microns
PM ₁₀	Particulate Matter ≤ 10 microns
ROG	Reactive Organic Gases
SO _x	Oxides of Sulfur
VOC	Volatile Organic Compound
ETO	Ethylene Oxide

GOVERNING BOARD

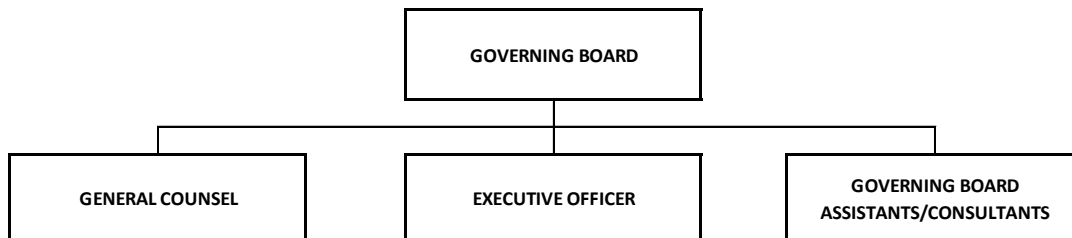
At a Glance:	
FY 2024-25 Adopted Budget	\$2.9M
FY 2025-26 Proposed Budget	\$2.7M
% of FY 2025-26 Proposed Budget	1.2%
Total FTEs FY 2025-26 Proposed Budget	N/A

DESCRIPTION OF MAJOR SERVICES:

The Governing Board is made up of 13 officials who meet monthly to establish policy and review new or amended rules for approval. The Governing Board appoints the South Coast AQMD Executive Officer and General Counsel, and members of the Hearing Board. Each Governing Board member is allocated funds to retain the services of Board Consultants and/or Assistants to provide support in their duties as Governing Board members.

Governing Board members include:

- One county Board of Supervisor's representative each from the counties of Los Angeles, Orange, Riverside, and San Bernardino;
- One representative each from cities within Orange, Riverside, and San Bernardino counties, two representatives from cities within Los Angeles County, and one city representative from the City of Los Angeles;
- One representative appointed by the Governor, one by the Assembly Speaker, and one by the Senate Rules Committee.



Governing Board Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 507,676	\$ 1,850,713	\$ 1,758,843	\$ 943,453	\$ 1,597,808
53000-55000	Employee Benefits	42,496	806,838	811,535	90,558	779,170
Sub-total Salary & Employee Benefits		\$ 550,172	\$ 2,657,552	\$ 2,570,378	\$ 1,034,011	\$ 2,376,978
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	454,186	-	87,173	87,173	87,173
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	11,439	7,000	7,000	7,000	9,500
67750	Auto Service	-	-	-	-	-
67800	Travel	124,901	131,800	131,800	131,800	134,300
67850	Utilities	-	-	-	-	-
67900	Communications	5,660	15,000	7,000	7,000	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	873	750	750	750	700
68100	Office Expense	-	1,000	1,000	1,000	1,000
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	934	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	47,525	100,000	100,000	100,000	95,000
69550	Memberships	-	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,301	750	750	750	800
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 646,818	\$ 256,300	\$ 335,473	\$ 335,473	\$ 343,473
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 1,196,991	\$ 2,913,852	\$ 2,905,851	\$ 1,369,484	\$ 2,720,451
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

EXECUTIVE OFFICE

WAYNE NASTRI EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$3.1M
FY 2025-26 Proposed Budget	\$3.2M
% of FY 2025-26 Proposed Budget	1.5%
Total FTEs FY 2025-26 Proposed Budget	12.5

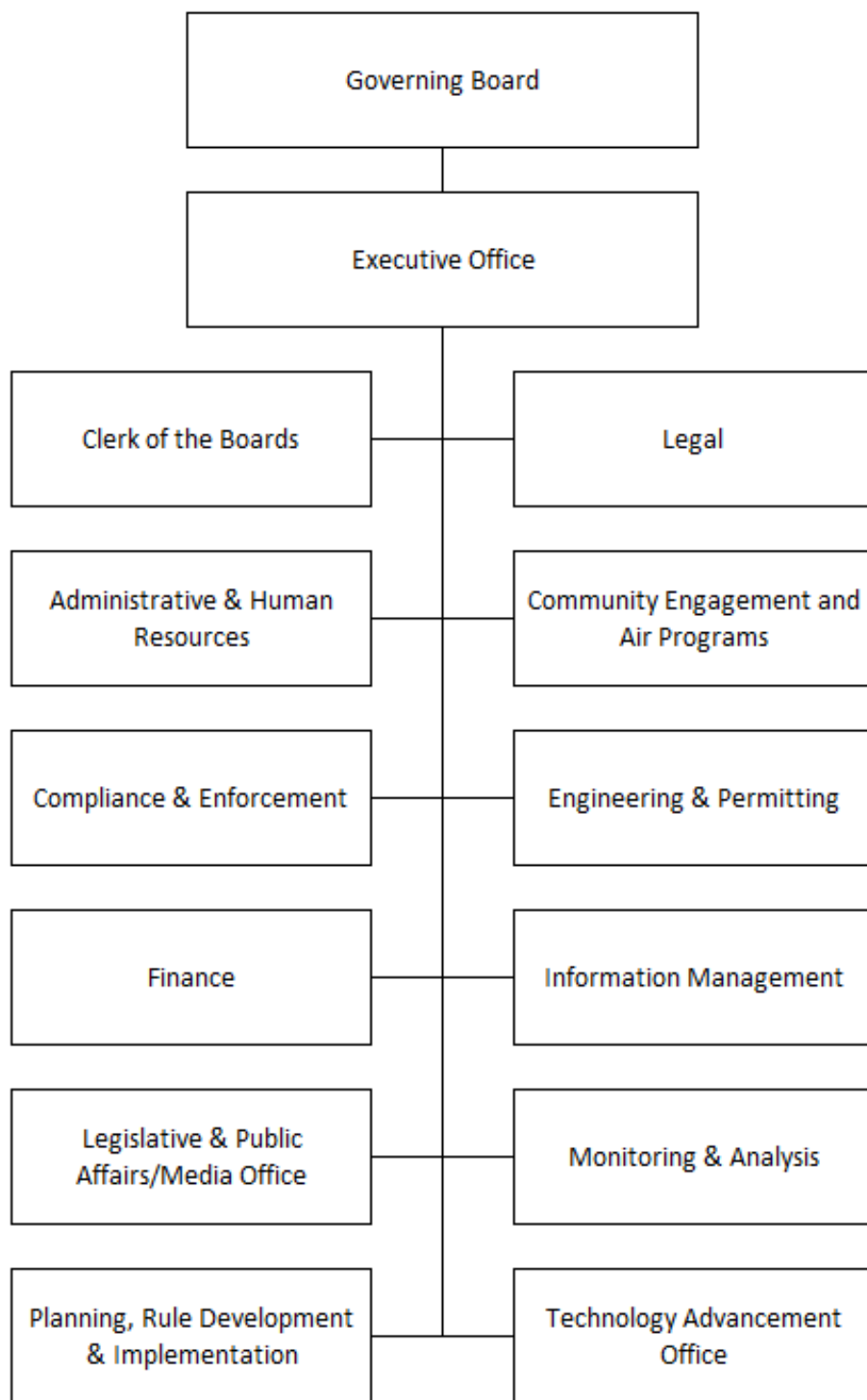
DESCRIPTION OF MAJOR SERVICES:

The Executive Office is responsible for the comprehensive management of the South Coast AQMD and the development and implementation of near-term and long-term strategies to attain ambient air quality standards. The Executive Office also translates set goals and objectives into effective programs and enforceable regulations that meet federal and state statutory requirements, while being sensitive to potential socioeconomic and environmental justice impacts in the South Coast Air Basin.

The Executive Office consists of the Executive Officer, Chief Operating Officer, three support staff, and short-term positions. The Executive Officer serves as Chief of Operations in implementing policy directed by the agency's 13-member Governing Board and in working proactively with state and federal regulatory officials. The Executive Officer also oversees all of the day-to-day administrative functions of staff and the annual operating budget.

EXECUTIVE OFFICE (cont.)

ORGANIZATIONAL CHART:



EXECUTIVE OFFICE (cont.)

POSITION SUMMARY: 12.5 FTEs

Executive Office Unit	Amended FY 2024-25	Change	Proposed FY 2025-26
Administration	10.5	2	12.5

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
1	Air Quality Specialist
1	Chief Operating Officer
0.5	Deputy Executive Officer (Short-Term)
1	Executive Officer
3	Executive Assistant
1	Human Resources Analyst (Short-Term)
1	Procurement Manager (Short-Term)
2	Program Supervisor (Short-Term)
1	Public Affairs Specialist
<u>1</u>	Senior Enforcement Manager (Short-Term)
12.5	Total FTEs

Executive Office
Work Program by Office

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	03 010	Develop Programs	I	AQMP	Develop/Implement AQMP	0.05	0.00	0.05	II,IX
2	03 019	Develop Programs	I	AB617-Prog Develop	AB617-Program Development	0.18	-0.11	0.07	IX
3	03 028	Develop Programs	I	Admin/SCAQMD Policy	Dev/Coord Goals/Policies/Overs	0.44	-0.29	0.15	la
4	03 038	Operational Support	III	Admin/Office Management	Budget/Program Management	6.50	3.67	10.17	lb
5	03 083	Policy Support	II	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.01	-0.01	0.00	la
6	03 275	Policy Support	I	Governing Board	Board/Committee Support	1.50	0.00	1.50	la
7	03 276	Policy Support	III	Advisory Group/Governing Board	Governing Board Advisory Group	0.02	0.00	0.02	la
8	03 381	Policy Support	I	Interagency Liaison	Local/State/Fed Coord/Interact	0.71	-0.51	0.20	la
9	03 410	Policy Support	I	Legislation	Testimony/Mtgs:New/Current Leg	0.03	0.02	0.05	la
10	03 416	Policy Support	I	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.03	0.00	0.03	la
11	03 455	Advance Clean Air Technology	I	Mobile Sources	Dev/Impl Mobile Source Strategies	0.00	0.05	0.05	IX
12	03 490	Customer Service and Business Assistance	II	Outreach	Publ Awareness Clean Air Prog	0.97	-0.92	0.05	la
13	03 494	Policy Support	I	Outreach/Media	Edits,Brds,Talk shows,Commercl	0.00	0.01	0.01	la
14	03 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	0.01	0.00	0.01	la
15	03 650	Develop Rules	I	Rules	Develop & Implement Rules	0.02	0.00	0.02	IV,IX
16	03 717	Policy Support	III	Student Interns	Gov Board/Student Intern Program	0.00	0.07	0.07	la
17	03 855	Operational Support	II	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	la
18	03 900	Operational Support	III	Justice Education	Justice Education	0.00	0.02	0.02	la

Total Executive Office

10.50	2.00	12.50
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Executive Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 979,477	\$ 1,814,081	\$ 1,814,081	\$ 1,217,245	\$ 1,926,268
53000-55000	Employee Benefits	547,274	1,019,454	1,019,455	626,936	944,505
Sub-total Salary & Employee Benefits		\$ 1,526,751	\$ 2,833,535	\$ 2,833,536	\$ 1,844,181	\$ 2,870,773
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	9,982	125,000	95,365	95,365	120,000
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	400	400	400	400
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	427	800	800	800	800
67750	Auto Service	-	-	-	-	-
67800	Travel	63,118	77,000	77,000	77,000	66,000
67850	Utilities	-	-	-	-	-
67900	Communications	19,487	6,500	22,695	22,695	6,500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	3	7,000	7,000	7,000	3,000
68100	Office Expense	846	6,300	6,300	6,300	6,300
68200	Office Furniture	-	3,000	3,000	3,000	3,000
68250	Subscriptions & Books	-	5,000	5,000	5,000	5,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	4,460	8,500	8,500	8,500	8,500
69550	Memberships	43,986	26,000	46,000	46,000	51,000
69600	Taxes	-	-	-	-	-
69650	Awards	3,550	10,000	10,000	10,000	30,000
69700	Miscellaneous Expenses	4,386	25,000	25,000	25,000	20,000
69750	Prior Year Expense	(2)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 150,243	\$ 300,500	\$ 307,060	\$ 307,060	\$ 320,500
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 1,676,994	\$ 3,134,035	\$ 3,140,596	\$ 2,151,241	\$ 3,191,273
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

DISTRICT GENERAL

At a Glance:	
FY 2024-25 Adopted Budget	\$16.7M
FY 2025-26 Proposed Budget	\$16.8M
% of FY 2025-26 Proposed Budget	7.6%
Total FTEs FY 2025-26 Proposed Budget	N/A

Accounts associated with general operations of the South Coast AQMD are budgeted and tracked in District General. Included are such items as retirement payouts, insurance, utilities, taxes, housekeeping, security, and building maintenance and improvements.

District General Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ -	\$ 2,440,578	\$ 2,341,309	\$ 2,341,309	\$ 2,440,578
53000-55000	Employee Benefits	243,318	575,000	575,000	130,497	575,000
Sub-total Salary & Employee Benefits		\$ 243,318	\$ 3,015,578	\$ 2,916,309	\$ 2,471,806	\$ 3,015,578
Services & Supplies						
67250	Insurance	\$ 2,288,753	\$ 2,819,253	\$ 2,819,253	\$ 2,819,253	\$ 3,147,080
67300	Rents & Leases Equipment	-	104,000	104,000	104,000	104,000
67350	Rents & Leases Structure	19,763	20,305	20,305	20,305	20,836
67400	Household	758,365	883,052	883,052	883,052	874,052
67450	Professional & Special Services	1,521,825	2,703,848	2,758,848	2,758,848	2,700,448
67460	Temporary Agency Services	-	-	-	-	-
67500	Public Notice & Advertising	34,929	40,000	40,000	40,000	40,000
67550	Demurrage	-	100,000	100,000	100,000	100,000
67600	Maintenance of Equipment	542,627	480,400	480,400	480,400	480,400
67650	Building Maintenance	706,478	851,479	842,949	842,949	860,479
67700	Auto Mileage	-	-	-	-	-
67750	Auto Service	-	-	-	-	-
67800	Travel	-	-	-	-	-
67850	Utilities	1,985,292	1,935,620	1,935,620	1,935,620	1,935,620
67900	Communications	351,941	452,836	459,636	459,636	452,836
67950	Interest Expense	118,897	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	9,558	16,083	16,083	16,083	16,083
68100	Office Expense	234,918	513,200	666,730	666,730	516,069
68200	Office Furniture	12,093	32,500	32,500	32,500	32,500
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	-	-	-	-	-
69550	Memberships	-	-	-	-	-
69600	Taxes	9,600	57,800	57,800	57,800	57,800
69650	Awards	12,595	20,710	20,710	20,710	20,710
69700	Miscellaneous Expenses	15,079	23,160	23,160	23,160	23,160
69750	Prior Year Expense	(345)	-	-	-	-
69800	Uncollectable Accounts Receivable	923,585	-	-	-	-
89100	Principal Repayment	4,010,000	-	-	-	-
Sub-total Services & Supplies		\$ 13,555,953	\$ 11,054,246	\$ 11,261,046	\$ 11,261,046	\$ 11,382,073
77000	Capital Outlays	\$ 906,794	\$ 670,000	\$ 650,685	\$ 650,685	\$ 375,000
79050	Building Remodeling	-	-	-	-	-
99950	Transfers Out	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
Total Expenditures		\$ 16,706,065	\$ 16,739,824	\$ 16,828,040	\$ 16,383,537	\$ 16,772,651
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

ADMINISTRATIVE & HUMAN RESOURCES

A. JOHN OLVERA DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$8.7M
FY 2025-26 Proposed Budget	\$9.1M
% of FY 2025-26 Proposed Budget	4.1%
Total FTEs FY 2025-26 Proposed Budget	48

DESCRIPTION OF MAJOR SERVICES:

Administrative & Human Resources is comprised of several units: Employment & Labor Relations/Benefits & Records; Classification & Pay/Recruitment & Selection; Risk Management; Organizational Development & Training; Business Services; and Building Services. Human Resources units are responsible for planning and administering programs to maximize hiring, retention, training, and development of the highly-qualified employees necessary to meet South Coast AQMD's air quality goals. Risk Management is responsible for programs aimed at ensuring a healthy and safe work environment, including security, emergency preparedness, and business continuity programs, as well as programs to reduce liability and accident-related costs. Business Services oversees the administration of the South Coast AQMD headquarters facility services, its leases, the maintenance of fleet vehicles, and the management of the Print Shop and Mail/Subscription Services. Building Services is responsible for the maintenance and repair of the South Coast AQMD headquarters building, childcare center, field offices, air monitoring stations, and meteorological stations.

ACCOMPLISHMENTS:

RECENT:

- Administered benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement, including conducting open enrollment and an in-person Health Fair
- Revised and implemented the agency's Telework Program Policy
- Conducted training on sexual harassment prevention and anti-bullying policies, as well as other training programs for manager/supervisory skills, career development, and workforce education

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Provided support and direction to management and staff with respect to adherence to relevant state and federal laws and South Coast AQMD policies, procedures and Memoranda of Understanding, including COVID-19-related legislation, regulations, policies and directives
- Conducted successful recruitment efforts for promotional opportunities and new hires
- Conducted classification studies and salary surveys for various positions
- Conducted emergency management evacuation drills, active assailant training, and de-escalation training
- Supported South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Implement the Fleet Management Services program for District vehicles
- Administered contracts for janitorial, security, cafeteria, and copy/print equipment services
- Conducted ergonomic workspace evaluations and other safety training programs
- Completed workspace design and reconfiguration on several floors
- Constructed or renovated office spaces throughout the building to meet staffing needs
- Implemented the employee mentorship program
- Assisted with the implementation of the Governing Board Summer Internship Program
- Initiated the Coffee Break employee engagement program

ANTICIPATED:

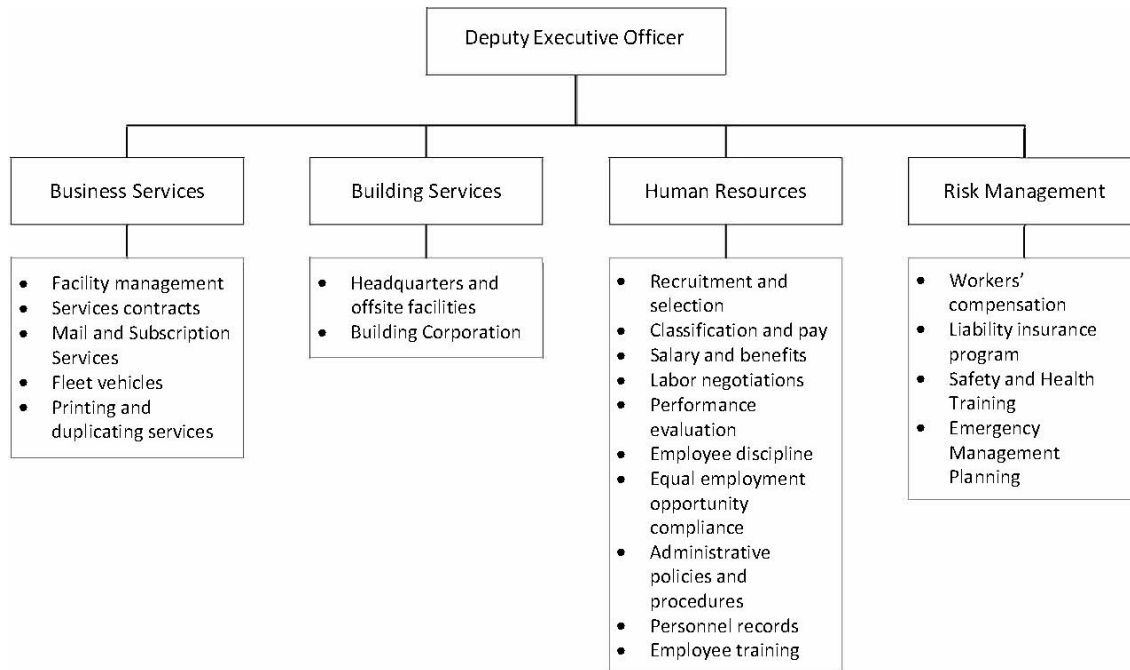
- Prepare for successor MOUs for represented groups and terms for non-represented employees
- Provide financial, health, and mental wellness education for all employees
- Administer benefits programs for employees, dependents and retirees, including health and life insurance plans, deferred compensation plans, wellness programs, and tuition reimbursement
- Support South Coast AQMD's Succession Planning and employee engagement programs through the Executive Office
- Conduct training on sexual harassment prevention and anti-bullying policies, as well as other training programs for supervisory skills, career development, and workforce education
- Expand Organization Development and Training unit programs and training options to meet workforce needs for career and skills development
- Conduct recruitment and selection efforts and classification studies
- Conduct review and training of the Continuity of Operations Plan (COOP) and Emergency Operations Plan (EOP) program
- Implement the employee mentorship program
- Assist with the implementation of the Governing Board Summer Internship Program
- Conduct quarterly emergency preparedness drills and training sessions
- Implement the Fleet Management Services program for District vehicles
- Administer contracts for janitorial, security, cafeteria, and copy/print equipment services
- Conduct ergonomic workspace evaluations and other safety training programs

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

- Complete workspace design and reconfiguration
- Construct or renovate office spaces throughout the building to meet staffing needs
- Upgrade security camera system for building exterior
- Continue the Coffee Break employee engagement program
- Continue the agency-wide onboarding program

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

ORGANIZATIONAL CHART:



POSITION SUMMARY: 48 FTEs

Administrative & Human Resources Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	2	-	2
Business Services	14	-	14
Building Services	8	-	8
Career Development Interns	5	-	5
Classification & Pay/Recruitment & Selection	6	-	6
Employee & Labor Relations/Benefits & Records	7	-	7
Organizational Development & Training	2	-	2
Risk Management	4	-	4
Total	48	-	48

ADMINISTRATIVE & HUMAN RESOURCES (cont.)

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
1	Administrative Assistant I
3	Administrative Assistant – Human Resources
1	Building Maintenance Manager
1	Building Supervisor
1	Business Services Manager
6	Career Development Intern
1	Deputy Executive Officer/Administrative & Human Resources
1	Facilities Services Technician
1	Fleet Services Supervisor
2	Fleet Services Worker II
5	General Maintenance Worker
7	Human Resources Analyst
3	Human Resources Manager
4	Human Resources Technician
2	Mail Subscription Services Clerk
1	Mail Subscription Services Supervisor
1	Office Assistant
1	Offset Press Operator
2	Print Shop Duplicator
1	Print Shop Supervisor
1	Senior Administrative Assistant
1	Senior Office Assistant
<u>1</u>	Staff Specialist
48	Total FTEs

Administrative & Human Resources Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	16 026	Operational Support	III	SCAQMD Mail	Posting/Mailing/Delivery	3.50	0.00	3.50	la
2	16 035	Operational Support	I	AB617-Support	AB617-Support	1.50	-0.25	1.25	IX
3	16 038	Operational Support	III	Admin/Office Management	Reports/Proj/Budget/Contracts	4.80	0.00	4.80	lb
4	16 060	Operational Support	III	Equal Employment Opportunity	Program Dev/Monitor/Reporting	0.50	0.00	0.50	la
5	16 080	Ensure Compliance	III	Auto Services	Vehicle/Radio Repair & Maint	3.50	0.00	3.50	la
6	16 090	Operational Support	III	Building Maintenance	Repairs & Preventative Maint	7.50	0.00	7.50	la
7	16 092	Operational Support	III	Business Services	Building Services Admin/Contracts	2.80	0.00	2.80	la
8	16 225	Operational Support	III	Employee Benefits	Benefits Analysis/Orient/Records	3.00	0.00	3.00	la
9	16 226	Operational Support	III	Classification & Pay	Class & Salary Studies	1.00	0.00	1.00	la
10	16 228	Operational Support	III	Recruitment & Selection	Recruit Candidates for SCAQMD	3.50	0.00	3.50	la
11	16 232	Operational Support	III	Position Control	Track Positions/Workforce Analys	0.75	0.00	0.75	la
12	16 233	Operational Support	III	Employee Relations	Meet/Confer/Labor-Mgmt/Grievance	2.00	0.00	2.00	la
13	16 255	Operational Support	III	Facilities Services	Phones/Space/Keys/Audio-Visual	1.50	0.00	1.50	la
14	16 446	Operational Support	III	Mentorship Program	Mentorship Program	1.00	0.00	1.00	la
15	16 457	Advance Clean Air Technology	I	MS/Carl Moyer Admin	C Moyer/Contractor Compliance	0.05	0.00	0.05	IX
16	16 540	Customer Service and Business Assistance	III	Print Shop	Printing/Collating/Binding	3.50	0.00	3.50	la
17	16 542	Advance Clean Air Technology	I	Prop 18:Goods Movement	Prop 18: Goods Movement	0.05	0.00	0.05	IX
18	16 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Rec Requests	0.05	0.25	0.30	la
19	16 640	Operational Support	III	Risk Management	Liabl/Property/Wk Comp/Selfins	3.50	0.00	3.50	la
20	16 717	Policy Support	II	Student Interns	Gov Board/Student Intern Program	0.50	0.00	0.50	la
21	16 720	Customer Service and Business Assistance	I	Subscription Services	Rule & Gov Board Materials	1.50	0.00	1.50	IV
22	16 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	2.00	0.00	2.00	la
Total Administrative & Human Resources						48.00	-	48.00	

Administrative & Human Resources						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 3,935,578	\$ 4,234,823	\$ 4,234,860	\$ 4,288,837	\$ 4,485,331
53000-55000	Employee Benefits	2,290,960	2,433,149	2,433,149	2,485,466	2,502,576
Sub-total Salary & Employee Benefits		\$ 6,226,537	\$ 6,667,972	\$ 6,668,009	\$ 6,774,304	\$ 6,987,907
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	200,348	636,000	636,000	636,000	706,980
67350	Rents & Leases Structure	179	-	-	-	-
67400	Household	22,598	42,284	42,284	42,284	43,284
67450	Professional & Special Services	210,931	388,149	397,784	397,784	228,042
67460	Temporary Agency Services	-	30,569	30,569	30,569	30,000
67500	Public Notice & Advertising	21,423	36,023	36,023	36,023	36,023
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	328	2,000	2,000	2,000	2,000
67650	Building Maintenance	21,634	-	-	-	-
67700	Auto Mileage	4,692	4,500	4,500	4,500	4,500
67750	Auto Service	323,441	370,000	370,000	370,000	370,000
67800	Travel	1,361	4,000	4,000	4,000	10,319
67850	Utilities	-	-	-	-	-
67900	Communications	19,783	21,900	21,900	21,900	20,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	51,619	57,808	57,808	57,808	41,308
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	5,012	5,500	5,500	5,500	5,500
68100	Office Expense	168,742	90,890	90,890	90,890	239,997
68200	Office Furniture	9,630	21,000	21,000	21,000	21,000
68250	Subscriptions & Books	1,666	2,520	2,520	2,520	2,520
68300	Small Tools, Instruments, Equipment	6,979	7,300	7,300	7,300	13,050
68400	Gas and Oil	271,247	281,021	281,021	281,021	281,021
69500	Training/Conference/Tuition/ Board Exp.	27,144	20,062	20,062	20,062	31,562
69550	Memberships	3,592	6,465	6,465	6,465	6,465
69600	Taxes	1,072	4,500	4,500	4,500	4,500
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	6,065	6,000	6,000	6,000	11,500
69750	Prior Year Expense	0	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 1,379,484	\$ 2,038,491	\$ 2,048,126	\$ 2,048,126	\$ 2,110,471
77000	Capital Outlays	\$ 2,466,496	\$ -	\$ 224,000	\$ 224,000	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 10,072,517	\$ 8,706,463	\$ 8,940,135	\$ 9,046,430	\$ 9,098,378
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

CLERK OF THE BOARDS

FAYE THOMAS CLERK OF THE BOARDS

At a Glance:	
FY 2024-25 Adopted	\$1.7M
FY 2025-26 Budget	\$1.6M
% of FY 2025-26 Budget	0.7%
Total FTEs FY 2025-26 Budget	7

DESCRIPTION OF MAJOR SERVICES:

The Clerk of the Boards Office is responsible for coordinating the activities and providing operational support to both the Governing Board and Hearing Board, including attending all meetings and hearings, maintaining the official records and documents, preparing and publishing agendas, and preparing notices for meetings and public hearings and ensuring that such notices are published as legally required. Clerk of the Boards' staff assist petitioners and attorneys in the filing of petitions before the Hearing Board and explain the Hearing Board's functions and procedures. Staff prepares Minute Orders, Findings and Decisions of the Hearing Board, and Summary Minutes of Governing Board meetings. The Clerk acts as communication liaison for the Boards with South Coast AQMD staff and state and federal agencies.

ACCOMPLISHMENTS:

RECENT:

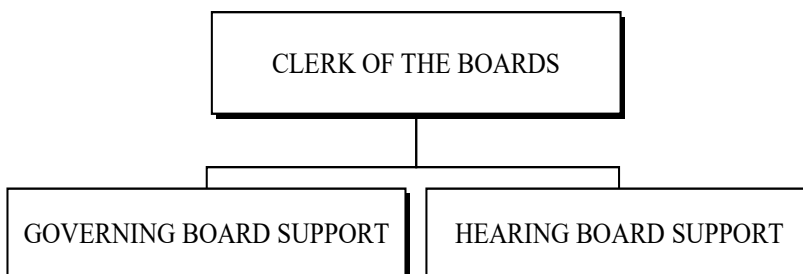
- Received and processed 47 legal documents, including subpoenas, summons, public and administrative records requests, and claims for damages against the South Coast AQMD.
- Provided support for 13 Governing Board meetings, including: prepared and maintained agendas, minutes and supporting documents; prepared, distributed, and published 30 public hearing and meeting notices; and prepared 30 Board Resolutions.
- Provided support for approximately 90 Hearing Board proceedings, including hearings, pre-hearing conferences, general meetings, closed session meetings, and trainings; processed 90 petitions; prepared, distributed, and published 65 public hearing and meeting notices; prepared over 80 Minute Orders, Findings & Decisions, Pre-hearing Memoranda, and Reports of General and Closed Session Meetings; and prepared and distributed over 180 daily agendas and monthly case calendars.
- Coordinated the logistics and provided administrative support for a special Governing Board meeting and a Hearing Board hearing that were held at an offsite location.

CLERK OF THE BOARDS (cont.)

ANTICIPATED:

- Provide support for approximately 80 hearings, pre-hearing conferences, and general meetings held by the Hearing Board, including: processing approximately 90 petitions; preparation, distribution, and publication of approximately 100 meetings and public hearing notices; preparation of 100 Minute Orders, Findings and Decisions, Pre-hearing Memoranda, and General Meeting Reports of Actions; and preparing and distributing more than 150 daily agendas and monthly case calendars.
- Provide support for 13 Governing Board meetings, including preparation of meeting agendas, minutes, and Board Resolutions.
- Convert paper records of Governing Board and Hearing Board documents to electronic media.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 7 FTEs

Clerk of the Boards Unit	Amended FY 2024-25	Change	Budget FY 2025-26
Governing/Hearing Board Support	7	-	7

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
1	Clerk of the Board
3	Deputy Board Clerk II
1	Office Assistant
1	Senior Deputy Board Clerk
<u>1</u>	Senior Office Assistant
7	Total FTEs

Clerk of the Boards Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	17 024	Operational Support	III	Admin/SCAQMD/GB/HB Mgmt	Admin Governing/Hearing Brds	2.25	0.00	2.25	la,VII,XV
2	17 275	Operational Support	III	Governing Board	Attend/Record/Monitor Meetings	1.40	0.00	1.40	la
3	17 364	Ensure Compliance	I	Hearing Board/Abatement Orders	Atnd/Recrd/Monitr Mtgs	0.10	0.00	0.10	IV
4	17 365	Ensure Compliance	I	Hearing Board/Variations/Appeal	Attend/Record/Monitor HB Mtgs	3.20	0.00	3.20	IV,V,VII
5	17 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	0.02	la
6	17 855	Operational Support	II	Web Tasks	Create/edit/review web content	0.03	0.00	0.03	la

Total Clerk of the Boards

7.00	-	7.00
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Clerk of the Boards Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 318,724	\$ 517,654	\$ 517,656	\$ 430,420	\$ 523,133
53000-55000	Employee Benefits	209,489	345,044	\$ 345,044	248,062	316,469
Sub-total Salary & Employee Benefits		\$ 528,213	\$ 862,698	\$ 862,700	\$ 678,482	\$ 839,602
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	133,570	85,200	79,145	79,145	85,200
67460	Temporary Agency Services	45,227	-	20,100	20,100	-
67500	Public Notice & Advertising	146,182	126,000	126,000	126,000	126,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	200	200	200	200
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	-	100	100	100	100
67750	Auto Service	-	-	-	-	-
67800	Travel	56	200	200	200	200
67850	Utilities	-	-	-	-	-
67900	Communications	-	500	500	500	500
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	275	1,200	1,200	1,200	1,200
68100	Office Expense	641	6,600	6,600	6,600	6,600
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	-	-	-	-	-
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	517,773	584,920	564,920	564,920	584,920
69550	Memberships	-	300	300	300	300
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	500	500	500	500
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 843,725	\$ 805,720	\$ 799,765	\$ 799,765	\$ 805,720
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 1,371,938	\$ 1,668,418	\$ 1,662,465	\$ 1,478,247	\$ 1,645,322
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

COMMUNITY ENGAGEMENT AND AIR PROGRAMS (CEAP)

DR. ANISSA CESSA HEARD-JOHNSON DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$4.9M
FY 2025-26 Proposed Budget	\$5.0M
% of FY 2025-26 Proposed Budget	2.3%
Total FTEs FY 2025-26 Proposed Budget	25

DESCRIPTION OF MAJOR SERVICES:

The Community Engagement and Air Programs (CEAP) Division provides a broad range of employee education, community engagement, and air program services to both internal and external stakeholders. The overall purpose of CEAP is to enhance the agency's ability to uphold the South Coast Air Quality Management District (South Coast AQMD) mission within a community engagement focused framework. A critical component of that purpose is Community Air Programs (CAP), which facilitates the Assembly Bill 617 (AB 617) program: a comprehensive community-based effort focused on improving air quality and public health in historically overburdened and environmental justice (EJ) communities.

The CEAP Division has five primary goals:

1. Goal: To educate South Coast AQMD employees and community stakeholders about issues impacting communities disproportionately impacted by air pollution.
 - a. Objective: Enhance awareness by expanding the use of inclusive language and definitions, and by promoting the identities and experiences of our employees and communities.
 - b. Objective: Create and strengthen platforms that celebrate and amplify the voices of individuals through utilizing resources, special events, targeted and purposeful agency-wide centered communications, and interactive displays.
 - c. Objective: Develop and maintain both physical and virtual environments that serve as accessible resources and safer zones for open dialogues on persistent and emerging issues.
2. Goal: To implement objectives in the Community Emission Reductions Plans (CERPs) for the six South Coast AQMD AB 617 designated communities: 2018-Designated Communities – East Los Angeles, Boyle Heights, West Commerce (ELABHWC), San Bernardino, Muscoy (SBM), and Wilmington, Carson, West Long Beach (WCWLB); 2019-Designated Communities – Eastern Coachella Valley (ECV)

Community Engagement and Air Programs (cont.)

and Southeast Los Angeles (SELA); and 2020-Designated Community – South Los Angeles (SLA).

- a. Objective: By allocating staffing and resources for CERP implementation with the necessary divisional support.
 - b. Objective: By facilitating supervision of and adherence to the objectives identified in the CERPs.
 - c. Objective: By coordinating with internal divisions to support CARB to provide capacity building and technical assistance in the development of future local CERPs (L-CERPs), according to Blueprint 2.0 guidelines.
3. Goal: To enhance public education, and equitable treatment for South Coast AQMD AB 617 designated communities.
 - a. Objective: By developing Community Outreach Relations and Engagement initiatives within each AB 617 community that build capacity to address disproportionate impacts and environmental justice.
 - b. Objective: By facilitating meetings where AB 617 community members engage in decision-making processes i.e., Community Steering Committees (CSCs) and CSC Working Teams.
 - c. Objective: By providing transparent, timely, and effective communications and interactions between and within AB 617 communities, among CSC members, and stakeholders.
4. Goal: To enhance the skills, abilities, and overall competency of staff to effectively engage with an increasingly diverse population, particularly in the context of pervasive environmental injustice.
 - a. Objective: By fostering continuous skill development through educational events, training, and access to diversity focused educational resources.
 - b. Objective: By cultivating professional growth and enhance abilities through professional development, networking, and mentoring opportunities.
 - c. Objective: By creating and sustaining critical communications within and between other agencies, divisions, and communities.
5. Goal: To proactively dismantle any systemic biases bias within South Coast AQMD
 - a. Objective: By mobilizing agency resources effectively to rectify identified inequities.
 - b. Objective: By assessing, planning, and developing both individual and institutional capacity within our agency.

Community Engagement and Air Programs (cont.)

ACCOMPLISHMENTS:

Overall Community Engagement and Air Program Priorities and Objectives

JUSTICE & EDUCATIONAL DEVELOPMENT INITIATIVES (J.E.D.I.)

Maintain a Well-Informed and Skilled Staff on addressing EJ community issues

- 54 events comprised of educational Lobby Displays; Infographics, and Commemorative Celebrations.

Facilitate ongoing engagement with Employee Affinity (Resource) Groups

- 49 meetings, events and initiatives with Employee Resource Groups including monthly ERG meetings with the JEDI team (September, October, January, February, March, April, May, and June) and All ERG meetings.

Develop job related Justice and Educational Development Initiatives (JEDI) professional development and training that increases staff's awareness and skills

- 9 JEDI initiatives that contributed to the increase in employees' skills and competencies: Critical Community Conversations for Purposeful Outreach (C3PO) events

COMMUNITY AIR PROGRAMS

- Continued to implement the six CERPs
 - e.g., installation of "No Idling" signs, truck routes, incentives outreach, notifications, Pesticide Monitoring Protocol, green spaces, Metal Rules Workshop
- Submitted the AB 617 Annual Progress Report to CARB.
- Held 24 Community Steering Committee (CSC) meetings, one (1) in-person listening session, one (1) Residential Air Filtration Workshop, one (1) virtual listening session for Spanish speakers, (1) Diesel Mobile Workshop and various office hours.
- Held 20 working teams on various AB 617 related matters as requested by CSC members (Post Year 5 Transition Working Team, 4 South LA Working Teams, and 3 Eastern Coachella Valley Working Teams)
- Conducted 45 outreach and engagement activities with CSC members and AB 617-related community members (in-person)
- Ongoing outreach for all six AB 617 communities, to develop and maintain relationships, and facilitate information flow between South Coast AQMD and CSC members.
- Adapted meeting and program processes to align with CSC requests and community priorities.
- Commented on California Environmental Quality Act (CEQA) projects within AB 617 designated communities.
- Supported rule development efforts related to CERP objectives.
- Participated in AB 617 meetings with U.S. EPA, CARB, California Air Pollution Control Officers Association (CAPCOA), other external stakeholders (e.g., Southern California Association of Governments), and local agencies (e.g., Los Angeles Department of Public Health, City of San Bernadino, Caltrans, Los Angeles Planning Department, Los Angeles Department of Water and Power, other Air Districts).
- Began implementing the ECV Paving Project Program.
- Began development of the SLA Dry Cleaner Project Plan.

Community Engagement and Air Programs (cont.)

- Began development of the All Disadvantaged Communities Green Spaces Project Plan.
- Released Request for Proposals to implement green space projects in SELA.
- Developed contracts for the SLA Community Co-Leads to support CERP implementation.
- Worked with SLA Community Co-Leads to establish four Working Teams
- Finalized participatory budgeting in SLA.
- Completed the AB 617 CERP Implementation Dashboard.
- Developed two informational videos for AB 617 communities.
- Updated AB 617 CERP Implementation Tracking Sheet.
- Participated and attended conferences (e.g., environmental justice, air monitoring, zero emissions technology, community engagement).

ANTICIPATED:

Overall Community Engagement and Air Programs Priorities and Objectives

JUSTICE & EDUCATIONAL DEVELOPMENT INITIATIVES (J.E.D.I.)

1. Community Engagement (26)
 - a. Expand external engagement and collaboration through strategic events and developmental programs that strengthen community partnership.
2. Maintain a Well-Informed and Skilled Staff on addressing EJ community issues (56)
 - a. Facilitate monthly events and ongoing resources that increase staff knowledge, skills, and abilities to address the issues and concerns
3. Facilitate ongoing engagement with Employee Affinity (Resource) Groups (72)
 - a. Provide monthly support services for Employee Resource Groups (ERG) and two ERG meetings for all membership.
4. Develop job related Justice and Educational Development Initiatives (JEDI) professional development and training that increases staff's awareness and skills (4)
 - a. Provide quarterly training and development opportunities for South Coast AQMD employees.

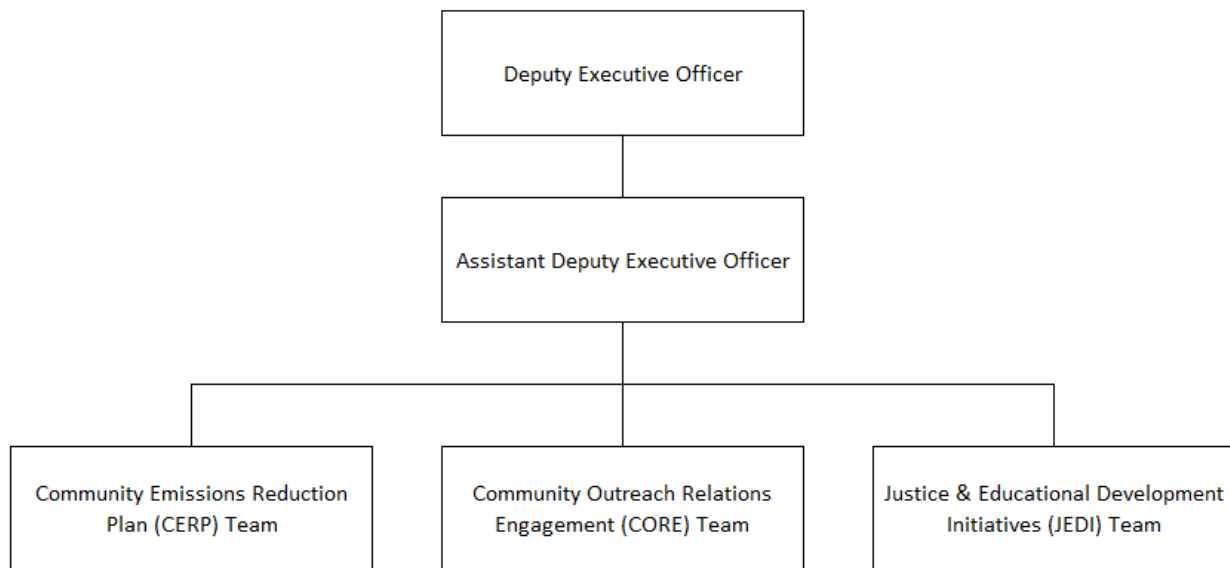
COMMUNITY AIR PROGRAMS

- Ongoing Community Outreach, Relations, and Engagement activities and initiatives.
- Facilitation of quarterly CSC meetings for each of the six South Coast AQMD AB 617 designated communities (24).
- Facilitation of ongoing CSC working group meetings
 - Post Year 5 Transition Working Team for all 6 CSCs (6)
 - 4 South LA Working Teams held quarterly (24)
 - 3 Eastern Coachella Valley Working Teams held as needed (6)
- Continue implementation the six (6) CERPs.
- Continue outreach, develop recommendations, and support capacity building for future year communities, and provide technical assistance in the development of future local CERPs (L-CERPs).
- Develop informational videos for AB 617 communities.

Community Engagement and Air Programs (cont.)

- Facilitate, manage, and participate in community relationships by acting as a liaison to CSC meetings, workshops, conferences, and panel discussions representing South Coast AQMD with regards to the AB 617 program and other air quality matters in regards to CEAP.
- Provide updates to internal committees and working groups.
- Coordinate and facilitate community meetings on behalf of South Coast AQMD staff.
- Develop Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces, SLA Dry Cleaners) and Requests for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach).
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies.
- Submit CARB Annual Progress Report.
- Update AB 617 Implementation CERP Dashboard, including developing an Incentive Projects tab.
- Maintain AB 617 Implementation Tracking Sheet.
- Continue to participate and attend conferences (e.g., environmental justice, air monitoring, zero emissions technologies, community engagement).

ORGANIZATIONAL CHART:



Community Engagement and Air Programs (cont.)

POSITION SUMMARY: 25 FTEs

Community Engagement and Air Programs Office Units	Amended FY 2024-25	Change	Proposed FY 2025-26
AB 617	21	(1)	20
JEDI	5	-	5
Totals	26	(1)	25

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
2	Administrative Assistant I
6	Air Quality Specialist
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
1	Planning & Rules Manager
2	Program Supervisor
1	Public Affairs Manager
2	Senior Administrative Assistant
1	Senior Office Assistant
7	Senior Public Affairs Specialist
<u>1</u>	Staff Assistant
25	Total FTEs

Community Engagement & Air Programs Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	70 019	Develop Programs	I	AB617-Prog Develop	AB617-Program Development	21.00	-1.00	20.00	IX
2	70 880	Operational Support	III	Inclusion/Equity	Inclusion/Diversity/Equity	5.00	-5.00	0.00	Ia
3	70 900	Operational Support	III	Justice Education	Justice Education	0.00	5.00	5.00	Ia
Total Community Engagement & Air Programs						26.00	(1.00)	25.00	

Community Engagement & Air Programs Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 3,140,712	\$ 3,127,838	\$ 3,146,718	\$ 3,040,854	\$ 3,148,131
53000-55000	Employee Benefits	1,631,814	1,543,849	1,543,849	1,649,878	1,613,106
Sub-total Salary & Employee Benefits		\$ 4,772,526	\$ 4,671,688	\$ 4,690,567	\$ 4,690,732	\$ 4,761,237
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	270,340	42,100	305,169	305,169	42,100
67460	Temporary Agency Services	-	30,000	30,000	30,000	30,000
67500	Public Notice & Advertising	14,173	-	6,576	6,576	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	356	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	6,901	2,000	3,688	3,688	2,000
67750	Auto Service	-	-	-	-	-
67800	Travel	23,371	32,400	34,903	34,903	32,400
67850	Utilities	-	-	-	-	-
67900	Communications	129	3,720	3,720	3,720	3,720
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	49	300	300	300	300
68100	Office Expense	23,279	13,606	14,527	14,527	13,606
68200	Office Furniture	5,292	6,669	7,586	7,586	6,669
68250	Subscriptions & Books	7,858	14,374	14,374	14,374	14,374
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	15,622	12,380	12,380	12,380	12,380
69550	Memberships	1,098	7,200	7,200	7,200	7,200
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	39,399	26,263	73,549	73,549	26,263
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 407,866	\$ 191,012	\$ 513,972	\$ 513,972	\$ 191,012
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 5,180,392	\$ 4,862,700	\$ 5,204,539	\$ 5,204,704	\$ 4,952,249
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

COMPLIANCE & ENFORCEMENT

TERRENCE MANN DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$26.4M
FY 2025-26 Proposed Budget	\$27.0M
% of FY 2025-26 Proposed Budget	12.3%
Total FTEs FY 2025-26 Proposed Budget	170

DESCRIPTION OF MAJOR SERVICES:

Compliance and Enforcement (C&E) ensures public health by conducting unannounced field inspections to verify compliance with South Coast AQMD, state and federal rules and regulations and investigating air quality complaints and equipment breakdowns. Title V and RECLAIM sources are inspected at least annually, with the exception of select industries targeted for more frequent evaluation (e.g., at least quarterly inspection of chrome plating facilities). All other 25,000 stationary sources and 13,000 PERP engines/equipment are inspected at least once every three years. Notices to Comply are issued when additional information is required of a source to determine compliance, and for minor administrative violations. Notices of Violation are issued for more serious, typically emissions-based violations. Other activities include participation in Emergency Response and joint inspection activities with other agencies, providing expert testimony before the South Coast AQMD Hearing Board, and conducting training classes for the public and regulated community.

ACCOMPLISHMENTS:

RECENT:

- Completed 272 inspections of chrome plating facilities (annual and quarterly inspections of 84 facilities).
- Completed 339 Title V facility inspections during the Federal Fiscal Year (October through September).
- Completed 157 RECLAIM facility audits.
- Completed inspections of 5,480 other permitted stationary source facilities.
- Completed inspections of 3,750 PERP registered engines/equipment.
- Responded to 26,574 complaints (100% of those received).
- Responded to 851 breakdown notifications.

COMPLIANCE & ENFORCEMENT (cont.)

- Issued 2,438 Notices to Comply and 1,532 Notices of Violation (NOVs).
- Conducted 49 training classes for members of the public and the regulated community.

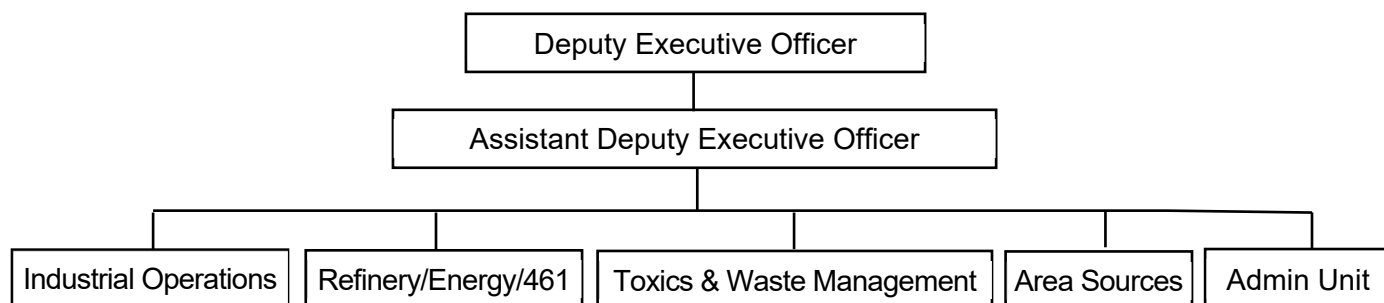
ANTICIPATED:

- Inspection Prioritization
 - Conduct inspections at approximately 7,000 non-Title V/non-RECLAIM facilities.
- Complaint Prioritization
 - Improve timelines of complaint response by meeting the first contact complaint response time goal 100% of complainants contacted no later than the end of the next business day.
- Enforcement of Rule 2305 – Warehouse Indirect Source Rule
 - Evaluate compliance at all warehouse locations subject to Rule 2305.
- Rule 1180 - Refinery Community and Fenceline Monitoring Response
 - Respond to public complaints and investigate emission exceedances of pollutants which exceed pre-determined thresholds.
- Oil and Gas Inspections (AB 617 CERP Action)
 - Coordinate efforts with the Monitoring & Analysis division to conduct inspections of Oil & Gas facilities when elevated pollutants are detected during mobile platform surveys.
- Enforcement of Rule 1142 – Marine Tank Vessel Operations (AB 617 CERP Action)
 - Conduct surveillance and track marine vessels in South Coast AQMD waters that vent emissions into the atmosphere without prior notification.
 - Board and inspect marine oil tankers at berth to evaluate compliance with Rule 1142.
- Enforcement of Rule 1403 – Asbestos Emissions
 - Conduct at least 1,200 inspections for sites under an asbestos notification.
- Rendering Plants (AB 617 CERP Action)
 - Continue responding to rendering odor complaints and update complainants on a timely basis.
 - Conduct inspections to evaluate compliance with Rule 415.
- Idling Truck Program (AB 617 CERP Action)
 - Conduct quarterly sweeps in three AB 617 communities, including at locations identified by community members.
 - Work with CARB and Legislative & Public Affairs/Media Office (LPAM) to have “No Idling Signage” installed in AB 617 communities and schools.
- Continue to work with the Planning, Rule Development, and Implementation division on rule development projects to ensure clear and enforceable requirements.
- Reduce paperwork and streamline the report-writing process to increase inspection efficiencies.
- Efficiently move NOV reports to the General Counsel’s office.
- Work closely with the General Counsel’s office to address significant violations.

COMPLIANCE & ENFORCEMENT (cont.)

- Work closely with monitoring and rule-making staff to identify, assess, and address facilities with high emissions.
- Update policies and procedures governing enforcement actions.
- Continue development and launch of a new enforcement database - ENFORCE.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 170 FTEs

Office of Compliance and Enforcement Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Industrial Operations	60	-	60
Refinery/Energy/461	42	-	42
Toxics	36	-	36
Area Sources	12	-	12
Administrative Unit	16	-	16
Senior Staff	4	-	4
Total	170	-	170

COMPLIANCE & ENFORCEMENT (cont.)

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
7	AQ Analysis & Compliance Supervisor
92	AQ Inspector II
17	AQ Inspector III
1	Assistant Deputy Executive Officer
1	Deputy Executive Officer
2	Investigator
6	Office Assistant
3	Program Supervisor
2	Senior Administrative Assistant
5	Senior Enforcement Manager
5	Senior Office Assistant
1	Staff Assistant
5	Staff Specialist
18	Supervising AQ Inspector
1	Supervising Investigator
<u>1</u>	Supervising Office Assistant
170	Total FTEs

Compliance & Enforcement Work Program by Office								
	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25 +/-	FTEs FY 2025-26	Revenue Categories
1	60 019	Ensure Compliance	I	AB617-Prog Develop	AB617-Program Development	3.00	3.00	IX
2	60 038	Customer Service and Business Assistance	III	Admin/Office Budget	Dev/Coord Goals/Policies/Overs	7.00	7.00	Ib
3	60 047	Customer Service and Business Assistance	I	Admin/Operations Support	Budget/Contracts/Reports/Projects	10.00	0.00	Ib
4	60 070	Ensure Compliance	I	CARB PERP Program	CARB Audits/Statewide Equip Reg	4.00	4.00	XIX
5	60 071	Ensure Compliance	I	Arch Ctgs - Admin	Report Review	0.20	0.00	XVIII
6	60 072	Ensure Compliance	I	Arch Ctgs - End User	Compliance/Rpts/RuleImplementa	0.10	0.00	XVIII
7	60 073	Ensure Compliance	I	Arch Ctgs - Other	Compliance/Rpts/Rule Implementation	0.10	0.00	XVIII
8	60 076	Ensure Compliance	I	Area Sources/Compliance	Area Source Compliance	5.00	0.00	IV,IX,XV
9	60 077	Develop Rules	I	Area Sources/Rulemaking	Dev/Amend/Area S Rules/Credits	0.05	0.00	IV,IX
10	60 093	Ensure Compliance	I	CARB Oil & Gas Reg.	GHG EM Stds Oil/NG Facilities	3.00	0.00	XVII
11	60 152	Ensure Compliance	III	Compliance/IM Related Activiti	Assist IM: Design/Review/Test	2.00	0.00	IV
12	60 155	Ensure Compliance	I	Compliance Guidelines	Procedures/Memos/Manuals	0.20	0.00	IV
13	60 157	Ensure Compliance	I	Compliance/Special Projects	Prog Audits/Data Req/Brd Supp	1.00	0.00	II
14	60 158	Ensure Compliance	I	Compliance Testing	R461/Combustion Equip Testing	1.00	0.00	IV
15	60 210	Monitoring Air Quality	II	Emergency Response	Emerg Tech Asst to Public Saf	0.30	0.00	IV,XV
16	60 276	Policy Support	I	Board Committees	Admin/Stationary Source Committee	0.15	0.00	Ia
17	60 358	Ensure Compliance	I	GHG Rules-Compl	Greenhouse Gas Rule Compliance	0.35	0.00	IV
18	60 365	Ensure Compliance	I	Hearing Bd/Variations	Variances/Orders of Abatement	0.30	0.00	VII
19	60 368	Develop Programs	I	Incentive RFP Emis Red Projs	Incentive Projects Admin	0.05	0.00	XVII
20	60 371	Ensure Compliance	I	Indir Src Rule Cmpl	Indir Source Rule Compliance	2.00	0.00	IV
21	60 375	Ensure Compliance	I	Inspections	Compliance/Inspection/Follow-up	91.65	0.00	II,V,XV
22	60 377	Ensure Compliance	I	Inspections/RECLAIM Audits	Audit/Compliance Assurance	10.00	0.00	II,IV
23	60 416	Policy Support	I	Legislative Activities	Legislative Activities	0.05	0.00	Ia
24	60 492	Customer Service and Business Assistance	II	Outreach/Business	Pub Events/Conf/Rideshare Fair	0.05	0.00	IX
25	60 503	Develop Programs	I	PM Strategies	PM10 Plan/Analyz/Strategy Dev	0.05	0.00	XV
26	60 539	Ensure Compliance	I	Procedure 5 Review	Evaluate Proc 5 Asbestos Plans	3.00	0.00	XVII
27	60 550	Ensure Compliance	II	Public Complaints/Breakdowns	Compltresp/Invflwup/Resolutn	11.00	0.00	II,IV,V,XV
28	60 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	0.60	0.00	Ia
29	60 605	Ensure Compliance	I	RECLAIM/Admin Support	Admin/Policy/Guidelines	0.05	0.00	II,III,IV
30	60 645	Ensure Compliance	I	Rule 1610 Plan Verification	Old vehicle scrapping	0.05	0.00	IX
31	60 657	Develop Rules	I	Rulemaking/Support PRA	Provide Rule Development Supp	0.75	0.00	IV
32	60 690	Customer Service and Business Assistance	I	Source Education	Prov Tech Asst To Industries	1.00	0.00	IV,V,XV
33	60 717	Policy Support	II	Student Interns	Gov Board/Student Intern Program	0.35	0.00	Ia
34	60 721	Ensure Compliance	I	Sunshine Cyn Lndfil	Sunshine Cyn Lndfil	0.05	0.00	XVII
35	60 771	Ensure Compliance	I	Title V	Title V Compl/Inspect/Follow Up	7.00	0.00	II,IV
36	60 805	Operational Support	III	Training	Dist/Org Unit Training	4.00	0.00	Ib
37	60 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	Ia
38	60 826	Operational Support	III	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	Ia
39	60 855	Operational Support	II	Web Tasks	Creation/Update of Web Conten	0.15	0.00	Ia
40	60 880	Operational Support	III	Inclusion/Equity	Inclusion/Diversity/Equity	0.30	-0.30	Ia
41	60 900	Operational Support	III	Justice Education	Justice Education	0.00	0.30	Ia
Total Compliance & Enforcement						170.00	-	170.00

Compliance & Enforcement Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 15,899,424	\$ 17,328,008	\$ 17,338,042	\$ 17,828,969	\$ 17,616,104
53000-55000	Employee Benefits	8,290,237	8,460,185	8,460,185	9,209,894	8,850,536
Sub-total Salary & Employee Benefits		\$ 24,189,662	\$ 25,788,193	\$ 25,798,227	\$ 27,038,863	\$ 26,466,640
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	7,281	111,543	111,543	111,543	141,543
67400	Household	-	-	-	-	-
67450	Professional & Special Services	8,146	7,500	12,500	12,500	7,500
67460	Temporary Agency Services	-	20,000	20,000	20,000	20,000
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	15,548	15,000	15,000	15,000	25,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,478	1,000	1,000	1,000	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	12,730	10,000	10,000	10,000	10,000
67850	Utilities	-	-	-	-	-
67900	Communications	131,261	117,350	137,350	137,350	117,350
67950	Interest Expense	-	-	-	-	-
68000	Clothing	22,517	35,000	45,000	45,000	45,000
68050	Laboratory Supplies	32,028	15,000	20,000	20,000	25,000
68060	Postage	14,281	10,000	10,000	10,000	20,000
68100	Office Expense	36,257	35,000	35,000	35,000	39,457
68200	Office Furniture	-	-	-	-	10,000
68250	Subscriptions & Books	890	-	1,000	1,000	1,000
68300	Small Tools, Instruments, Equipment	11,538	8,000	8,000	8,000	16,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	85,853	143,457	122,457	122,457	50,000
69550	Memberships	350	-	-	-	-
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	1,413	2,500	2,500	2,500	2,500
69750	Prior Year Expense	(76)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 381,495	\$ 531,350	\$ 551,350	\$ 551,350	\$ 531,350
77000	Capital Outlays	\$ 254,432	\$ 60,000	\$ 60,000	\$ 60,000	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 24,825,589	\$ 26,379,543	\$ 26,409,577	\$ 27,650,213	\$ 26,997,990
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

ENGINEERING & PERMITTING

JASON ASPELL DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$30.7M
FY 2025-26 Proposed Budget	\$31.9M
% of FY 2025-26 Proposed Budget	14.5%
Total FTEs FY 2025-26 Proposed Budget	176

DESCRIPTION OF MAJOR SERVICES:

Engineering & Permitting (E&P) is responsible for processing applications for Permits to Construct & Operate, and special services. The permit processing activities involve approximately 310 major facilities that have been issued Title V Federal Operating permits, about 230 facilities in the RECLAIM program, and over 24,000 large and small business operations. In addition, staff also participates in activities with other agencies, provides engineering support to other divisions and investigations, and evaluates and implements permit backlog reduction and permit streamlining activities, including automation and other permit processing modernization efforts.

ACCOMPLISHMENTS:

RECENT:

Staffing

- Continued promotional and recruitment efforts to maintain low E&P vacancy rate. This included the promotion of one Senior Engineering Manager, three Supervising AQ Engineers, four Senior AQ Engineers, and the onboarding of five new AQ Engineers and one new Staff Specialist during the calendar year.
- Utilized former South Coast AQMD engineering staff as temporary employees to assist with permit processing duties.

Permit Production

- Processed over 1,500 Permits to Construct and over 5,300 applications for Permits, Plans, and ERC during Fiscal Year (FY) 2023-24.
- Set and meeting goals for increased permit production. On target to increase permit production thus far in Calendar Year (CY) 2024 by 500 completions as compared to CY 2023.
- Focused on reducing aged permit applications to the extent possible. Implemented strategic initiatives to reduce aged permit application inventory.
- Issued 149 Title V renewal and modification permits in CY 2024.
- Continued implementation of Rule 1109.1 which includes significant permit application and plan requirements.

ENGINEERING & PERMITTING (cont.)

Permit Streamlining

- Continued development of Online Permit Processing tools and other automation efforts, including the development and release of a new online Health Risk Assessment tool.
- Developed and launched an updated Permitting webpage to simplify and improve access to frequently sought information.
- Continued support for online applicants for dry cleaning equipment, gasoline dispensing facilities, automotive refinishing spray booths, negative air machines, charbroilers, and small heaters and boilers. Over 900 applications were filed online during CY 2024.
- Maintained and surpassed Division's Permit Streamlining goal of application delivery to Permitting Teams within an average of 4 business days.
- Streamlined and optimized public notice functions by consolidating processes, fostering greater efficiency, and ensuring a cohesive approach to public communication, thereby enhancing transparency and community engagement.
- Expanded the outreach efforts for Permit Streamlining by adding dedicated Permitting Working Group meetings, more than doubling the number of public participation meetings available to openly discuss and seek stakeholder feedback on ongoing permitting challenges and streamlining updates.

Program Administration and Reporting

- Continued implementation of EPA Title V Program Audit Findings Action Plan.
- Continued efforts to post all newly issued Title V permits to the internet for online public access on an ongoing basis.
- Secured Governing Board approval for updates to the BACT Guidelines, including cost-effectiveness updates for minor sources.
- Continued to maintain the Certified Permitting Professional (CPP) program by reaching out to existing CPP holders to provide support and to update and confirm contact information.
- Conducted one CPP exam for 16 individuals seeking certification as Permitting Professionals.
- Prepared Federal New Source Review (NSR) Equivalency Determination Reports pursuant to Rule 1315.
- Prepared annual report on the NO_x and SO_x RECLAIM Program in accordance with Rule 2015.
- Prepared semi-annual Title V Operating Permits reports for US EPA.

Other Support and Services

- Assisted in developing and amending South Coast AQMD Rules and Regulations such as Reg. III, Reg. XI, Reg. XIII, Reg. XIV, and other amendments called for under AB 617, including Reg. XX, and incorporating updated Best Available Retrofit Control Technology (BARCT).
- Developed Rule 317.1 processes and conducted public meetings regarding implementation of rule requirements.

ENGINEERING & PERMITTING (cont.)

- Participated in community meetings with respect to the Methyl Bromide and Chiquita Canyon Landfill investigations.
- Provided Pre- and Post-application conferences to help permit applicants.
- Participated, reviewed, and provided permit remedies to permit holders throughout CY 2024 from Fee Review cases.
- Provided technical support to IM to test and troubleshoot CLASS permitting software programs issues.
- Continued to provide engineering support and/or expert testimony in Hearing Board cases throughout CY 2024.

ANTICIPATED:

Staffing

- Continue to fill vacancies at all levels to assist with permit inventory reduction efforts. An essential component of the Permitting Enhancement Program (PEP) is targeting a division vacancy rate of 10 percent or less to ensure proper staffing levels to meet the division's goals and objectives.
- Continuously enhance our training initiatives by developing and implementing comprehensive programs for all engineers, ensuring their proficiency and success in their roles. Offer a range of learning opportunities, including in-house workshops, online courses, and external training programs, to provide ongoing support for both new engineers and newly promoted seniors and supervisors.
- Establish and formalize a specialized training program for supervisory engineers to cultivate leadership skills, enhance technical expertise, and ensure effective management within the organization.
- Explore third-party technical training programs, aiming to diversify learning resources and provide engineers with valuable external perspectives, expertise, and skills for professional development.

Permit Production

- Monitor and reduce average permit application residence times.
- Continue to complete timely renewal of Title V permits.
- Continue to implement action plan to further improve Title V program pursuant to EPA's recommendations:
 - Continue to prepare expanded Statement of Basis (SOB) for all initial Title V permits, at least 10 percent of Title V renewals, and all De-Minimis and Significant Title V revisions,
 - Continue efforts to develop automated capability to publish Title V permits online,
 - Provide more detailed accounts of applicable federal requirements in Title V permits,
 - Provide public with online access to all issued Title V permits, and
 - Develop formal policy for sources exiting the Title V program
- Continue implementation of Rule 1109.1 application processing and reporting (refinery rule associated with RECLAIM sunset).

ENGINEERING & PERMITTING (cont.)

Permit Streamlining

- Continue efforts to streamline and expedite permit issuance through:
 - Equipment certification/registration programs
 - Streamlined standard permits
 - Enhancement of permitting systems (including electronic permitting)
 - Expedited Permit Processing Program
 - Maintaining adequate staff resources
 - Improve technical training
 - Revisiting policies and rules
- Continue to enhance the website with dedicated pages for communities and facilities, providing detailed information on the permitting process and insights into neighboring businesses' activities, fostering transparency and informed participation.
- Continue the development and deployment of Phase II Online Permitting efforts:
 - Enhancements to Permit Application Status Dashboard based on user feedback, while maintaining existing internal and external-facing elements
 - Remaining Rule 222 Filing & Registration Forms
 - 400-E-xx Permit Application Forms
- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be deployed as soon as the development of electronic smart permit applications forms is complete.
- Partner with businesses and consultants to develop and test streamlining efforts.
- Continue soliciting stakeholder input on permit application inventory reduction and permit streamlining efforts through Permit Streamlining Task Force subcommittee and Permitting Working Group meetings.
- Continue to update and expand the Permit Processing Handbook.
- Continue to develop policies on public notices to ensure accessibility to affected community members.

Program Administration and Reporting

- Propose new BACT determinations and updated BACT Guidelines to the Board. Initiate next round of BACT proposals and SRC meetings.
- Continue to improve and monitor the operational and permitting efficiency of permitting teams by:
 - Streamlining workflow
 - Enhancing permitting tools
 - Standardizing permit conditions
 - Reviewing and updating outdated Permitting Policies and Procedures, and
 - Standardizing time and processing status metrics for monitoring permit applications through completion
- Continue certification testing of Certified Permitting Professionals (CPPs) and develop strategic plan in conjunction with Permit Streamlining Task Force recommendations for leveraging and expanding the benefits from the program.
- Continue to improve customer services and public outreach by:

ENGINEERING & PERMITTING (cont.)

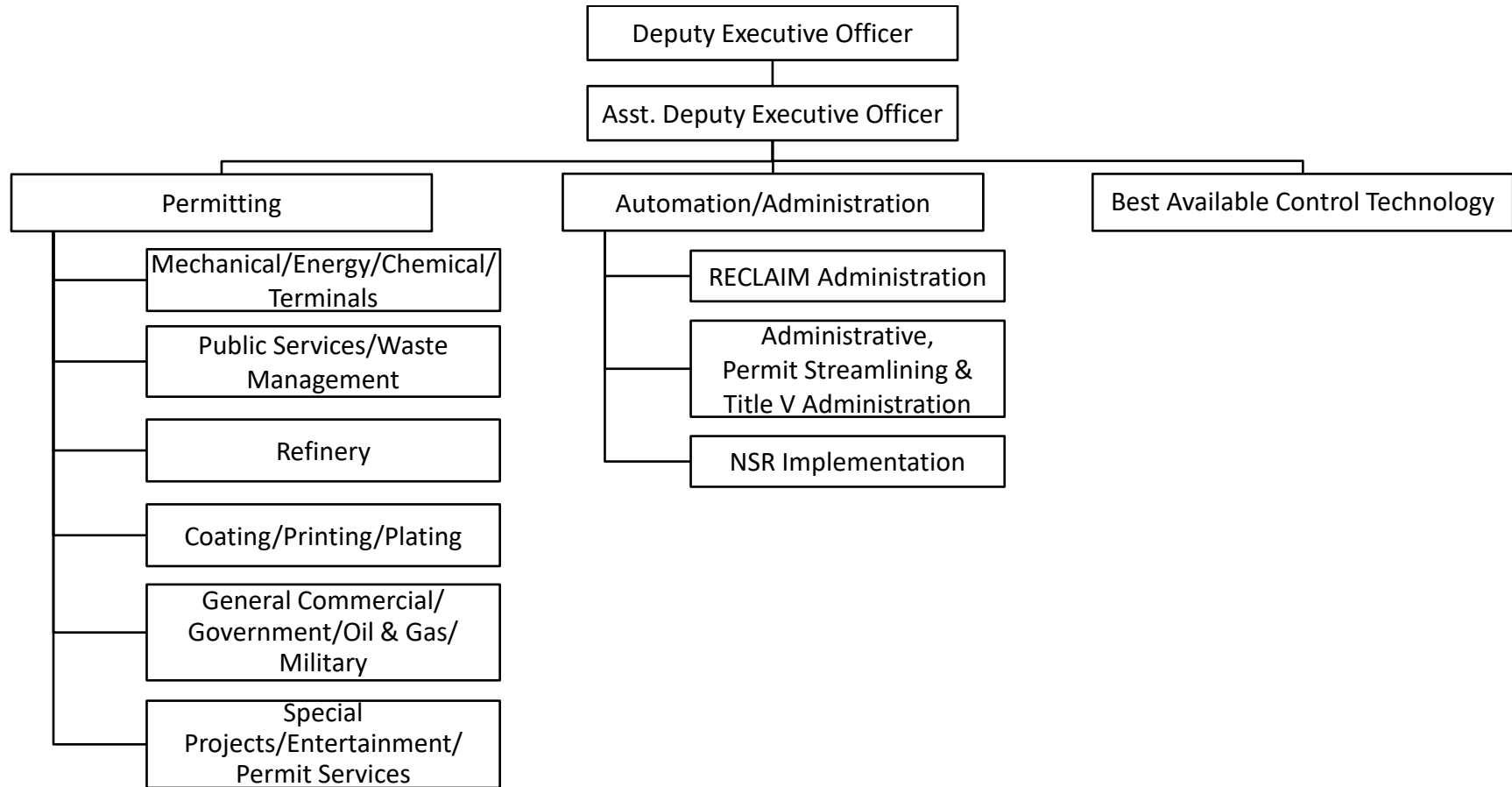
- Providing public education by attending public meetings and addressing public concerns
- Aiding permit applicants through pre- and post-conferences
- Providing permitting information for Public Record requests
- Continue to evaluate the optional Expedited Permitting Program and propose improvements if warranted.
- Continue to prepare Federal NSR Equivalency Determination Reports pursuant to Rule 1315.
- Continue to prepare annual report on the NO_x and SO_x RECLAIM Program in accordance with Rule 2015.
- Continue to provide critical guidance to PRDI in developing a streamlined NSR process for facilities exiting the RECLAIM program.

Other Support and Services

- Review and comment on Rule 1402 Risk Reduction Plans.
- Continue to provide critical input in developing and amending South Coast AQMD Rules.
- Continue to provide critical input to Compliance & Enforcement in enforcing South Coast AQMD Rules.
- Continue to provide support in Fee Review cases and Hearing Board cases.
- Continue to support the development and rollout of the Source Testing portal, an online platform designed to streamline the process of collecting and reporting data on air emissions. Collaborate with IM and other divisions to ensure that the portal is user-friendly, efficient, and fully compliant with relevant regulations.

ENGINEERING & PERMITTING (cont.)

ORGANIZATIONAL CHART:



ENGINEERING & PERMITTING (cont.)

POSITION SUMMARY: 176 FTEs

Engineering & Permitting Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Administration	4	-	4
Engineering	144	-	144
Operations	28	-	28
Total	176	-	176

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
6	Administrative Assistant I
91	Air Quality Engineer II
3	Air Quality Specialist
1	Assistant Deputy Executive Officer
2	Data Technician
1	Deputy Executive Officer
1	Office Assistant
1	Program Supervisor
2	Senior Administrative Assistant
24	Senior Air Quality Engineer
8	Senior Air Quality Engineering Manager
17	Senior Office Assistant
1	Senior Staff Specialist
2	Staff Specialist
14	Supervising Air Quality Engineer
<u>2</u>	Supervising Office Assistant
176	Total FTEs

**Engineering & Permitting
Work Program by Office**

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25 +/-	FTEs FY 2025-26	Revenue Categories
1	50 019	Develop Programs	I	AB617-Prog Develop	AB617-Program Development	1.20	0.00	IX
2	50 038	Customer Service and Business Assistance	I	Admin/Office Management	Dev/Coord Goals/Policies/Overs	3.50	0.00	Ib
3	50 047	Customer Service and Business Assistance	I	Admin/Operations Support	Budget/Contracts/Reports/Projects	3.50	0.00	Ib
4	50 120	Timely Review of Permits	I	Certification/Registration Pro	Certification/Registration Prog	1.00	0.00	III
5	50 148	Policy Support	I	Climate/Energy/Incentives	GHG/Climate Change Support	0.50	0.00	II,IX
6	50 156	Ensure Compliance	I	Perm Proc/Info to Compliance	Prov Permit Info to Compliance	3.00	0.00	III,IV
7	50 200	Customer Service and Business Assistance	I	Economic Dev/Bus Retention	Perm Proc/Public Participation	0.10	0.00	III
8	50 240	Ensure Compliance	I	Environmental Justice	R461/Combustion Equip Testing	0.50	0.00	II,IX
9	50 253	Timely Review of Permits	I	ERC Appl Processing	Process ERC Applications	3.50	0.00	III
10	50 260	Customer Service and Business Assistance	III	Fee Review	Fee Review Committee	0.45	0.00	0.45
11	50 276	Policy Support	I	Board Committees	Admin/Stationary Source Committees	0.25	0.00	0.25
12	50 365	Ensure Compliance	I	Hearing Bd/Variations	Variations/Orders of Abatement	0.75	0.00	0.75
13	50 367	Timely Review of Permits	I	Hearing Board/Appeals	Appeals: Permits & Denials	0.25	0.00	0.25
14	50 377	Ensure Compliance	I	Inspections/RECLAIM Audits	Audit/Compliance Assurance	6.00	0.00	6.00
15	50 416	Policy Support	I	Legislative Activities	Legislative Activities	0.25	0.00	0.25
16	50 425	Customer Service and Business Assistance	I	Lobby Permit Services	Supp Perm Proc/Customer Svc	1.00	0.00	1.00
17	50 475	Timely Review of Permits	I	NSR Implementation	Implement NSR/Allocate ERCs	2.50	0.00	2.50
18	50 476	Timely Review of Permits	I	NSR Data Clean Up	Edit/Update NSR Data	0.50	0.00	0.50
19	50 492	Ensure Compliance	I	Customer Service	Compliance/Inspection/Follow-up	0.50	0.00	0.50
20	50 515	Timely Review of Permits	I	Perm Proc/Non TV/Non RECLAIM	PP: Non TitIV/TitIII/RECLAIM	58.30	0.00	58.30
21	50 517	Timely Review of Permits	I	Permit Services	Facility Data-Crete/Edit	13.50	0.00	13.50
22	50 518	Timely Review of Permits	I	RECLAIM Non-Title V	Process RECLAIM Only Permits	4.00	0.00	4.00
23	50 519	Timely Review of Permits	I	Perm Proc/Title III (Non TV)	Process Title III Permits	1.00	0.00	1.00
24	50 520	Customer Service and Business Assistance	I	Perm Proc/Pre-Appl Mtg Outreac	Pre-App Mtgs/Genl Prescreening	1.00	0.00	1.00
25	50 521	Timely Review of Permits	I	Perm Proc/Expedited Permit	Proc Expedited Permits (301OT)	4.00	0.00	4.00
26	50 523	Timely Review of Permits	I	Permit Streamlining	Permit Streamlining	4.75	0.00	4.75
27	50 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	0.25	0.00	0.25
28	50 605	Ensure Compliance	I	RECLAIM/Admin Support	Admin/Policy/Guidelines	6.50	0.00	6.50
29	50 607	Timely Review of Permits	I	RECLAIM & Title V	Process RECLAIM & TV Permits	19.90	0.00	19.90
30	50 643	Timely Review of Permits	I	Rule 222 Filing Program	Rule 222 Filing Program	0.50	0.00	0.50
31	50 650	Develop Rules	I	Rulemaking	Dev/Amend/Impl Rules	0.25	0.00	0.25
32	50 653	Develop Rules	I	Rulemaking/BACT	Dev/Amend BACT Guidelines	1.80	0.00	1.80
33	50 657	Develop Rules	I	Rulemaking/Support PRA	Provide Rule Development Supp	0.25	0.00	0.25
34	50 678	Ensure Compliance	I	School Siting	Identify Haz. Emission Sources near Schools	0.25	0.00	0.25
35	50 680	Ensure Compliance	I	Small Business Assistance	Asst sm bus w/ Permit Process	0.50	0.00	0.50
36	50 690	Customer Service and Business Assistance	I	Source Education	Prov Tech Asst To Industries	2.80	0.00	2.80
37	50 728	Timely Review of Permits	I	Perm Proc/IM Programming	Assist IM: Design/Review/Test	2.55	0.00	2.55
38	50 752	Develop Rules	I	Title III Rulemaking	Title III Dev/Implement Rules	0.25	0.00	0.25
39	50 773	Develop Rules	I	Title V & NSR Rulemaking-Supp	Title V Rules Dev/Amend/Impl	0.25	0.00	0.25
40	50 774	Timely Review of Permits	I	TV/Non-RECLAIM	Process Title V Only Permits	19.45	0.00	19.45

Engineering & Permitting (Cont.) Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
41	50 775	Timely Review of Permits	I	Title V – Admin	Title V Administration	1.00	0.00	1.00	III
42	50 791	Ensure Compliance	I	AB2588 Rev Rpts	AB2588 Rev Rpts/Risk Redplans	0.25	0.00	0.25	X
43	50 805	Operational Support	III	Training	Dist/Org Unit Training	3.10	0.00	3.10	Ib
44	50 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	0.05	0.00	0.05	Ia
45	50 826	Operational Support	III	Union Steward Activities	Rep Employees in Grievance Act	0.05	0.00	0.05	Ia
46	50 855	Operational Support	II	Web Tasks	Creation/Update of Web Content	0.25	0.00	0.25	Ia
Total Engineering & Permitting						176.00	-	176.00	

Engineering & Permitting Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 19,386,549	\$ 20,565,390	\$ 20,579,556	\$ 21,378,840	\$ 21,266,024
53000-55000	Emplmyee Benefits	10,142,521	9,745,044	9,745,043	11,022,546	10,298,542
Sub-total Salary & Emplmyee Benefits		\$ 29,529,070	\$ 30,310,434	\$ 30,324,599	\$ 32,401,386	\$ 31,564,566
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	8,000	8,000	8,000	8,000
67350	Rents & Leases Structure	-	8,000	8,000	8,000	8,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	4,792	2,500	77,500	77,500	2,500
67460	Temporary Agency Services	281,889	60,000	60,000	60,000	60,000
67500	Public Notice & Advertising	67,591	116,000	116,000	116,000	116,000
67550	Demurrage	-	250	250	250	250
67600	Maintenance of Equipment	528	-	-	-	-
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	422	35,000	12,500	12,500	1,000
67750	Auto Service	-	-	-	-	-
67800	Travel	2,096	14,433	14,433	14,433	14,433
67850	Utilities	-	-	-	-	-
67900	Communications	17,728	6,450	16,450	16,450	6,450
67950	Interest Expense	-	-	-	-	-
68000	Clothing	3,177	4,500	4,500	4,500	6,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	12,269	37,000	37,000	37,000	37,000
68100	Office Expense	36,004	59,296	59,296	59,296	59,296
68200	Office Furniture	18,104	3,500	3,500	3,500	7,500
68250	Subscriptions & Books	-	400	400	400	400
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	7,351	5,500	23,000	23,000	33,500
69550	Memberships	470	1,500	6,500	6,500	1,500
69600	Taxes	-	-	-	-	-
69650	Awards	-	2,000	2,000	2,000	2,000
69700	Miscellaneous Expenses	1,430	5,000	5,000	5,000	5,000
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 453,850	\$ 369,329	\$ 454,329	\$ 454,329	\$ 369,329
77000	Capital mutlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remmdeling	-	-	-	-	-
Total Expenditures		\$ 29,982,920	\$ 30,679,763	\$ 30,778,928	\$ 32,855,715	\$ 31,933,895
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

FINANCE

SUJATA JAIN CHIEF FINANCIAL OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$7.7M
FY 2025-26 Proposed Budget	\$8.4M
% of FY 2025-26 Proposed Budget	3.8%
Total FTEs FY 2025-26 Proposed Budget	56

DESCRIPTION OF MAJOR SERVICES:

Finance provides services to internal and external customers and stakeholders, including fee payers, internal divisions, employees, the Mobile Source Air Pollution Reduction Review Committee, the Building Corporation, and the Health Effects of Air Pollution Foundation. These services are provided through three distinct units: Controller, Financial Services, and Procurement. The Controller is responsible for accounting, financial reporting, accounts payable, payroll, state and federal tax reporting, revenue posting, and asset management. The Financial Services Manager is responsible for budget preparation, budgetary reporting, forecasting, grants management, billing services, and ad-hoc internal financial support/analysis. The Procurement Manager is responsible for the procurement of goods and services, contracting, proposal/bid solicitations and advertising, processing supplier deliveries, and controlling/dispensing/reconciling inventory.

ACCOMPLISHMENTS:

RECENT:

- Continued to expand electronic payment options to include Permit Processing Fee payments for asbestos, dry cleaners, spray booths, gas stations, and a portion of Rule 222 registrations.
- Processed 461 contracts and modifications, issued 28 Request for Proposals/Quotes, and processed 86 proposals/quotations. Processed 1,748 purchase orders and 145 Cal-Card orders.
- Received the Government Finance Officer's Association's (GFOA) awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report for the most recent fiscal year.
- Improved the process to track grant receipts and expenditures within PeopleSoft.
- Published South Coast AQMD's FY 2023-2024 Budget, which includes goals and priority objectives and a multiyear financial summary of all revenues, expenditures and staffing used by each of South Coast AQMD's divisions.
- Completed FY 2023-2024 audited financial statements. These required statements offer short-term and long-term financial information about South Coast AQMD. The statement of net position provides information about the nature and amounts of investments in resources (assets) and obligations (liabilities) at the close of the fiscal year. The financial statements are

FINANCE (cont.)

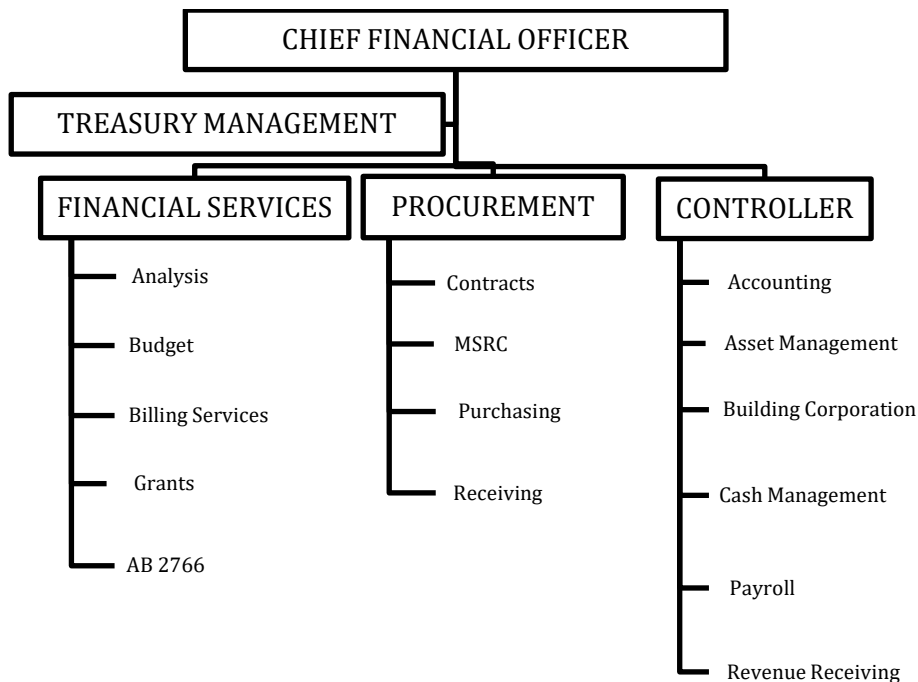
prepared on the accrual basis in accordance with U.S. Generally Accepted Accounting Principles.

- Implemented the new accounting guidance, GASB Statement No. 100, Accounting Changes and Error Corrections-an amendment of GASB Statement No. 62 in FY 2023-24 audited financial statements.

ANTICIPATED:

- Continue to receive GFOA Awards for the Annual Budget, Annual Comprehensive Financial Report, and Popular Annual Financial Report to ensure South Coast AQMD's financial reports meet the highest professional standards.
- Ensure compliance with all AB 617, Community Air Protection Program, and VW Mitigation Settlement guidelines for financial reporting and tracking of revenue and expenditures.
- Continue to identify and implement additional opportunities for electronic payments.
- Districtwide adoption of PeopleSoft E-Requisition module for creating electronic requisitions and routing them for approval.

ORGANIZATIONAL CHART:



FINANCE (cont.)

POSITION SUMMARY: 56 FTEs

Finance Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	3	-	3
Controller	24	-	24
Financial Services	19	-	19
Procurement	10	-	10
Total	56	-	56

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
1	Accountant
2	Accounting Technician
3	Administrative Assistant I
2	Budget and Grants Manager
2	Contracts Assistant
1	Controller
1	Deputy Executive Officer/Chief Financial Officer
1	District Storekeeper
6	Financial Analyst
1	Financial Services Manager
8	Fiscal Assistant
1	Payroll Supervisor
3	Payroll Technician
1	Procurement Manager
1	Principal Office Assistant
2	Purchasing Assistant
1	Purchasing Supervisor
3	Senior Accountant
1	Senior Administrative Assistant
3	Senior Fiscal Assistant
8	Senior Office Assistant
1	Staff Assistant
2	Staff Specialist
<u>1</u>	Stock Clerk
56	Total FTEs

Finance Work Program by Office								
	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25 +/-	FTEs FY 2025-26 +/-	Revenue Categories
1	04 002	Customer Service and Business Assistance	III	AB2766/Mobile Source	Prog Admin: Monitor/Dist/Audit	0.10	0.00	IX
2	04 003	Advance Clean Air Technology	III	AB2766/MSRC	MSRC Program Administration	0.35	0.00	IX
3	04 020	Operational Support	III	Admin/SCAQMD Budget	Analyze/Prepare/Impl/Track WP	3.71	1.00	IX
4	04 021	Operational Support	III	Admin/SCAQMD Contracts	Contract Admin/Monitor/Process	3.20	0.00	IX
5	04 023	Operational Support	III	Admin/SCAQMD Capital Assets	FA Rep/Reconcile/Inv/Acct	0.70	0.00	IX
6	04 035	Operational Support	I	AB617-Support	AB617-Support	0.50	0.00	IX
7	04 038	Operational Support	III	Admin/Office Management	Fin Mgmt/Oversee Activities	4.00	0.00	IX
8	04 045	Operational Support	III	Admin/Office Budget	Office Budget/Prep/Impl/Track	0.05	0.00	IX
9	04 071	Operational Support	I	Arch Ctgs - Admin	Cost Analysis/Payments	0.04	0.00	XVIII
10	04 083	Policy Support	II	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.02	0.00	IX
11	04 085	Operational Support	III	Building Corporation	Building Corp Acct/Fin Reports	0.02	0.00	IX
12	04 096	Operational Support	I	CAPP Year 2-SB 856	CAPP Year 2-SB 856	2.00	0.00	IX
13	04 130	Advance Clean Air Technology	III	Clean Fuels/Contract Admin	Clean Fuels Contract Admin/Monitor	0.15	0.00	VIII
14	04 170	Customer Service and Business Assistance	I	Billing Services	Answer/Resp/Resolv Prob & Inq	8.00	0.00	IX,II,IV
15	04 233	Operational Support	III	Employee Relations	Assist HR/Interpret Salary Res	0.10	0.00	IX
16	04 260	Customer Service and Business Assistance	III	Fee Review	Comte Mtg/Fee-Related Complaint	0.10	0.00	IX,II,IV,XV
17	04 265	Operational Support	III	Financial Mgmt/Accounting	Record Accts Rec & Pay/Rpts	7.27	3.00	IX
18	04 266	Operational Support	III	Financial Mgmt/Fin Analysis	Fin/SCAQMD Stat Analysis & Audit	0.80	0.00	IX
19	04 267	Operational Support	III	Financial Mgmt/Treasury Mgmt	Treas Mgt Anlyz/Trk/Proj/Invst	1.00	0.00	IX
20	04 355	Customer Service and Business Assistance	III	Grants Management	Grant Anlyz/Eval/Negot/Acc/Rpt	1.00	0.00	IV,V
21	04 447	Operational Support	I	Mobile Sources/Accounting	Record Acct Rec & Pay/Special Funds	0.65	0.00	IX
22	04 457	Advance Clean Air Technology	III	Mobile Source/Moyer Adm	Carl Moyer: Contract/Fin Admin	1.02	0.00	IX
23	04 493	Operational Support	II	Outreach/SB/MB/DVBE	Outreach/Incr SB/DVBE Partic	0.05	0.00	IX
24	04 510	Operational Support	III	Payroll	Ded/Ret Rpts/PR/St & Fed Rpts	4.10	0.00	IX
25	04 542	Advance Clean Air Technology	I	Prop 1B:Goods Movement	Contracts/Finance Admin	0.50	0.00	IX
26	04 544	Advance Clean Air Technology	I	Prop 1B:Low Emiss Sch Bus	Grants/Finance Admin	0.05	0.00	IX
27	04 565	Customer Service and Business Assistance	I	Public Records Act	Comply w/ Public Rec Requests	0.02	0.00	IX
28	04 570	Operational Support	III	Purchasing	Purch/Track Svcs & Supplies	2.50	0.00	IX
29	04 571	Operational Support	III	Purchasing/Receiving	Receive/Record SCAQMD Purchases	1.20	0.00	IX
30	04 572	Operational Support	III	Purchasing-Receiving/Stockroom	Track/Monitor SCAQMD Supplies	1.00	0.00	IX
31	04 630	Operational Support	III	Cash Mgmt/Revenue Receiving	Receive/Post Pymts/Reconcile	6.25	0.00	IX,II,IV,XI
32	04 631	Customer Service and Business Assistance	III	Cash Mgmt/Refunds	Research/Doc/Prep/Proc Refunds	0.30	0.00	IX,II,IV,XI
33	04 791	Ensure Compliance	III	Toxics/AB2588	AB2588 Toxics HS Fee Collection	0.00	0.00	X
34	04 805	Operational Support	III	Training	Continuing Education/Training	0.20	0.00	IX
35	04 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	0.02	0.00	IX
36	04 826	Operational Support	III	Union Steward Activities	Rep Employees in Grievance Act	0.01	0.00	IX
37	04 827	Operational Support	I	VW-General Admin	VW-General Admin	1.00	0.00	XVII
38	04 855	Operational Support	II	Web Tasks	Create/edit/review web content	0.02	0.00	IX
Total Finance						52.00	4.00	56.00

Finance						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 4,166,948	\$ 4,596,775	\$ 4,874,949	\$ 4,272,743	\$ 4,963,869
53000-55000	Employee Benefits	2,470,221	2,444,884	2,444,884	2,535,503	2,751,242
Sub-total Salary & Employee Benefits		\$ 6,637,169	\$ 7,041,660	\$ 7,319,833	\$ 6,808,246	\$ 7,715,110
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	900	900	900	900
67450	Professional & Special Services	111,567	198,594	198,594	198,594	202,194
67460	Temporary Agency Services	173,421	166,000	166,000	166,000	166,000
67500	Public Notice & Advertising	5,536	8,000	8,000	8,000	8,000
67550	Demurrage	-	780	780	780	780
67600	Maintenance of Equipment	2,265	2,960	2,960	2,960	3,960
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,207	4,468	4,468	4,468	4,468
67750	Auto Service	-	-	-	-	-
67800	Travel	743	6,000	6,000	6,000	6,000
67850	Utilities	-	-	-	-	-
67900	Communications	2,338	9,000	3,000	3,000	9,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,261	1,200	1,200	1,200	1,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	185,717	180,050	180,050	180,050	180,050
68100	Office Expense	43,571	36,120	36,120	36,120	36,120
68200	Office Furniture	-	-	-	-	-
68250	Subscriptions & Books	2,673	3,840	3,840	3,840	3,840
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	7,379	29,250	29,250	29,250	29,250
69550	Memberships	2,590	2,760	2,760	2,760	2,760
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	2,897	5,200	5,200	5,200	5,200
69750	Prior Year Expense	(73)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 543,093	\$ 655,122	\$ 649,122	\$ 649,122	\$ 660,022
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 7,180,262	\$ 7,696,782	\$ 7,968,955	\$ 7,457,368	\$ 8,375,132
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

INFORMATION MANAGEMENT

RON MOSKOWITZ CHIEF INFORMATION OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$18.3M
FY 2025-26 Proposed Budget	\$18.6M
% of FY 2025-26 Proposed Budget	8.5%
Total FTEs FY 2025-26 Proposed Budget	62

DESCRIPTION OF MAJOR SERVICES:

Information Management (IM) encompasses a broad array of systems and services designed to support the operational needs of the South Coast Air Quality Management District (SCAQMD). In addition to its administrative unit, which oversees the planning, administration, and coordination of all IM activities, IM is organized into four distinct Information Technology (IT) units: Hardware and Network, Systems Development, Project Management, and Cybersecurity.

The Hardware and Network unit is primarily focused on network operations, desktop and laptop support, server management, database administration, audiovisual services, and helpdesk support.

In contrast, the Systems Development unit is responsible for the development and maintenance of proprietary systems, the implementation of commercial off-the-shelf software, database management, and website maintenance and administration.

The Project Management unit manages the IM project portfolio, ensuring projects are planned, executed, and delivered effectively. It prioritizes projects and resources, monitors progress, and adapts to changing needs while driving continuous improvement.

The Cybersecurity unit plays a critical role in safeguarding SCAQMD's digital assets by identifying, mitigating, and responding to cyber threats. Its core functions include the management and monitoring of cybersecurity systems, such as email protection, internet access controls, and anti-virus/malware solutions. Additionally, the Cybersecurity unit conducts risk assessments, implements cybersecurity controls, responds to security incidents, and provides employee training on cybersecurity awareness and phishing prevention to minimize potential cyber risks.

INFORMATION MANAGEMENT (cont.)

ACCOMPLISHMENTS:

RECENT:

Awards

- 2020 EPA Clean Air Excellence Award
- 2021 CIO Hall of Fame Award
- 2021 Gartner Technology Innovation Americas Finalist
- 2022 Crown Communities Award

Systems Development

- AQMD Core Service Update
- Labor Agreement Salary Increase Mid-Year
- Board Member Compensation Through Payroll
- Implementation of Labor Agreement Items
- Mobile App Analytics Update
- Volkswagen Environmental Mitigation Trust Program New Solicitation
- AER Reporting System Enhancements
- RYR Withholding Modification
- WAIRE Program Online Portal (WAIRPOP) Enhancements
- AB617 Air Monitoring System Updates
- Gridded AQI Map Update (Clarity Sensors)
- 2024 EPA Grant Application
- AB2766 System Enhancements
- State Controller Report
- PeopleSoft ACA IRS Submittal
- R1180 Notification System Enhancements
- PeopleSoft ACA CA State Submittal
- Finance Billing Portal Enhancement
- Air Quality Data Platform Phase 2
- CrowdStrike Recovery
- Fiscal Year End Close Support
- Transportation Deferred Revenue Report
- Flare Notification System Enhancements
- Permit Enhancement Program Website Updates
- Source Test Tracking System
- Rule 1403 System Enhancements
- Custom Service Backoffice Portal updates

INFORMATION MANAGEMENT (cont.)

- Online Application Filing Phase 3
- Rule 2202 Vehicle Miles Traveled (VMT) Enhancement Phase 1
- GIS Service Enhancements
- AI Permitting Guidelines Proof of Concept
- Rule 1415 Online Reporting Portal
- CARL Moyer New Solicitation
- 35th Clean Air Award Nomination
- Prop 1B New Solicitation
- AB617 CERP Implementation Dashboard
- Rideshare Survey
- RYR System Update
- AB2766 for FY2024 Reporting
- Tax Updates for Tax Year 2024
- 1099 Updates for Tax Year 2024
- AER for Emission Year 2024 Reporting
- WAIREPOP Amendments Filing Feature
- Labor Agreement Salary Increase End-of-Year
- School Bus Fleet Survey

Hardware/Network Operations

- Laptop, Docking Station, and Monitor Deployment
- Over 6,000 Help Desk Tickets Completed
- Phone System Upgraded to Latest Version with High Availability
- Long Beach Office Phone Lines Upgraded to SIP
- Air Monitoring site communications line upgrades
- Conference Center Room Audio Visual Upgrades
- Zoom Room Installations in Offices and Conference Rooms
- Managed over 500 Zoom Webinars (Virtual, Hybrid, and In-Person)
- Facilitated over 41,000 Zoom Meetings
- Decommissioning of outdated servers
- Server Certificate Update for 2024
- Server and Storage Maintenance Renewal
- PeopleSoft Licensing and Maintenance Renewal
- OnBase Version Upgrade and Single Sign On Authentication Implemented
- Continued Agency Record Scanning
- Server and Laptop/Desktop Security Updates
- CLASS Database Software Licensing Renewal
- Data Model Evaluation and Implementation for Application Development
- Over 4,200 Public Records Requests Processed
- LOS – CAMS integration – one place to manage legal contracts

INFORMATION MANAGEMENT (cont.)

- SIP Transition
- Planning Servers and IM Storage Purchase
- 3 Offsite AV Events (EJ Conference at USC, Santa Clarita College of the Canyons, Governing Board Retreat)
- Hybrid Meeting Support – including meeting production, zoom room build outs, scheduling and support
- Data Center Maintenance – including backups, machine provisioning, patching, storage upgrades, and application maintenance
- Headquarters Local Phone Carrier Upgrade to SIP
- 2024 CrowdStrike Outage Recovery
- USDA and Library Network Infrastructure Installation
- UPS Maintenance and Refresh in Network IDFs
- AV UPS Refresh
- Network Firewall Upgrade
- Network Switch Refresh - Phase 1

Cybersecurity

- **Multi-factor authentication (MFA):**
 - Completed MFA onboarding for all existing users in the beginning of the year.
 - Established helpdesk process for new hire MFA onboarding.
 - Established weekly monitoring/reporting process to identify user login without MFA.
- **Email threat prevention:**
 - Completed the email security gateway migration from Cisco to Proofpoint on Jan 22, 2024 for better email protection.
 - Enabled advanced detection features including email address verification for inbound delivery
 - Implemented and supported email digest since March 11th, 2024
 - As of end of November, we blocked:
 - 667k commodity threats
 - 8k phishing threats
 - 3k advanced malware threats
 - 571 BEC threats
 - Total number of quarantined email reviewed/investigated: 8575
- **Endpoint protection (Anti-virus/malware and more):**
 - Reviewed/investigated 927 total incident/detection notifications
 - Discovered and reported systems without CrowdStrike
- **Vulnerability/Patch Management:**
 - Continuously made improvement of vulnerability identification, assessments, and risk-based patching.

INFORMATION MANAGEMENT (cont.)

- Closed over 1.1 million total number of vulnerabilities since beginning of the year.
- Reduced the vulnerability backlog by 50.6% since beginning of the year (from 458.8k down to 226.5k)
- **Internet access protection:**
 - Maintained healthy configuration throughout and supported user web access requests throughout of the year
 - Blocked advanced threat types:
 - Phishing: 7393
 - Malicious content: 5865
 - Suspicious destination: 3273
 - Adware/Spyware Sites: 529
 - Cross-site scripting: 204
 - Adware/spyware sites: 155
 - Botnet and Spyware Callback: 42
 - Crypto Mining: 14
- **Other Cybersecurity controls implemented:**
 - Implemented Keeper's Secret Manager (securely store, manage and retrieve sensitive credentials/API keys used by applications, systems and developers).
 - Started project for migration of public folders to shared mailboxes – on going.
 - Implemented weekly detection, review and remediation process of user accounts missing MFA.
 - Reviewed and removed Azure risky applications.
 - Disabled user level permission to add application from Azure store and limited the function to admin users.
 - Blocked auto email forwarding to external domain at user level and implemented monitoring/approval process for accounts require auto-forwarding.
- **User Cybersecurity Awareness Program:**
 - Completed Phishing simulation assessment: 8/21/2024 to 9/18/2024
 - New hire onboarding Cybersecurity training - ongoing
 - Cybersecurity newsletters (4) on various topics
 - Cybersecurity awareness month learning sessions – October 2024
 - Decommissioned training solution from Knowbe4 and completed onboarding of the new training platform.
- **Detection capabilities added:**
 - Additional real-time auto alerting of change notification for critical AD configuration/groups:
 - AQMD BCM Admins Group Membership Changes
 - Domain Group Policy Changes

INFORMATION MANAGEMENT (cont.)

- 90DayPWExp Policy Group Membership Changes
- Azure PowerShell Users Group Membership Changes
- AQMD Service Accounts Group Membership Changes
- Azure AD MFA Required Group Membership Changes
- Password Never Expire Enabled
- Domain Admin Privileged Group Membership Changes
- Azure Contributors Group Membership Changes
- Firewall Admins Group Membership Changes
- Break glass Admin account sign-in
- **Application security risk management:**
 - Project security review for design and implementation.
 - Onboarded static code review solution with application development team in Q4
- **Secure password management solution:**
 - Onboarded new capabilities (secret manager) on existing password management solution to support application development's needs.
- **Vendor solution reviews/POC:**
 - Proofpoint for email fraud defense
 - CrowdStrike file sandbox add-on
 - CrowdStrike Falcon Surface for external attack surface management
 - Keeper's Secret Manager (securely store, manage and retrieve sensitive credentials and secrets used by applications, systems and developers).
- **Governance:**
 - Established application/project risk assessment process
 - Completed draft version of Cybersecurity policy
 - Completed draft version of Cybersecurity Incident Response Plan

Project Management

- Providing PMO functions as a Controlling PMO
- Managing all IM projects (S/W Development, Operations & Cybersecurity)
- Project collaboration on Planner, Teams & SharePoint
- Setting up project procedures, processes, plans, guidelines, checklists, and templates
- Maintain system catalogs and Organizational Process Assets
- Review and monitor schedules, baselines, and status of all projects
- Setting up new projects on Project Online, SharePoint, Jira & Teams
- Ensure compliance with project documentation, artifact checklist, and schedule
- Developing Roadmaps
- Report project status to the IT Steering Committee
- Project intake and prioritization
- Generate various executive reports on Power BI

INFORMATION MANAGEMENT (cont.)

- Monthly major project reporting
- IT Service Management solution implementation & support
- Change Management
- Project solution reviews
- Coaching and training project teams
- Stakeholder engagement
- Managing and coordinating with contractors

ANTICIPATED:

Software Development

- AB617 Website Redesign
 - Agenda Tracking System
 - CARL MOYER GMS Phase 3
 - CLASS Compliance Upgrade
 - CLASS System Migration
 - Electronic Organization Forms Portal
 - Electronic Performance Appraisal Portal
 - Electronic Phone Directory
 - Intranet System Upgrade
 - Mobile Enhancement (Advisories)
 - PeopleSoft Finance Upgrade
 - Permit Application Workflow Automation Phase 1 & 2
 - Position Management
 - Rule 1109.1 B-Cap reporting
 - Rule 2202 Enhancements Phase 2
 - Website Content Management System Upgrade
- **Hardware/Network Operations**
 - Laptop, Docking Station, and Monitor Deployment
 - Windows 11 Upgrade
 - Zoom Room Installations
 - Manage Hybrid, Virtual and In-Person Zoom Meetings
 - Network Switch Upgrades
 - Informacast Emergency Notification System Implementation
 - Storage and Server Upgrade Implementation
 - Active Directory Upgrade
 - Cloud Based Server and Application Infrastructure Support
 - Server and Storage Maintenance Renewal
 - IT Service Management Software Implementation

INFORMATION MANAGEMENT (cont.)

- o Incident Management
- o Problem Management
- o Change Management
- o Advanced Client (Server and Laptop) Management (Patching and Updates)
- OnBase Software Support and Licensing Renewal
- OnBase upgrade
- Planning Servers and IM Storage Provisioning
- MFA project support continuation
- Teams External Access Rollout

Cybersecurity

- Develop cybersecurity standards and procedures that support the cybersecurity policy
- Perform self-assessment and update cybersecurity control gap assessment/analysis tracking sheet based on NIST cybersecurity framework 2.0.
- Perform security reviews for:
 - o Annual Firewall configuration review and clean up
 - o Privileged access review and clean up
- External attack surface management (EASM)
 - o Perform vendor solution evaluation
 - o Perform POC for winner vendor solution
 - o Onboard solution
- Implement solution to protect file uploading to web application from users on the Internet
- Onboard Email Fraud Defense (EFD) solution
- Develop new cybersecurity awareness training plan for year 2025
- Implement MFA for VPN access.

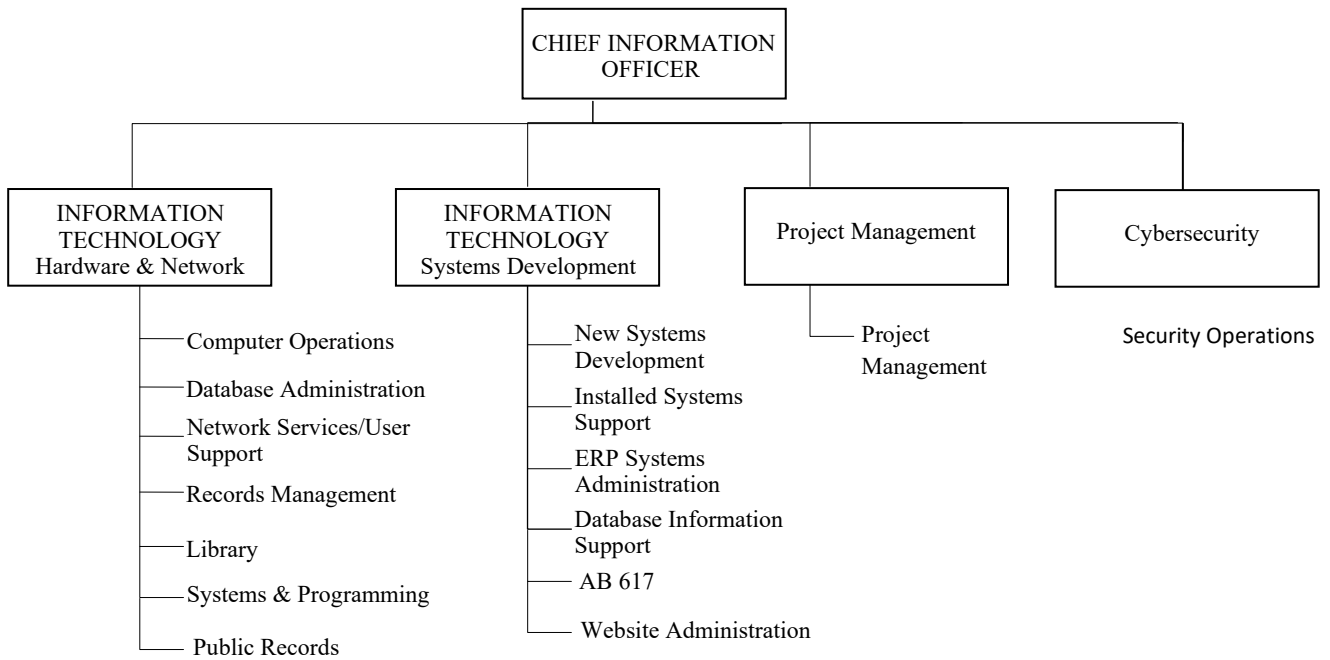
Project Management

- Formally setup Project Management Office (PMO)
- Implement Project Governance
- Develop Roadmap for Operations projects
- Manage all Operations & Cybersecurity projects
- Continue to facilitate the ITSC meetings
- Implement a Project Portfolio Management solution
- Ensure compliance with project procedures, guidelines, and processes
- Continuous improvement on project management procedures, templates, and guidelines
- Explore opportunities to refine and enhance project management practices
- Manage and maintain the ITSM solution
- Project Portfolio Management (PPM) Solution

INFORMATION MANAGEMENT (cont.)

- Change management for the entire IM
- Coaching & training

ORGANIZATIONAL CHART:



INFORMATION MANAGEMENT (cont.)

POSITION SUMMARY: 62 FTEs

Information Management Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	2	-	2
Hardware & Network	33	-	33
Systems Development	22	1	23
Project Management	2	-	2
Cybersecurity	2	-	2
Total	61	1	62

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
3	Administrative Assistant I
1	Assistant Database Administrator
1	Assistant Information Technology Specialist
1	Database Administrator
1	Deputy Executive Officer/Chief Information Officer
4	Information Technology Manager
1	Information Technology Specialist I
3	Information Technology Specialist II
3	Information Technology Supervisor
4	Office Assistant
1	Senior Administrative Assistant
5	Senior Information Technology Specialist
4	Senior Office Assistant
2	Supervising Office Assistant
17	Systems Analyst
<u>11</u>	Systems and Programming Supervisor
62	Total FTEs

Information Management Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	27 1035	Operational Support	I	AB617-Support	AB617-Support	8.00	0.00	8.00	IX
2	27 1038	Operational Support	III	Admin/Office Management	Overall Direction/Coord of IM	2.00	-1.00	1.00	IX
3	27 1071	Operational Support	I	Arch Ctg - Admin	Database Dev/Maintenance	0.25	0.00	0.25	XVIII
4	27 160	Operational Support	III	Computer Operations	Oper/Manage Host Computer Sys	6.25	0.00	6.25	IX
5	27 173	Operational Support	III	CyberSecurity	CyberSecurity	3.00	0.00	3.00	IX
6	27 184	Operational Support	III	Database Information Support	Ad Hoc Reports/Bulk Data Update	1.00	0.00	1.00	IX
7	27 185	Operational Support	III	Database Management	Dev/Maintain Central Database	2.25	0.00	2.25	IX
8	27 215	Operational Support	I	Annual Emission Reporting	System Enhancements for GHG	0.50	0.00	0.50	IX,XVII
9	27 370	Operational Support	III	Information Technology Svcs	Enhance Oper Effic/Productivity	2.75	0.00	2.75	IX
10	27 371	Operational Support	I	Indir Src Rule Cmpl	Indir Src Rule Cmpl	1.50	0.00	1.50	IV
11	27 420	Operational Support	III	Library	General Library Svcs/Archives	0.25	0.00	0.25	IX
12	27 470	Operational Support	III	Network Operations/Telecomm	Operate/Maintain/Implem SCAQMD	8.25	0.00	8.25	IX
13	27 480	Operational Support	III	New System Development	Dev sys for special oper needs	2.00	1.00	3.00	IX,IV
14	27 481	Customer Service and Business Assistance	III	New System Development	Dev sys in supp of Dist-wide	1.25	2.00	3.25	IX,III
15	27 523	Timely Review of Permits	III	Permit Streamlining	Permit Streamlining	0.25	0.00	0.25	III
16	27 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	4.75	0.00	4.75	IX
17	27 615	Operational Support	III	Records Information Mgmt Plan	Plan/Impl/Dir/Records Mgmt plan	1.25	0.00	1.25	IX
18	27 616	Operational Support	III	Records Services	Records/Documents processing	3.75	0.00	3.75	IX,II,IV
19	27 735	Operational Support	III	Systems Maintenance	Maintain Existing Software Prog	3.00	0.00	3.00	IX,III,IV
20	27 736	Operational Support	III	Systems Implementation/Peoples	Fin/HR PeopleSoft Systems Impl	1.50	0.00	1.50	IX
21	27 770	Timely Review of Permits	I	Title V	Dev/Maintain Title V Program	1.50	0.00	1.50	III
22	27 791	Ensure Compliance	III	Toxics/AB2588	AB2588 Database Software Supp	0.50	0.00	0.50	X
23	27 827	Operational Support	I	VW-General Admin	VW-General Admin	1.00	0.00	1.00	XVII
24	27 855	Operational Support	II	Web Tasks	Create/edit/review web content	3.25	0.00	3.25	IX

Total Information Management

60.00 2.00 62.00

Information Management Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 7,555,370	\$ 7,424,390	\$ 7,505,565	\$ 8,200,408	\$ 8,014,207
53000-55000	Employee Benefits	4,054,636	3,927,272	3,927,272	4,602,094	4,167,300
Sub-total Salary & Employee Benefits		\$ 11,610,006	\$ 11,351,662	\$ 11,432,837	\$ 12,802,502	\$ 12,181,507
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	1,880	1,880	1,880	1,880
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	32	1,250	1,250	1,250	1,250
67450	Professional & Special Services	1,245,067	3,497,471	2,100,988	2,100,988	3,927,471
67460	Temporary Agency Services	-	487,198	469,155	469,155	487,198
67500	Public Notice & Advertising	-	-	-	-	-
67550	Demurrage	-	650	250	250	650
67600	Maintenance of Equipment	201,621	157,750	157,750	157,750	157,750
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	1,795	1,250	3,300	3,300	1,250
67750	Auto Service	-	-	-	-	-
67800	Travel	6,482	2,160	4,505	4,505	2,160
67850	Utilities	-	-	-	-	-
67900	Communications	67,886	36,900	58,900	58,900	36,900
67950	Interest Expense	-	-	-	-	-
68000	Clothing	-	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	129	8,000	8,000	8,000	8,000
68100	Office Expense	1,266,003	788,912	2,483,538	2,483,538	898,912
68200	Office Furniture	9,864	-	917	917	-
68250	Subscriptions & Books	-	30,000	30,000	30,000	30,000
68300	Small Tools, Instruments, Equipment	-	2,000	2,000	2,000	2,000
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	12,077	78,575	101,612	101,612	78,575
69550	Memberships	585	1,320	1,320	1,320	1,320
69600	Taxes	-	1,000	1,000	1,000	1,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	-	-	-	-	-
69750	Prior Year Expense	(4)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 2,811,538	\$ 5,096,316	\$ 5,426,365	\$ 5,426,365	\$ 5,636,316
77000	Capital Outlays	\$ 1,454,695	\$ 1,840,000	\$ 1,890,000	\$ 1,890,000	\$ 760,000
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 15,876,239	\$ 18,287,978	\$ 18,749,202	\$ 20,118,867	\$ 18,577,823
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

LEGAL

BAYRON T. GILCHRIST GENERAL COUNSEL

At a Glance:	
FY 2024-25 Adopted Budget	\$8.3M
FY 2025-26 Proposed Budget	\$8.9M
% of FY 2025-26 Proposed Budget	4.1%
Total FTEs FY 2025-26 Proposed Budget	34

DESCRIPTION OF MAJOR SERVICES:

The General Counsel's Office is responsible for advising the South Coast AQMD Board and staff on all legal matters and enforcing South Coast AQMD rules and state laws related to air pollution control. Attorneys review and assist in the drafting of South Coast AQMD rules and regulations to ensure they are within South Coast AQMD's authority and are written in a clear and enforceable manner. Attorneys ensure that all legal requirements for noticing, public workshops, the California Environmental Quality Act (CEQA), and the socioeconomic analysis of proposed rules and air quality management plans are satisfied.

The General Counsel's Office is also responsible for representing the South Coast AQMD Board and staff in court proceedings and administrative hearings related to matters arising out of staff's performance of official duties as South Coast AQMD officers and employees. Attorneys prosecute civil penalty cases against those who violate South Coast AQMD rules or state law. In addition, attorneys represent the Executive Officer in all matters before the South Coast AQMD Hearing Board, including variances, permit appeals, and abatement orders. Paralegals support civil penalty, litigation and settlement efforts, including handling of the minor source penalty program.

ACCOMPLISHMENTS:

RECENT:

- Staff helped successfully defend litigation relating to the indirect source rule for warehouses, including issues of state authority and federal preemption.
- Staff participated in the litigation against EPA regarding failure to act on the Contingency Measure Plan defining the South Coast AQMD's Clean Air Act Section 182(e)(5) measures, and helped resolve this litigation with a three-agency exchange of regulatory commitment letters (EPA, CARB, and South Coast AQMD).

LEGAL (cont.)

- Staff advised on the development of various SIP submittals, including researching issues on the District's authority, reviewing all documents, attending working groups, and ensuring compliance with CEQA.
- Staff participated in the appeal of litigation challenging the China Shipping Environmental Impact Report issued by the Port of LA and succeeded in having the EIR held inadequate because it failed to justify relaxing the Vessel Speed Reduction mitigation measure.
- Staff obtained over 6 million in civil penalties for air pollution violations during fiscal year 2023-24, and over 4 million in civil penalties through fiscal year 2024-25.
- Staff reviewed and processed over 1,200 contracts, grants, and agreements from various departments within the District in the past two fiscal years, 2022-2023 and 2023-2024.
- Staff provided legal advice regarding the reduction of emissions at the ports and the implementation of the facility-based mobile source rule for warehouses. Staff is working on resolving hundreds of Notices of Violation for missed reporting deadlines under Rule 2305 – Warehouse Actions and Investments to Reduce Emissions Program.
- Staff provided legal advice for the indirect source rule for new and existing railyards.
- Staff provided legal advice for the transition away from RECLAIM, including working with U.S. EPA to identify potential solutions for New Source Review (NSR) permitting and the lack of Emission Reduction Credits (ERC) in the open market.
- Staff provided legal advice regarding AB 617, including review of contracts for incentive programs for emission reduction projects.
- Staff prosecuted the public nuisance matters involving the Chiquita Canyon Landfill, Sunshine Canyon Landfill and Hyperion Water Reclamation Plant that impacted residents in the surrounding communities with odors and the order for abatement proceedings directed at ensuring compliant operations of their facility and mitigation of odors.
- Staff obtained an Order for Abatement regarding Baker Commodities rendering plant to resolve violations of Rule 415 regarding prevention of odors, successfully defended a lawsuit by Baker and resolved a civil penalty action against Baker.
- Staff represented the District as an amicus participant in the D.C. Circuit case that upheld the constitutionality of California's authority to obtain EPA waivers for regulation of vehicles under the Clean Air Act.
- Staff provided legal advice on the position of air districts in the amicus brief that CAPCOA filed with fellow government associations in the successful California Supreme Court challenge to Proposition 1935's placement on the ballot.

ANTICIPATED:

- Defend litigation challenging Rule 1146.2's zero-emission requirements for large water heaters and small boilers and process heaters.

LEGAL (cont.)

- Prosecute several hundred Notices of Violation for violation of Rule 2305 (warehouse indirect source rule) and bring the affected sources into compliance.
- Provide legal advice for implementing facility based mobile source control measures for the Ports of Los Angeles and Long Beach.
- Provide legal advice and review of CEQA documents for lead agency projects and projects where South Coast AQMD is a responsible agency.
- Conclude update of South Coast AQMD Administrative Policies and Procedures.
- Continue prosecuting public nuisance matters involving the Chiquita Canyon Landfill, Sunshine Canyon Landfill, and Hyperion Water Reclamation Plant to bring the facilities into compliance and mitigate odors affecting the public.
- Provide legal advice and document review for Multiple Air Toxics Exposure Study VI and AB 2588 Air Toxics Hot Spots issues.
- Assist Legislative and Public Affairs and Media staff and outside consultants in defending and furthering the South Coast AQMD's interests in state and federal legislation.

ORGANIZATIONAL CHART:



LEGAL (cont.)

POSITION SUMMARY: 34 FTEs

Legal Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	4	-	4
General Counsel	30	-	30
Total	34	-	34

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Secretary/Legal
1	Assistant Chief Deputy
1	Assistant Chief Deputy – Major Prosecutions
1	Chief Deputy Counsel
1	Contract Assistant
1	General Counsel
3	Legal Secretary
1	Office Assistant
4	Paralegal
6	Principal Deputy District Counsel
7	Senior Deputy District Counsel
1	Senior Office Assistant
2	Senior Paralegal
<u>1</u>	Staff Specialist
34	Total FTEs

Legal Work Program by Office								
	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25 +/-	FTEs FY 2025-26 +/-	Revenue Categories
1	08 001	Advance Clean Air Technology	I	AB2766/Mob Src/Legal Advice	AB2766 Leg Adv: Trans/Mob Source	0.05	0.00	IX
2	08 003	Advance Clean Air Technology	I	AB2766/MSRC	Legal Advice: MSRC Prog Admin	0.10	0.10	IX
3	08 010	Develop Programs	I	AQMP	AQMP Revision/CEQA Review	0.30	0.20	IV/IX
4	08 019	Operational Support	I	AB617-Prod Develop	AB617-Program Development	1.20	0.00	IX
5	08 025	Operational Support	III	Admin/SCAQMD-Legal Research	Legal Research/Staff/Exec Mgmt	1.20	0.30	Ia
6	08 030	Advance Clean Air Technology	I	AB134	AB134	1.00	0.00	IX
7	08 038	Operational Support	III	Admin/Office Management	Attorney Timekeeping/Perf Eval	3.00	0.00	Ib
8	08 071	Operational Support	I	Arch Ctgs - Admin	Rule Dev/TA/Reinterpretations	0.05	0.45	XVIII
9	08 072	Ensure Compliance	I	Arch Ctgs - End User	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.45	XVIII
10	08 073	Ensure Compliance	I	Arch Ctgs - Other	Case Dispo/Rvw, Track, Prep NOV's	0.05	0.45	XVIII
11	08 102	Operational Support	II	CEQA Document Projects	CEQA Review	0.50	0.00	II,III,IX
12	08 115	Ensure Compliance	I	Case Disposition	Trial/Dispo-Civil Case/Injunct	4.00	0.00	II,IV,V,VII,XV
13	08 131	Advance Clean Air Technology	I	Clean Fuels/Legal Advice	Legal Advice: Clean Fuels	0.15	0.05	VIII
14	08 154	Ensure Compliance	I	Compliance/NOV Administration	Review/Track/Prep NOV's/MSAs	0.75	0.00	IV
15	08 185	Ensure Compliance	I	Database Management	Support IM/Dev Tracking System	0.75	0.00	IV
16	08 227	Operational Support	III	Employee/Employment Law	Legal Advice: Employment Law	0.50	0.00	Ia
17	08 235	Ensure Compliance	I	Enforcement Litigation	Maj Prosecutions/Civil Actions	1.75	0.00	IV
18	08 275	Operational Support	III	Governing Board	Legal Advice:Attend Board/Cmte Mtgs	2.75	0.00	Ia
19	08 366	Ensure Compliance	I	Hearing Board/Legal	Hear/Disp-Variant/Appeal/Rev	2.75	0.00	IV
20	08 380	Ensure Compliance	I	Interagency Coordination	Coordinate with Other Agencies	0.20	0.00	II,V
21	08 401	Operational Support	III	Legal Advice/SCAQMD Programs	General Advice: Contracts	1.50	0.00	Ia
22	08 403	Ensure Compliance	III	Legal Rep/Litigation	Prep/Hearing/Disposition	3.50	0.00	Ia,II
23	08 404	Policy Support	I	Legal Rep/Legislation	Draft Legis/SCAQMD Position/Mtgs	0.25	0.00	II,IX
24	08 416	Policy Support	I	Legislative Activities	Lobbying: Supp/Promote/Influence legis/Adm	0.10	0.00	Ia
25	08 457	Advance Clean Air Technology	I	Mob Src/C Moyer/Leg Advice	Moyer/Implem/Program Dev	0.10	0.00	IX
26	08 465	Ensure Compliance	I	Mutual Settlement	Mutual Settlement Program	1.50	0.00	IV
27	08 516	Timely Review of Permits	I	Permit Processing/Legal	Legal Advice: Permit Processing	0.10	0.00	III
28	08 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Rec Requests	1.30	0.00	Ia
29	08 651	Develop Rules	I	Rules/Legal Advice	Legal Advice: Rules/Draft Regs	1.20	0.00	II
30	08 661	Develop Rules	I	Rulemaking/RECLAIM	RECLAIM Legal Adv/Related Iss	0.50	0.00	II
31	08 681	Customer Service and Business Assistance	III	Small Business/Legal Advice	Legal Advice: SB/Fee Review	0.05	0.00	II,III
32	08 717	Policy Support	II	Student Interns	Gov Board/Student Intern Program	0.10	0.00	Ia
33	08 770	Timely Review of Permits	I	Title V	Leg Advice: Title V Prog/Perm Dev	0.05	0.00	II,IV
34	08 772	Timely Review of Permits	I	Title V Permits	Leg Advice: New Source Title V Permit	0.05	0.00	III
35	08 791	Ensure Compliance	I	Toxics/AB2588	AB2588 Legal Advice: Plan & Impl	0.05	0.00	X
36	08 805	Ensure Compliance	III	Training	Continuing Education/Training	0.50	0.00	Ib
37	08 827	Operational Support	I	VW-General Admin	VW-General Admin	0.05	0.00	XVII
						32.00	2.00	34.00
						Total Legal		

Total Legal

32.00	2.00	34.00
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Legal					
Line Item Expenditure					
Major Object / Account # / Account Description	FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits					
51000-52000 Salaries	\$ 4,401,622	\$ 4,588,241	\$ 4,711,030	\$ 4,688,474	\$ 5,066,363
53000-55000 Employee Benefits	2,381,687	2,434,549	\$ 2,434,549	2,510,609	2,586,967
Sub-total Salary & Employee Benefits	\$ 6,783,308	\$ 7,022,789	\$ 7,145,579	\$ 7,199,083	\$ 7,653,330
Services & Supplies					
67250 Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300 Rents & Leases Equipment	-	-	-	-	-
67350 Rents & Leases Structure	-	-	-	-	-
67400 Household	-	-	-	-	-
67450 Professional & Special Services	796,872	1,000,000	1,000,000	1,000,000	1,000,000
67460 Temporary Agency Services	-	7,250	7,250	7,250	20,000
67500 Public Notice & Advertising	-	2,500	2,500	2,500	2,500
67550 Demurrage	-	5,000	5,000	5,000	5,000
67600 Maintenance of Equipment	-	500	500	500	500
67650 Building Maintenance	-	-	-	-	-
67700 Auto Mileage	435	1,600	1,600	1,600	1,600
67750 Auto Service	-	-	-	-	-
67800 Travel	5,960	15,000	9,500	9,500	15,000
67850 Utilities	-	-	-	-	-
67900 Communications	3,116	10,300	4,000	4,000	10,300
67950 Interest Expense	-	-	-	-	-
68000 Clothing	-	500	500	500	500
68050 Laboratory Supplies	-	-	-	-	-
68060 Postage	4,790	4,750	9,250	9,250	4,750
68100 Office Expense	4,671	16,000	16,000	16,000	16,000
68200 Office Furniture	-	5,000	5,000	5,000	5,000
68250 Subscriptions & Books	56,957	180,000	180,000	180,000	180,000
68300 Small Tools, Instruments, Equipment	-	-	-	-	-
68400 Gas and Oil	-	-	-	-	-
69500 Training/Conference/Tuition/ Board Exp.	6,135	17,500	17,500	17,500	17,500
69550 Memberships	952	750	1,750	1,750	2,500
69600 Taxes	-	-	-	-	-
69650 Awards	-	-	-	-	-
69700 Miscellaneous Expenses	1,715	2,000	2,000	2,000	2,000
69750 Prior Year Expense	(0)	-	-	-	-
69800 Uncollectable Accounts Receivable	-	-	-	-	-
89100 Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies	\$ 881,604	\$ 1,268,650	\$ 1,262,350	\$ 1,262,350	\$ 1,283,150
77000 Capital Outlays	\$ -	\$ 50,000	\$ -	\$ -	\$ -
79050 Building Remodeling	-	-	-	-	-
Total Expenditures	\$ 7,664,912	\$ 8,341,439	\$ 8,407,929	\$ 8,461,433	\$ 8,936,480

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE

LISA TANAKA-O'MALLEY
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$11.0M
FY 2025-26 Adopted Budget	\$11.7M
% of FY 2025-26 Adopted Budget	5.3%
Total FTEs FY 2025-26 Adopted Budget	55

DESCRIPTION OF MAJOR SERVICES:

Legislative & Public Affairs/Media Office provides a broad range of services to internal and external stakeholders. These services include:

Legislative/Communications

State and Federal Relations

State and Federal Relations works with all levels of elected officials and their staff, agencies, and stakeholders to support and advance South Coast AQMD's legislative priorities. Efforts are focused on policy and funding issues that support the attainment of state and federal clean air standards. This unit also works to defend against legislative activities detrimental to the goals and priorities of clean air.

Local Government and Community Relations

Local Government and Community Relations works in all four counties of South Coast AQMD's jurisdiction, including 163 cities. Activities include monitoring government actions, facilitating a two-way flow of communication with stakeholders, assisting with government and public inquiries, and promoting and providing information on programs and initiatives. Local Government and Community Relations is also responsible for major events and engagement efforts such as the Clean Air Awards and the Working with Communities (WWC) program.

Community Benefits & Workforce Development

Community Benefits & Workforce Development is a new program to implement the U.S. EPA Climate Pollution Reduction Grant (CPRG) INVEST CLEAN and Clean Heavy-Duty Vehicle ELECTRIC projects. This work will be done in coordination with Technology Advancement Office.

Communications and Public Information Center

The Communications and Public Information Center (PIC) serves and assists members of the public who wish to report air quality complaints, contact staff, or acquire information regarding South Coast AQMD programs. Communications provides easy access to the public for reporting a variety of air quality concerns. The PIC, located in the South Coast AQMD lobby, serves as a

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

walk-up resource for all visitors to South Coast AQMD. Communications also support Small Business Assistance with the Expired Permit Outreach Program.

Small Business Assistance

The Small Business Assistance (SBA) program is required under Section 40448 of the California Health and Safety Code to provide administrative services, technical assistance, and information to small businesses and the public. SBA also supports the Local Government and Small Business Assistance Advisory Group.

Environmental Justice

The Environmental Justice (EJ) program works on initiatives focused on partnering with overburdened communities to address air pollution including quarterly Environmental Justice Advisory Group (EJAG) meetings. The EJ program implements two (2) educational programs: the Clean Air Program for Elementary Students (CAPES) and the Why Healthy Air Matters (WHAM) for middle and high school students on air pollution, its health impacts, and related academic and career paths prioritizing schools in overburdened communities.

Media

Media Relations is the official liaison with news media including newspapers and radio, broadcast, cable and satellite TV, books, magazines and newsletters, online outlets, digital and social media. The Media Relations Office also supports South Coast AQMD with a wide range of proactive media and public relations programs. Media provides counsel to the Executive Officer, Board, Executive Council and staff high-profile media relations issues as well as building public awareness of air quality issues.

Social Media

The Social Media program connects the public to South Coast AQMD by helping build and maintain clean air awareness using official channels on Facebook, X (formerly known as Twitter), Instagram, and LinkedIn to share news, program announcements, and communications for meetings and events, video live streams, advisories, and other information. Our social media provides platforms to build a flourishing conversation with the public to promote open dialogue.

Graphics

The Graphics Department is responsible for providing visual and media services, from initial concept to final design and completion of projects. Also, support community programs with multimedia development of visual collateral and videos. Graphics ensures consistent branding of official South Coast AQMD documents and materials.

ACCOMPLISHMENTS:

RECENT:

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

State Relations

- Sponsored bills chaptered into law: AB 2522 (W. Carrillo) to increase air district board member compensation and authorize annual consumer price index (CPI); and SB 1158 (Archuleta) to extend liquidation of Carl Moyer Program funding from four to six years.
- Assisted with effort to secure \$250 million statewide for AB 617 program including \$195 million for projects to reduce air pollution and \$50 million for program implementation.

Federal Relations

- Led agency participation in development of the Priority Climate Action Plans and Goods Movement Working Group for the U.S. EPA Climate Pollution Grant (CPRG) Steering Committees in the Los Angeles – Orange County and Inland Empire and partnered with Technology Advancement Office on successful INVEST CLEAN proposal.
- Advocated for CPRG INVEST CLEAN and increased annual appropriations and grants.
- Coordinated U.S. EPA Press Event for Contingency Measure Plan and INVEST CLEAN Goods Movement Tour.

Communications and Public Information Center

- Assisted the public through the handling of 28,343 incoming calls, including 557 directed to the PIC and 260 Spanish Hotline calls.
- Completed 883 Expired Permit Outreach Program calls with Small Business Assistance.
- Supported preparation for public meetings, events, and outreach and updated and published 230 web pages.

Small Business Assistance

- Assisted with 2,193 applications and/or permit-related items for small businesses; technical assistance on rules and regulations for 668 facilities; and recordkeeping training to 1 business.
- Processed and approved 1,147 Air Quality Permit Checklists and 19 Fee Review cases.
- Reached 978 facilities as part of the Expired Permit Outreach Program, including assistance in recovering revenue.

Local Government and Community Affairs

- Participated in 68 community events and 324 external meetings throughout jurisdiction in-person and virtually.
- Organized and implemented Visiting Dignitaries and Speakers Bureau including multiple delegations from Korea and China.
- Planned the virtual 34th Annual Clean Air Awards and five (5) in person WWC events.

Environmental Justice

- Held four (4) EJAG meetings and hosted the 10th Annual EJ Conference in-person with approximately 250 attendees.
- Implemented CAPES in 36 classrooms and the WHAM program in 86 middle and high school classrooms. Also, planned and held two (2) Earth Day webinars with approximately 700 students in total.

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

Media

- Developed and issued 222 news releases to media (English and Spanish), on topics ranging from adoption of rules, updated legal actions on facilities, hearing board actions, technology investments, incentive programs and partnerships.
- Conducted outreach on air quality advisories and secured interviews on various topics in all major TV stations, radio, and print outlets and worked with Los Angeles Times, Politico, Newsweek, New York Times, and Bloomberg News on several high-profile editorials and stories such as the 1997 ozone standard and INVEST CLEAN.
- Led emergency communication efforts for high-profile issues such as ethylene oxide investigations, Chiquita Canyon Landfill, dust issues in Coachella Valley, and more.
- Produced Advisor and three board member newsletters.

Social Media

- Informed the public by distributing timely information about District policies, programs, and services and supported all live stream events on social media platforms.
- More than 359,790 reached on Twitter between September 3 and 20 due to timely wildfire smoke coverage for the Roblar + Bridge + Line + Airport Fires as well as Heatwave Ozone and Windblown Dust Advisories. Original content posted on social media accounts included the following posts: 1,311 on Facebook, 975 on Twitter, 1,050 on Instagram and 915 on LinkedIn.

Graphics

- Completed more than 257 graphics projects agency-wide, notably the AB 617 projects, events, and activities.
- Developed layout for all South Coast AQMD publications.
- Developed original infographics for special LPAM outreach and public education projects involving air quality issues, CPRG, WHAM, CAPES, EJ Conference, and WWC.
- Provided video editing support and photography services for the agency.

ANTICIPATED:

State Relations

- Lead efforts on sponsored legislation as directed by Governing Board to: 1) Secure fair compensation for CARB board members who represent air districts; and 2) Cleanup legislation for AB 2851 (Bonta, 2024) related to metal shredding facilities.
- Pursue high priority policy and funding efforts for: AB 98 (J. Carillo, 2024) related to warehouses; funding and adequate administrative fees for AB 617 and other programs; and reauthorization of Cap-and-Trade program.
- Monitor state agencies and advocate as appropriate to support energization and deployment of zero-emission infrastructure, equipment, and vehicles.

Federal Relations

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

- Advocate on behalf of CPRG INVEST CLEAN to support full implementation of nearly \$500 million for project.
- Seek funding, regulatory, and administrative actions related to Clean Air Act to address regional air quality issues, including Reconciliation and budget legislative actions.
- Engage and participate in the early preparations/development of the next Surface Transportation Reauthorization and pursue annual appropriations for TAG, DERA, and Section 103/105 , and other programs.

Local Government/Community Relations

- Build upon agency relationships to conduct outreach and engagement with government, industry, community, environmental, health, educational and other stakeholders.
- Lead and collaborate on high profile issues and assist with crisis communications and day-to-day projects/programs.
- Organize agency meetings and events to be culturally competent including interpretation and translations services.

Community Benefits & Workforce Development

- Implement U.S. EPA's CPRG INVEST CLEAN and Clean Heavy-Duty Vehicle ELECTRIC projects in coordination with Technology Advancement Office.
- Lead CPRG INVEST CLEAN communications including project summaries, outreach and educational materials, webpage development and maintenance, and related projects.

Communications Center & Public Information

- Assist public through the handling of incoming 1-800-CUT SMOG calls and in person at the PIC.
- Work with SBA on Expired Permit Outreach Program and process web page updates for publishing and support events and outreach by assisting with collateral material requests.

Environmental Justice

- Build and maintain strong relationships with stakeholders to advance the agency's commitment to improving environmental justice.
- Outreach to 100 elementary, middle, and high schools for the CAPES and WHAM Programs. Host one (1) Earth Day webinar.
- Host four (4) EJAG meetings and develop and implement the annual EJ Conference.

Small Business Assistance

- Target outreach and engagement to assist small businesses and other stakeholders regarding rules and regulations, permit requirements, and compliance, including implementation the Expired Permit Outreach Program.
- Outreach and educate municipalities, in coordination with outreach staff, on Health & Safety Code 65850.2 requirements and utilization of the Air Quality Permit Checklist (AQPC). Administer AQPC to implement Health & Safety Code 65850.2 requirements. Host four (4) Local Government & Small Business Assistance Advisory Group meetings.

LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

Media

- Develop strategic and crisis management communications plans for overall agency including making language accessible for notices, factsheets, web, and other documents.
- Provide media relations services and strategic counsel for high-profile issues, ongoing programs and projects, and coordinate press events.
- Implement story maps on website and update, maintain hot topics webpages and produce bi-monthly Advisor issues and other brochures.

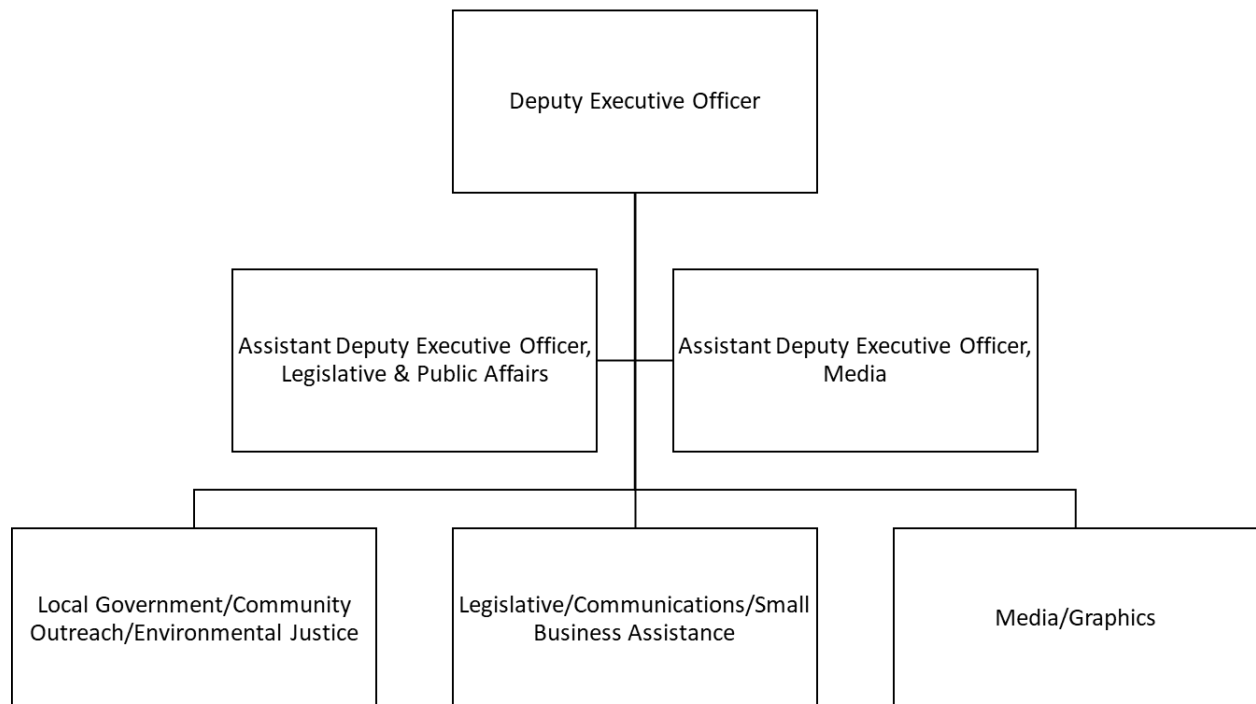
Social Media

- Increase South Coast AQMD presence, including maintaining the library of photos and other content from all divisions and develop comprehensive social media campaigns.
- Create new visuals, stills and videos for more engaging outreach and education.
- Develop strategy to increase outreach, downloads, and use of the Mobile app via social media influencers.

Graphics

- Complete graphics projects including social media, collateral brochures and promotional items to ensure messaging is consistent and to create focused branding.
- Expand agency photo library and platform to house images (FLICKR, Cloud, etc.)

CURRENT ORGANIZATIONAL CHART:



LEGISLATIVE & PUBLIC AFFAIRS/MEDIA OFFICE (cont.)

POSITION SUMMARY: 55 FTEs

Legislative & Public Affairs/Media Office Units	Amended FY 2024-25	Change	Budget FY 2025-26
Administration	10	-	10
Legislative & Public Affairs	37	-	37
Media Office	8	-	8
Total	55	-	55

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
2	Air Quality Engineer
2	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Deputy Executive Officer
1	Graphic Arts Supervisor
2	Graphic Illustrator II
2	Legislative Analyst
1	Office Assistant
5	Public Affairs Manager
1	Public Affairs Specialist
3	Senior Administrative Assistant
9	Senior Office Assistant
2	Senior Public Affairs Manager
14	Senior Public Affairs Specialist
1	Senior Staff Specialist
1	Staff Specialist
1	Staff Assistant
<u>1</u>	Supervising Office Assistant
55	Total FTEs

Legislative & Public Affairs/Media Office Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	35 046	Customer Service and Business Assistance	III	Admin/Prog Mgmt	Admin Office/Units/SuppCoord Staff	8.02	-0.02	8.00	Ib
2	35 111	Ensure Compliance	II	Call Center/CUT SMOG	Smoking Vehicle Complaints	8.00	0.00	8.00	IX,XV
3	35 126	Customer Service and Business Assistance	II	Clean Air Connections	Coord of region-wide community group	1.00	-1.00	0.00	II,IX
4	35 205	Customer Service and Business Assistance	II	Environmental Education	Curriculum Dev/Project Coord	0.25	0.25	0.50	II,IX,XV
5	35 240	Customer Service and Business Assistance	I	Environmental Justice	Impl Board's EJ Pgrms/Policies	4.00	-0.50	3.50	II,IV
6	35 260	Customer Service and Business Assistance	III	Fee Review	Cmte Mtg/Fee-Related Complaint	0.50	0.00	0.50	II,III,IV,XV
7	35 280	Policy Support	I	Advisory Group/Ethnic Comm	GB Ethnic Comm Advisory Group	0.40	0.00	0.40	II,IX
8	35 281	Policy Support	I	Advisory Group/Small Business	SBA Advisory Group Staff Support	0.50	0.00	0.50	IV,IX
9	35 283	Policy Support	I	Governing Board Policy	Brd sup/Respond to GB req	0.55	-0.55	0.00	Ia
10	35 345	Policy Support	II	Goods Mvmt&Financial Incentive	Goods Movement & Financial Incentives Progr	1.00	0.00	1.00	IX
11	35 350	Operational Support	III	Graphic Arts	Graphic Arts	2.00	1.00	3.00	Ia
12	35 381	Customer Service and Business Assistance	III	Interagency Liaison	Interact Gov Agns/Promote SCAQMD	0.15	0.15	0.30	Ia,XV
13	35 390	Customer Service and Business Assistance	I	Intergov/Geographic Deployment	Dev/Impl Local Govt Outreach	8.50	-0.50	8.00	II,IX
14	35 412	Policy Support	I	Legislation/Federal	Lobbying/Analyses/Tracking/Out	0.25	0.75	1.00	Ia
15	35 413	Policy Support	I	Legislation/Exec Office Support	Coord Legis w/ EO, EC, Mgmt	0.25	0.00	0.25	Ia
16	35 414	Policy Support	I	Legislation-Effects	Lobbying/Analyses/Tracking/Out	0.80	1.00	1.80	Ia,IX
17	35 416	Policy Support	I	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.50	0.00	0.50	Ia
18	35 491	Customer Service and Business Assistance	II	Outreach/Business	Chambers/Business Meetings	1.00	1.06	2.06	II,IV
19	35 492	Customer Service and Business Assistance	II	Public Education/Public Events	Pub Events/Conf/Rideshare Fair	2.00	1.20	3.20	II,V,IX,XV
20	35 494	Policy Support	I	Outreach/Collateral/Media	Edits,Brd,Talk shows,Commercl	5.60	-1.60	4.00	Ia
21	35 496	Customer Service and Business Assistance	II	Outreach/Visiting Dignitary	Tours/Briefings-Dignitary	0.25	0.00	0.25	Ia
22	35 514	Customer Service and Business Assistance	I	Permit: Expired Permit Program	Assist w Permit Reinstatement	0.30	0.00	0.30	IV
23	35 555	Customer Service and Business Assistance	II	Public Information Center	Inform public of unhealthy air	1.00	0.00	1.00	II,V,IX
24	35 560	Develop Programs	I	Public Notification	Public notif of rules/hearings	0.50	0.00	0.50	II,IV,IX
25	35 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	0.10	0.00	0.10	Ia
26	35 679	Customer Service and Business Assistance	III	Small Business Assistance	Small Business/Financial Assistance	1.00	0.00	1.00	III
27	35 680	Timely Review of Permits	I	Small Business/Permit Streamlin	Asst sm bus to comply/SCAQMD req	3.95	0.00	3.95	II,III,IV,V,XV
28	35 710	Customer Service and Business Assistance	I	Speakers Bureau	Coordinate/conduct speeches	0.10	0.00	0.10	Ia
29	35 717	Policy Support	II	Student Interns	Student Interns	0.10	0.00	0.10	Ia
30	35 791	Customer Service and Business Assistance	I	Toxics/AB2588	Outreach/AB 2588 Air Toxics	0.01	0.19	0.20	X
31	35 805	Operational Support	III	Training	Training	0.00	0.25	0.25	Ib
32	35 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	0.01	0.00	0.01	Ia
33	35 826	Operational Support	III	Union Steward Activities	Union Steward Activities	0.01	0.00	0.01	Ia
34	35 854	Customer Service and Business Assistance	II	WHAM Program	WHAM Program	0.00	0.20	0.20	XVII
35	35 855	Operational Support	II	Web Tasks	Create/edit/review web content	0.40	0.10	0.50	Ia
36	35 900	Operational Support	III	Justice Education	Justice Education	0.00	0.02	0.02	Ia
Total Legislative & Public Affairs/Media Office						53.00	2.00	55.00	

Legislative & Public Affairs/Media Office						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 5,161,847	\$ 5,587,214	\$ 5,736,706	\$ 5,817,589	\$ 5,962,010
53000-55000	Employee Benefits	3,080,576	3,102,646	3,102,646	3,248,043	3,291,729
Sub-total Salary & Employee Benefits		\$ 8,242,423	\$ 8,689,860	\$ 8,839,352	\$ 9,065,632	\$ 9,253,739
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	1,700	7,000	7,000	7,000	7,000
67350	Rents & Leases Structure	277	9,000	9,000	9,000	9,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	1,644,366	1,705,851	1,706,306	1,706,306	1,797,851
67460	Temporary Agency Services	127,052	114,000	114,000	114,000	114,000
67500	Public Notice & Advertising	4,000	26,600	26,600	26,600	26,600
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	9,000	9,000	9,000	9,000
67650	Building Maintenance	-	-	-	-	-
67700	Auto Mileage	3,939	24,800	24,800	24,800	24,800
67750	Auto Service	-	-	-	-	-
67800	Travel	56,760	45,200	45,200	45,200	45,200
67850	Utilities	-	-	-	-	-
67900	Communications	46,613	47,000	46,000	46,000	47,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,571	-	-	-	-
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,819	137,800	132,177	132,177	137,800
68100	Office Expense	43,346	45,300	44,069	44,069	45,300
68200	Office Furniture	226	-	1,854	1,854	-
68250	Subscriptions & Books	46,739	18,200	23,200	23,200	18,200
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	6,972	8,500	8,500	8,500	8,500
69550	Memberships	34,181	26,250	26,250	26,250	26,250
69600	Taxes	-	-	-	-	-
69650	Awards	28,858	49,681	49,681	49,681	49,681
69700	Miscellaneous Expenses	11,667	43,100	43,100	43,100	43,100
69750	Prior Year Expense	(21)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 2,063,063	\$ 2,317,282	\$ 2,316,737	\$ 2,316,737	\$ 2,409,282
77000	Capital Outlays	\$ -	\$ -	\$ -	\$ -	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 10,305,486	\$ 11,007,142	\$ 11,156,089	\$ 11,382,369	\$ 11,663,021
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

MONITORING & ANALYSIS

JASON LOW
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$30.8M
FY 2025-26 Proposed Budget	\$32.8M
% of FY 2025-26 Proposed Budget	14.9%
Total FTEs FY 2025-26 Proposed Budget	177

DESCRIPTION OF MAJOR SERVICES:

Monitoring & Analysis is responsible for maintaining the South Coast AQMD's ambient air monitoring network, maintaining a Federal enhanced particulate monitoring network, operating community air monitoring network near refineries, performing analyses in a state-of-the-art air regulatory laboratory, conducting source tests and evaluations, conducting local community air monitoring in Environmental Justice and other communities (e.g., AB 617 and special investigations), implementing quality assurance programs, evaluating air quality sensors, evaluating and implementing optical remote sensing (ORS) technologies, and providing meteorological, sampling and analytical support for the South Coast AQMD's incident response program, wildfire response program, and special monitoring projects.

ACCOMPLISHMENTS:

RECENT:

- Conducted measurements to assess ambient air quality in the Basin by operating and maintaining approximately 34 air monitoring sites resulting in 238,710 valid pollutant data points per month, collecting 7,536 hourly data points for ambient Volatile Organic Compounds (VOCs) and air toxics, and analyzing over 7,660 filters for components including mass, ions, carbon, and metals with 97.3% data completeness for the year. These efforts were in support of multiple federal programs including those for National Air Toxics Trends Stations (NATTS), Photochemical Assessment Monitoring Stations (PAMS), National Core (NCORE) PM2.5 Speciation, and Near-Road Monitoring. This data provides the basis for the compliance with the National Ambient Air Quality Standards (NAAQS) along with verifying emission models and understanding source contributions for future control measures.
- Performed audits of field and laboratory test methods in support of federal monitoring programs, including "in-house" audits for air toxics. Continued the South Coast AQMD's semi-annual audit program to assure data quality and completeness of the lead (Pb), PM10, and PM2.5 air monitoring program measurements.
- Reviewed and certified 2023 criteria pollutant data for submission to U.S. EPA Air Quality System (AQS).

MONITORING & ANALYSIS (cont.)

- Issued, tracked, and developed resolutions for Quality Assurance Alerts (QAAs) and Corrective Action Requests (CARs) for monitoring network or instrument issues that may impact data quality or completeness.
- Developed corrective action plans for the 2023 U.S. EPA PAMS Technical Systems Audit (TSA) and the 2022/2023 NATTS TSA and submitted to U.S. EPA for review and approval.
- Continued special monitoring efforts to address community concerns and better characterize emissions from oil reclamation activities, metal processing facilities, oil and gas operations, sterilization facilities, wastewater treatment facilities, and landfills. Also, maintained monitoring efforts near the Salton Sea measuring hydrogen sulfide, PM10 mass and composition, and winds to provide information to alert the public of potential dust and/or odor events.
- Supported incident and nuisance response efforts related to the Chiquita Canyon Landfill investigation. Conducted air measurements and provided oversight to contractor measurements. Participated in the Public Health Assessment Unit and the Multi-Agency Coordination Team (MCAT) to address the situation and public concern.
- Provided mutual aid to San Diego County for the Tijuana River odor event by conducting mobile platform measurements, providing technical guidance and equipment and participating in agency meetings.
- Provided wildfire response monitoring efforts and deployed PM monitors in response to the July 2024 Nixon Fire in the Anza area and the September 2024 Airport Fire in Orange County.
- Supported and verified compliance with current rules and regulations, analyzed over 170 samples for asbestos from demolition sites based on complaints and concerns about fallout (deposition), and performed approximately 150 analyses on architectural and industrial maintenance coating products for VOC and Hazardous Air Pollutants (HAP) content.
- Continued the evaluation of commercially available low-cost air quality sensors in the field and laboratory within the AQ-SPEC program. Completed the development of the testing protocol for the evaluation of VOC sensors in a dedicated laboratory chamber and evaluated VOC air quality sensors. Maintained different particle and gas sensor networks for specific applications and grants.
- Supported community outreach efforts and Community Steering Committees (CSC) by participating in quarterly CSC meetings for all six AB 617 communities and Monitoring Working Group Meetings for two communities. Also, continued implementing community Emissions Reduction Plans (CERPs) and Community Air Monitoring Plans (CAMPs). Additionally, as part of the CAMPs implementation, continued mobile monitoring, real-time and time-integrated measurements at fixed monitoring stations, and the development of sensor networks to supplement fixed monitoring.
- Continued to support implementation for a Supplemental Environmental Project (SEP) to conduct fenceline and community monitoring near SoCalGas's natural gas facility in Aliso Canyon and the Porter Ranch community.
- Continued the development of a comprehensive data platform for acquiring, validating, analyzing, and mapping air measurement data from the various air monitoring technologies, including real-time and time-integrated measurements.

MONITORING & ANALYSIS (cont.)

- Continued efforts to maintain a network of 28 samplers for the Department of Homeland Security. Approximately 10,220 samples were delivered to the LA County Department of Public Health in support of the program.
- Continued to update the Emissions Quantification and Testing Evaluation (EQUATE) group as per Regulation III amendments to provide input on the source test review process assessment. Also, completed the development and beta testing of an electronic source test submission portal and tracking dashboard.
- Issued 515 source test protocol/report evaluations, and Continuous Emission Monitoring System (CEMS) approvals/certifications.
- Evaluated 33 certification test reports for boilers, water heaters, forced air furnaces, and barbecue ignition products.
- Through the Laboratory Approval Program (LAP), processed 42 renewal applications, and conducted six field audits.
- Conducted six in-house field source tests.
- Conducted 60 contractor field source test observations/inspections.
- Approved quality assurance project plans (QAPPs) for fenceline air monitoring at major petroleum refineries in the Basin, with an emphasis on fenceline coverage, data display to the public, public notifications, and quality assurance/quality control (QA/QC). Worked with all major refineries on developing amended fenceline air monitoring plans (FAMPs) and QAPPs, as required by the January 2024 amendment of Rule 1180.
- Worked with refinery-related facilities and small refineries and newly subject to Rules 1180 and 1180.1 on development of their FAMPs and QAPPs.
- Continued oversight of fenceline air monitoring pursuant to Rule 1180 at the seven major refineries in the Basin by reviewing real-time air monitoring data and issuing public notifications when concentrations of measured pollutants exceed health-based short-term thresholds.
- Continued operation of 12 Rule 1180 community air monitoring stations by providing real-time information on community air quality through a dedicated public portal and issuing community air quality notifications when concentrations of measured pollutants exceeded health-based short-term thresholds. Initiated planning for five additional community air monitoring stations resulting from the January 2024 amendment and adoption of Rules 1180 and 1180.1, respectively.
- Managed contract for an independent audit of the Rule 1180 fenceline and community air monitoring network. Collaborated with the contractor for this project on drafting fenceline and community air monitoring audit protocols. Conducted planning meetings with the contractor and representatives of the major refineries subject to Rule 1180.
- Continued to oversee and support the implementation of optical tent ORS technology demonstration project for measurements of benzene, ethylbenzene, toluene and xylenes (BTEX) operated by the University of California Los Angeles (UCLA) at the Phillips 66 Wilmington Refinery.
- Attended and presented at multiple national and international scientific conferences workshops such as the U.S. EPA National Ambient Air Monitoring Conference, conferences of the American Association for Aerosol Research (AAAR), the American Geophysical Union (AGU), and the American Air Waste Management Association

MONITORING & ANALYSIS (cont.)

(AWMA). Published peer-reviewed publications on the topics of community air quality, low-cost sensors, and fenceline air monitoring.

- Conducted student outreach activities and laboratory tours to recruit potential applicants for future positions, and to promote the mission of the South Coast AQMD.
- Continued the implementation of two new projects funded by the U.S. EPA “Enhanced Air Quality Monitoring for Communities” program. The first project is to conduct enhanced measurements of PM_{2.5} chemical composition and size distribution in Wilmington. The second project is to conduct community-based air quality monitoring through the South Coast AQMD sensor library program.
- Continued working with UCLA on the development of a reference method for validating Open-Path ORS systems, through a project funded by the U.S. EPA Science to Achieve Results (STAR) grant.

ANTICIPATED:

- Conduct air sample collection and continuous monitoring for the sixth chapter of the Multiple Air Toxics Exposure Study (MATES VI).
- Complete and submit to U.S. EPA an Annual Air Quality Monitoring Network Plan which describes the network of ambient air quality monitors located within the South Coast AQMD's four-county jurisdiction. The Plan includes a review of actions taken during the previous fiscal year, and outlines plans for action in the year ahead.
- Complete and submit to U.S. EPA an air monitoring network assessment to help ensure that criteria pollutants are measured in important locations and that monitoring resources are used in the most effective and efficient manner to meet the needs of multiple stakeholders. Network assessments are required every five years to determine if the network meets monitoring objectives defined in Title 40, Part 58 Appendix D of the code of Federal Regulations.
- Continue to seek opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant experience for specialized technical careers.
- Continue the operation and development of South Coast AQMD's air monitoring network and special monitoring efforts critical to South Coast AQMD's operations. These include continued compliance verification and rule development, monitoring efforts in support of Chiquita Canyon Investigation, and other short-term activities.
- Continue to enhance and modernize the laboratory instrumentation, methodologies, and analysis capabilities to help with special monitoring projects, incident, and wildfire response. Continue operational efficiency and data confidence improvement by investing in the latest software, automated instruments and equipment, and other workflow streamlining efforts.
- Continue to enhance and modernize the South Coast AQMD's ambient monitoring network, telemetry system, and data management system that receives and validates the incoming data from the air monitoring stations and special monitoring locations to additionally include AB 617 data.
- Continue the development and implementation of mobile monitoring methods for surveying air pollutant concentrations in large areas in a short amount of time. Integrate

MONITORING & ANALYSIS (cont.)

mobile monitoring survey activities into various programs such as Rule 1180, AB 617, and Special Monitoring and Emission Investigation projects.

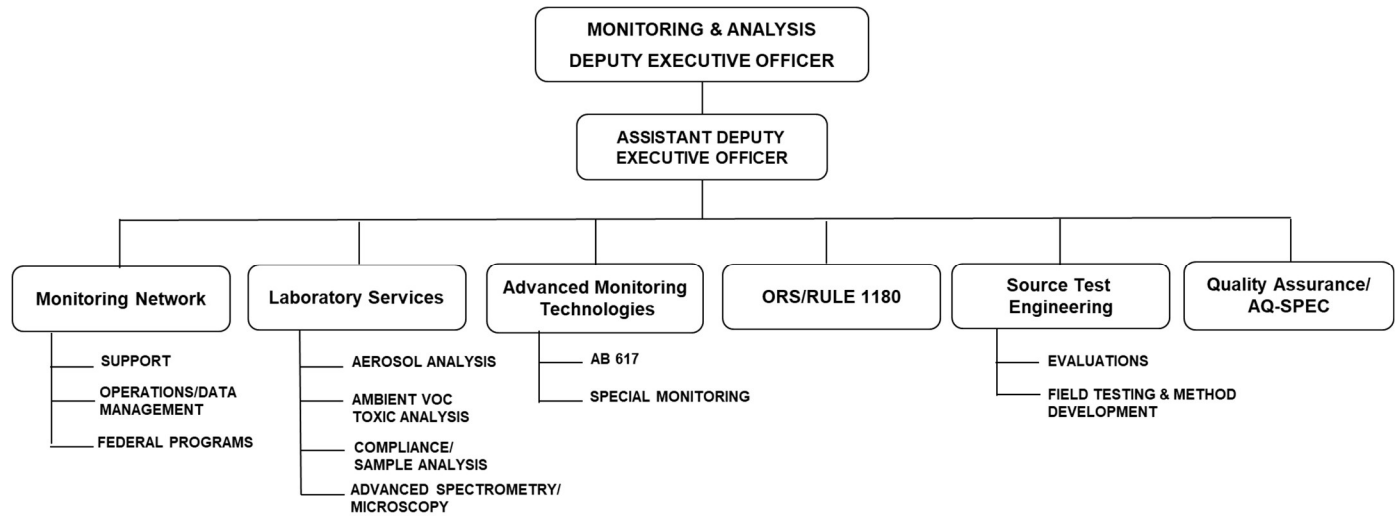
- Continue to assess and oversee operational integrity and quality assurance through internal audits of laboratory and field monitoring stations.
- Review and certify 2024 criteria pollutant data.
- Address findings from the 2023 U.S. EPA Criteria Pollutant, 2023 PAMS, and 2022/2023 NATTS Technical System Audit (TSA), and proactively implement corrective actions.
- Develop and approve procedures to oversee operational integrity and quality assurance in the Advanced Monitoring Technologies and Rule 1180 Implementation programs, which includes community monitoring, sensor deployments, and refinery monitoring.
- Continue to apply for funding opportunities from local, state, and federal programs.
- Continue to work with EPA Region 9 to assess instrumentation and implement network upgrades as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Conduct air monitoring, source testing, and analysis activities in support of rule development and rule amendment efforts (e.g., Rules 1110.3, 1118, 1134, 1135, 429, 429.2, 1146.2, 1147.2, 1153.1, 1159.1, 1405, 1426.1, 1435, 301, 306, 304/304.1, 314, 1178, 1180.1 and 1405).
- Continue source test protocol and report evaluations, CEMS certifications, LAP application reviews, and source test observations. Increase throughput on source test evaluations anticipated due to RECLAIM (Regional Clean Air Incentives Market) sunset and permit streamlining efforts.
- Provide support for the implementation of the source test submittal portal and tracking dashboard.
- Develop a procedure for validating ethylene oxide CEMS in support of Rule 1405 at medical device sterilization facilities.
- Develop an emissions certification test procedure for linear generators in support of Rule 1110.3.
- Continue supporting the contract implementation for a SEP to conduct air monitoring in communities near the Aliso Canyon natural gas facility.
- Continue conducting air monitoring, as appropriate, in three “Year One” communities (Wilmington, Carson, West Long Beach; San Bernardino, Muscoy; and East Los Angeles, Boyle Heights, West Commerce), in two “Year Two” AB 617 communities (Southeast Los Angeles and East Coachella Valley), and in one “Year Three” community (South Los Angeles) as part of their respective CERP and CAMP implementation.
- Continue working with the refineries towards approval of their Rule 1180 fenceline air monitoring plans. Continue to oversee the implementation of the refinery fenceline air monitoring systems, public data website, and public notification systems developed and implemented by each refinery.
- Continue working with a contractor to develop and implement auditing procedures for the Rule 1180 fenceline and community air monitoring network.
- Continue to operate and maintain refinery-related community air monitoring as required under Rule 1180; and establish additional community air monitoring stations, as required by the January 2024 amendment of Rule 1180 and the adoption of Rule 1180.1.

MONITORING & ANALYSIS (cont.)

- Work with refinery-related facilities and asphalt plants and alternative feedstock refining facilities towards approval of their Rule 1180.1 and Rule 1180, respectively, FAMPs and QAPPs.
- Continue to support the operation of an optical tent for real-time monitoring of BTEX at the Phillips 66 Wilmington refinery.
- Continue with full-scale testing of air quality sensors in AQ-SPEC and share testing results with the public. Expand the AQ-SPEC program to evaluate the performance of air quality sensors on a mobile platform and to assess the performance of VOC sensors in the field and under controlled laboratory settings.
- Continue developing concepts for performance verification and/or certification of low-cost particle and gaseous sensors.
- Continue with the implementation of multiple ORS technology projects, evaluate other next generation monitoring technologies. Initiate efforts towards establishing reference methods and/or standards for ORS applications for fenceline monitoring and emission estimation.
- Continue conducting mobile and fixed air monitoring activities, as needed, in support of EtO emission investigations and Rule 1405 implementation at sterilization, storage and other facilities.
- Develop certification for EtO continuous emissions monitoring system in support of Rule 1405 implementation.
- Evaluate fenceline monitoring plans for sterilization facilities required by Rule 1405.
- Continue field activities for two projects funded by the U.S. EPA “Enhanced Air Quality Monitoring for Communities” program (i.e., enhanced measurements of PM_{2.5} chemical composition and size distribution in Wilmington, community-based air quality monitoring through the South Coast AQMD sensor library program).
- Continue working on a collaborative project funded by the U.S. EPA STAR grant to develop a reference method and system for validating Open-Path ORS measurements.
- Continue activities for the project funded by the U.S. EPA grants for development and testing of mobile monitoring platforms for air toxics (metals and ethylene oxide) and enhanced PM_{2.5} measurements in Wilmington.
- Continue to oversee the air monitoring network developed, implemented and operated by facility contractors near and around the Chiquita Canyon Landfill (CCL). Continue to work with facility contractors on improving their standard operating procedures (SOPs) and other QA documents. Continue to provide technical expertise to the Multi-Agency Critical Action Team (MCAT) and the Public Health Assessment Unit (PHAU).

MONITORING & ANALYSIS (cont.)

ORGANIZATIONAL CHART:



POSITION SUMMARY: 177 FTEs

Monitoring & Analysis Units	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	11	-	11
Laboratory Services	50	-	50
Advanced Monitoring Technologies	22	-	22
ORS/Rule 1180	21	-	21
Monitoring Network	38	-	38
Source Test Engineering	20	-	20
Quality Assurance/AQ-SPEC	15	-	15
Total	177	-	177

MONITORING & ANALYSIS (cont.)

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
7	Administrative Assistant I
26	Air Quality Chemist
11	Air Quality Engineer II
19	Air Quality Instrument Specialist I
28	Air Quality Instrument Specialist II
21	Air Quality Specialist
1	Assistant Deputy Executive Officer
3	Atmospheric Measurement Manager
1	Deputy Executive Officer
6	Laboratory Technician
1	Meteorologist Technician
1	Monitoring Operations Manager
4	Principal Air Quality Chemist
4	Principal Air Quality Instrument Specialist
7	Program Supervisor
1	Quality Assurance Manager
2	Senior Administrative Assistant
11	Senior Air Quality Chemist
3	Senior Air Quality Engineer
1	Senior Air Quality Engineering Manager
11	Senior Air Quality Instrument Specialist
1	Senior Enforcement Manager
2	Senior Office Assistant
1	Senior Staff Specialist
1	Source Testing Manager
2	Staff Specialist
<u>1</u>	Supervising Air Quality Engineer
177	Total FTEs

**Monitoring & Analysis
Work Program by Office**

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25 +/-	FTEs FY 2025-26	Revenue Categories
1	46 015	Ensure Compliance	I	Acid Rain Program	Acid Rain CEMS Eval/Cert	0.20	0.20	II,IV
2	46 019	Monitoring Air Quality	I	AB617-Prog Develop	AB617-Program Development	32.70	32.70	IX
3	46 038	Monitoring Air Quality	I	Admin/Office Mgmt/Monitoring	Overall Program Mgmt/Coord	0.90	1.23	IIb
4	46 041	Policy Support	I	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.19	-0.09	IIb
5	46 042	Ensure Compliance	I	Admin/Office Mgmt/Compliance	Compliance: Assign/Manage/Supp	0.37	-0.27	IIb
6	46 043	Develop Rules	I	Admin/Office Mgmt/Rules	Rules: Assign/Manage/Supp	0.15	-0.05	IIb
7	46 046	Monitoring Air Quality	I	Admin/Program Management	STA Program Administration	2.00	-0.25	IIb
8	46 063	Monitoring Air Quality	I	Ambient Air Analysis	Analyze Criteria/Tox/Pollutants	8.91	0.00	II,V,IX
9	46 064	Monitoring Air Quality	I	Ambient Network	Air Monitoring/Toxics Network	22.45	0.00	IV,V,IX
10	46 065	Monitoring Air Quality	I	Air Quality Data Management	AM Audit/Validation/Reporting	1.00	0.00	II,V,IX
11	46 067	Monitoring Air Quality	I	Ambient Lead Monitoring	Lead Monitoring/Analysis/Reporting	0.50	0.00	IV
12	46 072	Ensure Compliance	I	Arch Ctgs - End User	Sample Analysis/Rpts	2.00	0.00	XVIII
13	46 073	Monitoring Air Quality	I	Arch Ctgs - Other	Sample Analysis/Rpts	2.00	0.00	XVIII
14	46 079	Monitoring Air Quality	II	AQ SPEC	AQ SPEC	6.69	0.00	XVII
15	46 091	Monitoring Air Quality	I	Aliso Cyn SEP MAD	Aliso Cyn SEP MAD	0.20	0.00	XVII
16	46 105	Ensure Compliance	I	CEMS Certification	CEMS Review/Approval	5.00	0.00	III,VI
17	46 119	Monitoring Air Quality	I	Chiquita Cyn 2023	Chiquita Cyn 2023	0.00	0.25	XVII
18	46 151	Monitoring Air Quality	I	EPA-Com-Mobile Monitoring	EPA Com Scale Mobile Monitoring	0.25	0.00	XVII
19	46 175	Ensure Compliance	I	DB/Computerization	Develop Systems/Database	0.44	0.00	II,IV,VI
20	46 410	Policy Support	I	Legislation	Support Pollution Reduction thru Legislatio	0.10	0.00	IX
21	46 450	Ensure Compliance	I	Microscopic Analysis	Asbestos/PM/Metals Analysis	3.00	0.00	VI
22	46 468	Monitoring Air Quality	I	NATTS(Natl Air Tox Trends Sta)	NATTS (Natl Air Tox Trends)	2.00	0.00	II,V,IX
23	46 500	Ensure Compliance	I	PM2.5 Program	Est/Operate/Maint PM2.5 Network	10.30	0.00	II,V,IX
24	46 505	Monitoring Air Quality	I	PM Sampling Program (DHS)	PM Sampling Program - Addition	8.41	0.00	8.41 V
25	46 507	Monitoring Air Quality	I	PM Sampling Spec	PM Sampling Special Events	0.10	0.00	0.10 V
26	46 530	Monitoring Air Quality	I	Photochemical Assessment	Photochemical Assess & Monitor	3.00	0.00	3.00 V,IX
27	46 545	Timely Review of Permits	I	Protocols/Reports/Plans	Eval Test Protocols/Cust Svc	2.10	0.00	2.10 III,IV
28	46 546	Timely Review of Permits	I	Protocols/Reports/Plans	Eval Test Protocols/Compliance	6.15	0.00	6.15 IV,VI
29	46 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Req for Info	0.42	0.08	0.50 Ia
30	46 585	Monitoring Air Quality	I	Quality Assurance	Quality Assurance Branch	6.00	0.00	6.00 II,V,IX
31	46 646	Monitoring Air Quality	I	R1180 Community Mon	R1180 Comm Monitoring Refinery	12.50	6.00	18.50 XVII
32	46 649	Monitoring Air Quality	II	Rule 1180.1 Com Mon	Rule 1180.1 Com Mon Oth Ref	0.00	4.00	4.00 IV
33	46 657	Develop Rules	I	Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.80	0.00	0.80 II
34	46 663	Monitoring Air Quality	I	Salton Sea Monit	Mon/Analyze Hydrogen Sulfide	0.25	0.00	0.25 XVII
35	46 700	Ensure Compliance	I	Source Testing/Compliance	Conduct ST/Prov Data/Compl	2.25	0.00	2.25 VI
36	46 701	Customer Service and Business Assistance	I	Source Testing/Customer Svc	Conduct ST/Prov Data/Cust Svc	0.05	0.00	0.05 VI
37	46 702	Develop Programs	I	ST Methods Development	Eval ST Methods/Validate	0.95	0.00	0.95 II
38	46 704	Ensure Compliance	I	ST Sample Analysis/Compliance	Analyze ST Samples/Compliance	5.00	0.00	5.00 VI
39	46 705	Develop Programs	I	ST Sample Analysis/Air Program	Analyze ST Samples/Air Prgrms	0.25	0.00	0.25 II
40	46 706	Develop Rules	I	ST Sample Analysis/Air Program	Analyze ST Samples/Rules	0.25	0.00	0.25 II

Monitoring & Analysis (Cont.) Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
41	46 707	Ensure Compliance	I	VOC Sample Analysis/Compliance	VOC Analysis & Rptg/Compliance	6.50	0.00	6.50	IV,XV
42	46 708	Develop Rules	I	VOC Sample Analysis/Rules	VOC Analysis & Rptg/Rules	0.25	0.00	0.25	II,XV
43	46 715	Monitoring Air Quality	II	Spec Monitoring/Emerg Response	Emergency Response	0.50	0.00	0.50	II
44	46 716	Ensure Compliance	I	Special Monitoring	Rule 403 Compliance Monitoring	5.18	0.00	5.18	IV,X,XV
45	46 725	Timely Review of Permits	I	Permit Processing/Support E&C	Assist EAC w/ Permit Process	0.35	0.00	0.35	III
46	46 729	Monitoring Air Quality	I	STAR UCLA-EPA	STAR UCLA Reference Method Dev	0.50	0.00	0.50	V
47	46 730	Monitoring Air Quality	I	STAR Virg Tech-EPA	STAR Virg Tech Measurement HAPs	0.50	0.00	0.50	V
48	46 794	Ensure Compliance	I	Toxics/AB2588	Eval Protocols/Methods/ST	2.00	0.00	2.00	X
49	46 795	Ensure Compliance	I	Toxics/Engineering	R1401 Toxics/HRA Prot/Rpt Eval	1.30	0.00	1.30	X
50	46 825	Operational Support	III	Union Negotiations	Labor/Mgmt Negotiations	0.03	0.00	0.03	la
51	46 826	Operational Support	III	Union Steward Activities	Rep Employees in Grievance Act	0.03	0.00	0.03	la
52	46 880	Operational Support	III	Inclusion/Equity	Inclusion/Diversity/Equity	0.03	-0.03	0.00	la
53	46 900	Operational Support	III	Justice Education	Justice Education	0.00	0.03	0.03	la
Total Monitoring & Analysis						167.00	10.00	177.00	

		Monitoring and Analysis Line Item Expenditure				
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 16,026,324	\$ 18,619,018	\$ 18,624,256	\$ 18,647,334	\$ 19,978,419
53000-55000	Employee Benefits	8,589,959	9,054,845	\$ 9,054,845	9,599,667	9,777,051
Sub-total Salary & Employee Benefits		\$ 24,616,282	\$ 27,673,864	\$ 27,679,101	\$ 28,247,001	\$ 29,755,470
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	25,947	36,800	41,928	41,928	36,800
67350	Rents & Leases Structure	255,556	443,000	449,500	449,500	443,000
67400	Household	1,028	500	2,000	2,000	500
67450	Professional & Special Services	1,369,914	330,000	691,879	691,879	330,000
67460	Temporary Agency Services	387,035	141,600	376,877	376,877	141,600
67500	Public Notice & Advertising	18,248	12,000	17,000	17,000	12,000
67550	Demurrage	34,054	55,000	75,940	75,940	55,000
67600	Maintenance of Equipment	811,268	205,000	608,446	608,446	205,000
67650	Building Maintenance	94,543	165,000	175,400	175,400	165,000
67700	Auto Mileage	41,281	17,909	126,150	126,150	17,909
67750	Auto Service	-	-	200	200	-
67800	Travel	41,077	33,403	71,145	71,145	33,403
67850	Utilities	105	30,000	30,000	30,000	30,000
67900	Communications	197,339	431,000	255,275	255,275	431,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	30,006	3,000	32,572	32,572	3,000
68050	Laboratory Supplies	313,202	570,000	495,125	495,125	570,000
68060	Postage	12,596	16,818	21,318	21,318	16,818
68100	Office Expense	118,220	66,393	143,528	143,528	66,393
68200	Office Furniture	27,117	-	9,347	9,347	-
68250	Subscriptions & Books	1,628	1,027	1,527	1,527	1,027
68300	Small Tools, Instruments, Equipment	153,805	162,246	372,545	372,545	162,246
68350	Film	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	62,749	96,000	120,372	120,372	96,000
69550	Memberships	479	2,250	2,315	2,315	2,250
69600	Taxes	185	2,000	7,115	7,115	2,000
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	993	2,600	2,600	2,600	2,600
69750	Prior Year Expense	(702)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 3,997,673	\$ 2,823,546	\$ 4,130,104	\$ 4,130,104	\$ 2,823,546
77000	Capital Outlays	\$ 5,859,467	\$ 328,500	\$ 1,593,595	\$ 1,593,595	\$ 215,000
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 34,473,423	\$ 30,825,910	\$ 33,402,800	\$ 33,970,700	\$ 32,794,016
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

PLANNING, RULE DEVELOPMENT & IMPLEMENTATION

SARAH REES DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$25.3M
FY 2025-26 Proposed Budget	\$26.1M
% of FY 2025-26 Proposed Budget	11.9%
Total FTEs FY 2025-26 Proposed Budget	130

DESCRIPTION OF MAJOR SERVICES:

Planning, Rule Development and Implementation (PRDI) is responsible for the majority of South Coast AQMD's air quality planning and rulemaking functions, including State Implementation Plan (SIP) related activities, air quality management and maintenance plans, reporting requirements and other state and federal Clean Air Act requirements. Key functions include:

- Preparing Air Quality Management Plans and SIP revisions that include strategies to ensure that the South Coast Air Basin and Coachella Valley can achieve state and federal ambient air quality standards
- Developing proposals for new and amended rules to implement measures in the Air Quality Management Plan (AQMP)/SIP, to meet state and federal requirements, to reduce air toxic emissions, and to fulfill goals in approved AB 617 Community Emissions Reduction Plans (CERPs)
- Implementing stationary source rules and incentive projects
- Conducting Socioeconomic impact and California Environmental Quality Act (CEQA) analyses for rule and plan development projects
- Reviewing and commenting on CEQA documents for projects located throughout the South Coast AQMD's jurisdiction
- Conducting CEQA and modeling analyses for projects requiring an air quality permit
- Coordinating with Engineering & Permitting Division and the Technology Advancement Office (TAO) on conducting CEQA analyses for permit projects and other projects initiated by TAO, respectively
- Developing and implementing mobile source strategies such as:
 - Implementing fleet rules to reduce emissions from public fleets;
 - Developing and implementing facility-based measures aimed at achieving emission reductions from indirect mobile sources associated with ports, airports, railyards, and warehouses; and
 - Engaging CARB and U.S. EPA on mobile source rulemaking efforts
- Coordinating with Legislative & Public Affairs/Media Office and the Technology Advancement Office (TAO) on state and federal legislative and regulatory issues and air quality incentives
- Conducting air quality evaluations, modeling, forecasting, and developing emissions inventories
- Participating in developing AB 617 CERPs, and implementing many of the CERP action items
- Leading the assessment, dissemination, and communication of air quality data, forecasts, advisories, and alerts, and providing guidance on health effects associated with air quality policies

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

and other air quality-related issues that arise from a variety of situations involving individual facilities, community concerns, and events such as wildfires.

- Developing the Multiple Air Toxics Exposure Study (MATES) to assess regional air toxic emissions and risk throughout the region
- Implementing several key ongoing programs, including the state Toxics “Hot Spots” program (AB 2588), Annual Emissions Reporting program (AER), Employee Commute Trip Reduction (Rule 2202), WAIRE Program (Rule 2305), Airport MOU’s, and the AB 2766 Subvention fund program
- Developing South Coast AQMD policy for climate change, energy, and other air quality related subjects
- Conducting chemical transport modeling to estimate carrying capacity for state and federal ambient air quality standards and to demonstrate attainment of the standards for the South Coast Air Basin and the Coachella Valley

ACCOMPLISHMENTS:

Recent:

AB 617

- Participated in the development of the Annual Progress Report to CARB
- Participated in AB 617 meetings with U.S. EPA, CARB, CAPCOA, other external stakeholders, and local agencies
- Assisted in receiving CARB approval on the Eastern Coachella Valley (ECV) Paving Project Plan
- Developed new and amended rules to implement approved CERP actions

AB 2588

- Continued to implement Rule 1402
- Monitored compliance with requirements under Early Action Reduction Plans for Sterigenics Vernon and Ontario
- Conducted two public notification meetings for Sterigenics Vernon and Carpenter Co. facilities
- Prepared the 2023 Annual Report on the AB 2588 Program and presented it at a public hearing as required under the Hot Spots Information and Assessment Act
- Continued providing input to CARB and coordinating with CAPCOA regarding drafting updates to the AB 2588 guidelines and expanded list of regulated compounds
- Notified all identified fumigation facilities to report their toxic emissions under AB 2588 due to the recent CARB’s Emissions Inventory Criteria Guidelines (EICG) regulation requirement (approximately 30 facilities)

Air Quality Assessment

- Issued daily air quality forecasts and over 91 advisories in 2024. Improved forecasting software to increase forecast accuracy and streamline workflow
- Reviewed three permit modeling requests, answered over 157 public phone inquiries and over 186 email inquiries, responded to periodic media requests, and participated in over 20 media interviews
- Deployed software to integrate Clarity PM2.5 sensors into the South Coast AQMD real-time AQI map and continued to improve and maintain the map

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continued developing tools for ozone, PM_{2.5} and PM₁₀ exceptional event demonstrations to streamline future demonstrations as part of a collaboration with WESTAR/WRAP and 34 other state air agencies
- Wrote an exceptional event demonstration for wildfire-driven ozone exceedances in the Coachella Valley that was concurred upon by U.S. EPA, resulting in Coachella Valley meeting the 1997 8-hour ozone standard in 2024
- Supported the development of the Coachella Valley Attainment Plan for the 2008 8-Hour Ozone Standard
- Analyzed PM₁₀ and TSP data, satellite data, and sensor data in the Coachella Valley to evaluate changes in dust emissions after Tropical Storm Hillary, adjusted forecast models, and prepared analysis and presentations for over 10 meetings
- Managed a collaboration and updated software to facilitate the issuance of air quality alerts from air districts in Southern California through the National Weather Service
- Evaluated air quality metrics, progress, and attainment of air quality standards
- Made significant progress in several projects to increase forecast accuracy and improve dissemination: two new hourly forecast models, a next generation hourly forecasting tool, and a methodology to improve hourly forecast accuracy using recent measurements
- Continued to plan MATES VI. Organized TAG meetings and prepared presentations. Issued an RFP and developed a contract to study the contribution of brake and tire wear on ambient PM levels, convened a review panel, recommended a contractor to the Governing Board, developed a contract, worked with the contractor to begin the brake and tire study, and planned Ethylene Oxide research questions and preliminary research study designs
- Developed Health Risk Assessment tool for permit applications and released the Health Risk Assessment web tool and meteorological data for permit and CEQA modeling
- Supported AERMOD and HARP2 model training efforts
- Made significant progress in developing a secondary system to run data processing tasks to support the forecast, which will be used to support the necessary software upgrade of the existing system and improve resiliency of the forecast and advisory system
- Supported the next update of the mobile app by assisting in the design of pages related to real-time AQI, forecasts, and advisories and began developing IT infrastructure to provide the required data

Air Quality Modeling/Emissions Inventory

- Reviewed air toxics tools from CARB and EPA
- Developed emissions inventory for the South Coast Air Basin and the Coachella Valley to support various SIP revisions, including attainment plan for the 2012 annual PM_{2.5} standard, 12 mg/m³ for the South Coast Air Basin, attainment plan for the 2008 8-hour ozone standard, 80 ppb for the Coachella Valley, and contingency measure SIP for the 2008 8-hour ozone standard for the Coachella Valley
- Conducted photochemical transport modeling to develop attainment scenarios for the 2012 annual PM_{2.5} standard in 2030 for the South Coast Air Basin and 2008 8-hour ozone standard in 2031 for the Coachella Valley
- Developed a hybrid approach to combine photochemical and dispersion modeling methods to demonstrate attainment of the 2012 annual PM_{2.5} standard at near-road stations in the South Coast Air Basin

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Completed chapters and appendices related with emissions inventory, attainment demonstration, Reasonable Further Progress demonstrations, transportation conformity budgets included in the South Coast Air Basin 2012 annual PM_{2.5} Attainment Plan and the Coachella Valley 2008 8-hour ozone Attainment Plan
- Developed rule factors and BARCT factors to track emission reductions from rules adopted
- Evaluated the impact of meteorology on the Basin's ozone air quality and biogenic emissions
- Developed control factors for various source categories including both stationary and mobile sources to reflect in the attainment scenario of the 2012 annual PM_{2.5} NAAQS at 12 mg/m³
- Provided geospatial analysis support to incentive programs such as Carl Moyer program
- Started developing modeling tools that will be employed in the upcoming attainment demonstration plan for the 2024 PM_{2.5} NAAQS at 9 mg/m³
- Review of general conformity demonstration for projects by U.S. Space Force/SpaceX, U.S. Army Corps of Engineers, and California High Speed Rail Authority
- Reviewed application to Voluntary Airport Low Emissions (VALE) program for Ontario International and Los Angeles International Airports
- Reviewed emissions inventories and progress reports submitted by airports in the basin under the airports MOU agreement

Annual Emissions Reporting

- Continued enhancements for the Annual Emissions Reporting (AER) web tool software to implement Rule 301 amendments, Rule 317.1 reporting requirements, expanded reporting parameters pursuant to CARB's Criteria and Toxic Reporting Regulation, and enhanced the capability of on-line payments and certification
- Identified and notified approximately 7,000 facilities subject to South Coast AQMD's AER program and CARB's CTR regulation (Phase 2)
- Reviewed data from AER reports ultimately generating approximately \$18 million in annual emission fees
- Provided program information and training on report preparation and submittal through a virtual workshop; responded to over 5,000 inquiries from the AER hotline and email inbox related to assistance with preparing and submitting annual emissions reports
- Compiled and submitted data year 2023 emissions information to CARB
- Implemented current CTR requirements in effect for 2023 reporting year, which included CTR Core Facilities
- Provided comments to U.S. EPA on proposed amendments to the Air Emissions Reporting Requirements
- Incorporating new program work detail (internal) necessary to facilitate and implement emissions reporting under Rule 317.1

AQMP/SIP

- Worked extensively with senior leadership and staff from CARB and U.S. EPA to address Clean Air Act requirements for the 1997 ozone standard. A key work product included commitment letters from all three agencies describing upcoming actions on mobile sources each agency will pursue to improve ozone in South Coast Air Basin

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Developed the Coachella Valley Contingency Measure SIP Revision for the 2008 Ozone Standard (CV Contingency Measure Plan) Developed the South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard (PM2.5 Plan) and conducted associated public outreach
- Developed the Coachella Valley Attainment Plan for the 2008 8-Hour Ozone Standard (CV Ozone Plan)
- Submitted the 2023 Quantitative Milestone Report to U.S. EPA for the 2006 24-hour PM2.5 Standard
- Submitted a one-year attainment date extension request for the 1997 ozone standard in the Coachella Valley
- Coordinated with U.S. EPA regarding the attainment status of the 2006 PM2.5 and 1997 ozone standards in the South Coast Air Basin and the Coachella Valley, respectively, and the applicable SIPs
- Developing the South Coast Air Basin Contingency Measure SIP Revision for the 2015 8-Hour Ozone Standard

AREA SOURCES

- Program Development
 - Conducted technology assessment for potentially lowering the NOx emission limit for large water heaters and small boilers subject to Rule 1146.2
- Program Implementation
 - Continue rebate program for residential space heating appliances and developing new rebate program, Go Zero, for residential space and water heating as well as for small businesses
 - Continue rule effectiveness for area sources VOC reduction rules
 - Continue rule effectiveness for refrigerant emissions
 - Continue rule effectiveness for vehicle scrapping and transportation programs
 - Continue implementation of Clean Air Solvents and Clean Air Choices programs

CEQA

- Prepared CEQA documents for 20 South Coast AQMD rules and plans, oversaw the preparation of CEQA documents for five permit projects, and conducted eight complex CEQA pre-screenings
- Reviewed approximately 850 CEQA and other environmental documents prepared by other lead agencies and provided comments on approximately 120 CEQA documents
- Provided technical consultation for ongoing development projects for which CEQA documents are being prepared by other agencies, including but not limited to the following: California High Speed Rail, Airport Gateway Specific Plan, Vincent Thomas Bridge Deck Replacement, Scattergood Generating Stations Units 1 and 2 Green Hydrogen-Ready Modernization, Frank Bowerman Landfill Renewable Natural Gas Project, Long Range Multi-Modal Plan, 1977 Saturn Data Center, First Hathaway Logistics Center, and the Bloomington Business Park Specific Plan
- Continued development of revised guidance for how to analyze cumulative impacts from air toxics in CEQA documents
- Continued providing technical consultation for the on-going maintenance of and future upgrades to the web-based version of CAPCOA's California Emissions Estimator Model (CalEEMod)
- Received a \$450,000 a Caltrans Sustainable Transportation Planning Grant to fund the incorporation of new transportation measures and make other improvements to CalEEMod and the CAPCOA GHG Handbook which will be implemented through a cooperative agreement between CAPCOA, Sacramento Metropolitan Air Quality Management District, and Caltrans

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

Facility Based Mobile Source Measures

- Continued implementation of Rule 2305 to reduce NOx and PM from warehouse and warehouse-related activities, which included but is not limited to: WAIRE Program Annual Report presented at the Mobile Source Committee in October 2024 providing results from the first two years of program implementation, compliance assistance, enforcement activities, and enhancements to the WAIRE Program Online Portal (POP) for owners and operators to submit the required reports
- Continued implementation of emission reduction measures included in the Memoranda of Understanding (MOUs) between the South Coast AQMD and the five main commercial airports in the Basin, based on each airport's Air Quality Improvement Plan or Air Quality Improvement Measures
- Continued work on finalizing the 2022-2023 report on the progress of implementing Airport MOU measures to be submitted to U.S. EPA, and hosted a working group meeting to discuss the airports' progress in implementing MOU measures and briefed Mobile Source Committee
- Continued development of emission reduction strategies for new or redevelopment projects
- Continued engaging with stakeholders on control measure development for marine ports, and provided status updates to the Mobile Source Committee and the Governing Board
- Adopted Rule 2306 and the companion fee rule (Rule 316.2) on August 2, 2024 to reduce emissions from freight rail yards, and monitored status of CARB's waiver/authorization requests to U.S. EPA for the adopted California regulations affecting rail yard emission sources
- Signed the memorandum of cooperation with multiple port and municipal entities based in Shenzhen, China, and the Port of Long Beach to promote green maritime economy around the Pacific Rim, and continued other international engagement as part of the Pacific Rim Initiative for Maritime Emission Reductions (PRIMER), including participating in the annual Global Maritime Forum and the Hong Kong Maritime Week
- Continued pursuing research and emission testing opportunities to better understand OGV emissions profile, with previously released technical reports cited in an information paper submitted by several International Maritime Organization (IMO) member states to the IMO Pollution Prevention and Response subcommittee to help inform potential amendments to the NOx technical code for international marine engine regulation

Health Effects

- Provided health effects information in response to high-profile community concerns and completed approximately 20 media interviews on air pollution and health-related topics
- Managed three research contracts through the Health Effects of Air Pollution Foundation

Fleet Rules/Mobile Sources

- Continued implementation of South Coast AQMD Fleet Rules, including the evaluation of Rule 1196 compliance plans, Technical Infeasibility Certification Requests, and Rule 1186 street sweeper certification requests
- Continued technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications
- Continued tracking development of CARB's proposed regulations for Advanced Clean Fleets, TRUs, commercial harbor crafts, locomotives, in-use off-road diesel fleets, etc. and provided comments and testimony

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Prepared Rule 317 reports for the demonstration of the fee equivalency to meet Clean Air Act Section 185 fee obligations

Stationary Source Rule Development

- Amended Rule 1146.2 to reduce NOx emissions from large water heaters and small boilers with future zero emission NOx limits
- Amended Rule 1118 to lower the sulfur dioxide performance target for general service flares, establish a new NOx performance target for hydrogen production plants, and establish a throughput threshold for clean service flares
- Amended Rule 1151 to phase out two toxic compounds, pCBtF and tBAC, from motor vehicle coatings with temporarily higher VOC limits during the period needed for manufacturers to reformulate to existing VOC limits
- Amended Rule 1148.1 to reduce VOC and NOx emissions from oil and gas production and implement actions in AB 617 Community Emission Reduction Plans
- Amended Rules 463 to reduce VOC emissions from storage tanks and adopt contingency measures for both Coachella Valley and the South Coast Air Basin for multiple ozone NAAQS
- Amended Rule 1135 to establish NOx emission limits for electricity generating units located on Santa Catalina Island
- Amended Rule 1173 to reduce VOC emissions from components at petroleum refineries, chemical plants, oil and gas production, and others and implement actions in AB 617 Community Emission Reduction Plans
- Adopted Rule 1165 to establish NOx and PM emission limits for municipal solid waste incinerators
- Adopted Rule 317.1 to establish requirements and mechanism to collect penalties from major stationary sources of NOx and VOC for failure to meet the 1997 and 2008 8-hour ozone standard by the applicable attainment date in accordance with the Clean Air Act section 185
- Adopted Rule 1159.1 to establish requirements to reduce NOx emissions from nitric acid units that will apply to RECLAIM, former RECLAIM, and non-RECLAIM facilities
- Amended Reg III to increase most fees to be consistent with the California Consumer Price Index and establish new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken by the agency
- Amended Rule 1180; adopted Rule 1180.1; and amended the Rule 1180 and Rule 1180.1 Fenceline Air Monitoring Plan Guideline to require refineries and facilities with operations related to refineries to monitor certain air pollutants at or near their fenceline and to fund the installation and operation of monitoring stations within the community near their facilities
- Amended Rule 461.1 to exclude aviation fuel from applicability to the rule as was the original intent to regulate gasoline dispensing from mobile dispensers
- Conducted intermittent RECLAIM and New Source Review meetings and provided preliminary draft rule language for Regulation XIII and Regulation XX to transition out of NOx RECLAIM
- New consumer appliance incentive program called Go Zero
- Reviewed, prepared, and finalized all compliance plans for implementation of Rule 1109.1 to establish compliance schedule, NOx limits, and CO limits for petroleum refineries and facilities with operations related to petroleum refineries
- Worked with IM, engineering, and compliance to develop web-based API reporting system for Marathon Refinery B-Cap reporting requirements

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

Socioeconomic Analysis

- Completed Socioeconomic Impact Assessments for the following projects and this information was provided in the annual SB1928 report: adoption of Rules 317.1, 1159.1, 1165, 1180.1, and 2306 with 316.2, amendments to Rule 320 and Regulation III and Rules 463, 1118, 1135, 1146.2, 1148.1, 1151, 1173 and 1180, and the adoption of the South Coast Air Basin Attainment Plan for 2012 Annual PM2.5 Standard
- Reviewed and contributed to the econometric model being utilized by the team developing Proposed Rule 2304 to estimate the NOx emission inventory at the Port of Los Angeles and Port of Long Beach
- Updated the procedures for identifying and making corrections to NAICS codes for new and existing facilities with missing NAICS codes by applying South Coast AQMD-developed STATA codes and the California Employment Development Department (EDD) database
- Presented the analysis and findings of the Socioeconomic Impact Assessment for Amended Rule 1146.2 at the 2024 annual REMI user's conference in Boise, Idaho and honored as a finalist for the George I. Treyz Award for Excellence in Economic and Demographic
- Updated the scientific methodology for determining fuel switching costs for the zero-emission control measures in the 2022 AQMP, which will be realized via new and amended rules such as Proposed Amended Rules 1111 and 1121, by drawing natural gas and electricity rate forecasts from multiple utility suppliers and CARB

Transportation Programs

- Assisted 162 local governments with the implementation of AB 2766 funds to reduce emissions, including 344 projects using approximately \$24M of motor vehicle revenues
- Conducted 16 AB 2766 remote training sessions for 191 representatives of 129 local governments
- Implemented updated AB 2766 Resource Guide that aligns more closely with state goals on ZE transportation
- Revised Rule 2202 compliance forms to include new data collection and reporting requirements, including VMT, worksite categorization and telecommute practices
- Assisted employers with Rule 2202 plans and processed approximately 1,200 Rule 2202 plan submittals
- Continued to implement a new online Employee Transportation Coordinator Training/Certification class using Zoom remote meeting software
- Conducted 23 Rule 2202 ETC Training/Certification classes in which approximately 150 new ETCs were trained
- Updated ETC Training class presentations and materials to reflect the recent amendment of Rule 2202
- Developed two VMT calculators and an instructional user guide for use by Rule 2202 worksites to facilitate the reporting of VMT totals starting January 1, 2025
- Conducted presentations at numerous transportation-related events outlining the new Rule 2202 reporting requirements starting January 1, 2025
- Attended six regional rideshare events in the community promoting Rule 2202 and South Coast AQMD programs

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Completed 2024 Rideshare Survey of AQMD employees and submitted the 2024 annual registration for compliance with Rule 2202.
- Continued to develop the EMovers platform for Rule 2202 online submittals and payment processing and initiated coordination of outside testing efforts
- Completed approximately 30 public records requests for Rule 2202 information
- Continued to evaluate specific concepts brought to light during the COVID-19 pandemic, including increased teleworking practices and decreased ridesharing activities, and explored increased incentivization of the development of EV infrastructure and the use of clean vehicles in the Rule 2202 program

Other

- Developed comment letters on key U.S. EPA initiatives, including transparency in regulatory science, and transparency in cost benefit analysis for Clean Air Act actions. Coordinated with the Energy Commission and Public Utilities Commission for mobile source electrification policies
- Implemented incentive projects to reduce hexavalent chromium emissions from metal plating facilities
- Reviewed Emissions Study Plans and Fenceline Monitoring Plans as part of implementation of Rule 1405
- Initiated implementation of Rule 317.1 by issuing Notice of Rule Applicability to 657 facilities and holding a regulatory workshop
- Amended AB 1318 Mitigation Fees Fund Contract with Coachella Valley Association of Governments for the Coachella Valley Link project

ANTICIPATED:

AB 617

- Continue implementation of adopted CERPs for the six AB 617 designated communities, which includes quarterly Community Steering Committee meetings
- Participate in Community Air Protection Program (CAPP) project plans (e.g., SELA green spaces) and Request for Proposals (RFPs) to distribute CAPP incentive funds (e.g., ECV paving projects, public health outreach)
- Participate in other AB 617 meetings with U.S. EPA, CARB, other external stakeholders, and local agencies

AB 2588

- Continue activities to implement Rule 1402 and the Air Toxics Hot Spots Program
- Continue to work with California Air Resources Board (CARB) and through the CAPCOA Toxics and Risk Managers Committee (TARMAC) to update CARB AB 2588 Guidelines and develop uniform reporting guidance for various industries
- Work with CARB to develop guidance and outreach material for implementation of the Emission Inventory Criteria and Guidelines for the Air Toxics “Hot Spots” Program (CARB EICG). This work will also include ensuring that reporting requirements under South Coast AQMD’s AB 2588 program and CARB’s EICG are as streamlined as possible with other reporting requirements under CARB’s CTR regulation and South Coast AQMD’s AER program

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue to work with CARB and through the TARMAC to develop Health Risk Assessment guidelines for the industrywide source categories and to develop and provide training programs
- Continue coordination with U.S. EPA and CARB staff to ensure AirToxScreen incorporates the best available local emissions data
- Continue monitoring risk reduction progress for ethylene oxide sterilization facilities
- Continue working with CARB, the Department of Pesticide Regulation (DPR), and the LA County Agriculture Commissioner (LA County Ag) in discussing regulatory authority, potential paths forward in implementing EICG and risk reduction requirements for fumigation facilities, if applicable

Air Quality Assessment

- Finish developing additional next generation hourly forecast models and a model to improve hourly forecast predictions with recent observational data
- Continue enhancing tools to disseminate air quality forecasts, including interactive maps and plots. Transition to webpages that separate the hourly forecast (public-facing) from the 24-hour forecast (regulatory impacts)
- Continue to support the next update of the mobile app by assisting in the design of pages related to real-time AQI, forecasts, and advisories and providing the required data
- Finish deployment of an enhanced wildland and agricultural burning outlook
- Continue supporting quality forecasting, advisories, and responding to public/media inquiries
- Continue to manage a collaboration and update software to facilitate the issuance of air quality alerts from air districts in Southern California through the National Weather Service
- Continue working with contractor on implementation of the brake and tire study begin developing a data visualization webpage for MATES VI data. Analyze data for the Ethylene Oxide research study in MATES VI
- Continue analyzing PM10 levels, trends, and potential sources in the Coachella Valley
- Continue developing tools for ozone, PM2.5 and PM10 exceptional event demonstrations to streamline future demonstrations as part of a collaboration with WESTAR/WRAP and 34 other state air agencies
- Continue developing the real-time AQI map by working to improve accuracy during wildfire events.
- Continue to develop and support the automated Health Risk Assessment web tool
- Continue to evaluate air quality metrics, progress, and attainment of air quality standards. Prepare the annual air quality card
- Support development of an ozone redesignation request and maintenance plan in the Coachella Valley and a PM2.5 redesignation request and maintenance plan in the South Coast Air Basin
- Continue development of the secondary operational system to run automated data processing tasks and complete the software upgrade of the existing system

Air Quality Modeling/Emissions Inventory

- Develop modeling tools that support air quality modeling at near-road sites and at neighborhood scale to enhance modeling capabilities of toxics
- Develop methodologies and input data to update area source emissions inventory to include in the 2027 AQMP, an attainment plan for the 2024 annual PM2.5 NAAQS
- Develop photochemical transport modeling to estimate impact of wildfire on ozone and PM2.5 and include in exceptional event demonstrations, if needed

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue improving photochemical modeling platform to be used in an upcoming MATES VI simulations and 2027 AQMP to demonstrate attainment of the 2024 annual PM2.5 NAAQS
- Continue collaboration with U.S. EPA, CARB, other regulatory agencies, and academic institutions to improve air quality models to be the state-of-the-science
- Host Science, Technology, Model Peer-Review (STMPR) meeting to discuss modeling efforts for attainment demonstration plan for the 2024 Annual PM2.5 Standard
- Continue tracking emissions reductions from recently adopted regulations and reflect them to the AQMP/SIP inventory
- Continue tracking emissions reductions to account for BARCT requirements in recently adopted regulations and reflect them in the South Coast AQMD's internal back account
- Continue technical assistance to the AB 617 program, especially to identify the sources of major air contaminants for each community, if needed, and track their emissions
- Continue assisting with regional modeling projects and GIS geospatial analysis

Annual Emissions Reporting

- Continue evaluating submittals of emissions inventories and annual emissions fees
- Continue to improve and add new functionality to the AER on-line reporting system to facilitate data entry for users and incorporate changes to facilitate emission reporting required under CARB's CTR regulation
- Begin outreach on CTR Phase 3 reporting requirements for 2025 emissions reported in 2026
- Continue to work with CARB and CAPCOA on the development and implementation of the Criteria Pollutant and Toxics Emissions Reporting (CTR) regulation section of AB 617
- Establish baseline emissions for Rule 317.1 facilities using 2024 emissions; coordination with affected Divisions for associated implementation efforts (e.g., exclusion plans, developing fee invoices, notices)

AQMP/SIP

- Develop the South Coast Air Basin Contingency Measure SIP Revision for the 2015 8-Hour Ozone Standard
- Develop the South Coast Air Basin Redesignation Request and Maintenance Plan for the 2006 24-hour PM2.5 Standard
- Develop the second maintenance plan for the 1987 PM10 Standard in the South Coast Air Basin
- Begin the public process for the 2027 AQMP to address the 2024 annual PM2.5 standard, commence control strategy analysis, and explore control measure concepts
- Begin development of the Coachella Valley Maintenance Plan for the 1997 Ozone Standard to address emission reductions associated with Clean Air Act 182(e)(5)
- Address any new requirements that may arise for the revoked 1997 8-hour ozone standard for the South Coast Air Basin
- Develop tracking system for emission reductions achieved as a co-benefit of climate change programs
- Continue to coordinate with all stakeholders in the planning and development of zero emission infrastructure, including implementation of strategies and actions outlined in MOB-15 of the 2022 AQMP

AREA SOURCES

- Continue evaluating rule effectiveness for all Area Sources programs
- Continue to administer Clean Air Furnace Rebate program
- Propose new rebate program for zero emission building appliances to support 2022 AQMP measures

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue to administer Clean Air Solvent and Clean Air Choices Cleaner programs
- Amend Rule 1138 to reflect Best Available Control Measure (BACM) by lowering the rule exemption threshold
- Continue research to refine and update facility universe and activity data to enhance emissions inventory for commercial cooking

CEQA

- Update South Coast AQMD's localized significance thresholds (LSTs)
- Continue development of a policy document on how to analyze cumulative impacts for air toxics
- Continue to provide support on maintenance activities and future upgrades to CAPCOA's California Emission Estimator Model (CalEEMod)
- Administer the Caltrans Sustainable Transportation Planning Grant which will fund the incorporation of new transportation measures and make other improvements to CalEEMod and the CAPCOA Greenhouse Gas Handbook which will be implemented through a cooperative agreement between CAPCOA, Sacramento Metropolitan Air Quality Management District, and Caltrans
- Continue reviewing and commenting on, as appropriate, other agencies' CEQA and other types of environmental documents for projects located within South Coast AQMD's jurisdiction
- Continue the preparation of CEQA documents for projects when South Coast AQMD is Lead Agency (e.g., rule and plan development project, permit projects, and TAO-initiated projects)
- Continue the review and oversight of the preparation of air quality analyses in CEQA documents for projects when South Coast AQMD is Responsible Agency

Facility-Based Mobile Source Measures

- Continue evaluating annual progress of airports' implementation of MOU measures and work with U.S. EPA to acquire SIP credit for the emission reductions generated by the MOU measures
- Develop annual progress report demonstrating that the emission reductions from the Facility Based Mobile Source Measure for commercial airports are on track to meet the South Coast AQMD's enforceable commitment
- Continue implementing compliance program for warehousing facilities
- Develop the Annual Report for the WAIRE Program summarizing the status of implementation and compliance for warehousing facilities subject to the rule, and present the annual report to the Mobile Source Committee
- Continue developing and enhancing WAIRE POP for warehouse owners and operators subject to Rule 2305, including a program data management tool, campus-style reporting, report amendment process, and other enhancements
- Continue monitoring status of CARB's waiver/authorization requests to U.S. EPA for the adopted California regulations affecting rail yard emission sources and the request for SIP inclusion of Rule 2306 – Freight Rail Yards, all of which affect rule effective date
- Continue developing control measure(s) associated with marine ports, including but not limited to port charging and fueling infrastructure planning and implementation of the memorandum of understanding with Shenzhen, China, and the Port of Long Beach

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue ongoing coordination with CARB and U.S. EPA in developing mobile source control strategies, coordinating rulemaking activities, providing mutual technical assistance such as mobile source inventory queries and updates, and engaging with international partners on maritime emission reductions
- Continue collaborating with TAO in identifying potential technology demonstration projects and in identifying potential partners to conduct OGV emissions testing and analyses

Health Effects

- Provide health effects information in response to high-profile community concerns and conduct media interviews on air pollution and health-related topics

Mobile Sources/Fleet Rules

- Continue working on implementation of existing fleet rules including compliance verification activities
- Continue technical evaluation of Rule 1610 Mobile Source Emission Reduction Credits (MSERC) applications and Rule 2202 Electric Vehicle Charging Station Projects applications, as needed
- Evaluate the need and scope of amendments to the fleet rules that may be necessary to address any inconsistencies with state measures such as CARB's Advanced Clean Fleets Regulation
- Quantify and secure SIP credits for mobile source incentive projects working with CARB and U.S. EPA
- Continue tracking development of mobile source regulations by CARB and U.S. EPA, providing comments and inputs, when needed
- Conduct a Rule 1195 survey to determine the compliance status of regulated facilities (school districts/school bus fleet contractors)

Stationary Source Rule Development

- Continue RECLAIM Working Group Meetings to discuss the transition of RECLAIM facilities to a command and control regulatory structure consistent with the 2016 AQMP control measure CMB-05 and AB 617, as well as New Source Review issues pertaining to the transition and adopt/amend rules to establish NOx BARCT limits for the RECLAIM transition and address comments from U.S. EPA
- Amend Regulation XIII (New Source Review) and Regulation XX (RECLAIM) to revise New Source Review provisions for the RECLAIM transition and to address comments from U.S. EPA
- Continue to adopt and amend rules to address criteria pollutants, commitments from Community Emission Reduction Plans, and air toxics
- Amend Regulation III to increase most fees to be consistent with the California Consumer Price Index and potentially establish new or modified fees which are necessary to provide more specific cost recovery for regulatory or enforcement action by the agency
- A number of rule development projects seeking to be adopted or amended within this year to reduce toxic air contaminants and criteria air pollutants
 - Adopt Rule 1445 to address toxic emissions from laser and plasma arc cutting equipment
 - Adopt Rule 1435 to address toxic emissions from metal heating furnaces and related operations
 - Amend Rule 1469 to incorporate the requirements of the CARB's Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations
 - Amend Rule 223 to lower the applicability thresholds to meet Most Stringent Requirements as part of 2012 Annual PM2.5 Plan

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Amend 445 to lower curtailment threshold and remove low-income exemption to meet Most Stringent Requirements as part of the 2012 Annual PM2.5 Plan
- Amend Rule 1179.1 to address erroneous references
- Amend Reg XXX to remove emergency affirmative defense and certain greenhouse gas provisions consistent with recent court rulings
- Amend Rule 1401 to include new toxic air contaminants identified by OEHHHA
- Amend Rule 1171 which will address VOCs and toxic air contaminants for solvent cleaning operations
- Amend Rule 462 to address VOCs from bulk loading operations
- Amend Rule 1133.3 to address PM and VOC from chipping, grinding, and composting operations
- Amend Rule 1107 to address toxic air contaminants for metal coating operations
- Amend Rule 1124 to address toxic air contaminants in aerospace coatings
- Amend Rule 1136 to address toxic air contaminants in wood coatings
- Amend Rule 404 to establish NOx and PM limits for air curtain incinerators
- Amend Rules 1146 and 1146.1 to further reduce NOx with zero-emission technologies
- Adopt Rule 1110.4 to establish emission limits for emergency generators
- Amend Rule 1111 to further reduce NOx with zero emission residential space heating technologies
- Amend Rule 1121 to further reduce the NOx with zero emission residential water heating technologies
- Amend Rule 1420.2 to further reduce lead toxics from metal melting operations
- Adopt Rule 1426.1 to regulate high heat chromium tanks
- Adopt regulations to further reduce NOx with zero emission commercial cooking technologies

Socioeconomic Analysis

- Continue conducting socioeconomic analyses and preparing socioeconomic impact assessments for rules, regulations, plans and other special projects

Transportation Programs

- Continue conducting Employee Transportation Coordinator certification sessions, and review and analyze Rule 2202 annual program submittals
- Complete the development and testing of EMovers, an on-line Rule 2202 plan submittal platform
- Continue to explore concepts in order to update and Amend Rule 2202, including the incentivization of teleworking policies in order to support the teleworking AQMP control measure
- Continue to improve the AB 2766 Annual Reporting tool for better usability and data analysis potential
- Continue supporting the ZE infrastructure control measure, including working group meetings and coordination of planning efforts with stakeholders

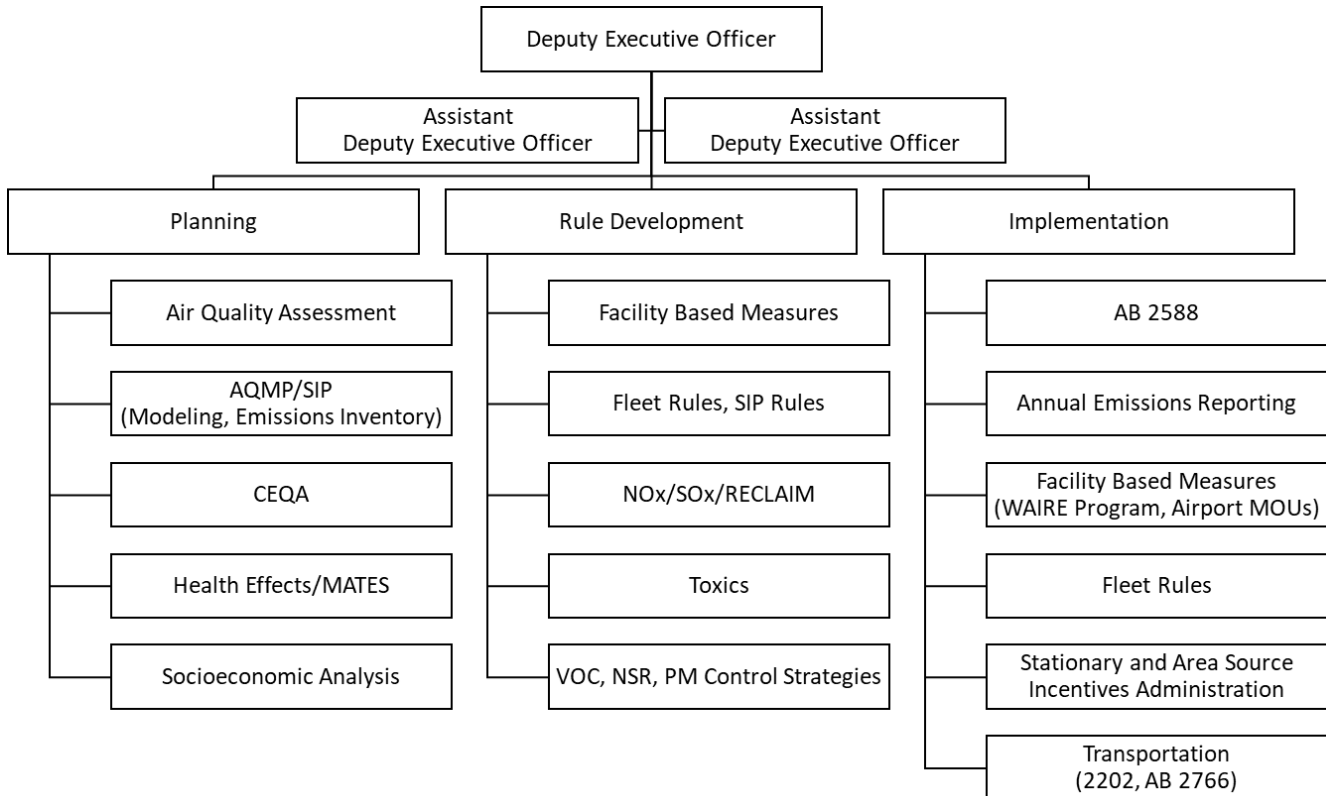
Other

- Continue implementation of rules and compliance verification activities for area sources
- Continue implementation of incentive projects for metal plating facilities
- Continue implementation of Rule 317.1
- Continue implementation of Rule 1405 – Emissions Study Plans from warehouses
- Continued support for on-line Rule 1415 refrigerant registration

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

- Continue working with CE-CERT to characterize and quantify the mechanisms leading to hexavalent chromium emissions during heat treating

ORGANIZATIONAL CHART:



POSITION SUMMARY: 130 FTEs

Planning, Rule Development & Implementation	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	8	-	8
Planning	67	(1)	66
Rule Development	31	-	31
Transportation Programs	16	-	16
Health Effects	2	-	2
Mobile Source	7	-	7
Total	131	(1)	130

PLANNING, RULE DEVELOPMENT AND IMPLEMENTATION (cont.)

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
8	Administrative Assistant I
2	Administrative Assistant II
10	Air Quality Engineer II
59	Air Quality Specialist
2	Assistant Deputy Executive Officer
1	Contracts Assistant
1	Deputy Executive Officer
1	Office Assistant
1	Health Effects Officer
8	Planning and Rules Manager
22	Program Supervisor
3	Senior Administrative Assistant
4	Senior Air Quality Engineer
1	Senior Meteorologist
4	Senior Office Assistant
<u>3</u>	Senior Staff Specialist
130	Total FTEs

**Planning, Rule Development & Implementation
Work Program by Office**

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	26 002	Develop Programs	I	AB2766/Mobile Source	AB2766 Mobile Source Outreach	2.90	0.00	2.90	IX
2	26 010	Develop Programs	I	AQMP	AQMP Special Studies	2.48	0.52	3.00	IV,IX,XV
3	26 019	Develop Programs	I	AB617-Prog Develop	AB617-Program Development	7.90	0.40	8.30	IX
4	26 038	Develop Programs	I	Admin/Office Management	Coordinate Off/Admin Activities	6.00	-5.43	0.57	Ib
5	26 050	Develop Rules	I	Admin/Rule Dev/PRA	Admin: Rule Development	0.01	2.99	3.00	Ib
6	26 061	Monitoring Air Quality	I	Air Quality Evaluation	Air Quality Evaluation	2.33	0.00	2.33	IX
7	26 068	Develop Programs	II	SCAQMD Projects	Prepare Environmental Assessments	3.25	1.50	4.75	II,IV,IX
8	26 074	Develop Rules	I	AB 197	AB 197	1.75	0.00	1.75	XVIII
9	26 077	Develop Rules	I	Area Sources/Rulemaking	Dev/Eval/Impl Area Source Prog	1.90	-0.20	1.70	II,IX
10	26 083	Policy Support	II	Hlth Effects Air Pollution Fou	Health Effects Air Poll Foundation Support	0.10	-0.10	0.00	Ia
11	26 097	Advance Clean Air Technology	I	CAPP Year 3-AB 74	CAPP_Y3_AB74	0.00	0.00	0.00	IX
12	26 102	Develop Programs	II	CEQA Document Projects	Review/Prepare CEQA Comments	5.60	-0.95	4.65	II,IX
13	26 104	Develop Programs	I	CEQA Policy Development	ID/Develop/Impl CEQA Policy	0.45	0.05	0.50	IV,IX
14	26 106	Develop Programs	II	CEQA Resp Agcy Proj	Review CEQA Docs/Perm Proj	0.45	0.05	0.50	IV,IX
15	26 121	Develop Programs	I	China Cln Shipping	China Partnership Cleaner Shpg	0.50	0.50	1.00	IX
16	26 148	Policy Support	I	Climate/Energy/Incentives	GHG/Climate Change Policy Development	0.50	0.74	1.24	IV
17	26 165	Develop Rules	I	Conformity	Monitor Transp. Conformity	1.00	0.00	1.00	VI,IX
18	26 215	Ensure Compliance	I	AER Gen/Rev/Am/Aud	AER General/Review/Amend/Audit	3.50	-1.20	2.30	II,V
19	26 216	Ensure Compliance	I	AER Admin/Maint	AER Administration/Maintenance	5.30	-1.25	4.05	II
20	26 217	Develop Programs	I	AER Hotline/Support	AER Hotline/Support	2.30	0.00	2.30	II,V,IX,XV
21	26 218	Develop Programs	I	AQMP/Emissions Inventory	Dev Emiss Inv: Forecasts/RFPs	1.10	0.15	1.25	II,IX
22	26 257	Develop Rules	I	Fac Based Mob Src	Facility Based Mobile Src Meas	7.45	-2.47	4.98	IX
23	26 276	Policy Support	I	Advisory Group/Home Rule	Governing Board Advisory Group	0.01	0.00	0.01	Ia
24	26 277	Policy Support	I	Advisory Group/AQMP	Governing Board AQMP Advisory Group	0.25	-0.01	0.24	II,IX
25	26 278	Policy Support	I	Advisory Group/Sci,Tech,Model	Scientific/Tech/Model Peer Rev	0.25	0.00	0.25	II,IX
26	26 362	Develop Rules	II	Health Effects	Study Health Effect/Toxicology	1.50	-1.49	0.01	II,III,IX
27	26 368	Develop Programs	I	Incentive RFP Emiss Red Projs	Incentive Projects Admin	1.60	-1.60	0.00	XVII
28	26 371	Ensure Compliance	I	Indir Src Rule Cmpl	Indir Source Rule Compliance	6.30	0.00	6.30	IV
29	26 385	Develop Rules	I	Criteria Pollutants/Mob Srcs	Dev/Impl Intercredit Trading	0.20	0.00	0.20	IV,IX
30	26 397	Develop Programs	II	Lead Agency Projects	Prep Envrnmt Assmts/Perm Proj	1.00	0.15	1.15	III
31	26 416	Policy Support	I	Legislative Activities	Supp/Promote/Influence Legis/Adm	0.01	0.00	0.01	Ia
32	26 443	Monitoring Air Quality	I	MATES V	MATES V	0.00	0.00	0.00	XVII
33	26 437	Monitoring Air Quality	I	MATES VI	MATES VI	1.33	0.67	2.00	II,IX
34	26 445	Monitoring Air Quality	I	Meteorology	ModelDev/Data Analysis/Forecast	2.50	-0.17	2.33	II,V,IX
35	26 446	Operational Support	III	Mentorship Program	Mentorship Program	0.01	0.00	0.01	Ia
36	26 449	Develop Rules	I	Mob Src/SCAQMD Rulemaking	Prepare SCAQMD Mob Src rulemaking proposals	2.80	1.13	3.93	IX
37	26 451	Develop Programs	I	Mob Src/CARB/EPA Monitoring	CARB/US EPA Mob Src Fuel Policies	0.40	0.73	1.13	IX
38	26 452	Develop Programs	I	Mob Src/CEC/US DOE Monitoring	CEC/US DOE Mob Src rulemaking proposals	0.10	0.60	0.70	IX,XVII
39	26 460	Develop Rules	I	Regional Modeling	Rule Impact/Analyses/Model Dev	5.81	-0.65	5.16	II,V,IX
40	26 461	Timely Review of Permits	I	Permit & CEQA Modeling Review	Review Model Permit/Risk Assmt	0.50	-0.17	0.33	III

Planning, Rule Development & Implementation (Cont.) Work Program by Office									
#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
41	26 503	Develop Programs	I	PM Strategies	PM10 Plan/Analyze/Strategy Dev	2.40	2.20	4.60	II,V,XV
42	26 565	Customer Service and Business Assistance	III	Public Records Act	Comply w/ Public Rec Requests	0.26	-0.24	0.02	Ia
43	26 620	Ensure Compliance	I	Refinery Pilot Project	Refinery Pilot Project	0.40	0.00	0.40	II
44	26 642	Develop Rules	I	Rule 317.1 Implementation	Rule 317.1 Implementation	0.00	4.30	4.30	II
45	26 646	Develop Rules	I	R1180 Community Mon	R1180 Comm Monitoring Refinery	0.20	0.00	0.20	XVII
46	26 648	Develop Rules	I	R1405 Implmt	R1405 Implementation (ETO)	0.00	0.25	0.25	XVII
47	26 654	Develop Rules	I	Rulemaking/NOX	Rulemaking/NOX	3.80	4.70	8.50	II,IV
48	26 655	Develop Rules	I	NSR/Adm Rulemaking	Amend/Develop NSR & Admin Rules	0.75	-0.45	0.30	II,IV
49	26 656	Develop Rules	I	Rulemaking/VOC	Dev/Amend VOC Rules	4.85	2.75	7.60	II,IV,XV
50	26 659	Develop Rules	I	Rulemaking/Toxics	Develop/Amend Air Toxic Rules	9.90	-0.65	9.25	II
51	26 661	Develop Rules	I	Rulemaking/RECLAIM	RECLAIM Amend Rules/Related Is	1.00	-0.70	0.30	II
52	26 685	Develop Programs	I	Socio-Economic	Apply econ models/Socio-econ	4.00	0.15	4.15	II,IV
53	26 717	Policy Support	II	Student Interns	Gov Bd/Student Intern Program	0.10	0.10	0.20	Ia
54	26 719	Customer Service and Business Assistance	I	Other ETO Investigation	Other ETO Investigation	0.50	-0.48	0.02	XVII
55	26 745	Develop Programs	I	Rideshare	Dist Rideshare/Telecommute Prog	0.55	0.00	0.55	IX
56	26 788	Customer Service and Business Assistance	I	AB2588 Mailing/Venue	AB2588 Mailing/Venue	0.50	-0.40	0.10	XVII
57	26 794	Ensure Compliance	I	Toxics/AB2588	AB2588/Toxics	9.70	2.70	12.40	X
58	26 796	Ensure Compliance	I	AB2588/Support	AB2588/Support	2.30	-1.80	0.50	X
59	26 805	Operational Support	III	Training	Training	0.10	0.50	0.60	Ib
60	26 816	Develop Programs	I	Transportation Regional Progs	Dev AQMP Meas/Coord w/Reg Agn	0.30	-0.20	0.10	IX
61	26 825	Operational Support	III	Union Negotiations	Official Labor/Mgmt Negotiate	0.10	0.10	0.20	Ia
62	26 826	Operational Support	III	Union Steward Activities	Rep Employees in Grievance Act	0.10	-0.07	0.03	Ia
63	26 833	Customer Service and Business Assistance	II	Rule 2202 ETC Training	Rule 2202 ETC Training	2.15	0.00	2.15	XI
64	26 834	Develop Programs	I	Rule 2202 Implement	Rule 2202 Proc/Sub Plans/Tech Eval	2.30	0.00	2.30	XI
65	26 836	Develop Programs	I	Rule 2202 Support	R2202 Supt/CmptrMaint/WebSubmt	2.00	0.00	2.00	V,XI
66	26 855	Operational Support	II	Web Tasks	Create/edit/review web content	0.90	0.10	1.00	Ia
67	26 880	Operational Support	III	Inclusion/Equity	Inclusion/Diversity/Equity	0.50	-0.50	0.00	Ia
68	26 900	Operational Support	III	Justice Education	Justice Education	0.00	0.05	0.05	Ia
Total Planning, Rule Development & Implementation						131.00	(1.00)	130.00	

Planning, Rule Development & Implementation						
Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 14,691,752	\$ 15,717,932	\$ 15,731,150	\$ 15,794,556	\$ 16,095,537
53000-55000	Employee Benefits	7,939,608	7,550,749	7,550,749	8,479,780	7,882,705
Sub-total Salary & Employee Benefits		\$ 22,631,359	\$ 23,268,681	\$ 23,281,899	\$ 24,274,336	\$ 23,978,242
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	1,000	1,000	1,000	1,000
67400	Household	-	-	-	-	-
67450	Professional & Special Services	608,856	1,122,700	1,917,412	1,917,412	1,172,700
67460	Temporary Agency Services	214	20,000	20,000	20,000	20,000
67500	Public Notice & Advertising	103,313	205,000	205,000	205,000	205,000
67550	Demurrage	-	1,000	1,000	1,000	1,000
67600	Maintenance of Equipment	-	2,500	2,500	2,500	2,500
67650	Building Maintenance	-	1,000	1,000	1,000	1,000
67700	Auto Mileage	3,633	4,000	4,000	4,000	4,000
67750	Auto Service	-	-	-	-	-
67800	Travel	46,522	50,000	50,000	50,000	50,000
67850	Utilities	-	-	-	-	-
67900	Communications	4,705	40,584	8,889	8,889	40,584
67950	Interest Expense	-	-	-	-	-
68000	Clothing	4,548	1,500	1,500	1,500	1,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	59,944	60,000	60,000	60,000	60,000
68100	Office Expense	164,479	160,000	157,239	157,239	160,000
68200	Office Furniture	16,789	-	3,000	3,000	-
68250	Subscriptions & Books	5,133	2,500	3,500	3,500	2,500
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	4,810	25,000	25,000	25,000	25,000
69550	Memberships	603	4,000	4,000	4,000	4,000
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	10,276	125,000	121,000	121,000	125,000
69750	Prior Year Expense	(0)	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
total Services & Supplies		\$ 1,033,824	\$ 1,825,784	\$ 2,586,040	\$ 2,586,040	\$ 1,875,784
77000	Capital Outlays	\$ -	\$ 250,000	\$ 250,000	\$ 250,000	\$ 200,000
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 23,665,184	\$ 25,344,465	\$ 26,117,939	\$ 27,110,376	\$ 26,054,026
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

TECHNOLOGY ADVANCEMENT OFFICE

AARON KATZENSTEIN DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2024-25 Adopted Budget	\$14.8M
FY 2025-26 Proposed Budget	\$15.9M
% of FY 2025-26 Proposed Budget	7.3%
Total FTEs FY 2025-26 Proposed Budget	81

DESCRIPTION OF MAJOR SERVICES:

The Technology Advancement Office (TAO) is responsible for three key areas of operation: technology demonstration, technology implementation, and implementation of certain community projects. TAO implements and oversees the Clean Fuels Program and other local, state and federal grants to demonstrate and commercialize advanced low- and zero-emission technologies and implement incentive programs, including the AB 617 Community Air Protection (CAP), Carl Moyer, Funding Agricultural Replacement Measures for Emission Reductions (FARMER), State Reserve, Off-Road Diesel Engines (SOON), Lower-Emission School Bus Program (LESBP), Volkswagen Mitigation Program (VMP), Voucher Incentive Program (VIP), and Proposition 1B-Goods Movement programs (Prop 1B) and the EPA Climate Pollution Reduction Grant- Infrastructure, Vehicles, and Equipment Strategy for Climate, Equity, Air Quality and National Competitiveness (INVEST CLEAN) and other state and federal grants. TAO is also responsible for administrating and implementing the Clean Cars 4 All (CC4A), Residential EV Charging Incentive Program, Residential Rebate/Commercial Lawn and Garden Exchange and Residential/School Air Filtration Programs. Staff also provides support for the Mobile Source Air Pollution Reduction Review Committee (MSRC).

ACCOMPLISHMENTS in 2024:

Technology Implementation:

- Continued implementation of the Carl Moyer, Surplus Off-Road Opt-In for NOx (SOON), LESBP, AB 617 CAP incentives, Funding Agricultural Replacement Measures for Emission Reductions (FARMER), VMP, VIP, CC4A, and Prop 1B programs with total funding exceeding \$440 million in 2024.
 - AB 617 CAP:**
 - Staff participated in AB 617 Community Steering Committee meetings to provide information on incentives and technologies, including the updates and strategies of implementation of potential community-identified projects.
 - Staff continued developing the AB 617 Clean Technology Truck Loaner Program. The program allocates up to \$16.6 million to provide low-cost

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

opportunities for fleet owners who operate in AB 617 communities to assess the suitability of zero-emission medium or heavy-duty trucks for their fleet operations.

- Staff continued implementing Supplemental Environmental Projects (SEPs) and the AB 617 Programs that fund installing and maintaining air filtration systems in schools and residences in overburdened communities. These systems reduce exposure to Diesel Particulate Matter (DPM).

Accomplishments in 2024 include air filtration installations at 61 public and private schools and delivering 1,991 air filtration units to residences.

○ **Carl Moyer:**

- Received Board approval to contract and award \$148.96 million in Carl Moyer Program funds and \$154.8 million in CAP funds on February 2, 2024 and December 6, 2024 to implement heavy-duty on-road, off-road, and infrastructure projects under the Carl Moyer and Surplus Off-Road Opt-In for NOx (SOON) Programs.
- Released new Program Announcement to replace or repower diesel powered off-road equipment with zero-emission off-road equipment.
- Commercial Lawn and Garden Equipment Exchange Program: continued implementation of the Program where over 1,928 pieces of gasoline-powered lawn equipment were replaced with battery-powered equipment for a total of \$2.5 million from the Carl Moyer State Reserve Funds.
- LESBP: staff continued the implementation of the LESBP and deployed 52 new zero-emission, 40 natural gas, 4 propane school bus and supporting infrastructure for a total of \$26.16 million.
- VIP: Staff released a solicitation to replace on-road trucks owned by small fleets, resulting in a total of 4 vouchers issued, totaling \$900,000.

○ **CC4A:**

- Over 1,417 vouchers were issued, totaling \$11.4 million in expenditures.

○ **VMP:**

- Staff worked with CARB and other air districts, administering the VMP to continue program development and implementation. In early 2024, staff released a new Program Announcement (PA) offering incentives to combustion freight and marine equipment and class 7 and class 8 vehicles for replacements or repowers to the cleanest commercially available CARB or U.S. EPA-certified or approved technologies. The staff has received \$114.6 million in project applications under the new PA.
- Ongoing implementation of the VMP for Combustion, Freight, and Marine and Zero-Emission Class 8 Freight and Port Drayage Trucks Categories. These efforts have resulted in \$21.84 million in awards to replace older diesel equipment with cleaner technologies.

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- The Residential Lawn & Garden program was expanded to offer rebates for electric leaf blowers, trimmers, and chain saws, in addition to lawn mowers.
- Invoice and track new funds from CARB's Ocean-Going Vessel at Berth Regulation Remediation.
- Continue development of a web-based grant management system for incentive programs, including VMP, Prop 1B, Carl Moyer, and LESBP, and the development of the Residential Lawn and Garden Voucher Program to support the program expansion with additional lawn & garden equipment and streamline the application process for applicants and enhance review process for staff.
- Continue development of a revitalized inspection module to assist inspectors and award recipients, schedule, and submit inspection reports.
- Explored options for zero-emission supporting infrastructure to support ZE vehicles and equipment deployments.

Technology Demonstration:

- Continued the Clean Fuels (CF) program, which is the research, development, demonstration and deployment program for South Coast AQMD.
 - Contracts executed or amended totaling \$21,481,471 million in project funds, including \$2,296,888 million in CF funds and \$3,773,150 million in awards from federal and state solicitations, and \$15,411,433 million in partner cost share. CF funds were leveraged with a ratio of 1:9 for executed or amended contracts.
 - Initiated, on-going and upcoming projects in key technical areas include the development and demonstration of zero-emission medium and heavy duty vehicles, investigating battery technology, hydrogen mobile refuelers, supporting charging/fueling infrastructure, zero-emission cargo handling equipment, zero-emission transit buses, the development of supporting on-/off-grid microgrid technology, and administering and providing oversight to emissions characterization studies, energy storage and power conversion and distribution needs and energy management optimization studies.
- Projects completed:
 - Development and demonstration of two Class 8 Hydrogen Fuel Cell Trucks (EPA CATI)
 - H2@Scale program by NREL for advancing California heavy-duty hydrogen infrastructure research
 - Assessment of emission impact of hydrogen-natural gas blend in near-zero-emission engines
- On-going projects through 2024:
 - Deployment of 100 battery electric heavy-duty trucks including supporting charging infrastructure, partly integrated with collection of solar energy, conversion to electricity and storage/distribution (JETSII).

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Deployment of 70 battery electric heavy-duty trucks under the Volvo Switch-On project (EPA TAG grant; Switch On). Deployment of 35 battery electric heavy-duty trucks with US Foods, Schneider, JB Hunt and Ryder under the EPA FY18 TAG grant
- Development of two battery electric heavy-duty refuse trucks by Meritor (an Accelera by Cummins company) and demonstration with the City of Los Angeles.
- Projects supported:
 - Demonstration of Off-grid Fast Charging Solutions
 - Deployment of Hydrogen Fuel Cell Transit Bus (EPA TAG)
 - Development and Demonstration of Zero-Emission Class 3 battery-electric work truck
 - Development of fast charging for heavy duty battery-electric truck
 - Development and Demonstration of a battery-electric trailer
 - Replacement of Zero Emission Short Run Ferry

Mobile Source Air Pollution Reduction Review Committee:

- Continued to provide support to the MSRC in the implementation of their adopted Work Program.
 - Processed invoices totaling over \$19 million, with 21 projects successfully brought to completion including 4 Gen Logistics 40 zero emission trucks and MHX 10 zero emission trucks.
 - Executed cooperative agreement with Los Angeles County Metropolitan Transportation Authority (Metro) to facilitate pursuit of shared objectives. Subsequently, MSRC issued an RFI on behalf of the MSRC-Metro partnership seeking heavy-duty zero-emission truck infrastructure concepts along the I-710 corridor and is partnering with Metro on an application for California Transportation Commission Trade Corridor Enhancement Program funding.
 - Executed cooperative agreements with the Ports of Los Angeles and Long Beach which will collectively provide over \$25 million for eight heavy-duty zero-emission drayage truck charging infrastructure projects to be administered by MSRC.
 - Partnered with CEC, Caltrans and other funding partners on the application for U.S. DOT Charging and Fueling Infrastructure (CFI) grant program. The application for the tri-state West Coast Truck Charging and Fueling Corridor Project ultimately received a \$102 million award of CFI funding. CEC will act as project lead.
 - Continued partnership with Southern California Association of Governments (SCAG) on \$16.7 million Last Mile Freight Program.
 - Adopted comprehensive updates to MSRC Operational Policies and Procedures

Grants applied:

- EPA Climate Pollution Reduction Grant for Infrastructure, Vehicles, and Equipment Strategy for Climate, Equity, Air Quality, and National Competitiveness (INVEST CLEAN) for \$500M to deploy heavy duty charging infrastructure and battery electric trucks and equipment, including Class 8 trucks, Class 4/5 last mile freight vehicles, cargo handling equipment, and switcher locomotives. The award was received in October 2024.

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- EPA Clean Heavy-Duty Vehicle grant for Clean Air Rides for Kids (CARE4Kids) for \$25M to deploy zero-emission school buses and supporting infrastructure. The award was received in December 2024.
- EPA Clean Heavy-Duty Vehicle grant for Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles (ELECTRIC) for \$34M to deploy battery electric Class 6/7 trucks and supporting chargers. The award was received in December 2024.

Division Wide:

- Incorporate and implement recommendations by the Inclusion, Diversity and Equity Advisory Panel into promotional and hiring practices.
- Continue to assess, revise, and implement the Continuity of Operations (COOP) plan, including recent modifications in response to the COVID-19 worldwide pandemic. Facilitate a safe, efficient, and effective transition from a large scale telework environment and evaluate the long-term teleworking policy.
- Advanced Technology Conferences sponsored and supported outreach for the incentive programs, such as: CoMotion LA'24, Sustain SoCal 15th Annual Energy Conference – Advancing Our Solutions Portfolio, Orange County Auto Show, Irvine Clean Energy Conference, Sustain SoCal Annual Energy Conference, California Hydrogen Leadership Summit, Advanced Clean Transportation Conference and Expo, Tire Emissions & Sustainability USA. UCR CE-CERT Onboard Sensing, Analysis, and Reporting (OSAR) Conference., Electric & Hybrid Marine Expo North America, 34th Coordinating Research Council Real World Emissions Workshop, Hydrogen Fuel Cell Partnership, Battery Workforce Challenge program at California State University, Los Angeles, and California Science and Engineering Fair.

ANTICIPATED:

Technology Implementation:

- Continue the implementation of the VIP on a first-come-first-served basis; solicit and complete contracting on- and off-road projects, including marine vessel engine repowering projects, and infrastructure for zero- and near-zero-emission vehicles for the Carl Moyer Program. Identify and obtain community support for projects to be funded by CAP incentives and initiate contracting for these projects, continue CC4A implementation and processing over 100 vouchers per month, and obligate all remaining Prop 1B Program funds awarded to the district. Also, issue grants for the replacement of school buses with zero-emission buses under the LESBP program. Continue to implement the Commercial Lawn and Garden Incentive Program by reviewing, processing, and approving applications and invoices on a first-come-first serve basis.
- Open solicitation for the replacement of school buses with zero-emission buses under the LESBP program.

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

- Implement and issue grant agreements under the EPA Clean Heavy-Duty Vehicle grant for CARE4Kids with public school districts to replace polluting combustion school buses with zero-emission school buses and purchase/install supporting infrastructure.
- Conduct targeted outreach for incentive programs such as Commercial Lawn & Garden, Carl Moyer, and CAP based programs with a focus on small businesses, school districts, and disadvantaged communities.
- Continue research, development, demonstration, and deployment of zero-emission on- and off-road equipment, low/zero-emission onsite power generation and microgrid projects and conduct emission studies.
- Continue the development and implementation of grant management databases for the tracking of TAO projects.
- Increase deployment of cleaner construction equipment, locomotives, marine (including OGV), and on-road HD vehicles through the continued implementation of funding incentive programs to meet emission reduction goals in the AQMP.
- Continue to work with EPA Region IX to receive funding opportunities as part of the American Rescue Plan to support the criteria pollutant network and environmental justice monitoring.
- Continue implementing the VMP for combustion freight and marine equipment and class 7 and class 8 vehicles for replacements or repowers to the cleanest commercially available CARB or U.S. EPA-certified or approved technologies. Execute new contracts for project applications received under the 2024 Program Announcement and work with CARB to disburse funds to implement these projects.
- Continue implementing SEPs and AB 617 Programs to install and maintain air filtration systems in schools and residences in overburdened communities. Work with public schools to fund approximately \$14 million in air filtration systems under SEPs and AB 617 Programs.
- Implement the AB 617 Clean Technology Truck Loaner Program and offer fleet owners in AB 617 communities an opportunity to assess the suitability of zero-emission medium or heavy-duty trucks with their fleet operations.
- Work with CARB to extend liquidation deadlines for the Prop 1B program and provide sufficient time for implementation of projects that encumbered the fund before the deadline.
- Work with CPRG INVEST CLEAN project partners to execute contracts/agreements to implement workforce training, community engagement, program validation and implementing of Last Mile Freight Program.
- Work on releasing the solicitations for locomotive, cargo handling equipment, Class 8 trucks and infrastructure projects and evaluate projects under the CPRG INVEST CLEAN program.

Technology Demonstration:

- Continue the development and demonstration of heavy-duty (HD) zero-emission cargo transport trucks and off-road equipment and initiate the development and demonstration of zero-emission goods movement corridors. Our focus going forward

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

will be demonstrations of large fleets of zero-emission trucks to determine the challenges of widespread adoption.

- Develop and demonstrate EV charging and hydrogen fueling infrastructure supported by energy storage, onsite power generation and microgrids to enable large deployments of zero-emission HD trucks and minimize grid impacts.
- Develop and demonstrate higher power fast charging technology for MD & HD battery electric trucks up to the 1 MW charging standard to significantly increase range and duty cycles for these trucks.
- Demonstrate niche application battery electric MD and HD vehicles, including school and transit buses, shuttle buses, MD vocational trucks such as ambulances, and refuse trucks with short-distance fixed service routes.
- Create a regional collaborative partnership to develop an HD EV charging and hydrogen fueling infrastructure plan and perform studies to support the upcoming EV infrastructure investment.
- Replace and upgrade the publicly accessed Hydrogen refueling station for light-duty vehicles at South Coast AQMD headquarters
- Replace publicly accessed EVSE Infrastructure for light duty-vehicles at South Coast AQMD headquarters
- Develop, demonstrate, and commercialize HD fuel cell electric trucks technology and hydrogen infrastructure.
- Seek funding opportunities for the development, demonstration and larger scale deployment of zero-emission cargo handling, construction equipment, locomotives, and ocean-going vessels at Ports, intermodal railyards, goods movement areas, and agencies to advance commercialization of these technologies.
- In support of EV charging infrastructure, evaluate the durability and emissions performance of flexible-fuel linear generator technologies with different fuels.
- Continue to seek funding opportunities for zero-emission trucks, buses, off-road equipment, and infrastructure for larger scale deployment of these technologies and to understand further challenges in deploying these technologies at scale.
- Continue to seek funding opportunities for the design, development, and demonstration of emissions reduction technologies for OGVs, commercial harbor craft, and zero-emission technologies for locomotives.
- Continue the implementation of off-road zero-emission technologies in public areas to showcase these new zero-emission technologies to improve air quality, reduce noise, and reduce exposure to exhaust emissions in public areas.

Mobile Source Air Pollution Reduction Review Committee:

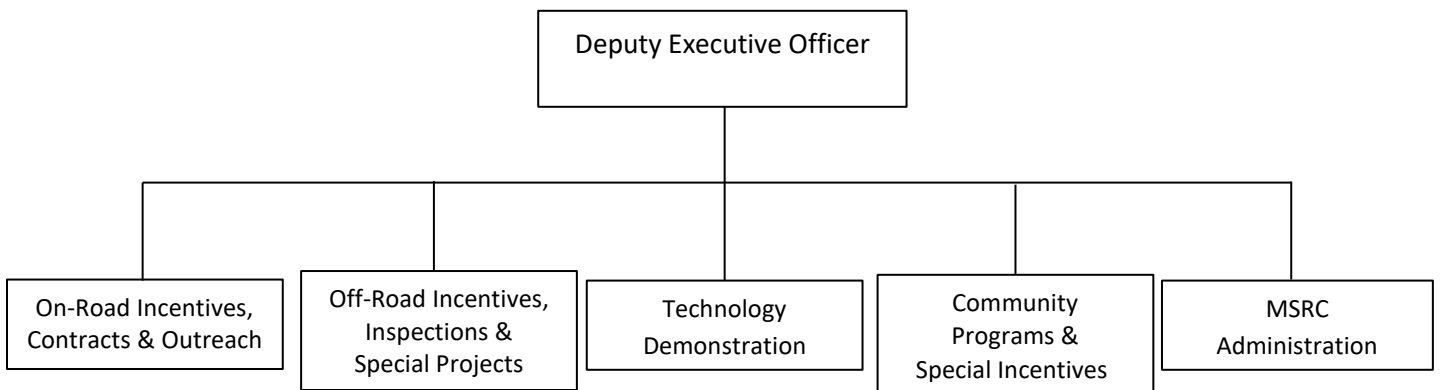
- Continue supporting MSRC's implementation of projects as they focus on further development of partnerships to leverage funding. Emphasis is at the discretion of the MSRC but anticipated to focus on infrastructure to support the transition to zero-emission vehicles.

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

Division Wide:

- Incorporate and implement recommendations by the Inclusion, Diversity and Equity Advisory Panel into promotional and hiring practices.
- Seek workforce development opportunities such as student internships and educational outreach to provide opportunities that can lead to relevant training, experience, and professional growth for specialized technical careers.
- Conform with District's policies on revised telework policy.
- Continue to apply for funding opportunities from local, state, and federal programs along with supporting applications for grant funding from local stakeholders.

ORGANIZATIONAL CHART:



POSITION SUMMARY: 81 FTEs

Technology Advancement Office	Amended FY 2024-25	Change	Proposed FY 2025-26
Office Administration	8	-	8
Technology Advancement	69	4	73
Total	77	4	81

TECHNOLOGY ADVANCEMENT OFFICE (cont.)

POSITION DETAIL:

<u>FTEs</u>	<u>Title</u>
4	Administrative Assistant I
5	Air Quality Inspector II
23	Air Quality Specialist
1	Assistant Deputy Executive Officer
13	Contracts Assistant
1	Deputy Executive Officer
2	Office Assistant
5	Planning & Rules Manager
15	Program Supervisor
1	Senior Office Assistant
2	Senior Staff Specialist
2	Senior Administrative Assistant
2	Senior Public Affairs Specialist
1	Staff Assistant
3	Staff Specialist
<u>1</u>	Technology Implementation Manager
81	Total FTEs

Technology Advancement Office
Work Program by Office

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
1	44 003	Advance Clean Air Technology	I	AB2766/MSRC	Mob Src Review Comm Prog Admin	1.00	0.00	1.00	IX
2	44 004	Advance Clean Air Technology	I	AB2766 Group/Small Business	AB2766 Admin Discretionary Prog	2.00	0.00	2.00	IX
3	44 009	Develop Programs	I	AB 1318 Mitigation	AB 1318 Projects Admn/Impl	0.05	0.00	0.05	XVII
4	44 012	Advance Clean Air Technology	I	AQMP/Control Tech Assessment	Tech Supp: Quantify Cost Effect	0.40	0.00	0.40	VIII
5	44 019	Advance Clean Air Technology	I	AB617-Prog Develop	AB617-Program Development	2.00	0.00	2.00	IX
6	44 039	Advance Clean Air Technology	I	Admin/Office Mgt/Tech Adv	Admin Support/Coordination	1.27	4.00	5.27	VIII
7	44 041	Policy Support	I	Admin/Office Mgmt/Policy Supp	Overall Policy Supp/Mgmt/Coord	0.30	0.00	0.30	IX
8	44 046	Advance Clean Air Technology	I	Admin/Program Management	STA Program Administration	2.00	0.00	2.00	IX
9	44 048	Advance Clean Air Technology	I	Admin/Prog Mgmt/Tech Advance	Overall TA Program Mgmt/Coord	1.00	0.00	1.00	VIII
10	44 069	Develop Programs	I	AQIP Evaluation	AQIP Contract Admn/Evaluation	0.10	0.00	0.10	IX
11	44 082	Monitoring Air Quality	I	Air Filtration Other	Air Filtration Other/Admn/Impl	0.20	0.00	0.20	XVII
12	44 086	Advance Clean Air Technology	I	Airshed FC Bus	Airshed FC Bus	0.15	0.00	0.15	V
13	44 087	Advance Clean Air Technology	I	Airshed OGV	Airshed OGV	0.25	0.00	0.25	V
14	44 088	Advance Clean Air Technology	I	ALISO CANYON SEP	ALISO CYN AIR FILTRATION SEP	0.25	0.00	0.25	XVII
15	44 089	Advance Clean Air Technology	II	Albertsons SEP	Albertsons SEP	0.10	0.00	0.10	XVII
16	44 094	Advance Clean Air Technology	I	Capture and Control	Capture and Control Program	0.20	0.00	0.20	XV
17	44 095	Advance Clean Air Technology	I	CA Natural Gas Veh Partnership	CA Natural Gas Veh Partnership	0.05	0.00	0.05	VIII
18	44 096	Advance Clean Air Technology	I	CAPP Year 2-SB 856	CAPP Year 2-SB 856	8.00	0.00	8.00	IX
19	44 097	Advance Clean Air Technology	I	CAPP Year 3-AB 74	CAPP Year 3-AB 74	9.95	0.00	9.95	IX
20	44 107	Develop Programs	I	CARB PilotPrj JETSI	CARB Pilot Project (JETSI)	1.05	0.00	1.05	XVII
21	44 108	Develop Programs	I	CEC PilotPrj JETSI	CEC Pilot Project (JETSI)	0.55	0.00	0.55	XVII
22	44 121	Advance Clean Air Technology	I	China Cln Shipping	China Partnership Cleaner Shpgng	0.25	0.00	0.25	IX
23	44 130	Advance Clean Air Technology	I	Clean Fuels/Contract Admin	Admin/Project Supp for TA Cont	2.90	0.00	2.90	VIII
24	44 132	Advance Clean Air Technology	I	Clean Fuels/Mobile Sources	Dev/Impl Mobile Src Proj/Demo	4.50	0.00	4.50	VIII
25	44 134	Advance Clean Air Technology	I	Clean Fuels/Stationary Combust	Dev/Demo Clean Combustion Tech	0.10	0.00	0.10	VIII
26	44 135	Advance Clean Air Technology	I	Clean Fuels/Stationary Energy	Dev/Demo Alt Clean Energy	0.01	0.00	0.01	VIII
27	44 136	Advance Clean Air Technology	I	Clean Fuels/Tech Transfer	Disseminate Low Emiss Cf Tech	0.46	0.00	0.46	VIII
28	44 191	Advance Clean Air Technology	I	DERA FY16 Locomotive	DERA_FY16_LOCOM	0.05	0.00	0.05	V
29	44 194	Advance Clean Air Technology	I	DERA FY18 Dray Trck	DERA FY18 Dray Trck	0.10	0.00	0.10	XVII
30	44 196	Advance Clean Air Technology	I	DERA FY20 TRU	DERA FY20 TRU Electrification	0.45	-0.25	0.20	V
31	44 197	Advance Clean Air Technology	I	DERA FY21 Cargo	DERA FY21 Cleaner Freight	0.30	0.00	0.30	V
32	44 203	Advance Clean Air Technology	I	EFMP Program Support	EFMP Program Support	4.50	0.00	4.50	XVII
33	44 222	Advance Clean Air Technology	I	EPA-CPRG-M1-Charge	EPA-CPRG-Charging Infrastruct	0.00	0.50	0.50	V
34	44 223	Advance Clean Air Technology	I	EPA-CPRG-M2-Vehicle	EPA-CPRG-Bat Elec Freight Veh	0.00	0.30	0.30	V
35	44 224	Advance Clean Air Technology	I	EPA-CPRG-M3 Cargo	EPA-CPRG-Bat Elec Cargo Handl	0.00	0.20	0.20	V
36	44 234	Advance Clean Air Technology	I	EPA-CPRG-M4 Locomo	EPA-CPRG-Bat Elec Locomotive	0.00	0.20	0.20	V
37	44 261	Advance Clean Air Technology	I	FARMER YEAR 3	Fund Ag Replacement Year 3	1.00	0.00	1.00	XVII
38	44 262	Advance Clean Air Technology	I	FARMER YEAR 4	Fund Ag Replacement Year 4	0.50	0.00	0.50	XVII
39	44 272	Advance Clean Air Technology	I	FY19 TAG Volvo	FY 19 TAG Volvo Switch-On	0.15	0.00	0.15	XVII
40	44 276	Policy Support	I	Advisory Group/Technology Adva	Tech Adv Advisory Group Supp	0.05	0.00	0.05	VIII

**Technology Advancement Office (Cont.)
Work Program by Office**

#	Program Code	Program Category	Goal	Program	Activities	FTEs FY 2024-25	+/-	FTEs FY 2025-26	Revenue Categories
41	44	368	Develop Programs	I Incentive RFP Emis Red Projs	Incentive Projects Admin	0.15	0.00	0.15	XVII
42	44	396	Develop Programs	I Lawnmower Exchange	Lawn Mower Admin/Impl/Outreach	0.25	0.00	0.25	XVII
43	44	410	Policy Support	I Legislation	Support Pollution Reduction thru Legislatio	0.15	0.00	0.15	IX
44	44	456	Develop Rules	I MS & AQMP Control Strategies	AQMP Control Strategies	0.30	0.00	0.30	VIII
45	44	457	Advance Clean Air Technology	I Mob Src/C Moyer Adm/Outreach	Carl Moyer: Impl/Admin Grant	10.70	0.00	10.70	IX
46	44	458	Develop Programs	I Mobile Source Strategies	Implement Fleet Rules	0.45	0.00	0.45	VIII
47	44	459	Advance Clean Air Technology	I Mob Src/C Moyer/Impl/Prg Dev	Moyer/Implement/Program Dev	4.00	0.00	4.00	IX
48	44	460	Advance Clean Air Technology	I VIP Admin	VIP Admin/Outreach/Impl	0.50	0.00	0.50	IX
49	44	489	Advance Clean Air Technology	I One Stop Shop Proj	One Stop Shop Pilot Proj	0.10	0.00	0.10	XVII
50	44	542	Develop Programs	I Prop 1B:Goods Movement	Prop 1B:Goods Movement	2.70	0.00	2.70	IX
51	44	565	Customer Service and Business Assistance	I Public Records Act	Comply w/ Public Req for Info	0.20	0.00	0.20	la
52	44	657	Develop Rules	I Rulemaking/Support PRA	Assist PRA w/ Rulemaking	0.30	0.00	0.30	II
53	44	677	Advance Clean Air Technology	I School Bus/Lower Emission Prog	School Bus Program Oversight	2.00	0.00	2.00	IX
54	44	731	Advance Clean Air Technology	I TAG FY21 L&G	TAG FY21 EPA L&G	0.50	0.00	0.50	V
55	44	732	Advance Clean Air Technology	I TAG FY21 BE Loco	TAG FY21 EPA BE Locomotive	0.50	0.00	0.50	V
56	44	733	Advance Clean Air Technology	I TAG FY21 Bus-HFCTrk	TAG FY21 EPA Sch Bus-HFC Truck	0.30	0.00	0.30	V
57	44	734	Advance Clean Air Technology	I Air Shed Volvo	Targeted Air Shed Volvo Admin	0.25	0.00	0.25	V
58	44	737	Advance Clean Air Technology	I Air Shed Daimler	Targeted Air Shed Daimir Admin	0.15	0.00	0.15	V
59	44	740	Advance Clean Air Technology	I Tech Adv/Commercialization	Assess CFs/Adv Tech Potential	0.25	0.00	0.25	VIII
60	44	741	Advance Clean Air Technology	I Tech Adv/Non-Combustion	Dev/Demo Non-Combustion Tech	0.20	0.00	0.20	VIII
61	44	747	Advance Clean Air Technology	I DOE Wabtec	DOE Wabtec	0.00	0.25	0.25	V
62	44	749	Advance Clean Air Technology	I CALSTA Prologis	CALSTA Prologis	0.00	0.40	0.40	XVII
63	44	750	Advance Clean Air Technology	I CALSTA Wabtec	CALSTA Wabtec	0.00	0.40	0.40	XVII
64	44	816	Advance Clean Air Technology	I Transportation Research	Transport Research/Adv Systems	0.10	0.00	0.10	VIII
65	44	825	Operational Support	III Union Negotiations	Labor/Mgmt Negotiations	0.02	0.00	0.02	la
66	44	826	Operational Support	III Union Steward Activities	Rep Employees in Grievance Act	0.02	0.00	0.02	la
67	44	827	Advance Clean Air Technology	I VW-General Admin	VW-General Admin	2.50	0.00	2.50	XVII
68	44	840	Advance Clean Air Technology	I VW-ZE Trucks-South Coast	VW-ZE Trucks-South Coast	1.00	0.00	1.00	XVII
69	44	841	Advance Clean Air Technology	I VW-Combustion-South Coast	VW-Combustion-South Coast	1.00	0.00	1.00	XVII
70	44	856	Advance Clean Air Technology	I ZANZEFF Volvo	ZANZEFF Volvo	0.20	0.00	0.20	XVII
71	44	880	Operational Support	III Inclusion/Equity	Inclusion/Diversity/Equity	0.02	-0.02	0.00	la
72	44	900	Operational Support	III Justice Education	Justice Education	0.00	0.02	0.02	la

Total Technology Advancement Office

75.00	6.00	81.00
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Technology Advancement Office Line Item Expenditure						
Major Object / Account # / Account Description		FY 2023-24 Actuals	FY 2024-25 Adopted Budget	FY 2024-25 Amended Budget	FY 2024-25 Estimate *	FY 2025-26 Proposed Budget
Salary & Employee Benefits						
51000-52000	Salaries	\$ 7,441,536	\$ 8,407,350	\$ 8,546,890	\$ 8,239,574	\$ 9,261,400
53000-55000	Employee Benefits	4,160,651	4,255,884	4,255,883	4,663,508	4,695,186
Sub-total Salary & Employee Benefits		\$ 11,602,188	\$ 12,663,233	\$ 12,802,773	\$ 12,903,082	\$ 13,956,587
Services & Supplies						
67250	Insurance	\$ -	\$ -	\$ -	\$ -	\$ -
67300	Rents & Leases Equipment	-	-	-	-	-
67350	Rents & Leases Structure	-	-	-	-	-
67400	Household	-	-	-	-	-
67450	Professional & Special Services	388,654	1,475,000	1,129,500	1,129,500	1,475,000
67460	Temporary Agency Services	4,385	25,000	45,000	45,000	10,000
67500	Public Notice & Advertising	24,771	40,000	60,000	60,000	40,000
67550	Demurrage	-	-	-	-	-
67600	Maintenance of Equipment	-	25,000	25,000	25,000	10,000
67650	Building Maintenance	-	5,000	5,000	5,000	35,000
67700	Auto Mileage	4,682	6,000	11,000	11,000	6,000
67750	Auto Service	-	-	-	-	-
67800	Travel	55,696	90,000	140,000	140,000	90,000
67850	Utilities	-	-	-	-	-
67900	Communications	7,791	15,000	9,000	9,000	15,000
67950	Interest Expense	-	-	-	-	-
68000	Clothing	1,347	2,500	4,500	4,500	2,500
68050	Laboratory Supplies	-	-	-	-	-
68060	Postage	4,504	3,500	23,500	23,500	6,000
68100	Office Expense	27,458	160,000	252,500	252,500	145,000
68200	Office Furniture	7,665	2,500	11,000	11,000	12,500
68250	Subscriptions & Books	1,009	500	1,500	1,500	3,000
68300	Small Tools, Instruments, Equipment	-	-	-	-	-
68400	Gas and Oil	-	-	-	-	-
69500	Training/Conference/Tuition/ Board Exp.	9,542	11,000	21,000	21,000	11,000
69550	Memberships	40,000	97,950	197,950	197,950	97,950
69600	Taxes	-	-	-	-	-
69650	Awards	-	-	-	-	-
69700	Miscellaneous Expenses	3,155	-	11,833	11,833	-
69750	Prior Year Expense	-	-	-	-	-
69800	Uncollectable Accounts Receivable	-	-	-	-	-
89100	Principal Repayment	-	-	-	-	-
Sub-total Services & Supplies		\$ 580,659	\$ 1,958,950	\$ 1,948,283	\$ 1,948,283	\$ 1,958,950
77000	Capital Outlays	\$ 106,362	\$ 220,000	\$ 220,000	\$ 220,000	\$ -
79050	Building Remodeling	-	-	-	-	-
Total Expenditures		\$ 12,289,208	\$ 14,842,183	\$ 14,971,056	\$ 15,071,365	\$ 15,915,537
* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.						

* Estimates based on July 2024 through February 2025 actual expenditures and February 2025 budget amendments.

South Coast AQMD Quick Facts

- Created by the 1977 Lewis Air Quality Management Act; amended by 1988 Lewis-Presley Air Quality Management Act (Health & Safety Code §40400-40540).
 - Regional governmental agency (Special District)
- Jurisdiction for comprehensive air pollution control over all of Orange County, all of Los Angeles County except for the Antelope Valley, the non-desert portion of western San Bernardino County and the western and Coachella Valley portion of Riverside County
 - 10,743 Square Miles; Population of 16,578,000 (2023)
 - Boundaries are Pacific Ocean to the west, San Gabriel, San Bernardino, and San Jacinto Mountains to the north and east, and the San Diego County line to the south
 - Vehicle Registrations – 13,807,215 (2023); Average Daily Miles Traveled Per Vehicle – 26 (2023)
 - Two of the world’s busiest seaports are within its boundaries, Port of Los Angeles and Port of Long Beach, who combined handle almost 3,600 vessel calls (2023) and more than 16.6 million 20-foot-long container units or 20-foot equivalent units (TEUs) annually (2023)
- Responsibilities include:
 - Monitoring air quality – 34 air monitoring stations
 - Planning, implementing, and enforcing programs to attain and maintain state and federal ambient air quality standards
 - Developing air quality rules and regulations that regulate stationary source emissions from such facilities as oil refineries, power plants, paint spray booths, incinerators, manufacturing plants, dry cleaners, and service stations
 - Establishing permitting requirements and issuing permits for stationary sources (24,317 operating locations with 65,536 permits)
- Decision-making body is a 13-member Governing Board
 - Ten elected officials with four appointed by the Board of Supervisors from each of the four counties and six appointed by cities within the South Coast AQMD
 - Three members appointed by the Governor, the Speaker of the State Assembly, and the Rules Committee of the State Senate

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
Operating Indicators by Function
Last Ten Fiscal Years

<u>Program Category</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
Advance Clean Air Technology										
Contracts awarded	1,047	421	403	357	564	349	385	350	308	239
Total Funding awarded	\$ 123,181,473	\$ 153,900,867	\$ 137,406,323	\$ 170,391,084	\$ 213,005,034	\$ 127,879,802	\$ 202,126,095	\$ 172,638,535	\$ 182,753,350	\$ 77,394,895
Ensure Compliance with Clean Air Rules										
Inspections	22,871	24,037	21,419	24,692	24,289	27,595	25,658	31,310	30,790	45,395
Notices of Violations	811	499	632	1,626	2,724	2,076	838	899	1,173	1,655
Hearing Board Orders for Abatement	41	23	27	24	29	26	13	18	19	18
Hearing Board Appeals	-	3	3	1	2	3	2	1	-	-
Customer Service										
Public Information Requests	4,012	4,958	5,282	4,676	4,830	3,416	241	108	1,249	2,173
Community/Public Meetings attended	217	239	210	156	193	144	241	143	191	215
Small Business Assistance Contacts	1,711	1,865	2,834	4,073	3,043	3,357	3,840	3,184	2,761	3,261
Develop Programs to Achieve Clean Air										
Transportation Plans processed	1,329	1,337	1,348	1,356	1,357	1,335	1,319	1,126	1,091	1,171
Emission Inventory Updates**	336	356	244	343	294	269	336	1139	5,983	933
Develop Rules to Achieve Clean Air										
Rules Developed	24	16	15	28	44	14	19	32	28	32
Monitoring Air Quality										
Samples Analyzed by the Laboratory	30,824	32,400	38,541	36,342	33,258	30,225	25,501	23,185	21,098	19,887
Source Testing Analyses/Evaluations/Reviews	996	936	952	714	632	562	498	495	738	
Timely Review of Permits										
Applications Processed	9,495	9,482	11,780	10,913	9,463	8,345	6,727	7,391	6,230	7,716
Applications Received-Small Business	629	594	535	605	541	485	438	381	362	456
Applications Received-All Others	9,961	9,894	8,376	9,172	8,131	8,070	6,767	8,030	6,627	7,934
Policy Support										
News Releases	76	89	86	120	99	126	179	197	125	135
Media Calls	532	1,450	1,201	-	-	-	-	-	-	-
Media Inquiries Completed	532	1,450	1,201	-	-	-	-	-	-	-
News Media Interactions*	-	-	-	1,235	633	672	2204	1,789	1,044	1,374

* Tracking of News Media Interactions began in 2018. This will replace the tracking of media calls and media inquiries completed.

** Beginning with 2022, "Emission Inventory Updates" will include the entire emissions inventory that staff received and processed instead of only a subcategory of reports. Significant increase to reports in 2023 attributed to CARB's CTR regulation requiring many more facilities to report emissions.

Source: South Coast AQMD departments' records

FINANCIAL POLICIES

South Coast AQMD is required to follow specific sections of the California Health & Safety Code, which guide South Coast AQMD's overall financial parameters. The Governing Board also provides financial direction to South Coast AQMD staff through the adoption of various financial-related policies. In addition, the Administrative Policies and Procedures offer further financial guidance. Below is an overview of the guidelines and procedures for the applicable financial-related policies.

California Health & Safety Code (CA H&SC)

- District Budget Adoption – CA H&SC §40130

South Coast AQMD shall prepare and make available to the public at least 30 days prior to public hearing, a summary of its budget and any supporting documents, including, but not limited to, a schedule of fees to be imposed by South Coast AQMD to fund its programs. South Coast AQMD shall notify each person who was subject to fees imposed by South Coast AQMD in the preceding year of the availability of information. South Coast AQMD shall notice and hold a public hearing for the exclusive purpose of reviewing the budget and of providing the public with the opportunity to comment upon the proposed South Coast AQMD budget.

- Fee Schedule - CA H&SC §40510

South Coast AQMD may adopt a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement and monitoring.

- Fees Assessed on Stationary Sources – CA H&SC §40500.1

Fees assessed on stationary sources shall not exceed, for any fiscal year, the actual costs of District programs for the immediately preceding fiscal year with an adjustment not greater than the change in the California Consumer Price Index (CPI), for the preceding calendar year, from January 1 of the prior year to January 1 of the current year. Unless specifically authorized by statute, the total amount of all the fees collected from stationary sources of emissions in the 1995-96 fiscal year, and in each subsequent fiscal year, shall not exceed the level of expenditure in the 1993-94 fiscal year, except that the total fee amount may be adjusted annually by not more than the percentage increase in the California CPI. Any new state or federal mandate that is applicable to South Coast AQMD on and after January 1, 1994 shall not be subject to this section.

- Limitation on Increase in Permit Fees – CA H&SC §40510.5

Existing permit fees shall not increase by a percentage greater than any percentage increase in the California CPI for the preceding calendar year, unless the Governing Board

FINANCIAL POLICIES (cont.)

makes a finding, based upon relevant information in a rulemaking record, that the fee increase is necessary and will result in an apportionment of fees that is equitable. Any fee increase above CPI shall be phased in over a period of at least two years.

South Coast AQMD Governing Board Policy

- **Administrative Code**

The Administrative Code of Rules and Procedures prescribes the responsibilities, conduct and specified reimbursements of employees and South Coast AQMD Board members. Sections include, but are not limited to, mileage reimbursement, travel expenses, tuition reimbursement, professional licenses and memberships, and bilingual pay.

- **Annual Investment Policy**

The Annual Investment Policy sets forth the investment guidelines for all general, special revenue, trust, agency and enterprise funds of South Coast AQMD. The purpose of this policy is to ensure that South Coast AQMD's funds are prudently invested to preserve principal and provide necessary liquidity, while earning a market average rate of return. South Coast AQMD Annual Investment Policy conforms to the California Government Code as well as customary standards of prudent investment management.

The objectives of the policy, in priority order, are Safety of Principal, Liquidity, and Market Rate of Return. The policy establishes and defines investable funds, authorized instruments, credit quality requirements, maximum maturities and concentrations, collateral requirements, and qualifications of brokers, dealers, and financial institutions doing business with or on behalf of South Coast AQMD.

The policy provides the Governing Board, the Treasurer, the Chief Financial Officer, and the Investment Oversight Committee with set duties and responsibilities to execute the policy.

- **Budget Advisory Committee**

Established by South Coast AQMD Governing Board, the Budget Advisory Committee serves in an advisory capacity to South Coast AQMD on budgeting and financial planning matters. The committee made up of members from the business and environmental communities, provides additional insight during the annual budget process by reviewing and commenting on the proposed budget. The Budget Advisory Committee's comments are required to be provided to the Governing Board by April 15th of each year pursuant to South Coast AQMD Rule 320.

FINANCIAL POLICIES (cont.)

- **Fund Balance Use**

When both restricted and unrestricted resources are available for use, it is South Coast AQMD's policy to use restricted resources first and then unrestricted resources as they are needed. When using unrestricted fund balance amounts, South Coast AQMD's Governing Board approved policy is to use committed amounts first, followed by assigned and then unassigned.

- **Procurement Policy and Procedure**

The Procurement Policy and Procedure provides the guidelines for the contracting and/or purchasing of services, material, equipment, supplies and fixed assets (i.e. capital outlays) by South Coast AQMD under the direction of the Procurement Manager. These guidelines include, but are not limited to, purchasing methods, bidding procedures, signature authorization levels, fixed asset acquisition and disposition, and publication requirements for advertised procurements.

Procedures are in place to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for/and participate in South Coast AQMD contracts that South Coast AQMD utilizes, when necessary, the most highly qualified outside consultants/contractors to carry out the organization's responsibilities.

- **Rule 320 - Automatic Fee Adjustment**

Rule 320 provides that all Regulation III fees, with specified exceptions, are automatically adjusted July 1st of each year by the California Consumer Price Index for the preceding calendar year unless the Governing Board decides not to implement a fee adjustment, or to implement a different adjustment for a given year, either for all fees or for a specified fee or fees. The Executive Officer is directed to prepare annually a socioeconomic impact of the effect of the fee adjustments for review by stakeholders and the Governing Board; also, to hold a public hearing on the automatic fee adjustments to receive any public comments. Public comments and any responses, along with recommendations by the Budget Advisory Committee, are to be forwarded to the Governing Board by April 15 of each year.

- **Treasury Operations Contingency Plan and Procedures**

The Treasury Operations Contingency Plan and Procedures states the course of action that may be implemented by South Coast AQMD to protect the safety and liquidity of South Coast AQMD funds and to protect South Coast AQMD from disruptions to ongoing operations if: 1) the financial stability of Los Angeles County may jeopardize South Coast AQMD funds invested through the Los Angeles County Treasurer; and/or 2) the Los

FINANCIAL POLICIES (cont.)

Angeles County Treasurer, as Treasurer of South Coast AQMD, can no longer provide the treasury services currently provided in a satisfactory manner.

Under authority granted by Resolution 97-32, the Executive Officer can appoint either the Chief Financial Officer or Controller as Acting Treasurer to immediately begin implementing the defined procedures to safeguard South Coast AQMD funds.

- **Unreserved Fund Balance Policy**

The Unreserved Fund Balance Policy, originally adopted by the Board in June 2005 and adjusted in June 2014, states that the Unreserved Fund Balance in the General Fund should be maintained at a minimum of 20% of revenues. GFOA Recommended Best Practices prescribe a minimum 17% reserve amount plus an additional amount based on the organization's reliance on revenue over which it has no control. The 20% reserve amount is derived from the minimum 17% plus an additional 3% to account for South Coast AQMD's reliance on state subvention (\$4M), U.S. EPA Section 103/105 grants (\$5M), and one-time penalties and settlements (\$5M).

Executive Officer Administrative Policies and Procedures

- **Contracting for Consulting and Professional Services**

Contracting for Consulting and Professional Services policy provides guidance in contracting for consulting and professional services in both a competitive and sole source environment as addressed in Section VIII of South Coast AQMD Procurement Policy and Procedure document.

- **Fixed Assets and Controlled Items**

The Fixed Assets and Controlled Items policy provides guidance on the receipt, transfer, inventory, accountability, and disposal of fixed assets and controlled items.

- **Purchasing of Non-Consultant Services and Supplies**

The Purchasing of Non-Consultant Services and Supplies policy provides guidance in implementing the purchase of non-consultant services and supplies as addressed in Section IV of South Coast AQMD Procurement Policy and Procedure document.

- **Travel**

The Travel Policy provides guidance on allowable travel expenses, travel advances, and documentation requirements.

- **Work Program- Cost Allocation Procedure**

FINANCIAL POLICIES (cont.)

The Work Program allocates resources by Office, nine Work Program Categories, and Project which are tied to South Coast AQMD's Goal and Priority Objectives. Cost/Overhead Components of any given work program line can include:

- Salaries and Benefits based on regular and overtime hours charged directly to a specific work program code.
- Services and Supplies and Capital Outlays charged directly to a specific work program code.
- Division specific overhead (charges not attributable to a specific work program code such as benefits and absence time) are allocated to each direct expense work program line within that Division based on Full Time Equivalents (FTEs).
- District General Overhead expenditures associated with the overall operation (such as utilities, insurance, security, interest, etc.) are allocated to all direct program lines based on FTEs.
- Allocatable Division Overhead allocates work program lines within each Division that are Division-specific Administrative, Office, or Management related based on the Division's FTEs.
- District-wide Overhead Allocation spreads work program lines from Divisions that support the entire District (Executive Office, Finance, Legal, etc.) or work program lines without specific revenue streams (Legislative and Public Affairs/Media Office, Public Records Act, Advisory Groups, etc.) based on FTEs.

BUDGET GLOSSARY

Account	A unique identification number and title for expenditures and revenues; used for budgeting and recording expenditures and revenues.
Administrative Fee	A fee charged to a program or project to recover the administrative costs to manage the program or project.
Adopted Budget	The annual budget for the General Fund that has been approved by South Coast AQMD's Governing Board.
Amended Budget	The adopted budget plus any modifications approved by South Coast AQMD's Governing Board during the fiscal year.
Appropriation	A specific amount of money authorized by South Coast AQMD's Governing Board which permits the South Coast AQMD to incur obligations and to make expenditures of resources.
Assigned Fund Balance	The portion of the fund balance that has been allocated by South Coast AQMD's Governing Board for a specific purpose.
Budget Advisory Committee	A committee made up of representatives from the business and environmental communities who review and provide feedback on South Coast AQMD's financial performance and proposed budget.
Budgetary Basis of Accounting	A form of accounting used in the budget where encumbered amounts are recognized as expenditures.
Balanced Budget	A budget in which planned expenditures do not exceed planned revenues.
Capital Asset	Tangible asset with an initial individual cost of \$5,000 (currently) or more and a useful life of at least one year or intangible assets with an individual cost of \$5,000 (currently) or more and a useful life of at least one year.
Capital Outlays	Expenditures for capital assets; A Major Object, or classification of expenditures, within South Coast AQMD's budget.
Committed Fund Balance	The portion of the fund balance that includes amounts that can be used only for specific purposes as determined by the South Coast AQMD Governing Board.
Cost Allocation	A process of accounting and recording the full costs of a program or activity by including its share of indirect or overhead costs in addition to its

BUDGET GLOSSARY (cont.)

Cost Allocation (cont.)	direct costs.
CPI-Based Fee Increase	Increases to fees (emission, annual operating, permit processing, Hot Spots, area sources, transportation, source test/analysis, and Hearing Board) based on the change in the Consumer Price Index for the preceding calendar year as reported for California Department of Finance– All Urban Consumer Series. This is in accordance with the California Health and Safety Code §40510.5.
Debt Service	The cost to cover the repayment of interest and principal on a debt for a particular period of time.
Debt Structure	The make-up of long-term debt. South Coast AQMD’s long-term debt has been taken on to fund building and pension obligations.
Designation	A portion of the Fund Balance that has been assigned for specific purposes by actions of South Coast AQMD’s Governing Board.
Encumbrance	An amount of money committed for the payment of goods and services that have not yet been received or paid for.
Expenditures	Charges incurred for goods and services.
Fee Schedule	The State Legislature has authorized air districts to levy fees to support industry related programs which improve air quality. The schedule of fees levied by South Coast AQMD is approved by South Coast AQMD’s Governing Board as part of the annual budget process. (Also see Regulation III.)
Fiscal Year	A period of 12 consecutive months selected to be the budget year. South Coast AQMD’s fiscal year runs from July 1 to June 30.
FTE	Full Time Equivalent; A measure of the level of staffing. One FTE equates to 2,080 hours of paid time within a 12-month period.
Fund Balance	The accumulation of revenues less expenditures within a fund for a specific year. South Coast AQMD’s fund balance is broken out into Reserves (non-spendable and committed) and Unreserved Designations. Unreserved Designations is further broken out into Assigned and Unassigned Fund

BUDGET GLOSSARY (cont.)

Fund Balance (cont.)	Balance. This terminology is in accordance with GASB 54.
GASB 54	A standard issued by the Government Accounting Standards Board (GASB) to guide fund balance reporting.
GASB 87	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance to improve accounting and financial reporting for leases by government.
GASB 96	A standard issued by the Government Accounting Standards Board (GASB) to provide guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments).
General Fund	The primary operating fund for South Coast AQMD where expenditures and revenues associated with the daily operations of South Coast AQMD are accounted for.
Grant	A sum of money given by an organization for a particular purpose. The grants which provide funding to South Coast AQMD's General Fund are primarily received from the U. S. Environmental Protection Agency (EPA), the Department of Homeland Security (DHS), and the California Air Resource Board (CARB).
Inventory	Value at cost of office, computer, cleaning and laboratory supplies at year-end.
Major Object	South Coast AQMD has four expenditure classifications: Salaries and Employee Benefits, Services and Supplies, Capital Outlays, and Building Remodeling. Transfers between Major Objects must be approved by the South Coast AQMD Governing Board.
Mobile Source Revenues	Revenues received from motor vehicle registrations and from the administration of motor vehicle programs aimed at reducing air pollution from motor vehicles.
Nonspendable Fund Balance	Amounts in the fund balance that are not in a spendable form. In South Coast AQMD's General Fund, inventory makes up the nonspendable balance.

BUDGET GLOSSARY (cont.)

Pension Obligation Bonds (POBs)	A method of financing used by South Coast AQMD to refinance its obligations to its employees' pension fund.
Proposed Budget	The annual budget that has been developed by South Coast AQMD and made available to the public for review before being presented to the South Coast AQMD Governing Board for approval.
Regulation III	The rule that establishes the fee rates and schedules associated with permitting, annual renewals, emissions and other activities that help fund most of South Coast AQMD's regulatory programs and services. (Also see Fee Schedule.)
Reserves	Funding within the Fund Balance that is set aside for a specific future use and not available for any other purpose. It consists of both nonspendable amounts (inventory of supplies) and committed amounts (encumbrances).
Revenue	Monies the South Coast AQMD receives as income. South Coast AQMD's revenue is mainly from fees charged to control or regulate emissions.
SBCERA	San Bernardino County Employment Retirement System manages the retirement plan for South Coast AQMD employees.
Salaries and Employee Benefits	Expenditures for Salary expenses, employee benefits, retirement and insurance benefits. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
Services and Supplies	Expenditures for items and services needed for the daily operations of the South Coast AQMD including professional services, utilities, office expenses, maintenance, and debt service. It is a Major Object, or classification of expenditures, within South Coast AQMD's budget.
Special Revenue Fund	A fund used to account for revenues and expenditures from specific sources earmarked for specific purposes. South Coast AQMD's main fund is its General Fund. All other funds are designated as Special Revenue Funds. The South Coast AQMD does not adopt a budget for Special Revenue Funds. Board action is required for all expenditures.
State Subvention	The state of California provides assistance to air districts for on-going operations to perform mandated functions such as compliance and enforcement, planning, and rule development.

BUDGET GLOSSARY (cont.)

Stationary Source Fees	Revenues collected from emission fees, permit fees, and annual operating fees to support activities for improving air quality.
Transfer In/Out	A transfer between different funds within South Coast AQMD's accounting system. For example, a transfer of cash from the General Fund to a Special Revenue Fund would be a Transfer Out for the General Fund and a Transfer In for the Special Revenue Fund.
Unassigned Fund Balance	The residual fund balance of the General Fund. It is not designated for a specific purpose and can only be used upon approval of South Coast AQMD's Governing Board.
Unreserved Designations	The portion of the Fund Balance that has not been committed by South Coast AQMD's Governing Board or is nonspendable due to specific Board constraints. It is further broken down into either amounts assigned by the Governing Board for specific purposes or an unassigned amount that can only be used upon approval of the Governing Board.
Work Programs	Activities carried out by South Coast AQMD staff. Work Programs are classified into nine Work Program Categories according to the nature of the activity being performed.

HOW TO REPORT AN AIR QUALITY COMPLAINT



**There are
3 ways
to file a
complaint:**



Call 1-800-CUT-SMOG
(1-800-288-7664) or



Visit www.AQMD.gov/Complaints or



Using the South Coast AQMD
Mobile App



Date and time of the air quality
event



Type of air quality event (odors,
dust, asbestos, smoke, etc.)



Odor description (gas, chemical, rotten
eggs or other familiar odor)



Address or location of suspected source

**Please
have
ready:**

@SouthCoastAQMD



Download the
app here →





**South Coast
Air Quality Management District**

21865 Copley Drive
Diamond Bar, CA 91765-4178

www.aqmd.gov

ATTACHMENT C

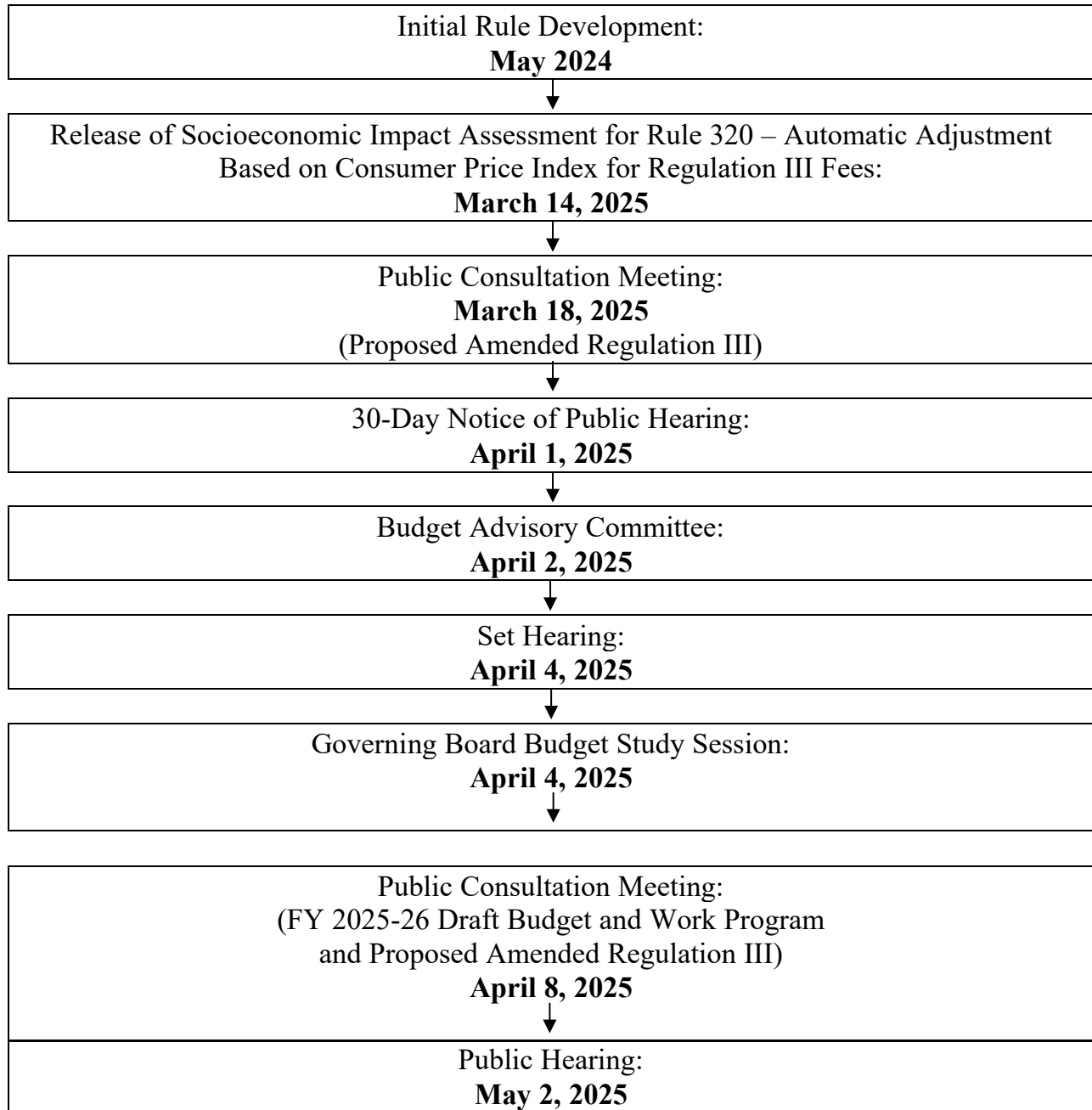
KEY ISSUES AND RESPONSES

Proposed Amended Regulation III – Fees

Throughout the rulemaking process, staff has worked with stakeholders to address and resolve a number of issues. Concerns were raised regarding the reassessment of the operating and maintenance fees for refinery-related community air monitoring stations pursuant to Rules 1180 and 1180.1. To allow for more time to resolve this issue, the proposed fee update on refinery-related community air monitoring has been removed from this amendment and will be considered at a later time.

ATTACHMENT D

RULE DEVELOPMENT PROCESS Proposed Amended Regulation III



Twelve (12) months spent in rule development
Two (2) Public Consultation Meetings
One (1) Budget Advisory Committee Meeting
One (1) Governing Board Budget Study Session

ATTACHMENT E

KEY CONTACTS LIST

California Council for Environmental and Economic Balance

California Small Business Alliance

Community Environmental Services

Davenport Engineering

Southern California Air Quality Alliance

Western States Petroleum Association

ATTACHMENT F

RESOLUTION NO. 25-_____

A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule 301 – Permitting and Associated Fees, Proposed Amended Rule 303 – Hearing Board Fees, Proposed Amended Rule 304 – Equipment, Materials and Ambient Air Analyses, Proposed Amended Rule 304.1 – Analyses Fees, Proposed Amended Rule 306 – Plan Fees, Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV, Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees, Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates, Proposed Amended Rule 314 – Fees for Architectural Coatings, Proposed Amended Rule 315 – Fees for Training Classes and License Renewal, Proposed Amended Rule 316 – Fees for Rule 2305; and Proposed Amended Rule 316.2 – Fees for Rule 2306, is exempt from the requirements of the California Environmental Quality Act (CEQA).

A Resolution of the South Coast AQMD Governing Board amending Regulation III – Fees, which includes Rule 301 – Permitting and Associated Fees, Rule 303 – Hearing Board Fees, Rule 304 – Equipment, Materials and Ambient Air Analyses, Rule 304.1 – Analyses Fees, Rule 306 – Plan Fees, Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory, Rule 308 – On-Road Motor Vehicle Mitigation Options Fees, Rule 309 – Fees for Regulation XVI and Regulation XXV, Rule 311 – Air Quality Investment Program (AQIP) Fees, Rule 313 – Authority to Adjust Fees and Due Dates, Rule 314 – Fees for Architectural Coatings, and Rule 315 – Fees for Training Classes and License Renewal, Rule 316 – Fees for Rule 2305; and Rule 316.2 – Fees for Rule 2306.

WHEREAS, the South Coast AQMD Governing Board finds and determines that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is considered a "project" as defined by CEQA; and

WHEREAS, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

WHEREAS, the South Coast AQMD Governing Board finds and determines after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is exempt from CEQA; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that the proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, and which involve proposed increased fees, are charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements that are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that proposed amendments to Regulation III, which include Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, and which have no fee impact and are strictly administrative in nature such that it can be seen with certainty that their implementation would not cause a significant adverse effect on the environment are, therefore, exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

WHEREAS, the South Coast AQMD staff has prepared a Notice of Exemption for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, including the Notice of Exemption, Final Staff Report and other supporting documentation, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

WHEREAS, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in section (d)(4)(D) of the Governing Board Procedures (codified as section 30.5(4)(D)(i) of the Administrative Code), that any modifications to the proposed project since the Notice of Public Hearing was published, are not so substantial as to significantly affect the meaning of Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, within the meaning of Health and Safety Code Section 40726 because: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rules, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA. The decision to defer consideration and possible action on Proposed Amended Rule 301(aa) to a future date is not a change that significantly affects the meaning of the proposed amended rule within the intent of Section 30.5(4)(D)(i) of the Administrative Code because the Governing Board always has the discretion not to adopt a staff proposal, and no new language is currently being proposed that could be made public as required by the Administrative Code; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is not a control measure in the 2022 Air Quality Management Plan (AQMP) and was not ranked by cost-effectiveness relative to other AQMP control measures in the 2022 AQMP; and

WHEREAS, Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, will not be submitted for inclusion into the State Implementation Plan; and

WHEREAS, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the public hearing and in the Final Staff Report; and

WHEREAS, the South Coast AQMD Governing Board has determined that in order to add rule clarity and to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs, a need exists to amend Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, to fund the Proposed Budget in fiscal year (FY) 2025-2026 and thereafter; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to include optional Rule 212(c) public notice distribution fees; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 316 to include post-reporting deadline fees for warehouses; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to clarify the criteria for abbreviated reporting eligibility relating to California Air Resources Board's recent criteria and toxics reporting (CTR) regulation requirements; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to extend 2026 Annual Emissions Reports and payments submittal deadline and removing outdated fee references; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to be consistent with requirements established by Rule 317.1 regarding federal Clean Air Act nonattainment fees; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees, which analyzed the Consumer Price Index -based Fee Increase and the Socioeconomic Impact Assessment for Proposed Amended Regulation III, which

includes Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, the latter of which is found in the Final Staff Report, are consistent with the March 17, 1989 Governing Board Socioeconomic Resolution for rule adoption and the October 29, 2010 Governing Board Resolution pertaining to Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III are consistent with the provisions of Health and Safety Code Section 40440.8, even though such assessments are not statutorily required in these circumstances; and

WHEREAS, the South Coast AQMD Governing Board has determined Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, will result in increased costs to the affected industries, yet are considered to be reasonable, with a total annualized cost as specified in the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III; and

WHEREAS, the South Coast AQMD Governing Board has actively considered the Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees and the Socioeconomic Impact Assessment for Proposed Amended Regulation III and has made a good faith effort to minimize such impacts; and

WHEREAS, Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the Consumer Price Index Based on relevant information presented at the public hearing and in the staff report, the proposed new fees in Proposed Amended Rules 301 and 316, are found to be equitably apportioned because such fees are necessary to better align program costs and revenues, are based on the reasonable costs to South Coast AQMD, and are reasonably related to the benefits received and burdens imposed by the fee payors; and

WHEREAS, the South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 40701.5, 40702, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is written or displayed so that their meaning can be easily understood by the persons directly affected by them; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, does not impose the same requirements as any existing state or federal regulation and is necessary and proper to execute the power and duties granted to, and imposed upon, the South Coast AQMD; and

WHEREAS, the South Coast AQMD Governing Board, in amending Regulation III, which includes amending Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, a public hearing has been properly noticed in accordance with all provisions of Health and Safety Code Section 40725; and

WHEREAS, the South Coast AQMD Governing Board has held a public hearing in accordance with all applicable provisions of state and federal law; and

WHEREAS, the South Coast AQMD Governing Board has determined that Health and Safety Code Section 40920.6 is not applicable to Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, since Proposed Amended Regulation III, including Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, does not regulate air contaminants or implement Best Available Retrofit Control Technology requirements; and

WHEREAS, the South Coast AQMD Governing Board specifies the Planning and Rules Manager overseeing the rule development for Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast AQMD, 21865 Copley Drive, Diamond Bar, California; and

NOW, THEREFORE BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is statutorily

exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges. The South Coast AQMD Governing Board does also hereby determine, pursuant to the authority granted by law, that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent judgment and reviewed, considered, and approved the information therein prior to acting on Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds that Proposed Amended Regulation III, which includes Proposed Amended Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, establishes fees charged for the purposes of meeting operating expenses, which are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs; and the South Coast AQMD Governing Board hereby incorporates by reference the proposed FY 2025-2026 Budget and FY 2026-2027 budget forecast as setting forth the bases for these findings; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds, based on the evidence in the rule-making record, that the increases in fees that exceed the Consumer Price Index for FY 2025-2026 and thereafter are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs and are equitably apportioned; and the Governing Board hereby incorporates by reference the explanation in the accompanying staff report, as setting forth the bases for these findings; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby amend, pursuant to the authority granted by law, Regulation III, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, as set forth in the attached, and incorporated herein by reference.

DATE: _____

CLERK OF THE BOARDS

ATTACHMENTS G1-G14

PROPOSED AMENDED REGULATION III – FEES

Attach- ment	Rule	CPI	Proposed Amendments with Fee Impacts	Proposed Amendments with No Fee Impacts and/or Administrative Changes
G1	Proposed Amended Rule 301 – Permitting and Associated Fees	✓	✓	✓
G2	Proposed Amended Rule 303 – Hearing Board Fees	✓		
G3	Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses	✓		
G4	Proposed Amended Rule 304.1 – Analyses Fees	✓		
G5	Proposed Amended Rule 306 – Plan Fees	✓		
G6	Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory	✓		
G7	Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees	✓		
G8	Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV	✓		
G9	Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees	✓		
G10	Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates	✓		
G11	Proposed Amended Rule 314 – Fees for Architectural Coatings	✓		
G12	Proposed Amended Rule 315 – Fees for Training Classes and License Renewal	✓		
G13	Proposed Amended Rule 316 – Fees for Rule 2305	✓	✓	
G 14	Proposed Amended Rule 316.2 – Fees for Rule 2306	✓		

(Adopted 2/4/1977)(Amended 5/27/1977)(Amended 1/6/1978)(Amended 6/16/1978)(Amended 4/4/1980)
(Amended 9/5/1980)(Amended 6/5/1981)(Amended 7/9/1982)(Amended 12/3/1982)(Amended 6/3/1983)
(Amended 5/4/1984)(Amended 7/6/1984)(Amended 11/2/1984)(Amended 12/6/1985)(Amended 5/1/1987)
(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)(Amended 6/2/1989)(Amended 6/1/1990)
(Amended 6/7/1991)(Amended 12/6/1991)(Amended 6/5/1992)(Amended 7/10/1992)(Amended 6/11/1993)
(Amended 10/8/1993)(Amended 6/10/1994)(Amended 5/12/1995)(Amended 10/13/1995)(Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 6/12/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 1/5/2018)(Amended 5/4/2018)(Amended 3/1/2019)
(Amended 5/3/2019)(Amended 6/7/2019)(Amended 7/12/2019)(Updated 7/1/2020)(Updated 7/1/2021)
(Amended May 6, 2022)(Amended May 5, 2023)(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective Date July 1, 20242025

PROPOSED AMENDED RULE 301. PERMITTING AND ASSOCIATED FEES

(a) Applicability

California Health and Safety Code Section 40510 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the issuance of permits to cover the cost of evaluation, planning, inspection, and monitoring related to that activity. This rule establishes such a fee schedule and requires that fees be paid for:

- (1) Permit processing for Facility Permits [see subdivisions (l), (m), and (n)], Facility Registrations [see subdivision (t)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see subdivision (c)].
- (2) Processing of applications for banking emission reduction credits; change of title of emissions reduction credits; alteration/modification of emission reduction credits; retirement of short term emission reduction credits for transfer into Rule 2202; and the transfer of ERCs out of Rule 2202 pursuant to Rule 2202 (h)(4); or conversion of emissions reduction credits, mobile source credits, or area source credits to short term emission reduction credits, pursuant to Regulation XIII [see paragraphs (c)(4) and (c)(5)].
- (3) Annual operating permit renewal fee [see subdivision (d)].
- (4) Annual operating permit emissions fee [see subdivision (e)] or Regional Clean Air Incentives Market (RECLAIM) Trading Credits (RTCs) [see subdivision (l)].
- (5) Duplicate and reissued permits [see subdivision (f)].
- (6) Reinstating expired applications or permits [see subdivision (g)].

- (7) Reinstating revoked permits [see subdivision (h)].
- (8) RECLAIM Transaction Registration Fee [see subdivision (l)].
- (9) Non-Tradeable Allocation Credit Mitigation Fee [see subdivision (l)].
- (10) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification for Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see paragraph (c)(4) and subdivision (j) of this rule].
- (11) Asbestos demolition and renovation activities [see subdivision (o)].
- (12) Lead abatement activities [see subdivision (p)].
- (13) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see subdivision (q)].
- (14) Certification of Clean Air Solvents [see subdivision (r)].

(b) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:
 - (A) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or
 - (B) An increase in the hours of operation.
- (2) ALTERNATIVE OPERATING CONDITION is an order established by the Hearing Board pursuant to subdivision (e) of this rule which, if recognized by the United States Environmental Protection Agency, authorizes a source to be operated in a specified manner that would otherwise not comply with an applicable requirement of the State Implementation Plan or a permit term or condition based on any such applicable requirement.
- (3) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.

- (4) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.
- (5) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Executive Officer:
 - (A) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;
 - (B) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;
 - (C) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and
 - (D) The equipment does not emit lead or the toxic emissions do not result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the Executive Officer determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.
- (6) CHANGE OF CONDITION means a change of a current permit condition that will not result in an emission increase. Any request for a Change in Condition to a previously enforceable permit condition that will result in a emission increase subject to the New Source Review Rules in Regulation XIII, XIV, or XX will be considered a change in the method of operation and processed as an Alteration or Modification.
- (7) CLEAN AIR SOLVENT is as defined in Rule 102 as “Clean Air Solvent”.
- (8) CLEAN AIR SOLVENT CERTIFICATE is as defined in Rule 102 as “Clean Air Solvent Certificate”.

- (9) **CONFINED ANIMAL FACILITY (CAF)** means a source or group of sources of air pollution at an agricultural source for the raising of 3,360 or more fowl or 50 or more animals, including but not limited to, any structure, building, installation, farm, corral, coop, feed storage area, milking parlor, or system for the collection, storage, or distribution of solid and liquid manure; if domesticated animals, including but not limited to, cattle, calves, horses, sheep, goats, swine, rabbits, chickens, turkeys, or ducks corralled, penned, or otherwise caused to remain in restricted areas for commercial agricultural purposes and feeding is by means other than grazing.
- (10) **CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS)** is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District rule or regulation.
- (A) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:
- (i) Pollutant concentration analyzer(s) (e.g., NO_x, SO_x, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,
 - (ii) Diluent gas analyzer (O₂ or CO₂),
 - (iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the Executive Officer), and
 - (iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.
- (B) For the purpose of this rule, a “time-shared CEMS” means a CEMS as described in paragraph (j)(5) which is common to several sources of emissions at the same facility.
- (C) For the purpose of this rule, a “Fuel Sulfur Monitoring System” or “FSMS” may be used as an alternative to a CEMS SO_x monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in paragraph (j)(5) but, as an alternative to directly monitoring SO_x emissions at sources required to have SO_x CEMS (at the same

facility), SO_x emission information at each affected source is determined “indirectly” by monitoring the sulfur content of the fuel gas supply firing the affected sources.

- (D) For the purpose of this rule, an “Alternative Continuous Emissions Monitoring System” or “ACEMS” (also known as a “Predictive or Parametric Emissions Monitoring System” or “PEMS”) may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in paragraph (j)(5), emission information is “predicted” by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.
- (11) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.
- (12) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the Executive Officer to be eligible for credit in an emissions reduction bank.
- (13) EMISSION SOURCE is any equipment or process subject to Rule 222. The source does not require a permit, but the owner/operator is required to file information pursuant to Rule 222 and Rule 301(t).
- (14) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:
- (A) Requires a permit pursuant to Rules 201 and/or 203; or
 - (B) Is in operation pursuant to the provisions of Rule 219
- (15) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.
- (16) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR § 55.2. Such above-described groupings, if on noncontiguous

properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

- (17) FACILITY PERMIT is a permit which consolidates existing equipment permits and all new equipment at a facility, into one permit. A facility permit may be issued pursuant to Regulation XX and/or XXX.
- (18) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XX or XXX.
- (19) GREENHOUSE GAS or “GHG” means carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), sulfur hexafluoride (SF₆), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs).
- (20) IDENTICAL EQUIPMENT means any equipment which is of the same make and model, and is to be operated by the same operator, and have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as identical equipment.
- (21) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.
- (22) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.
- (23) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR Section 89.112-96.
- (24) RECLAIM TRADING CREDITS (RTCs) means the amount of emissions credit available to a facility for use at the facility for transfer or sale to another party. Each RTC has a denomination of one pound of RECLAIM

pollutant and a term of one year, and can be issued as part of a facility's Annual Allocation or alternatively in the form of an RTC certificate.

- (25) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.
- (26) RELOCATION means the removal of an existing source from one parcel of land in the District and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way. The removal of a permit unit from one location within a facility and installation at another location within the facility is a relocation only if an increase in maximum individual cancer risk in excess of one in one million (1.0×10^{-6}) or a Hazard Index of 1.0 occurs at any receptor location.
- (27) REVOCATION is an action taken by the Hearing Board following a petition by the Executive Officer which invalidates a Permit to Construct or a Permit to Operate.
- (28) SMALL BUSINESS is as defined in Rule 102 as "Small Business."
- (29) SPECIFIC ORGANIC GASES are any of the following compounds:
 - trifluoromethane (HFC-23)
 - chlorodifluoromethane (HCFC-22)
 - dichlorotrifluoroethane (HCFC-123)
 - tetrafluoroethane (HFC-134a)
 - dichlorofluoroethane (HCFC-141b)
 - chlorodifluoroethane (HCFC-142b)
 - 1,1,1-trifluoroethane (HFC-143a)
 - 1,1-difluoroethane (HFC-152a)
 - cyclic, branched, or linear, completely fluorinated alkanes
 - cyclic, branched, or linear, completely fluorinated ethers with no unsaturations
 - cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations
 - sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

- (30) SOURCE means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source. (Under RECLAIM, a SOURCE is any individual unit, piece of equipment or process which may emit an air contaminant and which is identified, or required to be identified, in the RECLAIM Facility Permit).
 - (31) STREAMLINED STANDARD PERMIT means a permit issued for certain types of equipment or processes commonly permitted by SCAQMD with pre-set levels of controls and emissions. The operating conditions and other qualifying criteria are pre-determined by the SCAQMD and provided to the permit applicant in the permit application package for concurrence.
 - (32) STATEWIDE EQUIPMENT is equipment with a valid registration certificate issued by CARB for the Statewide Portable Equipment Registration Program.
 - (33) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to Rule 202.
- (c) Fees for Permit Processing
- (1) Permit Processing Fee
 - (A) Permit Processing Fee Applicability

Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, court judgments in favor of the District and administrative civil penalties or a revision to a Facility Permit, shall, at the time of filing, pay all delinquent fees associated with the facility and shall pay a permit processing fee.

 - (i) Except as otherwise provided in this paragraph, the permit processing fee shall be determined in accordance with the schedules (set forth in Table FEE RATE-A) at the time the application is deemed complete.

- (ii) A person applying for permits for relocation of equipment shall pay fees in accordance with the schedules set forth in Table FEE RATE-A at the time the application is deemed complete. All fees due, within the past 3 years, from the previous facility for equipment for which a Change of Location application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Location application is accepted.
- (iii) A person applying for permits for any equipment/process not otherwise listed in Table IA or Table IB shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.
- (iv) In the event a Permit to Construct expires under the provisions of Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established for an administrative change according to (c)(3)(C), provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct. This clause shall not apply if a request for an extension for the Permit to Construct has been denied.

(B) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked,

or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct or Permit to Operate. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.

(C) Higher Fee for Failing to Obtain a Permit

- (i) When equipment is operated, built, erected, installed, altered, or replaced (except for replacement with identical equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be 150 percent (150%) of the amount set forth in Table FEE RATE-A unless the applicant is a Small Business as defined in this provision and the facility has no prior permit applications, Permit to Construct or Permit to Operate (as evidenced by a facility identification number) with the District in which case the permit processing fee shall be the amount set forth in Table FEE RATE-A. If a facility has been issued a Notice of Violation (NOV), there shall be no waiver of the higher fee. The applicant shall also remit annual operating fees for the source for a full three (3) years, or the actual years of operation if less than three (3) years. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subparagraph (c)(2)(B).] However, the higher fee shall be waived if the application is being submitted for equipment that was previously permitted (issued either a Permit to Construct or a Permit to Operate) but had expired due to non-payment of fees, provided the application is submitted within one (1) year of the expiration date, and that permit is reinstatable under subdivision (g) of this rule.
- (ii) For purposes of assessing a higher fee for failing to obtain a permit only, small business shall be defined as a business

which is independently owned and operated and not an affiliate of a non-small business entity and meets the following criteria:

- (A) If a non-manufacturer, the number of employees is 25 or less and the total gross annual receipts are \$1,000,000 or less; or
 - (B) If a manufacturer, the number of employees is 50 or less and the total gross annual receipts are \$5,000,000 or less, or
 - (C) Is a not-for-profit training center.
- (iii) This clause shall apply to applications for a Permit to Operate for equipment already constructed without first obtaining a required Permit to Construct. If, at the time the Permit to Operate is granted or denied, it is determined that any annual operating permit fee as provided in subdivision (d) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

(D) Small Business

When applications are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(G)(i), (c)(1)(C) or paragraph (c)(3) for a Small Business as defined in Rule 102 – Definition of Terms, the fees assessed shall be fifty percent (50%) of the amount set forth in Table FEE RATE-A.

(E) Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

When applications are submitted in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(C), (c)(1)(D), (c)(1)(H), paragraphs (c)(3) or (c)(4) concurrently for identical equipment, or for change of title or alteration/modification of short term emission reduction credits, full fees for the first application, and fifty percent (50%) of the applicable processing fee for each additional application shall be assessed. The provisions of this subparagraph do not apply to Certified Equipment Permits, Registration Permits, and the exceptions mentioned in subparagraphs (c)(3)(A), (c)(3)(B), and (c)(3)(C).

- (F) Discounts for Small Business and Identical Equipment
Applications qualifying with the provisions of both subparagraph (c)(1)(D) and (c)(1)(E) shall only be entitled to one fee discount equivalent to the maximum discount afforded under either subparagraph.
- (G) Fees for Permit Processing for Certified Equipment Permits and Registration Permits
- (i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with Table FEE RATE-A. No annual operating permit renewal fee shall be charged.
 - (ii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be assessed to a person applying for a Change of Owner/Operator for a Certified Equipment Permit.
 - (iii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to subdivision (d).
 - (iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be 150 percent (150%) of the amount set forth in subparagraph (c)(1)(G)(iii) of Rule 301.
- (H) Applications Submitted for Equipment Previously Exempted by Rule 219
When applications for equipment are submitted within one year after the adoption of the most recent amendment to Rule 219 and are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(E), paragraphs (c)(2), or (c)(3) and require a permit, solely due to the most recent amendments to Rule 219, the permit processing fees assessed shall be in accordance with Schedule A of Table FEE RATE-A.

(I) Standard Streamlined Permits

The Streamlined Standard Permit application processing fee shall be ~~\$1,255.76~~\$1,293.43 for FY 2025-26 and thereafter, except that the fee shall not exceed the applicable permit processing fee including small business discount if applicable. There shall be no small business discount on the basic fee of ~~\$1,255.76~~\$1,293.43 for FY 2025-26 and thereafter. Applications submitted for existing equipment which is operating and qualifies for a Streamlined Standard Permit shall be assessed an application processing fee in accordance with the provisions of subparagraph 301(c)(1)(C). Standard Streamlined Permits may be issued for the following equipment or processes: Replacement dry-cleaning equipment and Lithographic printing equipment.

(2) Fee for Change of Owner/Operator or Additional Operator

Under Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of owner/operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:

(A) The permit processing fee shall be as established in Table FEE RATE-C for equipment at one location so long as the new owner/operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment. All fees billed from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(B) If an application for change of owner/operator of a permit is not filed within one (1) year from the last annual renewal of the permit under

the previous owner/operator, the new owner/operator shall submit an application for a new Permit to Operate, along with the permit processing fee as prescribed in subparagraph (c)(1)(A). A higher fee, as described in subparagraph (c)(1)(C), shall apply.

(3) Change of Operating Condition, Alteration/Modification/Addition

All delinquent fees, and court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Change of Operating Condition, Alteration/Modification/Addition application will be accepted. When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in Table FEE RATE-A. The only exceptions to this fee shall be:

- (A) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an application is filed for a modification described by this exception, the permit processing fee shall be the applicable fee as shown in the table below in this subparagraph:

Facility Type	Non-Title V	Title V
	\$1,255.76 \$1,293.43 for FY 2025-26 and thereafter	\$1,573.59 \$1,620.80 for FY 2025-26 and thereafter

- (B) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational shall pay the applicable reissue permit fee as shown in the tables below in this subparagraph, as follows:

- (i) Does not result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment or reissued permit)	Title V (per equipment or reissued permit)
	\$919.52 <u>\$947.11</u> for FY 2025-26 and thereafter	\$1,152.26 <u>\$1,186.83</u> for FY 2025-26 and thereafter

(ii) Does result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment)	Title V (per equipment)
	\$2,410.84 <u>\$2,483.1</u> <u>7</u> for FY 2025-26 and thereafter	\$3,021.01 <u>\$3,111.6</u> <u>4</u> for FY 2025-26 and thereafter

(C) Permits reissued for an administrative change in permit description, for splitting a permit into two or more permits based on Equipment/Process listed in Table IA or IB (an application is required for each Equipment/Process) or for a change in permit conditions based on actual operating conditions and which do not require any engineering evaluation and do not cause a change in emissions, shall be charged a fee according to the following schedule:

Schedule	Non-Title V	Title V
A	\$919.53 <u>\$947.12</u> for FY 2025-26 and thereafter	\$1,152.26 <u>\$1,186.83</u> for FY 2025-26 and thereafter
A1	\$919.53 <u>\$947.12</u> for FY 2025-26 and thereafter	\$1,152.26 <u>\$1,186.83</u> for FY 2025-26 and thereafter
B	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
B1	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter

Schedule	Non-Title V	Title V
C	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
D	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
E	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
F	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
G	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter
H	\$1,255.76 <u>\$1,293.43</u> for FY 2025-26 and thereafter	\$1,573.59 <u>\$1,620.80</u> for FY 2025-26 and thereafter

(D) For permits reissued because of Rule 109, which do not result in Best Available Control Technology (BACT) determination, the permit processing fee shall be 50% of the amount set forth in Table FEE RATE-A.

(4) Fee for Evaluation of Applications for Emission Reductions

Every applicant who files an application for banking of emission reduction credits; change of title of emission reduction credits; alteration/modification of emission reduction credits; or conversion of emission reduction credits, mobile source credits, or area source credits to short term emission reduction credits, as described in paragraph (a)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in Table FEE RATE-B. Additionally, the applicant shall, if required by Rule 1310(c), either:

- (A) Pay a fee for publication of public notice and a preparation fee as per Rule 301(j)(4), or
- (B) Arrange publication of the public notice independent of the District option and provide to the Executive Officer a copy of the proof of publication.

(5) Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202.

Any applicant who files an application to transfer a short term emission reduction credit certificate into Rule 2202 or to transfer ERCs out of Rule 2202 pursuant to Rule 2202 – On-Road Motor Vehicle Mitigation Options shall, at the time of filing, pay the fee as listed in Table FEE RATE-B.

(6) Refunds

- (A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be ~~\$291.77~~\$300.52 ~~for FY 2025-26 and thereafter.~~
- (B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.
- (C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.
- (D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

(d) Annual Operating Permit Renewal Fee

(1) Renewal of Permit to Operate

All Permits to Operate (including temporary Permits to Operate pursuant to Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the Executive Officer. A Permit to Operate is renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in paragraph (d)(8) of this rule and if all court judgments in favor of the District and administrative civil penalties associated with the facility are paid.

(2) Annual Operating Fees

The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

Equipment/Process Schedules in Tables IA and IB	Non-Title V Annual Operating Permit Renewal Fee	Title V Annual Operating Permit Renewal Fee
A1	\$274.05 <u>\$282.27</u> for FY 2025-26 and thereafter	\$343.40 <u>\$353.70</u> for FY 2025-26 and thereafter
A, B, and B1 (excluding Rule 461 liquid fuel dispensing nozzles)	\$549.16 <u>\$565.63</u> for FY 2025-26 and thereafter	\$688.16 <u>\$708.80</u> for FY 2025-26 and thereafter
C and D	\$1,966.91 <u>\$2,025.92</u> for FY 2025-26 and thereafter	\$2,464.71 <u>\$2,538.65</u> for FY 2025-26 and thereafter
E, F, G, and H	\$4,722.80 <u>\$4,864.48</u> for FY 2025-26 and thereafter	\$5,918.16 <u>\$6,095.70</u> for FY 2025-26 and thereafter
Rule 461 liquid fuel dispensing system	\$162.32 <u>\$167.19</u> for FY 2025-26 and thereafter per product dispensed per nozzle	\$203.43 <u>\$209.53</u> for FY 2025-26 and thereafter per product dispensed per nozzle

In addition to the annual operating permit renewal fees based on equipment/process, each RECLAIM/Title V facility shall pay the additional fee of:

Title V Facility	\$997.68 <u>\$1,027.61</u> for FY 2025-26 and thereafter per facility
RECLAIM Facility	\$1,321.21 <u>\$1,360.85</u> for FY 2025-26 and thereafter per Major Device
	\$264.23 <u>\$272.16</u> for FY 2025-26 and thereafter per Large Device
	\$264.23 <u>\$272.16</u> for FY 2025-26 and thereafter per Process Unit Device
RECLAIM and Title V Facility	RECLAIM fee + Title V fee

- (3) Credit for Solar Energy Equipment

Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located. Solar energy projects that receive grant funding from the Rule 1309.1 – Priority Reserve account shall not be eligible for this annual fee credit.

(A) Computation

The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at ~~\$2.45~~\$2.52 per 1,000 Btu.

(B) Limitation

The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.

(4) Renewal of Temporary Permit to Operate New Equipment

A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to subdivision (a) of Rule 202. For the purposes of this paragraph, the date specified as the estimated completion date on the application for Permit to Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in paragraph (d)(2).

(5) Renewal of Temporary Permit to Operate Existing Equipment

In the case of equipment operating under a temporary Permit to Operate issued pursuant to subdivision (c) of Rule 202, where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2)

following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in paragraph (d)(2). If no annual renewal date has been established, the Executive Officer shall set one upon receipt of the application.

(6) Annual Renewal Date

If, for any reason, the Executive Officer determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.

(7) Annual Renewal Date for Change of Operator

The same annual renewal date shall apply from one change of owner/operator to another.

(8) Notice of Amount Due and Effect of Nonpayment

At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in paragraph (d)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In the case of a RECLAIM facility, if the individual device fee(s) are not paid, the application(s) associated with the device(s) shall expire and no longer be valid. For a Title V facility, if the Title V facility fee, which is not based on any specific equipment but applies to the whole facility, is not paid, the Title V facility permit shall expire. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit, as required by Rule 203 (Permit to Operate). For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday,

the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(9) Annual Operating Fees for Redundant Emission Controls

Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under subdivision (d) for the redundant equipment. The Executive Officer may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(e) Annual Operating Emissions Fees

(1) Annual Operating Emission Fee Applicability

In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay annual emissions fees if any of the criteria in subparagraphs (e)(1)(A) through (e)(1)(C) are met.

(A) The owner/operator of a facility operates equipment under at least one permit.

(B) The total weight of emissions at a facility are greater than or equal to the thresholds for any of the contaminants specified in paragraph (e)(5), except for ammonia, 1,1,1 trichloroethane, and chlorofluorocarbons, from all equipment used by the owner/operator at all locations. The total weight of emissions of each of the contaminants specified in paragraph (e)(5) includes:

(i) -Emissions from permitted equipment

(ii) -Emissions resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.

(iii) -Emissions from equipment or processes not requiring a written permit pursuant to Regulation II.

(C) The owner/operator of a facility that reports emissions to the District pursuant to CARB's Criteria and Toxics Reporting Regulation (17 California Code of Regulations section 93400 et seq.) or pursuant to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5).

(2) Emissions Reporting and Fee Calculation

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, all major stationary sources of NOx and/or VOC, as defined in Rule 317, Rule 317.1 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act nonattainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions.

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

(3) Exception for the Use of Clean Air Solvents

An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.

(4) Flat Annual Operating Emission Fee

The owner/operator of all equipment subject to paragraph (e)(1)(A) (not including certifications, registrations or plans) shall each year be assessed a flat annual emissions fee of ~~\$165.96~~\$170.94.

(5) Emission Fee Thresholds

Air Contaminant(s)	Annual Emissions Threshold
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision(b))	≥4 TPY
Specific organic gases as specified in subdivision (b)	≥4 TPY
Oxides of nitrogen (expressed as nitrogen oxide)	≥4 TPY
Total particulate matter	≥4 TPY
Carbon monoxide	≥100 TPY
Ammonia	>0.1 TPY
Chlorofluorocarbons	>1 lb per year
1,1,1 Trichloroethane	>1 lb per year

(6) Clean Fuels Fee

Each facility emitting 250 tons or more per year (≥ 250 TPY) of Volatile Organic Compounds, Nitrogen Oxides, Sulfur Oxides and Particulate Matter shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code Section 40512).

(7) Fees for Toxic Air Contaminants

Each facility subject to subparagraph (e)(1)(B) or (C) emitting a toxic air contaminant greater than or equal to the annual thresholds listed in Table IV shall be assessed annual emissions fees as indicated in subparagraphs (e)(7)(A). The annual emissions fees for toxic air contaminants shall be based on the total weight of emissions of these contaminants associated with all equipment and processes including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks).

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject

to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

- (i) A Base Toxics Fee of ~~\$85.28~~\$87.84;
- (ii) A Flat Rate Device Fee of ~~\$373.68~~\$384.89 for each device, including permitted and unpermitted equipment with emissions of any pollutant above the annual thresholds listed in Table IV;
- (iii) A Cancer-Potency Weighted Fee of ~~\$10.93~~\$11.26 per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

$$CPWE = TAC \times CPF \times MPF$$

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

- (B) The following facilities are exempt from paying specified toxics emissions fees:

- (i) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of Rule 102 shall be exempt from paying any fees listed in subparagraph (e)(7)(A).
- (ii) Any facility that emits less than two (2) tons per year, of formaldehyde, perchloroethylene, or methylene chloride, may petition the Executive Officer, at least thirty (30) days

prior to the official submittal date of the annual emissions report as specified in paragraph (e)(10), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as required in subparagraph (e)(7)(A). Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of Rule 102.

- (iii) Any facility that is located more than one mile from a residential or other sensitive receptor shall be exempt from paying fees in clause (e)(7)(A)(iii).

(8) Reporting of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods

- (A) The owner/operator of equipment subject to paragraph (e)(2) shall report to the Executive Officer the total emissions for the immediate preceding reporting period of each of the air contaminants listed in Table III and Table IV from all equipment. The report shall be made at the time and in the manner prescribed by the Executive Officer. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.
- (B) The Executive Officer will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and make them available to the owner/operator in a manner specified by the Executive Officer and provide them to the owner/operator upon request. In determining emission factors, the Executive Officer will use the best available data. A facility owner/operator can provide alternative emission factors that more accurately represent actual facility operations subject to the approval of the Executive Officer.
- (C) A facility owner/operator shall report to the Executive Officer, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly and should have been reported under the requirements in effect in the reporting period in which the emissions occurred.

- (D) The reported emissions shall be certified by an authorized official. For purposes of reporting, an “authorized official” is defined as an individual who has knowledge and responsibility for emissions data and has been authorized by an officer of the permit holder to submit and certify the accuracy of the data presented in the emissions report on behalf of the permit holder, based on best available knowledge.
- (9) Request to Amend Emissions Report and Refund of Emission Fees
 - (A) A facility owner/operator shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted annual emissions reports. Amendment requests with no fee impact, submitted after one (1) year and seventy-five (75) days from the official due date of the subject annual emissions report shall include a non-refundable standard evaluation fee of ~~\$433.21~~\$446.21 for each subject facility and reporting period. Evaluation time beyond two hours shall be assessed at the rate of ~~\$216.64~~\$223.14 per hour and shall not exceed ten (10) hours. Amendment requests received within one year (1) and seventy five (75) days from the official due date of a previously submitted annual emissions report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and copies of revised applicable forms.
 - (B) A facility owner/operator shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted annual emissions reports and request a refund of overpaid emission fees. Refund Requests must be submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report to be considered valid. The Refund Request shall include all supporting documentation and copies of revised applicable forms. If the Refund Request is submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report, and results in no fee impact, then the facility owner/operator shall be billed for the evaluation fee pursuant to subparagraph (e)(9)(A).
- (10) Notice to Pay and Late Filing Surcharge
 - (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions

is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75th) day following January 1 or the fee payment not received by the seventy-fifth (75th) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following the official due date. If the seventy-fifth (75th) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75th) day.

- (B) The ~~2024~~2025 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2025~~2026. If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subparagraph (e)(10)(D))

- (C) If an annual emission fee or clean fuels fee is timely paid, and if, within one year after the seventy-fifth (75th) day from the official due date of the annual emission report is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) surcharge shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and seventy five (75) days from the official fee due date of the annual emission report, fee rates and surcharges will be assessed based on subparagraph (e)(10)(D).
- (D) The fees due and payable for the emissions reported or reportable pursuant to subparagraph (e)(8)(C) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and paragraph (e)(7) and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
- (E) Effective July 1, 2019, if the underpayment is a result of emissions related to a source test that was submitted to the Source Test unit for approval prior to or at the time the official AER submittal due date of the subject annual emission report, the difference or underpayment shall be paid, but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
- (F) If one hundred twenty (120) days have elapsed since January 1st, July 1st, or as applicable, and all emission fees including any surcharge have not been paid in full, the Executive Officer may take

action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code Section 42307.

(11) Semi-Annual Emissions Fee Payment

- (A) For facilities emitting the threshold amount of any contaminant listed below, the Executive Officer will estimate one half (1/2) of the previous annual emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the current reporting period.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision (b))	≥10 TPY
Specific organic gases as specified in subdivision (b)	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter	≥10 TPY
Carbon monoxide	≥100 TPY

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for 2024-2025 emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 20252026.

- (C) An installment fee payment shall be considered late if not received by the District, or postmarked, on or before the seventy-fifth (75th) day following July 1 of the current reporting period and shall be subject to a surcharge pursuant to subparagraph (e)(10)(B).
- (12) Fee Payment Subject to Validation
Acceptance of a fee payment does not constitute validation of the emission data.
- (13) Exempt Compounds
Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e), but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.
- (14) Reporting Emissions and Paying Fees
For the reporting period of January 1 through December 31, emission fees shall be determined in accordance with fee rates specified in Tables III and V, and paragraphs (e)(2) and (e)(7). Installment fees that have been paid for Semi-Annual Emission Fees shall not be subject to this provision.
- (15) Deadline for Filing Annual Emissions Report and Fee Payment
Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The ~~2024-2025~~ annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2025~~2026.
- (16) Reporting GHG Emissions and Paying Fees
A facility that is subject to the California Air Resources Board (CARB)'s mandatory reporting of Greenhouse Gas (GHG) emissions may request District staff to review and verify the facility's GHG emissions. The fee for review and verification for each GHG emissions report shall consist of an

initial submittal fee of ~~\$176.97~~\$182.28 in addition to a verification fee assessed at ~~\$176.97~~\$182.28 per hour or prorated portion thereof.

(17) **Abbreviated Reporting Eligibility Pursuant to CARB’s Criteria And Toxics Reporting Regulation and Associated Fees**

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of ~~\$106.48~~\$109.67 beginning July 1, 2025 and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i) through (vi), ~~(ii)~~, ~~or (iii)~~ below:

(i) Subject to (e)(1)(B)

(ii) Subject to CARB’s AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5)

(iii) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.

(iv) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17, CCR Section 95100 et seq.

(v) Elevated Prioritization Toxics Facility – any facility identified by South coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD’s implementation of the AB 2588 “Hot Spots” requirements.

(vi) Facilities subject to Rule 317.1

(B) A facility engages in activity (or activities) ~~limited exclusively to one or more qualifying activities outlined in the table below~~ defined as applicable to abbreviated reporting by CARB’s Criteria And Toxics Reporting Regulation or authorized by CARB.

Facility Operations Eligible for Abbreviated Reporting Under CTR

Agricultural operations limited to dairy, poultry, and swine farms

Combustion of natural gas or propane in boilers or heaters
Diesel powered emergency standby generators, direct-drive emergency standby fire suppression pump engines, direct-drive emergency standby fire water pump engines, or other engines permitted as emergency equipment
Dispensing of gasoline or diesel
Cremation of humans or animals

(f) Certified Permit Copies and Reissued Permits

A request for a certified permit copy shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the certified permit copy or reissued permit as follows:

(1) Certified Permit Copy

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	\$38.01 <u>\$39.15</u>	\$47.64 <u>\$49.07</u>

(2) Reissued Permit

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	\$294.43 <u>\$303.26</u>	\$368.93 <u>\$380.00</u>

No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) Reinstating Expired Applications or Permits; Surcharge

An application or a Permit to Operate which has expired due to nonpayment of fees or court judgments in favor of the District or administrative civil penalties associated with the facility may be reinstated by submitting a request for reinstatement of the application or Permit to Operate accompanied by a

reinstatement surcharge and payment in full of the amount of monies due at the time the application or Permit to Operate expired. The reinstatement surcharge shall be fifty percent (50%) of the amount of fees due per equipment at the time the application or Permit to Operate expired, or the following amount, whichever is lower:

Permit Holder Per Equipment Fee	Title V Facility	Non-Title V Facility	Other Facility Type
	\$419.54 <u>\$432.13</u> for FY 2025-26 and thereafter	\$334.82 <u>\$344.86</u> for FY 2025-26 and thereafter	\$334.82 <u>\$344.86</u> for FY 2025-26 and thereafter

Such request and payment shall be made within one (1) year of the date of expiration. An application or Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the application or Permit to Operate. If the period of expiration has exceeded one (1) year or the affected equipment has been altered, operation of the equipment shall require a new Permit to Operate and the application shall be subject to Rule 1313(b).

(h) Reinstating Revoked Permits

If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions or fees on non-permitted emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued surcharge in accordance with (e)(10).

(i) Clean Air Act Non-Attainment Fees

Any fees remitted to the District pursuant to Rule 317 – Clean Air Act Non-attainment Fees shall be held in escrow accounts unique to each source. Fees accrued in such escrow accounts may be used for either of the following at the discretion of the source’s owner or operator.

- (1) Creditable up to the amount of fees due by the same source during the calendar year or subsequent calendar year(s) for annual emissions fees due pursuant to Rule 301(e)(2), (4), (6), (7) and (11) and annual operating permit renewal fees due pursuant to Rule 301(d)(1), (2) and (4). In no case shall the credit be greater than the fees paid; or

- (2) Use by the owner or operator for VOC and NOx reduction programs at their source that are surplus to the State Implementation Plan according to the following prioritization:
 - (A) at the source; or
 - (B) use within another facility under common ownership; or
 - (C) use in the community adjacent to the facility; or
 - (D) other uses to reduce emissions.

Up to five percent of funds can be used by the South Coast Air Quality Management District for administrative support for items in paragraph (i)(2).

- (j) Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects

- (1) Payment for CEQA Assistance

- (A) CEQA Document Preparation

When a determination is made by the Executive Officer that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code Section 21000 et seq. and state CEQA Guidelines (14 California Code of Regulations section 15000 et seq.), the project applicant may be required to pay a review fee (based on a staff rate of ~~\$216.64~~\$223.14 per hour) when a 400-CEQA form requires the CEQA staff to review for CEQA applicability. If preparation of CEQA documentation is deemed necessary, the applicant shall pay an initial fee for the preparation of necessary CEQA documentation according to the following schedule:

Notice of Exemption (upon applicant request)	\$433.26 <u>\$446.26</u>
Negative Declaration (ND), including Supplemental or Subsequent ND	\$6,533.75 <u>\$6,729.76</u>
Mitigated Negative Declaration (MND), including Supplemental or Subsequent MND	\$6,533.75 <u>\$6,729.76</u>
Environmental Impact Report (EIR), including Supplemental or Subsequent EIR	\$8,711.63 <u>\$8,972.98</u>
Addendum to EIR, including Addendum to ND/MND	\$4,514.85 <u>\$4,650.30</u>

If the Executive Officer determines that the District's CEQA preparation costs (may include, but not limited to, mailing, noticing, publications, et cetera) and staff time (based on the rate of ~~\$216.64~~\$223.14 per hour) exceed the initial fee the project applicant, upon notification from the District, shall make periodic payment of the balance due. The Executive Officer shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation costs.

(B) CEQA Document Assistance

When the District is not the Lead Agency for a project and a request is made by: another public agency; a project proponent; or any third party, for staff assistance with any of the following tasks including, but not limited to: reviewing all or portions of a CEQA document and air quality analysis protocols for emissions inventories and air dispersion modeling prior to its circulation to the public for review pursuant to Public Resources Code §21092; assisting lead agencies with developing and implementing mitigation measures, the requestor may be required to pay a fee for staff time at the rate of ~~\$216.64~~\$223.14 per hour. This fee shall not apply to review of CEQA documents prepared by other public agencies that are available for public review pursuant to Public Resources Code §21092 and is part of the District's intergovernmental review responsibilities under CEQA.

(2) Payment for Air Quality Analysis

When a determination is made by the Executive Officer that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the Executive Officer may order air quality simulation modeling by qualified District personnel. Alternatively, the Executive Officer may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.

Where modeling is performed by the owner/operator or an independent consultant, the Executive Officer may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the Executive Officer a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table IIA to cover the costs of the modeling analysis. A fee, as specified in Table IIA, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.

(3) Payment for Health Risk Assessment

(A) When a determination is made by the Executive Officer that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the Executive Officer may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the Executive Officer, engaged by the District under a contract. Alternatively, the Executive Officer may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.

(B) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the Executive Officer may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the Executive Officer a copy of the final Health Risk Assessment including all input data,

and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table IIA to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.

- (C) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code Sections 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.

(4) Payment for Public Notice

An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
Significant revision of a Title V permit	---	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter

~~The notice preparation fee is waived for existing dry cleaning operations at the same facility that install, modify or replace dry cleaning equipment to comply with Rule 1421 provided there is a concurrent removal from service of the perchloroethylene equipment. Eligibility includes converting from perchloroethylene to non-toxic alternative solvents, including non-toxic hydrocarbon solvents. In addition,~~

(A) An applicant for a project subject to the requirements of Rule 212(c) shall either:

(i) Pay a flat fee of \$761.75 and the actual cost as invoiced for postage, or

(ii) Arrange for distribution of the above notice independent of the District option. If the distribution is carried out by the owner/operator or an independent consultant, the owner/operator of the source shall submit a copy of the proof of distribution to the Executive Officer.

(B) an-An applicant for a project subject to the requirements of Rule 212(g) shall either:

(A)(i) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or

(B)(ii) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located. Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)

(A) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement.

When a determination is made by the Executive Officer that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District rule or regulation, the applicant shall:

- (i) Apply for the use of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.
- (ii) Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

(B) Modification of an Existing Certified CEMS, FSMS, or ACEMS

If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the Executive Officer as "standardized" or direct replacement-type components) determined by the Executive Officer to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:

- (i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of ~~\$1,143.04~~\$1,177.30; and additional fees will be assessed at a rate of ~~\$216.64~~\$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$7,227.78~~\$7,444.61.
- (ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS pollutant monitors and components added.
- (iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SO_x CEMS which is specifically used to "back-calculate" fuel sulfur

content for these sources, the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS monitors and components added.

- (iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee ~~\$1,143.01~~\$1,177.30; and additional fees will be assessed at a rate of ~~\$216.64~~\$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$7,227.78~~\$7,444.61.

- (C) Modification of CEMS, FSMS, or ACEMS Monitored Equipment
For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the Executive Officer to compromise a source's compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of ~~\$1,143.01~~\$1,177.30, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of ~~\$216.64~~\$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$7,227.78~~\$7,444.61.

- (D) Periodic Assessment of an Existing CEMS, FSMS, or ACEMS
An existing CEMS, FSMS, or ACEMS must be retested on a quarterly, semi-annual, or annual basis to remain in compliance with District regulations. The applicant shall pay a minimum processing fee of ~~\$1,143.01~~\$1,177.30 for this evaluation, if required. Additional fees will be assessed at a rate of ~~\$216.64~~\$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of ~~\$7,227.79~~\$7,444.62.

- (E) CEMS, FSMS, or ACEMS Change of Owner/Operator
Every applicant who files an application for a change of owner/operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of owner/operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to ~~\$344.59~~\$354.93 for the first CEMS, FSMS,

or ACEMS, plus ~~\$68.71~~\$70.77 for each additional CEMS, FSMS, or ACEMS.

(6) Payment for Review and Certification of Barbecue Charcoal Igniter Products

(A) Certification of Barbecue Charcoal Igniter Products

Pursuant to the requirements of District Rule 1174, manufacturers, distributors, and/or retailers of applicable barbecue charcoal igniter products shall perform the required testing and shall submit a formal report for review by SCAQMD staff for product compliance and certification. For each product evaluated, the applicant shall pay a minimum processing fee of ~~\$854.93~~\$880.58 per product certified, and additional fees will be assessed at the rate of ~~\$176.97~~\$182.28 per hour for time spent on the evaluation/certification process in excess of 5 hours.

(B) Repackaging of Certified Barbecue Charcoal Igniter Products

When a currently certified barbecue charcoal igniter product is repackaged for resale or redistribution, the manufacturer, distributor, and/or retailer shall submit the required documentation to SCAQMD staff for evaluation and approval. For each product or products evaluated, the applicant shall pay a processing fee of ~~\$427.49~~\$440.31 for the first certificate issued, and additional fees will be assessed at the rate of ~~\$176.97~~\$182.28 per hour for the time spent in excess of 3 hours for the first certificate issued. Additional certificates for the same product or products shall be assessed at the rate of ~~\$85.44~~\$88.00 per each additional certificate issued.

(7) Fees for Inter-basin, Inter-district, or Interpollutant Transfers of Emission Reduction Credits

An applicant for inter-basin, inter-district, or interpollutant transfer of ERCs shall file an application for ERC Change of Title and pay fees as listed in Table FEE RATE-B. Additional fees shall be assessed at a rate based on the number of hours for the time spent on review and evaluation of inter-basin, inter-district, and interpollutant transfers of ERCs pursuant to Rule 1309 subdivisions (g) and (h).

Facility Type	Non-Title V	Title V
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	\$ 251.14 \$258.67/hr for FY 2025-26 and thereafter	\$ 314.70 \$324.14/hr for FY 2025-26 and thereafter
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- (8) Fees for Grid Search to Identify Hazardous Air Pollutant Emitting Facilities
A fee of \$~~430.42~~\$443.33 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

Failure to pay the fees described in this subdivision within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

(k) Government Agencies

All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.

(l) RECLAIM Facilities

- (1) For RECLAIM facilities, this subdivision specifies additional conditions and procedures for assessing the following fees:

- (A) Facility Permit;
- (B) Facility Permit Amendment;
- (C) Change of Operating Condition;
- (D) Change of Owner/Operator;
- (E) Annual Operating Permit;
- (F) Transaction Registration;
- (G) RECLAIM Pollutant Emission;
- (H) Duplicate Permits;
- (I) Reissued Permits;
- (J) RECLAIM Breakdown Emissions; and
- (K) Non-Tradeable Allocation Credit Mitigations.

(2) RECLAIM Fees Applicability

All RECLAIM Facility Permit holders shall be subject to this subdivision.

(3) Rule 301 - Permit Fees Applicability

Unless specifically stated, all RECLAIM Facility Permit holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(4) Facility Permit Amendment

At the time of filing an application for a Facility Permit Amendment, a Facility Permit Amendment Fee shall be paid and an application for such amendment shall be submitted. The Facility Permit Amendment Fees for an application or group of applications are listed in Table VII and shall be based on the type of facility permit. Facility Permit Amendment Fees are in addition to the sum of applicable fees assessed for each application required for affected equipment as specified in subparagraph (c)(3)(C) (for administrative equipment applications) or Table FEE RATE-A (for non-administrative equipment applications) or Rule 306 (i)(1). All delinquent fees, court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Facility Permit Amendment application will be accepted.

(5) Change of Operating Condition

At the time of filing an application for a Change of Operating Conditions that requires engineering evaluation or causes a change in emissions, a Change of Condition Fee shall be paid. Such fee shall be equal to the sum of fees assessed for each equipment subject to the change of condition as specified in Table FEE RATE-A. All delinquent fees associated with the affected facility subject to the change of condition must be paid before a Change of Operating Conditions application will be accepted.

(6) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a RECLAIM facility permit shall be determined from Table FEE RATE-C. In addition, a Facility Permit Amendment fee as specified in paragraph (1)(4) shall be assessed. All fees, billed within the past 3 years from the date of application submittal that are, associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as "Hot Spots" fees), must be paid before a Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely the new operator will not be billed for any additional fees billed to the previous owner/operator.

- (7) Annual Operating Permit Renewal Fee
- (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
- (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable permit renewal fees specified in paragraph (d)(2).
- (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.
- (8) Transaction Registration Fee
- The transferor and transferee of an RTC shall jointly register the transaction with the District pursuant to District Rule 2007 – Trading Requirements. The transferee shall pay a Transaction Registration Fee of ~~\$236.74~~\$243.84 ~~for FY 2025-26 and thereafter~~ at the time the transaction is registered with the SCAQMD.
- (9) RECLAIM Pollutant Emission Fee

At the end of the reporting period specified in subparagraph (e)(8)(A), RECLAIM facilities shall pay a RECLAIM Pollutant Emission Fee based on the facilities' total certified RECLAIM pollutant emissions. For facilities emitting ten (10) tons per year or more of any contaminant the previous year, the Facility Permit holders shall pay a semi-annual installment equal to one half (1/2) of the total estimated fee with final balance due at the end of the reporting period.

- (A) The Facility Permit Holder shall pay emission fees according to the provisions of subdivision (e) for all emissions that are not accounted for with RECLAIM pollutant emissions. The Facility Permit holder shall add non-RECLAIM emissions to applicable RECLAIM emissions to determine the appropriate fee rate from Table III fee rate per ton of emissions.
- (B) Facility Permit Holders shall pay RECLAIM Pollutant Emission Fees according to the provisions of subdivision (e), except that:
 - (i) Fees based on emissions of RECLAIM pollutants as defined in Rule 2000(c)(58) for annual payments shall be calculated based on certified emissions as required by paragraph (b)(2) or (b)(4) of Rule 2004, as applicable;
 - (ii) RECLAIM Pollutant Emission Fees shall be due as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities;
 - (iii) Facilities emitting ten (10) tons per year or more of a RECLAIM pollutant during the previous annual reporting period, shall also pay a semi-annual installment based on either (a) one-half (1/2) of the facility's RECLAIM pollutant fees for the previous annual reporting period; or (b) emissions certified pursuant to paragraph (b)(2) and (b)(4) of Rule 2004 in the two (2) quarters falling in the time period that coincides with the first six (6) months of the current reporting period, by the deadline as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities.
 - (iv) A fee payment is considered late and subject to the late payment surcharge of paragraph (e)(10) if not received

within sixty (60) days of the due date specified in this paragraph.

- (C) If the Executive Officer determines that the APEP emissions reported by a Facility Permit Holder are less than the amount calculated as specified in Rule 2004(b)(2) and (b)(4), the Facility Permit Holder shall pay RECLAIM Pollutant Emission Fees on the difference between the APEP total as determined by the Executive Officer and the reported APEP total as specified in subparagraph (l)(9)(A).
- (D) In the event that certified emissions determined pursuant to Rule 2004(b)(2) and (b)(4), for compliance year beginning January 1, 1995 and after, include emissions calculated using missing data procedures, and these procedures were triggered pursuant to Rule 2011(c)(3) or 2012(c)(3) solely by a failure to electronically report emissions for major sources due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder, such portion of the emissions may be substituted by valid emission data monitored and recorded by a certified CEMS, for the purpose of RECLAIM pollutant emission fee determination only, provided that a petition is submitted to the Executive Officer with the appropriate processing fee by the Facility Permit holder. The petition must be made in writing and include all relevant data to clearly demonstrate that the valid emission data were recorded and monitored by a certified CEMS as required by Rules 2011 and 2012 and the only reason for missing data procedures being triggered was due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder. In addition to the RECLAIM pollutant emission fee, the petitioner shall pay a minimum processing fee as shown in the following table in this subparagraph:

Facility Type	Non-Title V	Title V
FY 2019-20 and thereafter	\$913.60 <u>\$941.01</u>	\$1,144.87 <u>\$1,179.22</u>

and an additional fee assessed at the applicable hourly rate, for time spent on evaluation in excess of 3 hours, as shown in the table below in this subparagraph:

Facility Type (After 3 hours)	Non-Title V	Title V
FY 2019-20 and thereafter	\$234.31 <u>\$241.34/hr</u>	\$293.61 <u>\$302.42/hr</u>

(10) Breakdown Emission Report Evaluation Fee

The Facility Permit Holder, submitting a Breakdown Emission Report to seek exclusion of excess emissions from the annual allocations pursuant to Rule 2004 - Requirements, shall pay fees for the evaluation of a Breakdown Emission Report. The Facility Permit Holder shall pay a filing fee of one (1) hour based on the fee rates shown in the table below in this paragraph, at the time of filing of a Breakdown Emission Report, and shall be assessed an evaluation fee at the hourly rate shown in the same table.

Facility Type (After 3 hours)	Non-Title V	Title V
	\$251.14 <u>\$258.67/hr</u> for FY 2025-26 and thereafter	\$314.70 <u>\$324.14/hr</u> for FY 2025-26 and thereafter

(11) Breakdown Emission Fee

At the end of the time period from July 1 through June 30, the Facility Permit holder shall pay a Breakdown Emission Fee for excess emissions determined pursuant to District Rule 2004 - Requirements. The Facility Permit Holder shall include excess emissions to the total certified RECLAIM emissions to determine the appropriate RECLAIM Pollutant Emission Fee.

(12) Mitigation of Non-Tradeable Allocation Credits

Upon submitting a request to activate non-tradeable allocation credits pursuant to District Rule 2002(h), the RECLAIM Facility Permit Holder shall pay a mitigation fee per ton of credits requested as shown below:

Facility Type	Non-Title V	Title V
	\$16,759.73 <u>\$17,262.52</u> for FY 2025-26 and thereafter	\$21,001.53 <u>\$21,631.58</u> for FY 2025-26 and thereafter

plus a non-refundable processing fee as shown below:

Facility Type	Non-Title V	Title V
	\$167.03 <u>\$172.04</u> for FY 2025-26 and thereafter	\$209.33 <u>\$215.61</u> for FY 2025-26 and thereafter

- (13) Evaluation Fee to Increase an Annual Allocation to a Level Greater than a Facility's Starting Allocation Plus Non-Tradable Credits

The Facility Permit Holder submitting an application to increase an annual Allocation to a level greater than the facility's starting allocation plus non-tradable credits pursuant to Rule 2005 – New Source Review shall pay fees for the evaluation of the required demonstration specified in Rule 2005(c)(3). The Facility Permit Holder shall pay an evaluation fee at the applicable hourly rate as shown in the table below:

Facility Type (After 3 hours)	Non-Title V	Title V
	\$251.14 <u>\$258.67/hr</u> for FY 2025-26 and thereafter	\$314.70 <u>\$324.14/hr</u> for FY 2025-26 and thereafter

- (14) Facility Permit Reissuance Fee for Facilities Exiting RECLAIM

A facility exiting the NOx RECLAIM program pursuant to Rule 2002(f)(8) shall be assessed a Facility Permit Reissuance Fee for the conversion of its RECLAIM Facility Permit to a Command-and-Control Facility Permit. The conversion consists of removal of non-applicable RECLAIM provisions and addition of requirements for applicable command-and-control rules. The Facility Permit Reissuance Fee includes an initial flat fee, plus an additional time and materials (T&M) charge where applicable. Both the initial flat fee and T&M charge are tiered based on the number of permitted

RECLAIM NO_x sources at the facility. Both the initial flat fee and T&M charge are also differentiated based on a facility's Title V status.

The initial flat fee to transition from NO_x RECLAIM Facility Permit to Command-and-Control Facility Permit per Rule 2002(f)(8) shall be paid at the time of filing and assessed according to the following fee schedule.

Number of Permitted RECLAIM NO _x Sources	Non-Title V	Title V
Less than 10	\$3,013.23 <u>\$3,103.63</u> for FY 2025-26 and thereafter	\$4,266.05 <u>\$4,394.03</u> for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	\$6,278.92 <u>\$6,467.29</u> for FY 2025-26 and thereafter	\$8,532.13 <u>\$8,788.09</u> for FY 2025-26 and thereafter
20 or more	\$12,557.90 <u>\$12,934.64</u> for FY 2025-26 and thereafter	\$17,064.25 <u>\$17,576.18</u> for FY 2025-26 and thereafter

An additional T&M charge shall be assessed for time spent on the permit conversion in excess of the number of hours and at the hourly rate specified in the following fee schedule and billed following permit reissuance.

	Non-Title V		Title V	
Number of Permitted RECLAIM NOx Sources	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)
Less than 10	12	\$251.14 <u>\$258.67</u> for FY 2025-26 and thereafter	15	\$284.38 <u>\$292.91</u> for FY 2025-26 and thereafter
Greater than or equal to 10 and less than 20	25	\$251.14 <u>\$258.67</u> for FY 2025-26 and thereafter	30	\$284.38 <u>\$292.91</u> for FY 2025-26 and thereafter
20 or more	50	\$251.14 <u>\$258.67</u> for FY 2025-26 and thereafter	60	\$284.38 <u>\$292.91</u> for FY 2025-26 and thereafter

(15) Optional Conversion of Transitioned RECLAIM Facility Permit

A Facility that has transitioned out of the RECLAIM program in accordance with paragraph (l)(14) and that elects to convert all permitted equipment described on the RECLAIM Facility Permit to equipment/process based Permits to Operate (pursuant to Regulation II) shall pay a fee equal to the Change of Condition fee specified in Table FEE RATE-A, in accordance with the Schedule identified in Table IA or IB, for each equipment/process converted.

(m) Title V Facilities

(1) Applicability

The requirements of this subdivision apply only to facilities that are subject to the requirements of Regulation XXX - Title V Permits.

(2) Rule 301 Applicability

All Title V facilities shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Permit Processing Fees for Facilities Applying for an Initial Title V Facility Permit

- (A) The applicant shall pay the following initial fee when the application is submitted:

Title V INITIAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Applications submitted on or after July 1, 2019	\$3,147.54 <u>\$3,241.97</u> for FY 2025-26 and thereafter	\$10,073.15 <u>\$10,375.34</u> for FY 2025-26 and thereafter	\$22,665.56 <u>\$23,345.53</u> for FY 2025-26 and thereafter	\$38,406.03 <u>\$39,558.21</u> for FY 2025-26 and thereafter

To determine the initial fee when the number of devices is not available, the applicant may substitute the number of active equipment. This fee will be adjusted when the Title V permit is issued and the correct number of devices are known.

- (B) The applicant shall, upon notification by the District of the amount due when the permit is issued, pay the following final fee based on the time spent on the application:

Title V FINAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Time Spent in Excess of:	8 Hours	30 Hours	70 Hours	120 Hours
On or after July 1, 2019	\$314.70 <u>\$324.14</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of \$38,422.17 <u>\$39,574.84</u> for FY 2025-26 and thereafter	\$314.70 <u>\$324.14</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of \$76,844.33 <u>\$79,149.66</u> for FY 2025-26 and thereafter	\$314.70 <u>\$324.14</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of \$196,708.17 <u>\$202,609.42</u> for FY 2025-26 and thereafter	\$314.70 <u>\$324.14</u> for FY 2025-26 and thereafter per hour; up to a maximum total fee of \$288,166.27 <u>\$296,811.26</u> for FY 2025-26 and thereafter

For applicants that did not pay the correct initial fee based on the actual number of devices, the fee when the permit is issued shall be equal to the correct initial fee less the initial fee actually paid, plus the final fee.

Applications submitted on or prior to January 15, 1998 shall not be subject to the final fee.

- (C) If the facility requests revisions to the existing permit terms or conditions, including permit streamlining, an alternative operating scenario or a permit shield, the facility shall submit additional applications with the applicable fees in subdivisions (c) and (j) for each piece of equipment for which a revision is requested. Evaluation time spent on these additional applications shall be excluded from the time calculated for the billing for initial permit issuance in subparagraph (m)(3)(B).
- (D) If a new facility is required to obtain a Title V facility permit to construct, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the

applicable fees in subdivisions (c) and (j) for all equipment at the facility.

- (E) If an existing facility is required to obtain a Title V facility permit because of a modification, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all new and modified equipment at the facility.

(4) **Permit Revision Fee**

The permit processing fees for a Facility Permit Amendment or Revision shall be based on the Facility Permit type as specified in Table VII. Facility Permit Amendment or Revision includes any administrative permit revision or amendment, minor permit revision or amendment, de minimis significant permit revision or amendment, and any significant permit revision or amendment.

(5) **Renewal Fees**

The fees for renewal of a Title V Facility Permit, at the end of the term specified on the permit, are specified in Table VII. Renewal fees include both an initial processing fee that is due when the application is submitted, and a final fee assessed after SCAQMD evaluation is complete and the permit is issued, and is due upon notification by the SCAQMD of the amount due.

(6) **Public Notice Fees**

The holder of, or applicant for, a Title V permit shall either:

- (A) pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or
- (B) arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located.

Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(7) Public Hearing Fees

The holder of, or applicant for, a Title V permit shall, upon notification by the District of the amount due, pay fees of ~~\$6,300.04~~\$6,489.04 for FY 2025–26 and thereafter for FY 2019–20 and thereafter plus ~~\$1,958.77~~\$2,017.53 for FY 2025–26 and thereafter for FY 2019–20 and thereafter per hour for a public hearing held on a permit action.

(8) Application Cancellation

If a Title V permit application is canceled, the applicant shall pay, upon notification of the amount due, a final fee in accordance with this subdivision. The District shall refund the initial fee only if evaluation of the application has not been initiated.

(9) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in permit expiration or revocation of the subject permit(s) in accordance with subdivision (f) of Rule 3002. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid.

(10) Exclusion Requests

The fees for requesting exclusion or exemption from the Title V program shall be calculated in accordance with Rule 306 – Plan Fees.

(n) All Facility Permit Holders

(1) Applicability

The requirements of this subdivision apply to all non-RECLAIM holders of a Facility Permit.

- (2) Rule 301 Applicability
All non-RECLAIM Facility Permit holders or applicants shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.
- (3) Facility Permit Revision
Except as provided in paragraphs (m)(4) and (m)(5), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in subdivisions (c) and (j). For a non-Title V facility, the facility permit revision fee shall be the applicable facility permit fee in Table VII.
- (4) Change of Operating Condition
The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in subdivisions (c) and (j).
- (5) Fee for Change of Owner/Operator
The Permit Processing Fee for a Change of Owner/Operator of a facility permit shall be determined from Table FEE RATE-C. In addition, an administrative permit revision fee, as specified in Table VII, shall be assessed. All fees billed within the past 3 years from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility specific fees (such as "Hot Spots" fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received, the SCAQMD determines that additional fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the new owner/operator will not be billed for any additional fees billed to the previous owner/operator.
- (6) Annual Operating Permit Renewal Fee
 - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
 - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of

applicable annual operating permit renewal fees specified in paragraph (d)(2).

- (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(o) **Asbestos Fees**

Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to Rule 1403, unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change

for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

For all requests of pre-approved Procedure 5 plans submitted in accordance with Rule 1403(d)(1)(D)(i)(V)(2), the person shall pay the full fee for the first evaluation and shall pay fifty percent (50%) of the applicable fee for each subsequent pre-approved Procedure 5 plan evaluation.

(p) Lead Abatement Notification Fees

A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

(q) NESHAP Evaluation Fee

(1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be ~~\$438.34~~\$451.46. Additional fees shall be assessed at a rate of ~~\$216.64~~\$223.14 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in Table FEE RATE-A.

(2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service, mailing, or electronic transmission of the notification of the amount due. Non-payment of the fees within this time period will result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or

electronically paid on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(r) Fees for Certification of Clean Air Solvents

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of ~~\$1,894.01~~\$1,950.83 for each product to be tested. Additional fees will be assessed at the rate of ~~\$176.97~~\$182.28 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. The renewal fee shall be ~~\$158.94~~\$163.71 per certificate.

(s) Fees for Certification of Consumer Cleaning Products Used at Institutional and Commercial Facilities

At the time of filing for certification of any Consumer Cleaning Products Used at Institutional and Commercial Facilities, the applicant shall submit a fee of ~~\$1,894.01~~\$1,950.83 for each product to be tested, plus an additional fee of ~~\$377.85~~\$389.19 for quantification of total nitrogen, total phosphorous, and trace metals by a contracting laboratory. Additional fees will be assessed at the rate of ~~\$176.97~~\$182.28 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Consumer Cleaning Products Used at Institutional and Commercial Facilities Certificate shall be valid for three (3) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) certified as a Consumer Cleaning Products Used at Institutional and Commercial Facilities continue(s) to meet Consumer Cleaning Products Used at Institutional and Commercial Facilities criteria, and has not been reformulated. The renewal fee shall be ~~\$158.94~~\$163.71 per certificate.

(t) All Facility Registration Holders

(1) Applicability

The requirements of this subdivision apply to all holders of a Facility Registration.

(2) Rule 301 Applicability

Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(3) Fee Applicability to Existing Facilities

Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.

(4) Duplicate of Facility Registrations

A request for a duplicate of a Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay ~~\$35.14~~\$36.19 for the first page and ~~\$2.45~~\$2.52 for each additional page in the Facility Registration.

(5) Reissued Facility Registrations

A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay ~~\$272.22~~\$280.39 for the first equipment listed in the Facility Registration plus ~~\$2.45~~\$2.52 for each additional equipment listed in the Facility Registration.

(u) Fees for Non-permitted Emission Sources Subject to Rule 222

(1) Initial Filing Fee

Prior to the operation of the equipment, the owner/operator of an emission source subject to Rule 222 shall pay to the District an initial non-refundable non-transferable filing and processing fee of ~~\$283.44~~\$291.94 for FY 2025-26 and thereafter for each emission source.

(2) Change of Owner/Operator or Location

If the owner/operator or the location of an emission source subject to Rule 222 changes, the current owner/operator must file a new application for Rule 222 and pay to the District an initial non-refundable non-transferable filing and processing fee of ~~\$283.44~~\$291.94 for FY 2025-26 and thereafter for each emission source.

(3) Annual Renewal Fee

On an annual re-filing date set by the Executive Officer the owner/operator of a source subject to Rule 222 shall pay a renewal fee of ~~283.44~~\$291.94 for FY 2025-26 and thereafter (except for non-retrofitted boilers). At least thirty (30) days before such annual re-filing date, all owners/operators of emission sources subject to Rule 222 will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date for the annual re-filing fee.

(4) Notification of Expiration

If the annual re-filing fee is not paid within thirty (30) days after the due date, the filing will expire and no longer be valid. In such case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid Rule 222 filing.

(5) Reinstating Expired Filings

To re-establish expired filings, the owner/operator of a source subject to Rule 222 shall pay a reinstatement fee of fifty percent (50%) of the amount of fees due per emission source. Payment of all overdue fees shall be made in addition to the reinstatement surcharge. Payment of such fees shall be made within one year of the date of expiration. If the period of expiration has exceeded one year or the affected equipment has been altered, the owner/operator of an emission source subject to Rule 222 shall file a new application and pay all overdue fees.

(v) Fees for Expedited Processing Requests

An applicant has the option to request expedited processing for an application for a permit, CEQA work, an application for an ERC/STC, Air Dispersion Modeling, HRA, Source Test Protocols and Report Fees and Asbestos Procedure 4 & 5 notifications. A request for expedited processing pursuant to this section shall be made upon initial application submittal. Expedited processing is intended to be

performed by District Staff strictly during overtime work. Approval of such a request is contingent upon the District having necessary procedures in place to implement an expedited processing program and having available qualified staff for overtime work to perform the processing requested. The applicant shall be notified whether or not the request for expedited processing has been accepted within 30 days of submittal of the request. If the request for expedited processing is not accepted by the District, the additional fee paid for expedited processing will be refunded to the applicant.

(1) Permit Processing Fee

Fees for requested expedited processing of permit applications will be an additional fee of fifty percent (50%) of the applicable base permit processing fee (after taking any discounts for identical equipment but not the higher fee for operating without a permit) by equipment schedule. For schedule F and higher as shown in the table below in this paragraph, expedited processing fees will include an additional hourly fee, as set forth in the applicable “Non-Title V Added Base Hourly Fee” or “Title V Added Base Hourly Fee” columns, when the processing time exceeds times as indicated in the “Processing Time Exceeding” column; but not to exceed the total amounts in the applicable “Non-Title V Maximum Added Base Cap Fee” or “Title V Maximum Added Base Cap Fee” columns.

Processing Time Exceeding	Schedule	Non-Title V Added Base Hourly Fee	Non-Title V Maximum Added Base Cap Fee	Title V Added Base Hourly Fee	Title V Maximum Added Base Cap Fee
99 hours	F	\$376.73 \$388.03 for FY 2025-26 and thereafter	\$70,814.54 \$72,938.98 for FY 2025-26 and thereafter	\$464.26 \$478.19 for FY 2025-26 and thereafter	\$88,737.32 \$91,399.44 for FY 2025-26 and thereafter
117 hours	G	\$376.73 \$388.03 for FY 2025-26 and thereafter	\$121,321.97 \$124,961.63 for FY 2025-26 and thereafter	\$464.26 \$478.19 for FY 2025-26 and thereafter	\$152,027.89 \$156,588.73 for FY 2025-26 and thereafter
182 hours	H	\$376.73 \$388.03 for FY 2025-26 and thereafter	\$154,260.61 \$158,888.43 for FY 2025-26 and thereafter	\$464.26 \$478.19 for FY 2025-26 and thereafter	\$193,303.12 \$199,102.21 for FY 2025-26 and thereafter

(2) CEQA Fee

Fees for requested expedited CEQA work will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$216.64~~\$223.14 plus ~~\$112.35~~\$115.72 per hour (one half of hourly plus mileage). The established CEQA fees found in the provisions of Rule 301(j) shall be paid at the time of filing with the additional overtime costs billed following permit issuance. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. This proposal is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(3) CEMS, FSMS, and ACEMS Fee

Fees for requested expedited processing of CEMS, FSMS, and ACEMS applications will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$216.64~~\$223.14 plus ~~\$112.35~~\$115.72 per hour (one half of hourly plus mileage). The established "Basic Fee" schedule found in the CEMS, FSMS, and ACEMS Fee Schedule in TABLE IIB shall be paid at the time of filing with the additional overtime costs billed following project

completion. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. A request for expedited CEMS, FSMS, and ACEMS application work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(4) Air Dispersion Modeling and HRA Fees

Fees for requested expedited review and evaluation of air dispersion modeling and health risk assessments will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$181.43~~\$186.87 plus ~~\$94.09~~\$96.91 per hour (one half of hourly plus mileage).

(5) ERC/STC Application Fees

Fees for requested expedited review and evaluation of ERC/STC application fees will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff's hourly rate of ~~\$216.64~~\$223.14 plus ~~\$112.35~~\$115.72 per hour (one half of hourly plus mileage).

(6) Procedure 4 & 5 Evaluation

Fees for requested expedited reviews and evaluation of Procedure 4 or 5 plans per Rule 301(o) Asbestos Fees will be an additional fee of fifty percent (50%) of the Procedure 4 & 5 plan evaluation fee.

(w) Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP)

(1) Registered Portable Equipment Unit Inspection Fee

Registered portable equipment units are those which emit PM10 in excess of that emitted by an associated engine alone. An hourly fee of \$115.00 shall be assessed for a triennial portable equipment unit inspection, including the subsequent investigation and resolution of violations, if any, of applicable state and federal requirements, not to exceed \$590.00 per unit.

(2) Registered Tactical Support Equipment (TSE) Inspection Fee

Registered TSE includes registered equipment using a portable engine, including turbines, that meet military specifications, owned by the U.S. Department of Defense, the U.S. military services, or its allies, and used in

combat, combat support, combat service support, tactical or relief operations, or training for such operations.

(A) To determine compliance with all applicable state and federal requirements, each registered TSE unit will be inspected once per calendar year.

(i) For registered TSE units determined to be in compliance with all applicable state and federal requirements during the annual inspection:

(a) A fee for the annual inspection of a single registered TSE unit shall be assessed at a unit cost of \$90.00.

(b) A fee for annual inspection of two or more registered TSE units at a single location shall be assessed at the lesser of the following costs:

(1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or

(2) A unit cost of \$90.00 per registered TSE unit inspected.

(ii) For registered TSE units determined to be out of compliance with one or more applicable state or federal requirements during the annual inspection, fees for the annual inspection (including the subsequent investigation and resolution of the violation) shall be assessed at the lesser of the following costs:

~~(1)~~(a) The actual time to conduct the inspection at the rate of \$115.00 per hour; or

~~(2)~~(b) A unit cost of \$90.00 per registered TSE unit inspected.

(3) Off-hour Inspection Fee

In addition to the inspection fees stated above, any arranged inspections requested by the holder of the registration that are scheduled outside of District normal business hours may be assessed an additional off-hour inspection fee of \$60.00 per hour for the time necessary to complete the inspection.

(4) Notice to Pay and Late Payment Surcharge

A notice to pay the inspection fees will be sent by mail, electronic mail, or other electronic means, to the registration holder. Fees are due and payable

immediately upon receipt of the notice to pay. Failure to pay the inspection fees within 120 days of the date of the initial notice to pay may result in the suspension or revocation of the registration by CARB. Once a registration has been suspended, CARB will not consider reinstatement until all fees due have been paid in full.

(x) Notification Fees for Rules 1118.1, 1149, 1166, and 1466

Any person who is required by the District to submit a written notice pursuant to Rules 1118.1, 1149, 1166, 1466, or for soil vapor extraction projects shall pay a notification fee of ~~\$79.23~~\$81.61 per notification.

(y) Fees for the Certification of Equipment Subject to the Provisions of Rules 1111, 1121 and 1146.2

(1) Initial Certification Fee

Any person requesting certification pursuant to Rules 1111, 1121 or 1146.2 shall pay a fee of ~~\$730.47~~\$752.38 per certification letter for each family of model series certified. This fee shall be paid in addition to the fees paid to review any associated source test report(s).

(2) Additional Fees for Modification or Extension of Families to Include a New Model(s)

Any person requesting a modification or extension of a certification already issued to include a new model(s) shall pay an additional fee of ~~\$365.24~~\$376.20 for certification of new models added by extension to the previously certified model series per request.

(3) Failure to pay all certification fees shall result in the revocation of each certified piece of equipment that was evaluated for which fee payment has not been received within 30 days after the due date.

(z) “No Show” Fee for Rule 461 – Gasoline Dispensing Equipment Scheduled Testing

(1) Reverification, and Performance Testing

If a testing company and/or tester does not show for a Reverification test, or Performance test within one hour of its original scheduled time, and an SCAQMD inspector arrives for the inspection, a “No Show” fee of ~~\$537.10~~\$553.21 shall be charged to the testing company and/or tester. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future tests

within SCAQMD jurisdiction until all overdue fees are paid in full.

(2) Pre-Backfill Inspection

If a contracting company is not ready for a Pre-Backfill inspection of its equipment at the original scheduled time, and/or did not notify the SCAQMD inspector of postponement/cancellation at least three hours prior to the scheduled time, a “No Show” fee of ~~\$537.10~~\$553.21 shall be charged to the contracting company. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future pre-backfill inspections within SCAQMD jurisdiction until all overdue fees are paid in full.

(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

(1) The owner or operator of a petroleum refinery subject to Rule 1180 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code Section 42705.6.

(2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:

Facility Name* and Location	FY 22-23	FY 23-24	FY 24-25 (and thereafter)
	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	\$917,253.56	\$936,417.46	\$954,710.26
Andeavor Corporation (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
Chevron U.S.A, Inc. (El Segundo)	\$917,253.56	\$936,417.46	\$954,710.26

Phillips 66 Company (Carson)	\$458,626.78	\$468,208.73	\$477,355.13
Phillips 66 Company (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	\$917,253.56	\$936,417.46	\$954,710.26
Valero Energy (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13

*Based on the current facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d) beginning in calendar year 2020. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten-percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.
 - (4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6 (f)(1) and (f)(2).
- (ab) Defense of Permit
- Within 10 days of receiving a complaint or other legal process initiating a challenge to the SCAQMD's issuance of a permit, the SCAQMD shall notify the applicant or permit holder in writing. The applicant or permit holder may, within 30 days of posting of the notice, request revocation of the permit or cancellation of the application. An applicant or permit holder not requesting revocation or cancellation within 30 days of receipt of notice from the District shall be responsible for reimbursement to the District for all reasonable and necessary costs to defend the issuance of a permit or permit provisions against a legal challenge, including

attorney's fees and legal costs. The Executive Officer will invoice the applicant or permit holder for fees and legal costs at the conclusion of the legal challenge. The SCAQMD and the applicant or permit holder will negotiate an indemnity agreement within 30 days of the notice by SCAQMD to the applicant or permit holder. The agreement will include, among other things, attorneys' fees and legal costs. The Executive Officer or designee may execute an indemnity agreement only after receiving authorization from the Administrative Committee. The Executive Officer may in his discretion, waive all or any part of such costs upon a determination that payment for such costs would impose an unreasonable hardship upon the applicant or permit holder.

(ac) **Monitoring and Sampling Fees Related to Metal TAC Monitoring Facilities**

- (1) This fee is applicable to all facilities that elect to have the South Coast AQMD conduct Monitoring and Sampling. The fees include monitoring equipment, material, labor, sample retrieval, sample analysis, construction and other associated fees. An owner or operator shall be responsible for the fees for Monitoring and Sampling from the date specified in the Alternative or Reduced Alternative Monitoring and Sampling Plan. South Coast AQMD typically deploys two field staff members to perform field work due to potential hazards encountered in the field. During the review of an Alternative Monitoring and Sampling or Reduced Alternative Monitoring and Sampling Plan, the Executive Officer will evaluate and determine if it is appropriate to have only one field staff member to conduct Monitoring and Sampling at the Metal TAC Monitoring Facility. A Metal TAC Monitoring Facility would be notified of the Executive Officer's decision at the time of approval of the Alternative or Reduced Alternative Monitoring and Sampling Plan. The Executive Officer's decision on the

number of field staff members needed will be based on the following factors:

- Height of the monitor
- Use of a ladder
- Sampling schedule
- Access to the facility
- Safety concerns

- (2) The owner or operator of a Metal TAC Monitoring Facility, as defined in Rule 1480 subdivision (c), that elects to have the Executive Officer conduct Monitoring and Sampling pursuant to Rule 1480(g)(1) shall pay the operating and maintenance fees based on the sampling frequency, number of monitors, location of monitors, and type of monitors as specified in the most recently approved Alternative or Reduced Alternative Monitoring and Sampling Plan.
- (3) The monthly Monitoring and Sampling fee per facility required by paragraph (ac)(1) shall be as follows:

**Alternative or Reduced Alternative Monitoring and Sampling Plan Monthly
Monitoring Fees**

	Number and Type of Monitor	Sampling Frequency			
		1 in 3 Days		1 in 6 Days	
		2 Staff	1 Staff	2 Staff	1 Staff
Base	1 - Metal TAC Monitor - Hexavalent Chromium	\$10,929.60 <u>\$11,257.49</u>	\$7,104.24 <u>\$7,317.37</u>	\$5,464.80 <u>\$5,628.74</u>	\$3,825.36 <u>\$3,940.12</u>
	1 - Metal TAC Monitor – Non-Hexavalent Chromium	\$6,011.28 <u>\$6,191.62</u>	\$3,825.36 <u>\$3,940.12</u>	\$3,278.88 <u>\$3,377.25</u>	\$2,185.92 <u>\$2,251.50</u>
	1 - Metal TAC Monitor – Hexavalent Chromium & 1 - Metal TAC Monitor – Non-Hexavalent Chromium	\$14,208.48 <u>\$14,634.73</u>	\$9,290.16 <u>\$9,568.86</u>	\$7,104.24 <u>\$7,317.37</u>	\$4,918.32 <u>\$5,065.87</u>
Additional	1- Metal TAC Monitor - Hexavalent Chromium	\$4,371.84 <u>\$4,503.00</u>	\$3,825.36 <u>\$3,940.12</u>	\$2,732.40 <u>\$2,814.37</u>	\$2,185.92 <u>\$2,251.50</u>
	1- Metal TAC Monitor – Non-Hexavalent Chromium	\$2,732.40 <u>\$2,814.37</u>	\$2,185.92 <u>\$2,251.50</u>	\$1,639.44 <u>\$1,688.62</u>	\$1,092.96 <u>\$1,125.75</u>
Other	1 – Wind Monitor	\$546.48 <u>\$562.87</u>	\$546.48 <u>\$562.87</u>	\$546.48 <u>\$562.87</u>	\$546.48 <u>\$562.87</u>

- (4) The fees for a wind monitor are ~~\$546.48~~\$562.87 per month, if the owner or operator of a Metal TAC Monitoring Facility elects to have the South Coast AQMD collect wind speed and direction data to meet the requirements of Rule 1480(f)(8).
 - (5) If the Executive Officer contracts Monitoring and Sampling, as defined in Rule 1480 subdivision (c), with a third-party contractor, the fees would be specified by the third-party contractor.
 - (6) The number, type, and location of the monitors is specified in the initial Rule 1480 Alternative Monitoring and Sampling Plan and maintained in the most recently approved Rule 1480 Alternative or Reduced Alternative Monitoring and Sampling Plan.
 - (7) The operating and maintenance fees shall be billed on a monthly basis with payments due on or before the end of the month for which Monitoring and Sampling is required under Rule 1480 and include any other unpaid operating and maintenance fees. If the operating and maintenance fee is not paid in full within 60 calendar days of its due date, a 10 percent surcharge shall be imposed.
 - (8) If Monitoring and Sampling pursuant to Rule 1480 is no longer required by the Executive Officer or if the sampling frequency is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.
 - (9) If the number and/or type of monitors is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.
- (ad) Severability
- If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

TABLE FEE RATE-A. FY 2025-26 and thereafter
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF
CONDITIONS, ALTERATION/MODIFICATION

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/ Modification	Permit Processing	Change of Condition	Alteration/ Modification
A	<u>\$2,410.84</u> <u>\$2,483.17</u>	<u>\$1,255.76</u> <u>\$1,293.43</u>	<u>\$2,410.84</u> <u>\$2,483.17</u>	<u>\$3,021.02</u> <u>\$3,111.65</u>	<u>\$1,573.58</u> <u>\$1,620.79</u>	<u>\$3,021.02</u> <u>\$3,111.65</u>
A1	<u>\$2,410.84</u> <u>\$2,483.17</u>	<u>\$1,255.76</u> <u>\$1,293.43</u>	<u>\$2,410.84</u> <u>\$2,483.17</u>	<u>\$3,021.02</u> <u>\$3,111.65</u>	<u>\$1,573.58</u> <u>\$1,620.79</u>	<u>\$3,021.02</u> <u>\$3,111.65</u>
B	<u>\$3,842.33</u> <u>\$3,957.60</u>	<u>\$1,903.44</u> <u>\$1,960.54</u>	<u>\$3,842.33</u> <u>\$3,957.60</u>	<u>\$4,814.78</u> <u>\$4,959.22</u>	<u>\$2,385.20</u> <u>\$2,456.76</u>	<u>\$4,814.78</u> <u>\$4,959.22</u>
B1	<u>\$6,077.46</u> <u>\$6,259.78</u>	<u>\$3,294.24</u> <u>\$3,393.07</u>	<u>\$6,077.46</u> <u>\$6,259.78</u>	<u>\$7,615.64</u> <u>\$7,844.11</u>	<u>\$4,128.02</u> <u>\$4,251.86</u>	<u>\$7,615.64</u> <u>\$7,844.11</u>
C	<u>\$6,077.46</u> <u>\$6,259.78</u>	<u>\$3,294.24</u> <u>\$3,393.07</u>	<u>\$6,077.46</u> <u>\$6,259.78</u>	<u>\$7,615.64</u> <u>\$7,844.11</u>	<u>\$4,128.02</u> <u>\$4,251.86</u>	<u>\$7,615.64</u> <u>\$7,844.11</u>
D	<u>\$8,387.93</u> <u>\$8,639.57</u>	<u>\$5,634.06</u> <u>\$5,803.08</u>	<u>\$8,387.93</u> <u>\$8,639.57</u>	<u>\$10,510.89</u> <u>\$10,826.22</u>	<u>\$7,060.06</u> <u>\$7,271.86</u>	<u>\$10,510.89</u> <u>\$10,826.22</u>
E	<u>\$9,643.58</u> <u>\$9,932.89</u>	<u>\$8,272.22</u> <u>\$8,520.39</u>	<u>\$9,643.58</u> <u>\$9,932.89</u>	<u>\$12,084.32</u> <u>\$12,446.85</u>	<u>\$10,365.87</u> <u>\$10,676.85</u>	<u>\$12,084.32</u> <u>\$12,446.85</u>
F	<u>\$24,234.90</u> <u>\$24,961.95+</u> T&M	<u>\$12,076.91</u> <u>\$12,439.22+</u> T&M	<u>\$19,211.8</u> <u>\$19,788.15+</u> T&M	<u>\$30,368.65</u> <u>\$31,279.71+</u> T&M	<u>\$15,133.50</u> <u>\$15,587.51+</u> T&M	<u>\$24,074.21</u> <u>\$24,796.44+</u> T&M
G	<u>\$28,604.73</u> <u>\$29,462.87+</u> T&M	<u>\$20,493.71</u> <u>\$21,108.52+</u> T&M	<u>\$23,581.60</u> <u>\$24,289.05+</u> T&M	<u>\$35,844.41</u> <u>\$36,919.74+</u> T&M	<u>\$25,680.58</u> <u>\$26,451.00+</u> T&M	<u>\$29,549.93</u> <u>\$30,436.43+</u> T&M
H	<u>\$44,325.73</u> <u>\$45,655.50+</u> T&M	<u>\$25,984.35</u> <u>\$26,763.88+</u> T&M	<u>\$39,302.59</u> <u>\$40,481.67+</u> T&M	<u>\$55,544.31</u> <u>\$57,210.64+</u> T&M	<u>\$32,563.71</u> <u>\$33,540.62+</u> T&M	<u>\$49,249.85</u> <u>\$50,727.35+</u> T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T & M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T & M Rate (\$/hr)	Title V Not to Exceed (\$)
F	99	<u>\$251.14</u> <u>\$258.67</u>	<u>\$47,209.70</u> <u>\$48,625.99</u>	<u>\$314.70</u> <u>\$324.14</u>	<u>\$59,158.23</u> <u>\$60,932.98</u>
G	117	<u>\$251.14</u> <u>\$258.67</u>	<u>\$80,881.28</u> <u>\$83,307.72</u>	<u>\$314.70</u> <u>\$324.14</u>	<u>\$101,351.89</u> <u>\$104,392.45</u>

H	182	\$251.14\$258.67	\$102,840.39 \$105,925.60	\$314.70\$324.14	\$128,868.71 \$132,734.77
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TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
		FY 2019-20 and thereafter
Banking Application	\$6,220.96\$6,407.59 for FY 2025-26 and thereafter	\$7,795.46\$8,029.32 for FY 2025-26 and thereafter
Change of Title	\$1,098.91\$1,131.88 for FY 2025-26 and thereafter	\$1,377.03\$1,418.34 for FY 2025-26 and thereafter
Alteration/Modification	\$1,098.91\$1,131.88 for FY 2025-26 and thereafter	\$1,377.03\$1,418.34 for FY 2025-26 and thereafter
Conversion to Short Term Credits	\$1,098.91\$1,131.88 for FY 2025-26 and thereafter	\$1,377.03\$1,418.34 for FY 2025-26 and thereafter

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V FY 2019-20 and thereafter
Re-Issuance of Short Term Credits	\$1,098.91 \$1,131.88 for FY 2025-26 and thereafter	\$1,377.03 \$1,418.34 for FY 2025-26 and thereafter
Retirement of Short Term Emission Credits for Transfer into Rule 2202 and Transfer of ERCs Out of Rule 2202	\$369.57 \$380.66 for FY 2025-26 and thereafter	\$463.10 \$476.99 for FY 2025-26 and thereafter

TABLE FEE RATE-C. SUMMARY OF PERMIT FEE RATES
CHANGE OF OWNER/OPERATOR^a

Facility Type	Non-Title V	Title V
Small Business	\$334.82 <u>\$344.86 for FY 2025-26 and thereafter</u>	\$419.54 <u>\$432.13 for FY 2025-26 and thereafter</u>
Non-Small Business	\$919.53 <u>\$947.12 for FY 2025-26 and thereafter</u>	\$1,152.26 <u>\$1,186.83 for FY 2025-26 and thereafter</u>

^a Fees are for each permit unit application and apply to all facilities, including RECLAIM facilities. The change of owner/operator fee for Non-RECLAIM Title V facilities shall not exceed ~~\$14,331.61~~\$14,761.56 for FY 2025-26 and thereafter per facility and for all other Non-RECLAIM facilities shall not exceed ~~\$22,873.98~~\$23,560.20 for FY 2025-26 and thereafter per facility. The change of owner/operator fee for RECLAIM facilities shall not exceed ~~\$65,218.42~~\$67,174.97 for FY 2025-26 and thereafter.

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Abatement System/HEPA, Asbestos, Lead	B
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s. = toxic source)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (<= 1 MMBTU/hr, venting s.s.)	B
Afterburner (<= 1 MMBTU/hr, venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner/Oxidizer: Regenerative Ceramic/Hot Rock Bed Type, Recuperative Thermal	D
Afterburner/Oxidizer, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit ¹	D
Amine Treating Unit ¹	D
Baghouse, Ambient (<= 100 FT ²)	A
Baghouse, Ambient (> 100 - 500 FT ²)	B
Baghouse, Ambient (> 500 FT ²)	C
Baghouse, Hot (> 350 F)	D
Biofilter (<= 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Control Systems, two in series	C
Control Systems, three in series	D
Control Systems, four or more in series	E
Control Systems, Venting Plasma Arc Cutters	B1
Cyclone	B

Equipment/Process	Schedule
Dry Filter (<= 100 FT ²)	A
Dry Filter (> 100 - 500 FT ²)	B
Dry Filter (> 500 FT ²)	C
Dust Collector/HEPA, other Rule 1401 toxics	C
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, => 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Landfill/Digester Gas, Enclosed	E
Flare, Landfill/Digester Gas, Open	C
Flare, Portable	B
Flare System, Refinery ²	F
Flare Other	C
Flue Gas Desulfurization ¹	D
Gas Absorption Unit ³	D
Gas Scrubbing System ¹	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Non-Selective Catalytic Reduction	B
Odor Control Unit	D
Relief and Blowdown System ⁴	D
Scrubber, Biofiltration	C
Scrubber Controlling NO _x venting	D
Scrubber Controlling SO _x venting	D
Scrubber Controlling HCL or NH ₃ venting s.s.	B

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Scrubber Controlling HCL or NH ₃ venting m.s.	C
Scrubber, NO _x , multistage	D
Scrubber, NO _x , single stage	C
Scrubber, Odor, < 5000 cfm	C
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit ⁵	D
Sour Water Stripper ⁶	D
Sparger	B
Spent Acid Storage & Treating Facility ⁷	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System ⁸	D
Spray Booth/Enclosure, Other	B

Equipment/Process	Schedule
Spray Booth/Enclosure, Powder Coating System with single or multiple APC for particulates	B
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
Spray Booth exclusively using UV, EB, or LED Curing ⁹	A
Storm Water Handling & Treating System ¹⁰	E
Sulfur Recovery Equipment	H
Tail Gas Incineration	D
Tail Gas Unit ¹¹	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System ¹²	B
Vapor Recovery, Serving Crude Oil Production	D
Vapor Recovery, Serving Refinery Unit ¹²	E
Waste Gas Incineration Unit	E

¹ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

² Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels

³ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

⁴ Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots

⁵ Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels

⁶ Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels

⁷ Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pits, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, towers, Vessels

⁸ Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks

⁹ Provided all of the following are met:

- a) All inks, coatings, solvents (excluding clean up solvents), or all other materials used in the spraybooth contain 50 grams of VOC per liter of material or less and do not

contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

- b) All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

¹⁰ Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks

¹¹ Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels

¹² Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B	Aggregate Production/Crushing (< 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Abrasive Blasting (Cabinet, Mach., Room)	B	Aggregate Production/Crushing (=> 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	D
Abrasive Blasting (Open)	A	Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations	C
Absorption Chillers, Gas-Fired, < 5 MM Btu/hr	B	Air Strippers	C
Absorption Chillers, Gas-Fired, => 5 MM Btu/hr	C	Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Alkylation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels	C	Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Adsorption Chillers, Gas-Fired, < 5 MM Btu/hr	B		
Adsorption Chillers, Gas-Fired, => 5 MM Btu/hr	C		
Adsorption, Other	B		
Aeration Potable Water	C		
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations	B		
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B	Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors	C
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders	C	Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Anodizing (sulfuric, phosphoric)	B	Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses,	C
Aqueous Ammonia Transfer & Storage	C	Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Com-pressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels	B
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Blending, Other	B
Asphalt Air Blowing	B	Boiler/hot water heater, various locations, diesel/oil fired (< 300,000 BTU/hr)	A
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations	E	Boiler/hot water heater, single facility, portable, diesel/oil fired (< 600,000 BTU/hr)	A
Asphalt Coating	C	Boiler, Landfill/Digester Gas (< 5 MMBTU/hr)	B
Asphalt Day Tanker/Tar Pot	A	Boiler, Landfill/Digester Gas (5 to 20 MMBTU/hr)	C
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Boiler, Landfill/Digester Gas (> 20 to 50 MMBTU/hr)	D
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters	C	Boiler, Landfill/Digester Gas (>50MMBTU/hr)	F
Asphalt Roofing Saturator	D	Boiler, Natural gas-fired, 5 – 20 MM BTU/hr	C
Asphalt-Rubber Spraying	B	Boiler, Other Fuel (< 5MMBTU/hr)	B
Auto Body Shredding	C	Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Autoclave, Non-sterilizing Type	B	Boiler, Other Fuel (> 20 - 50 MMBTU/hr)	D
		Boiler, Other Fuel (> 50 MMBTU/hr)	E
		Boiler, Utility (> 50 MW)	H
		Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
		Bulk Chemical Terminal	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Bulk Loading/Unloading Stn (< 50,000 GPD)	B	Charbroiler, Eating Establishment	A
Bulk Loading/Unloading Rack (50,000 - 200,000 GPD)	D	Charbroiler with Integrated Control	B
Bulk Loading/Unloading Rack (> 200,000 GPD)	E	Charbroiler, Food Manufacturing	C
Bulk Loading/Unloading	C	Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps	C
Carbon Dioxide Production Facility Including, but not limited to, all or part of the following: Separator, Knockout Pot, Scrubber, Chiller, Pumps, Blowers, Oil Separator, Compressor, Intercoolers, Filters, Cooling Tower	F	Chip Dryer	D
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears	D	Chippers, Greenwaste only, not including I.C. Engine	A
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	C	Circuit Board Etchers	B
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	D	Cleaning, Miscellaneous	B
Catalyst Storage (Hoppers)	C	Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	E
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (> 15 MMBTU/hr)	D
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations	E	Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C	Coating & Drying Equipment, Continuous Organic, Web Type Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers	C
Cement Truck Loading	C	Coffee Roaster < 50 lbs capacity with integrated afterburner	B
		Coffee Roasting, (11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	A
		Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Coffee Roasting, 100 lb or more roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	G
Coke Handling & Storage Facility Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	E	Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C	Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (=> 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	E
Confined Animal Facility	A	Decorating Lehr	C
Container Filling, Liquid	B	Decorator	B
Conveying, Other	B	Deep-Fat Fryer	C
Cooling Tower, Petroleum Operations	C	Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cooling Tower, Other	B	Degreaser, Cold Solvent Dipping	B
Core Oven	B		
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers	D		
Crankcase Oil, Loading and Unloading	C		
Crematory	C		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Degreaser, Cold Solvent Spray	C	Emission Reduction Credits [Rule 301(c)(4) and (c)(5)]	I
Degreaser, (<= 1 lb VOC/day)	B	End Liner, Can	B
Degreaser (> 1 lb VOC/day)	B	Ethylene Oxide Sterilization, Hospital	B
Degreaser, (VOCw/Toxics)	C	Evaporation, Toxics	C
Delayed Coking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Evaporator, Other	B
Deposition on Ceramics (< 5 pieces)	B	Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Deposition on Ceramics (5 or more pieces)	C	Extruder	B
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels	C	Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders	C
Die Casting Equipment	C	Fatty Acid Mfg.	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels	C	Feathers, Size Classification	A
Dip Tank, Coating	B	Feed Handling (combining conveying and loading)	D
Dip Tank, (<= 3 gal/day)	B	Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles	C
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	B
Drilling Rig, Crude Oil Prod.	C	Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations	C
Drop Forge	B	Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters	C
Dry Cleaning & Associated Control Equipment	A	Filament Winder, Rule 1401 Toxics	C
Dryer for Organic Material	C	Filament Winder, Other	B
Drying/Laundry	A	Filling Machine, Dry Powder	C
Drying, Other	B	Film Cleaning Machine	B
		Flour Handling (combining conveying, packaging, and loadout)	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Flour Manufacturing (combining milling and conveying)	E	Furnace, Burn-Off, Engine Parts	C
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations	D	Furnace, Burn-Off, Paint	C
Flow Coater	B	Furnace, Burn-Off, Wax	C
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	H	Furnace, Burn-Off, Other	C
Fluid Elimination, Waste Water	B	Furnace, Cupola	D
Foam-in-Place Packaging	A	Furnace, Electric, Induction and Resistance	C
Food Processing Grinding, Blending, Packaging, Conveying, Flavoring	C	Furnace, Frit	C
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Furnace, Galvanizing	C
Fruit and Vegetable Treating	A	Furnace, Graphitization and Carbonization	C
Fuel Gas Mixer	C	Furnace, Heat Treating	B
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	D	Furnace, Other Metallic Operations	C
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	A	Furnace, Pot/Crucible	C
Fumigation	A	Furnace, Reverberatory	D
Furnace, Arc	D	Furnace, Wire Reclamation	C
Furnace, Burn-Off, Armature	C	Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters	C
Furnace, Burn-Off, Drum	D	Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Re-generators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
		Gas Turbine, Landfill/Digester Gas, <0.3 MW	B
		Gas Turbine, Landfill/Digester Gas, => 0.3 MW	E
		Gas Turbine, <= 50 MW, other fuel	D
		Gas Turbine, > 50 MW, other fuel	G
		Gas Turbine, Emergency, < 0.3 MW	A
		Gas Turbine, Emergency, => 0.3 MW	C
		Gas Turbines (Microturbines only)	A
		Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Transfer & Dispensing Facility (See Fuel Storage & Dispensing Equipment)	
		Glass Forming Machine	C
		Glass Furnace < 1TPD	B
		Glass Furnace, > 1 - 50 TPD Pull	D
		Glass Furnace, > 50 TPD Pull	E
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations	C
		Grain Handling (combining storage and cleaning)	E
		Grain Storage	C
		Grinder, Size Reduction	B
		Grinder, Size Reduction, Greenwaste only, not including I.C. Engine	A
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks	C
		Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations	E
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	E	Halon/Refrigerants, Recovery and Recycling Equipment	A1
		Heater, (< 5 MMBTU/hr)	B
		Heater, (5 - 20 MMBTU/hr)	C
		Heater, (> 20-50 MMBTU/hr)	D
		Heater, (> 50 MMBTU/hr)	E
		Hot End Coating, (Glass Mfg. Plant)	B
		Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Incinerator, < 300 lbs/hr, Non-Hazardous	E
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Incinerator, >= 300 lbs/hr, Non-Hazardous	F
Hydrogen Gas Production, Electrolysis or <5 MMBtu/hr	A	Indoor Shooting Range	B
Hydrogen Gas Production, Other	C	Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers	B
Hydrogen Production Equipment (Refinery) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors	D
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Insecticide Separation/Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, (51-500 HP) Cogeneration	B	Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers	C
IC Engine, (> 500 HP) Cogeneration	C	Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, Emergency	B	Jet Engine Test Facility	C
IC Engine, Landfill/Digester Gas	D	Kiln, Natural Gas	C
IC Engine, Other, 51-500 HP	B	Landfill Condensate/Leachate Collection/Storage	B
IC Engine, Other, > 500 HP	C	Landfill Gas, Collection, (< 10 Wells)	B
Impregnating Equipment	C	Landfill Gas, Collection, (10 -50 Wells)	C
Incineration, Hazardous Waste	H	Landfill Gas, Collection, (> 50 Wells)	D
		Landfill Gas, Treatment	E
		Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Linear Generator Core, Natural Gas, No Ammonia	B	Marine Bulk Loading/Unloading System, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks	D	Marine Vessel Displaced Vapor Control, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E	Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	C	Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
LPG, Tank Truck Loading	D	Metal Deposition Equipment	C
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Misc. Solvent Usage at a Premise	B
Lube Oil Additive/Lubricant Mfg.	B	Mixer, Chemicals	B
Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers	C
Natural Gas Odorizers	C	Perlite Furnace	C
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Scrubbers, Regenerators, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers	C	Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	F
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	B	Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	C	Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers	C
Open-Air resin operations	A	Pharmaceutical Mfg. Tableting, Coating Vitamins or Herbs	C
Oven Bakery	C	Pipe Coating, Asphaltic	B
Oven, Curing (Rule 1401 toxics)	C	Plasma Arc Cutting	B1
Oven, Other	B	Plastic Mfg., Blow Molding Machine	B
Packaging, Other	B	Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations	B
Paint Stripping, Molten Caustic	C	Plastic/Resins Reforming	C
Paper Conveying	A	Plastic/Resins Treating	C
Paper Pulp Products	D	Plastisol Curing Equipment	B
Paper Size Reduction	C	Polystyrene Expansion/Molding	C
Pavement Grinder	B	Polystyrene Expansion/Packaging	C
Pavement Heater	B	Polystyrene Extruding/Expanding	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C	Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Polyurethane Mfg/Production	B	Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Polyurethane Mfg/Rebonding	B	Roller Coater	B
Process Line, Chrome Plating (Hexavalent)	C	Roller Coater, exclusively using UV, EB, or LED Curing ¹	A
Process Line, Chrome Plating (Trivalent)	B	Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Precious Metal, Recovery, Other	B	Rubber Presses or Molds with a ram diameter of more than 26 inches Submitted before September 11, 1999 Submitted on or after September 11, 1999	A B
Precious Metal, Recovery, Catalyst	D	Rubber Roll Mill	B
Printing Press, Air Dry	B	Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Printing Press With IR, EB, UV, or LED Curing	B	Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	D
Printing Press, Other	C	Screening, Greenwaste only, not including I.C. Engine	A
Printing Press, Screen	B	Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators	C
Production, Other	B	Semiconductor, Int. Circuit Mfg (< 5 pieces)	B
Railroad Car Loading/Unloading, Other	C	Semiconductor, Int. Circuit Mfg (5 or more)	C
Railroad Car Unloading, liquid direct to trucks	B	Semiconductor, Photo resist (< 5 pieces)	B
Reaction, Other	C		
Recovery, Other	B		
Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B		
Refrigerant Recovery/Recycling	A1		
Rendering Equipment, Blood Drying	C		
Rendering Equipment, Fishmeal Drying	C		
Rendering Equipment, Rendering	D		
Rendering Equipment, Separation, Liquid	C		

¹ Provided all of the following are met:

- a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
- b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Semiconductor, Photo resist (5 or more pieces)	C	Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C
Semiconductor, Solvent Cleaning (< 5 pieces)	B	Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks	D
Semiconductor, Solvent Cleaning (5 or more pieces)	C	Sludge Dryer, Other	B
Sewage Sludge Composting	C	Sludge Incinerator	H
Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms	D	Smoke Generator	B
Sewage Sludge Digestion	D	Smokehouse	C
Sewage Sludge Dryer	D	Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators	D
Sewage Sludge Incineration	H	Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens	D
Sewage Treatment, (<= 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	C	Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners	C
Sewage Treatment, (> 5 MGD) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	F	Solder Leveling	B
Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	G	Soldering Machine	B
Sheet Machine	B	Solvent Reclaim, Still (Multistage)	C
Shell Blasting System	B	Solvent Reclaim, Still (Single stage)	A
Shipping Container System	B	Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Sintering	C	Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C	Spray Equipment, Open	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Spray Machine, Adhesive	B	Stripping, Other	B
Spray Machine, Coating	B	Sulfonation	E
Spray Machine, Powder Coating	B	Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	
Spraying, Resin/Gel Coat	C	Sulfuric Acid Plant	F
Sterilization Equipment	C	Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	
Stereolithography	A	Sump, Covered & Controlled	C
Storage, Petroleum Coke	C	Sump, Spill Containment	A
Storage Container, Baker-Type	B	Tablet Coating Pans	A
Storage Container, Baker-Type w/Control	C	Tank, Hard Chrome Plating	C
Storage Silo, Other Dry Material	A	Tank/Line, Other Chrome Plating or Chrome Anodizing	C
Storage Tank, w/o Control, Crude Oil/Petroleum Products	B	Tank, Line, Other Process Emitting Hexavalent Chrome	C
Storage Tank, Acid with sparger	B	Tank/Line, Trivalent Chrome Plating	B
Storage Tank, Ammonia with sparger	B	Tank/Line, Cadmium or Nickel Plating	C
Storage Tank, Asphalt <= 50,000 gallons	B	Tank/Line, Other Process Emitting Nickel or Cadmium	B1
Storage Tank, Asphalt > 50,000 gallons	C	Tank/Line, Other Plating	B
Storage Tank, Degassing Unit	D	Tank/Line Nitric Acid Process Emitting NOx	C
Storage Tank, Fixed Roof with Internal Floater	C	Tank/Line, Other Process Using Aqueous Solutions	B
Storage Tank, Fixed Roof with Vapor Control	C	Tank, Paint Stripping w/Methylene Chloride	C
Storage Tank, Fuel Oil	A	Textiles, Recycled, Processing	C
Storage Tank, Lead Compounds	C	Thermal Cracking Unit	E
Storage Tank, LPG	A	Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	
Storage Tank, LPG w/Vaporizing System	C	Tire Buffer	A
Storage Tank, Other	A	Treating, Other	B
Storage Tank, Other w/ Control Equipment	B		
Storage Tank, with Passive Carbon s.s.	B		
Storage Tank, with Passive Carbon m.s.	C		
Storage Tank, with Passive Carbon t.s.	C		
Storage Tank, Rendered Products	C		
Storage Tank, Waste Oil	A		
Storage Tank with condenser	B		
Storage Tank, with External Floating Roof	C		
Stove-Oil Filter/Coalescer Facility	D		
Striper, Can	B		
Striper, Pavement	B		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Waste-to-Energy Equipment	H
		Wet Gate Printing Equipment using Perchloroethylene	B
		Weigh Station	A
		Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks	C
Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E		
Vacuum Machine	C		
Vacuum Metalizing	B		
Vacuum Pumps	C		
Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns	E		
Warming Device, Electric	A		
Waste Water Treating (< 10,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B		
Waste Water Treating (< 20,000 gpd) no toxics Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B		
Waste Water Treating (20,000 - 50,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	D		
Waste Water Treating (> 50,000 gpd) Including, but not limited to, all or part of the following: Air Flootation Units, Flootation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E		

TABLE IIA
SPECIAL PROCESSING FEES
AIR QUALITY ANALYSIS/HEALTH RISK ASSESSMENT

Schedule	Fee
A	\$1,771.85 <u>\$1,825.01</u>
B	\$1,771.85 <u>\$1,825.01</u>
C	\$1,771.85 <u>\$1,825.01</u>
D	\$6,343.50 <u>\$6,533.81</u> +T&M
E	\$6,343.50 <u>\$6,533.81</u> +T&M
F	\$6,343.50 <u>\$6,533.81</u> +T&M
G	\$6,343.50 <u>\$6,533.81</u> +T&M
H	\$8,459.53 <u>\$8,713.32</u> +T&M

D through G: T&M = Time and Material charged at ~~\$181.43~~\$186.87 per hour above 35 hours.

H: T&M = Time and Material charged at ~~\$181.43~~\$186.87 per hour above 47 hours. Time and material charges for work beyond these hourly limits shall be for analysis or assessment required due to modification of the project or supporting analysis submitted for initial review or for multiple analyses or assessments required for a project or other special circumstances and shall be approved by the Executive Officer.

An additional fee of ~~\$3,037.47~~\$3,128.59 shall be assessed for a project requiring modeling review triggered by the requirements of Regulation XVII – Prevention of Significant Deterioration (PSD). The total combined fee for these reviews shall not exceed ~~\$20,249.92~~\$20,857.42.

**TABLE IIB
CEMS, FSMS, & ACEMS FEE SCHEDULE**

Certification Review		
CEMS and FSMS Review ¹	Basic Fee ²	Maximum Fee
Any combination of pollutants, diluent, flow, or other parameter ³ for:		
One to two components	\$4,905.22 <u>\$5,052.38</u>	\$8,782.60 <u>\$9,046.08</u>
Three to four components	\$5,900.61 <u>\$6,077.63</u>	\$16,161.92 <u>\$16,646.78</u>
For each additional component beyond four, the following amount is added to the fee for four components	\$0.00 <u>\$0.00</u>	\$3,992.27 <u>\$4,112.04</u>
For time-sharing of CEMS, the following amount is added to any fee determined above	\$0.00 <u>\$0.00</u>	\$3,992.27 <u>\$4,112.04</u>
ACEMS Review	Basic Fee ⁴	Maximum Fee
	\$4,905.22 <u>\$5,052.38</u>	\$16,161.92 <u>\$16,646.78</u>
¹ The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee.		
² Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at \$216.64 <u>\$223.14</u> per hour, to the maximum listed in the table.		
³ Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor).		
⁴ Covers up to 40 hours evaluation time.		

TABLE III - EMISSION FEES

Annual Emissions	≥1 (lb/year)	≥200 (lb/year)	≥4 – ≤25 (ton/year)	>25 – ≤75 (ton/year)	>75 - <100 (ton/year)	≥100 (ton/year)
Organic Gases* (\$/ton)		-	\$787.40 \$811.02	\$1,278.43 \$1,316.78	\$1,913.67 \$1,971.08	\$1,913.67 \$1,971.08
Specific Organics** (\$/ton)		-	\$140.86 \$145.09	\$223.21 \$229.91	\$334.78 \$344.82	\$334.78 \$344.82
Nitrogen Oxides (\$/ton)		-	\$460.65 \$474.47	\$731.72 \$753.67	\$1,102.02 \$1,135.08	\$1,102.02 \$1,135.08
Sulfur Oxides (\$/ton)		-	\$546.14 \$562.52	\$882.88 \$909.37	\$1,325.51 \$1,365.28	\$1,325.51 \$1,365.28
Carbon Monoxide (\$/ton)		-	-	-	-	\$9.41\$9.69
Particulate Matter (\$/ton)		-	\$602.10 \$620.16	\$975.64\$1,004.91	\$1,460.80\$1,504.62	\$1,460.80\$1,504.62
Ammonia (\$/lb)		\$0.04\$0.04	\$0.04\$0.04	\$0.04\$0.04	\$0.04\$0.04	\$0.04\$0.04
Chlorofluorocarbons (\$/lb)	\$0.52\$0.54	\$0.52\$0.54	\$0.52\$0.54	\$0.52\$0.54	\$0.52\$0.54	\$0.52\$0.54
1,1,1-trichloroethane (\$/lb)	\$0.06\$0.06	\$0.06\$0.06	\$0.06\$0.06	\$0.06\$0.06	\$0.06\$0.06	\$0.06\$0.06

* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

** See specific organic gases as defined in subdivision (b) of this rule.

**TABLE IV
TOXIC AIR CONTAMINANTS**

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)
1332214	Asbestos	0.0001
71432	Benzene	2
7440439	Cadmium	0.01
56235	Carbon tetrachloride	1
106934	Ethylene dibromide	0.5
107062	Ethylene dichloride	2
75218	Ethylene oxide	0.5
50000	Formaldehyde	5
18540299	Hexavalent chromium	0.0001

75092	Methylene chloride	50
7440020	Nickel	0.1
127184	Perchloroethylene	5
106990	1,3-Butadiene	0.1
7440382	Inorganic arsenic	0.01
7440417	Beryllium	0.001
75014	Vinyl chloride	0.5
7439921	Lead	0.5
123911	1,4-Dioxane	5
79016	Trichloroethylene	20
1086	Chlorinated dioxins, without individual isomers reported	0.000001
1746016	2,3,7,8-TCDD	0.000001
3268879	1-8OctaCDD	0.000001
19408743	1-3,7-9HxCDD	0.000001
35822469	1-4,6-8HpCDD	0.000001
39227286	1-4,7,8HxCDD	0.000001
40321764	1-3,7,8PeCDD	0.000001
57653857	1-3,6-8HxCDD	0.000001
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001
39001020	1-8OctaCDF	0.000001
51207319	2,3,7,8-TCDF	0.000001
55673897	1-4,7-9HpCDF	0.000001
57117314	2-4,7,8PeCDF	0.000001
57117416	1-3,7,8PeCDF	0.000001
57117449	1-3,6-8HxCDF	0.000001
60851345	2-4,6-8HxCDF	0.000001
67562394	1-4,6-8HpCDF	0.000001
70648269	1-4,7,8HxCDF	0.000001
72918219	1-3,7-9HxCDF	0.000001
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2
50328	Benzo[a]pyrene [PAH, POM]	0.2
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2
56495	3-Methylcholanthrene [PAH, POM]	0.2
56553	Benz[a]anthracene [PAH, POM]	0.2
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2
91203	Naphthalene [PAH, POM]	0.2
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2
189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2

191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2
205823	Benzo[j]fluoranthene [PAH, POM]	0.2
205992	Benzo[b]fluoranthene [PAH, POM]	0.2
207089	Benzo[k]fluoranthene [PAH, POM]	0.2
218019	Chrysene [PAH, POM]	0.2
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2
602879	5-Nitroacenaphthene [PAH, POM]	0.2
607578	2-Nitrofluorene [PAH, POM]	0.2
3697243	5-Methylchrysene [PAH, POM]	0.2
5522430	1-Nitropyrene [PAH, POM]	0.2
7496028	6-Nitrochrysene [PAH, POM]	0.2
42397648	1,6-Dinitropyrene [PAH, POM]	0.2
42397659	1,8-Dinitropyrene [PAH, POM]	0.2
57835924	4-Nitropyrene [PAH, POM]	0.2
9901	Diesel Particulate Matter	0.1

TABLE V
ANNUAL CLEAN FUELS FEES

Volatile Organic Compounds (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Particulate Matter (\$/ton)
\$59.64 <u>\$61.43</u>	\$34.38 <u>\$35.41</u>	\$42.62 <u>\$43.90</u>	\$34.38 <u>\$35.41</u>

TABLE VI
ASBESTOS NOTIFICATION FEES

Demolition and Renovation by Project Size (square feet) ¹					
up to 1,000	> 1,000 to 5,000	5,000 to 10,000	> 10,000 to 50,000	> 50,000 to 100,000	> 100,000
\$79.23 <u>\$81.61</u>	\$242.32 <u>\$249.59</u>	\$567.24 <u>\$584.26</u>	\$889.47 <u>\$916.15</u>	\$1,289.08 <u>\$1,327.75</u>	\$2,148.47 <u>\$2,212.92</u>

Additional Service Charge Fees				
Revision to Notification for Start Date, Quantity, and/or End Date ²	Special Handling Fee ³	Planned Renovation	Procedure 4 or 5 Plan Evaluation	Expedited Procedure 4 or 5 Fee ⁴
\$29.34 <u>\$30.22</u>	\$79.23 <u>\$81.61</u>	\$889.47 <u>\$916.15</u>	\$889.47 <u>\$916.15</u>	\$444.72 <u>\$458.06</u>

- ¹ For demolition, the fee is based on the building size.
For refinery or chemical unit demolition, the fee is based on the structure's footprint surface area.
For renovation, the fee is based on the amount of asbestos removed.
- ² For revisions to notifications to change the End Date, service charge fees will only be charged if revisions result in a later End Date
- ³ For all notifications received less than 14 calendar days prior to project start date.
- ⁴ For all expedited Procedure 4 or 5 plan evaluation requests received less than 14 calendar days prior to project start date.
For each subsequent notification for pre-approved Procedure 5 plan submitted per Rule 1403(d)(1)(D)(i)(V)(2).

**TABLE VII
FACILITY PERMIT FEES**

Description	Rule section	FY 2019-20 and thereafter
<p>Facility Permit Amendment/Revision Fee</p> <ul style="list-style-type: none"> RECLAIM Only or non-RECLAIM/non-Title V Title V Only* RECLAIM & Title V* <p>* Includes administrative, minor, de minimis significant, or significant amendment/revision</p>	<p>(l)(4) (m)(4)</p>	<p>\$1580.35 <u>\$1,627.76</u> for FY 2025-26 and thereafter</p> <p>\$1,980.36 <u>\$2,039.77</u> for FY 2025-26 and thereafter</p> <p>\$3,560.72 <u>\$3,667.54</u> for FY 2025-26 and thereafter</p>
<p>Facility Permit Change of Owner/Operator</p> <ul style="list-style-type: none"> Facility Permit Amendment Fee <p>Plus</p> <ul style="list-style-type: none"> Application Processing Fee for Each Application 	<p>(c)(2) (l)(6) (m)(4) (n)(5)</p>	<p><i>Facility Permit Amendment/Revision Fee (See Above)</i></p> <p>Plus</p> <p><i>Processing Fees (See Table FEE RATE-C))</i></p>
<p>Title V Facility Permit Renewal Fee (Due at Filing)</p> <p>Plus</p> <p>Hourly Rate for Calculation of Final Fee for Evaluation Time in Excess of 8 hours (Due upon Notification)</p>	<p>(m)(5) (m)(9)</p>	<p>\$4,498.12 <u>\$4,633.06</u> for FY 2025-26 and thereafter</p> <p>Plus</p> <p>\$314.70 <u>\$324.14</u> for FY 2025-26 and thereafter per hour</p>

(Adopted 9/2/1977)(Amended 5/5/1978)(Amended 3/5/1982)(Amended 8/5/1983)(Amended 10/5/1984)
(Amended 1/6/1989)(Amended 6/1/1990)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)
(Amended 5/12/1995)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/1/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)
(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017) (Updated 5/4/2018)(Amended 3/1/2019)
(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, 20242025

PROPOSED AMENDED RULE 303. HEARING BOARD FEES

(a) Filing and Appearance Fees

- (1) Every applicant or petitioner in a proceeding before the Hearing Board shall pay to the Clerk of the Board, at the time of filing, a filing fee for each petition in accordance with the schedule set forth in Table III.
- (2) If the hearing runs more than one day, supplemental appearance fees shall be assessed pursuant to Table III for each additional day of the hearing, unless otherwise ordered by the Hearing Board.

(b) Filing Fee Refunds

- (1) In the event the Hearing Board reverses in total an appealed decision of the Executive Officer, the filing fee specified in subdivision (a) shall be refunded to the petitioner.
- (2) In the event that the petition is withdrawn, and the petitioner notifies the Clerk of the Board in writing not less than four (4) days prior to the scheduled appearance, or the hearing is not held for any other reason, the petitioner shall be entitled to a refund of fifty percent (50%) of the filing fees.

(c) Publication Fees

Every petitioner for relief which requires published notice shall pay to the Clerk of the Board a fee to cover the actual cost of publication of notice(s) of hearing. The fee shall be due and payable within fifteen (15) days of the notification in writing of the amount due.

(d) Excess Emission Fee

- (1) Each applicant or petitioner for a variance from these Rules and Regulations shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) an emission fee in accordance with the schedule set forth in Table I, based on

the total emissions discharged during the variance period in excess of that allowed by these rules or permit conditions, other than those described in subdivision (e) below. If the amount of the excess emission fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.

- (2) In cases where the Hearing Board determines that calculations or estimations of excess emissions cannot be made, the petitioner shall pay the amount set forth in subdivision (f), unless otherwise ordered by the Hearing Board.
- (3) In the event that more than one rule and/or permit condition limiting the discharge of the same contaminant is violated, the excess emission fee shall be based on the excess emissions resulting from the violation of the most stringent rule or permit condition. For the purposes of this subdivision, opacity rules and particulate mass emissions shall not be considered rules limiting the discharge of the same contaminant.

(e) Excess Visible Emission Fee

Each applicant or petitioner for a variance from Rule 401 and/or Health and Safety Code Section 41701 shall pay to the Clerk of the Board, in addition to the filing fees required in subdivision (a) above, and the excess emission fees required in (d) above (if any), an emission fee based on the difference between the percent opacity allowed by Rule 401 and/or Health and Safety Code Section 41701 and the percent opacity of the emissions allowed under the variance. Such fees shall be calculated in accordance with the schedule set forth in Table II.

(f) Minimum Excess Emission Fees

The excess emission fee remitted, regardless of calculations, shall be no less than ~~\$242.25~~\$249.52 for each day on which the excess emissions occur or are expected to occur at each facility during the variance period, unless otherwise ordered by the Hearing Board.

(g) Adjustment of Excess Emission Fees

The Hearing Board may adjust the excess emission fee required by subdivisions (d), (e), and (f) of this rule, at the request of the petitioner or upon motion of the Hearing Board, based on evidence regarding emissions presented at the time of the hearing.

- (h) Eligibility as a Small Business and Eligibility for Table III Schedule A Fees
- (1) Petitioners that are individuals or that meet the definition of Small Business as set forth in Rule 102 - Small Business or that meet the gross annual receipts criterion for small businesses shall be assessed twenty percent (20%) of the fees required by subdivisions (d), (e), or (f), whichever is applicable.
 - (2) A request for eligibility as a small business, individual, or entity that meets the total annual gross receipts criterion for small businesses in Rule 102 shall be made by the petitioner under penalty of perjury on a declaration form provided by the Executive Officer, which shall be submitted to the Clerk of the Board at the time of filing of a petition for a variance.
- (i) Group Variance Fees
- (1) Petitioners filing as a group for a variance shall jointly pay the total filing fee specified in Table III. Each petitioner shall individually pay excess emission fees for their facility or product(s), as specified in subdivisions (d), and (e), or (f) whichever is applicable.
 - (2) The Publication Fee required by subdivision (c) shall be totaled and divided equally among the petitioners.
- (j) Adjustment of Fees
- If, after the term of a variance for which emission fees have been paid, petitioner can establish, to the satisfaction of the Executive Officer, that (1) emissions were less than those upon which the fee was based, or (2) excess emission fee calculations are otherwise incorrect, a pro rata refund shall be made. If the amount of the excess emissions fee is less than that specified in subdivision (f), the applicant or petitioner shall pay the higher amount, unless otherwise ordered by the Hearing Board.
- (k) Fee Payment/Variance Revocation
- (1) Excess emission fees required by subdivisions (d), (e), and (f) shall be due and payable to the Clerk of the Board within fifteen (15) days of notification in writing that the fees are due, unless otherwise ordered by the Hearing Board.
 - (2) Failure to pay any assessed fees within fifteen (15) days of written notification that fees are due may be cause for the Hearing Board to issue further orders as may be appropriate, including but not limited to revocation of a variance. Such notification may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due fifteen (15) days from the date of personal service, mailing, or electronic transmission. For the purpose of this rule, the fee

payment shall be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the fee billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(l) Request for Time Extension of Payment Due

Whenever this rule requires fees to be paid by a certain date, the petitioner may, for good cause, request the Executive Officer to grant an extension of time, not to exceed ninety (90) days, within which the fees shall be paid. Any request for extension of time shall be presented in writing, and accompanied by a statement of reasons demonstrating good cause as to why the extension should be granted.

(m) Discretionary Powers

Any person may allege that payment of any of the fees within this rule, excluding publication fees, will cause an unreasonable hardship or is otherwise inequitable. Such petitioner may be excused from payment of such fees or a portion thereof by order of the Hearing Board if the Board, in its discretion, determines after hearing evidence thereon that payment of such fees would cause financial or other unreasonable hardship to the petitioner or is otherwise inequitable. The Hearing Board, on its own motion, may also waive all or any portion of any fee(s) except the Publication Fee.

(n) Transcript Fees

Any person requesting a transcript of the hearing shall pay the cost of such transcript. The parties to hearings and pre-hearing proceedings may be directed by the Hearing Board to pay the cost of transcripts necessary for the Hearing Board's determination of the matter, in such proportion as the Hearing Board may order.

(o) Government Agencies

- (1)** This rule shall not apply to petitions filed by the Executive Officer.
- (2)** Federal, state or local government agencies or public districts shall pay all fees.

(p) Waiver of Fees

All fees associated with this rule shall be waived for any petition for a variance filed as the direct and proximate result of any event declared to be a "state of emergency" by local, state, or federal authorities.

(q) Service Charge for Returned Check

Any person who submits a check to the District that is returned due to insufficient funds, or for which that person issues instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

(r) Effective Date of Fee Schedules

Appearance and excess emission fees shall be those in effect at the time of the hearing dates.

TABLE I
SCHEDULE OF EXCESS EMISSIONS FEES

<u>Air Contaminants</u>	<u>Dollars Per Ton</u>
Organic gases, except methane and those containing sulfur	\$7,649.65\$7,879.14
Carbon Monoxide	\$74.88\$77.13
Oxides of nitrogen (expressed as nitrogen dioxide)	\$4,589.18\$4,726.86
Gaseous sulfur compounds (expressed as sulfur dioxide)	\$5,351.66\$5,512.21
Particulate matter	\$5,351.66\$5,512.21
Ammonia	\$0.12\$0.12
Asbestos	\$33.73\$34.74
Benzene	\$11.24\$11.58
Cadmium	\$33.73\$34.74
Carbon tetrachloride	\$11.24\$11.58
Chlorinated dioxins and dibenzofurans (26 species)	\$56.18\$57.87
Ethylene dibromide	\$11.24\$11.58
Ethylene dichloride	\$11.24\$11.58
Ethylene oxide	\$11.24\$11.58
Formaldehyde	\$2.34\$2.41
Hexavalent chromium	\$44.90\$46.25
Methylene chloride	\$0.52\$0.54
Nickel	\$22.31\$22.98
Perchloroethylene	\$2.34\$2.41
1,3-Butadiene	\$33.73\$34.74
Inorganic arsenic	\$33.73\$34.74
Beryllium	\$33.73\$34.74
Polynuclear aromatic hydrocarbons (PAHs)	\$33.73\$34.74
Vinyl chloride	\$11.24\$11.58
Lead	\$11.24\$11.58
1,4-Dioxane	\$2.34\$2.41
Trichloroethylene	\$0.95\$0.98

TABLE II
SCHEDULE OF EXCESS VISIBLE EMISSION FEE

For each source with opacity emissions in excess of twenty percent (20%), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 20) \times \text{number of days on which the violation is expected to occur} \times \$12.65\$13.03$$

For each source with opacity emissions in excess of forty percent (40%) (where the source is exempt from Rule 401 and in violation of California Health and Safety Code Section 41701), the fee is calculated as follows:

$$\text{Fee} = (\text{Opacity* equivalent} - 40) \times \text{number of days on which the violation is expected to occur} \times \$12.65\$13.03$$

* Where "Opacity" equals maximum opacity of emissions in percent (not decimal equivalent) allowed by the variance. Where the emissions are darker than the degree of darkness equivalent to the allowed Ringelmann number, the percentage equivalent of the excess degree of darkness shall be used as "opacity."

TABLE III - FILING FEE SCHEDULE

Filing and supplemental fees shall be paid by the petitioner as follows:

Schedule A shall apply to -

- (1) small businesses as defined by Rule 102,
- (2) individual persons, and
- (3) entities that meet the total annual gross receipts criterion for small businesses in Rule 102.

Schedule B - shall apply to - all others.

	Schedule B	Schedule A
VARIANCE (Interim, Short, Regular, Emergency) and Alternate Operating Condition(s)		
<input type="checkbox"/> Interim and Short or Interim and Regular	\$1,982.89 <u>\$2,042.38</u>	\$355.59 <u>\$366.26</u>
<input type="checkbox"/> Short (without interim)	\$1,586.32 <u>\$1,633.91</u>	\$355.59 <u>\$366.26</u>
<input type="checkbox"/> Regular (without interim)	\$1,586.32 <u>\$1,633.91</u>	\$355.59 <u>\$366.26</u>
<input type="checkbox"/> Emergency or Ex Parte Emergency	\$1,586.32 <u>\$1,633.91</u>	\$355.59 <u>\$366.26</u>
<input type="checkbox"/> Variance plus Alternate Operating Condition(s)	\$2,379.48 <u>\$2,450.86</u>	\$355.59 <u>\$366.26</u>
<input type="checkbox"/> Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$888.19 <u>\$914.84</u>	\$177.46 <u>\$182.78</u>

PRODUCT VARIANCE		
Filing Fee	\$2,379.48 <u>\$2,450.86</u>	\$355.59 <u>\$366.26</u>
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$888.19 <u>\$914.84</u>	\$177.46 <u>\$182.78</u>

GROUP VARIANCE		
Two	\$1,784.62 <u>\$1,838.16</u>	
Three	\$2,776.07 <u>\$2,859.35</u>	
Four or More	\$3,965.85 <u>\$4,084.83</u>	
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,332.37 <u>\$1,372.34</u>	

	Schedule B	Schedule A
MODIFICATION OF EXISTING ORDERS INCLUDING FINAL COMPLIANCE DATE		
<input type="checkbox"/> Modification of a Final Compliance Date and Extension of a Variance	\$1,586.32\$1,633.91	\$355.59\$366.26
<input type="checkbox"/> Modification of Order for Abatement (requested by respondent)	\$1,586.32\$1,633.91	\$355.59\$366.26
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional of	\$888.19\$914.84	\$177.46\$182.78

MODIFICATION OF EXISTING ORDERS EXCLUDING FINAL COMPLIANCE DATE		
<input type="checkbox"/> Modification of Variance (Increments of Progress and Conditions)	\$1,184.80\$1,220.34	\$355.59\$366.26
<input type="checkbox"/> Interim Authorization (Increments of Progress)	\$1,184.80\$1,220.34	\$355.59\$366.26
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$382.62\$394.10	

ADMINISTRATIVE TYPE OF HEARINGS		
<input type="checkbox"/> Administrative Hearings (issuance of subpoenas, waiver of fees, etc.)	\$1,184.80\$1,220.34	\$355.59\$366.26
Plus, for each hearing day in in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$396.58\$408.48	\$177.46\$182.78

APPEAL		
Filing fee	\$2,379.48\$2,450.86	\$355.59\$366.26
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$1,332.37\$1,372.34	\$260.70\$268.52

CONSENT CALENDAR		
Filing Fee	\$548.22\$564.67	\$177.46\$182.78
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$347.00\$357.41	\$177.46\$182.78
<input type="checkbox"/> In the event that the Board determines that there was insufficient documentation to consider the matter on the Consent Calendar, and the matter is scheduled for a hearing before the Board, petitioner shall pay an additional sum of	\$991.45\$1,021.19	\$355.59\$366.26
Plus, for each hearing day in addition to the first hearing day necessary to dispose of the petition, the additional sum of	\$888.19\$914.84	\$177.46\$182.78

(Adopted 10/7/1977)(Amended 3/5/1982)(Amended 1/14/1983)(Amended 9/16/1983)(Amended 4/5/1985)
(Amended 5/1/1987)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)
(Amended 7/6/1990)(Amended 12/6/1991)(Amended 6/6/1992)(Amended 10/2/1992)(Amended 6/11/1993)
(Amended 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)
(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)
(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, 20242025

**PROPOSED AMENDED RULE 304. EQUIPMENT, MATERIALS, AND AMBIENT
AIR ANALYSES**

- (a) Whenever the Executive Officer finds that an analysis of the materials used by, or the emissions from, any source is necessary to determine the extent and amount of pollutants being discharged to the atmosphere, he may order the testing of such sources.
- (b) Whenever the Executive Officer has reasonable cause to believe that air pollutants being discharged into the atmosphere from any source may be contrary to any permit condition or any state or local law, order, rule, or regulation relating to air pollution, or may be endangering the comfort, repose, health, or safety of a considerable number of persons, or the public, he may order the testing of the ambient air which may be affected.
- (c) After the Executive Officer determines that ambient air testing should be conducted and that the source should be assessed fees to pay for such testing, and that the test has begun, he shall within two working days advise the source of the basis upon which the finding of reasonable cause was made, the pollutants being tested for, the duration of testing, and the estimated fees.
- (d) Testing will be accomplished by the collection of samples and the analyses of such samples by qualified personnel of the South Coast Air Quality Management District, continuous automatic recording ambient monitoring by a District van, device, facility or an independent testing laboratory under contract to the District. Alternatively, the Executive Officer may require (or the owner/operator of the source may, with the approval of the Executive Officer, elect) that testing be performed by an approved independent testing laboratory, that meets the criteria in subdivision (k). Such testing shall be done using procedures and methods and under conditions prescribed by the Executive Officer. Where tests are performed by an approved independent testing laboratory, the Executive Officer

may require that sampling and/or testing be witnessed by qualified District personnel at the fee rate of ~~\$170.98~~\$176.11 per person per hour or prorated portion thereof. The owner/operator of the source shall provide to the Executive Officer a copy of all test reports, including all test data, description of test methods, analyses, and results.

- (e) The owner/operator of a source tested by District personnel or an independent testing laboratory under contract to the District shall not pay a fee for the initial test/analysis which is conducted to determine compliance with a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, unless the result of such testing indicates a violation of any state or local law, order, rule, permit condition or regulation relating to air pollution in which case the fee shall be charged to the owner/operator in accordance with the fee specified in Rule 304.1. If the initial test/analysis indicates that the source is or may be in violation of a permit condition, or any state or local law, order, rule, or regulation relating to air pollution, any subsequent test/analysis conducted in order to verify the compliance status shall also result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Tests scheduled of one or more permit units to be operated under prearranged conditions, which are canceled due to a change in the permit units' prearranged operating conditions, shall result in a fee charged to the owner/operator in accordance with the fee specified in Rule 304.1. Such a fee shall not be charged if the owner/operator notifies the District of the cancellation at least 24 hours prior to the scheduled test date and time.
- (f) Fees for any test not listed in Rule 304.1 shall be determined by the Executive Officer.
- (g) Federal, state, or local government agencies or public districts shall pay all fees.
- (h) Should the estimated fees for conducting any ambient air monitoring program as described in subdivision (b) of this Rule exceed ~~\$21,762.95~~\$22,415.84, the affected owner/operator may, within 30 days of notification, request that the program be approved by the District Board at a public hearing.
- (i) After completion of testing, the owner/operator of the source shall be notified by the District accounting office of the fees to be paid. Such fees shall be assessed for all non-compliant samples, as described in subdivision (e), which indicates that if, a source is or may be in violation of a permit condition or of any state or local law, order, rule, or regulation relating to air pollution, or when there may be any endangerment of the comfort, repose, health, or safety of a considerable number of persons or the public then, a

subsequent verification is required. Failure to pay any such fees within sixty (60) days after the date shown on the notice of fees due shall constitute grounds for the denial, revocation or suspension of the permits to operate at sources subject to permit requirements and shall constitute a violation of this Rule for any source, whether or not subject to permit requirements.

- (j) A small business shall pay twenty percent (20%) of the fees listed in Rule 304.1. Small business is defined in Rule 102 as "Small Business."
- (k) For the purposes of this Rule, when an independent testing laboratory is used for the purposes of establishing compliance with District rules or to obtain a District permit to operate, it must meet all of the following criteria:
 - (1) The testing laboratory shall have no financial interest in the company or facility being tested, or in the parent company or any subsidiary thereof;
 - (2) The company or facility being tested, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory;
 - (3) Any company or facility responsible for the emission of significant quantities of pollutants to the atmosphere, or parent company or any subsidiary thereof, shall have no financial interest in the testing laboratory; and
 - (4) The testing laboratory shall not be in partnership with, own or be owned by, in part or in full, the contractor who has provided or installed equipment (basic or control), or monitoring systems, or is providing maintenance for installed equipment or monitoring systems, for the company being tested.The testing laboratory shall submit a statement certifying that it meets the above criteria with respect to the company or facility being tested.
- (l) Notwithstanding the provisions of subdivision (k), the Executive Officer, by written approval, may allow the operator of a publicly owned treatment works to conduct testing in connection with wastewater treatment or reclamation operation pursuant to this rule, if the Executive Officer determines the following:
 - (1) the operator complies with all requirements of this rule, other than subdivision (k);
 - (2) the operator submits a written self-testing plan request to the Executive Officer for certification on a method-by-method basis, in accordance with the requirements of guidelines established by the Executive Officer; and
 - (3) the operator pays a fee for the processing of the self-testing plan request at a rate of ~~\$170.98~~\$176.11 per person per hour so as not to exceed the amount necessary to recover the District costs.

- (m) The District may approve independent testing firms to perform specified analyses and tests required for compliance with District rules, regulations and permit conditions.
- (1) Approval fees (for each method required for approval) will be assessed to cover the costs of processing the laboratory approval application and subsequent District validation of the independent firm's expertise and reliability.
 - (2) For firms located outside District boundaries, reasonable travel charges will be assessed for site visits as required as part of the approval process.
 - (3) An approved facility may renew its status by paying an annual fee per method and by complying with the original approval requirements as well as any additional approval requirements or any additional conditions.
- Fees are based on actual costs at the staff hour rate specified in paragraph (d) above and as shown in Table I.

**TABLE I
LABORATORY APPROVAL PROGRAM
FEE STRUCTURE
(per method)**

Application Review	\$227.94 <u>\$234.78</u>
Facility Inspection (if required)	\$170.98 <u>\$176.11</u> / hour up to \$501.21 <u>\$516.25</u> additional
Audit Sample (if required)	\$227.94 <u>\$234.78</u> / hour up to \$668.25 <u>\$688.30</u> additional
Annual Renewal	\$227.94 <u>\$234.78</u>
Method Equivalence	\$227.94 <u>\$234.78</u> / hour up to \$1,088.03 <u>\$1,120.67</u> additional

(Adopted 5/1/1987)(Amended 6/7/1991)(Amended 6/6/1992)(Amended 6/10/1994)(Amended 5/10/1996)
 (Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)
 (Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)
 (Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2012)
 (Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)
 (Amended 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)
 (Amended May 5, 2023)(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

PROPOSED AMENDED RULE 304.1 ANALYSES FEES

Analyses fees for testing pursuant to Rule 304.

(a) Laboratory Analyses Fees *

	<u>Type of Test</u>	<u>Fee</u>
(1)	Particle Analysis	
(A)	Microscopic Identification	\$170.98 <u>\$176.11</u> / hour of analysis
(B)	Micro-Fourier Transform Infrared Spectroscopy	\$253.48 <u>\$261.08</u> / particle
(C)	X-Ray Diffraction	\$253.48 <u>\$261.08</u> / sample
(D)	Particle Size Determination	
	(i) by microscopy	\$170.98 <u>\$176.11</u> / hour of analysis
	(ii) by sieve	\$170.98 <u>\$176.11</u> / sample
(E)	Energy Dispersive X-Ray - microprobe	As charged by outside laboratory (charge pass through)
(2)	Asbestos (Bulk Samples)	
(A)	PLM	\$170.98 <u>\$176.11</u> / sub-sample
(B)	Point Counting	\$170.98 <u>\$176.11</u> / sub-sample
(C)	TEM, Quantitative	As charged by outside laboratory (charge pass through)
(D)	TEM, Qualitative	As charged by outside laboratory (charge pass through)

* These fees are for laboratory analyses performed during weekdays only.
 Labor costs (only when reported as "cost / hour") for laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

	Type of Test	Fee
	(E) X-Ray Diffraction	\$377.83 \$389.16 / sub-sample and/or layer
(3)	Asbestos (Bulk Samples)	
	(A) TEM - 12-hour turnaround	As charged by outside laboratory (charge pass through)
	(B) TEM - 1-day turnaround	As charged by outside laboratory (charge pass through)
	(C) TEM - 2-day turnaround	As charged by outside laboratory (charge pass through)
(4)	Vapor Pressure Tests	
	(A) Reid Vapor Pressure	\$113.75 \$117.16 / sample
	(B) Isoteniscope	As charged by outside laboratory (charge pass through)
(5)	Fuel Analysis	
	(A) Metals (Pb in gasoline)	As charged by outside laboratory (charge pass through)
	(B) Ash	As charged by outside laboratory (charge pass through)
	(C) Water and Sediment	As charged by outside laboratory (charge pass through)
	(D) Density	As charged by outside laboratory (charge pass through)
	(E) Heat Content	As charged by outside laboratory (charge pass through)
	(F) Water	As charged by outside laboratory (charge pass through)
	(G) Bromine Number	As charged by outside laboratory (charge pass through)
	(H) Sulfur	
	(i) In Fuel Gas	As charged by outside laboratory (charge pass through)

	Type of Test	Fee
	(ii) In Fuel Oil (by XRF)	As charged by outside laboratory (charge pass through)
	(I) Engler Distillation	As charged by outside laboratory (charge pass through)
	(J) Initial Boiling Point	As charged by outside laboratory (charge pass through)
(6)	VOC (Regulation XI)	
	(A) Gravimetric Test	\$170.98 <u>\$176.11</u> / sample
	(B) Density of Coating or Distillate	\$170.98 <u>\$176.11</u> / sample
	(C) Gloss Testing	\$170.98 <u>\$176.11</u> / sample
	(D) Gas Chromatograph / Mass Spectrometry Analysis	\$478.72 <u>\$493.08</u> for five or fewer compounds \$56.77 <u>\$58.47</u> for each additional compound
	(E) Distillation -	
	(i) Normal	As charged by outside laboratory (charge pass through)
	(ii) Heavy Ink	As charged by outside laboratory (charge pass through)
	(F) Water by Karl Fischer Titration	\$227.94 <u>\$234.78</u> / sample
	(G) VOC in pipe cements	\$1,169.71 <u>\$1,204.80</u> / sample
	(H) VOC in adhesives containing cyanoacrylates	\$334.02 <u>\$344.04</u> / sample

- (7) For Certification Tests and Analyses not listed above, the fee shall be assessed at a rate of ~~\$170.98~~\$176.11 per person per hour or a prorated portion thereof.
- (8) In addition to the regular analysis fee, all expedite samples which require over-time work by staff shall be charged an additional time and a half fee based on the normal hourly rate of staff performing such work beyond the normal work schedule.
- (9) Time and material fees shall be charged for all samples sent to outside laboratories.

(b) Emissions Testing and Analyses Fees[†]

	Type of Test	Fee
(1)	Accuracy Confirmation Test of Continuous Emission Monitor	\$1,733.98 <u>\$1,786.00</u>
(2)	Continuous Gaseous Emission Testing with Mobile Source Testing Vehicle	\$2,259.28 <u>\$2,327.06</u> plus \$193.88 <u>\$199.70</u> / hour
(3)	Non-Continuous Emission Testing	\$2,122.10 <u>\$2,185.76</u> plus fee listed below:
		<u>Cost Per Sample</u>
		Specific* Surcharge**
(A)	Moisture	\$307.70 <u>\$316.93</u> \$227.94 <u>\$234.78</u>
(B)	Particulate Matter	\$1,186.21 <u>\$1,221.80</u> \$592.90 <u>\$610.69</u>
(C)	Sulfur Dioxide	\$1,054.08 <u>\$1,085.70</u> \$526.69 <u>\$542.49</u>

[†] These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

* charge for first sample.

** charge for each additional sample, whether at the same or a different sampling location.

Type of Test		Fee	
(D)	Oxides of Nitrogen	\$524.61 <u>\$540.35</u>	\$159.28 <u>\$164.06</u>
(E)	Carbon Monoxide	\$437.97 <u>\$451.11</u>	\$218.79 <u>\$225.35</u>
(F)	Total Hydrocarbons	\$1,094.99 <u>\$1,127.84</u>	\$786.87 <u>\$810.48</u>
(i)	Hydrogen Sulfide	\$1,054.08 <u>\$1,085.70</u>	\$526.69 <u>\$542.49</u>
(ii)	Vinyl Chloride	\$456.13 <u>\$469.81</u>	\$335.08 <u>\$345.13</u>

		<u>Cost Per Sample</u>	
		Specific*	Surcharge**
(G)	Gas Chromatograph / Mass Spectrometry for Unknown	\$456.13 <u>\$469.81</u> for five or fewer compounds \$45.07 <u>\$46.42</u> for each additional compound	
(H)	High Volume Sampler (Fugitive Dust)	\$930.88 <u>\$958.81</u>	\$465.34 <u>\$479.30</u>
(I)	Total Reduced Sulfur Compounds***	\$732.53 <u>\$754.51</u>	\$112.53 <u>\$115.91</u>
(J)	Sample Preparation	\$56.77 <u>\$58.47</u>	\$33.79 <u>\$34.80</u>

* charge for first sample.

** charge for each additional sample, whether at the same or a different sampling location.

*** The Non-Continuous Emission Testing Fee will only be charged if SCAQMD personnel perform the sampling. In the case where the samples are taken by contractor personnel (for compliance) or facility staff (for information only), only the sample analysis fee is applicable.

(c) Ambient Air Analyses Fees[‡]

(1) Continuous Wind Monitoring at a Fixed Site or Location

	Type of Test	Fee
(A)	Installation of One (1) Wind-Monitoring System at One (1) Site.	\$1,140.69 <u>\$1,174.91</u>
(B)	Installation of Each Additional Wind-Monitoring System at the Same Site as (A).	\$341.95 <u>\$352.21</u>
(C)	Operation of One (1) Wind-Monitoring System At One (1) Site, Including Data QC review.	\$227.94 <u>\$234.78</u> / day
(D)	Operation of Each Additional Wind-Monitoring System at Same Site as (C), Including Data QC review.	\$79.72 <u>\$82.11</u> / day

(2) Survey Measurement: Continuous Mobile Monitoring Measurements

(A)	Operation of The Optical Remote Sensing Mobile Laboratory (ORS-ML) for Measurements of Volatile Organic Compounds (VOCs) and Other Gaseous Pollutants. Fees include Data QC Review and Analysis	\$4,726.28 <u>\$4,868.07</u> / day
(B)	Operation of The Multi-Metal-Monitoring Platform (MMMP) for Measurements of Air Toxic Metals in Ambient Air. Fees include Data QC Review and Analysis	\$3,542.08 <u>\$3,648.34</u> / day
(C)	Operation of the Proton Transfer Reaction – Mass Spectrometry (PTR-MS) Platform for VOC Measurements. Fees include Data QC Review and Analysis	\$6,659.42 <u>\$6,859.20</u> / day

[‡] These fees are for installation and operation of equipment, and laboratory analyses during regular South Coast AQMD operational working hours.

Labor costs (only when reported as "cost / hour") for installation and operation of equipment, and laboratory analyses during weekends, Mondays, and holidays are subjected to a 50% surcharge.

Mileage fees will be charged on a case-by-case basis using current Internal Revenues Mileage Rates

- | | | |
|--|---|--|
| (D) | Operation of the Ambient Mobile Monitoring Platform (AAMP) for Measurements of Particle and Gaseous Air Pollutants Including Methane. Fees include Data QC Review and Analysis | \$2,831.56 <u>\$2,916.51</u> / day |
| (3) Survey Measurement: Monitoring with Portable Instrumentation and Grab Sample Collection | | |
| (A) | Operation of Portable Instrumentation for Survey Monitoring of Particle and Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility), Including Data QC Review at Analysis | \$1013.60 <u>\$1,044.01</u> / day |
| (B) | Collection of Grab Samples for Laboratory Analysis of Gaseous Pollutants, 10 Hours Per Day, at One (1) or Multiple Site Locations (e.g., Upwind and Downwind of a Facility) | \$1013.60 <u>\$1,044.01</u> / day plus lab analysis |
| (4) Ongoing Air Monitoring Effort: Continuous Ambient Monitoring at a fixed site or location | | |
| (A) | Installation of One (1) Continuous Monitor for Single- or Multi-Pollutants Measurements at One (1) Site. | \$1,597.49 <u>\$1,645.41</u> plus site development |
| (B) | Installation of Each Additional Continuous Monitor for Single- or Multi-Pollutants Measurements at the Same Site (A). | \$570.12 <u>\$587.22</u> plus site development |
| (C) | Operation of One (1) Instrument and Wind-Monitoring System in Mobile Mode, 10 Hours Per Day, Weekdays Only. | \$867.02 <u>\$893.03</u> / day |
| (D) | Operation of Each Additional Continuous Instrument, Other Than Those Already Installed. | \$79.72 <u>\$82.11</u> / day |
| (5) Ongoing Air Monitoring Effort: Time-integrated Ambient Sampling at a Fixed Site or Location for Laboratory Analysis. | | |

(A)	Installation of One (1) Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants.	\$1,140.69 <u>\$1,174.91</u> plus lab analysis and site devel- opment
(B)	Installation of Each Additional Time-in- tegrated (e.g., 24-Hour) Sampler for Par- ticle or Gaseous Pollutants at Same Site as (A).	\$912.50 <u>\$939.88</u> plus lab analysis and site development
(C)	Operation of One (1) Time-integrated (e.g., 24-Hour) Sampler for Particle or Gaseous Pollutants.	\$399.17 <u>\$411.15</u> / day
(D)	Operation of Each Additional Time-in- tegrated Sampler for Particle or Gaseous Pollutants at Same Site in (C).	\$148.01 <u>\$152.45</u> / day
(E)	Installation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour- Samples.	\$1,368.88 <u>\$1,409.95</u> plus site development
(F)	Operation of One (1) Non-Sequential Sampler to Collect Less-Than-24-Hour Samples For One Contaminant.	\$684.54 <u>\$705.08</u> / day
(G)	Sample Preparation or Extraction Prior to Analysis.	\$227.94 <u>\$234.78</u> / day for up to 12 samples
(H)	Spectrophometric Analysis of Each Sample Collected in (F) From Any Num- ber of Samplers Operated for Same Pro- ject on Same Day.	\$113.75 <u>\$117.16</u> for first sample or contam- inant \$45.07 <u>\$46.42</u> for each additional sample or contaminant
(I)	Analysis of Each Sample Collected in (G) For Particulates.	\$136.29 <u>\$140.38</u> for first sample \$79.60 <u>\$81.99</u> for each additional sample
(J)	Gas Chromatograph/Mass Spectrometry Identification For Any Sample Col- lected Above.	\$227.94 <u>\$234.78</u> for five or fewer contam- inants \$22.51 <u>\$23.19</u> for each additional con- taminant

- (6) Site Development and Decommissioning
 - (A) Field Assessment to Identify Potential Site Location(s) ~~\$1214.90~~ \$1,251.35/day
 - (B) Establishing Access Agreement(s) and Securing Site Location (s) ~~\$1372.28~~ \$1,413.45
 - (C) Temporary Fencing, Electrical Permits, Installation of Temp Power, and Other Site Development and Decommissioning Costs As charged by outside contractor (charge pass through)

(Adopted 1/4/1985)(Amended 6/5/1987)(Amended 6/3/1988)(Amended 1/6/1989)(Amended 11/3/1989)
(Amended 7/6/1990)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995) (Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)
(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)
(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)
(Updated 7/1/2012)(Updated 7/1/2013) (Amended 6/6/2014)(Amended 5/1/2015)(Amended 5/6/2016)
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)(Amended 3/1/2019)(Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

PROPOSED AMENDED RULE 306. PLAN FEES

(a) Summary

California Health and Safety Code Section 40522 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the approval of plans to cover the costs of review, planning, inspection, and monitoring related to activities conducted pursuant to the plans. An annual fee may also be charged to cover the costs of annual review, inspection, and monitoring related thereto. This rule establishes such a fee schedule, and requires that fees be paid for:

- (1) Filing of plans;
- (2) Evaluation of the above plans;
- (3) Inspections to verify compliance with the plans;
- (4) Duplicate plans;
- (5) Change of condition;
- (6) Annual review/renewal of plans, if applicable; and
- (7) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan.

(b) Definitions

For the purpose of this rule, a plan is any data and/or test report (including equipment certification source tests) required by federal or state law, or District Rules and Regulations to be submitted to the District. A plan may be a description of a method to control or measure emissions of air contaminants required by the Rules and Regulations. Plans include, but are not limited to, the following: Demonstration Plan; Application Test Plan; Implementation Plan; Compliance Plan; Management Plan; Control Plan; CEQA Mitigation Monitoring Plan; Acid Rain Repowering Extension Plan and Compliance Plan; Acid Rain Continuous Emission Monitoring System Plan; Acid Rain Protocol/Report Evaluation; VOC Excavation Mitigation Plans (Site Specific and Various Locations); Reduction of Refrigerant Emissions from Stationary Refrigeration and Air Conditioning Systems Plan; Title V Exclusion Requests; Smoke Management Plans; Burn Management

Plans; Emergency Burn Plans; Post Burn Evaluation Reports; Rule 109 Alternative Recordkeeping System Plan; Solid Waste Air Quality Assessment Test Reports (Health and Safety Code Section 41805.5); Compliance Assurance Monitoring Plan (40 CFR 64); Maximum Achievable Control Technology MACT Exemption Requests; Equipment Certification Source Test Reports; MACT Case-by-Case Analysis; and Rule 463 Floating Roof Tank Seal Certifications.

(c) Plan Filing Fee

The filing fee for a plan or change of condition shall be as follows:

Facility Type	Non-Title V	Title V
	\$210.30 <u>\$216.61</u> for FY 2025-26 and thereafter	\$263.55 <u>\$271.46</u> for FY 2025-26 and thereafter

(d) Plan Evaluation Fee

The plan evaluation fee shall be an amount equal to the total actual and reasonable time incurred by District staff for evaluation of a plan, assessed at the hourly rate or prorated portion thereof as follows:

Facility Type	Non-Title V	Title V
	\$210.30 <u>\$216.61</u> for FY 2025-26 and thereafter	\$263.55 <u>\$271.46</u> for FY 2025-26 and thereafter

(e) Duplicate Plan Fee

A request for a duplicate plan shall be made in writing by the applicant. The applicant shall pay the fee as shown in the table below in this subdivision for each plan requested:

Facility Type	Non-Title V	Title V
	\$34.12 <u>\$35.14</u> for FY 2025-26 and thereafter	\$42.74 <u>\$44.02</u> for FY 2025-26 and thereafter

(f) Inspection Fee

The inspection fee for plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate per inspection staff or prorated portion thereof as shown in the table below in this subdivision. For inspections conducted outside of regular District working hours, the fee shall be assessed at the rate of 150% of the above hourly rate. This subdivision shall not apply to plans subject to Rule 306(h).

Facility Type	Non-Title V	Title V
	\$168.17 <u>\$173.22</u> for FY 2025-26 and thereafter	\$210.72 <u>\$217.04</u> for FY 2025-26 and thereafter

(g) Change of Condition Fee

Any request for a change of condition on a VOC Excavation Mitigation Plan shall be made in writing by the applicant. A request submitted after thirty (30) days of the issuance of the plan shall be subject to additional fees assessed at the hourly rate shown in the table below in this subdivision for time spent evaluating the plan. Such fees shall be imposed at the time the review is completed.

Facility Type	Non-Title V	Title V
	\$210.30 <u>\$216.61</u> for FY 2025-26 and thereafter	\$263.55 <u>\$271.46</u> for FY 2025-26 and thereafter

(h) Annual Review/Renewal Fee

An annual review/renewal fee shall be charged for plans listed in the following table in this subdivision. The annual review/renewal fee shall be an amount equal to the Rule 301(d)(2) Schedule A fee. In addition, annual reviews/renewals shall meet all relevant and applicable requirements of Rule 301(d) and 301(g), and be paid on an annual renewal date set by the Executive Officer.

Annual Review/Renewal Plan Fee by Rule Number

Rule/Reference	Plan Type
410	Odor Monitoring

Rule/Reference	Plan Type
431.1	Sulfur Content of Gaseous Fuels
462	Organic Liquid Loading Continuous Monitoring System (CMS) Plan
463(e)(1)(A)	Organic Liquid Storage - Self-Inspection of Floating Roof Tanks
1105.1	Reduction of PM10 and Ammonia Emissions from Fluid Catalytic Cracking Units
1109.1	Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations
1118	<ul style="list-style-type: none"> • Control of Emissions from Refinery Flares - Flare Minimization Plan • Control of Emissions from Refinery Flares – Flare Monitoring and Recording Plan
1123	Refinery Process Turnarounds
1132	Further Control of VOC Emissions from High-Emitting Spray Booth Facilities
1150	Excavation Management
1150.1.	Active Landfill Control of Gaseous Emissions
1158	Storage, Handling, and Transport of Coke, Coal and Sulfur - Open Pile Control Plan
1166	<ul style="list-style-type: none"> • Volatile Organic Compound Emissions from Decontamination of Soil – Fixed Site • Volatile Organic Compound Emissions from Decontamination of Soil - Various locations
1173	Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants (h)(2)
1176	VOC Emissions Waste Water System
1407	Non Ferrous Metal Melting
1420	Emissions of Lead
1420.1	<ul style="list-style-type: none"> • Rule– Compliance Plan • Continuous Furnace Pressure Monitoring Plan • Compliance Plan for Closure Activities
1469	Chrome Plating Operations
1469.1	Spray Coating Chromium

Rule/Reference	Plan Type
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines
40 CFR 63 Subpart UUU	Operation, Maintenance, and Monitoring Plans required by National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units
40 CFR 64.7	Compliance Assurance Monitoring Plan

(i) Payment of Fees

(1) Plan Filing and Plan Evaluation Fees

In addition to payment of the filing fee pursuant to subdivision (c), the initial payment for plan evaluation fees shall be as shown in the table below in this subparagraph and paid at the time of filing. The adjustment to plan evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate pursuant to subdivision (d). Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.

	Non-Title V	Title V
A – Rule 403 and 461 Plans and Rule 1166 Various Location Plans	\$210.30 <u>\$216.61</u> for FY 2025-26 and thereafter	\$263.55 <u>\$271.46</u> for FY 2025-26 and thereafter
B – Rule 444, 1133, 1415, and 1460 Plans	See Rule 306 (c)	See Rule 306 (c)
C – All Other Plans, including Rule 1166 Fixed Site Plans	\$736.12 <u>\$758.20</u> for FY 2025-26 and thereafter	\$922.42 <u>\$950.09</u> for FY 2025-26 and thereafter

(2) Independent Consultant Fees

In the case that the Executive Officer requires a qualified independent consultant, engaged by the District under a contract, to review the plan, the fees charged by the consultant will be in addition to all other fees required.

(3) Payment Due Date

Payment of all applicable fees, including annual review/renewal fee, shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan applications will be accepted until such time as all overdue fees have been fully paid.

(4) Fee Due Date Exception

Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(5) Optional Expedited Plan Evaluation Processing Fee

Initial fees for requested expedited processing of plan evaluation shall be an additional fifty percent (50%) of the applicable plan filing and initial evaluation fees pursuant to paragraph (i)(1), and shall be submitted at the time that the expedited processing is requested. The adjustment to expedited plan evaluation processing fee will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). Notification of the amount due or refund will be provided to the applicant and any additional fees due to the adjustment to expedited plan evaluation processing fees will be billed following project completion. A request for expedited plan evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to

implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(j) **Small Business Discount**

For small businesses filing plans, the fees assessed shall be fifty percent (50%) of the amounts specified in subdivisions (c), (d), (f), and (g).

(k) **Alternative Recordkeeping System Plan Discount**

For alternative recordkeeping system plan filed pursuant to Rule 109, the fee assessed shall be fifty percent (50%) of the amount specified in subdivisions (d), (f), and (g).

(l) **Plan Application Cancellation Fee**

The plan application cancellation fee shall be as shown in the table below in this subdivision. The cancellation fee shall not apply when the application was filed based on an erroneous District request.

Facility Type	Non-Title V	Title V
	\$280.34 <u>\$288.75</u> for FY 2025-26 and thereafter	\$351.30 <u>\$361.84</u> for FY 2025-26 and thereafter

(m) **Protocol/Report/Catalyst Equivalency Evaluation Fees**

(1) A minimum fee of ~~\$552.74~~\$569.32 for FY 2025-26 and thereafter shall be charged for the evaluation of source test protocols and reports. Additional fees for time spent on the evaluation in excess of 5 hours shall be assessed at the hourly rate specified in subdivision (d) for non-Title V facilities. The established minimum fee and additional fees for time spent on the evaluation in excess of 5 hours shall be billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(2) The fee for catalyst equivalency evaluation requests shall be the actual and reasonable evaluation hours assessed at the hourly rate specified in subdivision

(d), and billed after project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(n) Exemptions

Mobile Source Emission Reduction Credit (MSERC) Applications, Compliance Plans required under Regulation XVI and Rule 2449 – Control of Oxides of Nitrogen from Off-Road Diesel Vehicles and Technical Infeasibility Certification Requests as cited in District Fleet Rules under Regulation XI shall be exempt from the provisions of this rule. Fees for Regulation XVI MSERC Applications and Compliance Plans shall be assessed in accordance with District Rule 309.

(o) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(p) Air Quality Investment Program (AQIP)

Effective July 1, 1996, all Air Quality Investment Program (AQIP) fees shall be subject to Rule 311 and all other Rule 2202 registration fees shall be subject to Rule 308.

(q) Optional Expedited Protocol/Report/Catalyst Equivalency Evaluation Processing Fee

(1) Fees for requested expedited processing of Protocol/Report Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d) for non-Title V facilities. The established "minimum fee" and additional fees for time spent on the evaluation in excess of 5 hours found in Rule 306(m)(1) shall be paid with the additional overtime fee billed following project completion. Fees are due at the time specified in the bill which will allow a reasonable time for payment. Request for expedited Protocol/Report Evaluation work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(2) Fees for requested expedited processing of Catalyst Equivalency Evaluations, will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to one-half of staff's hourly rate as specified in subdivision (d). The established fee described in Rule 306(m)(2) shall be paid with the additional overtime fee and will be billed following project completion. Fees are due at the time specified in the bill, which will allow a reasonable time for payment.

(r) Regulation XXVII Fees

(1) Fees for Rule 2701 – SoCal Climate Solutions Exchange

(A) Entities submitting a plan will be assessed a filing fee of ~~\$189.69~~\$195.38 ~~for FY 2025-26 and thereafter.~~

(B) The fee for review and verification of Certified Greenhouse Gas Emission Reductions by SCAQMD staff shall be assessed at ~~\$189.69~~\$195.38 ~~for FY 2025-26 and thereafter~~ per hour or a prorated portion thereof.

(2) Fees for Rule 2702 – Greenhouse Gas Reduction Program

(A) Upon submitting a completed Greenhouse Gas Reduction Program Request to the Executive Officer for certified emission reductions an entity shall pay a fee of ~~\$189.69~~\$195.38 ~~for FY 2025-26 and thereafter.~~

(B) Individuals or households wishing to participate are exempt from the plan fees for reductions used to offset personal, household or event GHG emissions.

(s) Preparation of a Rule 1480 Alternative Monitoring and Sampling Plan

The fee for preparing an Alternative Monitoring and Sampling Plan to meet the requirements of Rule 1480(e)(1)(E)(i) and Rule 1480(e)(1)(F) through (e)(1)(I) shall be ~~\$6,557.76~~\$6,754.49, the payment of which shall be the responsibility of the owner or operator of a facility subject to Rule 1480.

(Adopted 5/10/1996)(Amended 5/14/1999)(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)
(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)
(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)(Updated 7/1/2011)(Updated 7/1/2012)
(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 10/7/2016)
(Amended 6/2/2017)(Amended 5/4/2018) (Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

**PROPOSED AMENDED RULE 307.1 ALTERNATIVE FEES FOR AIR TOXICS
EMISSIONS INVENTORY**

(a) Purpose

California Health and Safety Code Section 44300 et seq. provides authority for the District to adopt a fee schedule to recover the cost of implementing and administering the Air Toxics “Hot Spots” Information and Assessment Act of 1987. The District will annually collect from the owner/operator of each facility meeting the criteria set forth in paragraph (b)(1), (b)(2), and (b)(3), and each owner/operator shall pay, fees which shall provide for the following:

- (1) Recovery of anticipated costs to be incurred by the California Air Resources Board (CARB) and Office of Environmental Health Hazard Assessment (OEHHA) to implement and administer the Act, and any costs incurred by OEHHA or its independent contractor for review of facility risk assessments submitted to the State after March 31, 1995 under Health and Safety Code Section 44361(c).
- (2) Recovery of anticipated costs to be incurred by the District to implement and administer the Act, including but not limited to the cost incurred to review emission inventory plans, emission inventory data, air toxics inventory reports, risk assessments, to verify plans and data, and to administer this rule, Rule 1402 – Control of Toxic Air Contaminants from Existing Sources, and the Air Toxics “Hot Spots” program.

(b) Applicability

Except for facilities exempted by Health and Safety Code Sections 44324, 44344.4(a), or 44380.1, this rule applies to any facility that operates in any portion of the fiscal year for which the fee is assessed and which:

- (1) Manufactures, formulates, uses, or releases any of the substances listed by the State Board pursuant to Health and Safety Code Section 44321 and contained in Appendix A of the Guidelines Report, or any other substance which reacts to form a substance so listed, and releases ten (10) tons per year or greater of any criteria pollutant;

- (2) Manufactures, formulates, uses or releases any listed substance or any other substance which reacts to form any listed substance, and which releases less than ten (10) tons per year of any criteria pollutant and falls in any class listed in Appendix E of the Guidelines Report;
- (3) Is reinstated under Health and Safety Code Section 44344.7; or
- (4) Is subject to Rule 1402.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) COMPLEX FACILITY means a facility that has more than five (5) processes as determined by six-digit Source Classification Codes (SCC).
- (2) CRITERIA POLLUTANT means total organic gases, particulate matter, nitrogen oxides, or sulfur oxides.
- (3) DIESEL ENGINE means an internal combustion engine with operating characteristics similar to the theoretical diesel combustion cycle. The regulation of power by controlling fuel supply in lieu of a throttle is indicative of a diesel (or compression ignition) engine.
- (4) DIESEL ENGINE FACILITY means any facility which has a diesel engine and is not subject to any other Rule 307.1 fees.
- (5) DIESEL-FUELED as defined in Rule 1470 – Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines (Rule 1470).
- (6) DIESEL PARTICULATE MATTER (PM) as defined in Rule 1470.
- (7) DISTRICT means South Coast Air Quality Management District.
- (8) DISTRICT TRACKING FACILITY means a facility:
 - (A) That has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein;
 - (B) That is required by the District to submit a quadrennial emissions inventory update pursuant to Health and Safety Code Section 44344 during the applicable fiscal year; and
 - (C) Whose prioritization scores for cancer and non-cancer health effects are both greater than 1.0 and equal to or less than 10.0.

- (9) FACILITY has the same meaning as defined in Section 44304 of the Health and Safety Code.
- (10) FACILITY PROGRAM CATEGORY means a grouping of facilities, meeting the definitions in paragraphs (c)(1), (c)(4), (c)(8), (c)(12), (c)(13), (c)(17), (c)(20), (c)(21), (c)(22), (c)(24), (c)(29), (c)(32), or (c)(33) of this rule.
- (11) GUIDELINES REPORT (Air Toxics Hot Spots Emission Inventory Criteria and Guidelines Report) is the report incorporated by reference under Section 93300.5 of this title that contains regulatory requirements for the Air Toxics Hot Spots Emission Inventory Program.
- (12) HRA TRACKING FACILITY means a facility that has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein, and the greater of the facility’s prioritization scores for cancer and non-cancer health effects is greater than 10.0, and meets either one of the following criteria:
 - (A) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of equal to or greater than 1.0 and less than ten (10) cases per million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than or equal to 1.0; or
 - (B) The facility has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total hazard index for each toxicological endpoint, either acute or chronic, of greater than or equal to 0.1, but less than or equal to 1.0, and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than ten (10) cases per million persons.
- (13) MEDIUM FACILITY means a facility that has three (3) to five (5) processes as determined by six-digit SCCs.
- (14) NORTH AMERICAN INDUSTRY CLASSIFICATION SYSTEM (NAICS) CODE is the standard used to classify business establishments developed under the auspices of the United States Office of Management and Budget, which is herein incorporated by reference.

- (15) OEHHA means the Office of Environmental Health Hazard Assessment, California Environmental Protection Agency.
- (16) OPERATOR means the person who owns or operates a facility or part of a facility.
- (17) POTENTIALLY HIGH RISK LEVEL FACILITY means a facility designated by the Executive Officer pursuant to the definition in Rule 1402.
- (18) POTENTIALLY HIGH RISK LEVEL FACILITY FEE means the fee charged to facilities upon designation as a Potentially High Risk Level Facility under Rule 1402. The fee will be assessed on a Time and Materials (T&M) basis to cover the District's costs in determining Rule 1402 compliance. This includes, but is not limited to, evaluation of findings pursuant to Rule 1402(g).
- (19) PRIORITIZATION SCORE GREATER THAN TEN (10.0) FACILITY means a facility that does not have an approved health risk assessment and has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD "Facility Prioritization Procedures For AB 2588 Program", which is incorporated by reference herein, and the greater of the facility's prioritization scores for cancer and non-cancer effects is greater than 10.0.
- (20) RISK OF 10.0 TO LESS THAN 50.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results meet either of the following criteria:
 - (A) A total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 10.0, but less than 50.0 cases per million persons; or
 - (B) A total hazard index for each toxicological endpoint, either acute or chronic, of greater than 1.0 and a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than 50.0.
- (21) RISK OF 50.0 TO LESS THAN 100.0 PER MILLION FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 50.0, but less than 100.0 cases per million persons.
- (22) RISK OF 100.0 PER MILLION OR GREATER FACILITY means a facility that has had its health risk assessment approved by the District in accordance with Health

and Safety Code Section 44362 and whose risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of greater than or equal to 100.0 cases per million persons.

- (23) SIGNIFICANT RISK LEVEL is a maximum individual cancer risk of at least one hundred per million (100×10^{-6}) or a total acute or chronic hazard index of at least five (5) for any target organ system at any receptor location.
- (24) SIMPLE FACILITY means a facility that has one (1) or two (2) processes as determined by six-digit SCC.
- (25) SMALL BUSINESS for the purpose of this rule, means a facility which is independently owned and operated and has met all of the following criteria in the preceding year:
 - (A) The facility has ten (10) or fewer (annual full-time equivalence) employees;
 - (B) The facility's total annual gross receipts are less than \$1,000,000; and
 - (C) The total annual gross receipts of the facility's California operations are less than \$5,000,000.
- (26) SOURCE CLASSIFICATION CODES (SCC) means number codes created by the United States Environmental Protection Agency used to identify processes associated with point sources that contribute emissions to the atmosphere.
- (27) SPECIAL REVIEW FEE means the fee charged to facilities to cover the cost of the qualified District personnel or a qualified consultant, as determined by the Executive Officer (EO), engaged by the District under contract, in the event that the EO determines that an air toxics inventory report or health risk assessment should be revised and the owner/operator cannot perform this task without errors or delays.
- (28) STATE COSTS means the reasonable anticipated cost which will be incurred by the CARB and OEHHA to implement and administer the Act, as shown in the District staff report.
- (29) STATE INDUSTRY-WIDE FACILITY means a facility that (1) qualifies to be included in an industry-wide emission inventory prepared by the District pursuant to Health and Safety Code Section 44323, (2) releases, or has the potential to release, less than ten tons per year of each criteria pollutant, and (3) is either of the following:
 - (A) A facility in one of the following four classes of facilities: autobody shops, as described by NAICS Codes 441110 or 811121; gasoline stations, as described by NAICS Codes 447110 and 447190; dry cleaners, as described by NAICS Code 812320; and printing and publishing, as described by NAICS Codes 323111 through 323117 or 511110 through 511199; or

- (B) A facility that has not prepared an Individual Plan and Report in accordance with sections 44340, 44341, and 44344 of the Health and Safety Code and for which the District submits documentation for approval by the Executive Officer of the CARB, verifying that the facility meets the requirements of Health and Safety Code Section 44323(a)-(d).
 - (30) SUPPLEMENTAL FEE means the fee charged, pursuant to Section 44380.5 of the Health and Safety Code, to cover the costs of the District to review a health risk assessment containing supplemental information which was prepared in accordance with the provisions of Section 44360(b)(3) of the Health and Safety Code.
 - (31) TOTAL ORGANIC GASES (TOG) means all gases containing carbon, except carbon monoxide, carbon dioxide, carbonic acid, metallic carbides or carbonates, and ammonium carbonate.
 - (32) UNPRIORITIZED FACILITY means a facility that has not been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review and that are consistent with the procedures presented in the most current version of the South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
 - (33) VOLUNTARY RISK REDUCTION FACILITY means a facility that elected to participate in the Voluntary Risk Reduction Program pursuant to Rule 1402.
- (d) Fees
- All sources subject to this rule shall be assessed an annual fee pursuant to Table I of this rule.
- (1) Calculation of Fees
 - (A) The District will establish the fee applicable to each facility for the recovery of State and District costs. The District will use State costs and District costs to calculate fees, and will take into account and allow for the unanticipated closing of businesses, nonpayment of fees, and other circumstances which would result in a shortfall in anticipated revenue; and
 - (B) The District will calculate fees on the basis of the Facility Program Category as set forth by July 1 of the applicable fiscal year, except for facilities excluded under subparagraph (d)(9) of this rule.
 - (2) Flat Fees
 - (A) A facility in the State Industry-Wide Facility Program Category, as defined in this rule, shall be assessed the fee specified in Table I.

- (B) A facility in the District Tracking Program Category, as defined in this rule, will be assessed the annual fee specified in Table I to cover the cost to the District to review the facility's quadrennial emission inventory update.
 - (C) A facility in the Diesel Engine Facility Program Category, as defined in this rule, shall be assessed the annual Flat Fee specified in Table I.
 - (D) The maximum fee that a small business as defined in this rule shall pay is \$300.
 - (E) The supplemental fee as defined in this rule, which may be assessed upon the operator of a facility, shall be no higher than ~~\$3,912.92~~\$4,030.31.
- (3) **Special Review Fees**
- When a facility's air toxics inventory report or health risk assessment submitted pursuant to Rule 1402 is prepared or revised by District personnel or a contractor engaged by the District, the owner/operator of the facility for which an air toxics inventory report or health risk assessment is performed shall pay the fees equal to the total actual and reasonable time incurred by District, including actual contractor costs as invoiced and District staff time assessed at the hourly rate of ~~\$164.62~~\$169.56. When the air toxics inventory report or health risk assessment is conducted or is evaluated and verified by a consultant engaged by the District or District personnel, the fees charged will be in addition to all other fees required.
- (4) **Voluntary Risk Reduction Facility Fees**
- A Voluntary Risk Reduction Facility, as defined in this rule, shall be assessed the fee specified in Table I until approval of the Final Implementation Report under Rule 1402 paragraph (j)(2). Once the Final Implementation Report is approved by the Executive Officer, the Voluntary Risk Reduction Fee shall be assessed the HRA Tracking Facility Program Category specified in Table I.
- (5) **Potentially High Risk Level Facility Fees**
- When a facility is designated as a Potentially High Risk Level Facility, as defined under Rule 1402, the owner/operator of the facility shall pay a fee for staff time at the rate of ~~\$188.95~~\$194.62 per hour to offset the District's costs to determine Rule 1402 compliance. The Potentially High Risk Level Facility Fees are billed annually and are due at the time of the AB 2588 annual billing which allows a reasonable time for payment. The Potentially High Risk Level Facility Fees will not exceed \$100,000 per year per facility.
- (6) **Public Notifications and Meetings**
- When public notification is required pursuant to Rule 1402 subdivision (q), the facility owner/operator shall either directly pay or reimburse the District for costs of

Public Meetings, including venue rental, audio visual rental equipment and personnel, mailing, translation services, parking, security, and equipment rental.

(7) Fee Payment and Collection; Effect of Failure to Pay

(A) The District will notify and assess the operator of each facility subject to this rule in writing of the fee due. The operator shall remit the fee to the District within sixty (60) days after the receipt of the fee assessment notice or the fee will be considered past due. For the purpose of this rule, the fee payment will be considered received by the District if it is delivered, postmarked, or electronically paid on or before the due date stated on the billing notice. If the due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the due date.

(B) If an operator fails to pay the fee within sixty (60) days of this notice pursuant to subparagraph (d)(7)(A) of this rule, the District may assess a surcharge of not more than one hundred percent (100%) of the assessed fee, but in an amount sufficient, in the District's determination, to pay the District's additional expenses incurred by the operator's non-compliance. If an operator fails to pay the fee within 120 days after receipt of this notice, the District may initiate permit revocation proceedings. If any permit is revoked it shall be reinstated only upon full payment of the overdue fees plus any surcharge as specified in this subparagraph.

(8) Payment to the State

The District will collect the fees assessed by or required to be assessed by this rule. After deducting the costs to the District to implement and administer the program, the District will transmit to the State Board the amount the District is required to collect for recovery of state costs as specified in Table I.

(9) Exemptions

A facility shall be exempt from paying fees if, by July 1 of the applicable Fiscal Year, any one or more of the following criteria are met:

(A) The facility has been prioritized by the District in accordance with Health and Safety Code Section 44360(a) using procedures that have undergone public review, and the facility's prioritization score is less than or equal to 1.0 for both cancer and non-cancer health effects. The procedure for estimating priority of facilities were developed based on the most current

- approved version of South Coast AQMD “Facility Prioritization Procedures For AB 2588 Program”, which is incorporated by reference herein.
- (B) The facility had its health risk assessment approved by the District in accordance with Health and Safety Code Section 44362 and the risk assessment results show a total potential cancer risk, summed across all pathways of exposure and all compounds, of less than one case per one million persons and a total hazard index for each toxicological endpoint, both acute and chronic, of less than 0.1. Some appropriate procedures for determining potential cancer risk and total hazard index are presented in the most current approved version of the OEHHA “Air Toxics Hot Spots Program Guidance Manual for Preparation of Health Risk Assessments” and South Coast AQMD “Supplemental Guidelines for Preparation of Health Risk Assessments for the Air Toxics “Hot Spots” Information and Assessment Act”, which are incorporated by reference herein.
- (C) The facility primarily performs printing as described by NAICS Codes 323111 through 323117 or 511110 through 511199, and the facility uses an annualized average of two (2) gallons per day or less [or seventeen (17) pounds per day or less] of all graphic arts materials (deducting the amount of any water or acetone) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (D) The facility is a wastewater treatment plant as described by NAICS Code 221320, the facility does not have a sludge incinerator and the maximum throughput at the facility does not exceed 10,000,000 gallons per day of effluent unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (E) The facility is a crematorium for humans, animals, or pets as described by NAICS Codes 812210, 812220, or any NAICS Code that describes a facility using an incinerator to burn biomedical waste (animal), the facility uses propane or natural gas as fuel, and the facility annually cremates no more than 300 cases (human) or 43,200 pounds (human or animal) unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule. Facilities using incinerators that burn biomedical waste other than cremating animals do not qualify for this exemption.

- (F) The facility is primarily a boat building and repair facility or primarily a ship building and repair facility as described by NAICS Codes 336611, 336612, 488390 or 811490, and the facility uses twenty (20) gallons per year or less of coatings or is a coating operation using hand held non-refillable aerosol cans only unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (G) The facility is a hospital or veterinary clinic building that is in compliance with the control requirements specified in the Ethylene Oxide Control Measure for Sterilizes and Aerators, section 93108 of this title and has an annual usage of ethylene oxide of less than 100 pounds per year if it is housed in a single story building, or has an annual usage of ethylene oxide of less than 600 pounds per year if it is housed in a multi-story building unless the District required a health risk assessment and results show the facility would not qualify under subparagraph (d)(9)(A) of this rule.
- (H) The facility was not required to conduct a risk assessment under Health and Safety Code Section 44360(b), and the District, or the facility with the concurrence of the District, has conducted a worst-case, health conservative risk assessment using screening air dispersion modeling criteria set forth in Appendix F of the Guidelines Report and has demonstrated to the satisfaction of the District that the facility's screening risk levels meet the criteria set forth in subparagraph (d)(9)(A) of this rule.

FACILITY PROGRAM CATEGORY	COMPLEXITY	DISTRICT FEE	STATE FEE	TOTAL FACILITY FEE
<i>HRA Tracking¹</i>	Simple Facility	\$555.65 <u>\$572.32</u>	\$67	\$625.00 <u>\$639.32</u>
	Medium Facility	\$802.66 <u>\$826.74</u>	\$100	\$906.16 <u>\$926.74</u>
	Complex Facility	\$1,049.68 <u>\$1,081.17</u>	\$134	\$1,188.37 <u>\$1,215.17</u>
<i>Unprioritized</i>	Simple Facility	\$825.80 <u>\$850.57</u>	\$402	\$1,241.87 <u>\$1,252.57</u>
	Medium Facility	\$4,525.41 <u>\$4,661.17</u>	\$603	\$5,149.52 <u>\$5,264.17</u>
	Complex Facility	\$6,013.64 <u>\$6,194.05</u>	\$804	\$6,845.78 <u>\$6,998.05</u>
<i>PS>10, No HRA</i>	Simple Facility	\$7,007.19 <u>\$7,217.41</u>	\$1,674	\$8,739.78 <u>\$8,891.41</u>
	Medium Facility	\$7,505.13 <u>\$7,730.28</u>	\$2,009	\$9,584.44 <u>\$9,739.28</u>
	Complex Facility	\$7,999.20 <u>\$8,239.18</u>	\$2,344	\$10,425.24 <u>\$10,583.18</u>
<i>Risk ≥10 <50 in a million or HI>1</i>	Simple Facility	\$8,497.06 <u>\$8,751.97</u>	\$3,014	\$11,626.90 <u>\$11,765.97</u>
	Medium Facility	\$8,993.03 <u>\$9,262.82</u>	\$3,349	\$12,459.25 <u>\$12,611.82</u>
	Complex Facility	\$9,489.05 <u>\$9,773.72</u>	\$3,684	\$13,301.99 <u>\$13,457.72</u>
<i>Risk ≥50 <100 in a million</i>	Simple Facility	\$9,986.92 <u>\$10,286.53</u>	\$4,353	\$14,492.28 <u>\$14,639.53</u>
	Medium Facility	\$10,480.97 <u>\$10,795.40</u>	\$4,688	\$15,333.05 <u>\$15,483.40</u>
	Complex Facility	\$10,978.85 <u>\$11,308.22</u>	\$5,023	\$16,177.65 <u>\$16,331.22</u>
<i>Risk ≥ 100 in a million</i>	Simple Facility	\$11,476.81 <u>\$11,821.11</u>	\$5,693	\$17,369.07 <u>\$17,514.11</u>
	Medium Facility	\$11,970.84 <u>\$12,329.97</u>	\$6,028	\$18,209.82 <u>\$18,357.97</u>
	Complex Facility	\$12,473.65 <u>\$12,847.86</u>	\$6,363	\$19,059.36 <u>\$19,210.86</u>
<i>Potentially High Risk Level</i>	Simple Facility	T&M ²	\$5,693 ³	\$(T&M ² + \$5,693 ³)
	Medium Facility	T&M ²	\$6,028 ³	\$(T&M ² + \$6,028 ³)
	Complex Facility	T&M ²	\$6,363 ³	\$(T&M ² + \$6,363 ³)

FACILITY PROGRAM CATEGORY	COMPLEXITY	DISTRICT FEE	STATE FEE	TOTAL FACILITY FEE
<i>Voluntary Risk Reduction</i>	Simple Facility	\$5,737.18 <u>\$5,909.30</u>	\$1,674	\$7,469.77 <u>\$7,583.30</u>
	Medium Facility	\$6,144.84 <u>\$6,329.19</u>	\$2,009	\$8,224.15 <u>\$8,338.19</u>
	Complex Facility	\$6,549.36 <u>\$6,745.84</u>	\$2,344	\$8,975.40 <u>\$9,089.84</u>
<i>District Tracking</i> ⁴		\$307.16 <u>\$316.37</u>		\$307.16 <u>\$316.37</u>
<i>State Industry-wide</i>		\$223.67 <u>\$230.38</u>	\$35	\$259.90 <u>\$265.38</u>
<i>Diesel Engine Facility</i>		\$167.47 <u>\$172.49</u>		\$167.47 <u>\$172.49</u>

¹ HRA Tracking --- (PS > 10 with HRA) Risk ≥ 1, <10 in a million, or HI ≥ 0.1, ≤ 1

² T&M --- Annual District fee will be capped at \$100,000 per year per facility.

³ For facilities with Risk > 100 in a million, the state fee is equivalent to that of the “Risk ≥ 100 in a million” category. For facilities with HI > 5.0, the state fee is equivalent to the “Risk ≥10 <50 in a million or HI>1” category.

⁴ District Tracking --- PS > 1, ≤ 10

HRA --- Health Risk Assessment

HI --- Hazard Index, Acute or Chronic

PS --- Priority Score

(Adopted 11/3/1989)(Amended 6/6/1992)(Amended 6/11/1993)(Amended 6/10/1994)(Amended 5/12/1995)
(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 5/3/2019)(Updated 7/1/2020)
(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)(Amended May 3, 2024)
(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

**PROPOSED AMENDED RULE 308. ON-ROAD MOTOR VEHICLE
MITIGATION OPTIONS FEES**

(a) Applicability

Provisions of this rule shall apply to fees assessed for worksite registrations and filings pursuant to Rule 2202 On-Road Motor Vehicle Mitigation Options. Fees shall be paid for the submission or resubmission of Annual Registrations, Employee Commute Reduction Programs (ECRP), Annual Programs, strategy amendments, extension requests, Average Vehicle Ridership (AVR)/Creditable Commute Vehicle Reduction (CCVR) Certification, Software Certification, emission reduction project review, and transfer of emission reduction credits.

(b) Definitions

- (1) AMENDMENTS are changes to Rule 2202 registrations, and/or ECRP strategies which materially affect the implementation of the program or the addition or deletion of a worksite to a multi-site program.
- (2) ANNUAL PROGRAM is a program submitted to the District that contains AVR results and a plan to achieve the performance requirements for the worksite.
- (3) EVALUATION is the District's evaluation of a program resulting in approval or disapproval of that program.
- (4) PROGRAM is any data and/or report required by Rule 2202 On-Road Motor Vehicle Mitigation Options to be submitted to the District.
- (5) RESUBMITTAL is any revised program or revised Annual Program submitted to the District to correct a disapproved program.
- (6) SUBMITTAL is any program provided to the District in accordance with Rule 2202 On-Road Motor Vehicle Mitigation Options.

(c) Program Fees

(1) Rule 2202 Registration Fees

All persons submitting a Rule 2202 registration to implement any compliance option in the rule, except for an ECRP or an AQIP, shall pay annually, the following fees at the time of registration.

(A) Single Site Registrations

Single site programs are subject to a ~~\$741.30~~\$763.54 per worksite annual registration fee.

(B) Multiple Site Registrations

Multiple site programs are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(1)(A) per worksite annual registration fee.

(C) Resubmittals and Amendments

Resubmitted and amended registrations shall be subject to fifty percent (50%) of the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(2) Employee Commute Reduction Program (ECRP) Fees

All persons electing to submit an ECRP shall pay the following fees at the time of submittal. The Annual Program and ECRP Offset fees will become effective on June 7, 2004.

(A) Single Site Submittals

<u>Per Worksite</u>	<u>Annual Program</u>	<u>ECRP Offset</u>
500 or more employees	\$1,411.52 <u>\$1,453.87</u>	\$912.50 <u>\$939.88</u>
250 to 499 employees	\$1,055.53 <u>\$1,087.20</u>	\$684.34 <u>\$704.87</u>

(B) Multisite Program Submittals

Triennial program fees for multiple site program submittals are subject to a fifteen percent (15%) discount of the fee established in subparagraph (c)(2)(A).

(C) Resubmittals and Amendments

The single site resubmittal and amendment fee, excluding program strategy amendments fee shall be fifty percent (50%) of the single site submittal fee established in subparagraph (c)(2)(A). The

multisite resubmittal fee shall be fifty percent (50%) of the multisite program submittal fee established in subparagraph (c)(2)(B).

(D) Electronic Media Submittals

Persons submitting an ECRP using District-certified electronic media shall pay the appropriate fee established in paragraphs (c)(2)(A) and (B), less ~~\$137.38~~\$141.50 per submittal.

(E) Sites achieving (AVR) Targets

Any employer who achieves their Average Vehicle Ridership (AVR) target and chooses to file a High AVR No-Fault Inspection, pursuant to Rule 2202 ECRP guidelines, in lieu of an Annual Program, shall submit the fee established in subparagraph (c)(1)(A) and (c)(1)(B).

(F) Program Strategy Amendments

A person submitting an amendment to program strategies consisting of the deletion or the replacement of any existing program strategies shall pay a fee of ~~\$222.45~~\$229.12 for each submittal per worksite. This fee shall not apply when the amendment consists solely of additional or enhanced strategies to the program or when the strategy amendment is submitted at the same time as part of the Annual Program submittal.

(G) AVR/CCVR Certification Fees

Any person requesting District certification of AVR/CCVR verification methods (including but not limited to random sampling, record-keeping or restructuring of the AVR survey form) pursuant to Rule 2202 ECRP guidelines, shall pay a fee of ~~\$570.12~~\$587.22. No additional fee will be due after a first disapproval and resubmittal. A second fee of ~~\$570.12~~\$587.22 shall be paid with a second resubmittal after a second disapproval.

(3) Late Submittal and Resubmittal Fees

A fifty percent (50%) increase in the applicable registration, or ECRP fee established in paragraph (c)(1), or subparagraphs (c)(2)(A), (c)(2)(B) or (c)(2)(C) shall be paid as a surcharge where an applicable fee is not received in full on or before the due date for the registration, or ECRP.

(d) Determination of Applicability of Late Fees

The fee payment will be considered to be received by the District if it is postmarked by the United States Postal Service on or before the registration/ECRP due date and received in full. If the registration/ECRP due date falls on a Saturday, Sunday, or a state holiday, the fee payment may be postmarked on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been postmarked on the registration/ECRP due date. No further program applications for a particular worksite will be accepted or approved until such time as all overdue fees have been fully paid.

(e) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(f) Software Certification Fees

The District may certify independent computer software capable of reproducing registration/ECRP forms, thereby allowing employers to file registration/ECRP using electronic media.

- (1) Fees for certification will be assessed to cover the costs of processing the certification application and for the testing and validation of the software's reliability and ability to meet District's software specifications and program requirements.
- (2) Fees shall be paid at the time that the software is submitted for certification as follows:

(A)	Initial Certification Fee	\$1,140.69 <u>\$1,174.91</u>
(B)	Recertification Fee	\$570.12 <u>\$587.22</u>

(g) The District will certify ECRP training programs pursuant to Rule 2202 ECRP guidelines. Fees for certification will be assessed to cover the costs of processing the certification application, reviewing the proposed curriculum, and assessing the training provider's qualifications.

- (1) Fees shall be paid at the time that the qualifications and/or the curriculum is submitted for certification as follows:

	Provider Firm	Certification	Recertification
(A)	Instructor	\$570.12 <u>\$587.22</u>	\$284.77 <u>\$293.31</u>
(B)	Curriculum	\$1,140.69 <u>\$1,174.91</u>	\$570.12 <u>\$587.22</u>

- (2) Fee for the District's initial training program for new Employee Transportation Coordinators shall be ~~\$230.88~~\$237.81 per person.
 - (3) A fee in the amount of ~~\$140.82~~\$145.04 shall be assessed to cover the cost of staff time to process each replacement Employee Transportation Coordinator Certificate of training.
- (h) An employer who has declared bankruptcy, for the official business or governmental operations of its organization or company, through a judicial court filing and confirmation process, may request the Executive Officer to grant a temporary waiver from complying with the requirements of Rule 2202 and Rule 308. Upon demonstration of the filing and confirmation of bankruptcy, the Executive Officer will grant an exemption for the duration of bankruptcy, not to exceed two (2) years from the date of the waiver.
- (i) **Service Charge for Returned Check**
Any person who submits a check to the District on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.
- (j) **Extensions to Surrender MSERC's**
Any person requesting an extension to surrender MSERC's to the District shall pay a fee of ~~\$112.53~~\$115.91 per worksite.
- (k) **Emission Reductions Project Review**
Any person requesting the approval of a project resulting in emission reductions, pursuant to the provisions of Rule 2202(f)(6), shall be assessed an evaluation fee of ~~\$562.40~~\$579.27 at the time of submittal. This fee will become effective on June 7, 2004. Additional evaluation fees may be assessed in accordance with Rule 309(c)(3) if necessary.
- (l) **Transfer of Emission Reduction Credits**
Any person requesting a transfer of emission reduction credits shall pay a fee of ~~\$111.47~~\$114.81 per transaction. Credit transactions shall be jointly registered with the District by the credit transferor and transferee. The transferee shall be assessed the transaction fee per transaction at the time the transaction is registered with the District, unless the transferee is surrendering credits to meet the registration requirements for the current compliance year.

(m) Failure to Notify Surcharge

Any employer who became subject to Rule 2202 (as defined in Rule 2202 (b) – Applicability) and failed to notify the District within 30 days when they became subject to the rule, shall pay a surcharge of ~~\$1,637.54~~\$1,686.67 for every worksite.

If the employer notifies the District more than 30 calendar days from the date when they became subject to Rule 2202, the surcharge shall be reduced by 30% of the applicable fee, as follows: ~~\$1,146.29~~\$1,180.68 for every worksite.

(n) Rule 2202 Registration Time Extension

Any person requesting a time extension to submit a Rule 2202 registration shall refer to Rule 313.

(Adopted 6/10/1994)(Amended 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)
(Amended 5/19/2000)(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)
(Amended 6/3/2005)(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)
(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Updated 5/4/2018)(Amended 3/1/2019) (Amended 5/3/2019)
(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)(Amended May 5, 2023)
(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

**PROPOSED AMENDED RULE 309. FEES FOR REGULATION XVI AND
REGULATION XXV**

(a) Applicability

Provisions of this rule shall apply to fees assessed for plans required by Regulation XVI and Regulation XXV, and for the transfer and acquisition of Mobile Source Emission Reduction Credits (MSERCs) generated pursuant to Regulation XVI and Regulation XXV rules. Fees shall be paid for:

- (1) Rule 1610 Scrapping Plans
- (2) Regulation XVI and Regulation XXV Mobile Source Emission Reduction Credit (MSERC) Applications and Compliance Plans
- (3) MSERC Transaction Registration

(b) Definitions

For the purpose of this rule the following definitions shall apply:

- (1) MSERC TRANSACTION is the trade or transfer of MSERC ownership between entities, or between MSERC accounts of the same entity. MSERCs shall be denominated in terms of one pound of MSERC pollutant.
- (2) PLAN is any data and/or test report required by federal or state law, or District rules and regulations to be submitted to the District. Plans include, but are not limited to, the following: Rule 1610 Scrapping Plans, Regulation XVI and Regulation XXV MSERC Applications, and Regulation XVI and Regulation XXV Compliance Plans.
- (3) SMALL BUSINESS is as defined in Rule 102.

(c) Fee Assessments

- (1) Rule 1610 Scrapping Plans shall be assessed a filing and evaluation fee of ~~\$2,438.91~~\$2,512.08. The fee shall be paid at the time of plan submittal.
- (2) Regulation XVI and Regulation XXV Plans as defined in paragraph (b)(2), except Scrapping Plans, shall be assessed a filing fee of ~~\$196.20~~\$202.09.

Evaluation fees shall be billed for the amount of total actual and reasonable time incurred by District staff, assessed at the hourly rate of ~~\$196.20~~\$202.09.

- (3) Additional evaluation fees for plans shall be assessed at the rate of ~~\$180.41~~\$185.82 per person per hour if necessary. Evaluation fees shall also be assessed at this rate for any amendments to Plans and Applications.
- (4) For small businesses filing scrapping plans, MSERC applications, and compliance plans, the fees assessed shall be fifty percent (50%) of the amounts specified in paragraphs (c)(1), (c)(2), and (c)(3).
- (5) MSERC transactions shall be jointly registered with the District by the MSERC transferor and transferee. The transferee shall be assessed a Transaction Registration Fee of ~~\$120.58~~\$124.20 per transaction at the time the transaction is registered with the District.

(d) Inspection Fee

The inspection fee for Rule 1610 Scrapping Plan verification shall be an amount equal to the total actual and reasonable time incurred by the District for inspection and verification of the plan, assessed at the hourly rate of ~~\$156.91~~\$161.62 per inspection staff or prorated portion thereof. For inspections conducted outside of regular District working hours, the fee shall be assessed at a rate of 150% of the above hourly rate.

(e) Payment of Fees

- (1) Payment of all applicable fees, including annual review/renewal fee, shall be due in thirty (30) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. Non-payment of the fee within this time period will result in expiration of the plan. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid, on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further plan

applications will be accepted until such time as all overdue fees have been fully paid.

- (2) Whenever the Executive Officer has reasonable cause to believe that the plan evaluation fee will be less than the fee for one hour's work, the fee need not be paid at the time of filing and notification of amount due, if any, shall be sent at the time the plan is approved or rejected.

(f) Refunds

- (1) If a plan or an application as defined in paragraph (b)(2) is canceled, plan filing and evaluation fees, less the plan cancellation fee, will be refunded:
 - (A) If it is determined that the plan was not required pursuant to District rules; or
 - (B) The plan evaluation procedure has not been initiated by District staff.
- (2) The plan cancellation fee will be ~~\$246.54~~\$253.94.
- (3) Claims for refund of any fee required by this rule shall be submitted in writing within one (1) year after the fee was paid.
- (4) The cancellation fee shall not apply when the plan was filed based on an erroneous District request.

(g) Government Agencies

Federal, state, or local government agencies or public districts shall pay all fees.

(Adopted 5/10/1996)(Amended 5/9/1997)(Amended 5/8/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 5/7/2010)(Amended 5/6/2011)
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(Amended May 6, 2022)(Amended May 5, 2023)(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

**PROPOSED AMENDED RULE 311. AIR QUALITY INVESTMENT PROGRAM
(AQIP) FEES**

(a) Applicability

This rule shall apply to all employers who participate in the Air Quality Investment Program (AQIP) option provided under Rule 2202. The Air Quality Investment Fees established in this rule shall be adjusted periodically to reflect market conditions.

(b) Registration Fees

Any employer registering with the District to participate in the AQIP shall pay annually a registration fee of ~~\$170.98~~\$176.11 per worksite.

(c) AQIP Investment Fees

(1) Annual Compliance Option

At the time of registration any employer electing to participate in the annual AQIP compliance option shall annually invest in the restricted District fund \$46.73 for each employee reporting to work in the peak window; or,

(2) Triennial Compliance Option

At the time of registration any employer electing to participate in the triennial AQIP compliance option shall invest in the restricted District fund \$129.79 for each employee reporting to work in the peak window. Any increase in the number of employees in the window shall be accounted for during the second and third year registrations by investing \$46.73 per each additional employee for the remaining years in the triennial compliance option.

(d) Late fees

If the registration fee is not received by the established due date, the original amount of the registration fee shall be increased by fifty percent (50%).

Effective July 1, 20242025

**PROPOSED AMENDED RULE 313. AUTHORITY TO ADJUST FEES AND
DUE DATES**

(a) Summary

This rule provides limited discretion to the Executive Officer to adjust fees or reinstate permits where there has been an administrative error by the District, to extend the due date for payment of certain fees for good cause, and to waive or refund fees under circumstances set forth in this rule. The Executive Officer may delegate all or some of the discretion granted under this rule to a Fee Review Committee comprised of the Chief Financial Officer, the Deputy Executive Officer for Engineering and Permitting, the Public Advisor, and the District Counsel, or their designees. This rule does not provide the Executive Officer authority to alter the substantive requirements contained in SCAQMD rules and regulations.

(b) Process

Any owner/operator seeking relief under this Rule shall obtain the appropriate fee review request form(s) from the Office of Public Affairs. Upon completion, the form(s), along with any supporting background documentation, must be filed within the appropriate time limits set forth in this rule. Where the Executive Officer has delegated authority under this rule to the Fee Review Committee, an owner/operator seeking relief may request a personal meeting with the Fee Review Committee. The Fee Review Committee will meet on a monthly basis, as necessary, to consider requests under this rule.

(c) Decisions

The Executive Officer shall seek to make a decision on any request for relief under this Rule in writing within 90 days unless the applicant is notified that additional time is needed to investigate the circumstances underlying the request. Where the decision is made by the Fee Review Committee, the applicant may seek reconsideration from the Fee Review Committee within 30 days where there is substantial new information available. All decisions of the Fee Review Committee

are final, except that they may be reviewed by the Executive Officer in his sole discretion to ensure compliance with this Rule. Decisions of the Executive Officer are final.

(d) Reinstatement of Permits, Applications, Plans, Registrations, and Other District Approvals

- (1) The Executive Officer may reinstate a permit, application, registration, plan, or any other District issued approval upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation.
- (2) The Executive Officer may reinstate any permit, application, registration, plan, variance (issued by the hearing board), or any other District issued approval that was determined by the Executive Officer to have been inadvertently canceled by the District.

(e) Adjustment of Fees

- (1) The Executive Officer may, upon finding of administrative error by District staff regarding the calculation, imposition, noticing, handling, invoicing, and/or collection of any fee set forth in this Regulation, rescind, reduce, increase or modify such fee. In no case may the Executive Officer reduce the amount of the excess emission fee below that specified in Rule 303(f), unless otherwise ordered by the Hearing Board.
- (2) Any request for relief under paragraph (e)(1) must be received within 3 years of the administrative error or from the time the applicant should have reasonably known that the error was made, as determined by the Executive Officer.

(f) Time Extension of Payment Due Dates

- (1) Whenever this Regulation requires a fee to be paid by a certain date, the Executive Officer may, for good cause, grant an extension of time, not to exceed one hundred eighty days (180), within which the fee payment shall be made. The Executive Officer may require partial fee payments to be made on set dates during the extension period.
- (2) Where an extension of time is requested due to a financial hardship, such request must be accompanied by sufficient background documentation to allow the Executive Officer to determine the applicant's financial ability to pay the fee. Examples of such documentation include not less than three

- (3) months of financial data, written statement from a certified accountant, or a written statement from a bank representative.
 - (3) Any request for relief under paragraph (f)(1) must be received before the final due date of the fee.
 - (4) Any person requesting a due date extension, or a change in the permanent due date, for any fee under Rule 308 shall pay a surcharge of ~~\$112.53~~\$115.91 per worksite.
 - (5) The provisions of this subdivision shall not apply to any fee incurred under Rules 307 or 307.1.
- (g) Specific Fee Waivers and Reductions
 - (1) On or after January 1, 1996, the Executive Officer shall, from the date the first application is received, waive annual operating permit renewal fees required under Rule 301(d) for the first two annual renewals of a new manufacturing facility that locates within the South Coast Air Basin and creates five hundred (500) or more new full-time jobs with total facility NO_x, SO_x, VOC, or PM₁₀ emissions per full-time employee equal to or less than one-half (1/2) of any emission per employee target ratio for the industry class for the Year 2010 stated in the Air Quality Management Plan. After the first two annual renewal fee waiver time periods, the owner/operator shall be liable for all applicable fees set forth in subdivision (d) of Rule 301.
 - (2) The Executive Officer may, for good cause waive the permit processing fee when there is an event declared to be a “state of emergency,” as defined in Rule 118, for any application filed to replace currently permitted equipment destroyed, or for the relocation of currently permitted equipment residing within a condemned building.
 - (3) If it can be established to the satisfaction of the Executive Officer that a facility is operating pursuant to a license issued by the Department of Rehabilitation under the State of California’s Business Enterprise Program, the owner/operator, upon request, shall be granted an annual waiver of any fee under this Regulation in accordance with California Welfare & Institutions Code Section 19633. Such owner/operator is entitled to this waiver of fees so long as an annual request is made in writing and the applicant demonstrates that an agreement is maintained to operate the

facility under the supervision of the State of California Department of Rehabilitation.

- (4) A request for any waiver or fee reduction under paragraphs (g)(1) or (2) must be received before the final due date of the fee in question, and must be in the manner prescribed on forms provided under this rule. The Executive Officer may request any supporting documentation needed to evaluate the request.
- (5) Except for fee waivers granted under paragraph (g)(3), if the owner/operator, at any time during the applicable fee waiver or reduction time period, does not operate the facility or equipment in a manner consistent with all applicable District rules, the Executive Officer may rescind the fee waiver or reduction.

(h) Service Charge for Returned Checks.

Unless waived for good cause by the Executive Officer, any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

Effective July 1, ~~2025~~2024

PROPOSED AMENDED RULE 314. FEES FOR ARCHITECTURAL COATINGS

(a) Purpose

The purpose of this rule is to recover the District's cost of implementing the architectural coatings program and programs related to architectural coatings, and the revenues shall only be used for such purposes. California Health and Safety Code Section 40522.5 provides authority for the District to adopt a fee schedule on areawide or indirect sources of emissions which are regulated, but for which permits are not issued by the District, to recover the costs of programs related to these sources.

(b) Applicability

This rule applies to architectural coatings manufacturers who distribute or sell their manufactured architectural coatings into or within the District for use in the District and are subject to Rule 1113 - Architectural Coatings. This rule also applies to private labelers and big box retailers who distribute or sell architectural coatings into or within the District for use in the District and are subject to Rule 1113 – Architectural Coatings. This includes products sold through big box retailers with distribution centers located within or outside the District. This rule does not apply to architectural coatings sold in this District for shipment and application outside of this District or to aerosol coating products.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) AEROSOL COATING PRODUCT means a pressurized coating product containing pigments, resins, and/or other coatings solids that dispenses product ingredients by means of a propellant, and is packaged in a disposable aerosol container for hand-held application, or for use in specialized equipment for ground marking and traffic marking applications.
- (2) ANNUAL QUANTITY AND EMISSIONS REPORT includes the quantity of each architectural coating distributed or sold into or within the District

for use in the District during each calendar year, reported as gallons and their associated VOC content, as supplied, reported in grams per liter, for each product in all container sizes.

- (3) APPURTENANCES are accessories to a stationary structure, including, but not limited to: hand railings, cabinets, bathroom and kitchen fixtures, fences, rain-gutters and down-spouts, window screens, lamp-posts, heating and air conditioning equipment, other mechanical equipment, large fixed stationary tools, signs, motion picture and television production sets, and concrete forms.
- (4) ARCHITECTURAL COATINGS are any coatings applied to stationary structures or their appurtenances, or to fields or lawns.
- (5) ARCHITECTURAL COATINGS MANUFACTURER is any person, company, firm, or establishment who imports, blends, assembles, produces, packages, repackages, or re-labels an architectural coating, excluding retail outlets where labels or stickers may be affixed to containers or where colorant is added at the point of sales. For the purpose of this rule, a private labeler is an architectural coatings manufacturer.
- (6) AUTHORIZED REPRESENTATIVE is the person authorized by the Responsible Party to prepare and submit the Annual Quantity and Emissions Report on behalf of an architectural coatings manufacturer.
- (7) BIG BOX RETAILER is a physically large-chain retail outlet that is classified by the U.S. Department of Labor under Standard Industrial Classification code 5211: Lumber and Other Building Materials Dealers, and listed by the Executive Officer as such prior to end of each calendar year.
- (8) COATING is a material which is applied to a surface in order to beautify, protect, or provide a barrier to such surface.
- (9) CONCENTRATES are coatings supplied in a form that must be diluted with water or an exempt compound, prior to application, according to the architectural coatings manufacturer's application instructions in order to yield the desired coating properties.
- (10) EXEMPT COMPOUNDS are as defined in Rule 102 - Definition of Terms.
- (11) FORMULATION DATA is the actual product recipe which itemizes all the ingredients contained in a product including VOCs and the quantities thereof used by the architectural coatings manufacturer to create the

product. Material Safety Data Sheets (MSDS) are not considered formulation data.

- (12) GRAMS OF VOC PER LITER OF COATING, LESS WATER AND LESS EXEMPT COMPOUNDS, is the weight of VOC per combined volume of VOC and coating solids and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where: W_s = weight of volatile compounds in grams
 W_w = weight of water in grams
 W_{es} = weight of exempt compounds in grams
 V_m = volume of material in liters
 V_w = volume of water in liters
 V_{es} = volume of exempt compounds in liters

For coatings that contain reactive diluents, the Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds, shall be calculated by the following equation:

$$\text{Grams of VOC per Liter of Coating, Less Water and Less Exempt Compounds} = \frac{W_s - W_w - W_{es}}{V_m - V_w - V_{es}}$$

Where: W_s = weight of volatile compounds emitted during curing, in grams
 W_w = weight of water emitted during curing, in grams
 W_{es} = weight of exempt compounds emitted during curing, in grams
 V_m = volume of the material prior to reaction, in liters
 V_w = volume of water emitted during curing, in liters
 V_{es} = volume of exempt compounds emitted during curing, in liters

- (13) GRAMS OF VOC PER LITER OF MATERIAL is the weight of VOC per volume of material and can be calculated by the following equation:

$$\text{Grams of VOC per Liter of Material} = \frac{W_s - W_w - W_{es}}{V_m}$$

Where: W_s = weight of volatile compounds in grams
 W_w = weight of water in grams
 W_{es} = weight of exempt compounds in grams
 V_m = volume of the material in liters

- (14) MULTI-COMPONENT COATINGS are reactive coatings requiring the addition of a separate catalyst or hardener before application to form an acceptable dry film.
 - (15) POST-CONSUMER COATINGS are finished coatings that would have been disposed of in a landfill, having completed their usefulness to a consumer, and does not include manufacturing wastes.
 - (16) PRODUCT is an architectural coating which is identified by means of a unique product code and product name or product line (if applicable), as written on the container label and that is subject to one of the coating category VOC limits specified in Rule 1113 paragraphs (c)(1) or (c)(2) Table of Standards.
 - (17) PRIVATE LABELER is the person, company, firm, or establishment (other than the toll manufacturer) identified on the label of an architectural coating product.
 - (18) RECYCLED COATINGS are coatings manufactured by a certified recycled paint manufacturer and formulated such that 50 percent or more of the total weight consists of secondary and post-consumer coatings and 10 percent or more of the total weight consists of post-consumer coatings.
 - (19) RESPONSIBLE PARTY for a corporation is a corporate officer. A responsible party for a partnership or sole proprietorship is the general partner or proprietor, respectively.
 - (20) SECONDARY (REWORK) COATINGS are fragments of finished coatings or finished coatings from a manufacturing process that has converted resources into a commodity of real economic value, but does not include excess virgin resources of the manufacturing process.
 - (21) STATIONARY STRUCTURES include but are not limited to, homes, office buildings, factories, mobile homes, pavements, curbs, roadways, racetracks, and bridges.
 - (22) TOLL MANUFACTURER is an architectural coatings manufacturer who produces coatings for a private labeler.
 - (23) VOLATILE ORGANIC COMPOUND (VOC) is as defined in Rule 1113 – Architectural Coatings.
- (d) Requirement to Obtain a Manufacturer Identification (ID) Number
- (1) An architectural coatings manufacturer subject to this rule at any time during the calendar year 2008 shall apply to the District for a manufacturer

ID number on or before December 31, 2008. An architectural coatings manufacturer that becomes subject to this rule in any year subsequent to calendar year 2008 shall apply to the District for a manufacturer ID number on or before December 31 of that year.

(2) Change or Acquisition of an Architectural Coatings Manufacturer

(A) When there is a change or acquisition of an architectural coatings manufacturer with a District issued manufacturer ID number, the successor architectural coatings manufacturer shall apply for a manufacturer ID number on or before December 31 of the calendar year of the change or acquisition, unless the successor architectural coatings manufacturer already has a District issued manufacturer ID number. The successor architectural coatings manufacturer shall include the previous manufacturer ID number in their Annual Quantity and Emissions Report for the first year after the change or acquisition.

(B) Acquisition of an architectural coatings manufacturer shall not be considered a change in ownership for the purposes of this rule if the architectural coatings manufacturer who is acquired continues to file Annual Quantity and Emissions Reports and pay fees under its District issued ID number.

(3) Delegation or Change of Responsible Party and/or Authorized Representative

Application for a manufacturer ID number pursuant to (d)(1), as submitted by the Responsible Party for an architectural coatings manufacturer, shall designate the Authorized Representative. The designating Responsible Party is responsible for and may act in lieu of the Authorized Representative. A change to either the designating Responsible Party or Authorized Representative shall be made in writing using the same application form.

(e) Requirement to Submit an Annual Quantity and Emissions Report

(1) For each calendar year (January 1 through December 31) beginning with 2008 and continuing with each subsequent calendar year, an architectural coatings manufacturer shall, in a format determined by the Executive Officer, submit to the District by April 1 of the following calendar year (the official reporting due date) an Annual Quantity and Emissions Report

electronically submitted by the Authorized Representative certifying that all information submitted (including electronic submittal) is true and correct. Information included in the Annual Quantity and Emission Report that was obtained from a company not owned or controlled by the reporting architectural coatings manufacturer shall be certified as true and correct to the best knowledge of the Authorized Representative submitting the report. The Annual Quantity and Emissions Report shall include, but not be limited to, the following:

- (A) Architectural coatings manufacturer information including the manufacturer ID number issued by the District;
- (B) Each architectural coating brand name, product code and product name;
- (C) Whether the coatings are waterborne or solvent-based;
- (D) Whether the coatings are for interior, exterior, or dual use;
- (E) The applicable coating category listed in the Table of Standards in Rule 1113 – Architectural Coatings;
- (F) The grams of VOC per liter of coating, less water and less exempt compounds, and excluding any colorant added to the tint base for each product as follows:
 - (i) For coatings packaged in a single container, as supplied;
 - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
 - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (G) The grams of VOC per liter of material for each product as follows:
 - (i) For coatings packaged in a single container, as supplied;
 - (ii) For multi-component coatings, after mixing the components, as recommended for use by the architectural coatings manufacturer;
 - (iii) For concentrates, at the minimum dilution recommended for use by the architectural coatings manufacturer;
- (H) In addition to (e)(1)(F) and (G), for solvent-based coatings, grams of VOC per liter of material for each product including the maximum thinning as recommended by the architectural coatings manufacturer;

- (I) Total annual quantity of each product distributed or sold into or within the District for use in the District, as supplied or for a concentrate, at the minimal dilution recommended for use by the architectural coatings manufacturer, and reported in gallons for all container sizes. The annual quantity of each product shall include products sold through big box retailers with distribution centers located within or outside the District. Architectural coatings manufacturers shall use the list of big box retailers maintained by the Executive Officer as of the end of the calendar year for purposes of reporting quantities of products distributed or sold in the District through big box retailers; and
- (J) For any product with VOC content higher than the applicable limit in Rule 1113, an indication of whether the product has been sold under any of the following provisions of Rule 1113 – Architectural Coatings:
 - (i) Sell-through provisions
 - (ii) Averaging Compliance Option
 - (iii) Small container exemption
 - (iv) Low Solids
 - (v) Stains or Lacquers sold above 4,000 feet.
- (2) If the architectural coatings manufacturer had no distribution or sales for the prior calendar year, the Authorized Representative must either certify that fact in a letter, on company letterhead, or indicate that fact in the online reporting program. If an architectural coatings manufacturer does not intend to sell coatings into or within the District in future years, the Authorized Representative should indicate that intention in writing, so as to be removed from future outreach efforts.
- (3) An architectural coatings manufacturer that acquires another architectural coatings manufacturer shall provide the information specified in subparagraph (e)(1)(A) through (e)(1)(J) for the acquired architectural coatings manufacturer for the entire calendar year.
- (4) By January 30, 2009, and every year thereafter, a big box retailer shall report to the District and the architectural coatings manufacturer of that product the total annual quantity of each coating product distributed through its distribution centers for sale or sold in the District for the previous calendar year (January 1 through December 31), as supplied, in a format

determined by the Executive Officer. The big box retailer shall also include a list of the store, address, city and ZIP code where the products contained in the report were sold. Big box retailers shall use the list maintained by the Executive Officer as of the end of the calendar year of big box retailers for purposes of reporting to the appropriate architectural coatings manufacturer the quantities of products distributed or sold in the District. The report submitted to the District and to each architectural coatings manufacturer shall be electronically submitted by a corporate officer certifying that all information reported is true and correct. The report shall also be submitted to each architectural coatings manufacturer in an electronic spreadsheet format.

(f) Recordkeeping

Architectural Coatings Manufacturers shall:

- (1) Maintain a copy of the signed application form submitted to the District to obtain the manufacturers ID number, and the written response from the District issuing a manufacturer ID number. The copies shall be maintained for five (5) years beyond the date on each document, and made available upon request by the Executive Officer.
- (2) Maintain records to verify data used to prepare the Annual Quantity and Emissions Report from architectural coatings distributed or sold into or within the District for use in the District and compliance with applicable rules and regulations. The records shall be maintained for five (5) years and made available upon request by the Executive Officer. Such records shall include but not be limited to:
 - (A) Product formulation records (including both grams of VOC per liter of coating and grams of VOC per liter of material):
 - (i) Laboratory reports [including percent weight of non-volatiles, water, and exempts (if applicable); density of the coating; and raw laboratory data] of test methods conducted as specified in paragraph (m) or
 - (ii) Product formulation data or physical properties analyses, as applicable, with a VOC calculation demonstration; and
 - (B) Production records including, if applicable, batch tickets with the date of manufacture, batch weight and volume; and
 - (C) Distribution records:

- (i) Customer lists or store distribution lists or both (as applicable) and
- (ii) Shipping manifests or bills of lading or both (as applicable); and
- (D) Sales records consisting of point of sale receipts or invoices to distributors or both, as applicable.

(g) Fees

(1) Manufacturer ID Number Fee

An architectural coatings manufacturer applying for a manufacturer ID number with the District as specified in paragraphs (d)(1) and (d)(2) shall pay a non-refundable application fee of ~~\$256.74~~\$264.44 at the time of submitting the application.

(2) Annual Quantity and Emissions Fees

- (A) An architectural coatings manufacturer shall pay fees at the rates specified below (for the Annual Quantity Fee in clause (i) below, the actual final fee based on the total number of gallons of paint shall be rounded to nearest whole cent), on or before April 1st (the official due date). Fees are based on the annual quantity and emissions of architectural coatings distributed or sold into or within the District for use in the District for the previous calendar year. The fee rate to be applied shall be the fee rate in effect for the year in which the sales and emissions are actually reported, and not the fee rate in effect for the year the sales actually occurred.

Fee Rate

- (i) Annual Quantity Fee: ~~\$0.051~~\$0.053 per gallon of paint.
 - (ii) Annual Emission Fee: ~~\$366.89~~\$377.90 per ton of VOC emissions.
- (B) If an architectural coatings manufacturer submits the Annual Quantity and Emissions Report in such a manner that District staff has to manually enter the data into the District database, then the architectural coatings manufacturer shall pay at the time of submittal a non-refundable fee of ~~\$420.58~~\$433.20 for the first two hours of District time. The architectural coatings manufacturer shall be

assessed additional fees at the rate of ~~\$210.29~~\$216.60 per hour for any additional time beyond the first two hours.

- (h) Request to Amend the Annual Quantity and Emissions Report and Refund Request of Emission Fees
 - (1) An architectural coatings manufacturer shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted Annual Quantity and Emissions Reports. Amendment requests submitted after one (1) year from the official due date of the subject Annual Quantity and Emissions Report shall include a non-refundable standard evaluation fee of ~~\$420.58~~\$433.20. In addition, evaluation time beyond two hours shall be assessed at the rate of ~~\$210.29~~\$216.60 per hour not to exceed 10 hours. Amendment requests received within one year (1) from the official due date of a previously submitted Annual Quantity and Emissions Report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and revised applicable reports.
 - (2) An architectural coatings manufacturer shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted Annual Quantity and Emissions Report and request a refund of overpaid fees. Refund Requests must be submitted within one (1) year from the official due date of the subject Annual Quantity and Emissions Report to be considered valid. The Refund Request shall include a revised Annual Quantity and Emissions Report and all applicable supporting documentation. If the Refund Request submitted results in a refund, then the architectural coatings manufacturer shall incur no evaluation fee. If the refund request results in no refund, then the architectural coatings manufacturer shall pay the standard evaluation fee and the hourly evaluation fees, as appropriate, specified in paragraph (h)(1).
- (i) Fee Payments and Late Surcharge
 - (1) Fee payments are the responsibility of the architectural coatings manufacturer.
 - (2) If both the fee payments and the Annual Quantity and Emissions Report for the previous calendar year are not received by May 30, they shall be considered late; and a surcharge for late payment shall be imposed for fees

past due as set forth in paragraph (i)(3). Architectural coatings manufacturers subject to paragraph (d)(2) on or after July 1 of the reporting year shall have an additional 6 months, or any additional time approved by the Executive Officer, to submit the fee payments and the Annual Quantity and Emissions Report for the acquired architectural coatings manufacturer. For the purpose of this paragraph, the fee payments and the Annual Quantity and Emissions Report shall be considered to be timely received by the District if it is postmarked on or before May 30. If May 30 falls on a Saturday, Sunday, or a state holiday, the fee payments and Annual Quantity and Emissions Report may be postmarked on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been postmarked on May 30.

- (3) If fee payments for the Annual Quantity and Emissions Report (including any unreported quantity and emissions) are not received within the time prescribed by paragraph (i)(2), a late payment surcharge shall be assessed on the fees past due and added to the fee rate in subparagraph (g)(2)(A), according to the following schedule:

Less than 30 days	5% of past due amount
30 to 90 days	15% of past due amount
91 days to one year	25% of past due amount
More than one year	50% of past due amount

- (4) Fee Payment Subject to Validation

Acceptance of a fee payment does not constitute validation of the emission data.

- (j) Service Charge for Returned Checks

Any person who submits a check to the District on insufficient funds or on instructions to stop payment, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

- (k) Confidentiality of Information

Subject to the provisions of the California Public Records Act (Govt. Code § 6250-6276.48) information submitted to the Executive Officer may be designated as confidential. The designation must be clearly indicated on the reporting form, identifying exactly which information is deemed confidential. District guidelines

require a detailed and complete basis for such claim in the event of a public records request.

(l) Violation

It shall be a violation of this rule for any architectural coatings manufacturer to distribute or sell their manufactured architectural coatings into or within the District for use in the District, without having a manufacturer ID number issued by the District, within the time specified in subdivision (d).

(m) Test Methods

For the purpose of this rule, test methods are as specified in Rule 1113.

(n) Severability

If any provision of this rule is held by judicial order to be invalid, or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

(o) Distributor(s) List

On or before January 31st, all architectural coatings manufacturers subject to this rule shall provide to the District a list of all U.S. distributors to whom they supply architectural coatings. The list shall be in a format determined by the Executive Officer and shall include the distributors name, address, contact person and phone number.

(1) Once the initial list of all U.S. distributors has been submitted, the architectural coatings manufacturer shall provide any changes to that list for subsequent reporting years.

(2) If there are no changes to the list of all U.S. distributor(s), the architectural coatings manufacturer in subsequent reporting years shall report no changes.

(p) Exemption

(1) Fees pursuant to paragraph (g)(2) shall not be assessed on coatings with 5 or less grams of VOC per liter of material provided the Annual Quantity

and Emissions Report is received within the time prescribed by subparagraph (i)(2).

- (2) Fees pursuant to paragraph (g)(2) shall not be assessed on recycled coatings distributed or sold into or within the District by a certified recycled paint manufacturer provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (3) Fees pursuant to paragraph (g)(2) shall not be assessed on any architectural coatings manufacturer whose distribution or sale of coatings into or within the District for use in the District are less than 1,000 gallons and have potential annual VOC emissions of 0.5 tons or less in a calendar year, provided the Annual Quantity and Emissions Report is received within the time prescribed by paragraph (i)(2).
- (4) Architectural coatings offered for sale as a dry mix, containing no polymer, that are only mixed with water prior to use, including, but not limited to, stucco, clays, and plasters.

(Adopted 5/7/2010)(Amended 5/6/2011)(Updated 7/1/2011)(Updated 7/1/2012)(Updated 7/1/2013)
 (Amended 6/6/2014)(Amended 5/1/2015)(Updated 7/1/2016)(Amended 6/2/2017)(Amended 5/4/2018)
 (Amended 3/1/2019)(Amended 5/3/2019)(Updated 7/1/2020)(Updated 7/1/2021)(Amended May 6, 2022)
 (Amended May 5, 2023)(Amended May 3, 2024)(Proposed Amended May 2, 2025)

Effective July 1, ~~2024~~2025

**PROPOSED AMENDED RULE 315. **FEES FOR TRAINING CLASSES AND
 LICENSE RENEWAL****

(a) Fees for Rule Training Classes

SCAQMD Training Class	Fee
Rules 403 & 403.1	No Cost
Rule 461 Daily Self-Inspection Class	\$204.51 <u>\$210.65</u>
Rule 461 Annual Periodic Inspection Class	\$223.82 <u>\$230.53</u>
Rule 461 Tester Orientation Class	\$212.79 <u>\$219.17</u>
Rule(s) 463/1178	\$103.43 <u>\$106.53</u>
Rule(s) 1110.2/1146/1146.1	No Cost
Rule 1176	\$79.91 <u>\$82.31</u>
Rule 1403	\$111.29 <u>\$114.63</u>
Rule 1469	\$44.16 <u>\$45.48</u>

(b) Certified Permitting Professional (CPP) License Fees

- (1) The fee for the CPP exam administered by SCAQMD is ~~\$211.22~~\$217.56.
 This fee also covers the first year license fee for those who pass the exam.
- (2) The annual renewal fee for the CPP license fee is ~~\$211.22~~\$217.56. The
 license shall expire if the license renewal fee is not received by the District,
 postmarked, or electronically paid within 30 days after invoices are sent by
 mail, electronic mail, or other electronic means or June 30th, whichever is
 later.

- (3) A CPP license that has expired due to nonpayment of the annual renewal fee may be reinstated by submitting a request for reinstatement and payment in full of the amount due at the time the license expired. A reinstatement surcharge shall also be paid equivalent to fifty percent (50%) of the amount due. Such request and payment shall be made within six (6) months of the license expiration. A license shall not be reinstatable after December 31st of the year it has expired.

Effective July 1, 20242025

PROPOSED AMENDED RULE 316. FEES FOR RULE 2305

(a) Purpose

California Health and Safety Code Section 40522.5 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for areawide or indirect sources of emissions which are regulated, but for which permits are not issued, to recover the costs of programs related to these sources. The purpose of this rule is to recover the South Coast AQMD's cost of implementing Rule 2305.

(b) Applicability

This rule applies to owners and operators of facilities subject to Rule 2305 that submit an Annual WAIRE Report, a Custom WAIRE Plan application, an Initial Site Information Report, a Warehouse Operations Notification, or that pay a Mitigation Fee.

(c) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ANNUAL WAIRE REPORT is the annual report submitted by a warehouse operator or owner demonstrating how they satisfied their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(7)(C).
- (2) CUSTOM WAIRE PLAN APPLICATION is the application submitted by a warehouse operator or owner that describes the customized method that they propose to use to satisfy their Warehouse Points Compliance Obligation pursuant to Rule 2305 (d)(4).
- (3) INITIAL SITE INFORMATION REPORT is the report submitted by a warehouse operator pursuant to Rule 2305 (d)(7)(B).
- (4) MITIGATION FEE is the fee paid by a warehouse operator or owner pursuant to Rule 2305 (d)(5).
- (5) WAREHOUSE has the same definition as in Rule 2305 (c)(27).
- (6) WAREHOUSE OPERATIONS NOTIFICATION is the report submitted by a warehouse owner with information about the warehouse building and any business leasing the warehouse pursuant to Rule 2305 (d)(7)(A).
- (7) WAREHOUSE OPERATOR has the same definition as in Rule 2305 (c)(31).

- (8) WAREHOUSE FACILITY OWNER has the same definition as in Rule 2305 (c)(29).
- (9) WAREHOUSE LAND OWNER has the same definition as in Rule 2305 (c)(30).
- (10) WAREHOUSING ACTIVITIES has the same definition as in Rule 2305 (c)(33).
- (d) Annual WAIRE Fees
- Warehouse operators and owners who submit reports or notifications required by Rule 2305 shall pay fees according to Table 1. These fees are due at the time that the applicable report or notification ~~must be~~is submitted pursuant to Rule 2305.

Table 1

Report or Notification	<u>Fee for Reporting before Deadlines in Rule 2305</u>	<u>Additional Post- Reporting Deadline Fee</u>
Annual WAIRE Report	\$428.99 <u>\$441.86</u>	<u>\$539.66</u>
Initial Site Information Report	\$153.76 <u>\$158.37</u>	<u>\$193.43</u>
Warehouse Operations Notification	\$32.25 <u>\$33.22</u>	<u>\$40.57</u>

- (e) Custom WAIRE Plan Application Evaluation Fee
- (1) Warehouse owners who submit a Rule 2305 Custom WAIRE Plan Application shall be charged fees on a time and materials basis. The amount charged shall be an amount equal to the total actual and reasonable time incurred by South Coast AQMD staff for evaluation of the application, assessed at the hourly staff rate or prorated portion of ~~\$176.24~~\$181.53 per hour. The initial fee shall be ~~\$881.20~~\$907.64 for each plan, and shall be paid when the Custom WAIRE Plan application is submitted.
- (2) The adjustment to plan application evaluation fees will be determined at the time a plan is approved or rejected and may include additional fees based upon actual review and work time billed. Notification of the amount due or refund will be provided to the applicant, and any additional fees due to the adjustment to plan evaluation fees will be billed following project completion.
- (f) Mitigation Program Administrative Fee
- Warehouse owners or operators who pay a mitigation fee pursuant to Rule 2305 (d)(5) shall pay an additional fee to cover the reasonable costs incurred by South Coast AQMD staff and/or its consultants to administer the Mitigation Program. This administrative fee shall

be equal to 6.25 percent of the mitigation fee paid by the warehouse owner or operator, and shall be paid when the mitigation fee is paid.

(g) **Payment Due Date**

Payment of all applicable fees in subdivision (d) shall be due at the time that the applicable report must be submitted, and in subdivision (e) hourly fees shall be due in sixty (60) days from the date of personal service or sending by mail, electronic mail, or other electronic means, of the notification of the amount due. For the purpose of this paragraph, the fee payment will be considered to be received by the South Coast AQMD if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date.

(h) **Exemptions**

- (1) Any warehouse facility owner who submits a Warehouse Operations Notification for a warehouse that has less than 100,000 square feet of floor area dedicated to warehousing activities that year is not required to pay fees described in subdivisions (d) through (g).
- (2) Any warehouse operator who operates less than 50,000 square feet of a warehouse for warehousing activities and for which Rule 2305 (e)(2)(A)(ii) applies is not required to pay fees described in subdivision (d).

Effective July 1, 2025

PROPOSED AMENDED RULE 316.2 **FEES FOR RULE 2306**

(a) Purpose

California Health and Safety Code Section 40522.5 provides authority for the South Coast AQMD to adopt a fee schedule for areawide or indirect sources of emissions which are regulated, but for which permits are not issued, to recover the costs of programs related to these sources. The purpose of this rule is to recover the South Coast AQMD's cost of implementing Rule 2306.

(b) Applicability

This rule applies to owners and operators of proposed, new, and existing Freight Rail Yards subject to Rule 2306 that submit an Initial Facility Information Report, Initial Zero Emission Infrastructure Report, Milestone Compliance Report, Zero Emission Infrastructure Status Update Report, Change of Freight Rail Yard Operator Notification, Change of Freight Rail Yard Owner Notification, Freight Rail Yard Shutdown Notification, Exceedance of Low Activity Exemption Threshold Notification, or Proposed Freight Rail Yard Construction, Conversion, or Expansion Notification.

(c) Definitions

- (1) EXCEEDANCE OF LOW ACTIVITY EXEMPTION THRESHOLD NOTIFICATION is the notification submitted to the Executive Officer by the Freight Rail Yard Operator pursuant to Rule 2306 paragraph (g)(4).
- (2) FREIGHT RAIL YARD is as defined in Rule 2306 paragraph (c)(9).
- (3) FREIGHT RAIL YARD OPERATOR is as defined in Rule 2306 paragraph (c)(11).
- (4) FREIGHT RAIL YARD OWNER is as defined in Rule 2306 paragraph (c)(12).
- (5) FREIGHT RAIL YARD SHUTDOWN NOTIFICATION is the notification submitted to the Executive Officer by the Freight Rail Yard Owner or Operator pursuant to Rule 2306 paragraph (g)(3).
- (6) INITIAL CHANGE OF FREIGHT RAIL YARD OPERATOR NOTIFICATION is the notification submitted to the Executive Officer by the Freight Rail Yard

Owner or current Freight Rail Yard Operator pursuant to Rule 2306 subparagraph (g)(1)(A).

- (7) INITIAL CHANGE OF FREIGHT RAIL YARD OWNER NOTIFICATION is the notification submitted to the Executive Officer by the current Freight Rail Yard Owner or Freight Rail Yard Operator pursuant to Rule 2306 subparagraph (g)(2)(A).
- (8) INITIAL FACILITY INFORMATION REPORT is the report submitted to the Executive Officer by the Freight Rail Yard Operator pursuant to Rule 2306 subparagraph (d)(4)(A) and paragraph (e)(1).
- (9) INITIAL ZERO EMISSION INFRASTRUCTURE REPORT is the report submitted to the Executive Officer by the Freight Rail Yard Owner and Operator pursuant to Rule 2306 subparagraph (d)(4)(B) and paragraph (e)(2).
- (10) MILESTONE COMPLIANCE REPORT is the Milestone Year report submitted to the Executive Officer by a Freight Rail Yard Operator demonstrating compliance with the percent emission reduction target pursuant to Rule 2306 subparagraph (d)(4)(C) and paragraph (f)(1).
- (11) PROPOSED FREIGHT RAIL YARD CONSTRUCTION, CONVERSION, OR EXPANSION NOTIFICATION is the notification submitted to the Executive Officer by the owner of the proposed Freight Rail Yard project pursuant to Rule 2306 paragraph (g)(5).
- (12) SECONDARY CHANGE OF FREIGHT RAIL YARD OPERATOR NOTIFICATION is the notification submitted to the Executive Officer by the new Freight Rail Yard Operator pursuant to Rule 2306 subparagraph (g)(1)(B).
- (13) SECONDARY CHANGE OF FREIGHT RAIL YARD OWNER NOTIFICATION is the notification submitted to the Executive Officer by the new Freight Rail Yard Owner pursuant to Rule 2306 subparagraph (g)(2)(B).
- (14) ZERO EMISSION INFRASTRUCTURE STATUS UPDATE REPORT is the report submitted to Executive Officer by the Freight Rail Yard Owner and Operator pursuant to Rule 2306 subparagraph (d)(4)(D) and paragraph (f)(2).

(d) Fees for Rule 2306 Reports and Notifications

- (1) Freight Rail Yard Owners and Operators that submit reports or notifications required by Rule 2306 shall pay applicable fees pursuant to Table 1 for each submitted report or notification, except for an Initial Zero Emission Infrastructure

Report or a Zero Emission Infrastructure Status Update Report that is jointly submitted for multiple Freight Rail Yards.

- (2) For a Freight Rail Yard Owner or Operator that submits a single Initial Zero Emission Infrastructure Report jointly for multiple Freight Rail Yards operated by the same Freight Rail Yard Operator pursuant to Rule 2306 clause (d)(4)(B)(ii), or a single Zero Emission Infrastructure Status Update Report jointly for multiple Freight Rail Yards operated by the same Freight Rail Yard Operator pursuant to Rule 2306 clause (d)(4)(D)(ii), the owner or operator shall pay applicable fees pursuant to Table 1 for each individual Freight Rail Yards covered by the joint report.

Table 1 – Fees for Rule 2306 Reports and Notifications

Reports	Fees
Initial Facility Information Report	\$3,397.71 <u>\$3,499.64</u>
Initial Zero Emission Infrastructure Report	\$1,520.07 <u>\$1,565.67</u>
Milestone Compliance Report	\$11,728.26 <u>\$12,080.11</u>
Zero Emission Infrastructure Status Update Report	\$1,520.07 <u>\$1,565.67</u>
Notifications	Fees
Initial Change of Freight Rail Yard Operator Notification	\$78.32 <u>\$80.67</u>
Secondary Change of Freight Rail Yard Operator Notification	\$52.21 <u>\$53.78</u>
Initial Change of Freight Rail Yard Owner Notification	\$78.32 <u>\$80.67</u>
Secondary Change of Freight Rail Yard Owner Notification	\$52.21 <u>\$53.78</u>
Freight Rail Yard Shutdown Notification	\$130.53 <u>\$134.45</u>
Exceedance of Low Activity Exemption Threshold Notification	\$130.53 <u>\$134.45</u>
Proposed Freight Rail Yard Construction, Conversion, or Expansion Notification	\$130.53 <u>\$134.45</u>

- (e) Payment Due Date

Payment of all applicable fees in subdivision (d) shall be due at the time that the applicable report must be submitted pursuant to Rule 2306 paragraph (d)(4), or at the time that the applicable notification must be submitted pursuant to Rule 2306 subdivision (g). The report or notification fee payment shall be considered to be timely received by the South Coast AQMD if the full fee payment is delivered, postmarked, or electronically paid on or before the payment due date. If the payment due date falls on a Saturday, Sunday, or a state holiday, the full fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the payment due date.

(f) Service Charge for Returned Check

Any Freight Rail Yard Owner or Operator who submits a check to the South Coast AQMD on insufficient funds or on instructions to stop payment on the check, absent an overcharge or other legal entitlement to withhold payment, shall be subject to a \$25 service charge.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Staff Report

Proposed Amended Regulation III – Fees

Including:

Proposed Amended Rule 301 – Permitting and Associated Fees
Proposed Amended Rule 303 – Hearing Board Fees
Proposed Amended Rule 304 – Equipment, Materials, and Ambient Air Analyses
Proposed Amended Rule 304.1 – Analyses Fees
Proposed Amended Rule 306 – Plan Fees
Proposed Amended Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory
Proposed Amended Rule 308 – On-Road Motor Vehicle Mitigation Options Fees
Proposed Amended Rule 309 – Fees for Regulation XVI and Regulation XXV
Proposed Amended Rule 311 – Air Quality Investment Program (AQIP) Fees
Proposed Amended Rule 313 – Authority to Adjust Fees and Due Dates
Proposed Amended Rule 314 – Fees for Architectural Coatings
Proposed Amended Rule 315 – Fees for Training Classes and License Renewal
Proposed Amended Rule 316 – Fees for Rule 2305
Proposed Amended Rule 316.2 – Fees for Rule 2306

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EXECUTIVE SUMMARY

Regulation III – Fees establishes the fee rates and schedules to recover South Coast Air Quality Management District’s (South Coast AQMD or District) reasonable costs of regulating and providing services, primarily to permitted sources. The agency’s Permitted Source Program¹ is principally supported by three types of fees, namely permit processing fees for both facility permits and equipment-based permits, annual permit renewal fees, and emission-based annual operating fees, all of which are contained in Rule 301 – Permitting and Associated Fees. Also included in the Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply. Regulation III also establishes fees and rates for other fee programs, unrelated to the Permitted Source Program, including but not limited to Transportation Programs fees, Rule 2305 – Warehouse Actions and Investments to Reduce Emissions (WAIRE) program fees, and Area Source fees (architectural coatings).

Proposed Amended Regulation III (PAR III) is annually brought to the South Coast AQMD Governing Board for consideration for adoption, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III pursuant to Rule 320 and the Health and Safety Code (H&SC),² along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language.

With this proposal, South Coast AQMD seeks to update its fee rules with proposed amendments aimed at cost recovery, clarifications, and corrections. Staff is proposing the following amendments to Regulation III:

- An automatic increase/adjustment of most fees by 3.0% consistent with the percent increase in California CPI from December 2023 to December 2024.

~~Three~~ Two proposals which are necessary to provide specific cost recovery for regulatory actions taken by the South Coast AQMD.

- ~~1) A proposal to amend the refinery related community air monitoring system annual operating and maintenance fees for major refineries originally subject to Rule 1180, and enactment of annual operating and maintenance fees for facilities newly subject to Rules 1180 and 1180.1~~

- 2) A proposal to include optional Rule 212(c) public notice distribution fees

- 3) A proposal to include Rule 2305 post-reporting deadline fees for warehouses

Three proposals for administrative changes to Regulation III, which have no fee impact, but include clarifications or corrections to existing rule language. These proposals include:

- 1) A proposal to clarify the criteria for abbreviated reporting eligibility relating to CARB’s recent Criteria and Toxics Reporting (CTR) Regulation requirements,
- 2) A proposal to extend the AER filing deadline for 2025 emissions to May 1, 2026, and

¹ H&SC Section 42300 *et seq.*

² H&SC Sections 40500.1 and 40510.

- 3) A proposal to clarify Rule 301 to be consistent with requirements established by Rule 317.1 regarding Clean Air Act nonattainment fees

South Coast AQMD continues to seek out cost-containment opportunities and maintain revenue reserves in an effort to address future challenges. These challenges include but are not limited to: changes in federal grant funding levels, increased retirement costs due to actuarial and investment adjustments, variations in one-time penalties, and uncertainty associated with external factors affecting the economy.

CHAPTER 1 – BACKGROUND

INTRODUCTION

LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST
AQMD'S PERMITTED SOURCE PROGRAM AND OTHER FEES,
AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD'S
BUDGET

PROPOSITION 26 COMPLIANCE

PUBLIC PROCESS

Introduction

Proposed Amended Regulation III (PAR III) is brought to the South Coast AQMD Governing Board for consideration on an annual basis, often in conjunction with the Proposed Budget and Work Program. These proposed amendments and budget typically include a California Consumer Price Index (CPI) increase or adjustment of the majority of fees contained in Regulation III – Fees pursuant to Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and the Health and Safety Code (H&SC), along with necessary proposed fee increases for the purposes of cost recovery and other administrative changes for clarifications, deletions, or corrections to existing rule language. South Coast Air Quality Management District (South Coast AQMD or District) Regulation III – Fees is comprised of the list of active rules below:

- Rule 301 – Permitting and Associated Fees (Amended May 3, 2024),
- Rule 302 – Fees for Publication (Amended February 12, 1993),
- Rule 303 – Hearing Board Fees (Amended May 3, 2024),
- Rule 304 – Equipment, Materials, and Ambient Air Analyses (Amended May 3, 2024),
- Rule 304.1 – Analyses Fees (Amended May 3, 2024),
- Rule 306 – Plan Fees (Amended May 3, 2024),
- Rule 307 – Fees for Air Toxics Emissions Inventory (Amended June 9, 2006),
- Rule 307.1 – Alternative Fees for Air Toxics Emissions Inventory (Amended May 3, 2024),
- Rule 308 – On-Road Motor Vehicle Mitigation Options Fees (Amended May 3, 2024),
- Rule 309 – Fees for Regulation XVI and Regulation XXV (Amended May 3, 2024),
- Rule 310 – Amnesty for Unpermitted Equipment (Adopted March 5, 2010),
- Rule 310.1 – Amnesty for Unpermitted Equipment and Small Business Discount for Control Equipment (Adopted June 3, 2011),
- Rule 311 – Air Quality Investment Program (AQIP) Fees (Amended May 3, 2024),
- Rule 313 – Authority to Adjust Fees and Due Dates (Amended May 3, 2024),
- Rule 314 – Fees for Architectural Coatings (Amended May 3, 2024),
- Rule 315 – Fees for Training Classes and License Renewal (Amended May 3, 2024),
- Rule 316 – Fees for Rule 2305 (Amended May 3, 2024),
- Rule 316.2 – Fees for Rule 2306 (Adopted August 2, 2024),
- Rule 317 – Clean Air Act Non-Attainment Fees (Amended February 4, 2011)
- Rule 317.1 – Clean Air Act Nonattainment Fees for 8-Hour Ozone Standards (Adopted June 7, 2024), and
- Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees (Amended May 5, 2023)

Legal Authority, Description of South Coast AQMD’s Permitted Source Program and Other Fees, and Relationship of Fees to South Coast AQMD’s Budget

The H&SC provides South Coast AQMD with the authority to adopt various fees to recover the costs of its programs. H&SC Section 40510(b) authorizes South Coast AQMD to adopt “a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement, and monitoring related thereto.” Virtually every cost related to regulating

permitted sources may be recovered under this type of fee.³ Entities regulated through the South Coast AQMD's Permitted Source Program receive two types of permits: facility permits and equipment-based permits. These permits apply to each permitted facility or each piece of permitted equipment. RECLAIM⁴ and Title V facilities receive a facility permit which incorporates all of their equipment-based permits into a single document, whereas other sources receive independent equipment-based permits.

South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Traditionally, South Coast AQMD has endeavored to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal operating fees, and its indirect costs necessary to conduct overall Permitted Source Program regulatory activities, including related planning, monitoring, rule development and outreach programs, from emissions-based operating fees.⁵ In recent years, some of these indirect costs have been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in necessary rulemaking efforts and other permit-related activities.

The current structure for permit processing fees derives ultimately from a study of actual time spent processing permits, conducted by KPMG Peat Marwick. Permit processing fee schedules were subsequently developed and updated based on actual time spent processing various types of equipment as gathered by permit processing staff.⁶ In subsequent years, reviews of permit processing fees have only confirmed or updated these schedules based on processing time.⁷

The fees for equipment-based permits to construct or operate are based on the type of equipment involved, with higher fees for equipment with higher emissions and/or more complex relationships between operation and emissions, which require a higher level of staff effort to review and evaluate the associated permit applications for compliance with applicable rules and regulations. Each type of basic equipment and control equipment is assigned a fee schedule, A through H, as set forth in Rule 301, Tables IA and IB. For some equipment, a permit to construct is issued prior to issuing a permit to operate. For other equipment or application types, a permit to operate is issued directly.

³ H&SC Section 40506

⁴ RECLAIM stands for REgional CLean Air Incentives Market, a cap-and-trade program that regulates the emissions of NO_x and SO_x in the South Coast Air Basin.

⁵ California courts have upheld the use of emissions-based fees to cover these types of costs, holding that such an allocation method is reasonably related to an air district's costs of regulating a permit holder's air pollution. (*San Diego Gas & Electric Co. v. San Diego County APCD* (1988) 203 Cal. App. 3d 1132, 1148).

⁶ In November 1989, the consulting firm of Peat Marwick Main and Co. "...began a comprehensive study, in concert with South Coast AQMD staff to assess the status of District fee programs which are outlined in Regulation III." The resulting "Recommendation Regarding Fee Assessment Study" report was presented to the South Coast AQMD Governing Board on March 28, 1990 (Agenda Item #10). On August 11, 1994, the South Coast AQMD Governing Board authorized an independent study of the South Coast AQMD's fee structure and authority. A panel composed of representatives from Chevron, Los Angeles County Sanitation District, Hughes Environmental Corporation, Orange County Transportation Authority and the South Coast AQMD recommended the firm of KPMG to perform the study. A final "Report on the Study of the AQMD's Fee Structure and Authority" was presented to the South Coast AQMD Governing Board on March 10, 1995 (Agenda Item #11). Both of these documents are available at the South Coast AQMD Library, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-2600.

⁷ See South Coast AQMD (2017) Regulation III – Fees, Final Staff Report, Section VII D

The fees for renewal of permits to operate are further divided into two components: an equipment-based permit renewal fee and an emissions-based annual operating fee. The equipment-based permit renewal fee is based on the same equipment schedules used for the permit to construct/operate fee, i.e., the categories A through H, but some of the schedules are grouped together, resulting in only four fee rates for the equipment-based annual permit renewal fees.⁸ Each equipment fee schedule is assigned to one of the four annual permit renewal fee rates, based on the complexity of inspection and compliance activities and the emissions potential.

The emissions-based annual operating fee includes a flat fee paid by each facility and a tiered fee for sources emitting four or more tons per year of criteria pollutants (e.g., volatile organic compounds (VOC), nitrogen oxides (NOx), sulfur oxides (SOx), and particulate matter (PM)) and lesser amounts for emissions of specified air toxics. State law authorizes the use of emissions-based fees (H&SC Section 40510(c)(1)).

RECLAIM and Title V facilities pay additional annual permit-related renewal fees to recover the additional costs associated with these types of facilities. South Coast AQMD uses schedules based on equipment type to ensure that permit to construct/operate fees and the equipment-based annual permit renewal fees reflect the costs required for permit processing and ongoing enforcement related activities. For sources subject to Fee Schedules F, G, and H, the potential variability in time required for permit processing of large/complex sources is addressed through the use of a minimum permit processing fee, with an option for billing hours above a specified baseline, up to a maximum total fee. For other types of equipment, permit processing fees are flat fees.

South Coast AQMD has further subdivided certain permit-related activities and imposed fees to at least partially recover their costs, such as Source Testing Review, analyses conducted pursuant to the California Environmental Quality Act (CEQA), and newspaper noticing, rather than grouping these costs into the basic permit processing or operating fees. This enables South Coast AQMD to more closely allocate the costs of specific permit-related activities to the payor responsible for the costs. While there are many sub-types of fees within the basic structure, such as special processing fees for CEQA analyses or health risk assessments (HRA), the three permit-related fees (permit processing, equipment-based annual permit renewal, and emissions-based annual operating fee) comprise the basic fee structure.

Also included in the South Coast AQMD's Permitted Source Program are Rule 222 registration fees and plan fees, since these are similar to permits for the sources to which they apply.^{9, 10}

Additional fees also have been authorized by the legislature and are included in South Coast AQMD's existing fee regulation. These fees include: 1) variance and other Hearing Board fees;¹¹ 2) fees for the costs of programs related to indirect sources and areawide sources;¹² 3) fees to

⁸ Note that annual renewal fees for compliance plans are the same as the equipment-based Schedule A fee. Rule 306 includes a list of compliance plans that are subject to annual renewal fees after approval. These plans generally include ongoing compliance requirements that necessitate review and verification by the agency's compliance staff.

⁹ H&SC Sections 40510(b) and 40522, Rule 301(u), and Rule 306.

¹⁰ Rule 222 registration fees are flat fees, but compliance plan fees include an initial payment and may be later invoiced for additional Time and Materials based on actual time spent on review. Plan fees also include annual renewal fees for specific plan types listed in Rule 306.

¹¹ H&SC Section 40510(b) and Rule 303

¹² H&SC Section 40522.5 and Rules 2202, 314, and 316

recover the costs to the air district and state agencies of implementing and administering the Air Toxics Hot Spots Program (AB 2588);¹³ 4) fees for refinery-related community air monitoring systems;¹⁴ and 5) fees for notices and copying documents.^{15, 16}

The above-referenced permit related fees including permitting, annual operating, and emission fees comprise approximately 60% of South Coast AQMD's revenue. Other sources of revenue for South Coast AQMD include revenue from mobile sources, including the Clean Fuels Fee, Carl Moyer and Proposition 1B funds. These are special revenue funds outside of the General Fund budget which pay for specific technology advancement or emission reduction projects approved by the South Coast AQMD Governing Board and are consistent with the specific limits on the use of those funds. Periodically, funds to reimburse South Coast AQMD for its administrative costs in carrying out these projects are transferred by South Coast AQMD Governing Board action into South Coast AQMD's General Fund budget. A second type of mobile source revenue is provided by AB 2766 (Motor Vehicle Subvention Program) from the 1992 legislative session, which provides South Coast AQMD with 30% of a four-dollar fee assessed on each motor vehicle registered within South Coast AQMD's jurisdiction. These funds must be used for the reduction of pollution from motor vehicles, and for related planning, monitoring, enforcement, and technical studies necessary for the implementation of the California Clean Air Act, or for the attainment or maintenance of state or federal ambient air quality standards or the reduction of toxic air contaminant emissions from motor vehicles.¹⁷ Specific mobile-source related programs are funded with this revenue source, as well as a proportionate share of activities such as ambient air quality monitoring and regional modeling which are not specifically related to stationary or mobile sources individually. These motor vehicle fees are currently set at the statutory maximum. AB 2766 fees have not been increased in over 23 years. Based on CPI, the real value of AB 2766 fees has therefore declined by about 71%. The remainder of the AB 2766 revenues provided to South Coast AQMD is divided between a share that is provided to cities and counties for mobile source emission reduction programs and a share that is used to fund mobile source emission reduction projects recommended by the Mobile Source Air Pollution Reduction Review Committee (MSRC) and approved by the South Coast AQMD Governing Board.

The legislature also has imposed certain limits on South Coast AQMD's fee authority. If South Coast AQMD proposes to increase existing permit fees by more than the change in the CPI, the increase must be phased in over a period of at least two years.¹⁸ Also, if a fee increase greater than CPI is adopted, the South Coast AQMD Governing Board must make a finding, based on relevant information in the rulemaking record, that the increase is necessary and will result in an apportionment of fees that is equitable. This finding shall include an explanation of why the fee increase meets these requirements.¹⁹ These findings will be included in the South Coast AQMD Governing Board Resolution presented for the Public Hearing on Regulation III.

¹³ H&SC Section 44380 et seq., 17 CCR Section 90700, and Rule 307.1

¹⁴ H&SC Section 42705.6 and Rule 301(aa)

¹⁵ H&SC Section 40510.7 and Rule 301(f)180.1

¹⁶ The rule references are intended to provide examples of the different types of statutorily authorized fees. They are not intended to be a comprehensive listing of all applicable rule provisions.

¹⁷ H&SC Section 44223

¹⁸ H&SC Section 40510.5(b)

¹⁹ H&SC Sections 40510(a)(4) and 40510.5(a)

Description Of Revenue Categories

The following describes the various revenue categories that support all of the South Coast AQMD's programs and its entire budget.

I. ALLOCATABLE

A portion of South Coast AQMD revenue goes to offset the operational support costs of the South Coast AQMD. These costs include activities such as personnel, Payroll, and Information Management. These costs are allocated over the other revenue categories based on FTEs.

II. ANNUAL OPERATING EMISSIONS FEES

This fee program was initiated in January 1978. As currently existing, all permitted facilities pay a flat fee for up to four tons of emissions. In addition to the flat fee, facilities that emit four tons or greater (from both permitted and unpermitted equipment) of any organic gases, specific organics, nitrogen oxides, sulfur oxides, or particulate matter, or 100 tons per year or greater of carbon monoxide, also pay fees based on the facility's total emissions. These facilities pay for emissions from permitted equipment as well as emissions from unpermitted equipment and processes which are regulated, but for which permits are not required, such as solvent use. In addition, a fee-per-pound is assessed on the following toxic air contaminants and ozone depleters: ammonia; asbestos; benzene; cadmium; carbon tetrachloride; chlorinated dioxins and dibenzofurans; ethylene dibromide; ethylene dichloride; ethylene oxide; formaldehyde; hexavalent chromium; methylene chloride; nickel; perchloroethylene; 1,3-butadiene; inorganic arsenic; beryllium; polynuclear aromatic hydrocarbons (PAHs); vinyl chloride; lead; 1,4-dioxane; trichloroethylene; chlorofluorocarbons (CFCs); and 1,1,1-trichloroethane. Along with annual operating permit renewal fees, emissions fees are intended to recover the costs of South Coast AQMD's compliance, planning, rulemaking, monitoring, testing, source education, public outreach, civil enforcement, and stationary and area source research projects. Historically, compliance-related costs for permitted sources are supported by annual operating permit renewal (equipment-based) fees, while planning, rulemaking, and outreach are supplemented by annual operating emissions-based fees. However, some of these permit-related costs have been supported by annual operating permit renewal fees since the emissions based fees are declining.

III. PERMIT PROCESSING FEES

Permits are the primary vehicles the South Coast AQMD uses to ensure that equipment in South Coast AQMD's jurisdictional boundaries is in compliance with South Coast AQMD Rules and Regulations. Permit processing fees support the permit processing program and the fee rate schedules for the different equipment categories are based on the average time it takes to process and issue a permit. Each applicant, at the time of filing, pays a permit processing fee which partially recovers the costs for normal evaluation of the application and issuance of the permit to construct and permit modifications. This category also includes fees charged to partially recover the costs of evaluation of plans, including but not limited to Rule 403 dust control plans, and Rule 1118 flare monitoring plans. The permit processing fees also cover the administrative cost to process Change of Operator applications, applications for Emission Reduction Credits, and Administrative Changes to permits. This category also includes a number of specific fees such as Title V permit processing fees, CEQA and air quality modeling fees, and public noticing fees. Finally, this category includes some fees that are related to specific activity such as asbestos notification and Rule 222 'registration in lieu of permit'.

IV. ANNUAL OPERATING PERMIT RENEWAL FEES

The South Coast AQMD initiated this program in February 1977. This program requires that all active permits be renewed on an annual basis upon payment of annual renewal fees. The annual renewal rates are established in South Coast AQMD Rule 301 and are based on the type of equipment, which is related to the complexity of related compliance activity. These annual operating permit renewal fees (Category IV) are separate and distinct from the annual operating emission fees (Category II). For basic equipment (not control equipment) the operating fee schedule also corresponds to some extent to the emission potential of the equipment. Along with annual operating emissions fees, annual operating permit renewal fees are intended to recover the costs of programs such as South Coast AQMD's compliance program, planning, rulemaking, monitoring, testing, source education, outreach, civil enforcement, including the South Coast AQMD's Hearing Board, and stationary and area source research projects. Historically, compliance related costs for permitted sources are supported by annual operating permit renewal fees, while planning, rulemaking, and outreach are supported by annual operating emissions-based fees. Additional activities covered by these fees include technology assessments; and engineering support of other South Coast AQMD divisions such as planning and rule development. These fees also support the shortfall in permit processing fees.

V. FEDERAL GRANTS/OTHER FEDERAL REVENUE

The South Coast AQMD receives funding from U.S. EPA Sections 103 and 105 grants to help support the South Coast AQMD in its administration of active air quality control and monitoring programs where the South Coast AQMD is required to perform specific agreed-upon activities. Other EPA and Department of Energy (DOE) grants provide funding for various air pollution reduction projects. A Department of Homeland Security (DHS) grant funds a special particulate monitoring program. When stipulated in the grant agreement, the General Fund is reimbursed for administrative costs associated with grant-funded projects. Most federal grants are limited to specific purposes, but U.S. EPA Clean Air Act Section 105 grants are available for the general support of air quality-related programs. In addition, various federal grants come with allowable amounts to spend on administrative costs, but these amounts are limited to work on that grant program.

VI. SOURCE TEST/SAMPLE ANALYSIS FEES

Revenue in this category includes fees for source tests, test protocol and report reviews, continuous emissions monitoring systems (CEMS) evaluations and certifications, laboratory approval program (LAP) evaluations, and laboratory sample analyses. The revenue recovers a portion of the costs of performing source tests, technical evaluations, and laboratory analyses.

VII. HEARING BOARD FEES

The revenue from this source results from filing of petitions for variances and appeals, excess emissions fees, and daily appearance fees. The revenue recovers a portion of the costs associated with these activities.

VIII. CLEAN FUELS FEES

Section 9250.11 of the Vehicle Code assigns the Department of Motor Vehicles (DMV) the authority and the duty to collect and forward to South Coast AQMD money for clean fuels technology advancement programs and transportation control measures related to mobile sources,

according to the plan approved pursuant to H&SC Section 40448.5. One dollar is collected by the DMV for every vehicle registered in South Coast AQMD's jurisdictional boundaries, forwarded to South Coast AQMD, and deposited in a revenue account in the Clean Fuels Program Fund. Clean fuels fees from stationary sources are recorded in a separate revenue account within the Clean Fuels Program Fund pursuant to H&SC Section 40512. Fees are collected from sources that emit 250 tons or more per year of NO_x, SO_x, Reactive Organic Compounds (ROC), or PM. The fees collected are used to develop and implement stationary source activities that promote the use of clean-burning fuels. These activities include assessing the cost effectiveness of emission reductions associated with clean fuels development and use of new clean fuels technologies, and other clean fuels related projects. The General Fund receives reimbursements from the Clean Fuels Program Fund for staff time and other program implementation/administration costs necessary to implement a Clean Fuels Program.

IX. MOBILE SOURCES

Mobile Sources revenue is composed of four components: AB2766 revenue and administrative/program cost reimbursements from the MSRC, Carl Moyer and Proposition 1B programs.

AB2766: gives the Department of Motor Vehicles (DMV) the authority and responsibility to collect and forward to the South Coast AQMD four dollars for every vehicle registered in South Coast AQMD's jurisdictional boundaries. Thirty percent of the money (\$1.20 per vehicle) collected is recognized in South Coast AQMD's General Fund as mobile sources revenue and is used for programs to reduce air pollution from motor vehicles and to carry out related planning, monitoring, enforcement, and technical studies authorized by, or necessary to implement, the California Clean Air Act of 1988 or the South Coast AQMD Air Quality Management Plan. A proportionate share of programs that are not directly associated with any individual type of source (e.g., air quality monitoring) is supported by these revenues. The remaining monies are used to pay for projects to reduce air pollution from mobile vehicles: 40% (\$1.60 per vehicle) to the Air Quality Improvement Fund to be passed through to local governments and 30% (\$1.20 per vehicle) to the Mobile Source Air Pollution Reduction Fund to pay for projects recommended by the Mobile Source Air Pollution Reduction Committee (MSRC) and approved by the South Coast AQMD Governing Board (see MSRC below).

Carl Moyer Program: The Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program) provides funding from the state of California for the incremental cost of cleaner heavy-duty vehicles, off-road vehicles and equipment, marine, and locomotive engines. The General Fund receives reimbursements from the Carl Moyer Fund for staff time and other program implementation/administration costs, up to specified limits.

Proposition 1B: The Proposition 1B Program is a \$1 billion bond program approved by California voters in November 2006. This incentive program is designed to reduce diesel emissions and public health risks from goods movement activities along California's trade corridors. The General Fund receives reimbursements from the Proposition 1B Funds for staff time and other program implementation/administration costs up to specified limits.

MSRC: Revenue posted to the General Fund reflects the reimbursement from the Mobile Source Air Pollution Reduction Fund for the cost of staff support provided to the MSRC in administering

a mobile source program. These administrative costs are limited by state law to no more than 6.25% of the fees and the MSRC adopts a budget for staff support each year.

X. AIR TOXICS AB2588

H&SC Section 44380 (AB 2588) requires the South Coast AQMD to assess and collect fees from facilities that emit toxic compounds. Fees collected are used to recover state and South Coast AQMD costs to collect and analyze data regarding air toxics and their effect on the public, specifically regarding facilities in the “Hot Spots” program. Costs recovered include administrative, outreach, plan processing, and enforcement costs to implement this program. These fees are specified by CARB unless South Coast AQMD adopts a specific AB 2588 fee.

XI. TRANSPORTATION PROGRAMS

In accordance with federal and state Clean Air Act requirements, South Coast AQMD’s Rule 2202 – On-Road Vehicle Mitigation Options provides employers with a menu of options to reduce mobile source emissions generated from employee commutes or alternatively, implement mobile source emission reduction programs. The options include offsetting mobile source emissions generated from the employee commutes, and options to meet a worksite-specific emission reduction target for the subsequent year. Employers with 250 or more employees at a worksite are subject to Rule 2202 and are required to submit an annual registration. The revenue from this category is used to recover a portion of the costs associated with filing, processing, reviewing, and auditing the registrations and the ridesharing programs.

XII. CALIFORNIA AIR RESOURCES BOARD SUBVENTION

The state appropriates monies each year to subvene to local air quality districts, including South Coast AQMD, to support an active air quality program. The CARB subvention monies are generally not limited to specific programs but are available for the general support of air quality-related programs.

XIII. OTHER REVENUE

Miscellaneous revenue that includes revenue attributable to penalties/settlements, interest income, lease income, professional services the South Coast AQMD renders to other agencies, reimbursements from special revenue funds (non-mobile source), vanpool revenue, fitness center, and fees such as witness, jury duty, Public Records Act requests, subscriptions, etc. These revenues are generally available to support air quality programs.

XIV. AREA SOURCES

Emissions fees from architectural coatings revenue covers portions of the architectural coatings program, and that program’s fair share of emissions fee supported programs. Quantity-based fees on architectural coatings are also assessed and are designed to support specific architectural coatings programs (such as enforcement). Rule 314 – Fees for Architectural Coatings covers emission-based fees and quantity-based fees. Beginning in FY 2008-09, annual assessments of architectural coatings, based on quantity (gallons) distributed or sold for use in South Coast AQMD’s jurisdiction and the VOC emissions from subcategories, are included in revenue projections; this revenue allows South Coast AQMD to recover the costs of staff working on compliance, laboratory support, architectural coatings emissions data, rule development, and architectural coatings revenue collection.

XV. PORTABLE EQUIPMENT REGISTRATION PROGRAM (PERP)

The California Air Resources Board (CARB) provides revenues to local air districts, including South Coast AQMD, to offset the costs of inspecting equipment registered under CARB’s Portable Equipment Registration Program (PERP). Fees for registration of PERP-registered engines by South Coast AQMD field staff are collected by CARB at the time of registration and passed through to the South Coast AQMD on an annual basis. Fees for inspection of all other PERP-registered equipment are billed at an hourly rate set forth in South Coast AQMD Rule 301, but are determined by CARB and collected by the South Coast AQMD at the time the inspection is conducted.

XVI. STATE GRANT

Under AB 617, adopted by the state legislature, CARB funding is distributed to air districts to implement the Community Air Protection Program which includes monitoring and developing emissions reductions plans in disadvantaged communities with high cumulative exposure to air toxics.

Proposition 26 Compliance

On November 2, 2010, the voters of California enacted Proposition 26, which was intended to limit certain types of fees adopted by state and local governments. Proposition 26 broadly defines a tax to mean any charge imposed by a local government that does not fall within seven enumerated exceptions for valid fees. If a charge does not fall within an enumerated fee exception, it is considered a tax, and must be adopted by vote of the people. South Coast AQMD does not have authority under state law to adopt a tax, so it may only impose a charge that is a valid fee under Proposition 26.

Proposition 26 requires that the local government prove by a preponderance of the evidence that the amount of the fee “[1] is no more than necessary to cover the reasonable costs of the governmental activity, and that [2] the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor’s burdens on, or benefits received from, the governmental activity.”²⁰ A detailed explanation of the Permitted Source Program and the method of allocating program costs to the fee payors is included in this Staff Report.

Proposition 26 also provides that an agency must establish by a preponderance of the evidence that the fee fits within one of the fee exceptions.²¹ In addition to the enumerated exceptions found in Proposition 26, courts have found that the proposition does not apply to fees adopted before its effective date.²²

All of the proposed fee increases discussed in this Staff Report fall within a recognized exception. In addition, all of the proposed increases bear a fair and reasonable relationship to a payor’s burdens on, or benefits received from South Coast AQMD’s activities.

²⁰ See Cal. Const. art. XIII C §1

²¹ Cal. Const., art. XIII C, §1

²² *Brooktrails Township County. Servs. Dist. v. Bd. of Supervisors of Mendocino County* (2013), 218 Cal. App. 4th 195, 206

Public Process

Development of Proposed Amended Regulation III (PAR III) is being conducted through a public process. Public outreach was conducted to notify interested parties regarding PAR III through notifications including newspaper postings, mass mailings, and email notifications. A Public consultation meeting has been held on March 18, 2025, and a second public consultation meeting ~~is scheduled~~has been held for April 8, 2025, to present proposed amendments to Regulation III and receive public comments. The proposed amendments ~~will also be~~were also presented at the Budget Advisory Committee Meeting on April 2, 2025, and the Governing Board Special Meeting Budget Study Session on April 11, 2025.

The public hearing to consider adoption of the fiscal year 2025-26 Budget and Work Program, fee adjustments, and PAR III is scheduled for May 2, 2025, at 9:00 a.m. (subject to change) in the auditorium at the South Coast AQMD's Diamond Bar Headquarters and via a Zoom link that will be available in the May 2, 2025 Governing Board agenda, which will be released no later than 72 hours prior to the Public Hearing.

CHAPTER 2 - CPI ADJUSTMENT OF FEES FOR REGULATION III

CPI Adjustment of Fees for Regulation III

Staff is planning to implement automatic adjustments for most fees in Regulation III by the California CPI percent increase for the preceding calendar year, as set forth in H&SC Section 40500.1(a). In particular, staff is planning, where applicable, to adjust fees in Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2 on July 1, 2025, to correspond with the increase in the calendar year 2024 CPI of 3.0%²³.

South Coast AQMD Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III – Fees provides for automatic CPI adjustments of most fees. Pursuant to Rule 320, most fees set forth in Regulation III “[...] shall be automatically adjusted by the change in the California Consumer Price Index for the preceding calendar year, as defined in H&SC Section 40500.1(a)”. This rule establishes that in order to continue recovering agency costs, fees must keep pace at a minimum with inflation as measured using the CPI. Adjustments of these fees automatically occur, unless otherwise directed by the South Coast AQMD Governing Board for a particular fiscal year. Staff is not proposing to forego Rule 320 CPI adjustments for the upcoming fiscal year.

The H&SC also provides authority for annual CPI increases of Regulation III fees. H&SC Section 40510 provides that fee increases within “the percentage increase of the California Consumer Price Index for the preceding calendar year” do not require the findings and phasing that apply for fee increases in excess of CPI. This CPI adjustment would not apply to fees where the rate is set by state law or specifically exempted under Rule 320. Table 2-1 lists the fees in Regulation III that are specifically excluded from the automatic annual CPI-based fee rate increase and the reason for exclusion.

Both Rule 320 and the H&SC provide for the annual adjustment or increase of most fees commensurate with the rate of inflation. By design, an increase based on the percent increase of the California CPI is reasonable because it recovers the increase in South Coast AQMD’s costs as a result of inflation. In addition, the manner in which those increased costs are allocated bears a fair and reasonable relationship to the burdens on South Coast AQMD’s activities as established by the underlying fee schedule. Most adjustments are not subject to Proposition 26 because Rule 320 was adopted prior to the effective date of Proposition 26.

Over the past decade, the costs of the South Coast AQMD’s programs supported by fees on stationary sources for non-Title V facilities and Title V facilities have increased more than the increase in CPI. As established when Rule 320 was initially adopted, these fees are necessary to: 1) meet operating expenses, including employee wage rates and fringe benefits; 2) purchase or lease supplies, equipment, or materials; 3) meet financial reserve needs and requirements; and 4) obtain funds for capital projects, necessary to maintain service within existing service areas. In order to maintain South Coast AQMD’s existing programs and reserves, it is necessary to adjust fees to account for changes in CPI and to maintain funds to provide for capital expenditures that may become necessary in the future.

Current costs include those related to the South Coast AQMD’s office building, which is headquartered in Diamond Bar, California, its satellite office located in Long Beach, California, monitoring stations throughout its jurisdictional boundaries, and utilities, including electricity as provided by Southern California Edison, gas which is provided by the Southern California Gas

²³ <https://www.dir.ca.gov/oprl/capriceindex.htm>

Company, water provided by Walnut Valley Water District, and disposal provided by Waste Management. South Coast AQMD fleet vehicles are currently provided by Enterprise Fleet Management, property insurance and health insurance brokerage services are currently provided by Alliant, and building services (e.g., janitorial services, landscaping service, security guard service, building maintenance, etc.) are almost entirely provided by companies operating within California. Additionally, most services, contractors, and purchase orders providers are based in California, such as recruitment services, workers compensation services, consulting services, software providers, and supply providers. The fees and contract rates associated with these providers increase per year or when the contract renews. In addition, the cost to employ staff at the South Coast AQMD increases over time due to increases in compensation, modifications to the employer contribution for defined benefits, and increases to healthcare and retirement benefits.

If South Coast AQMD proposes a fee increase greater than CPI, the South Coast AQMD Governing Board must make a finding, based on relevant information, in the rulemaking record, that the automatic adjustment is necessary and will result in an apportionment of fees that is equitable. As this automatic adjustment is based on the 2024 calendar year CPI and not greater, such findings are not required.

Table 2–1
Fees Excluded From CPI-Based Fee Rate Adjustment

Fee	Reason for Exclusion from CPI-Based Fee Rate Increase
Returned check service fee in various rules	Currently set by state law at \$25 (California Civil Code §1719(a)(1))
Rule 301 (aa)(2) – Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees	Rule 301 paragraph (aa)(4) limits the annual operating and maintenance fees associated with Rule 1180 Community Air Monitoring Systems to a triennial fee reassessment. The first triennial reassessment was conducted in December 2021 and will occur every three years thereafter.
Rule 301 (w) – Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP) fees	Fee rates set by the state (California Code of Regulations Title 13, §2450 et. seq.)
Rule 307.1 (d)(2)(D) – Maximum fee for a small business as defined in Rule 307.1	Currently set by state law at \$300 (California Code of Regulations Title 17, §90704(h)(2))
Rule 307.1 Table I – Facility Fees By Program Category; “State Fee” column figures only	Fee rates set by the state (H&SC Section 44380 et. seq.)
Rule 311 (c) Air Quality Investment Program Fees	These fees pay for programs to reduce emissions under Rule 2202 – On Road Vehicle Mitigation Options and do not support South Coast AQMD’s Budget.

Prior to the 2023 amendment of Rule 301, the fee rate for the next fiscal year, with CPI adjustments, was included in Rule 301. In the 2023 Rule 301 amendment, in addition to CPI adjustment, an above-CPI percentage fee increase was included. This above-CPI percentage increase would take effect over the next two years. As such, staff added the fee rates for both FY 2023-24 and FY 2024-25 to show the impact of the above CPI fee increase. In the 2024 Rule 301 amendment, which also included another two-year above-CPI adjustment, staff included the then existing 2023-24 fees, as well as the fees for the next two fiscal years (2024-25 and 2025-26). However, this retainment of 2023-24 fees caused confusion to the public. As a result, the proposed Rule 301 rule for FY 2025-26 will only list FY 2025-26 fee rates for most fees. Fee rates for FY 2024-25 would not be listed to avoid confusion.

CHAPTER 3 – PROPOSED RULE AMENDMENTS WITH FEE IMPACTS

INTRODUCTION

~~AMEND RULE 301 TO REVISE THE REFINERY RELATED
COMMUNITY AIR MONITORING SYSTEM ANNUAL
OPERATING AND MAINTENANCE FEES FOR MAJOR
REFINERIES ORIGINALLY SUBJECT TO RULE 1180, AND
ENACTMENT OF ANNUAL OPERATING AND MAINTENANCE
FEES FOR FACILITIES NEWLY SUBJECT TO RULES 1180 AND
1180.1.~~

AMEND RULE 301 TO INCLUDE THE OPTIONAL RULE 212(C)
PUBLIC NOTICE DISTRIBUTION FEES

AMEND RULE 316 TO INCLUDE THE POST-REPORTING
DEADLINE FEES FOR WAREHOUSES

Introduction

As part of the 2024 amendments to Regulation III, an increase of permit and plan processing fees and annual renewal fees by 3% beyond the increase in the California CPI was approved which, per the requirements of the H&SC, was to be phased in over two years. This results in the remaining 1.5% from last year’s proposal becoming effective in fiscal year 2025-26. In addition to the annual CPI-based fee rate increase described in Chapter 2 – CPI Adjustment of Fees for Regulation III and any proposed fee changes, staff presents the following proposals to amend Rule 301 – Permitting and Associated Fees and Rule 316 – Fees for Rule 2305:

- ~~1) Amend Rule 301 to revise the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees for Major Refineries Originally Subject to Rule 1180, and Enactment of Annual Operating and Maintenance Fees for Facilities Newly Subject to Rules 1180 and 1180.1.~~
- 21) Amend Rule 301 to include Optional Rule 212(c) Public Notice Distribution fees
- 32) Amend Rule 316 to include Post-Reporting Deadline fees for warehouses

The fees from these proposals, which are discussed in more detail below, are necessary to allow for recovery of the reasonable costs of South Coast AQMD’s regulatory activities. Any additional amendments that represent renumbering of rule subdivisions/paragraphs/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule subdivisions/paragraphs/tables, are not separately listed below.

~~1. Amend Rule 301 to revise the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees for Major Refineries Originally Subject to Rule 1180, and Enactment of Annual Operating and Maintenance Fees for Facilities Newly Subject to Rules 1180 and 1180.1~~

Description of Proposed Amendment

~~Rule 1180 – Refinery Fenceline and Community Air Monitoring, was adopted by the Board in December 2017 and requires all seven major refineries in the South Coast Air Basin (Basin) to measure the ambient levels of various air pollutants at their fenceline, and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also establishes a fee schedule for each of the refineries to fund the installation, operation, and maintenance of community air monitoring stations (operated by South Coast AQMD) to provide air quality information and notifications to the public. The requirements of Rule 1180 apply to the following seven refineries:~~

- ~~• Tesoro Refining & Marketing Company, LLC, Carson;~~
- ~~• Tesoro Refining & Marketing Company, LLC, Wilmington;~~
- ~~• Torrance Refining Company, LLC, Torrance;~~
- ~~• Chevron Products Company, El Segundo;~~
- ~~• Phillips 66 Company, Los Angeles Refinery, Carson;~~
- ~~• Phillips 66 Company, Los Angeles Refinery, Wilmington; and~~
- ~~• Ultramar Inc., dba Valero Wilmington Refinery, Wilmington.~~

~~The Rule 1180 refinery fenceline and community air monitoring network has been in operation since January 2020. Novel optical remote sensing (ORS), automated gas chromatography, and~~

~~traditional analyzers have been installed at multiple fence-line and community air monitoring sites. Through Rule 301(aa), annual operating and maintenance (O&M) fees for the community air monitoring network billed with the annual operating permit renewal fee are required for each of the refineries beginning in calendar year 2020. Rule 301(aa)(4) also requires a triennial reassessment to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6(f)(1) and (f)(2). The most recent reassessment of Rule 1180 fees (due by no later than January 1, 2025) was completed by staff on December 24, 2024. The next reassessment is due by no later than January 1, 2028.~~

~~On January 2024, an amendment to Rule 1180 established a fee schedule to fund the addition of air toxic metals and particulate matter (PM) monitoring at community sites near the seven Rule 1180 refineries listed above. Payments totaling \$3,765,960 from these refineries for the implementation of air toxic metals and PM monitoring shall be received no later than January 31, 2025. This additional monitoring is projected to be implemented at the existing Rule 1180 community air monitoring stations by July 1, 2025. Therefore, this Rule 301 fee reassessment will include additional O&M fees for metals and PM monitoring.~~

~~The January 2024 Rule 1180 amendment also requires the development and installation of new fence-line air monitoring systems at the following refinery-related facilities (Note: Rule 1180 defines related facility as is any establishment that has operations related to the refinery processes located on properties adjacent to or contiguous with a Petroleum Refinery, including electricity generating facilities, Hydrogen Production Plants, sulfuric acid plants, Sulfur Recovery Plants, and Terminals, which receive more than 50 percent of their product input either directly or indirectly from, or provide more than 50 percent of their product output either directly or indirectly to, any of the Petroleum Refineries subject to this rule in 2022 calendar year):~~

- ~~• Air Products and Chemicals, Inc., Carson (Note: facility permitted as Air Prod & Chem Inc.);~~
- ~~• Air Products and Chemicals, Inc., Wilmington;~~
- ~~• Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant);~~
- ~~• Kinder Morgan Liquids Terminals, LLC; and~~
- ~~• Tesoro Logistics, Carson Crude Terminal.~~

~~Furthermore, in January 2024 the Board adopted Rule 1180.1, which requires fence-line air monitoring for three other refineries in the Basin, namely:~~

- ~~• AltAir Paramount, LLC (Note: facility was sold to Air Products Manufacturing);~~
- ~~• Lunday Thagard Co. (LTR) dba World Oil Refining; and~~
- ~~• Valero Wilmington Asphalt Plant.~~

~~Rules 1180 and 1180.1 implement Health and Safety Code Section 42705.6, which requires, among other things, community air monitoring near petroleum refineries, and requires the refineries to be responsible for associated costs. (Rule 1180.1 also requires community air monitoring at other refineries.) They establish fee schedules to fund the planning and implementation of community air monitoring stations near each of the new facilities. These payments totaling \$1,461,732 and \$2,309,469, respectively, from refinery related facilities and other refineries for the planning and implementation of additional community air monitoring stations will be received in two installments: the first no later than January 31, 2025, and the second no later than January 31, 2026. These facilities will also fund ongoing O&M of community air~~

monitoring through this amendment to Rule 301. Two additional Rule 1180 stations and three Rule 1180.1 community air monitoring stations are projected to be established by July 1, 2026. Five refinery related facilities newly subject to Rule 1180 will share funding of O&M fees for two new Rule 1180 community stations, while each of the three other refineries subject to Rule 1180.1 will fund one new community station.

~~Proposed Amended Rule(s)~~

~~Rule 301(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees~~

- (1) ~~The owner or operator of a petroleum refinery or related facility subject to Rule 1180, and other refineries subject to Rule 1180.1 shall pay an annual operating and maintenance fee for a refinery related community air monitoring system designed, developed, installed, operated, and maintained by South Coast AQMD in accordance with California Health and Safety Code Section 42705.6.~~
- (2) ~~The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:~~

Facility Name* and Location	FY 22-23 Annual Operating and Maintenance Fee	FY 23-24 Annual Operating and Maintenance Fee	FY 24-25 (and thereafter) Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	\$917,253.56	\$936,417.46	\$954,710.26
Andeavor Corporation (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
Chevron U.S.A. Inc. (El Segundo)	\$917,253.56	\$936,417.46	\$954,710.26
Phillips 66 Company (Carson)	\$458,626.78	\$468,208.73	\$477,355.13
Phillips 66 Company (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	\$917,253.56	\$936,417.46	\$954,710.26
Valero Energy (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13

<u>Facility Name[*], Location</u>	<u>Rule</u>	<u>FY 25-26</u>	<u>FY 26-27</u>	<u>FY 27-28 (and thereafter)</u>
		<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>
<u>Tesoro Refining & Marketing Company, LLC, Carson</u>	<u>1180</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>
<u>Tesoro Refining & Marketing Company, LLC, Wilmington</u>	<u>1180</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>
<u>Chevron Products Co., El Segundo</u>	<u>1180</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>
<u>Phillips 66 Company/Los Angeles Refinery, Carson</u>	<u>1180</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>
<u>Phillips 66 Company/LA Refinery Wilmington Plant, Wilmington</u>	<u>1180</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>
<u>Torrance Refining Company, LLC, Torrance</u>	<u>1180</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>	<u>\$1,173,293.20</u>
<u>Ultramar Inc. dba Valero Wilmington Refinery, Wilmington</u>	<u>1180</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>	<u>\$586,646.60</u>
<u>Air Products and Chemicals, Inc. (permitted as Air Prod & Chem, Inc.), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$236,893.00</u>	<u>\$236,893.00</u>
<u>Air Products and Chemicals, Inc., Wilmington</u>	<u>1180</u>	<u>\$0</u>	<u>\$236,893.00</u>	<u>\$236,893.00</u>
<u>Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$236,893.00</u>	<u>\$236,893.00</u>
<u>Kinder Morgan Liquids Terminals, LLC, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$236,893.00</u>	<u>\$236,893.00</u>
<u>Tesoro Logistics, Carson Crude Terminal, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$236,893.00</u>	<u>\$236,893.00</u>
<u>Air Products Manufacturing (formerly AltAir Paramount), Paramount</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$581,565.00</u>	<u>\$581,565.00</u>
<u>Lunday Thagard Co. dba World Oil Refining, South Gate</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$581,565.00</u>	<u>\$581,565.00</u>
<u>Valero Wilmington Asphalt Plant, Wilmington</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$581,565.00</u>	<u>\$581,565.00</u>

^{*}Based on the current permitted facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) — The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d) beginning in calendar year 2020 for the seven major refineries subject to Rule 1180,

~~and beginning in calendar year 2026, for refinery-related facilities and other refineries subject to Rules 1180 and 1180.1, respectively. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.~~

- (4) ~~No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6(f)(1) and (f)(2).~~

Justification/Necessity/Equity

Petroleum Refineries Originally Subject to Rule 1180

~~As a part of triennial Refinery-related O&M fees reassessment required by Rule 301(aa)(4), in December 2024 staff conducted a financial analysis of expenditures for Rule 1180 program incurred through November 2024. Based on this analysis, it is anticipated that, by the end of FY 2024-25, or, June 30, 2025, the Rule 1180 program may have a cumulative surplus of up to \$2,100,586 from Rule 1180 fee revenue. However, this surplus largely resulted from delays in filling some of the staff positions during the first few years of the program, and from transfers and resignations of staff from FYs 2022-23 through 2024-25. By the end of FY 2024-25, the Rule 1180 monitoring group is expected to be fully staffed and, as a result, this surplus will be expended and no savings or surplus funds are expected in the following years. Based on projected needs for the next three-year cycle, Table 3-1, includes a summary of the budgetary analysis showing a projected shortfall of over \$3.2 million over the next three fiscal years, even after considering spending-down of the surplus from the previous years fee revenue. It should also be noted that the January 2024 amendment to Rule 1180 includes additional air monitoring requirements for metals, PM and PAH, which shall be measured at the fence line of the seven major refineries in the Basin and at the respective community sites (Note: at the time of this writing, Naphthalene is the only PAH that can be continuously measured by the optical multi-pollutant analyzers already installed at the Rule 1180 community air monitoring sites. If reliable real time air monitoring technologies for other PAH become available in the future, staff would investigate their applicability for Rules 1180 and 1180.1 monitoring). Staff anticipate commence community air monitoring for these additional pollutants in Summer 2025. As a result, annual O&M fees are recommended to be increased to ensure sufficient funds are available for community air monitoring with the additional metals, PM, and PAH requirements. Therefore, current Rule 1180 fees are concluded to soon become inconsistent with H&SC Section 42705.6 (f)(1), and a fee increase is therefore necessary. In addition, since the monitors are not being intentionally used to measure emissions from sources other than refineries, no cost apportioning under H&SC Section (f)(2) is required.~~

~~Based on projected needs for the next three-year cycle and considering the spending down of the \$2,100,586 surplus from the previous fee revenue that was collected, it is anticipated that, at minimum, an additional \$3,278,745 in fee revenue will be needed for O&M costs. These fees will cover costs that include staff salary and benefits, ongoing expenditures associated with running the ten (10) air monitoring stations that are part of the Rule 1180 community network (including air monitoring for metals and PM), replacement parts for over 100 continuous air monitoring instruments, replacement and back-up monitoring equipment and, overall, to address increasing operational and maintenance costs. Table 3-1 provides a summary of the budgetary analysis~~

showing that a minimum increase of 22.9% to the annual fee is anticipated to be necessary to cover projected O&M costs over the next three years. This is equivalent to approximately \$109,300 per station per year. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 3-1: Rule 1180 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues for Petroleum Refineries*

Rule 1180 Fee Revenues/Expenditures/Carryover							
	Jan. 2018 to November 2024 Actuals	December 2024 - June 2025 Estimate	Total thru FY 2024-25	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected Deficit FY2025- 26 through FY 2027-28
Available Carryover				\$ 2,100,586			\$ 2,100,586
Revenues							
Start-Up (Fund 78)	\$ 7,151,297		\$ 7,151,297	\$ -	\$ -	\$ -	
Interest (Fund 78)	192,230	-	192,230	-	-		
Fees (Fund 01)	22,752,766		22,752,766	\$ 4,773,551	\$ 4,773,551	\$ 4,773,551	14,320,653
Fee Revenue (45053)	\$ 30,096,293	\$ -	\$ 30,096,293	\$ 6,874,137	\$ 4,773,551	\$ 4,773,551	\$ 16,421,239
Expenditures							
Salaries & Employee							
Benefits & Indirect Costs	\$ 13,150,878	\$ 2,330,407	\$ 15,481,285	\$ 3,588,306	\$ 3,680,728	\$ 3,777,810	
Services & Supplies	6,117,229	490,699	6,607,928	1,580,989	1,607,182	2,117,349	
Capital	5,820,777	85,717	5,906,494	949,000	1,110,100	1,288,520	
Total Expense	\$ 25,088,884	\$ 2,906,823	\$ 27,995,707	\$ 6,118,295	\$ 6,398,010	\$ 7,183,679	\$ 19,699,984
Surplus/(Deficit)			\$ 2,100,586	\$ 755,842	\$ (1,624,459)	\$ (2,410,128)	\$ (3,278,745)

\$ 5,866,466 Proposed Fee
 \$ 4,773,551 Current Fee
 \$ 1,092,915 Annual Increase
 22.9% Fee Increase %

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Board in Fiscal Year 2023-24

Related Facilities Subject to Rule 1180

Based on projected needs for O&M of additional two (2) air monitoring stations for related facilities required by January 2024 Rule 1180 amendment, staff anticipates that \$1,184,465 in annual fee revenue starting FY2026-27 will be needed for O&M costs. Table 3-2 provides a summary of the budgetary analysis showing the annual fees anticipated to be necessary to cover projected O&M costs over the next three years. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 3-2: Rule 1180 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues for Related Facilities*

Rule 1180 New Fee Revenues/Expenditures/Carryover					
	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected FY 2025-26 to FY 2027-28 Totals	FY 2026-2028
Carryover	\$ -	\$ -	\$ (1,088,533)		\$ (2,368,931)
Revenues					
Start-Up (Fund 78)		\$ -	\$ -	\$ -	
Interest (Fund 78)	-	-	-	-	
Fees (Fund 01)	\$ -	\$ -	\$ -	-	
Fee Revenue (45053)	\$ -	\$ -	\$ -	\$ -	
Expenditures					
Salaries & Employee Benefits					
& Indirect Costs	\$ -	\$ 821,567	\$ 892,445	\$ 1,714,012	
Services & Supplies	-	257,066	377,063	634,129	
Capital	-	9,900	10,890	20,790	
Total Expense	\$ -	\$ 1,088,533	\$ 1,280,398	\$ 2,368,931	
Surplus/(Deficit)	\$ -	\$ (1,088,533)	\$ (1,280,398)	\$ (2,368,931)	
Carryover	\$ -	\$ (1,088,533)	\$ (2,368,931)		
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> \$ 1,184,465 Proposed Annual Fee </div>					

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Board in Fiscal Year 2023-24

Other Refineries Subject to Rule 1180.1

Based on projected needs for O&M of additional three (3) air monitoring stations for other refineries subject to Rule 1180.1, staff anticipates that \$1,744,694 in annual fee revenue starting FY2026-27 will be needed for O&M costs. Table 3-3 provides a summary of the budgetary analysis showing the annual fees expected to be necessary to cover projected O&M costs over the next three years. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 3-3: Rule 1180.1 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues*

Rule 1180.1 Fee Revenues/Expenditures/Carryover					
	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected FY 2025-26 to FY 2027-28 Totals	FY 2026-2028
Carryover	\$ -	\$ -	\$ (1,602,200)		\$ (3,489,387)
Revenues					
Start-Up (Fund 78)		\$ -	\$ -	\$ -	
Interest (Fund 78)	-	-	-	-	
Fees (Fund 01)	\$ -	\$ -	\$ -	-	
Fee Revenue (45053)	\$ -	\$ -	\$ -	\$ -	
Expenditures					
Salaries & Employee Benefits & Indirect Costs	\$ -	\$ 1,232,350	\$ 1,338,668	\$ 2,571,018	
Services & Supplies	-	359,950	537,630	897,580	
Capital	-	9,900	10,890	20,790	
Total Expense	\$ -	\$ 1,602,200	\$ 1,887,188	\$ 3,489,387	
Surplus/(Deficit)	\$ -	\$ (1,602,200)	\$ (1,887,188)	\$ (3,489,387)	
Carryover	\$ -	\$ (1,602,200)	\$ (3,489,387)		
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> \$ 1,744,694 Proposed Annual Fee </div>					

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Board in Fiscal Year 2023-24

21. Amend Rule 301 to Include Optional Rule 212(c) Public Notice Distribution Fees

Description of Proposed Amendment

Proposed changes are to recover costs from a new optional program whereby District staff conducts distribution of public notices required by Rule 212(c).

Rule 301 currently includes a “District option” for public notices required by Rule 212(g). This proposal is to add an additional option for public notices required by Rule 212(c). Facilities will have the option to have District staff conduct the public notice distribution or to do the distribution themselves.

Rule 212 identifies projects that require public notification. Prior to approval of applications for permits to construct requiring notification as identified in Rule 212(c), a public notice is required to be distributed to either:

- the parents or legal guardians of children in any school within 1/4 mile of the facility and to each address within a radius of 1000 feet from the outer property line of the proposed new or modified facility, or
- each address within a 1/4 mile radius of the project (or other area as determined appropriate by the Executive Officer). [see Rule 212(d)].

The distribution of a public notice is required to be completed at least 30 days prior to the date action is to be taken on the application.

Rule 212(c) public notice distribution requires identification of nearby schools and nearby addresses, as well the mailing of the public notice document to all of those locations. This process can be confusing to first-time applicants and result in delays in permit approval, especially when the distribution is done incorrectly or incompletely and needs to be re-done, with an additional 30-day comment period.

As part of the Chair’s Permitting Enhancement Program (PEP) initiative, streamlining the public notice process was identified by staff as a way to more expeditiously issue permits while complying with Rule 212 requirements.

As part of this proposal, part of the public notice fee section that references Rule 1421 compliance at dry cleaners removing perchloroethylene machines will be removed, as this section is outdated.

Proposed Amended Rule(s)

Rule 301(j) Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects

(4) Payment for Public Notice

An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	\$1,464.06 <u>\$1,507.98</u> for FY 2025-26 and thereafter	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter
Significant revision of a Title V permit	---	\$1,834.65 <u>\$1,889.69</u> for FY 2025-26 and thereafter

~~The notice preparation fee is waived for existing dry cleaning operations at the same facility that install, modify or replace dry cleaning equipment to comply with Rule 1421 provided there is a concurrent removal from service of the perchloroethylene equipment. Eligibility includes converting from perchloroethylene to non-toxic alternative solvents, including non-toxic hydrocarbon solvents. In addition,~~

- (A) An applicant for a project subject to the requirements of Rule 212(c) shall either:
- (i) Pay a flat fee of \$761.75 and the actual cost as invoiced for postage, or
 - (ii) Arrange for distribution of the above notice independent of the District option. If the distribution is carried out by the owner/operator or an independent consultant, the owner/operator of the source shall submit a copy of the proof of distribution to the Executive Officer.
- (B) An applicant for a project subject to the requirements of Rule 212(g) shall either:
- (A) (i) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or
 - (B) (ii) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located. Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

Justification/Necessity/Equity

As part of the Chair's Permitting Enhancement Program (PEP), staff looked into permit streamlining strategies to expedite permit application processing and issuance of permits.

Under the current process, applicants are responsible for managing the distribution of public notices if required under Rule 212(c). This involves either handling the distribution themselves or hiring a contractor to contact schools, determine the correct distribution addresses, and ensure that the notices are delivered to all required recipients. South Coast AQMD permit engineers are then tasked with verifying that the distribution complies with Rule 212(c). However, this process has been prone to delays due to various factors, including difficulty in identifying the proper mailing distribution contacts, hesitance from schools to work with non-governmental contractors, and communication challenges between the contractor, applicant, and District staff. Furthermore, if any deficiencies are found by the permit engineer during verification, the public notice must be redistributed, causing the 30-day public comment period to reset. In addition to these delays, permit engineers are often diverted from their primary role of reviewing applications to audit and validate the public notice distribution, which adds to their workload.

To address these challenges and improve efficiency as part of PEP, District staff initiated a pilot program on April 29, 2024 to give applicants the option to have District staff handle the distribution of the public notice on behalf of the applicant, which removes the burden from the applicant and allows permit engineers to focus on application processing. If the applicant chooses, the District will take on the responsibility of contacting schools for public notice distribution,

reducing the time and effort required from applicants. This approach is also more likely to ensure cooperation from schools, as they are more willing to work with a government agency rather than a contractor. Furthermore, the new process streamlines the audit and validation efforts, minimizing the risk of having to redo the distribution due to communication breakdowns or misidentifications.

Once the applicant chooses to use the District to conduct the public notice distribution, a Staff Specialist within the Engineering and Permitting division will initiate the process by contacting the schools to ensure the notices are sent to parents and legal guardians of students. The Staff Specialist will use GIS tool(s) to determine and compile a list of all addresses within the required distribution area as well as identify any additional schools in the surrounding area that require distribution, as required by Rule 212(c). Once all distribution parameters are reviewed by the Supervising AQ Engineer, the mailing list and dated public notice letters are forwarded to the South Coast AQMD Printshop and Mailroom for final preparation for mailouts. A Print Shop Duplicator will ensure the proper printing of the public notice, and process the order submitted by the Staff Specialist, after which it will be transferred to the Mailroom. A Mail/Subscription Services Clerk will generate an invoice for postage costs and prepare and mail the public notice.

This new process has been in effect as part of a pilot program since April 29, 2024, and continues to be an available option for permit applicants subject to Rule 212(c) requirements. Based on feedback received, adjustments are ongoing to ensure this program meets the needs of both applicants and South Coast AQMD staff. Data gathered from 35 public notice distributions between April 29, 2024, and December 31, 2024, was used to determine the flat fee calculations shown in Table 3-4-1 below. The applicant will pay this flat fee, plus actual postage costs since the postage cost of each project varies due to the number of addresses that require notification.

Providing this service will aid facilities, especially small businesses with limited resources, to conduct such distributions. The use of District staff to distribute public notices is optional; facilities may still opt to conduct public notice distributions themselves at their own cost or use a third-party contractor. For facilities that choose the District option, cost recovery for staff time is needed and a flat fee will be invoiced as described below. Cost recovery for postage costs is also needed and will be invoiced based on actual postage costs. Based on the pilot program conducted by staff, the time needed for most of these types of public notice is approximately 7 hours of staff time, and postage costs vary from \$8.26 to \$2,706.81. The postage cost varies directly with the number of addresses that are required to be notified. Staff is proposing a flat fee of \$761.75 for staff time, which is based on the average number of hours during the pilot study for each staff member involved, as shown in the table below. By invoicing facilities based on this flat fee, the costs will be recovered in a way that is consistent with the level of effort required and will give facilities more certainty of the amount due.

Table 3-41: Calculation of Flat Fee for Public Noticing Using the District Option

Position	Group	Burdened Hourly Rate (\$/hr)	Time Spent (hrs)	Amount (\$)
Mail Subsc. Serv. Clerk	OCM	73.02	1.0	73.02
Print Shop Duplicator	OCM	88.06	1.0	88.06
Staff Specialist	PRO	118.42	4.5	532.89
Supv. AQ Eng	PRO	135.56	0.5	67.78
			TOTAL	761.75

32. Amend Rule 316 to Include Post-Reporting Deadline Fees for Warehouses

Description of Proposed Amendment

Rule 316 sets fees for Rule 2305 (WAIRE Program). Many warehouse operators and owners are not submitting reports on time. As a result, staff from Planning, Rule Development and Implementation (PRDI) and Office of Compliance and Enforcement (OCE) need to spend extra time on outreach, and follow-up with these facilities to bring them into compliance. Using experience from the past year over hundreds of facilities, staff calculated the potential additional fee required per report that would offset the additional staff effort for each report. This proposal is not to establish a penalty or late surcharge. It is a fee to recover the reasonable regulatory costs of specific additional effort for these late reporting facilities.

This proposed fee would not apply to facilities amending a report that was submitted prior to the applicable deadline. In those instances, facilities already are required to pay the original fee again for the new amended report.

Proposed Amended Rule(s)

Rule 316(d) Annual WAIRE Fees

Warehouse operators and owners who submit reports or notifications required by Rule 2305 shall pay fees according to Table 1. These fees are due at the time that the applicable report or notification ~~must be~~is submitted pursuant to Rule 2305.

Table 1

Report or Notification	<u>Fee for Reporting before Deadlines in Rule 2305</u>	<u>Additional Post-Reporting Deadline Fee</u>
Annual WAIRE Report	\$428.99 \$441.86	\$539.66
Initial Site Information Report	\$153.76 \$158.37	\$193.43
Warehouse Operations Notification	\$32.25 \$33.22	\$40.57

Justification/Necessity/Equity

WAIRE Program Implementation staff have analyzed the amount of work they have conducted on post-reporting deadline facilities to date (including work on over 2,000 reports). This analysis

reveals that facilities that submit late Annual WAIRE Reports (AWRs) send on average 5.37 emails, while facilities that submit on time send an average of 3.01 emails. In addition, on average about 0.34 voicemails are received for every email submitted. This additional facility correspondence results in about a 90% increase in staff time per facility responding to these additional inquiries, providing compliance assistance, and conducting outreach to these late-reporting facilities. Additional time spent on late-filed Initial Site Information Reports (ISIRs) and Warehouse Operations Notifications (WONs) is similar to that for late-filed AWRs. The time breakdown is shown below.

Table 3-52: Additional Staff Time Calculations

Position	Estimated Staff Time Justifying Current AWR Fee for Timely Submittals (hours)	Post-Reporting Deadline Staff Time Estimate (hours)
Air Quality Specialist	1.75	1.58
Program Supervisor	0.6	0.54
Planning and Rules Manager	0.2	0.18

In addition, an analysis of OCE work associated with late reporting facilities shows that they have also expended additional resources performing outreach visits, issuing Notices of Violations (NOVs), writing NOV reports, investigating compliance status, and responding to emails and telephone call to bring late reporting facilities into compliance (about 61% of the workload was overtime). The average time per facility for post-deadline reporting facilities is shown in the table below.

Table 3-63: Additional OCE Staff Time Calculations

Position	Post-Reporting Deadline Staff Time Estimate (hours)
Air Quality Inspector I	0.20
Air Quality Inspector II	0.34
Air Quality Inspector III	0.11
Staff Specialist	1.26
Senior Enforcement Manager	0.10

Since the post-reporting deadline fee is based on the staff time required to process each late report, South Coast AQMD would recover the cost of handling each late submission through the adoption of this fee.

Fees would only be applied to facilities that submit a report after the deadline and are calculated specifically to the level of effort staff has dedicated historically for these facilities. Thus, this fee is equitable. There is also an overall budgetary shortfall in the amount of revenue collected from Rule 316 and the amount of funds spent on staffing resources for Rule 2305 implementation and

compliance. This shortfall was about \$2.1 million in FY 2023-24 and is about \$1 million to date in FY 2024-25. Thus, the new fee increase is necessary to recover specific costs.

**CHAPTER 4: PROPOSED RULE AMENDMENTS WITH NO FEE IMPACTS
AND/OR ADMINISTRATIVE CHANGES**

INTRODUCTION

CLARIFY THE CRITERIA FOR ABBREVIATED REPORTING
ELIGIBILITY RELATING TO CARB'S RECENT CRITERIA AND
TOXICS REPORTING (CTR) REGULATION REQUIREMENTS

EXTEND THE AER FILING DEADLINE FOR 2025 EMISSIONS
TO MAY 1, 2026

CLARIFY RULE 301 TO BE CONSISTENT WITH
REQUIREMENTS ESTABLISHED BY RULE 317.1 REGARDING
CLEAN AIR ACT NONATTAINMENT FEES

Introduction

The proposed rule amendments in this section do not have fee impacts. Rather, the proposed amendments in this chapter generally include administrative changes, including clarifications, deletions, re-numbering, and corrections to existing rule language. The following proposals are being proposed with no fee impacts:

- 1) A proposal to clarify the criteria for abbreviated reporting eligibility relating to CARB's recent Criteria and Toxics Reporting (CTR) Regulation requirements,
- 2) A proposal to extend the AER filing deadline for 2025 emissions to May 1, 2026
- 3) A proposal to clarify Rule 301 to be consistent with requirements established by Rule 317.1 regarding Clean Air Act nonattainment fees, and

The proposed rule amendments are discussed in more detail below. Any additional amendments that represent renumbering of rule sections/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule sections/tables, and removing old references are not separately listed below.

1. Clarification of the Criteria for Abbreviated Reporting Eligibility Relating to CARB's Recent Criteria and Toxics Reporting (CTR) Regulation requirements

Description of Proposed Amendment

CARB's Criteria and Toxics Reporting (CTR) Regulation requires annual reporting of criteria pollutant and air toxics emissions from most permitted facilities in California. CTR requires the owner or the operator of a facility to provide either the calculated emissions, or the activity data needed to quantify emissions, for permitted devices and processes. CARB relies on local air districts to collect and process the emissions data and report that data to CARB on behalf of the facilities. As a result, any facility reporting emissions data to comply with CTR requirements is potentially subject to emissions fees levied by their local air district. The reporting requirements resulting from the CTR regulation are designed to be phased in for various facility types and/or activities over several years.

Facilities with equipment and/or operations deemed eligible for "abbreviated reporting" in the CTR regulation are not required to submit details such as equipment details, fuel usage, emission factors and emission calculations. They instead solely provide solely activity data (such as hours in operation or fuel consumed) in order to comply with CTR. South Coast AQMD staff uses the activity data provided to then estimate emissions on behalf of the facility. Rule 301 (e)(17) assesses a flat fee for any facility submitting an "abbreviated report" in lieu of toxic air contaminant (TAC) fees described in Rule 301 (e)(7).

Rule 301 (e)(17) currently includes language outlining the criteria for abbreviated reporting eligibility under CTR. This amendment proposes to (1) clarify that facilities emitting over four tons per year of any criteria pollutant and reporting per (e)(1)(B) are not eligible for abbreviated reporting, (2) clarify that facilities subject to Rule 317.1 are not eligible for abbreviated reporting, (3) clarify that AB 2588 facilities are not eligible for abbreviated reporting, and (4) replace the list of activities/operations eligible for abbreviated reporting with a reference to the CTR regulatory text.

Rule 301(e) Annual Operating Emissions Fees

- (17) Abbreviated Reporting Eligibility Pursuant to CARB’s Criteria And Toxics Reporting Regulation and Associated Fees

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of \$53.24 beginning July 1, 2024, and \$106.48 beginning July 1, 2025 and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

- (A) A facility does not meet any of the criteria in (i) through (vi), ~~(ii), or (iii)~~ below:

- i. Subject to (e)(1)(B).
- ii. Subject to CARB’s AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5).
- iii. Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.
- iv. Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17, CCR Section 95100 et seq.
- v. Elevated Prioritization Toxics Facility – any facility identified by South coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD’s implementation of the AB 2588 “Hot Spots” requirements.
- vi. Facilities subject to Rule 317.1.

- (B) A facility engages in activity (or activities) ~~limited exclusively to one or more qualifying activities outlined in the table below~~ defined as applicable to abbreviated reporting by CARB’s Criteria And Toxics Reporting Regulation or authorized by CARB.

Facility Operations Eligible for Abbreviated Reporting Under CTR

Agricultural operations limited to dairy, poultry, and swine farms
Combustion of natural gas or propane in boilers or heaters
Diesel powered emergency standby generators, direct drive emergency standby fire suppression pump engines, direct drive emergency standby fire water pump engines, or other engines permitted as emergency equipment
Dispensing of gasoline or diesel
Cremation of humans or animals

Justification/Necessity/Equity

This amendment is solely administrative and seeks only to clarify the existing abbreviated reporting eligibility requirements. In addition, removing the currently included table of activities eligible for abbreviated reporting will serve to ease future administrative burden in the event that CARB updates any relevant regulatory text.

The first proposed clause Rule 301 (e)(17)(A)(i) is to clarify that CTR facilities with criteria emissions greater than 4 tpy must submit a standard report with calculated emissions to comply with existing emission fees of Rule 301.²⁴ Rule 301 emission fees have existed since the inception of Rule 301. These fees support many programs operated by South Coast AQMD. The intent of the abbreviated reporting structure was to provide a streamlined reporting mechanism only and not to serve as a mechanism for facilities to avoid standard emission fees if they exceed the emission threshold(s).

The second proposed clause Rule 301 (e)(17)(A)(ii) is to clarify that facilities subject to AB 2588 (“Hots Spots Program”) remain subject to the reporting requirements of that program. The AB 2588 Program reporting requirements are detailed in CARB’s Emission Inventory and Criteria Guidelines (see §93300.5), as well as South Coast AQMD Rule 1402. Allowing AB 2588 facilities to file an abbreviated report would result in circumvention of those requirements.

The sixth clause Rule 301 (e)(17)(A)(vi) is to clarify that Rule 317.1 facilities remain subject to reporting requirements of Rule 317.1. Rule 317.1 requires subject facilities to report emissions details from certain equipment and processes that would otherwise be exempted from abbreviated reporting, such as unpermitted charbroilers, unpermitted deep fat fryers, Clean Air Solvents, and architectural coatings.

Removing the table describing qualifying facility operations also helps in avoiding any confusion going forward since the qualifying facility operations are established in CTR, which is already

²⁴ § 93408 states the CTR “...regulation does not preempt any more stringent requirements imposed by any air district”

referenced in paragraph (17) of Rule 301 (e). Staff intends to provide additional details in published AER guidelines to describe in detail operations that qualify for abbreviated reporting under AER. This allows for more flexibility since any changes to the applicability in CTR can be reflected in District guidance without requiring Rule 301 amendment(s).

2. Extending the AER Filing Deadline for 2025 Emissions to May 1, 2026

Description of Proposed Amendment

CARB's Criteria and Toxics Reporting (CTR) Regulation is administered through the Annual Emissions Reporting (AER) program for affected facilities in the South Coast AQMD's jurisdiction. Beginning with the data year (DY) 2022 emissions reported in calendar year (CY) 2023, the CTR regulation required emissions reporting for approximately 5,000 additional facilities new to the District's AER program. Additionally, report content will be expanded for all facilities, existing and new to AER, requiring hundreds of additional reportable toxic air contaminants.

This amendment proposes to extend the 2026 AER deadline for submitting annual emissions reports (and payments) in an effort to accommodate the large number of new facilities required to report as part of the Phase-3 implementation of the CTR regulation.

Proposed Amended Rule(s)

***Rule 301(e)(10)* Notice to Pay and Late Filing Surcharge**

- (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75th) day following January 1 or the fee payment not received by the seventy-fifth (75th) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). -For the purpose of this subparagraph, the emissions fee payment

and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following the official due date. If the seventy-fifth (75th) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75th) day.

- (B) The ~~2024~~2025 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2025~~2026. If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Rule 301(e)(11) Semi-Annual Emissions Fee Payment

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for ~~2024~~2025 emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, ~~2025~~2026.

Rule 301(e) Annual Operating Emissions Fees

- (15) Deadline for Filing Annual Emissions Report and Fee Payment

Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The ~~2024~~2025 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2025~~6~~.

Justification/Necessity/Equity

Rule 301(e) sets forth requirements for the AER program, including the official due date of report submittal and associated fee payments. The standard due date for Rule 301 and AB 2588 annual emissions reports and payments is 75 days following January 1. This due date has been extended to May 1st for two of the past three reporting years (CTR paused reporting for the additional facilities for the year). Due to the CTR reporting requirements, for DY 2025 emissions reported in CY 2026, it is anticipated that more time will again be needed. This additional time is necessary for AER staff to assist with inquiries from facilities new to the District's AER reporting process that have been captured by CTR requirements phasing in. Staff is proposing the deadline date of May 1, 2026, which is also consistent with the report submittal due date specified in the CTR regulation. The extended deadline will benefit new and existing facilities by allowing them more time to complete the report considering the additional report content pursuant to the CTR regulation. The extended deadline would only be applicable for DY 2025 annual emissions reports and payments due in CY 2026.

3. Clarify Rule 301 to be Consistent with Requirements Established by Rule 317.1 Regarding Clean Air Act Nonattainment Fees

Description of Proposed Amendment

Section 185 of the Clean Air Act (CAA) requires each major stationary source of VOC and/or NO_x, that is located in "severe" or "extreme" ozone nonattainment area where the area has failed to attain the NAAQS by the applicable attainment date, to either reduce their emissions by 20% from a baseline amount or pay a fee. CAA nonattainment fees only apply to major stationary sources of NO_x and/or VOC.

Rule 317.1 – Clean Air Act Nonattainment Fees for 8 Hour Ozone Standard was adopted in June 2024 and establishes the regulatory pathway to comply with Section 185 of the CAA. Rule 317.1 requires emissions to be reported to South Coast AQMD's existing Annual Emissions Reporting (AER) program (see Rule 317.1 (c)(1) and (d)(3)(A)).

Rule 301 lists facilities required to report emissions to AER. This proposed amendment is to harmonize both rules by also adding a clarifying requirement in Rule 301.

Rule 301 (e) Annual Operating Emissions Fees**(2) Emissions Reporting and Fee Calculation**

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, all major stationary sources of NO_x and/or VOC, as defined in Rule 317, Rule 317.1 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act nonattainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions.

Justification/Necessity/Equity

Rule 317.1 (c)(1) defines ‘Actual Emissions’ as emissions reported through South Coast AQMD Annual Emissions Reporting (AER) Program. Rule 317.1 further requires all subject facilities to report ‘Actual Emissions’.

Emission reporting requirements for various categories of facilities is listed in Rule 301 (e). Due to federal requirements, Rule 317.1 was adopted prior to the schedule that Rule 301 is amended. This amendment is solely administrative and seeks only to reflect and harmonize the existing reporting requirements outlined in the recently adopted Rule 317.1 with Rule 301.

CHAPTER 5 – IMPACT ASSESSMENT

FISCAL IMPACT FOR SOUTH COAST AQMD
CALIFORNIA ENVIRONMENTAL QUALITY ACT
SOCIOECONOMIC IMPACT ASSESSMENT

Fiscal Impact for South Coast AQMD

The fiscal impacts of the proposed amendments to Regulation III, including those impacted only by the CPI increase as authorized by Rule 320, have been taken into consideration by the fiscal year 2025-26 budget and the related five-year projections.

California Environmental Quality Act

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Regulation III which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption ~~will~~ has been prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed for posting with the State Clearinghouse of the Governor's Office of Planning and Research, and with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties.

Socioeconomic Impact Assessment

A socioeconomic impact assessment was conducted to provide information to Governing Board and stakeholders but is not required per Health and Safety Code Sections 40440.8 and 40728.5 because air quality or emission limitations will not be significantly affected by Proposed Amended Regulation (PAR) III – Fees. This socioeconomic impact assessment analyzes the potential cost impacts and examines the proposed amendments to Regulation III with fee impacts other than the impacts of the automatic CPI-based fee rate increase authorized under the existing Rule 320.²⁵ This analysis also includes the estimated fee impacts by proposed amendments and by industry.

Projected Costs of Proposed Amendments with Fee Impacts

There are ~~three-two~~ proposed amendments with potential fee impacts. As presented in Table 5-1, the total fee impacts of the ~~three-two~~ proposed amendments are estimated to be about \$4.18~~\$3.09~~ million in FY 2025-26, and ~~\$4.35~~\$0.33 million in FY 2026-27 and thereafter. All assumptions informing estimated fee impacts are discussed in the following sections.

²⁵ See *Draft Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulations III – Fees*, released on March 14, 2025 and available at: <https://www.aqmd.gov/docs/default-source/finance-budgets/fy-2025-26/draft-socioeconomic-report-for-adjustment-based-on-consumer-price-index-for-regulation-iii---fees.pdf>.

**Table 5-1: Estimated Fee Impacts by Proposed Amendment and Fiscal Year
(Millions in 2025 Dollars)**

Proposed Amendments	FY 2025-26	FY 2026-27 and thereafter
Amend Rule 301 For Refinery Community Air Monitoring System Annual Operating and Maintenance Fees	\$1.09	\$4.02
Amend Rule 301 For New Fees for Optional Public Notice Distribution pursuant to Rule 212(c)	\$0.09	\$0.09
Amend Rule 316 to Include Post-Reporting Deadline Fees For Warehouses	\$3.00	\$0.24
Total	\$4.18*	\$4.35

<u>Proposed Amendments</u>	<u>FY 2025-26</u>	<u>FY 2026-27 and thereafter</u>
<u>Amend Rule 301 For New Fees for Optional Public Notice Distribution pursuant to Rule 212(c)</u>	<u>\$0.09</u>	<u>\$0.09</u>
<u>Amend Rule 316 to Include Post-Reporting Deadline Fees</u>	<u>\$3.00</u>	<u>\$0.24</u>
<u>Total</u>	<u>\$3.09*</u>	<u>\$0.33</u>

* Note that the number excludes the remaining 1.5% additional increase to permit related fees (beyond California CPI for FY 2025-26) as approved by Governing Board on May 3, 2024

~~1. AMEND RULE 301 FOR REFINERY COMMUNITY AIR MONITORING SYSTEM ANNUAL OPERATING AND MAINTENANCE FEES~~

~~Rule 1180—Refinery Fenceline and Community Air Monitoring was adopted in December 2017, requiring all seven major refineries in the South Coast Air Basin to measure ambient levels of various air pollutants at their fence line and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also establishes a fee schedule for each refinery to fund the installation, operation and maintenance of community air monitoring stations (operated by South Coast AQMD) to provide air quality information and notifications to the public.~~

~~In January 2024, Rule 1180 was amended to establish a fee schedule to fund the addition of air toxic metals, particulate matter (PM), and PAH monitoring at community sites near the seven Rule 1180 refineries. This additional monitoring is projected to be implemented at existing Rule 1180 community air monitoring stations by July 1, 2025. Therefore, annual operation and maintenance~~

~~(O&M) fees for the seven major refineries subject to Rule 1180 shall be increased to account for the monitoring of the additional pollutants; the fee increase, which includes funding for monitoring of additional pollutants as well as other projected increases in O&M costs for community air monitoring, is estimated to be \$1.09 million annually starting in FY 2025-26.~~

~~In addition, the Rule 1180 amendment in January 2024 also requires five new refinery-related facilities to install two additional community air monitoring stations, which are projected to be established by July 1, 2026. The five new facilities will share the installation and ongoing O&M costs, and Rule 301 shall be amended to include these ongoing O&M fees, which are estimated to be \$1.18 million annually from FY 2026-27 onward.~~

~~Furthermore, in January 2024, Rule 1180.1 was adopted which requires three other refineries in the Basin to each install a community air monitoring station by July 1, 2026. Rule 301 shall be amended to account for the ongoing O&M fees for the three additional community air monitoring stations. The fees are estimated to be \$1.74 million annually starting in FY 2026-27.~~

~~In total, as presented in Table 5-1, the potential revenue impacts from this proposed amendment to Rule 301 are estimated at \$1.09 million in FY 2025-26, and \$4.02 million in FY 2026-27 and thereafter. The sector of Petroleum and Coal Products Manufacturing (NAICS 324) will be affected by this proposed amendment. However, the impact is considered minimal for the sector as the increased fee for each fiscal year accounts for less than 0.003% and 0.012% of the 2024 output and value added of the sector in South Coast AQMD jurisdiction, respectively.~~

21. AMEND RULE 301 FOR NEW FEES FOR OPTIONAL PUBLIC NOTICE DISTRIBUTION PURSUANT TO RULE 212(C)

Rule 212 identifies projects that require public notification. Specifically, for any application seeking a permit to construct that is subject to the notification requirements in Rule 212(c), a public notice is required to be distributed either to the parents or legal guardians of children in any school within ¼-mile of the facility and each address within a radius of 1,000 feet from the outer property line of the proposed new or modified facility, or to each address within a ¼-mile radius of the project (or other area as determined appropriate by the Executive Officer). The distribution of the public notice needs to be completed at least 30 days before any action can be taken on the application.

Originally, applicants are responsible for managing the distribution of these public notices, either distributing the notices themselves or by hiring a contractor to handle the notice distribution duties. The South Coast AQMD permit engineers verify whether the distribution of the public notice complies with Rule 212(c). This process, however, is prone to delays due to various factors, such as difficulty in identifying proper mailing contacts, hesitance of schools to work with non-governmental contractors, and communication challenges between the contractor, applicant, and South Coast AQMD staff. If any deficiencies are found during the distribution verification step, the public notice must be redistributed, which resets the 30-day public comment period.

To address these challenges and improve efficiency, staff initiated a pilot program on April 29, 2024, to give applicants the option to have South Coast AQMD staff distribute public notices on behalf of the applicant. If the applicant chooses this option, the South Coast AQMD will take on the responsibility of contacting schools for public notice distribution, which not only saves applicants' time and effort, but also ensures cooperation from schools as they are generally more

willing to work with a government agency than with a contractor. Furthermore, the option streamlines the audit and validation efforts, minimizing the risk of having to repeat the distribution of the public notice due to inefficient communication or misidentifications.

If the applicant chooses the South Coast AQMD option for distributing public notices, cost recovery for staff time is needed. Based on data gathered from 35 public notice distributions for the pilot program between April 29, 2024, and December 31, 2024, the time needed for most of the public notices is approximately seven hours. A flat fee of \$761.75 for staff time is proposed, based on the average number of hours for each staff member involved during the pilot study. Thus, the costs will be recovered in a way that is consistent with the efforts required to distribute the public notices. On the other hand, facilities will also be responsible for the actual cost as invoiced for postage costs associated with public notice distribution. Based on the data collected during the pilot program, the postage costs vary from \$8.26 to \$2,706.81, which are directly associated with the number of addresses that are required to be noticed.

Based on the results of the pilot program, 75 public notices per year are anticipated to be completed under this optional provision, primarily for non-Title V facilities. With a flat fee of \$761.75 per public notice and an average postage of \$500 per public notice, the fee impacts from this optional method for distributing public notices are estimated at approximately \$95,000 per year, as shown in Table 5-1.

The proposed amendment will potentially affect all industries. Using the revenue and employment data from the Dun and Bradstreet Enterprise Database (D&B), about 35% of facilities paying permit processing fees in FY 2023-2024 would potentially qualify as small business according to the definition of South Coast AQMD's small business assistance office.

32. AMEND RULE 316 TO INCLUDE POST-REPORTING DEADLINE FEES

Rule 316 sets fees for Rule 2305 (WAIRE Program). South Coast AQMD records indicate that many warehouse operators and owners did not submit the required reports on time, and thus, staff from PRDI and OCE needed to spend extra time conducting outreach and follow-up with these facilities to bring them into compliance. Specifically, PRDI WAIRE Program implementation staff have analyzed the amount of work conducted on post-reporting deadline facilities to date (including work on over 2,000 reports), showing a 90% increase in staff time per facility responding to additional inquiries, providing compliance assistance, and conducting outreach to the late-reporting facilities. A similar amount of increased staff time is needed to follow up on late-filed AWRs, ISIRs and WONs. In addition, an analysis of OCE work associated with late-reporting facilities shows that they have also expended additional resources performing outreach visits, issuing NOVs, writing NOV reports, investigating compliance status, and responding to emails and telephone calls to bring late-reporting facilities into compliance (about 61% of the workload was overtime).

To recover reasonable regulatory costs due to increased staff time and efforts, Rule 316 is proposed to be amended to include post-reporting deadline fees. Currently, South Coast AQMD estimates there are 5,558 facilities that need to submit their 2022, 2023, or 2024 AWRs; thus, under the proposed amendment, these facilities would incur the post-reporting deadline fees. Assuming that all of these facilities would submit their outstanding reports in FY 2025-26, the total AWR post-reporting deadline fees are estimated at \$3.00 million, with an estimated burden rate of \$539.66

per facility. A review of other South Coast AQMD programs shows that 10% of filings are typically submitted after the deadline. Assuming this trend continues, 436 warehouse operators will pay the post-reporting deadline fee, resulting in an additional \$0.24 million in AWR revenue for FY 2026-27 and beyond. Note that as the initial deadlines have passed, the post-reporting deadline fees for WONs and ISIRs are expected to be negligible every year. In conclusion, the potential revenue impacts from this proposed amendment to Rule 316 are estimated at \$3.00 million in FY 2025-26, and \$0.24 million in FY 2026-27 and thereafter, as shown in Table 5-1.

The proposed amendment will potentially affect all industries. Based on a prior socioeconomic impact assessment prepared for the adoption of Rule 2305 and Rule 316, about 22% of affected warehouse operators would potentially qualify as small business according to the definition of South Coast AQMD's small business assistance office.²⁶

²⁶ Please refer to the Final Socioeconomic Impact Assessment for Proposed Rule 2305 – Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program and Proposed Rule 316 – Fees for Rule 2305 (Attachment K of the May 7, 2021 Governing Board package, accessed via: <https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2021/2021-May7-027.pdf>).

CHAPTER 6 – FINDINGS UNDER HEALTH AND SAFETY CODE

REQUIREMENTS TO MAKE FINDING

NECESSITY

EQUITY

AUTHORITY

CLARITY

CONSISTENCY

NON-DUPLICATION

REFERENCE

Requirements to Make Findings

H&SC Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference, as well as findings of equity under H&SC Section 40510.5(a) based on relevant information presented at the public hearing and in the staff report.

Necessity

Annual CPI updates to Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, are necessary to recover South Coast AQMD's costs as a result of inflation. All fees are necessary to fund the fiscal year 2025-26 Budget. Based on the analysis provided in Chapter 3 of this report, a need exists for new or modified fees necessary to provide more specific cost recovery for Regulation III rules including but not be limited to Rule 301. Finally, the amendments set forth in the no fee impact/administrative change chapter of this report are necessary to add rule clarity or make necessary administrative changes to Rule 301.

Equity

H&SC Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the CPI. Based on the analysis provided in Chapter 3 of this report, the proposed new fees or modified fee rates in Proposed Amended Rule 301 are found to be equitably apportioned as they are based on either the complexity of equipment and work required for permit evaluation and implementation, or on the amount of emissions from the facility, which is reasonably related to the burden imposed on the South Coast AQMD. For the proposed new warehouse rule late report fee, the amount is based on the work required to bring these facilities into compliance and is reasonably apportioned based on the average amount of work per facility.

Authority

The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from H&SC Sections 40000, 40001, 40440, 40500, 40501.1, 40502, 40506, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 40702, and 44380.

Clarity

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, as proposed to be amended, are written or displayed so that their meaning can be easily understood by the persons directly affected by them.

Consistency

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, as proposed to be amended, are in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations.

Non-Duplication

The South Coast AQMD Governing Board has determined that Regulation III – Fees, including Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316 and 316.2, as proposed

to be amended, do not impose the same requirements as any existing state or federal regulation and are necessary and proper to execute the power and duties granted to and imposed upon South Coast AQMD.

Reference

The South Coast AQMD Governing Board, in amending these rules, references the following statutes which South Coast AQMD hereby implements, interprets, or makes specific: H&SC Sections 40500, 40500.1, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 41512, 42300 et seq., and 44380.

**APPENDIX A — RULES 1180 AND 1180.1 COMMUNITY AIR MONITORING
ANNUAL O&M ESTIMATES FEE COST TABLES**

Table A-1: Rules 1180 3-Year Projection: Salary and Employee Benefits — Petroleum Refineries

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
AQ Instrument Specialist II	MAD	\$ 228,117	\$ 232,548	\$ 232,548
AQ Instrument Specialist II	MAD	\$ 228,117	\$ 232,548	\$ 232,548
AQ Instrument Specialist II	MAD	\$ 228,117	\$ 232,548	\$ 232,548
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Air Quality Specialist	MAD	\$ 261,721	\$ 267,160	\$ 267,160
Manager (Level Equivalent Quality Assurance Manager)	MAD	\$ 312,785	\$ 219,028	\$ 219,028
Principal AQ Instrument Spec	MAD	\$ 179,370	\$ 183,086	\$ 183,086
Program Supervisor	MAD	\$ 299,755	\$ 211,371	\$ 211,371
Program Supervisor	MAD	\$ 299,755	\$ 211,371	\$ 211,371
Program Supervisor	MAD	\$0	\$ 211,371	\$ 211,371
Senior Staff Specialist	MAD	\$0	\$ 97,082	\$ 194,165
Sr AQ Instrument Specialist	MAD	\$ 241,965	\$ 246,812	\$ 246,812
Subtotal	-	\$ 3,588,306	\$ 3,680,728	\$ 3,777,810

Table A-2: Rule 1180 3-Year Projection: Salary and Employee Benefits—Related Facilities

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
Administrative Assistant I	MAD	\$0	\$71,681	\$71,681
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
Air Quality Specialist	MAD	\$0	\$53,432	\$106,864
Air Quality Specialist	MAD	\$0	\$106,864	\$106,864
Air Quality Specialist	MAD	\$0	\$106,864	\$106,864
Manager (Level Equivalent Quality Assurance Manager)	MAD	\$0	\$39,362	\$39,362
Principal AQ Instrument Spec	MAD	\$0	\$32,902	\$32,902
Program Supervisor	MAD	\$0	\$37,986	\$37,986
Program Supervisor	MAD	\$0	\$37,986	\$37,986
Program Supervisor	MAD	\$0	\$37,986	\$37,986
Senior Staff Specialist	MAD	\$0	\$17,447	\$34,893
Subtotal	-	\$0	\$821,567	\$892,445

Table A-3: Rule 1180.1 3-Year Projection: Salary and Employee Benefits

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
Administrative Assistant I	MAD		\$107,522	\$107,522
AQ Instrument Specialist II	MAD		\$139,529	\$139,529
AQ Instrument Specialist II	MAD		\$139,529	\$139,529
AQ Instrument Specialist II	MAD		\$139,529	\$139,529
Air Quality Specialist	MAD		\$80,148	\$160,296
Air Quality Specialist	MAD		\$160,296	\$160,296
Air Quality Specialist	MAD		\$160,296	\$160,296
Manager (Level Equivalent Quality Assurance Manager)	MAD		\$59,042	\$59,042
Principal AQ Instrument Spec	MAD		\$49,354	\$49,354
Program Supervisor	MAD		\$56,978	\$56,978
Program Supervisor	MAD		\$56,978	\$56,978
Program Supervisor	MAD		\$56,978	\$56,978
Senior Staff Specialist	MAD		\$26,170	\$52,340
Subtotal	-	\$0	\$1,232,350	\$1,338,668

Table A-4: Rule 1180 3-Year Projection: Services and Supplies—Major Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$70,000	\$77,000	\$84,700
Optical analyzers operation and QA services	MAD	\$70,000	\$77,000	\$84,700
Replacement of LN2 Norhoff pumps for Optical analyzers	MAD	\$52,000	\$57,200	\$62,920
Annual consumables for Auto-GCs	MAD	\$249,700	\$274,670	\$302,137
Annual consumables for Optical Analyzers	MAD	\$60,000	\$66,000	\$72,600
Annual consumables for BC analyzers	MAD	\$5,000	\$5,500	\$6,050
Annual consumables for H2S analyzers	MAD	\$29,000	\$31,900	\$35,090
Annual consumables for Zero Air Generators	MAD	\$7,000	\$7,700	\$8,470
Annual Consumables for meteorological sensors	MAD	\$1,200	\$1,320	\$1,452
Bi-annual HF Analyzer maintenance / calibration	MAD	\$15,000	\$16,500	\$18,150
Annual Consumables for Metal Analyzers	MAD	\$101,500	\$111,650	\$122,815
Bi-annual replacement of Xray tube for Metal Analyzers	MAD	\$0	\$110,000	\$0
Annual consumables for PM analyzers	MAD	\$5,000	\$5,500	\$6,050

Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$90,000	\$66,000	\$72,600
Services for instrument maint/repairs/calibration/verific ation and audit	MAD	\$60,000	\$66,000	\$572,600
Laboratory gasses	MAD	\$50,000	\$55,000	\$60,500
Small tools, equipment, supplies	MAD	\$50,000	\$55,000	\$60,500
Communications	MAD/IM	\$150,000	\$100,000	\$100,000
Long Beach Office Lease	MAD	\$303,000	\$210,080	\$218,483
Station Leases	MAD	\$80,000	\$88,000	\$96,800
Rental space for ORS mobile lab	MAD	\$6,089	\$4,262	\$4,475
Memberships	MAD	\$3,000	\$2,333	\$2,667
Conferences and meetings	MAD	\$7,500	\$5,500	\$6,050
Community meetings	MAD	\$10,000	\$6,667	\$6,667
Meteorological audit contract	MAD	\$10,000	\$11,000	\$12,100
STI DMS Support contract	MAD	\$20,000	\$22,000	\$24,200
Office supplies	MAD	\$35,000	\$35,000	\$35,000
Training	MAD	\$16,000	\$11,733	\$12,907
Fuel and mileage	MAD	\$25,000	\$26,667	\$26,667
Total Rule 1180 Major Refineries		\$1,580,989	\$1,607,182	\$2,117,349

Table A-5 Rule 1180 3-Year Projection: Services and Supplies—Related Facilities

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$0	\$15,400	\$16,940
Optical analyzers operation and QA services	MAD	\$0	\$15,400	\$16,940
Annual consumables for Auto-GCs	MAD	\$0	\$54,934	\$60,427
Annual consumables for Optical Analyzers	MAD	\$0	\$13,200	\$14,520
Annual consumables for H2S analyzers	MAD	\$0	\$6,380	\$7,018
Annual consumables for Zero Air Generators	MAD	\$0	\$1,540	\$1,694
Annual Consumables for meteorological sensors	MAD	\$0	\$264	\$290
Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$0	\$13,200	\$14,520
Services for instrument maint/repairs/calibration/verification and audit	MAD	\$0	\$13,200	\$14,520
Laboratory gasses	MAD	\$0	\$11,000	\$12,100
Small tools, equipment, supplies	MAD	\$0	\$11,000	\$12,100
Communications	MAD/IM	\$0	\$20,000	\$20,000
Long Beach Office Lease	MAD	\$0	\$42,016	\$43,697
Station Leases	MAD	\$0	\$17,600	\$19,360

Rental space for ORS mobile lab	MAD	\$0	\$852	\$895
Memberships	MAD	\$0	\$467	\$533
Conferences and meetings	MAD	\$0	\$1,100	\$1,210
Community meetings	MAD	\$0	\$1,333	\$1,333
Meteorological audit contract	MAD	\$0	\$1,100	\$1,210
STI DMS Support contract	MAD	\$0	\$4,400	\$4,840
Office supplies	MAD	\$0	\$5,000	\$5,000
Training	MAD	\$0	\$2,347	\$2,581
Fuel and mileage	MAD	\$0	\$5,333	\$5,333
Total for Rule 1180 Related Facilities		\$0	\$257,066	\$377,063

Table A-6: Rule 1180.2 3-Year Projection: Services and Supplies—Major Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$0	\$19,250	\$21,175
Optical analyzers operation and QA services	MAD	\$0	\$19,250	\$21,175
Annual consumables for Auto-GCs	MAD	\$0	\$68,668	\$75,534
Annual consumables for Optical Analyzers	MAD	\$0	\$16,500	\$18,150
Annual consumables for H2S analyzers	MAD	\$0	\$7,975	\$8,773
Annual consumables for Zero Air Generators	MAD	\$0	\$1,925	\$2,118

Annual Consumables for meteorological sensors	MAD	\$0	\$330	\$363
Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$0	\$19,800	\$21,780
Services for instrument maint/repairs/calibration/verification and audit	MAD	\$0	\$21,780	\$173,958
Laboratory gasses	MAD	\$0	\$16,500	\$18,150
Small tools, equipment, supplies	MAD	\$0	\$16,500	\$18,150
Communications	MAD/IM	\$0	\$30,000	\$30,000
Long Beach Office Lease	MAD	\$0	\$63,024	\$65,545
Station Leases	MAD	\$0	\$26,400	\$29,040
Rental space for ORS mobile lab	MAD	\$0	\$1,279	\$1,343
Memberships	MAD	\$0	\$700	\$800
Conferences and meetings	MAD	\$0	\$1,650	\$1,815
Community meetings	MAD	\$0	\$2,000	\$2,000
Meteorological audit contract	MAD	\$0	\$3,300	\$3,630
STI DMS Support contract	MAD	\$0	\$6,600	\$7,260
Office supplies	MAD	\$0	\$5,000	\$5,000
Training	MAD	\$0	\$3,520	\$3,872
Fuel and mileage	MAD	\$0	\$8,000	\$8,000
Total for Rule 1180.1		\$0	\$359,950	\$537,630

Table A-7: Rule 1180 3-Year Projection: Capital Outlays—Major Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High-performance Computers	MAD	-\$20,000	-\$13,200	-\$9,680
Long Beach Office: Furniture and cubicle modifications	MAD	-\$40,000	-\$20,000	-\$20,000
Monitoring station container	MAD	-\$30,000	\$0	\$0
Replacement Auto GC [△]	MAD	-\$180,000	-\$198,000	-\$435,600
Replacement BC analyzer*	MAD	-\$70,000	-\$77,000	-\$84,700
Replacement data loggers for Rule 1180 community sites	MAD	-\$40,000	-\$44,000	-\$44,000
Replacement dilution system*	MAD	-\$90,000	-\$99,000	-\$108,900
Replacement H ₂ S analyzer [△]	MAD	-\$40,000	-\$44,000	-\$96,800
Replacement HF analyzer*	MAD		-\$83,000	-\$91,300
Replacement spectrometers for optical analyzers*	MAD	-\$300,000	-\$330,000	-\$181,500
Replacement zero-air generators*	MAD	-\$54,000	-\$59,400	-\$65,340
Software	MAD/IM	-\$25,000	-\$16,500	-\$12,100
Stations AC replacement [△]	MAD	-\$60,000	-\$66,000	-\$72,600
Vehicles for staff (replacement of older vehicles)	MAD		-\$60,000	-\$66,000
Total		-\$949,000	-\$1,110,100	-\$1,288,520

*Asset replacement cycle: 8-10 years

[△]Asset replacement cycle: 4-7 years

Table A-8: Rule 1180 3-Year Projection: Capital Outlays—Related Facilities

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High-performance Computers	MAD	\$0	-\$4,400	-\$4,840
Software	MAD	\$0	-\$5,500	-\$6,050
Total	MAD	-\$0	-\$9,900	-\$10,890

Table A-9: Rule 1180.1 3-Year Projection: Capital Outlays

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High-performance Computers	MAD	\$0	-\$4,400	-\$4,840
Software	MAD	\$0	-\$5,500	-\$6,050
Total	MAD	-\$0	-\$9,900	-\$10,890

APPENDIX ~~B~~-A – WAIRE PROGRAM POST-REPORTING DEADLINE FEE

1. Office of Compliance and Enforcement (OCE) Staff Time on WAIRE Program Per Non-Timely Facility

Table BA-1: OCE Staff Time Supporting WAIRE Program in CY 2024

Position	Overtime (OT) (Hrs.)	Regular (Hrs.)
Air Quality Inspector I	967.25	
Air Quality Inspector II	700.25	93.5
Air Quality Inspector III	534.25	
Staff Specialist	345	1028
Senior Enforcement Manager		474

Table BA-2: FY 2024-25 Burdened Rates

Position	Burdened Hourly Rate (24-25)
Air Quality Inspector I	\$93.35
Air Quality Inspector II	\$107.60
Air Quality Inspector III	\$114.07
Staff Specialist	\$123.70
Senior Enforcement Manager	\$157.99

Table BA-3: Facilities

Category	Facilities
Notices of Violations (NOVs)	476
Total Potential Universe*	3,909

* From 2nd Annual Report for WAIRE Program, Phases I - III buildings.

Table BA-4: Phases I-III Annual WAIRE Report (AWR) Analysis

AWRs Received Timely	AWRs Received Late	AWRs Not Received	% of AWRs Received Timely
1,672.00	1,229.00	5,558.00	20%

Table BA-5: CY 2024 OCE Staff Time Per Facility

Position	OT Facility Universe	Time Per Facility for OT (Hrs.)	Time Per Non-Timely Facility for OT* (Hrs.)	Regular Facility Universe	Time Per Facility for Regular (Hrs.)	Time Per Non-Timely Facility for Regular* (Hrs.)	Total Time Per Non-Timely Facility for Regular and OT (Hrs.)
Air Quality Inspector I	3,909	0.25	0.20	476	-	-	0.20
Air Quality Inspector II	3,909	0.18	0.14	476	0	0	0.34
Air Quality Inspector III	3,909	0.14	0.11	476	-	-	0.11
Staff Specialist*	3,909	0.09	0.07	476 & 3,909 **	1.21	1.19	1.26
Senior Enforcement Manager	3,909	-	-	3,909	0.12	0.10	0.10

* Accounts for 20% of AWRs being submitted timely.

** Staff Specialist spends half of their regular time on NOV facilities.

Table BA-6: CY 2024 OCE Staff Burdened Rate Per Non-Timely Facility

Position	Burdened Rate Per Non-Timely Facility* (Hrs.)
Air Quality Inspector I	\$18.48
Air Quality Inspector II	\$36.56
Air Quality Inspector III	\$12.47
Staff Specialist	\$155.32
Sr Enforcement Mgr.	\$ 15.33
TOTAL	\$238.15

* Assumes all OT paid at regular pay.

2. WAIRE Program Staff Time Per Late Facility

Table BA-7: WAIRE Program Email Correspondence Comparative Analysis

Category	Avg. Emails Received*
Timely Submittals	3.01
Late Submittals	5.37
Difference	2.36
Factor Increase	1.79

* Based on 2023 AWRs and email range of 02-01 -2024 to 12-31-2024.

Table BA-8: Telephone Correspondence

Category	Calls
Voicemail Received 02/01/2024 to 12/31/2024	1,450
Voicemail to Call Back Per Email	0.34

Table BA-9: Late Submittal Correspondence Time Calculation

Category (assumptions)	Hours
Email Time (1 email = 15 min)*	0.59
Meeting Time (4 emails = 1 hour meeting)	0.59
Telephone Call (1 call = 30 min)	0.40
Total	1.58

* Time spent on late submittal emails after the initial 3.01 emails. Includes regulatory information, background research, amendments, finance adjustments, etc.

Table BA-10: Staff Time Adjustments

Position	Previous AWR Fee Estimate (hours)	Late Fee Estimate (hours)
Air Quality Specialist	1.75	1.58
Program Supervisor	0.6	0.54
Planning & Rules Manager	0.2	0.18

Table BA-11: FY 2024-25 Burdened Rates

Position	Burdened Hourly Rate (24-25)
Air Quality Specialist	\$123.70
Program Supervisor	\$141.54
Planning & Rules Manager	\$157.99

Table B-A-12: WAIRE Program Staff Burdened Rate Per Late Submittal

Position	Late Fee Estimate (hours)*	Burdened Hourly Rate (24-25)	Burdened Rate Per Late Submittal
Air Quality Specialist	1.58	\$123.70	\$196.01
Program Supervisor	0.54	\$141.54	\$76.89
Planning & Rules Manager	0.18	\$ 157.99	\$28.61
		TOTAL:	\$ 301.51

3. WAIRE Program and OCE Staff Time Per Non-Timely Facility or Late Submittal**Table BA-13: AWR Additional Post-Reporting Deadline Fee Calculation**

Category	Burdened Rate
OCE Staff Burdened Rate Per Non-Timely Facility	\$238.15
WAIRE Program Staff Burdened Rate Per Late Submittal	\$301.51
TOTAL:	\$539.66

Table BA-14: Proposed Additional Post-Reporting Deadline Fee for Rule 316 Table 1*

Report or Notification	Fee for Reporting before Deadlines in Rule 2305	Additional Post-Reporting Deadline Fee
Annual WAIRE Report	\$428.99	\$539.66
Initial Site Information Report	\$153.76	\$193.43
Warehouse Operations Notification	\$32.25	\$40.57

* Assumes same 126% increase for ISIR and WON.

4. Socioeconomic Impact Analysis (SIA)**Table BA-15: AWR Statistics**

Category	AWRs
Phases I-III Pending	5,558
CY 2024 Anticipated	4,355

Table BA-16: Rule 316 Annual Fee Increase for FY 2025-26

Assumption	Facilities*	AWR Post-Reporting Deadline Fees
Would Submit Late AWR in FY 2025-26	5,558	\$2,999,430.28

**Assumes all facilities would submit any pending AWRs in the FY 2025-26.*

Table BA-17: Rule 316 Annual Fee Increase for FY 2026-27 and Onward

Assumption	Facilities	AWR Post-Reporting Deadline Fees
10% of Facilities Submit Late AWRs for FY 2026-27 and Onward	436	\$235,291.76

APPENDIX B – RESPONSE TO COMMENT LETTERS

Comment Letter #1



Patty Senecal
Senior Director, Southern California Region

April 03, 2025

Michael Krause
Assistant Deputy Executive Officer
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

Via e-mail at: mkrause@aqmd.gov

Re: SCAQMD Proposed Amended Regulation III: WSPA Comments on Proposed Amended Rule 301 Section (aa), Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Dear Mr. Krause,

Western States Petroleum Association (WSPA) appreciates the opportunity to participate in the Public Consultation Meeting for South Coast Air Quality Management District (SCAQMD or District) Proposed Amended Regulation III (PAR III), and our meeting with District staff on Friday, March 28th. Regulation III governs SCAQMD fee rates, including administrative fees for permitting, emissions, plans, etc. WSPA has been an active participant in air quality planning issues for over 30 years. WSPA-member companies operate petroleum refineries and other facilities in the South Coast Air Basin that will be impacted by Regulation III amendments.

Proposed amendments to Regulation III are routinely brought to SCAQMD Governing Board consideration. Amendments typically include an automatic annual Consumer Price Index increase, fee adjustments, and other administrative changes for clarification to existing rule language. This year Preliminary Draft Proposed Amended Rule (PAR) 301 also presents proposed increases to the Rule 1180 refinery related community air monitoring system annual operating and maintenance (O&M) fees for the seven major refineries subject to Rule 1180.¹ Fee increases are detailed in the 2025 Preliminary Draft Staff Report (2025 PDSR) for Proposed Regulation III.²

WSPA has the following comments on the Rule 1180 Refinery Community Air Monitoring System Annual O&M Fees. While the comments below focus on specific number of full-time equivalent (FTE) positions and Services, Supplies, and Capital costs for Rule 1180, these comments also apply to the proposed positions and costs presented in the 2025 PDSR for Rule 1180.1.

WSPA strongly recommends that the proposed amendments to PAR 301 Section (aa) be withdrawn from the PAR III package. As presented by staff, the community air monitoring stations are currently fully funded based on the surplus fees that were collected over the past three years. For the reasons outlined below, it is not appropriate for District staff to be advancing amendments to PAR 301 Section (aa) at this time.

1-1

¹ Preliminary Draft Proposed Amended Rule 301, March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/r-301.pdf?sfvrsn=805c8061_6.

² Preliminary Draft Staff Report of PA Reg III - Fees, released March 14, 2025. Available at [SCAQMD PA Reg III](#).

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1. The District proposes funding sixteen FTE employees to operate the ten existing community air monitoring stations for petroleum refineries under Rule 1180. WSPA believes this is significantly more personnel than necessary.

SCAQMD has proposed to fund sixteen (16) FTE positions to operate the ten community air monitoring stations specified by Rule 1180. This would include:³

- Three Air Quality Instrument Specialist II's
- One Senior Air Quality Instrument Specialist
- One Principal Air Quality Instrument Specialist
- Six Air Quality Specialists
- One Senior Staff Specialist
- Three Program Supervisors
- One Manager (Level Equivalent Quality Assurance Manager)

The sixteen funded positions would represent a substantial increase compared to the 11.5 FTE positions which had been funded for the 2022-2025 operating years. That included:⁴

- Three Air Quality Instrument Specialist II's
- One Senior Air Quality Instrument Specialist
- One Senior Air Quality Specialist
- Five Air Quality Specialists
- One Program Supervisor
- ½ Director

1-2

The sixteen FTE positions proposed for funding are significantly greater than what should be needed for the ten community air monitoring stations. During development of Proposed Amended Regulation III in 2022, WSPA questioned the basis for the 11.5 FTE funded positions.⁵ At that time, SCAQMD responded that all positions had been filled except one, and that *"the staffing estimate was based on the number and type of air monitoring instruments to be operated and maintained, the data quality assurance, validation and analysis to be conducted and other specific needs related to the full implementation and operational needs of the Rule 1180 program."* Yet the 2025 PDSR clearly shows that actual O&M activities for FY 2022-2023 through FY2024-2025 yielded a budget surplus of \$2,100,586 based on collected unused fees.⁶ In WSPA's view, this surplus fee revenue clearly confirms that 11.5 FTE positions were already more personnel than necessary for the O&M activities.

The District has now stated that the surplus resulted from delays in filling some staff positions during the first few years of the program and from transfers and resignations of staff. They note that by the end of FY 2024-2025 the Rule 1180 monitoring group is expected to be fully staffed. While the District cites that the budget surplus was due to the monitoring group not

³ Ibid.

⁴ Preliminary Draft Staff Report of PA Reg III - Fees, released May 2022. Available at: <https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2022/2022-May6-030.pdf?sfvrsn=6>.

⁵ Preliminary Draft Staff Report of PA Reg III - Fees, Comment #5 - Western States Petroleum Association. Available at: <https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2022/2022-May6-030.pdf?sfvrsn=6>.

⁶ Preliminary Draft Staff Report of PA Reg III - Fees, Table 3-1 released March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/preliminary-draft-staff-report-par-iii.pdf?sfvrsn=a5448061_6.

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being fully staffed, that ignores the fact that the program staffing clearly has been overly scoped and the current proposal would only exacerbate that condition.

If the program had required District staff overtime to keep the monitoring systems fully operational, those costs would have been represented in the overall program spend. This might have resulted in near-budget costs despite there being unfilled, funded positions. But that didn't happen; instead, the District executed the program with a \$2.1 million surplus over the 3-year period. This clearly demonstrates that there were simply too many FTE positions budgeted for this program.

1-2

While WSPA understands that additional monitoring for metals, particulate matter (PM2.5 and PM10), and polycyclic aromatic hydrocarbons (PAH) is now required based on the 2024 amendment of Rule 1180, there is no reason to think that an additional 4.5 FTE staff beyond the prior overfunded positions are necessary to incorporate these changes.

2. **WSPA suggests the District budget fully burdened expenditures based on an average of Step 4 and Step 5 salaries in order to represent the range of employees that will likely work on these monitoring stations.**

WSPA understands that the District uses a step salary model.⁷ WSPA recommends that the salary projection presented in Table A-1 of the March 2025 PDSR use an average of the fully burdened expenditures for Step 4 and Step 5 salaries to represent a more balanced staffing for operation and maintenance of the community air monitoring stations.

1-3

3. **WSPA requests more detailed information about what is accounted for in Rule 1180's fully burdened expenditures for employees.**

WSPA understands that fully burdened expenditures include items such as insurance, benefits, fringe, etc. Based on the salaries presented in Table A-1 of the 2025 PDSR, the fully burdened expenditures for the AQ Instrument Specialist II and Air Quality Specialist positions would be approximately two times the Step 8 salary. WSPA requests more details on all costs being included in a fully burdened expenditure to ensure that other costs presented in Tables A-4 and A-7 of the March 2025 PDSR are not already accounted for.

1-4

4. **Refinery Related Community Air Monitoring System Annual O&M Fees should strictly be for operation and maintenance of the air monitoring systems. Some of the services, supplies, and capital costs presented are programmatic costs or should already be included in the fully burdened employee costs. In addition to being out of scope, some of the costs listed also appear to be unreasonably high.**

1-5

Rule 301 requires that facilities subject to Rule 1180 "shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code (H&SC) Section 42705.6."⁸ H&SC § 42704.6(f)(1) states:⁹

⁷ SCAQMD Salary Schedule. Available at: <https://www.aqmd.gov/docs/default-source/Career/salary-schedule.pdf>.

⁸ Proposed Amended Rule 301, released March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/r-301.pdf?sfvrsn=805c8061_6

⁹ California Health and Safety Code 42705.6. Available at: <https://codes.findlaw.com/ca/health-and-safety-code/hsc-sect-42705-6/>.

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Except as provided in paragraph (2), the owner or operator of a petroleum refinery shall be responsible for the costs associated with implementing this section.

Some costs presented in Table A-4: Services and Supplies – Major Refineries and Table A-7: Capital Outlays – Major Refineries are beyond the scope of the O&M of these air monitoring systems and therefore should not be accounted for when determining O&M fees. Other costs appear unreasonably high. Specific comments on categories described in these tables:

- Memberships, Conferences and Meetings, Community Meetings, and Training: These categories fall under programmatic costs associated with Rule 1180 and are not directly related to operation and maintenance of the air monitoring stations. WSPA would like to understand what specific meetings these categories refer to, how often they will occur, and how they fit into the scope of operation and maintenance of the air monitoring stations. WSPA would also like to understand what memberships are included and how/why these are categorized as operation and maintenance.
- Long Beach Office Lease and Long Beach Office Furniture and Cubicle Modifications: Tables A-4 and A-7 include costs for “Long Beach Office Lease” (estimated at \$218,483 – 303,000 annually) and “Long Beach Office Furniture and Cubicle Modifications” (estimated at \$20,000 – 40,000 annually). With Long Beach office rent prices presently averaging out at \$26.56 per square foot¹⁰, \$303,000 would suggest the District is seeking funding for over 11,000 square feet of space for the proposed sixteen FTE positions, many of whom are expected to be at the monitoring stations full-time. Costs for both rental of the office space and the furniture and cubicle modifications seem unreasonably high. Furthermore, office space lease costs should not fall within costs for operation and maintenance of the community air monitors. It seems that costs for office space and cubicle modification should already have been accounted for under the fully burdened expenditures captured by personnel salaries.
- Vehicles for Staff: Cost for replacement of older vehicles in the amount of \$60,000 – 66,000 is included for FY 2026 – 2027 and FY 2027 – 2028. WSPA would like further justification of these estimates and to understand if these costs are already accounted for under the fully burdened expenditures captured by the personnel salaries.
- Office Supplies: Cost of office supplies is estimated at \$35,000/year. WSPA would like to understand what office supplies are required and why they are consistently high for all three years, given that costs of high-performance computers and software are already accounted for in Table A-7.
- Small tools, Equipment, Supplies: Cost of “small tools, equipment, supplies” is estimated as \$50,000 – 65,000/year. SCAQMD has already included consumables as separate line items, so WSPA would like to understand what additional equipment and supplies are needed on a recurring basis.
- Communication: Cost of “communication” is estimated as \$100,000 – 150,000/year. While WSPA agrees that some communication costs are necessary to transfer data acquired by the monitors, these costs seem unreasonably high. Please provide the basis for this cost estimate.

1-5

¹⁰ 2023 Office Space Rent & Sales, Long Beach Office Rent Price and Sales Report. Available at: <https://www.commercialcafe.com/office-market-trends/us/ca/long-beach/>.

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- Services for Instrument Maintenance, Repairs, Calibration, and Verification: Cost of "services for instrument maint/repairs/calibration/verification and audit" is estimated as \$60,000 - \$572,600 annually. WSPA would like to understand why there is such a sharp increase of over \$500,000 in the cost estimate for FY 2027-2028 when the estimate only includes servicing of instruments (not replacement).
- Replacement of the Auto-GC: Cost of the "replacement Auto-GC" is estimated as \$180,000 - \$435,600 annually. While it is noted that the replacement cycle for the Auto-GC can be 4-7 years, why are there substantial costs budgeted each year?
- Replacement of BC analyzer, replacement of dilution system, replacement of spectrometers for optical analyzers, and replacement of zero air generators: It is noted that the replacement cycle of these assets (listed as separate line items in Table A-7) is 8-10 years. If the community air monitoring stations began operation in January 2020, why are there substantial costs (\$54,000-300,000) budgeted for FY 2025-2026 and FY 2026-2027?
- Rental Space for Optical Remote Sensing (ORS) Mobile Lab: Cost of the rental space for the ORS mobile lab (\$4,300 – 6,000/year) has been included in the Rule 1180 operation and maintenance costs for the air monitoring stations. This mobile lab is not part of the Rule 1180 program and should not have been included. This line item should be removed.
- Additional annual cost increases: Costs for many of the line items in Tables A-4 and A-7 are presented as increasing by ~10%/year. WSPA recommends that the annual cost increase be tied to the average increase in the consumer price index (CPI) for the past 5 years.

1-5

WSPA recommends that all Rule 1180 programmatic costs not impacting the cost of operation and maintenance of the community air monitoring stations be removed from the cost estimate.

Further, WSPA believes that all costs already included in the fully burdened SCAQMD salaries costs should be removed from the operation and maintenance cost estimate.

Finally, WSPA requests that SCAQMD provide details on projected costs that appear unusually high.

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5. Since the Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees are excluded from the automatic annual CPI-based fee rate increase, WSPA respectfully recommends that the District postpone consideration of the revised Rule 1180 fees until WSPA, and the District can come to an agreement based on the comments above.

The March 2025 staff report states that there is currently a \$2,100,586 surplus from Rule 1180 fee revenue. WSPA believes the District should utilize this budget surplus to continue operating the community air monitoring stations.

WSPA recommends that Rule 301(aa), Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees remain unmodified until an agreement is reached regarding the comments above. Rule 1180 stakeholders need to better understand the basis for the planned costs for this program before the District further increases the associated fees.

1-6

WSPA appreciates the opportunity to provide these comments related to PAR III. We look forward to continued discussion of this important rulemaking. If you have any questions, please contact me at (310) 808-2144 or via e-mail at psenecal@wspa.org

Sincerely,

Patty Senecal

Senior Director, Southern California Region

Cc: Wayne Nastri, SCAQMD
Cc: Andrea Polidori, SCAQMD
Cc: Cathy Reheis-Boyd, WSPA

SCAQMD Governing Board
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Cc: Mayor Patricia Lock Dawson, Member
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Cc: Supervisor Holly Mitchell, Member
Cc: Supervisor Janet Nguyen, Member
Cc: Councilmember Brenda Olmos, Member
Cc: Veronica Padilla-Campos, Member
Cc: Chair V. Manuel Perez, Member
Cc: Councilmember Nithya Raman, Member
Cc: Mayor Pro Tem Carlos Rodriguez, Member

Staff Responses to Comment Letter #1:

The proposed fee update on refinery-related community air monitoring has been removed from this amendment and will be considered at a later time. Responses will be provided in a subsequent document.

Comment Letter #2

Sirs

I have received your letter regarding SC-AQMD proposed rate hikes.

I am opposed to the rate hikes because of the already high cost of doing business in LA and Riverside Counties, and the economic uncertainty of potentially dramatically higher costs caused by Trump's proposed tariffs.

2-1

Bob Vogel

Staff Responses to Comment Letter #2:**Response to Comment 2-1:**

Staff understands the challenges with business costs, however staff find the fee rate increases to be justified and necessary for the various operations funded by the fees. The proposed fees are no more than necessary to cover the South Coast AQMD's reasonable costs. Staff have also provided a socioeconomic impact report which analyzes and justifies the impacts from the proposed fees.

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Socioeconomic Report for Adjustment Based on Consumer Price Index for Regulation III – Fees

May 2025

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EXECUTIVE SUMMARY

Pursuant to South Coast Air Quality Management District's (South Coast AQMD) Rule 320 – Automatic Adjustment Based on Consumer Price Index for Regulation III Fees and statutory fee authority established in Health and Safety Code Sections 40500.1 and 40510, most fees within Regulation III – Fees will be increased by 3.0 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2023 to December 2024, unless the South Coast AQMD Governing Board decides to forego the increase. The October 29, 2010 South Coast AQMD Governing Board Resolution requires an assessment of the increase in fee rates based on the previous year's CPI by March 15 of every year. A socioeconomic analysis was conducted to assess the impacts of such adjustment.

The analysis provides background information, historical revenue trends, sectoral distributions, and estimated increased fee revenue from the CPI adjustment of South Coast AQMD fees. This report considers applying a 3.0 percent increase in CPI to the collected fees reported generally in Fiscal Year (FY) 2023-2024, but in some cases, in Calendar Year (CY) 2024. The following presents a summary of the analysis and findings.

Fee Increases Pursuant to Rule 320 and the Health and Safety Code, a 3.0 percent increase of most fee rates (equivalent to the change in California CPI from December 2023 to December 2024) will be applied, effective July 1, 2025. Increases made pursuant to Rule 320 are automatic unless the South Coast AQMD Governing Board decides to forego them.

Affected Facilities Nearly all facilities regulated by South Coast AQMD, covering most economic sectors, would be affected by the proposed fee increases.

Approach and Findings The analysis examines the impact of existing Regulation III fees on various industries. The fees examined include emissions fees, permit processing fees, annual permit renewal fees, asbestos fees, architectural coatings fees, source testing fees, toxic hot spot fees, and fees related to the implementation of mobile source programs.

Current fee rates and the most recent equipment and activity profiles of individual facilities were used to generate facility-level fee estimates. These estimates were aggregated to the industry level. The manufacturing sector is the largest contributor to South Coast AQMD's emission fees (64 percent), permit processing fees (40 percent), and annual permit renewal fees (39 percent). Overall, the costs of complying with the current fee rates in Regulation III are small relative to the region-wide industry output or value-added (less than 0.01 percent).

Impacts of Fee Increases Based on the fee categories examined in this analysis and last year's activity levels, the CPI-based fee-rate increase of 3.0 percent is projected to bring additional revenue totaling \$3.64 million to the South Coast AQMD. The manufacturing sector would incur the largest increase in fees (approximately \$1.52 million for about 3,155 facilities), followed by the

services sector (approximately \$0.64 million for about 9,144 facilities) and the retail trade sector (approximately \$0.51 million for about 4,189 facilities). Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, would experience an increase of approximately \$0.70 million.

INTRODUCTION

The South Coast AQMD General Fund consists of revenues from many sources. The majority of South Coast AQMD revenues are derived from emission fees, annual renewal fees, permit processing fees, asbestos fees, architectural coatings fees, and a portion of vehicle registration fees collected by the state (mobile sources/clean fuels). Other sources of revenues include Hearing Board fees, source test/analysis fees, fees for implementing mobile source programs such as Rule 2202 – Mobile Source Emissions Mitigation Programs and Rule 2305 – Warehouse Indirect Source Rule - Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program, reimbursement for work associated with the Air Toxics Hot Spots Program in accordance with Assembly Bill (AB) 2588), civil penalties/settlements, and other revenues.

Pursuant to Rule 320, most fees within Regulation III will be increased by 3.0 percent, consistent with the change in the California Consumer Price Index (CPI) from December 2023 to December 2024. This increase is being sought pursuant to South Coast AQMD Rule 320 and its statutory fee authority established in Health and Safety Code Sections 40050.1 and 40510. In addition, Rule 320 authorizes an automatic fee increase, consistent with the CPI, unless the South Coast AQMD Governing Board decides to forego the increase.¹ The annual increase in fee rates for the past five fiscal years (FY) and the upcoming FY are as follows: 2.8 percent in 2020-2021, 1.7 percent in 2021-2022,² 6.5 percent in 2022-2023, 5.6 percent in 2023-2024, 3.5 percent in 2024-25, and 3.0 percent in 2025-2026.

To examine the impact of a fee rate increase on various industries, this report focuses on emission fees, permit processing fees, annual permit renewal fees, air toxics hot spots fees, source test fees, asbestos fees, architectural coatings fees, Rule 2305 reporting fees, and a portion of Rule 2202 fees.³ Other fees subject to the automatic CPI increase are area source fees and Hearing Board fees, which account for a relatively small portion of South Coast AQMD total annual revenue.

South Coast AQMD is required to conduct socioeconomic analyses for proposed rules and rule amendments which “...will significantly affect air quality or emissions limitations....” Although the proposed CPI-based fee adjustment does not impact air quality, the South Coast AQMD Governing Board directed staff to prepare a socioeconomic analysis of the impacts of an automatic adjustment in a given year.⁴

¹ A fiscal year runs from July 1 to June 30. For example, FY 2023-2024 refers to July 1, 2023 to June 30, 2024. In comparison, calendar year 2024 refers to January 1, 2024 to December 31, 2024.

² Due to concerns regarding the global and financial impacts of the COVID-19 pandemic, the South Coast AQMD Governing Board voted on May 1, 2020, for a one-time credit to fee payers encompassing the 2.8 percent increase in CPI for FY 2020-2021. Therefore, the Rule 320 report distributed on March 15, 2021 considered a 4.5 percent increase in CPI, which included the 2.8 and 1.7 percent increases for FYs 2020-2021 and 2021-2022, respectively.

³ All Rule 2202 fees are subject to annual CPI adjustment except for Air Quality Investment Program (AQIP) fees (Rule 311 (c)) and service charges for returned checks (Rule 308 (i)). AQIP fees are administered into a restricted fund and not in the South Coast AQMD general fund.

⁴ Health and Safety Code Sections 40440.8 and 40728.5; October 29, 2010 Special Governing Board Resolution; Minutes of the October 29, 2010 Special Governing Board Meeting (amending the Resolution)

REVENUE TREND

Table 1 lists historical revenue for two prior FYs, estimated revenue for the current FY 2024-2025, and projected revenue for FY 2025-2026 by major fee category. Estimated revenue for FY 2024-2025 is based on actual revenue received through February 2025. FY 2025-2026 projected revenue is based on forecasts estimated by various South Coast AQMD operational units. Emission fees, permit processing fees, and annual permit renewal fees together represent approximately 58 percent of South Coast AQMD's estimated total FY 2024-2025 revenue.

Compared to the estimated revenue in FY 2024-2025, a net total revenue increase of \$4.6 million is projected for FY 2025-2026. This increase reflects the impact of the CPI-based fee rate increase, changes in state funding, phase-in of amended or new fees, and the forecasted changes in activity levels. The estimated revenue impact due to the CPI increase for FY 2025-2026 is estimated separately in Table 7.

Table 1: Actual and Estimated South Coast AQMD Revenue

Revenue Category	FY 2022-2023 Actual* (Thousands)	FY 2023-2024 Actual* (Thousands)	FY 2024-2025 Estimated** (Thousands)	FY 2025-2026 Projected (Thousands)	Changes in Revenue	
					(from FY 2025-2026 Projected to FY 2024-2025 Estimated)	
					Thousands	%
Emissions Fees	\$21,668	\$21,380	\$21,192	\$22,039	\$847	4.0%
Annual Renewal Fees (w/o PERP)	\$70,165	\$75,123	\$80,571	\$87,094	\$6,524	8.1%
Permit Processing Fees	\$17,885	\$19,195	\$20,872	\$21,009	\$137	0.7%
Mobile Sources/Clean Fuels	\$28,672	\$30,136	\$33,343	\$34,659	\$1,316	3.9%
Sources Test & Lab Analysis	\$728	\$431	\$615	\$634	\$18	3.0%
Hearing Board Fees	\$322	\$818	\$790	\$601	- \$189	-24.0%
Transportation Program (Rule 2202) Fees	\$637	\$1,095	\$876	\$932	\$56	6.4%
Other Revenue***	\$50,935	\$56,405	\$54,792	\$50,671	- \$4,120	-7.5%
Total	\$191,012	\$204,583	\$213,050	\$217,639	\$4,588	2.2%

(Note: Numbers may not sum up due to rounding.)

* Information as reported in the Annual Comprehensive Financial Reports (FYs 2022-2023 and 2023-2024).

** Estimates are based on actual revenue received through February 2025.

*** Other Revenues include: CARB subvention; state and federal grants; interest; lease income; penalties/settlements; subscriptions; AB 2588 reimbursement; miscellaneous revenues; CARB Portable Equipment Registration Program (PERP); area sources; and transfers in (from special revenue funds).

HISTORICAL REVENUE ANALYSIS

The following sub-sections examine the distribution of revenue from various fee categories among key industries for either FY 2023-2024 or calendar year (CY) 2024. This analysis applied the most recent invoiced amounts at the current fee rates to arrive at an estimate of the current fee revenue by industry. Thus, the revenue may differ slightly from Table 1 because data sources may reflect different time periods.

Annual Operating Emissions Fees

For FY 2024-2025, emission fees account for approximately 10 percent of South Coast AQMD's estimated total revenue (Table 1). In May 2001, a flat annual operating emission fee was introduced for all facilities with at least one operating permit (Rule 301 (e)(4)).⁵ The flat annual operating emission fee implemented recommendations by the California State Auditor in 1998, the Revenue Committee established by the Executive Officer in 2000, and the independent consultant for the Fee Structure Study—Thompson, Cobb, Bazilio & Associates (March 1999).

Table 2 shows the estimated revenue collected or to be collected from 20,569 facilities for flat annual operating emission fees (\$3.29 million) and other annual operating emission fees from 709 facilities (\$17.20 million).⁶ The latter category of fees contributed approximately 84 percent of the total emission fees collected.⁷ These emissions include permitted and non-permitted emissions of nitrogen oxides (NO_x), sulfur oxides (SO_x), volatile organic compounds (VOC), particulate matter (PM), carbon monoxide (CO), specific organic gases, and toxic air contaminants for facilities required to report actual emissions each year.⁸

6,431 facilities in the service sector (NAICS 54-81) collectively contributed \$1.03 million, or 31 percent of the total flat annual operating emission fee revenue, which is the highest share across all industry sectors. The retail trade sector (NAICS 44-45) had the second highest share of the total flat annual operating emission fee revenue, with \$0.60 million, or 18 percent of the total flat annual operating emission fees paid by 3,723 facilities.

In comparison, other annual operating emission fees were mostly collected from larger businesses within certain industries. Among the 709 facilities subject to annual operating emission fees, 40 percent were manufacturers (NAICS 31-33), which contributed \$12.69 million, or 74 percent, of these fees invoiced in 2024. Out of the \$12.69 million fee payments, 82 percent, or \$10.46 million, was paid by the petroleum and coal industry (NAICS 324). This industry alone contributed 51 percent of total emission-based fees.

⁵ Excluding equipment subject to Rule 222—Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II.

⁶ Other annual operating emission fees include non-RECLAIM emission fees (Rule 301 (e)(2)), RECLAIM emission fees (Rule 301 (l)(9)), toxic air contaminant (TAC) fees (Rule 301 (e)(7)), and clean fuels fees (Rule 301 (e)(6)).

⁷ Emission-based fees were derived from CY 2024 invoices, or the amount a facility should have paid in CY 2024 based on existing applicable Rule 301 fee rates.

⁸ Toxic air contaminants are listed in Table IV of Rule 301.

Table 2: Estimated Emission Fee Revenue by Industry (MMS)

Industry	NAICS	Flat Fee ¹			Emission-based Fees ²			Total	
		MMS	%	# of Fac. ³	MMS	%	# of Fac.	MMS	%
Agriculture, Forestry, Fishing & Hunting	11	\$0.01	0.40%	82	\$0.08	0.49%	13	\$0.10	0.48%
Mining	21	\$0.03	0.79%	163	\$0.38	2.21%	53	\$0.41	1.99%
Oil and Gas Extraction	211	\$0.01	0.40%	82	\$0.11	0.64%	27	\$0.12	0.60%
Mining (except oil and gas)	212-213	\$0.01	0.39%	81	\$0.27	1.57%	26	\$0.28	1.38%
Construction	23	\$0.11	3.39%	696	\$0.05	0.31%	10	\$0.16	0.80%
Manufacturing	31-33	\$0.44	13.25%	2,723	\$12.69	73.77%	287	\$13.13	64.04%
Food Manufacturing	311	\$0.03	0.81%	167	\$0.12	0.68%	21	\$0.14	0.70%
Wood Products Manufacturing	321	\$0.01	0.26%	54	\$0.01	0.07%	3	\$0.02	0.10%
Petroleum and Coal Products Mfg.	324	\$0.02	0.55%	112	\$10.46	60.78%	41	\$10.47	51.10%
Chemical Manufacturing	325	\$0.05	1.38%	284	\$0.29	1.69%	32	\$0.34	1.64%
Nonmetallic Mineral Product Mfg.	327	\$0.03	0.88%	181	\$0.29	1.69%	29	\$0.32	1.56%
Primary & Fabricated Metal Mfg.	331-332	\$0.10	3.08%	633	\$0.58	3.35%	58	\$0.68	3.31%
Machinery Manufacturing	333	\$0.02	0.69%	142	\$0.04	0.23%	3	\$0.06	0.31%
Computer and Electronic Product Mfg.	334	\$0.03	0.93%	192	\$0.05	0.31%	12	\$0.08	0.41%
Electrical Equipment & Appliance Mfg.	335	\$0.02	0.48%	98	\$0.01	0.07%	5	\$0.03	0.13%
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.03	0.83%	172	\$0.12	0.71%	26	\$0.15	0.73%
Other Manufacturing	312-339	\$0.11	3.34%	688	\$0.72	4.19%	57	\$0.83	4.05%
Utilities	22	\$0.19	5.72%	1,180	\$1.15	6.66%	71	\$1.33	6.51%
Transportation & Warehousing	48-49	\$0.09	2.81%	578	\$0.52	3.02%	24	\$0.61	2.99%
Information	51	\$0.10	2.90%	596	\$0.06	0.37%	8	\$0.16	0.77%
Publishing Industries, Except Internet	511	\$0.00	0.07%	15	\$0.00	0.00%	0	\$0.00	0.01%
Motion Picture & Sound Recording	512	\$0.01	0.32%	66	\$0.06	0.33%	6	\$0.07	0.33%
Internet Services and data processing	518,519	\$0.01	0.21%	44	\$0.01	0.03%	1	\$0.01	0.06%
Other Information	Other in 51	\$0.08	2.29%	471	\$0.00	0.00%	1	\$0.08	0.37%
Wholesale Trade	42	\$0.15	4.42%	912	\$0.35	2.03%	34	\$0.50	2.42%
Retail Trade	44-45	\$0.60	18.11%	3,723	\$0.29	1.71%	67	\$0.89	4.35%
Car & Parts Dealers	441	\$0.04	1.21%	249	\$0.00	0.01%	1	\$0.04	0.20%
Gas Stations	447	\$0.30	9.10%	1,870	\$0.15	0.87%	26	\$0.45	2.19%
Other Retail Trade	Other in 44-45	\$0.26	7.80%	1,604	\$0.14	0.83%	40	\$0.40	1.95%
Finance and Insurance	52	\$0.04	1.28%	263	\$0.00	0.00%	0	\$0.04	0.21%
Real Estate and Rental Leasing	53	\$0.16	4.85%	997	\$0.01	0.07%	4	\$0.17	0.84%
Services	54-81	\$1.03	31.27%	6,431	\$1.31	7.62%	110	\$2.34	11.42%
Professional and Technical Services	54	\$0.09	2.80%	577	\$0.04	0.26%	9	\$0.14	0.67%
Accommodation	721	\$0.04	1.12%	231	\$0.02	0.09%	1	\$0.05	0.26%
Food Services & Drinking Places	722	\$0.02	0.61%	126	\$0.01	0.03%	2	\$0.03	0.12%
Automotive Repairs & Maintenance	8111	\$0.29	8.70%	1,790	\$0.00	0.01%	1	\$0.29	1.41%
Dry Cleaning & Laundry Services	8123	\$0.11	3.42%	703	\$0.00	0.00%	2	\$0.11	0.55%
Health Care & Social Assistance	62	\$0.11	3.43%	705	\$0.32	1.87%	38	\$0.43	2.12%
Other Services	Other in 54-81	\$0.37	11.18%	2,299	\$0.92	5.36%	57	\$1.29	6.29%
Public Administration	92	\$0.26	7.99%	1,642	\$0.29	1.66%	23	\$0.55	2.68%
Unclassified⁴	N/A	\$0.09	2.82%	583	\$0.01	0.08%	5	\$0.11	0.52%
Totals		\$3.29	100%	20,569	\$17.20	100%	709	\$20.50	100%

¹ Flat annual operating emission fees based on FY 2023-2024 (07/01/2023-06/30/2024).² Other emission fees based on CY 2024 (01/01/2024 - 12/31/2024).³ Almost all facilities paying emission-based fees also pay the flat fee⁴ Facilities with no NAICS codes assigned are categorized as "unclassified."

Permit Processing and Annual Permit Renewal Fees

Permit processing and annual permit renewal fees by industry are shown in Table 3. Applicants seeking permits to construct/operate for equipment listed in Rule 301 pay a permit processing fee which varies by equipment type and size. Permit fees also include other charges based on additional time and materials billed for South Coast AQMD staff time (if specified by the applicable rule), and other fees as required such as special permit processing fees for providing assistance with conducting California Environmental Quality Act (CEQA) analyses, air quality analyses, health risk assessments, and issuing public notices (Rule 301 (j) and (v)), and Regulation XXX – Title V fees, etc. The permit processing fee, except for time and material fees and any applicable special permit processing fees, is paid at the beginning of the permit application process. Differences between permit processing fee amounts in Table 1 and Table 3 reflect application fees being collected at time of application, however, they are recognized as revenues when a majority of permit work is complete.

Table 3 indicates an estimated total of \$15.04 million from 3,752 facilities that applied for permits to construct or operate was invoiced during FY 2023-2024. Facilities can apply for multiple permits. As with emission fees, most permit processing fee revenue came from the manufacturing sector, which contributed \$5.97 million, or 40 percent of permit processing fee revenue. The services sector paid the second most of permit processing fees with \$2.95 million, or 20 percent of permit processing fee revenue.

Operating permits must be renewed annually. An annual fee is assessed on the renewed permits to support continuing South Coast AQMD inspection and compliance activities and other permit related activities. As seen in Table 3, 25,280 facilities held operating permits in FY 2023-2024. By February 19, 2025, these facilities are estimated to have paid \$73.57 million for FY 2023-2024. The manufacturing sector was the largest contributor paying \$28.79 million, or 39 percent of total annual permit renewal fee revenue, across 3,155 facilities. The retail trade sector paid about \$13.94 million, or 19 percent of total annual permit renewal fee revenue, across 4,189 facilities, while the service sector paid about \$12.42 million, or 17 percent of total annual permit renewal fee revenue, across 9,144 facilities.

Rule 1180 Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Rule 301 (aa) establishes an annual fee for operating and maintaining the refinery-related community air monitoring systems by South Coast AQMD for all large petroleum refineries in the South Coast Air Basin, as required by Rule 1180 and Health and Safety Code Section 42705.6. Rule 1180 affects facilities in the petroleum and coal industry (NAICS 324). In CY 2024, about \$4.68 million was collected by South Coast AQMD. This fee revenue is included in the “Annual Permit Renewal Fees” category of Table 3 for NAICS 324.

Table 3: Estimated Permit Processing and Annual Renewal Fee Revenue by Industry (MMS)

Industry	NAICS	Permit Processing Fees ¹			Annual Permit Renewal Fees ²		
		MMS	%	# of Fac.	MMS	%	# of Fac.
Agriculture, Forestry, Fishing & Hunting	11	\$0.03	0.23%	11	\$0.12	0.16%	103
Mining	21	\$0.25	1.67%	23	\$1.41	1.91%	208
Oil and Gas Extraction	211	\$0.10	0.65%	13	\$0.89	1.21%	112
Mining (except oil and gas)	212-213	\$0.15	1.03%	10	\$0.51	0.70%	96
Construction	23	\$0.41	2.71%	105	\$1.90	2.59%	919
Manufacturing	31-33	\$5.97	39.70%	451	\$28.79	39.13%	3,155
Food Manufacturing	311	\$0.38	2.54%	39	\$1.70	2.31%	202
Wood Products Manufacturing	321	\$0.01	0.06%	3	\$0.08	0.11%	64
Petroleum and Coal Products Mfg.	324	\$0.89	5.92%	38	\$12.12	16.48%	152
Chemical Manufacturing	325	\$0.65	4.32%	56	\$2.60	3.54%	318
Nonmetallic Mineral Product Mfg.	327	\$0.12	0.82%	17	\$1.49	2.02%	195
Primary & Fabricated Metal Mfg.	331-332	\$1.63	10.86%	97	\$4.63	6.29%	708
Machinery Manufacturing	333	\$0.08	0.53%	8	\$0.46	0.63%	162
Computer and Electronic Product Mfg.	334	\$0.39	2.60%	44	\$1.01	1.37%	213
Electrical Equipment & Appliance Mfg.	335	\$0.10	0.64%	15	\$0.50	0.67%	122
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.57	3.81%	42	\$1.23	1.68%	201
Other Manufacturing	312-339	\$1.14	7.60%	92	\$2.96	4.03%	818
Utilities	22	\$0.89	5.92%	108	\$3.25	4.42%	1,227
Transportation & Warehousing	48-49	\$0.33	2.20%	89	\$1.87	2.55%	641
Information	51	\$0.21	1.37%	206	\$0.66	0.90%	688
Publishing Industries, Except Internet	511	\$0.00	0.00%	3	\$0.03	0.05%	20
Motion Picture & Sound Recording	512	\$0.04	0.25%	14	\$0.19	0.26%	79
Internet Services and data processing	518,519	\$0.01	0.03%	16	\$0.07	0.09%	49
Other Information	Other in 51	\$0.16	1.09%	173	\$0.37	0.50%	540
Wholesale Trade	42	\$0.67	4.44%	96	\$3.90	5.30%	1,031
Retail Trade	44-45	\$1.38	9.17%	880	\$13.94	18.95%	4,189
Car & Parts Dealers	441	\$0.06	0.39%	24	\$0.33	0.45%	282
Gas Stations	447	\$0.61	4.03%	167	\$9.44	12.84%	1,943
Other Retail Trade	Other in 44-45	\$0.71	4.75%	689	\$4.17	5.67%	1,964
Finance and Insurance	52	\$0.12	0.81%	81	\$0.43	0.58%	320
Real Estate and Rental Leasing	53	\$0.27	1.79%	117	\$1.31	1.78%	1,127
Services	54-81	\$2.95	19.62%	869	\$12.42	16.89%	9,144
Professional and Technical Services	54	\$0.55	3.68%	129	\$1.92	2.61%	769
Accommodation	721	\$0.08	0.56%	29	\$0.34	0.46%	274
Food Services & Drinking Places	722	\$0.07	0.44%	75	\$0.67	0.92%	1,786
Automotive Repairs & Maintenance	8111	\$0.41	2.72%	149	\$1.97	2.67%	2,025
Dry Cleaning & Laundry Services	8123	\$0.08	0.51%	54	\$0.50	0.68%	775
Health Care & Social Assistance	62	\$0.34	2.23%	95	\$1.50	2.04%	803
Other Services	Other in 54-81	\$1.43	9.48%	338	\$5.52	7.51%	2,712
Public Administration	92	\$0.22	1.46%	118	\$2.06	2.80%	1,738
Unclassified³	N/A	\$1.34	8.90%	598	\$1.51	2.06%	790
Totals		\$15.04	100%	3,752	\$73.57	100%	25,280

¹ Based on permit applications in FY 2023-2024 (07/01/2023-06/30/2024).² Based on permits held in FY 2023-2024 and paid by February 19, 2025.³ Facilities with no NAICS codes assigned are categorized as "unclassified."

Source Testing Fees

Revenue from source test fees is based on invoiced source test fees during FY 2023-2024. As illustrated in Table 4, the combined source test fee revenue from Rules 304 and 304.1 was \$0.46 million. Manufacturing accounted for 52 percent of this revenue, followed by utilities with 21 percent.

AB 2588 Air Toxics Hot Spots Fees

AB 2588 air toxics hot spots fees are calculated based on health risks and priority scores. As illustrated in Table 4, the most recent invoiced revenue for FY 2023-2024 was approximately \$3.14 million. The service sector's (which includes automotive repairs and maintenance, dry cleaning and laundry services, health care and social assistance, etc.) share of this total was 29 percent. The second and third largest contributors to the air toxics hot spots fees were the retail sector and manufacturing sector contributing 22 percent and 15 percent, respectively.

Rule 2202 Fees

Rule 2202 – On-Road Motor Vehicle Mitigation Options, applies to employers with at least 250 employees in the South Coast AQMD jurisdiction. It provides employers with three compliance options: 1) the Employee Commute Reduction Program (ECRP); 2) emission reduction strategies (ERS) such as use of clean-fuel vehicles, re-powering of diesel engine marine vessels, and vehicle scrapping; and 3) participation in the Air Quality Investment Plan (AQIP). Employers choosing the ECRP option pay a plan review fee to the South Coast AQMD when they file their ECRP Plan. Employers choosing an ERS pay a registration fee. Employers choosing to invest in AQIP pay a registration fee and an investment fee. The investment fee portion goes to a special revenue account which is not part of the General Fund.

Revenue from Rule 2202 fees is based on invoiced Rule 2202 fees during FY 2023-2024. A total of \$0.75 million was collected from Rule 2202 fees (excluding investment fees) where the services, public administration, and retail trade sectors accounted for 36, 17, and 14 percent respectively.

Rule 1403 Asbestos Fees

Rule 1403 – Asbestos Emissions from Demolition/Renovation Activities requires contractors performing renovations or demolitions to submit notifications to South Coast AQMD. During FY 2023-2024, 27,900 notifications were submitted in compliance with Rule 1403, generating around \$6.01 million in revenue. The construction and service sectors incurred the majority of asbestos fees at 53 percent and 39 percent, respectively. Rule 1403 fees are based on the size of the project, since larger projects are generally more complicated and take more staff time to conduct inspections. In addition, a flat plan review fee may be applied for approved alternative cleanup plans to address disturbed asbestos-containing materials. Finally, there are fees to revise notifications and expedite plan reviews.

Table 4: Estimated Source Test and AB 2588 Air Toxics Hot Spots Fees by Industry (\$MM)

Industry	NAICS	Source Test Fees ¹			AB 2588 Air Toxics Hot Spots Fees ¹		
		MMS	%	# of Fac.	MMS	%	# of Fac.
Agriculture, Forestry, Fishing & Hunting	11	\$0.00	0.00%	0	\$0.01	0.25%	43
Mining	21	\$0.01	1.57%	5	\$0.03	0.95%	47
Oil and Gas Extraction	211	\$0.00	1.08%	3	\$0.01	0.30%	25
Mining (except oil and gas)	212-213	\$0.00	0.50%	2	\$0.02	0.64%	22
Construction	23	\$0.00	0.21%	1	\$0.06	1.99%	268
Manufacturing	31-33	\$0.24	51.86%	107	\$0.47	15.13%	969
Food Manufacturing	311	\$0.01	2.78%	12	\$0.01	0.18%	30
Wood Products Manufacturing	321	\$0.00	0.00%	0	\$0.00	0.03%	6
Petroleum and Coal Products Mfg.	324	\$0.04	9.41%	15	\$0.10	3.11%	62
Chemical Manufacturing	325	\$0.01	1.79%	5	\$0.05	1.73%	115
Nonmetallic Mineral Product Mfg.	327	\$0.01	1.11%	5	\$0.01	0.19%	19
Primary & Fabricated Metal Mfg.	331-332	\$0.09	18.60%	30	\$0.15	4.80%	208
Machinery Manufacturing	333	\$0.01	2.27%	5	\$0.01	0.39%	25
Computer and Electronic Product Mfg.	334	\$0.00	0.39%	2	\$0.02	0.66%	104
Electrical Equipment & Appliance Mfg.	335	\$0.02	4.97%	4	\$0.01	0.45%	27
Motor Vehicle & Trans. Equipment Mfg.	336	\$0.01	1.99%	11	\$0.03	0.81%	72
Other Manufacturing	312-339	\$0.04	8.54%	18	\$0.09	2.77%	301
Utilities	22	\$0.10	20.98%	33	\$0.19	6.07%	895
Transportation & Warehousing	48-49	\$0.01	3.14%	4	\$0.08	2.70%	426
Information	51	\$0.00	0.11%	1	\$0.09	3.02%	563
Publishing Industries, Except Internet	511	\$0.00	0.00%	0	\$0.00	0.08%	14
Motion Picture & Sound Recording	512	\$0.00	0.11%	1	\$0.01	0.34%	48
Internet Services and data processing	518,519	\$0.00	0.00%	0	\$0.01	0.19%	37
Other Information	Other in 51	\$0.00	0.00%	0	\$0.08	2.41%	464
Wholesale Trade	42	\$0.01	2.34%	8	\$0.11	3.40%	492
Retail Trade	44-45	\$0.02	3.44%	5	\$0.68	21.53%	3,207
Car & Parts Dealers	441	\$0.00	0.00%	0	\$0.04	1.18%	180
Gas Stations	447	\$0.00	0.23%	1	\$0.41	13.03%	1,883
Other Retail Trade	Other in 44-45	\$0.01	3.20%	4	\$0.23	7.31%	1,144
Finance and Insurance	52	\$0.00	0.00%	0	\$0.05	1.45%	271
Real Estate and Rental Leasing	53	\$0.00	0.00%	0	\$0.14	4.51%	858
Services	54-81	\$0.06	13.32%	44	\$0.91	28.95%	4,649
Professional and Technical Services	54	\$0.01	1.28%	7	\$0.06	1.82%	324
Accommodation	721	\$0.00	0.00%	0	\$0.04	1.12%	216
Food Services & Drinking Places	722	\$0.00	0.00%	0	\$0.02	0.56%	100
Automotive Repairs & Maintenance	8111	\$0.01	2.42%	2	\$0.40	12.87%	1,879
Dry Cleaning & Laundry Services	8123	\$0.00	0.26%	2	\$0.00	0.04%	7
Health Care & Social Assistance	62	\$0.01	1.45%	6	\$0.12	3.85%	707
Other Services	Other in 54-81	\$0.04	7.91%	27	\$0.27	8.70%	1,416
Public Administration	92	\$0.01	2.77%	7	\$0.21	6.55%	1,193
Unclassified²	N/A	\$0.00	0.26%	2	\$0.11	3.50%	597
Totals		\$0.46	100%	217	\$3.14	100%	14,478

¹ Based on permit applications in FY 2023-2024 (07/01/2023 to 06/30/2024).² Facilities with no NAICS codes assigned are categorized as "unclassified."

Area Source Fees for Architectural Coatings

Rule 314 – Fees for Architectural Coatings requires manufacturers to pay fees and report to the South Coast AQMD architectural coatings sales and emissions data. Rule 314 affects about 220 architectural coatings manufacturers classified under the chemical manufacturing sector (NAICS 325).

Fees are assessed based on the manufacturers’ reported annual quantity of architectural coatings sold and the respective VOC emissions. All fees collected from architectural coating sales in FY 2023-2024 pursuant to Rule 314 were about \$2.19 million. This amount represents around 1.5 percent of South Coast AQMD’s total fee revenue for FY 2023-2024, and about 0.008 percent of the chemical manufacturing industry’s economic output.⁹

Rule 2305 Annual WAIRE Fees

Rule 2305 – Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program requires warehouse owners to submit a Warehouse Operations Notification (WON) at least once. Warehouse operators are also required to submit a one-time Initial Site Information Report (ISIR), as well as an Annual WAIRE Report (AWR) to demonstrate compliance for the preceding compliance period. In FY 2023-2024, WON, ISIR, and AWR submittals were required, and the related fee payment pursuant to Rule 316 – Fees for Rule 2305 amounted to a total of \$560,735.

Additionally, Rule 2305 allows all affected facilities to pay a mitigation fee in addition to or in lieu of other rule compliance options. In FY 2023-2024, the total mitigation fees collected from Rule 2305 was \$20.23 million. Similar to Rule 2202 AQIP investment fee portion, Rule 2305 mitigation fee revenue goes to a special revenue account which is not part of the General Fund.

MAJOR REVENUE SOURCES BY INDUSTRY

Total fee revenue collected by South Coast AQMD for all fees reported is \$147.13 million, representing approximately 69 percent of South Coast AQMD’s estimated FY 2024-2025 revenue.^{10,11} Table 5 presents total fee revenue collected by major economic sector. These total fee revenues were estimated based on recent invoiced amounts at current fee rates. Thus, these figures may differ slightly from those in Table 1, which are based on actual revenue received.

⁹ Refer to “Major Revenue Sources by Industry” section and Table 6 for more details.

¹⁰ Includes fee revenue from the following sources: emission fees, permit processing fees, annual permit renewal fees, AB 2588 air toxics hot spots fees, source test fees, a portion of Rule 2202 fees, asbestos fees, architectural coating fees, and annual WAIRE fees.

¹¹ Estimated fee revenue collected for FY 2024-2025 is from Table 1.

Table 5: FY 2023-2024 Revenue from All Major Fee Categories by Sector

Sector	NAICS	Revenue from All Major Fee Categories (MMS)	% of Total Major Fee Categories
Agriculture, Forestry, Fishing & Hunting	11	\$0.26	0.17%
Mining	21	\$2.10	1.43%
Construction	23	\$6.09	4.14%
Manufacturing	31-33	\$56.94	38.70%
Utilities	22	\$5.78	3.93%
Transportation & Warehousing	48-49	\$6.03	4.10%
Information	51	\$1.15	0.78%
Wholesale Trade	42	\$7.13	4.84%
Retail Trade	44-45	\$18.90	12.84%
Finance and Insurance	52	\$0.70	0.47%
Real Estate and Rental Leasing	53	\$2.79	1.90%
Services	54-81	\$22.68	15.42%
Public Administration	92	\$3.19	2.17%
Unclassified ¹	N/A	\$13.41	9.11%
Total		\$147.13	100.00%

¹ Facilities with no NAICS codes assigned are categorized as "unclassified."

The manufacturing sector (NAICS 31-33) provides the greatest amount of fee revenue for FY 2023-2024 at about \$56.94 million, which is 39 percent of fee revenues (Figure 1). This is followed by the services sector (NAICS 54-81), providing about \$22.68 million, or 15 percent of fee revenues, and the retail trade sector (NAICS 44-45), providing \$18.90 million, representing a 13 percent share.

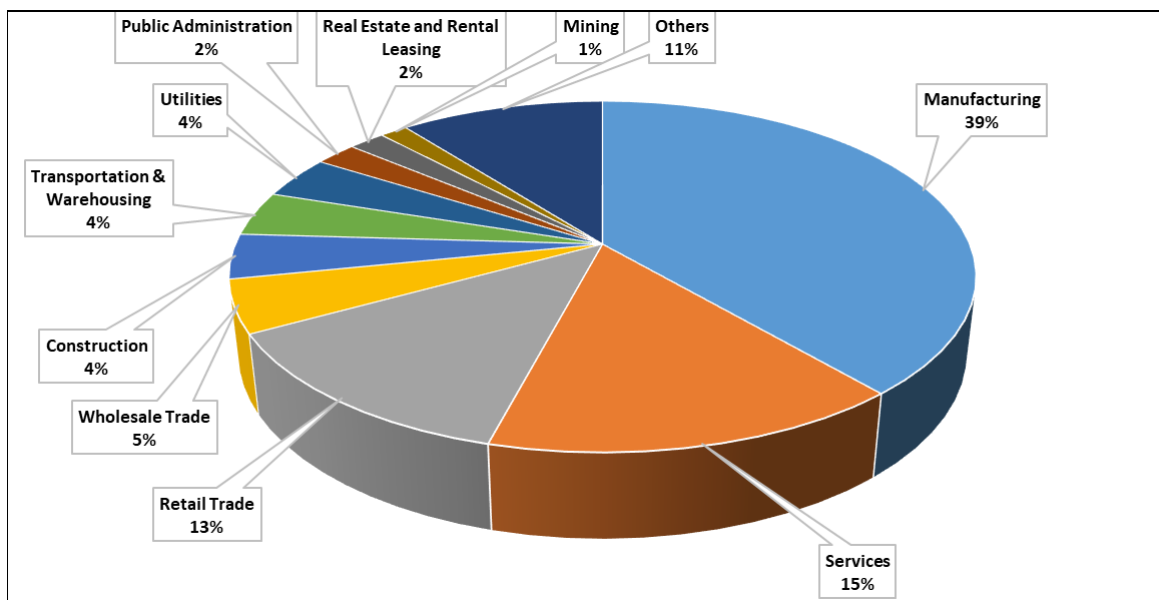
Figure 1: FY 2023-2024 Share of All Major Fee Revenue by Sector

Table 6 shows the percentage of fees from these categories relative to each industry's total (gross) output and value-added to evaluate them relative to different economic measures of industries within South Coast AQMD's jurisdiction.¹² Output is measured as an industry's total sales revenue. Value-added is measured as an industry's profit margin plus its expenses on labor and capital. Total fees paid is relatively small compared to each industry's regional output or value-added. This is the case for both industries which are predominantly comprised of small businesses, such as retail trade, and for industries predominately comprised of large businesses, such as refineries.

The industries that paid among the highest fees relative to their output were oil and gas extraction (NAICS 211), mining (except oil and gas) (NAICS 212-213), and nonmetallic mineral product manufacturing (NAICS 327). The petroleum and coal products manufacturing industry paid the most, with a total of \$28.31 million, representing about two hundredths of one percent of the sector's output and about nine hundredths of a percent of the sector's value-added. Overall, South Coast AQMD's fee revenue represented less than one hundredth of one percent of aggregate industry output or value-added in the four-county region across all industries.

¹² Industry output and value-added data for 2022, the most recent historical data, was obtained from the Regional Economic Modeling, Inc. (REMI) model v3 in 2024 dollars.

Table 6: Share of Major Revenue by Detailed Industry

Industry Sector	NAICS	MMS	% of Total Fees	% of Total Output	% of Total Value Added
Agriculture, Forestry, Fishing & Hunting	11	\$0.26	0.17%	0.005%	0.011%
Mining	21	\$2.10	1.43%	0.043%	0.077%
Oil and Gas Extraction	211	\$1.13	0.77%	0.046%	0.083%
Mining (except oil and gas)	212-213	\$0.97	0.66%	0.040%	0.070%
Construction	23	\$6.09	4.14%	0.006%	0.011%
Manufacturing	31-33	\$56.94	38.70%	0.015%	0.039%
Food Manufacturing	311	\$2.44	1.66%	0.009%	0.028%
Wood Products Manufacturing	321	\$0.15	0.10%	0.005%	0.011%
Petroleum and Coal Products Mfg.	324	\$28.31	19.24%	0.023%	0.090%
Chemical Manufacturing	325	\$6.19	4.21%	0.022%	0.039%
Nonmetallic Mineral Product Mfg.	327	\$1.94	1.32%	0.039%	0.080%
Primary & Fabricated Metal Mfg.	331-332	\$7.30	4.96%	0.023%	0.058%
Machinery Manufacturing	333	\$0.69	0.47%	0.006%	0.014%
Computer and Electronic Product Mfg.	334	\$1.53	1.04%	0.005%	0.006%
Electrical Equipment & Appliance Mfg.	335	\$0.88	0.60%	0.015%	0.032%
Motor Vehicle & Trans. Equipment Mfg.	336	\$2.03	1.38%	0.005%	0.013%
Other Manufacturing	312-339	\$5.47	3.72%	0.006%	0.013%
Utilities	22	\$5.78	3.93%	0.024%	0.040%
Transportation & Warehousing	48-49	\$6.03	4.10%	0.005%	0.011%
Information	51	\$1.15	0.78%	0.001%	0.001%
Publishing Industries, Except Internet	511	\$0.04	0.03%	0.000%	0.000%
Motion Picture & Sound Recording	512	\$0.33	0.22%	0.000%	0.001%
Internet Services and data processing	518,519	\$0.10	0.07%	0.000%	0.000%
Other Information	Other in 51	\$0.68	0.46%	0.001%	0.002%
Wholesale Trade	42	\$7.13	4.84%	0.004%	0.007%
Retail Trade	44-45	\$18.90	12.84%	0.013%	0.022%
Car & Parts Dealers	441	\$1.03	0.70%	N/A	N/A
Gas Stations	447	\$10.91	7.42%	N/A	N/A
Other Retail Trade	Other in 44-45	\$6.96	4.73%	N/A	N/A
Finance and Insurance	52	\$0.70	0.47%	0.001%	0.001%
Real Estate and Rental Leasing	53	\$2.79	1.90%	0.001%	0.001%
Services	54-81	\$22.68	15.42%	0.003%	0.006%
Professional and Technical Services	54	\$4.32	2.93%	0.003%	0.004%
Accommodation	721	\$0.53	0.36%	0.004%	0.006%
Food Services & Drinking Places	722	\$0.82	0.56%	0.001%	0.002%
Automotive Repairs & Maintenance	8111	\$0.14	0.10%	0.001%	0.001%
Dry Cleaning & Laundry Services	8123	\$0.84	0.57%	0.006%	0.011%
Health Care & Social Assistance	62	\$2.55	1.73%	0.002%	0.003%
Other Services	Other in 54-81	\$13.48	9.16%	0.006%	0.010%
Public Administration	92	\$3.19	2.17%	0.001%	0.002%
Unclassified¹	N/A	\$13.41	9.11%	N/A	N/A
Total		\$147.13	100%	0.006%	0.010%

¹ Facilities with no NAICS codes assigned are categorized as "unclassified."

*N/A values exist due to lack of output and value added information from REMI model.

REVENUE IMPACTS OF PROPOSED FEE RATE INCREASE BY INDUSTRY

Rule 320 requires annual adjustment of most fee rates in Regulation III by an amount equal to the change in CPI, which is a 3.0 percent increase for the period of December 2023 to December 2024 unless the South Coast AQMD Governing Board decides to forgo the CPI increase.

To analyze only the impact of the CPI-based increase, the estimation is based on FY 2023-2024 emissions and the current equipment and activity profile of individual facilities. Thus, this estimate excludes any other changes to revenue, such as changes in activity levels, as discussed in the Revenue Trend section. Based on this methodology, the fee rate increases from the 3.0 percent CPI increase are estimated to increase total South Coast AQMD revenue by approximately \$3.64 million. This estimate is only for the CPI-based increase and differs from the estimate in Table 1 for reasons discussed above.

Table 7 shows the distribution of the fee changes across the affected industries. The manufacturing sector would experience the largest increase in fees (approximately \$1.52 million for about 3,155 facilities), followed by the services sector (approximately \$0.64 million for about 9,144 facilities), the retail trade sector (approximately \$0.51 million for about 4,189 facilities), with the remaining sectors accounting for approximately \$0.97 million. Within the manufacturing sector, the petroleum and coal products manufacturing industry, mostly comprised of refineries, will have an increase of around \$0.70 million, or about 19 percent of the overall increase.

SUMMARY

The preceding analysis provides background information on South Coast AQMD's revenue and summarizes the economic impact on facilities regulated by South Coast AQMD due to the automatic consumer price index increase per Rule 320. Based on the fee categories examined in the analysis and last year's activity levels, South Coast AQMD revenues are expected to increase by \$3.64 million due to this fee rate increase. However, the amount of South Coast AQMD fees paid by each industry remained small relative to the industry's economic output or value-added (less than 0.01 percent overall).

Table 7: Revenue Impact of the Fee Rate Increase by Industry Sector

Industry	NAICS	Estimated Number of Facilities Affected	Revenue Change Due to 3.0% CPI Adjustment	Percent of Total CPI Increase
Agriculture, Forestry, Fishing & Hunting	111-115	103	\$7,750	0.21%
Mining	21	208	\$63,038	1.73%
Oil and Gas Extraction	211	112	\$33,833	0.93%
Mining (except oil and gas)	212-213	96	\$29,205	0.80%
Construction	23	919	\$171,966	4.72%
Manufacturing	31-33	3,155	\$1,522,164	41.81%
Food Manufacturing	311	202	\$67,508	1.85%
Wood Products Manufacturing	321	64	\$3,441	0.09%
Petroleum and Coal Products Mfg.	324	152	\$700,200	19.23%
Chemical Manufacturing	325	318	\$175,542	4.82%
Nonmetallic Mineral Product Mfg.	327	195	\$58,286	1.60%
Primary & Fabricated Metal Mfg.	331-332	708	\$215,619	5.92%
Machinery Manufacturing	333	162	\$18,858	0.52%
Computer and Electronic Product Mfg.	334	213	\$45,864	1.26%
Electrical Equipment & Appliance Mfg.	335	122	\$19,843	0.54%
Motor Vehicle & Trans. Equipment Mfg.	336	201	\$60,225	1.65%
Other Manufacturing	312-339	818	\$156,777	4.31%
Utilities	22	1,227	\$173,268	4.76%
Transportation & Warehousing	48-49	641	\$89,645	2.46%
Information	51	688	\$34,201	0.94%
Publishing Industries, Except Internet	511	20	\$1,242	0.03%
Motion Picture & Sound Recording	512	79	\$9,323	0.26%
Internet Services and data processing	518,519	49	\$2,909	0.08%
Other Information	Other in 51	540	\$20,727	0.57%
Wholesale Trade	42	1,031	\$159,186	4.37%
Retail Trade	44-45	4,189	\$510,362	14.02%
Car & Parts Dealers	441	282	\$14,037	0.39%
Gas Stations	447	1,943	\$327,321	8.99%
Other Retail Trade	Other in 44-45	1,964	\$169,004	4.64%
Finance and Insurance	52	320	\$20,505	0.56%
Real Estate and Rental Leasing	53	1,127	\$57,739	1.59%
Services	54-81	9,144	\$639,064	17.55%
Professional and Technical Services	54	769	\$111,803	3.07%
Accommodation	721	274	\$16,023	0.44%
Food Services & Drinking Places	722	1,786	\$23,651	0.65%
Automotive Repairs & Maintenance	8111	2,025	\$92,674	2.55%
Dry Cleaning & Laundry Services	8123	775	\$20,685	0.57%
Health Care & Social Assistance	62	803	\$75,801	2.08%
Other Services	Other in 54-81	2,712	\$298,427	8.20%
Public Administration	92	1,738	\$95,547	2.62%
Unclassified¹	N/A	790	\$96,546	2.65%
Totals		25,280	\$3,640,981	100%

¹ Facilities with no NAICS codes assigned are categorized as "unclassified."

REFERENCES

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ATTACHMENT J



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

SUBJECT: NOTICE OF EXEMPTION FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

PROJECT TITLE: PROPOSED AMENDED REGULATION III – FEES, WHICH INCLUDES PROPOSED AMENDED RULE (PAR) 301 – PERMITTING AND ASSOCIATED FEES, PAR 303 – HEARING BOARD FEES, PAR 304 – EQUIPMENT, MATERIALS, AND AMBIENT AIR ANALYSES, PAR 304.1 – ANALYSES FEES, PAR 306 – PLAN FEES, PAR 307.1 – ALTERNATIVE FEES FOR AIR TOXICS EMISSIONS INVENTORY, PAR 308 – ON-ROAD MOTOR VEHICLE MITIGATION OPTIONS FEES, PAR 309 – FEES FOR REGULATION XVI AND REGULATION XXV, PAR 311 – AIR QUALITY INVESTMENT PROGRAM (AQIP) FEES, PAR 313 – AUTHORITY TO ADJUST FEES AND DUE DATES, PAR 314 – FEES FOR ARCHITECTURAL COATINGS, PAR 315 – FEES FOR TRAINING CLASSES AND LICENSE RENEWAL, PAR 316 – FEES FOR RULE 2305, AND PAR 316.2 – FEES FOR RULE 2306

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor's Office of Planning and Research for posting on their CEQAnet Web Portal which may be accessed via the following weblink: <https://ceqanet.opr.ca.gov/search/recent>. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD's webpage which can be accessed via the following weblink: <http://www.aqmd.gov/nav/about/public-notices/ceqa-notices/notices-of-exemption/noe---year-2025>.

**NOTICE OF EXEMPTION FROM THE
CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)**

To: County Clerks for the Counties of Los Angeles, Orange, Riverside, and San Bernardino; and Governor's Office of Planning and Research – State Clearinghouse

From: South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

Project Title: Proposed Amended Regulation III – Fees, which includes Proposed Amended Rule (PAR) 301 – Permitting and Associated Fees, PAR 303 – Hearing Board Fees, PAR 304 – Equipment, Materials, and Ambient Air Analyses, PAR 304.1 – Analyses Fees, PAR 306 – Plan Fees, PAR 307.1 – Alternative Fees for Air Toxics Emissions Inventory, PAR 308 – On-Road Motor Vehicle Mitigation Options Fees, PAR 309 – Fees for Regulation XVI and Regulation XXV, PAR 311 – Air Quality Investment Program (AQIP) Fees, PAR 313 – Authority to Adjust Fees and Due Dates, PAR 314 – Fees for Architectural Coatings, PAR 315 – Fees for Training Classes and License Renewal, PAR 316 – Fees for Rule 2305, and PAR 316.2 – Fees for Rule 2306

Project Location: The proposed project is located within the South Coast Air Quality Management District's (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

Description of Nature, Purpose, and Beneficiaries of Project: Regulation III establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III are proposed which include: 1) an increase of most fees by 3.0 percent (%) consistent with the California Consumer Price Index (CPI); 2) an amendment Rule 301 to introduce new fees for optional Rule 212(c) public notice distribution fees; 3) an amendment to Rule 316 to include new post-reporting deadline fees related to implementation of Rule 2305 (WAIRE Program); and 4) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, and an extension of the 2026 Annual Emission Reporting (AER) submission deadline, which have no fee impact. The proposed project will ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits.

Public Agency Approving Project:
South Coast Air Quality Management District

Agency Carrying Out Project:
South Coast Air Quality Management District

Exempt Status:

CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption

CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges

NOTICE OF EXEMPTION FROM CEQA (concluded)

Reasons why project is exempt: South Coast AQMD, as Lead Agency, has reviewed the proposed project pursuant to: 1) CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA. The proposed amendments to Regulation III are statutorily exempt from CEQA requirements pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges, because the proposed new and increased fees involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements. In addition, the proposed amendments to Regulation III which have no fee impact and are strictly administrative in nature are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption, because it can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment.

Date When Proposed Project Will Be Considered for Approval (subject to change):South Coast AQMD Governing Board Public Hearing: May 2, 2025

CEQA Contact Person:

Jivar Afshar

Phone Number:

(909) 396-2040

Email:jafshar@aqmd.gov

**Proposed Amended Regulation
III Contact Person:**

Albert Ochoa

Phone Number:

(909) 396-3497

Email:aocchoa@aqmd.gov

Date Received for Filing: _____**Signature:**(Signed and Dated Upon Project Approval)

Kevin Ni

Program Supervisor, CEQA

Planning, Rule Development, and
Implementation



FY 2025-26 South Coast AQMD Budget and Goals and Priority Objectives

Board Meeting
May 2, 2025

Topics

- Goals and Priority Objectives
- General Fund Budget
- Staff Proposal
 - Budget
 - Proposed Amended Regulation III - Fees

Hierarchy

Mission Statement

Goal I

Achieve clean air standards

Priority Objectives (9)

Goal II

Enhance public education and ensure equitable treatment for all communities

Priority Objectives (6)

Goal III

Operate efficiently and transparently

Priority Objectives (6)



Mission Statement

To clean the air and protect the health of all residents in the South Coast Air District through practical and innovative strategies.

Goal I: Achieve Clean Air Standards

Priority Objectives 1 - 3

Priority Objective		Performance Indicator	Performance Measurement
1	Development and Implementation of Air Quality Management Plans	Adherence to development, adoption and implementation schedules for rules related to Air Quality Management Plans and timely development of plans.	Complete six rule adoptions and/or actions that result in achievements towards 2016 and 2022 AQMP's and 2024 PM plan emissions reductions.
2	Secure Incentive Funding for Emission Reductions	Maintain funding for pollution reduction projects.	Maintain funding received on or before FY 2025-26.
3	Implementation of Community Emissions Reduction Plans (CERPs) for Assembly Bill 617 (AB 617) Designated Communities	Progress towards implementation of individual AB 617 communities Community Emissions Reduction Plans (CERPs).	<ul style="list-style-type: none"> • Four quarterly Community Steering Committee (CSC) meetings for each designated community. • One Community Outreach Relations and Engagement event for designated communities. • Progress and percentage completion of CERP action items for each designated community. • Complete, release for CSC and public comment, and submit CARB Annual Progress Reports. • Update the CERP implementation dashboards quarterly for the six AB 617 designated communities.

Goal I: Achieve Clean Air Standards

Priority Objectives 4 - 5

Priority Objective		Performance Indicator	Performance Measurement
4	Ensure Efficient Air Monitoring and Laboratory Operations	Achieve acceptable completion of valid data points out of the scheduled measurements in the South Coast AQMD air monitoring network for NAAQS pollutant before U.S. EPA deadline.	Achieve acceptable valid data completion submitted to U.S. EPA before deadline.
5	Ensure Timely Inspections of Facilities	Total number of Title V Inspections completed annually.	Complete 100% of Title V inspections. Based on overlapping reporting periods, Title V inspections will be conducted between January 1 and June 30. During FY Q1 & Q2, staff will plan, review records and data, and conduct preliminary field operations, but inspections will not be completed. Goal is to complete inspections of 40% of Title V facilities in Q3 and 60% in Q4.

Goal I: Achieve Clean Air Standards

Priority Objectives 6 - 9

Priority Objective		Performance Indicator	Performance Measurement
6	Implement Permitting Enhancement Program (PEP)	Implement key actions in PEP and provide periodic updates to the Board.	Semi-annual updates to the Board on key elements of PEP that include, but are not limited to: <ul style="list-style-type: none"> • Reduction in the permit backlog and permitting production rates; • Development of new paperless online permitting system; and • Enhancements to the Certified Permitting Professional (CPP) program.
7	Support Development of Cleaner Advanced Technology	Amount of clean technology projects funded.	Fund \$10 Million of clean technology projects.
8	Incentive Programs	Timely implementation of grant awards.	Initiate implementation within six months of grant award.
9	Conduct the Multiple Air Toxics Exposure Study VI (MATES VI)	Progress towards implementation of the MATES VI program.	Begin monitoring air toxics and other pollutants at ten fixed sites for MATES VI, commence monitoring to evaluate background ethylene oxide levels, develop public outreach plan for releasing MATES data and present update to Mobile Source Committee.

Goal II: Enhance Public Education and Equitable Treatment for All Communities

Priority Objectives 1 - 3

Priority Objective		Performance Indicator	Performance Measurement
1	Evaluation of Low Cost Air Quality Sensors	Evaluation and posting of results of low cost air quality sensors that have reached the market.	Evaluate and post results of 75% of sensors that have reached the market.
2	Outreach	Number of community outreach events conducted in each County and effective information distribution for South Coast AQMD programs.	<p>Conduct/participate in four community outreach events, including one in each County.</p> <p>Conduct six in-person community engagement events such as Critical Community Conversations for Purposeful Outreach (C3PO) and listening sessions.</p>
3	Timely Investigation of Community Complaints	Initiate complaint investigation by close of business on the next business day, thereby allowing for flexibility to prioritize high priority incidents.	Contact 100% of complainants by the close of business on the next business day.

Goal II: Enhance Public Education and Equitable Treatment for All Communities

Priority Objectives 4 - 6

Priority Objective		Performance Indicator	Performance Measurement
4	Social Media Efforts	Increase in audience engagement through impressions (views) of shared information via outreach for South Coast AQMD events, programs and major incidents across X, Facebook, Instagram and LinkedIn social channels.	Continue efforts to increase impressions and engagement on posts and/or campaigns with a monthly average goal of 4,000 LinkedIn impressions/2,400 Instagram impressions /8,000 Facebook impressions/48,000 X impressions on posts.
5	School Educational Outreach	Promote use of WHAM and CAPES curriculum to schools, youth groups, and other organizations throughout the four counties. Hold annual Earth Day webinars.	Outreach to 100 K-12 schools, youth groups, and/or other organizations in all four counties to provide WHAM and CAPES curriculum. Host one Earth Day webinar for elementary schools and one for middle and high schools, featuring WHAM and CAPES curriculum.
6	Interagency Coordination	Number of meetings with local, state, and/or federal agency partners to collaborate on investigations and other enforcement matters.	Conduct/participate in at least one interagency coordination meeting per quarter. Continue efforts to improve information sharing and conduct joint investigations with other governmental agencies, as well as to streamline referral procedures.

Goal III: Operate Efficiently and Transparently

Priority Objectives 1 - 3

Priority Objective		Performance Indicator	Performance Measurement
1	Ensure Transparent Governance	Percentage of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.	100% of Committee and Board meeting agendas with materials made available to the public one week prior to the meeting.
2	Ensure Transparent Governance	Percentage of Stakeholder and Working Group meeting agendas with materials made available prior to the meeting.	100% of Stakeholder and Working Group meeting agendas with materials made available to the public three days prior to the meeting.
3	Partner with Stakeholder Groups & Business Community	Number of meetings with Permit Streamlining Task Force subcommittee and public meetings with permitting stakeholders.	Conduct six total public meetings with the Permit Streamlining Task Force subcommittee and/or with permitting stakeholders.

Goal III: Operate Efficiently and Transparently

Priority Objectives 4 - 6

Priority Objective		Performance Indicator	Performance Measurement
4	Timely Financial Monitoring	Timely budgetary financial reporting.	Submit quarterly budgetary financial reports to the Governing Board within six working days of the end of the quarter for quarters 1-3. Submit the 4 th quarter report within six working days of the end of July.
5	Facilitate Ongoing Engagement with Employee Resource Groups (ERG)	Facilitation of monthly ERG Meetings.	Nine ERG meetings and one annual all ERG meeting.
6	Staffing	Fill positions to reduce the vacancy rate to 13 percent.	Initiate the recruitment process such that if all positions were filled, the vacancy rate would be 13 percent.

General Fund Budget Summary

	Fiscal Year 2024-25			Fiscal Year 2025-26
(\$ in millions)	Adopted	Amended *	Estimate	Proposed
Revenue	\$209.5	\$213.1	\$213.6	\$215.4
Program Cost	<u>\$211.4</u>	<u>\$216.6</u>	<u>\$219.7</u>	<u>\$219.6</u>
Change to Fund Balance	<u>-\$1.9</u>	<u>-\$3.5</u>	<u>-\$6.1</u>	<u>-\$4.2</u>
* Board approved changes through February 2025.				

FY 2025-26 Proposed Staffing Changes

Add:	Delete:
<ul style="list-style-type: none">• 2 Air Quality Specialist – Engineering & Permitting• 1 Senior Air Quality Engineer – Engineering & Permitting• 1 Senior Staff Specialist – Engineering & Permitting• 1 Air Quality Specialist – Executive Office• 1 Public Affairs Specialist – Executive Office• 1 Administrative Assistant I – Finance• 2 System Analyst – Information Management• 1 Administrative Assistant I – Planning, Rule Development & Implementation• 1 Air Quality Analysis Compliance Supervisor – Compliance & Enforcement• 1 Contracts Assistant – Technology Advancement Office• 1 Planning & Rules Manager – Technology Advancement Office• 1 Program Supervisor – Technology Advancement Office• 1 Staff Specialist – Technology Advancement Office <p>Total: 15 Net Increase: 5</p>	<ul style="list-style-type: none">• 1 Program Supervisor – Community Engagement & Air Programs• 3 Air Quality Engineer II – Engineering & Permitting• 1 Supervising Air Quality Engineer – Engineering & Permitting• 1 Administrative Assistant HR (CON) – Finance• 1 Public Affairs Specialist – Information Management• 2 Office Assistants – Planning, Rule Development & Implementation• 1 Program Supervisor – Compliance & Enforcement <p>Total: 10</p>

FY 2024-25 Estimate and Five-Year Projection

(\$ in millions)	FY 24-25 Estimated	FY 25-26 Proposed	FY 26-27 Projected	FY 27-28 Projected	FY 28-29 Projected	FY 29-30 Projected
Authorized Staffing *	1,029	1,034	1,034	1,034	1,034	1,034
Vacancy Rate	13%	13%	13%	13%	13%	13%
Funded Staffing	895	900	900	900	900	900
Revenues **	\$213.6	\$215.4	\$217.8	\$219.8	\$222.0	\$224.6
Program Costs	\$219.7	\$219.6	\$229.9	\$235.0	\$236.0	\$236.5
Changes in Fund Balance	\$(6.1)	\$(4.2)	\$(12.1)	\$(15.2)	\$(14.0)	\$(11.9)
Unreserved Fund Balance (at Year-End)	\$84.9	\$80.7	\$68.6	\$53.4	\$39.4	\$27.5
% of Revenue	40%	37%	31%	24%	18%	12%

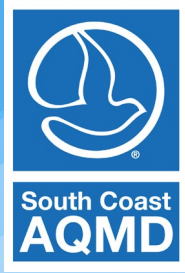
* Includes a net 5 positions added in the FY 2025-26 Proposed Budget.

** CPI projections include the following: FY 2025-26 – 3.0% & 1.5% on Annual Operating & Permit Fees; FY 2026-27 – 2.5%; FY 2027-28 – 2.6%, FY 2028-29 – 2.6% & FY 2029-30 2.6%.



Rules 1180 and 1180.1 Monitoring Fee

- Rules 1180 and 1180.1 require petroleum refining facilities to fund the operating and maintenance cost of community air monitoring stations through fees established in Rule 301
- Concerns have been raised on the proposed fee update
- To allow for more time to resolve this issue, the proposed fee update will be considered at a later time
- Expenditures of \$1.1M related to the Rule 1180 proposed fee update are still included in the FY 2025-26 Proposed Budget which has increased the deficit from \$3.1M to \$4.2M
- Any change to the Rule 1180 proposed fee update will be offset by a change in expenditures



Proposed Amended Regulation III – Fees (Fee adjustments)



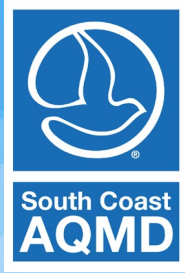
CPI-based automatic fee adjustment: +3.0%

- Applicable to most Regulation III fees pursuant to Rule 320
- Estimated to increase annual revenue by approximately \$3.64 million



Proposed rule amendments with fee impacts

- Optional Rule 212(c) Public Notice Distribution Fee
- Post-Reporting Deadline Fee for Warehouses

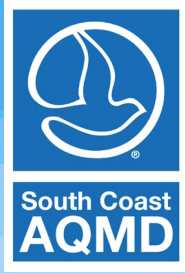


Amendments With Fee Impacts

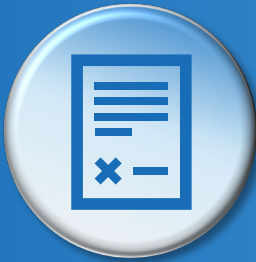
Proposed amendments include new or updated fees necessary to provide specific cost recovery for regulatory actions taken by South Coast AQMD

Proposed Amendments	FY 2025-26 (in millions)	FY 2026-27 and thereafter (in millions)
Optional Rule 212(c) Public Notice Distribution Fee	\$0.09	\$0.09
Post Reporting Deadline Fee for Warehouses	\$3.00	\$0.24
Total	\$3.09*	\$0.33

*Excludes the remaining 1.5% additional increase to permit related fees (beyond California CPI for FY 2025-26) as approved by Governing Board on May 3, 2024



Amendments with No Fee Impacts and/or Administrative Change



Clarification of Criteria
For Abbreviated
Reporting Eligibility



Extension of 2026
Annual Emission
Reporting (AER)
Submission Deadline



Clarifications for Rule
317.1 Clean Air Act
Nonattainment Fee
Requirements

Recommended Actions

- Determine that Proposed Amendments to Regulation III – Fees are Exempt from CEQA
- Approve the Amendments to Regulation III
- Adopt the Executive Officer's FY 2025-26 Proposed Goals and Priority Objectives
- Adopt the FY 2025-26 Draft Budget

BOARD MEETING DATE: May 2, 2025

AGENDA NO. 28

PROPOSAL: Report on South Coast AQMD Vacancies, and Recruitment and Retention Efforts for 2024

SYNOPSIS: Assembly Bill 2561 (Gov. Code § 3502.3.), effective January 1, 2025, requires public agencies to hold a public hearing, at least once per fiscal year, to present information about agency vacancies and recruitment and retention efforts. This item is to hold a public hearing to present information on the status of South Coast AQMD's vacancies and recruitment and retention efforts for calendar year 2024.

COMMITTEE: Administrative, April 11, 2025; Recommended for Approval

RECOMMENDED ACTION:

Receive and file the report on South Coast AQMD vacancies, and recruitment and retention efforts for 2024.

Wayne Nastri
Executive Officer

AJO:mm

Background

Assembly Bill (AB) 2561 requires public agencies, including South Coast AQMD, to hold at least one public hearing per fiscal year to discuss vacancies, and recruitment and retention efforts. As part of the public hearing presentation, AB 2561 requires the public agency to identify any potential obstacles in the hiring process, and to recommend changes to policies, procedures, and recruitment activities. The new law also provides an opportunity for agency-recognized unions to make a presentation at the hearing on vacancies, and recruitment and retention efforts.

Pursuant to AB 2561, the agency may also be required to provide additional information about the recruitment process and related factors, if a single bargaining unit meets or exceeds twenty percent (20%) of the total number of authorized positions. Specifically, at the request of the union, the agency would provide information about the total

number of vacancies, the number of applicants, the average time to fill positions, and opportunities to improve compensation and working conditions for employees in the bargaining unit. (Gov. Code section 3502.3(b)).

This report presents vacancy, recruitment, and retention information for calendar year 2024; specifically, the data presented is as of December 31, 2024.

Overall Workforce Data

South Coast AQMD has three represented bargaining units: Office of Clerical and Maintenance, Technical & Enforcement, and Professional Unit. Teamsters Local 911 represents the Office Clerical & Maintenance unit and the Technical & Enforcement unit. Office of Clerical and Maintenance has 36 classifications (including administrative assistants, fiscal assistants, maintenance workers), with 191 total budgeted positions. [For this report, the Career Development Intern classification is excluded from the Office of Clerical and Maintenance count because it is a specialized program to train current or former foster care youth.] Technical & Enforcement has 35 classifications (including inspectors, instrument specialists, information technology specialists), with 245 total budgeted positions.

The Professional Employee Association (SC-PEA) represents the Professional Unit. The Professional Unit has 398 budgeted positions. The Professional Unit has 20 classifications, including engineers, specialists, and chemists.

In addition, South Coast AQMD has several unrepresented groups – Confidential (82 positions), Management (70 positions), and Deputies including executive staff (26 positions), with a combined 48 classifications.

Vacancy, Recruitment, and Retention Information

At the end of 2024, South Coast AQMD's overall vacancy rate was 12.97%. The 2024/25 budget sets forth a vacancy rate of 13%.

The vacancy rates, by bargaining unit, were below the 20% threshold set forth in AB 25611, and therefore, no additional information is required. The vacancy rates for each bargaining unit, as of December 31, 2024, were as follows:

	Vacancy Rate (%)
Professional Unit	9.55
Technical & Enforcement	15.51
Office of Clerical and Maintenance	19.37
Confidential	6.1
Management	10.0
Deputies	7.69

In 2024, South Coast AQMD's recruitment efforts resulted in 73 new hires and 76 promotions. Vacancies were also filled by transfers, reassignments, and other internal processes.

In terms of evaluating employee retention, 19 vacancies created in 2024 were due to voluntary separation. A similar number of vacancies in 2024 were due to retirements and involuntary separations. Accordingly, looking at the overall workforce and the reasons for vacancies, current recruitment and retention efforts seem to be keeping staff turnover to a manageable level.

Based on the information available on South Coast AQMD vacancies, recruitment and retention, staff did not identify any potential obstacles to continued progress in these matters. Therefore, there are no proposed changes to related policies or procedures.

Proposal

Staff recommends the Board receive and file the report on South Coast AQMD Vacancies, and Recruitment and Retention Efforts for 2024.

Attachments

Attachment I: South Coast AQMD Presentation

Attachment II: South Coast Professional Employee Association Presentation

Report of South Coast AQMD Vacancies, and Recruitment and Retention Efforts for Calendar Year 2024

Board Meeting

May 2, 2025

AB 2561 (McKinnor)

- Effective January 1, 2025, AB 2561* added new requirements to the Meyers-Milias-Brown Act, which governs public employee labor relations
- Addresses statewide interest in “ensuring that public agency operations are appropriately staffed and that high vacancy rates do not undermine public employee labor relations”
- Requires a Public Hearing once a fiscal year
 - Agency presents status of vacancies
 - Agency presents recruitment and retention efforts
 - Bargaining units can also present information
- Additional requirements are triggered if the vacancy rate for any bargaining unit exceeds 20%

* Government Code Section 3502

Vacancy Rate

As of December 31, 2024

Total FTEs	Vacant FTEs	Vacancy Rate
1018	132	12.97%

Bargaining Units and Non- Represented Employee Groups



Professional

- 20 classifications
- Includes engineers, specialists, and chemists

Professional
Employee
Association
(PEA)



Technical and Enforcement

- 35 Classifications
- Includes inspectors, instrument specialists, information technology specialists

Teamsters



Office Clerical and Maintenance

- 36 Classifications
- Includes administrative assistants, fiscal assistants, and maintenance workers

Non-
Represented



Confidential Management

Deputies (Executive staff)

Vacancy Information by Bargaining Unit

As of December 31, 2024

Bargaining Unit	Total FTE	Vacant FTE	Vacancy Rate
Professionals (PRO)	398	38	9.55%
Technical and Enforcement	245	38	15.51%
Office Clerical and Maintenance	191*	37	19.37%
Confidential	82	5	6.1%
Management	70	7	10%
Deputies	26	2	7.69%

* Excludes 6 Career Development Intern positions, a training program for current or former foster care youth

Recruitment Information 2024

New Hires	Promotions	Transfers
73	76	17

Retention Information 2024

Retirements	Voluntary Separations	Involuntary Separations
13	19	7

Summary

- As of December 31, 2024, agency was maintaining vacancies at the budgeted rate
- Recruitment efforts are keeping up with staffing needs
- Retention is within the normal course of workforce turnover
- No recommendations at this time to change any processes or policies




AB2561: Vacancies, Recruitment & Retention at South Coast AQMD

South Coast Professional
Employees Association

Evaluating the state of Job Vacancies at South Coast AQMD


Agency-wide vacancy rates reached an all time high
in 2022-23 (20%).



In the April 2023 Budget Committee meeting, management
expressed challenges in recruitment and retention:

Recruitment – job offers
declined

Retention – rise in resignations
& retirement in 2021/2022



The agency turned things around and lowered the vacancy rate
through recruitments but needs to prioritize employee
retention, so this progress is not lost.

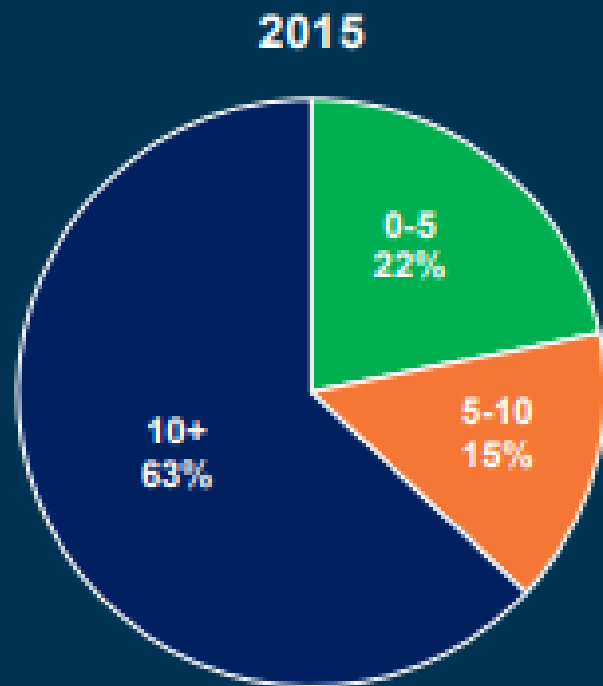
Employee Retention is Paramount to Agency Effectiveness and Efficiency

- Relying primarily on recruitments to maintain the vacancy rate is not enough and puts a strain on existing resources
 - Recruitment process diverts managers and other supervisory staff away from primary duties
 - Training new staff diverts staff away from primary duties
 - It takes time to get new staff up to speed and self sufficient
- Employee retention needs to be a priority
- Failure to focus on retention hinders the agency's ability to serve the public and costs the agency money

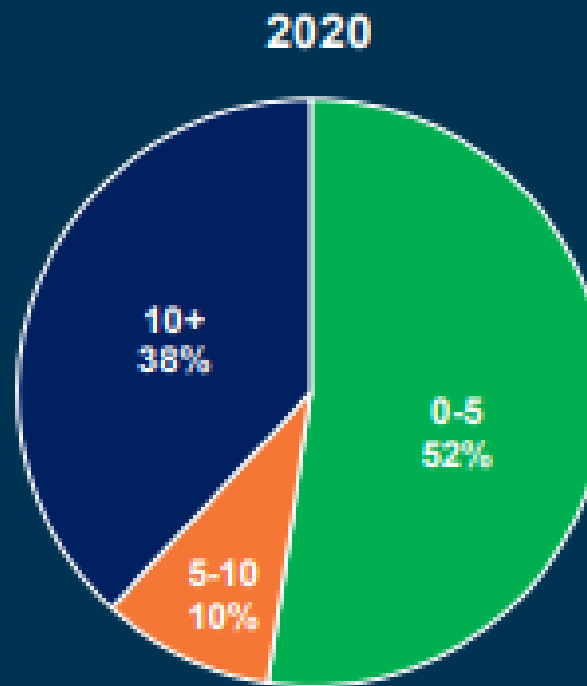


E&P Staffing Turnover and Attrition

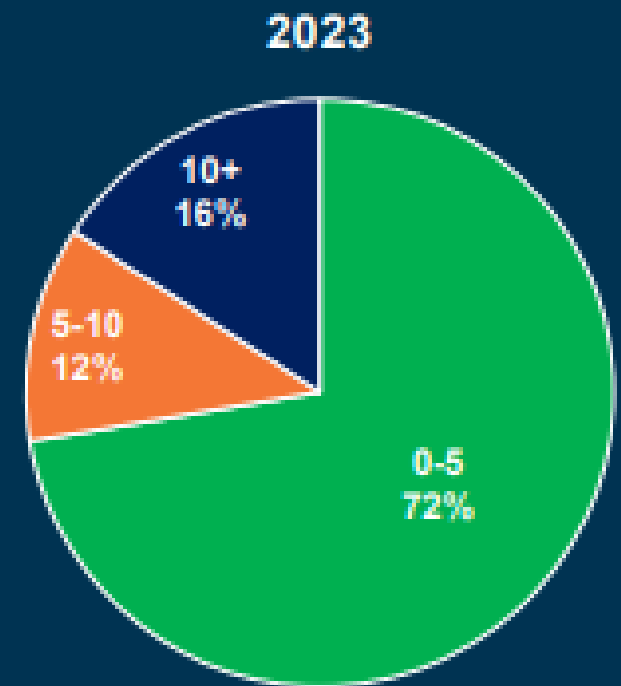
Years Experience in Role - Processing Engineers



- Mean ~ 13 yrs
- Median ~ 15 yrs



- Mean ~ 8 yrs
- Median ~ 2.5 yrs

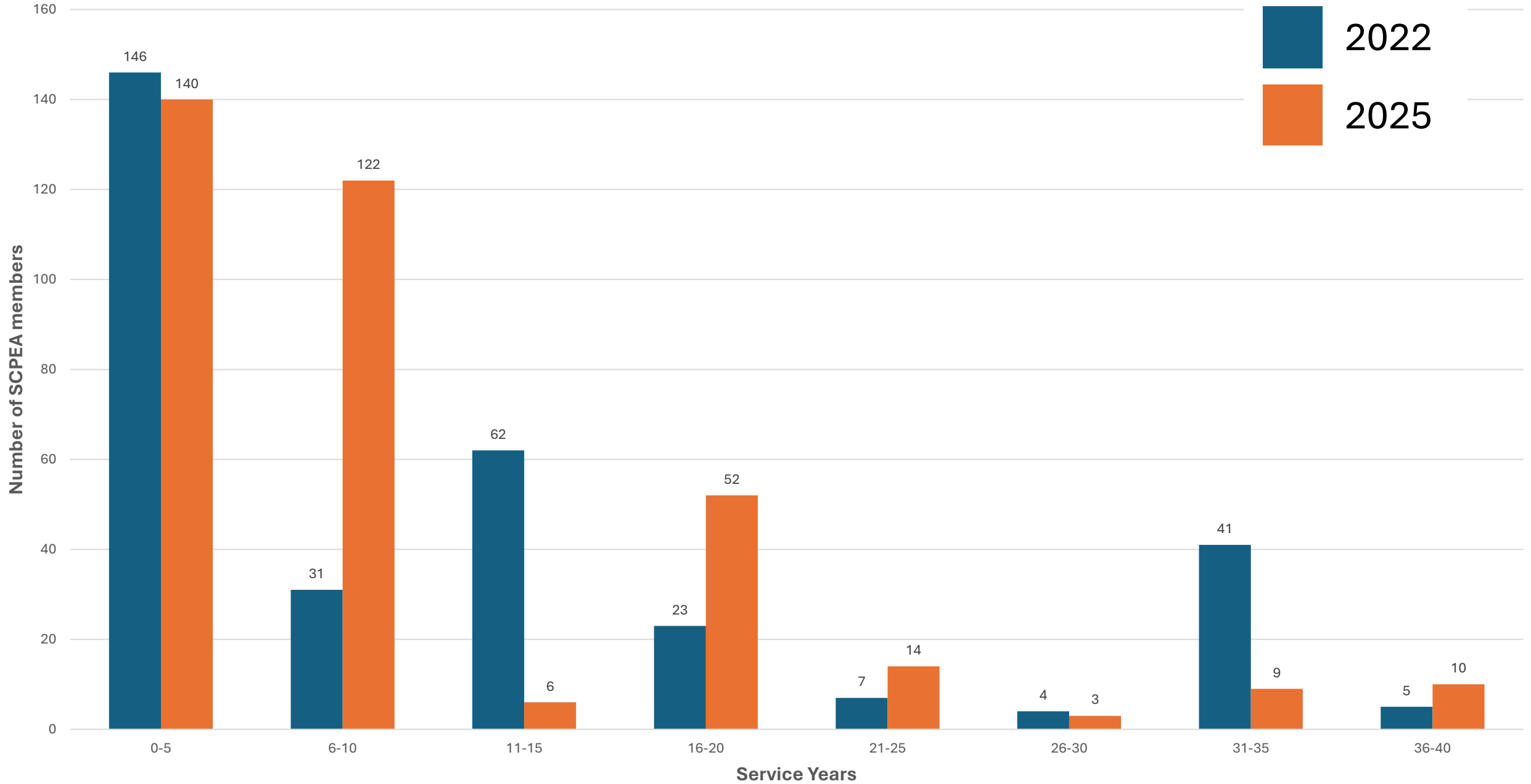


- Mean ~ 5 yrs
- Median < 2 yrs

Source: 6/15/23 Permit Streamlining Task Force Subcommittee Presentation

https://www.aqmd.gov/docs/default-source/Agendas/pstf/pstf-presentation-june-2023-final.pdf?sfvrsn=cde9b761_4

SC-PEA Service Years (2022 vs 2025)



Factors Crucial to Retention

Question 25: What are the factors that contribute to you wanting to keep working at South Coast AQMD?



Source: 2023 Agency-wide Survey (608 respondents)

How can we improve?

- Focus on employee retention
 - Monitor metrics like turnover and retention
 - Prioritize staffing and training in groups falling behind
- Focus groups with management, GB, and bargaining units to respond to emerging problems proactively
 - Solicit employee feedback and implement changes based on it
 - Analyze exit interview responses
- Prioritize issues most meaningful to employees:
 - Salary
 - Benefits
 - Telework
 - Rideshare program
 - Overtime
 - Work/life balance

Data to track

1. Retention - *Percentage of employees who stay at company for a specific period of time*
2. Turnover - *employee loss over a specific period of time*
3. Overtime usage
4. Time spent on recruitment efforts
5. Time spent on onboarding staff and training
6. Employee surveys
7. Exit interviews
8. Union feedback

SC-PEA wants collaborative partnerships

- SC-PEA wants to build a collaborative partnership with all parties interested in employee issues
- SC-PEA invites regular communications with the Governing Board
- SC-PEA will continue to help solve issues relating to vacancy rate, recruitment, and retention

