



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

A G E N D A

HYBRID GOVERNING BOARD MEETING OCTOBER 3, 2025

A meeting of the South Coast Air Quality Management District Board will be held at 9:00 a.m. on Friday, October 3, 2025 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California 91765 and/or virtual attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates, and details on how to participate at: <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>.

Electronic Participation Information (Instructions provided at the bottom of the agenda)	Join Zoom Meeting - from PC, Laptop or Phone https://scaqmd.zoom.us/j/93128605044 Meeting ID: 931 2860 5044 (applies to all) Teleconference Dial In +1 669 900 6833 or +1 253 215 8782 One tap mobile +16699006833,,93128605044# or +12532158782,,93128605044# Spanish Language Only Audience (telephone) Número Telefónico para la Audiencia que Habla Español Teleconference Dial In/Numero para llamar: +1 669 900 6833 Meeting ID/Identificación de la reunión: 932 0955 9643 One tap mobile: +16699006833,,93209559643
Public Comment Will Still Be Taken	Audience will be allowed to provide public comment in person and through Zoom connection or telephone. Comments are limited to three (3) minutes per person for all items on the Consent and Board Calendars and may be further limited by the Chair to ensure all can be heard. Phone controls for participants: The following commands can be used on your phone's dial pad while in meeting: *6 (Toggle mute/unmute); *9 - Raise hand
Questions About an Agenda Item	▪ The name and telephone number of the appropriate staff person to call for additional information or to resolve concerns is listed for each agenda item. ▪ In preparation for the meeting, you are encouraged to obtain whatever clarifying information may be needed to allow the Board to move expeditiously in its deliberations.

Meeting Procedures

- The public meeting of the South Coast AQMD Governing Board begins at 9:00 a.m. The Governing Board generally will consider items in the order listed on the agenda. However, any item may be considered in any order.
- After taking action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

All documents (i) constituting non-exempt public records, (ii) relating to an item on the agenda, and (iii) having been distributed to at least a majority of the Governing Board after the agenda is posted, are available prior to the meeting for public review at South Coast AQMD's Clerk of the Boards Office, 21865 Copley Drive, Diamond Bar, CA 91765 or web page at www.aqmd.gov

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Governing Board meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov. Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact the Clerk of the Boards Office at (909) 396-2500 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to cob@aqmd.gov.

A webcast of the meeting is available for viewing at:

<http://www.aqmd.gov/home/news-events/webcast>

CALL TO ORDER

- Pledge of Allegiance
- Roll Call
- Opening Comments: Vanessa Delgado, Chair
Other Board Members
Wayne Nastri, Executive Officer

Staff/Phone (909) 396-

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3) The public may comment on any subject within the South Coast AQMD's authority that does not appear on the agenda, during the Public Comment Period. Each speaker addressing non-agenda items may be limited to a total of (3) minutes.

CONSENT AND BOARD CALENDAR (Items 1 through 28)

Note: Consent and Board Calendar items held for discussion will be moved to Item No. 29.

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of September 5, 2025 **Thomas/3268**
2. Set Public Hearings November 7, 2025 to Consider **Nastri/3131**
Adoption of and/or Amendments to South Coast
AQMD Rules and Regulations:
 - A. Determine That Proposed Amended Rule 1107 – **Krause/2706**
Coating of Metal Parts and Products, Is Exempt from
CEQA; and Amend Rule 1107

Rule 1107 establishes VOC limits for metal parts and products coatings. The California Office of Environmental Health Hazard Assessment determined that two compounds, tert-Butyl Acetate (t-BAC) and para-Chlorobenzotrifluoride (pCBtF), have carcinogenic health effects. Both pCBtF and t-BAC are used in some metal parts and products coatings. Proposed Amended Rule 1107 includes a future effective prohibition for metal parts and products coatings formulated with pCBtF and t-BAC, includes a limited sell through provision, and includes additional requirements for enhanced enforceability. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1107 – Coating of Metal Parts and Products, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1107. (Reviewed: Stationary Source Committee, September 19, 2025)

- B. Determine That Proposed Amended Rule 1469 - Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations, Is Exempt from CEQA; and Amend Rule 1469

Krause/2706

Proposed Amended Rule 1469 (PAR 1469) will incorporate the more stringent requirements adopted by CARB's Airborne Toxic Control Measure for Chromium Plating and Chromic Acid Anodizing Operations by incorporating CARB's phase out dates for hexavalent chromium decorative plating and functional plating, more stringent emission limit, and more frequent source testing, as well as prohibiting new hexavalent chromium plating facilities. PAR 1469 will also add other administrative amendments. This action is to adopt the Resolution: 1) Determining that PAR 1469 - Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1469. (Reviewed: Stationary Source Committee, September 19, 2025)

Items 3 through 14 – Budget/Fiscal Impact

3. Issue Program Announcement and Execute Contracts for Proposition 1B – Goods Movement Emission Reduction Program

Katzenstein/2219

In 2008, \$1 billion in bond funding was authorized under the Proposition 1B – Goods Movement Emission Reduction Program (Prop 1B). The majority of funding under Prop 1B has been allocated; however, potentially up to \$50 million in funds remain from withdrawn projects. South Coast AQMD staff is seeking cargo handling equipment and transport refrigeration unit projects to utilize the remaining funds. These actions are to: 1) issue a Program Announcement for cargo handling equipment and transport refrigeration unit (TRU) projects under Prop 1B; and 2) authorize the Executive Officer to execute contracts for eligible projects under the Prop 1B Program Fund (81) until all funds are exhausted. (Reviewed: Technology Committee, September 19, 2025; Recommended for Approval)

4. Execute Contracts to Demonstrate Plug-In Hybrid Tugboat and Install Supporting Charging Infrastructure

Katzenstein/2219

In June 2023, the Board recognized U.S. EPA FY22 Targeted Airshed Grant award of \$10,000,000 including administrative funds of \$500,000, to demonstrate a plug-in hybrid tugboat and develop innovative supporting charging infrastructure. The Board also approved transferring up to \$1.5 million from the Air Quality Investment Program Fund (27) - Rule 1111 into Fund (83) for the cost-share of the plug-in tugboat project and executing a contract

with Crowley Maritime Corporation (Crowley). Since then, Crowley withdrew from the project and South Coast AQMD staff subsequently received a proposal from Baydelta Maritime, LLC (Baydelta) and Arc Boat Company Inc (Arc). Baydelta is proposing to develop plug-in hybrid tugboats and Arc will provide the supporting marine charging system. These actions are contingent upon U.S. EPA's final awards, to execute contracts with Baydelta and Arc for a total of \$11 million from the Clean Shipping Technology Demonstration Special Revenue Fund (83) for the plug-in hybrid tugboat and the supporting infrastructure project. (Reviewed: Technology Committee; September 19, 2025; Recommended for Approval)

5. Release RFP to Continue Enhanced Fleet Modernization Program Implementation, Amend and Execute Contracts

Katzenstein/2219

Since 2015, South Coast AQMD has been implementing the Enhanced Fleet Modernization Program, branded as Replace Your Ride. The program utilizes consultant support for the application evaluation, outreach, and participant education. With a recent increase in incentive amounts, the program has seen a surge in popularity and application volume; however, funding for consultant support is nearly depleted. These actions are to: 1) release an RFP to solicit proposals for contractor(s) to assist applicants with the application process, screen applications, and other program support; 2) authorize the Executive Officer to execute contracts with contractor(s) in an amount up to \$4,000,000 for a five-year period as the funds from CARB are received; and 3) amend contracts with the Foundation for California Community Colleges and Green Paradigm Consulting, Inc. for a total of up to \$400,000 to continue to support Replace Your Ride program implementation until contractor(s) from the RFP process are selected, under contract, and, if needed, trained on how to implement the program. (Reviewed: Technology Committee, September 19, 2025; Recommended for Approval)

6. Adopt Resolution Recognizing Revenue for FY 2024-25 Community Air Protection Program and Reimburse General Fund for Administrative Costs

Katzenstein/2219

In August 2025, South Coast AQMD executed a grant agreement with CARB for FY 2024-25 Community Air Protection (CAP) incentive funds totaling \$73,351,356, of which 12.5 percent may be used for administrative costs. These actions are to: 1) adopt a resolution recognizing an amount up to \$73,351,356 in CAP funds from CARB into the Community Air Protection AB 134 Fund (77); and 2) reimburse the General Fund for administrative costs up to \$9,168,919 from the Community Air Protection AB 134 Fund (77). (Reviewed: Technology Committee, September 19, 2025; Recommended for Approval)

7. Approve Action Items for Technology Project Contracts

Katzenstein/2219

Authorize Executive Officer to execute two new contracts for previously approved projects: 1) with Cummins, Inc and reallocate the remaining funds of \$1,050,000 from the Transportation Power, LLC project to Cummins, Inc. to complete two battery electric refuse truck projects from the Air Quality Investment Program Fund (27) – Rule 1111; and 2) with San Bernardino County for \$1,000,000 to deploy two zero-emission Breathmobiles from the Advanced Technology, Outreach and Education Fund (17) which are being funded with \$500,000 from the U.S. EPA Clean Air Technology Initiative and \$500,000 from the Clean Fuels Program Fund (31).(Reviewed: Technology Committee, September 19, 2025; Recommended for Approval)

8. Issue Purchase Orders for Air Monitoring and Laboratory Equipment

Low/2269

South Coast AQMD FY 2025-26 Annual Budget includes approval to purchase air monitoring and laboratory equipment. This action is to issue purchase orders for air monitoring and laboratory equipment. (Reviewed: Administrative Committee, September 12, 2025; Recommended for Approval)

9. Amend Contracts for Legislative Representation in Washington, D.C.

Tanaka/3327

The current contracts for legislative and regulatory representation in Washington D.C. with Kadesh & Associates, LLC, Cassidy & Associates, Inc., and Carmen Group, Inc., expire on January 14, 2026. Each of these contracts includes an option for two one-year extensions. This action is to consider approval of the first one-year extension of the existing contracts for Calendar Year 2026 with Kadesh & Associates, LLC for \$239,834; Cassidy & Associates for \$240,000; and Carmen Group Inc. for \$222,090 as South Coast AQMD's legislative and regulatory representatives in Washington D.C., to further the agency's policy positions at the federal level. Sufficient funding is available in the Legislative, Public Affairs & Media FY 2025-26 Budget. (Reviewed: Legislative Committee, September 12, 2025; Recommended for Approval)

10. Amend Contracts for Legislative Representation in Sacramento, California

Tanaka/3327

The current contracts for legislative representation in Sacramento, California with Joe A. Gonsalves & Son and Buckley Government Affairs, LLC expire on December 31, 2025. South Coast AQMD continues to require their legislative lobbying services in Sacramento for Calendar Year 2026. Based on the firms' effective performance during the second year of their current contracts, this action is to approve a second one-year extension of the contracts with these two lobbying firms in the amount of \$143,836 for Joe A. Gonsalves & Son and \$143,836 with Buckley Government Affairs, LLC. Sufficient funding is

available in the Legislative, Public Affairs & Media FY 2025-26 Budget. (Reviewed: Legislative Committee, September 12, 2025; Recommended for Approval)

11. Amend Contract for Landscape and Tree Maintenance Services at Diamond Bar Headquarters and Approve Funding

Olvera/2309

In June 2022, the Board approved the execution of a three-year contract for landscaping and tree maintenance services with Tropical Plaza Nursery, Inc., and included an option to extend the contract for up to two additional years. The current contract was extended to October 2025, but funding allocation requires Board approval. This action is to amend the contract to extend the term through June 30, 2027, and to approve funding at a total cost not to exceed \$299,184 for the two additional years. Funding has been approved in the FY 2025-26 Budget and will be requested in the subsequent fiscal year. (Reviewed: Administrative Committee, September 12, 2025; Recommended for Approval)

12. Approve Increases to Employer Contributions for Health Insurance Premiums for Represented Employees in South Coast AQMD Professional Employees Association Bargaining Unit and Appropriate Funds from Undesignated (Unassigned) Fund Balance

Olvera/2309

South Coast AQMD management and the South Coast AQMD Professional Employees Association ("SC-PEA") have reached an agreement to address health insurance premium increases effective January 1, 2026. This action is to request Board approval of the proposed MOU amendment to add \$110 per month to the monthly insurance contribution for employees in the Professional Employees Association. Funding of \$265,000 for FY 2025-26 is available in the General Fund Undesignated (Unassigned) Fund Balance and will be requested in future budgets. (No Committee Review)

13. Allocate Funds for Dust Emissions Evaluation and Mitigation in Coachella Valley

Rees/2856

Coachella Valley suffers from high levels of windblown dust and as a result, does not attain federal or state PM10 standards. There are a variety of PM10 sources in the Coachella Valley including natural and disturbed open lands, fallow agricultural fields, industrial activities, roadways, urban landscapes, etc. Staff are currently engaged in several strategies to evaluate these PM10 impacts. Mitigation of each of these PM10 sources may rely on a variety of strategies with different cost effectiveness. In 2011, the AB 1318 Mitigation Fees Fund was designated to fund mitigation projects in the Coachella Valley. Staff is proposing to use \$3.1 million of remaining funds for PM10 mitigation in the Coachella Valley using a three-part approach: 1) Fund a study with UC Riverside to quantify emissions from soil types throughout Coachella Valley to help prioritize mitigation efforts;

2) fund the development of control strategies for land uses with the highest emissions; and 3) fund mitigation projects to reduce PM10 emissions in areas with the highest emissions. Staff will report back to the Mobile Source Committee in 12 months, on the status of this three-part approach. This action is to authorize the Executive Officer to execute a sole source contract with UC Riverside to implement the first part at a cost not to exceed \$750,000 from the AB 1318 Mitigation Fees Fund (58). (Reviewed: Mobile Source Committee, September 19, 2025; Recommended for Approval)

14. Approve Agreement, Recognize Revenue and Modification as Approved by MSRC

McCallon

Previously, the MSRC awarded \$3,000,000 to Los Angeles County Cleantech Incubator to support a zero-emission heavy-duty truck refueling project at the Port of Los Angeles. The MSRC approved entering into an agreement with Los Angeles County Metropolitan Transportation Authority to receive an additional \$3,000,000 towards this project. These funds would be recognized, upon receipt, into the Mobile Sources Air Pollution Reduction Fund (23), Account 45800. Conditioned upon successful execution of this agreement, the MSRC approved increasing the value of the previous award to Los Angeles Cleantech Incubator from \$3,000,000 to \$6,000,000. The MSRC seeks Board approval of the agreement and modification as part of the FYs 2021-24 Work Program. (Reviewed: Mobile Source Air Pollution Reduction Review Committee, September 18, 2025; Recommend for Approval)

Items 15 through 20 – Information Only/Receive and File

15. Legislative, Public Affairs and Media Report

Tanaka/3327

This report highlights the August 2025 outreach activities of the Legislative, Public Affairs and Media Office, which includes: Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments. (No Committee Review)

16. Hearing Board Report

Ali

This reports the actions taken by the Hearing Board during the period of August 1 through August 31, 2025. (No Committee Review)

17. Civil Filings and Civil Penalties Report

Gilchrist/3459

This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from August 1, 2025 through August 31, 2025. An Index of South Coast AQMD Rules is attached with the penalty report. (Reviewed: Stationary Source Committee, September 19, 2025)

18. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects **Krause/2706**

This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between August 1, 2025 and August 31, 2025, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA. (Reviewed: Mobile Source Committee, September 19, 2025)

19. Rule and Control Measure Forecast **Rees/2856**

This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025. (No Committee Review)

20. Status Report on Major Ongoing and Upcoming Projects for Information Management **Moskowitz/3329**

Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects. (Reviewed: Administrative Committee, September 12, 2025)

Items 21 through 28 – Reports for Committees, MSRC, and CARB

21. Administrative Committee (Receive & File)	Chair: Delgado	Nastri/3131
22. Investment Oversight Committee (Receive & File)	Chair: Cacciotti	Jain/2804
23. Legislative Committee (Receive & File)	Chair: Cacciotti	Tanaka/3327
24. Mobile Source Committee (Receive & File)	Chair: Delgado	Rees/2856
25. Stationary Source Committee (Receive & File)	Chair: McCallon	Aspell/2491
26. Technology Committee (Receive & File)	Chair: Rodriguez	Katzenstein/2219
27. Mobile Source Air Pollution Reduction Review committee (Receive & File)	Board Rep.: Hagman	Katzenstein/2219
28. California Air Resources Board Monthly Report (Receive & File)	Board Rep.: Lock Dawson	Thomas/3268
29. <u>Items Deferred from Consent and Board Calendar</u>		

BOARD DISCUSSION/ACTION

30. Update on Draft Cooperative Agreement Between South Coast AQMD and Ports of Long Beach and Los Angeles and Provide Direction to Staff Regarding Next Steps (Presentation in lieu of Board Letter) **Rees/2856**

Staff will provide a status update on a potential cooperative agreement covering zero emissions infrastructure planning and implementation, as well as other measures on port mobile sources. This action is to provide direction to staff regarding next

steps for other Clean Air Action Plan Plus measures for Board consideration. (Reviewed: Mobile Source Committee, September 19, 2025)

STAFF PRESENTATION/RECEIVE & FILE

31. Permitting Enhancement Program Status Update
(Presentation in Lieu of Board Letter)

Aspell/2491

Staff will present a status update on the Workplan to implement the Permitting Enhancement Program. In August 2023, as part of the Chair's priorities, staff presented a comprehensive Workplan to overcome current and future permit processing challenges which included several short-term and long-term actions. Staff will present their progress on the actions and upcoming efforts. (No Committee Review)

PUBLIC HEARING

32. Determine That Proposed Amended Rule 301 - Permitting and Associated Fees, Is Exempt from CEQA; Amend Rule 301; and Recognize Revenue Into FY 2025-26 General Fund for Increase of Rule 1180 Fees That Were Not Included in FY 2025-26 Adopted Budget

Krause/2706

Proposed Amended Rule 301 will modify fees for cost recovery from the operation and maintenance of refinery related community air monitoring stations required in accordance with Rules 1180 and 1180.1. The additional Rule 1180 fee revenue will be recognized in the FY 2025-26 General Fund budget. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 301 - Permitting and Associated Fees, is exempt from the requirements of the California Environmental Quality Act; 2) Amending Rule 301 - Permitting and Associated Fees; and 3) Recognizing revenue of \$593,151 into the FY 2025-26 General Fund (01) for the increase of Rule 1180 fees that were not included in the FY 2025-26 Adopted Budget. (Reviewed: Administrative Committee, September 12, 2025)

BOARD MEMBER TRAVEL – (No Written Material)

Board member travel reports have been filed with the Clerk of the Boards, and copies are available upon request.

CLOSED SESSION -- (No Written Material)

Gilchrist/3459

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

It is necessary for the Board to recess to closed session pursuant to Government Code sections 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the South Coast AQMD is a party. The actions are:

- South Coast Air Quality Management District, et al. v. NHTSA, EPA, et al., United States Court of Appeals, D.C. Circuit, Case No. 20-1173 (consolidated with Competitive Enterprise Institute, et al. v. NHTSA, No. 20-1145);
- Natural Resources Defense Council, et al. v. City of Los Angeles, et al., San Diego Superior Court, Case No. 37-2021-00023385-CU-TT-CTL (China Shipping Case) (transferred from Los Angeles Superior Court, Case No. 20STCP02985); Fourth District Court of Appeal, Division One, No. D080902;
- In the Matter of South Coast Air Quality Management District v. Baker Commodities, South Coast AQMD Hearing Board Case No. 6223-1 (Order for Abatement);
- Western States Trucking Association, Inc. v. EPA, et al., United States Court of Appeals, United States Court of Appeals, D.C. Circuit, Case No. 23-1143 (amicus brief);
- Rinnai America Corp. et al. v. South Coast Air Quality Management District, United States Court of Appeals, Ninth Circuit, Case No. 25-5129 (appealing U.S. District Court, Central District of California, Case No. 2:24-cv-10482);
- Chanell Scott v. South Coast Air Quality Management District, et.al., Los Angeles Superior Court Case No. 25VCV00502;
- Jason Konopisos and Tara Norris v. South Coast Air Quality Management District et al., Los Angeles Superior Court Case No. 25STCV12152; U.S. District Court for the Central District of California, Case No. 2:25-cv-05683;
- San Joaquin Valley Unified Air Pollution Control Dist. v. Setton Pistachio of Terra Bella, Inc., Court of Appeal, Fifth Appellate Dist., Civ. No. F088471 (amicus brief); and
- Communities for a Better Arvin, et al., v. U.S. Environmental Protection Agency, et al., United States Court of Appeals, Ninth Circuit, Case No. 24-7270 (amicus brief).

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION

It is also necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation (four cases).

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Also, it is necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(d)(2) to confer with its counsel because there is a significant exposure to litigation against the South Coast AQMD (two cases).

CONFERENCE WITH LABOR NEGOTIATORS

It is also necessary to recess to closed session pursuant to Government Code section 54957.6 to confer with labor negotiators:

Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources;

- Employee Organization(s): Teamsters Local 911, and South Coast AQMD Professional Employees Association; and

- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies and Management and Confidential employees.

ADJOURNMENT

*****PUBLIC COMMENTS*****

Members of the public are afforded an opportunity to speak on any agenda item before consideration of that item. Persons wishing to speak may do so in person or remotely via Zoom or telephone. To provide public comments via a Desktop/Laptop or Smartphone, click on the "Raise Hand" at the bottom of the screen, or if participating via Dial-in/Telephone Press *9. This will signal to the host that you would like to provide a public comment and you will be added to the list.

All agendas are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and website, <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>, at least 72 hours in advance of the meeting. At the beginning of the agenda, an opportunity is also provided for the public to speak on any subject within the South Coast AQMD's authority. Speakers may be limited to a total of three (3) minutes for the entirety of the Consent Calendar plus Board Calendar, and three (3) minutes or less for each of the other agenda items.

Note that on items listed on the Consent Calendar and the balance of the agenda any motion, including action, can be taken (consideration is not limited to listed recommended actions). Additional matters can be added and action taken by two-thirds vote, or in the case of an emergency, by a majority vote. Matters raised under the Public Comment Period may not be acted upon at that meeting other than as provided above.

Written comments will be accepted by the Board and made part of the record. Individuals who wish to submit written or electronic comments must submit such comments to the Clerk of the Board, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765-4178, (909) 396-2500, or to cob@aqmd.gov, on or before 5:00 p.m. on the Tuesday prior to the Board meeting.

ACRONYMS

AQ-SPEC = Air Quality Sensor Performance
Evaluation Center

AQIP = Air Quality Investment Program

AQMP = Air Quality Management Plan

AVR = Average Vehicle Ridership

BACT = Best Available Control Technology

BARCT = Best Available Retrofit Control Technology

Cal/EPA = California Environmental Protection Agency

CARB = California Air Resources Board

CEMS = Continuous Emissions Monitoring Systems

CEC = California Energy Commission

CEQA = California Environmental Quality Act

CE-CERT = College of Engineering-Center for Environmental
Research and Technology

CNG = Compressed Natural Gas

CO = Carbon Monoxide

DOE = Department of Energy

EV = Electric Vehicle

EV/BEV = Electric Vehicle/Battery Electric Vehicle

FY = Fiscal Year

GHG = Greenhouse Gas

HRA = Health Risk Assessment

LEV = Low Emission Vehicle

LNG = Liquefied Natural Gas

MATES = Multiple Air Toxics Exposure Study

MOU = Memorandum of Understanding

MSERCs = Mobile Source Emission Reduction Credits

MSRC = Mobile Source (Air Pollution Reduction) Review
Committee

NAAQS = National Ambient Air Quality Standards

NATTS = National Air Toxics Trends Station

NESHAPS = National Emission Standards for
Hazardous Air Pollutants

NGV = Natural Gas Vehicle

NOx = Oxides of Nitrogen

NSPS = New Source Performance Standards

NSR = New Source Review

OEHA = Office of Environmental Health Hazard
Assessment

PAMS = Photochemical Assessment Monitoring
Stations

PEV = Plug-In Electric Vehicle

PHEV = Plug-In Hybrid Electric Vehicle

PM10 = Particulate Matter $\leq$ 10 microns

PM2.5 = Particulate Matter $\leq$ 2.5 microns

RECLAIM = Regional Clean Air Incentives Market

RFP = Request for Proposals

RFQ = Request for Quotations

RFQQ = Request for Qualifications and Quotations

SCAG = Southern California Association of Governments

SIP = State Implementation Plan

SOx = Oxides of Sulfur

SOON = Surplus Off-Road Opt-In for NOx

SULEV = Super Ultra Low Emission Vehicle

TCM = Transportation Control Measure

ULEV = Ultra Low Emission Vehicle

U.S. EPA = United States Environmental Protection
Agency

VOC = Volatile Organic Compound

ZEV = Zero Emission Vehicle

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

For language interpretation:

Click the interpretation Globe icon at the bottom of the screen

Select the language you want to hear (either English or Spanish)

Click “Mute Original Audio” if you hear both languages at the same time.

Para interpretación de idiomas:

Haga clic en el icono de interpretación el globo terráqueo en la parte inferior de la pantalla

Seleccione el idioma que desea escuchar (inglés o español)

Haga clic en "Silenciar audio original" si escucha ambos idiomas al mismo tiempo.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

Speakers may be limited to a total of 3 minutes for the entirety of the consent calendar plus board calendar, and three minutes or less for each of the other agenda items.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Directions to provide public comment on ZOOM from a DESKTOP/LAPTOP or SMARTPHONE:

Click on the “Raise Hand” feature at the bottom of the screen.

This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions to provide public comment via TELEPHONE:

Dial *9 on your keypad to signal that you would like to comment.

Directions for Spanish Language TELEPHONE line only:

- The call in number is the same (+1 669 900 6833)
- The meeting ID number is 928-3000-3925
- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Instrucciones para la línea de TELÉFONO en español únicamente:

- El número de llamada es el mismo (+1 669900 6833 o +1 93209559643)
- El número de identificación de la reunión es 928-3000-3925
- Si desea hacer un comentario público, marque *9 en su teclado para indicar que desea comentar.

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 1

MINUTES: Governing Board Monthly Meeting

SYNOPSIS: Attached are the Minutes of the September 5, 2025
Board Meeting.

RECOMMENDED ACTION:

Approve the September 5, 2025 Board Meeting Minutes.

Faye Thomas
Clerk of the Boards

FT

FRIDAY, SEPTEMBER 5, 2025

Notice having been duly given, the meeting of the South Coast Air Quality Management District Board was conducted in a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California 91765, and remotely via videoconferencing and telephone.

Members Present:

Senator Vanessa Delgado (Ret.), Chair
Senate Rules Committee Appointee

Councilmember Michael A. Cacciotti, Vice Chair
Cities of Los Angeles County – Eastern Region

Supervisor Curt Hagman
County of San Bernardino

Mayor Pro Tem Larry McCallon
Cities of San Bernadino County

Supervisor Holly J. Mitchell
County of Los Angeles

Supervisor Janet Nguyen
County of Orange

Vice Mayor Brenda Olmos (Left at ~11:10 a.m.)
Cities of Los Angeles County – Western Region

Board Member Veronica Padilla-Campos
Speaker of the Assembly Appointee

Supervisor V. Manuel Perez
County of Riverside

Councilmember Nithya Raman
City of Los Angeles

Mayor Pro Tem Carlos Rodriguez
Cities of Orange County

Absent: Mayor Patricia Lock Dawson
Cities of Riverside County

Vacant: Governor's Appointee

For additional details of the Governing Board Meeting, please refer to the recording of the [Webcast](#) at: Live Webcast (aqmd.gov)

CALL TO ORDER: Chair Delgado called the meeting to order at 9:05 a.m.

- Pledge of Allegiance: Led by Supervisor Holly J. Mitchell
- Roll Call

Chair Delgado, Board Member Padilla-Campos, Councilmember Raman, and Mayor Pro Tem Rodriguez were not present for roll call. Councilmember Raman joined the meeting at 9:08 a.m., Chair Delgado and Mayor Pro Tem Rodriguez joined at 9:09 a.m., and Board Member Padilla-Campos joined at 9:12 a.m.

- Opening Comments

Executive Officer Wayne Nastri provided an update on ongoing negotiations with the Ports of Los Angeles and Long Beach regarding the cooperative agreement, as well as the August 28, 2025 virtual community meeting. Community members expressed concerns about the agreement, while industry representatives voiced support for continuing the negotiations. The parties are working toward reaching an agreement by the September 19, 2025 Mobile Source Committee meeting; however, the Ports have indicated they may withdraw from the negotiations if the 75-day rule package is released.

Executive Officer Nastri also highlighted the launch of the INVEST CLEAN and GO ZERO incentive programs, as well as the Habitat for Humanity Build events being hosted by South Coast AQMD staff on October 11. For additional details, please refer to the [Webcast](#) beginning at 8:32.

Supervisor Hagman asked what percentage of the negotiations had been completed. Executive Officer Nastri responded that infrastructure planning is the primary focus during these negotiations and staff is about 60 percent complete. For additional details, please refer to the [Webcast](#) beginning at 13:02.

Supervisor Hagman commented that there is interest from San Bernardino County and its cities regarding the infrastructure component of the INVEST CLEAN and asked about the short application deadline. Executive Officer Nastri explained that it is critical that staff stays within the terms and conditions of this U.S. EPA grant, adding that it does have a short implementation timeline of five years. For additional details, please refer to the Webcast beginning at 13:52.

Supervisor Mitchell requested clarification on comments about the Ports' potential withdrawal from negotiations and the Board's directive at the August 1, 2025 meeting regarding the release of the 75-day rule package on September 19. For additional details, please refer to the [Webcast](#) beginning at 15:44.

Executive Officer Nastri responded that if staff was not in substantial agreement, the 75-day rule package for Proposed Rule 2304 would need to be released. Executive Officer Nastri explained that if negotiations are close, that staff could bring a cooperative agreement and Proposed Rule 2304 to the Board for their consideration in December. For additional details, please refer to the [Webcast](#) beginning at 16:30.

Supervisor Mitchell expressed disappointment in the Ports' position and highlighted that the decision at the August meeting to delay action was made in good faith to allow for negotiations. She was hopeful that the Ports would recognize this and allow the process to proceed as the Board directed. For additional details, please refer to the [Webcast](#) beginning at 17:27.

Mayor Pro Tem McCallon asked if the release of the 75-day package is automatic or would be decided by the Mobile Source Committee. Chair Delgado responded that the only issue the Mobile Source Committee may decide is how to define "substantial" progress, to determine how close the parties are to an agreement. For additional details, please refer to the [Webcast](#) beginning at 18:40.

Supervisor Perez announced an upcoming Dust Summit scheduled for November 6, 2025 to be held at the University of California, Riverside that will feature a panel of experts discussing the environmental, health, and economic impacts from windblown dust in the Coachella Valley. For additional details, please refer to the [Webcast](#) beginning at 19:41.

In response to Supervisor Mitchell's inquiry about funding for the GO ZERO program, Executive Officer Nastri explained that the Board approved \$20 million for the pilot program and that there are more funds available from the Rule 1111 mitigation fees. Staff will be reporting to the Board as the GO ZERO pilot program progresses. For additional details, please refer to the [Webcast](#) beginning at 24:46.

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3)

The Public Comment Period on Non-Agenda Items was opened. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 26:26.

Heather Tomley, Port of Long Beach
David Libatique, Port of Los Angeles

Key comments from the above speakers included:

- Expressed gratitude to the Board for allowing the cooperative agreement negotiation process;
- Reaffirmed their commitment to finalizing a cooperative agreement as an alternative to a regulatory rule;
- Commented on recent meetings held with South Coast AQMD staff on the cooperative agreement and highlighted the progress made on key issues; and
- Emphasized the need to set aside the rule, focus on the cooperative agreement, and continue negotiations in good faith.

Marven Norman, Center for Community Action and Environmental Justice (CCA EJ)
Shane Ysaia, CCA EJ
Jennifer Cardenas, Sierra Club
Lindsey Escamilla, CCA EJ
Kathy Ramirez, MoveLA
Chris Chavez, Coalition for Clean Air
Fernando Gaytan, Earthjustice
Alison Hahm, Natural Resources Defense Council
Gracya Mohabir, California Environmental Voters
Christian Tapia-Delgado, Pacific Environment and Long Beach resident
Fernando Marquez Duarte, People's Collective for Environmental Justice
Martin Dawoodijee Vargas, Long Beach healthcare worker

Key comments from the above speakers included:

- Expressed frustration with the ongoing delays surrounding PR 2304 and the negotiations for a cooperative agreement;
- Cautioned that ongoing negotiations on the cooperative agreement will be used to stall rulemaking efforts;
- Expressed concerns that the cooperative agreement proposes a 10-year ban on rulemaking;
- Called for a transparent public review of the cooperative agreement;
- Urged release of the 75-day rule package by the September 19, 2025 deadline set by the Board at the August 1, 2025 meeting;
- Emphasized the need to move forward with a Port ISR that sets enforceable emission reduction targets and ensures accountability;
- Stressed that public health must remain the top priority and warned that continued delays in implementing preventive measures will only increase the risk to vulnerable communities.

Ranji George, a member of the public, expressed concern with the current bias toward battery technologies and commented on the significant environmental harm during the production and disposal of electric batteries. He advocated for the inclusion of hydrogen and solar power energy, including solar thermal technologies, as viable alternatives.

Harvey Eder, Public Solar Power Coalition, announced his intent to pursue legal action, citing lack of transparency, procedural issues, and Brown Act violations.

Al Sattler, a member of the public, commented on the harmful effects of poor air pollution on humans, animals, and plants. He emphasized that port operators should not unilaterally set their own timelines and stressed the importance of establishing clear, enforceable deadlines to ensure accountability and timely action.

Thomas Jelenić, Pacific Merchant Shipping Association, thanked the Board for allowing the cooperative agreement process, noting that the cooperative agreement has the support of the maritime industry, Ports, and the Mayors of Long Beach and Los Angeles. He highlighted the advantages of the cooperative agreement over traditional rulemaking and expressed confidence that substantial agreement can be reached by the September 19, 2025 deadline.

Daryl Gale, Los Angeles resident, shared her personal experience living near rail corridors and the daily impact from exposure to freight and commuter trains. She described the impact of air pollution on daily life and noted that harmful air pollution affects not only communities near the ports but also all residents throughout the region.

There being no further requests to speak, the Public Comment Period on Non-Agenda Items was closed.

Written Comments Regarding Proposed Ports Cooperative Agreement Update – August 13, 2025

-Dr. Noel Hacegaba, Port of Long Beach

Written Comments Regarding Proposed Ports Cooperative Agreement Update – August 21, 2025

-Dr. Noel Hacegaba, Port of Long Beach

Written Comments Regarding South Coast AQMD Working Group Meeting to Discuss Proposed Amendment to 12 VOC Rules

-Rhett Cash and Annebelle Klein, American Coatings Association

Written Comments Regarding Action Needed to Address Los Angeles' Air Pollution Crisis – Strengthening Rules 1146 and 1146.1

-One letter signed by the following organizations: Angela Albay-Yenney, Inland Empire; Amani Allen-Beale, Girl Plus Environment; Lisa Bain, Global Communities; Belen Bernal, Nature for All; Christopher Chavez, Coalition for Clean Air; Teresa Cheng, Industrious Labs; Ayn Craciun, Climate Action Campaign; David Diaz, ActiveSGV; Andrew Ellis, Los Angeles Chapter, The Climate Reality Project; Alison Elsner, San Bernardino County Medical Society; Nicolas Gardner Serna, Sunrise Movement Los Angeles; Ana Gonzalez, Center for Community Action and Environmental Justice; Teto Huezo; Jobs to Move America; Ashley Jackson, California Environmental Voters; Michelle Kinman, Market Transformation, Los Angeles Cleantech Incubator; Jenna LeComte-Hinely, HARC, Inc.; Michelle Lewis, Sunrise Movement, Long Beach; Eli Lipmen, Move LA ; Tiffany Lwin, Sunrise Orange County; Dr. Ashley McClure, Climate Health Now; Ashley Mercado, Day One; Patty Oh, Cool OC; Luis Olmedo, Comité Civico del Valle; Aydee Palomino, Alianza Coachella Valley; Richard Parks, Redeemer Community Partnership; Hector Pereyra, Inland Coalition for Immigrant Justice; Stephen Rosenblum, Climate Action California; Dr. Javier M. Sanchez, Inland Empire Climate Health Action Coalition; Ben Stapleton, U.S. Green Building Council California; Lisa Swanson, Climate Reality Project Orange Co

Chapter; Taylor Thomas, East Yard Communities for Environmental Justice; Vanessa Rivas Villanueva, Earthjustice; Shante Walker, The Niles Foundation; Mandeera Wijetunga, Sierra Club; Dr. Stuart Wood, Sustainable Claremont; Lucas Zucker, Central Coast Alliance United for a Sustainable Economy (CAUSE); 5C Environmental Justice Club (Claremont Colleges)



CONSENT AND BOARD CALENDAR

Items 1 and 2 – Action Items/No Fiscal Impact

1. Approve Minutes of August 1, 2025 Board Meeting
2. Set Public Hearing October 3, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:
Determine That Proposed Amended Rule 301 - Permitting and Associated Fees, Is Exempt from CEQA; Amend Rule 301; and Recognize Revenue Into FY 2025-26 General Fund for Increase of Rule 1180 Fees That Were Not Included in FY 2025-26 Adopted Budget

Items 3 through 12 – Budget/Fiscal Impact

3. Approve Funds for Commercial Lawn & Garden and EV Charging Incentive Programs, and Adopt Resolution Recognizing Funds for FY 2024-25 Carl Moyer State Reserve
4. Execute Agreement and Transfer Funds in Support of INVEST CLEAN Program Implementation
5. Issue RFP and Execute Contracts for Workforce Development and Training for CARE4Kids and ELECTRIC Programs
6. Authorize Carl Moyer and VW Programs to Fund Truck Projects With Program Eligible Low NOx Engines
7. Approve Payments for Completed Contracts
8. Amend Agreement With Phillips 66 Company for Continued Fenceline Air Monitoring at Phillips 66 Wilmington Refinery Using Optical Tent, Recognize Revenue, Appropriate Funds and Amend Contract
9. Adopt Resolution and Recognize Revenue for Continued AB 617 Implementation
10. Authorize Purchase of Microsoft Cloud Services
11. Approve Increases to Employer Contributions for Health Insurance Premiums for Represented Employees in Office Clerical & Maintenance and Technical & Enforcement Bargaining Units and for Non-Represented Employees, and Appropriate Funds from Undesignated (Unassigned) Fund Balance
12. Approve Contract Awards and Modification and Issue RFP as Approved by MSRC

Items 13 through 20 – Information Only/Receive and File

13. Legislative, Public Affairs and Media Report
14. Hearing Board Report
15. Civil Filings and Civil Penalties Report
16. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects
17. Rule and Control Measure Forecast
18. Status Report on Regulation XIII - New Source Review
19. FY 2024-25 Contract Activity
20. Status Report on Major Ongoing and Upcoming Projects for Information Management

Items 21 through 26 – Reports for Committees, MSRC, and CARB

California Air Resources Board – No meeting held in August.

21. Administrative Committee
22. Legislative Committee
23. Mobile Source Committee
24. Stationary Source Committee
25. Technology Committee
26. Mobile Source Air Pollution Reduction Review Committee
27. Items Deferred from Consent and Board Calendar
There were no items deferred.

Disclosures

Mayor Pro Tem McCallon, Supervisor Hagman, and Councilmember Raman reported that they had no financial interest in Agenda Item No. 4 but are required to identify for the record that they are all Regional Council Members of SCAG, which is involved in this item.

Supervisor Mitchell reported that she had no financial interest in Agenda Item No. 12 but is required to identify for the record that she is a Board Member for Metro, which is involved in this item.

Supervisor Nguyen recused herself from Agenda Item No. 2 because of a financial interest in Kinder Morgan Inc., which is materially affected by this item, and from Agenda Item No. 8 because of a campaign contribution from Phillips 66 within the past 12 months.



Agenda Item No. 8

Supervisor Nguyen asked whether the Phillips 66 Wilmington Refinery is in the process of closing and what will happen to the monitoring program during that period.

Executive Officer Nastri confirmed that the refinery is in the process of shutting down and clarified that the monitoring program will be extended for at least another year. For additional details, please refer to the [Webcast](#) beginning at 1:04:35.

Agenda Item No. 11

Pursuant to the Brown Act, John Olvera, Deputy Executive Officer/Administrative & Human Resources, gave oral notice that Agenda Item No. 11 impacts executive management compensation. The item is seeking Board approval to increase the employer contributions towards health insurance premiums. The increase applies to executive management staff, non-represented employees, and the Teamsters bargaining units. For additional details, please refer to the [Webcast](#) beginning at 1:05:20.

The public comment period was opened for Agenda Item Nos. 1 through 26 . The following individuals addressed the Board.

Agenda Item No. 4

Ranji George congratulated staff on the significant award from U.S. EPA to implement the INVEST CLEAN Program; however, he expressed concerns that the potential for battery waste pollution and its impact on environmental justice communities is not being adequately addressed. For additional details, please refer to the [Webcast](#) beginning at 1:06:31.

Harvey Eder expressed support for Ranji George's concerns and commented on the Low-Income Solar Equity Program, as well as the lack of evaluation for the Solar New Deal. For additional details, please refer to the [Webcast](#) beginning at 1:09:36.

Agenda Item No. 2

Ramine Ross, Western States Petroleum Association (WSPA), expressed appreciation to staff for discussing WSPA's issues and updating the proposal. While WSPA continues to hold a differing perspective on whether certain costs should be included under Rule 1180, she emphasized the value of the productive meetings throughout the rulemaking process. For additional details, please refer to the [Webcast](#) beginning at 1:08:42.

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 1 through 26.

Board Action (Items 1 – 26)

MOVED BY HAGMAN AND SECONDED BY MCCALLON TO APPROVE AGENDA ITEM NOS. 1 THROUGH 26 AS RECOMMENDED, INCLUDING TO RECEIVE AND FILE THE COMMITTEE, MSRC, AND CARB REPORTS;

ADOPT RESOLUTION NO. 25-13 RECOGNIZING FUNDS AND ACCEPTING THE TERMS AND CONDITIONS OF THE FY 2024-25 (YEAR 27) CARL MOYER PROGRAM STATE RESERVE GRANT AWARD; AND

ADOPT RESOLUTION NO. 25-14 RECOGNIZING GRANT FUNDS AND ACCEPTING THE TERMS AND CONDITIONS OF CARB'S FY 2024-25 COMMUNITY AIR PROTECTION PROGRAM GRANT AWARD G24-CAPP-28.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, McCallon, Mitchell, Nguyen (except Items 2 & 8), Olmos, Padilla-Campos, Perez, Raman, and Rodriguez

NOES: None

RECUSE: Nguyen (Item Nos. 2 & 8)

ABSENT: Lock Dawson



Chair Delgado announced that Board Member Padilla-Campos was reappointed by Speaker of the Assembly Robert Rivas for another four-year term, January 16, 2026 to January 16, 2030.

STAFF PRESENTATION/BOARD DISCUSSION/RECEIVE & FILE

28. Permitting Update on Implementation of Rule 1109.1 - Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations (Presentation in Lieu of Board Letter – *No Action Required*)

Jason Aspell, Deputy Executive Officer/Engineering & Permitting, gave the staff presentation on Agenda Item No. 28. For additional details, please refer to the [Webcast](#) beginning at 1:11:36.

Chair Delgado expressed gratitude for the work accomplished by staff on the implementation of Rule 1109.1 permitting applications.

(Vice Mayor Olmos left the meeting at approximately ~11:10 a.m.)

PUBLIC HEARINGS

29. Determine That Proposed Amended Rule 223 – Requirements for Confined Animal Facilities, Is Exempt from CEQA; Amend Rule 223; and Submit Rule 223 Into State Implementation Plan
30. Determine That Proposed Amended Rule 445 – Wood-Burning Devices, Is Exempt from CEQA; Amend Rule 445; and Submit Rule 445 Into State Implementation Plan
31. Determine That Proposed Amended Rules 1133 – Emission Reductions from Direct Land Application, 1133.1 – Chipping and Grinding Operations, 1133.2 – Emission Reductions from Co-Composting Operations, and 1133.3 – Emission Reductions

from Composting Operations, Are Exempt from CEQA; Amend Rules 1133, 1133.1, 1133.2, and 1133.3; and Submit Rules 1133, 1133.1, 1133.2, and 1133.3 Into State Implementation Plan

32. Determine That Proposed Amended Rule 1138 – Control of Emissions From Restaurant Operations, Is Exempt From CEQA; Amend Rule 1138; and Submit Rule 1138 Into State Implementation Plan

Mike Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, gave the staff presentation on Agenda Item Nos. 29-32. For additional details, please refer to the [Webcast](#) beginning at 1:11:36.

Supervisor Perez inquired about concerns and comments from the dairy industry regarding PAR 223. Mr. Krause responded that the Milk Producers Council participated in the rulemaking process and that they questioned the importance of reducing small amounts of ammonia emissions. Mr. Krause explained that ammonia is a key precursor to PM_{2.5} and clarified that the Clean Air Act does not have a de minimis level when it comes to fulfilling requirements to implement Most Stringent Measures (MSM). For additional details, please refer to the [Webcast](#) beginning at 1:38:32.

Supervisor Perez inquired about the basis for charging an annual fee for PAR 223. Barbara Baird, Chief Deputy Counsel, explained that permitted sources pay an initial permit fee and an annual fee which covers enforcement costs. For additional details, please refer to the [Webcast](#) beginning at 1:38:56.

Supervisor Hagman commented on concerns regarding the requirement to conduct active phase composting within an enclosure and its impact and unintended consequences on facilities because it disincentivizes investment in composting infrastructure. He also highlighted concerns about the requirement for an acceptable direct land application technique for uncomposted greenwaste and the need to integrate pragmatic solutions and new technologies efficiently, given that rule updates typically occur every 10 to 15 years. For additional details, please refer to the [Webcast](#) beginning at 1:42:40.

In response to Chair Delgado asking whether the amendments to the Rule 1133 Series had to be adopted today, Executive Officer Nastri responded that today's amendments are required to demonstrate MSM to U.S. EPA to avoid a sanction clock. Staff is committed to looking at issues and concerns presented by commenters in a future rulemaking. For additional details, please refer to the [Webcast](#) beginning at 1:44:35.

Mike Morris, Planning & Rules Manager/Planning, Rule Development, and Implementation, explained that the enclosure requirements are in the existing Rule 1133, and the California Air Pollution Control Officers Association (CAPCOA) is currently studying the baseline emission factors. Staff will evaluate how to proceed, once CAPCOA has completed their statewide review. For additional details, please refer to the [Webcast](#) beginning at 1:45:37.

Supervisor Hagman commented on the pressure to vote on PAR 223, PAR 445, PAR 1133 Series, and PAR 1138 today, especially when further work is needed. He acknowledged the urgency to submit the Most Stringent Measures package and the potential consequences if action is not taken today. He requested that staff revisit outstanding issues related to the Rule 1133 Series in the near future and ensure that they do not go unaddressed for decades. For additional details, please refer to the [Webcast](#) beginning at 1:46:10.

Executive Officer Nastri responded that staff would revisit the rule next year. For additional details, please refer to the [Webcast](#) beginning at 1:47:02.

Board Member Padilla-Compos asked if the composting regulation applied to small operations and if the wood burning regulation applied to artificial logs. Mr. Krause replied no to both questions.

Supervisor Nguyen thanked staff for following up on comments she made at the August 1, 2025 Board meeting and for looking into a separate rulemaking effort to address potential amendments to Rule 1302. For additional details, please refer to the Webcast beginning at 1:48:15.

Mayor Pro Tem Rodriguez inquired whether there would be changes to how arborists use fresh arbor mulch or if they will be able to continue using their best management practices. For additional details, please refer to the Webcast beginning at 1:48:51.

Executive Officer Nastri explained that the proposed amendments are intended to implement the Most Stringent Measures as required under the Clean Air Act for Serious Nonattainment areas seeking an extension of the attainment date. He acknowledged that the other issues need to be addressed and will be considered separately in a future rulemaking. For additional details, please refer to the [Webcast](#) beginning at 1:49:55.

Mayor Pro Tem Rodriguez commented on the environmental benefits of clean green waste operations and called for its distinction from traditional composting practices. He sought clarification on whether entities such as West Coast Arborists can continue their existing practices. For additional details, please refer to the [Webcast](#) beginning at 1:51:33.

Executive Officer Nastri acknowledged that this was the first time the issues presented by West Coast Arborist had been brought to staff's attention. He requested additional time for staff to review the issues presented. For additional details, please refer to the [Webcast](#) beginning at 1:53:23.

The public comment period was opened for Agenda Item Nos. 29-32 and the following individual addressed the Board.

Kurt Berchtold, a Riverside resident, highlighted a key point from his written comments, recommending that PAR 445 prohibit all outdoor wood-burning devices for meaningful air quality benefits. While acknowledging that this recommendation could not

be included in the current amendments since it was not identified as a Most Stringent Measure, he urged that it be considered in a future rulemaking. For additional details, please refer to the [Webcast](#) beginning at 1:54:37.

Arin Boughhan, Inland Empire Regional Composting Authority, expressed concern that the proposed amendments to PAR 1133.2 could undermine composting infrastructure needed to meet SB 1383 goals and that the requirement for all active composting to occur within an enclosure would leave the Inland Empire Regional Composting Authority as the only compliant facility, potentially discouraging future investments. He also warned that PAR 1133.2 uses outdated or incomplete science to impose prescriptive processing requirements that overlap with CalRecycle and U.S. EPA regulations and the negative impacts that will result from a reduction in composting capacity. For additional details, please refer to the [Webcast](#) beginning at 1:57:02.

David Rothbart, Clean Water SoCal, expressed concern that certain provisions in PAR 1133.2 discourage composting in the South Coast Air Basin and rely on information more than two decades old. He noted that the brief rulemaking process limited opportunities to address these outdated requirements. While acknowledging the urgency to amend the rule to avoid the sanctions clock, he requested that the Board direct staff to reopen the rule as soon as feasible to address these concerns. For additional details, please refer to the [Webcast](#) beginning at 1:58:55.

Andrew Trotter and Sean Edger, West Coast Arborist, expressed concern regarding the need to use fresh arbor mulch in landscapes to benefit trees and help with water conservation. The fresh arbor mulch is mostly woody waste and does not readily contribute to ammonia emissions. By allowing direct land application, there are no emissions from having to truck the materials away. They requested that fresh arbor mulch not be considered uncomposted greenwaste. For additional details, please refer to the [Webcast](#) beginning at 2:00:41 & 2:03:06

Vice Chair Cacciotti encouraged the West Coast Arborist representatives to participate in the Commercial Lawn and Garden Equipment Incentive & Exchange Program, noting the allocation of additional funding for the program in Agenda Item No. 3. He encouraged them to replace older, polluting equipment with electric alternatives. For additional details, please refer to the [Webcast](#) beginning at 2:06:29.

John Lucas, Farmer Boys and California Restaurant Association, highlighted economic and labor challenges facing the restaurant industry and commented on the importance of chain-driven char broilers for operational efficiency. He expressed concern that PAR 1133.2 will impose costly equipment modifications and ongoing costs and maintenance and compliance costs that would negatively impact the industry and local economy. For additional details, please refer to the [Webcast](#) beginning at 2:06:58.

Kevin Abernathy, Milk Producers Council,
Kaitlyn Elkind, Ramboll and Milk Producers Council consultant

Key comments from the above speakers included:

- Ramboll scientific study found that ammonia emissions from dairies no longer have an impact on PM exceedances;
- PAR 223 amendments are unnecessary as smaller dairies already comply voluntarily with the Rule 223 VOC mitigation measures;
- Expressed concern that the financial burden of permits could force the remaining small population of dairies out of operation;
- Recommended informing other air districts and stakeholders to ensure consistent statewide assessment with current scientific studies;
- Requested an implementation timeline extension and alternative compliance pathway for small dairies bound by lease obligations; and
- Urged the Board to read the Ramboll study.

For additional details, please refer to the [Webcast](#) beginning at 2:10:40 and 2:13:35.

Al Sattler, a member of the public, expressed concern that requiring all active composting to occur within enclosures would leave only one compliant facility in the Inland Empire. He emphasized the need for more facilities of that kind. He commented on the challenges cities face to reuse organic material while minimizing air impacts and suggested the decreased use of eucalyptus trees for landscaping. For additional details, please refer to the [Webcast](#) beginning at 2:15:53.

Harvey Eder was cut off as his comments were not related to Agenda Item Nos. 29-32. For additional details, please refer to the [Webcast](#) beginning at 2:18:11.

Jackie Romero, California Restaurant Association, highlighted the financial pressures currently facing the restaurant industry and expressed concern about the economic and feasibility impacts of PAR 1138. She urged for a delay in the adoption of the proposed amended rule to allow for continued outreach with affected restaurants. For additional details, please refer to the [Webcast](#) beginning at 2:18:41.

Mike Darger, Carl's Jr. Restaurants, commented that PAR 1138 puts restaurants that are already on the financial edge at a greater disadvantage, noting the significant costs to retrofit older equipment. He urged the Board to consider the financial burden this places on both large and small businesses that rely on charbroilers. For additional details, please refer to the [Webcast](#) beginning at 2:19:57.

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 29-32.

Supervisor Hagman requested clarification on whether the South Coast AQMD is not relying on its own scientific assessments but is being directed by the U.S. EPA to follow a more restrictive regulatory path. For additional details, please refer to the [Webcast](#) beginning at 2:21:43.

Executive Officer Nastri responded that the request for an extension to meet the PM 2.5 NAAQS does require South Coast AQMD to incorporate the Most Stringent Measures, which are based on rules developed in other jurisdictions. Executive Officer Nastri committed to addressing the composting issues through later efforts where staff can have more accurate information regarding what is required of these facilities. For additional details, please refer to the [Webcast](#) beginning at 2:22:35.

Supervisor Hagman expressed frustration with the difficult position of having to take immediate action to avoid serious consequences, after hearing the concerns by some of the industries impacted by the proposed amended rules. He requested that staff engage with the affected industries following today's vote to address their concerns and explore practical solutions. For additional details, please refer to the [Webcast](#) beginning at 2:24:22.

Supervisor Perez commented on the importance of considering the broader impacts of the proposed amended rules on key sectors in the Coachella Valley and advocated for a policymaking approach that is balanced, culturally aware, and economically sensitive. He recognized the need to move forward with the vote today despite the challenges, and urged staff to work with impacted industries to develop fair and practical solutions. For additional details, please refer to the [Webcast](#) beginning at 2:26:15.

Supervisor Nguyen acknowledged the need to take immediate action on the proposed amended rules and thanked staff for their continued efforts to work with industry. She highlighted the importance of clarifying definitions in the PAR 1133 series and working with both large and small restaurants to address concerns regarding PAR 1138. She offered her assistance with outreach to Orange County restaurants to assist with language barriers, ensure they understand regulatory notices, and provide guidance on how to seek help. For additional details, please refer to the [Webcast](#) beginning at 2:30:53.

Mayor Pro Tem Rodriguez highlighted that the federal government opined and commented on Proposed Amended Rules 1111 and 1121, and possibly the Board should consider saying "no" to get the federal government's attention. Mayor Pro Tem Rodriguez underscored the importance of affordability and the rising cost of living. For additional details, please refer to the [Webcast](#) beginning at 2:32:25.

In response to Supervisor Mitchell's inquiry about where chain-driven charbroilers are used, Ian MacMillan, Assistant Deputy Executive Officer/Planning, Rule Development, and Implementation, explained that these units are typically found in brick-and-mortar restaurants and most are already equipped with compliant control devices. For additional details, please refer to the [Webcast](#) beginning at 2:36:59.

Mayor Pro Tem Rodriguez requested clarification about the 2-year alternative compliance pathway requested by the small dairies. Mr. Krause clarified that the Rule 223 proposal includes an alternative compliance pathway for dairies that can demonstrate by January 1, 2027 their intent to either cease operations or no longer meet the definition of a Large Confined Animal Facility by January 1, 2029. The alternative pathway would alleviate some dairy farms from filing a permit application. For additional details, please refer to the [Webcast](#) beginning at 2:38:36.

Board Action (Item 29)

MOVED BY PEREZ AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO. 29 AS RECOMMENDED AND ADOPT RESOLUTION NO. 25-15

- 1) DETERMINING THAT PROPOSED AMENDED RULE 223 – REQUIREMENTS FOR CONFINED ANIMAL FACILITIES, IS EXEMPT FROM THE REQUIREMENTS OF CEQA;
- 2) AMENDING RULE 223 – REQUIREMENTS FOR CONFINED ANIMAL FACILITIES; AND
- 3) DIRECTING STAFF TO SUBMIT PROPOSED AMENDED RULE 223 FOR INCLUSION INTO THE STATE IMPLEMENTATION PLAN.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, McCallon, Mitchell, Nguyen, Padilla-Campos, Perez, Raman, and Rodriguez

NOES: None

ABSENT: Lock Dawson and Olmos

Board Action (Item 30)

MOVED BY PEREZ AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO. 30 AS RECOMMENDED AND ADOPT RESOLUTION NO. 25-16

- 1) DETERMINING THAT PROPOSED AMENDED RULE 445 – WOOD-BURNING DEVICES, IS EXEMPT FROM THE REQUIREMENTS OF THE CEQA;
- 2) AMENDING RULE 445 – WOOD-BURNING DEVICES; AND
- 3) DIRECTING STAFF TO SUBMIT PROPOSED AMENDED RULE 445 FOR INCLUSION INTO THE STATE IMPLEMENTATION PLAN.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, McCallon, Mitchell, Nguyen, Padilla-Campos, Perez, Raman, and Rodriguez

NOES: None

ABSENT: Lock Dawson and Olmos

Board Action (Item 31)

MOVED BY PEREZ AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO. 31 AS RECOMMENDED AND ADOPT RESOLUTION NO. 25-17

- 1) DETERMINING THAT PAR 1133 –EMISSION REDUCTIONS FROM DIRECT LAND APPLICATION, PAR 1133.1 – CHIPPING AND GRINDING OPERATIONS, PAR 1133.2 – EMISSION REDUCTIONS FROM CO-COMPOSTING OPERATIONS, AND PAR 1133.3 –EMISSION REDUCTIONS FROM COMPOSTING OPERATIONS, ARE EXEMPT FROM THE REQUIREMENTS OF THE CALIFORNIA ENVIRONMENTAL QUALITY ACT;
- 2) AMENDING RULES 1133, 1133.1, 1133.2, AND 1133.3; AND
- 3) DIRECTING STAFF TO SUBMIT PROPOSED AMENDED RULES 1133, 1133.1, 1133.2, AND 1133.3 INTO THE STATE IMPLEMENTATION PLAN

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, McCallon, Mitchell, Nguyen, Padilla-Campos, Perez, Raman, and Rodriguez

NOES: None

ABSENT: Lock Dawson and Olmos

Board Action (Item 32)

MOVED BY PEREZ AND SECONDED BY CACCIOTTI TO APPROVE AGENDA ITEM NO. 32 AS RECOMMENDED AND ADOPT RESOLUTION NO. 25-18

- 1) DETERMINING THAT PROPOSED AMENDED RULE 1138 – CONTROL OF EMISSIONS FROM RESTAURANT OPERATIONS, IS EXEMPT FROM THE REQUIREMENTS OF THE CEQA;
- 2) AMENDING RULE 1138 – CONTROL OF EMISSIONS FROM RESTAURANT OPERATIONS; AND
- 3) DIRECTING STAFF TO SUBMIT PROPOSED AMENDED RULE 1138 FOR INCLUSION INTO THE STATE IMPLEMENTATION PLAN.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Delgado, Hagman, McCallon,
Mitchell, Nguyen, Padilla-Campos, Perez,
and Raman

NOES: Rodriguez

ABSENT: Lock Dawson and Olmos



CLOSED SESSION

The Board did not meet in closed session.

ADJOURNMENT

There being no further business, Chair Delgado adjourned the meeting at 11:40 a.m.

The foregoing is a true statement of the proceedings held by the South Coast Air Quality Management District Board on September 5, 2025.

Respectfully Submitted,

Faye Thomas
Clerk of the Boards

Date Minutes Approved: _____

Vanessa Delgado, Chair

ACRONYMS

CARB = California Air Resources Board

CEQA = California Environmental Quality Act

FY = Fiscal Year

ISR = Indirect Source Rule

MOU = Memorandum of Understanding

MSRC = Mobile Source Air Pollution Reduction Review Committee

PAR = Proposed Amended Rule

PR = Proposed Rule

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 2

PROPOSAL: Set Public Hearings November 7, 2025 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:

A. Determine That Proposed Amended Rule 1107 – Coating of Metal Parts and Products, Is Exempt from CEQA; and Amend Rule 1107

Rule 1107 establishes VOC limits for metal parts and products coatings. The California Office of Environmental Health Hazard Assessment determined that two compounds, tert-Butyl Acetate (t-BAC) and para-Chlorobenzotrifluoride (pCBtF), have carcinogenic health effects. Both pCBtF and t-BAC are used in some metal parts and products coatings. Proposed Amended Rule 1107 includes a future effective prohibition for metal parts and products coatings formulated with pCBtF and t-BAC, includes a limited sell through provision, and includes additional requirements for enhanced enforceability. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1107 – Coating of Metal Parts and Products, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1107. (Reviewed: Stationary Source Committee, September 19, 2025)

B. Determine That Proposed Amended Rule 1469 - Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations, Is Exempt from CEQA; and Amend Rule 1469

Proposed Amended Rule 1469 (PAR 1469) will incorporate the more stringent requirements adopted by CARB's Airborne Toxic Control Measure for Chromium Plating and Chromic Acid Anodizing Operations by incorporating CARB's phase out dates for hexavalent chromium decorative plating and functional plating, more stringent emission limit, and more frequent source testing, as well as prohibiting new hexavalent chromium plating facilities. PAR 1469 will also add other administrative amendments. This action is to adopt the Resolution: 1)

Determining that PAR 1469 - Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations, is exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1469.
(Reviewed: Stationary Source Committee, September 19, 2025)

The complete text of the proposed amended rules and other supporting documents will be made available from the South Coast AQMD's Public Information Center at (909) 396-2001, or Ms. Lisa Tanaka – Deputy Executive Officer/Public Advisor, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-3327, lomalley@aqmd.gov and on the Internet (www.aqmd.gov) as of October 7, 2025.

RECOMMENDED ACTIONS:

Set Public Hearings November 7, 2025 to: 1) Determine that Proposed Amended Rule 1107 is exempt from CEQA and Amend Rule 1107; and 2) Determine that Proposed Amended Rule 1469 is exempt from CEQA and Amend Rule 1469

Wayne Nastri
Executive Officer

FT

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 3

PROPOSAL: Issue Program Announcement and Execute Contracts for Proposition 1B – Goods Movement Emission Reduction Program

SYNOPSIS: In 2008, \$1 billion in bond funding was authorized under the Proposition 1B – Goods Movement Emission Reduction Program (Prop 1B). The majority of funding under Prop 1B has been allocated; however, potentially up to \$50 million in funds remain from withdrawn projects. South Coast AQMD staff is seeking cargo handling equipment and transport refrigeration unit projects to utilize the remaining funds. These actions are to: 1) issue a Program Announcement for cargo handling equipment and transport refrigeration unit (TRU) projects under Prop 1B; and 2) authorize the Executive Officer to execute contracts for eligible projects under the Prop 1B Program Fund (81) until all funds are exhausted.

COMMITTEE: Technology, September 19, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Issue Program Announcement #PA2026-05 for cargo handling equipment and TRU replacement projects under Prop 1B; and
2. Authorize the Executive Officer to execute contracts for eligible projects under the Proposition 1B – Goods Movement Emission Reduction Program Fund (81) until all funds are exhausted.

Wayne Nastri
Executive Officer

AK:MW:TL:KM

Background

CARB has granted more than \$480 million in Proposition 1B – Goods Movement Emission Reduction Program (Prop 1B) funds to South Coast AQMD since the program's inception in 2008 to reduce emissions from the goods movement sector,

including the replacement of heavy-duty diesel trucks, transportation refrigeration units (TRUs), locomotives, cargo-handling equipment, and shore power installation for ships at berth.

In September 2015, CARB awarded South Coast AQMD the fifth funding cycle of Prop 1B funding, for \$117,500,000. In August 2020, CARB awarded an additional \$6,406,088, which was an allocation from the unspent CARB Diesel Particulate Filter substrate program funds, to fund additional projects under Prop 1B. South Coast AQMD has issued nine solicitations under the final funding cycle, including six for trucks, one for cargo handling equipment, and two for the locomotive category. Although the heavy-duty truck solicitations were initially oversubscribed, many award recipients decided not to proceed with the award due to the pandemic and economic hardships associated with the rising cost of the equipment. As a result, approximately \$50,000,000, of the Prop 1B Program funds remain available. In April of 2025, in an effort to keep pace with rising equipment costs, CARB released Executive Orders under the Proposition 1B Goods Movement Program to increase the incentive amounts for the cargo handling equipment and TRU categories. The truck category was not updated, which made the truck project no longer eligible under the Prop 1B program.

Proposal

This action is to issue Program Announcement (PA) #PA2026-05 to solicit cargo handling equipment and TRU replacement/conversion projects under the Proposition 1B-Goods Movement Program and authorize the Executive Officer to execute contracts for eligible projects under the Prop 1B Program. Eligible projects will be ranked by emission reduction benefits and cost-effectiveness of the reduction, both equally weighted.

Potentially up to \$50,000,000 in funds is available for eligible projects under this solicitation. Funding is available for the replacement or conversion of cargo handling equipment and TRU equipment with zero-emission technologies. Supporting infrastructure for both equipment categories are also eligible for funding. The cargo handling equipment category includes rubber-tired gantry cranes, yard trucks, forklifts and lifts.

Outreach

In accordance with the South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the PA and inviting bids will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Air Basin. Additionally, potential bidders may be notified by utilizing South Coast AQMD's electronic listing of certified minority vendors. Notice of the PAs will be emailed to the Legislative Caucuses and various minority chambers of

commerce and business associations and placed on the South Coast AQMD's website (<http://www.aqmd.gov>) under "Grants & Bids."

Benefits to South Coast AQMD

The South Coast Air Basin is designated by the U.S. EPA as extreme nonattainment for ozone. NO_x and VOC emissions are ozone precursors and the rate of ozone formation within the South Coast Air Basin is controlled by reducing NO_x emissions. Mobile sources as shown in the South Coast AQMD's 2022 AQMP are the most significant sources of NO_x emissions. Incentives directed towards the replacement of older, higher-emitting mobile sources with newer and cleaner technological alternatives help with the progress in meeting air quality goals for the region. The implementation of Prop 1B incentive programs will help replace higher polluting cargo handling equipment and TRUs with cleaner alternatives. Since the program's inception, more than 7,200 vehicles/equipment have been deployed, providing approximately 7,600 tons of NO_x and 226 tons of yearly PM emission reduction benefits to the region.

Resource Impacts

Any remaining funds from withdrawn projects and the interest accrued will be awarded to eligible projects with CARB's approval from the Proposition 1B – Goods Movement Program Fund (81) until all funds are exhausted.

Attachments

Proposition 1B – Goods Movement Emission Reduction Program #PA2026-05 for Cargo Handling Equipment and Transport Refrigeration Unit Projects



**South Coast AQMD Program Announcement For
Cargo Handling Equipment and Transport Refrigeration Unit Projects
Proposition 1B - Goods Movement Emission Reduction Program
PA2026-05**

The South Coast Air Quality Management District (South Coast AQMD) is pleased to announce the availability of funds from the Proposition 1B - Goods Movement Emission Reduction Program (hereafter “Program”). The Program is administered by a partnership between the California Air Resources Board (CARB) and local agencies to quickly reduce air pollution emissions and health risk from freight movement along California’s trade corridors. Projects funded under this Program must achieve early or extra emission reductions not otherwise required by law or regulation. Approximately \$50 million in Program funding is expected to be available to South Coast AQMD for owners of Cargo Handling Equipment and Transport Refrigeration Units (TRUs) used in freight movement to upgrade to cleaner technologies. Funding is also available for the infrastructure needed for zero-emission TRUs and certain Cargo Handling Equipment.

WHO: Owners/operators of the following, located within the four California trade corridors, may apply for funding through this solicitation:

1. Existing diesel-powered rubber-tired gantry (RTG) crane,
2. Existing diesel yard truck,
3. Existing diesel-powered lift (forklift, side handler, top pick, or reach stacker)
4. Existing diesel TRUs (refrigeration unit only).

WHAT: Project options available as part of this solicitation:

Equipment Options:

1. RTG Crane Conversion/Replacement	5. Lift Replacement – Electric or Fuel Cell
2. Yard Truck Conversion to zero-emission	6. Transport Refrigeration Unit (TRU) Conversion/
3. Yard Truck Replacement – Electric or Fuel Cell	Replacement to zero-emission
4. Forklift Replacement – Electric or Fuel Cell	

Infrastructure:

1. Battery Charger (Eligible only if applying for Battery Electric Yard Truck or Equipment)
2. TRU Power Plug Installation
3. Cryogenic Refrigeration Fueling Infrastructure at Distribution Center

Equipment specifications for each of these project options can be found in Appendix E, and F of the 2015 Program Guidelines at:

[Prop 1B Goods Movement 2015 Program Guidelines for Implementation](#)

HOW: Applications must be submitted through South Coast AQMD’s Grant Management System (GMS), which can be found at: <http://www.aqmd.gov/prop1b>.

WHEN: Applications can be submitted starting October 28, 2025, at 12 PM PT and will be accepted until January 28, 2026, at 1 PM PT or until program funds are encumbered.

Schedule:

Issue Program Announcement	October 3, 2025
Solicitation Opens	October 28, 2025
Application Deadline	January 28, 2026
Agreement Execution	Starting February 2026
Expenditure Deadline	April 2027

SUMMARY

The purpose of this Program Announcement (PA) is to provide funding for projects under the State's Proposition 1B – Goods Movement Emission Reduction Program to reduce diesel emissions from freight transportation. This PA will include projects of the following equipment types:

- RTG cranes
- Yard trucks
- Lifts (forklifts, side handler, top pick, or reach stacker)
- Transport Refrigeration Units (Refrigeration unit only)

And the supporting infrastructure:

- Battery Charger (Eligible only if applying for Battery Electric Yard Truck or Equipment)
- TRU electric charging stations
- TRU cryogenic refrigeration fueling stations in conjunction with TRU replacement

I. BACKGROUND

The diesel engines in trucks, locomotives, ships, harbor craft, and cargo handling equipment are major contributors to the State's air pollution challenges. These sources account for nearly half of the statewide particulate matter (PM) emissions. Diesel PM is both a toxic air contaminant and a contributor to black carbon, a powerful short-lived climate pollutant. Near-source exposure to emissions of this particular matter is associated with health risks, especially near distribution centers, railyards, and seaports, many of which impact disadvantaged communities. Emissions from freight transport also account for over one-third of the statewide nitrogen oxides (NOx) that form fine particles.

To date, CARB has granted approximately \$486 million in Prop 1B funds to the South Coast AQMD to reduce emissions from the goods movement sector, including the replacement of heavy-duty diesel trucks, locomotives, cargo handling equipment, and shore power installation for ships at berth. The vast majority of this equipment is currently operational, providing significant emission reduction benefits to the region. Due to the cancellation of several projects, a new solicitation is needed for the remaining funds.

This solicitation is intended to obtain “surplus” emission reductions of NO_x and PM from goods movement equipment operating in California trade corridors. It provides financial incentives to equipment owners to replace in-use equipment with cleaner-than-required engine and equipment technologies that will achieve emission reductions that are real, surplus, and quantifiable. It also allows equipment owners to achieve early emissions reductions before they are required by applicable rules, regulations or enforceable agreements. The Program supplements existing regulations and may be combined with Federal or Local funding programs to cut diesel emissions.

II. DEFINITIONS

- a. **Cryogenic Refrigeration** An “alternative technology” that eliminates TRU diesel engine operation (and emissions) while at a facility. These systems commonly utilize either liquid nitrogen or CO₂.
- b. **Forklift** An off-road industrial truck used to hoist and transport materials by means of steel fork(s) under the load.
- c. **“Goods”** Defined as having the same meaning in Commercial Code section 2105, which essentially requires that: A. The goods must be movable. B. The goods being moved must be part of a transaction that involves a contract for the sale of the goods. C. Rental equipment does not qualify as “Goods”.
- d. **Lift** Includes top pick, side handler, reach stacker, or forklift.
- e. **Reach Stacker** An off-road truck-like cargo container handler that uses an overhead telescopic boom that can reach across two or more stacks of cargo containers and lift the containers from the top.
- f. **Rubber-Tired Gantry Crane or RTG Crane** An off-road overhead cargo container crane with the lifting mechanism mounted on a crossbeam supported on vertical legs which run on rubber tires. RTG cranes do not include gantry cranes that operate on steel wheels and rails.
- g. **Side Handler or Side Pick** An off-road truck-like cargo container handler that uses an overhead telescopic boom to lift empty or loaded cargo containers by grabbing either two top corners on the longest side of a container, both arms of one side of a container, or both top and bottom sides of a container.
- h. **Transport Refrigeration Unit (TRU)** Refrigeration systems designed to control the environment of temperature sensitive products that are transported in refrigerated trailers. TRUs may be capable of both cooling and heating.
- i. **Top Handler or Top Pick** An off-road truck-like cargo container handler that uses an overhead telescopic boom to lift empty or loaded cargo containers by grabbing the top of the containers.
- j. **Yard Truck** An off-road mobile utility vehicle used to carry cargo containers with or without chassis; also known as utility tractor rig (UTR), yard tractor, yard goat, yard hostler, yard hustler, or prime mover.

III. OWNERSHIP REQUIREMENTS

Applications shall be signed and submitted by the current legal owner of the existing equipment that will be upgraded or replaced. For infrastructure projects, if there is no existing equipment, the application must be signed and submitted by the future owner of the Program-funded equipment.

Non-owner applications are not eligible for funding. Third party applications are not allowed. Individuals or companies that operate the existing equipment under a lease agreement with the equipment owner are prohibited from applying for bond funding.

Ownership of the existing equipment shall not change from the time an equipment project application is submitted through receiving Program funding.

IV. FUNDING REQUIREMENTS

The funding tables reflect updated incentive amounts from the Proposition 1B Goods Movement Program [Executive Order G-25-093](#).

Table 1: Cargo Handling Equipment

Eligible Equipment	Equipment Upgrade	Proposed Program Funding	Project Life
Existing diesel engine rubber-tired gantry crane	Convert or replace with a zero-emission powered system	Partial funding of up to 50 percent of eligible costs	15 Years
Existing diesel-powered yard truck	Conversion or Replace with a zero-emission yard truck	Partial funding of up to 80 percent of eligible costs	5 years
Battery Charger or Hydrogen fueling station	Installation of a battery or hydrogen fueling station when equipment owner replaces or converts existing yard tractors	Partial funding up to 50 percent of eligible costs	5 years
Forklift <i>Lift capacity 3,000 lbs to 12,000 lbs</i>	Replace an existing diesel forklift with a Class 1 electric powered forklift including battery and charger	Partial funding up to 50 percent of eligible costs	5 Years
Forklift <i>Lift capacity of 3,000 lbs to 12,000 lbs</i>	Replace an existing diesel forklift with a Class 1 fuel cell powered forklift	Partial funding up to 50 percent of eligible costs	5 Years
Lift* <i>Lift capacity greater than 12,000 lbs</i>	Replace an existing diesel forklift with a Class 1 electric Lift including battery and CEC Compliant charger	Partial funding up to 50 percent of eligible costs	5 Years
Lift* <i>Lift capacity greater than 12,000 lbs</i>	Replace an existing diesel forklift with a Class 1 fuel cell lift	Partial funding up to 50 percent of eligible costs	

*Lift includes top pick, side handler, reach stacker, or forklift

Table 2: Transport Refrigeration Units (TRUs)

Project Type	Project Description	Maximum Funding Amounts	Project Life
TRU Replacement ¹	Replace existing diesel TRU with zero emission TRU (e.g. all-electric or fuel cell). Eligible costs	80% of eligible costs or \$100,000, whichever is lower	5 Years or 10,000 hours

	include the transport refrigerator and an electric power plug		
	Replace 5 existing TRUs with 5 zero emission cryogenic transport refrigerators	80% of eligible costs or \$100,000 for 5 units, whichever is lower	5 Years or 10,000 hours
TRU Power Plug Installation	Install electric power plugs that are compatible with electrically powered TRUs (e.g. all-electric, hybrid electric, or electric standby-equipped TRUs) at loading docks or a freight facility	50% of eligible costs or \$3,000 (per plug) whichever is lower	5 Years
Cryogenic Refrigeration Fueling Infrastructure at Freight Facilities	Install infrastructure and equipment for cryogenic refrigeration fueling station at a freight facility	50% of eligible costs or \$100,000, whichever is lower	5 Years
Insulated trailer and Electric Plug	For the purchase of an insulated trailer and one electric plug	50% of eligible costs or \$40,000, whichever is lower	5 Years

¹TRU replacement projects do not include the replacement of vehicles.

V. ELIGIBILITY AND GENERAL REQUIREMENTS

Project eligibility will be based on the Program Guidelines and Executive Orders which can be found at:

<https://ww2.arb.ca.gov/prop-1b-program>.

General Requirements for All Cargo Handling Equipment Projects

Selected applicants must sign a contract with South Coast AQMD including project milestones and completion deadlines and commit to the following:

- Certify that there are no outstanding CARB violations or non-compliance with CARB regulations associated with the equipment or the owner.
- Agree to equipment inspections.
- Comply with record-keeping, reporting, and Program review or fiscal audit requirements.
- Properly maintain upgraded equipment in good operating condition and according to manufacturer's recommendations.
- Demonstrate proof of equipment warranty and insurance on upgraded equipment that covers the replacement of the equipment.

Program Requirements for RTG Crane Projects:

- Commit to 15 years of 100% California operation in a port, or intermodal railyard, or freight facility service in the four trade corridors.
- Be permitted to keep the existing diesel engine installed and operational for a limited number of hours each year and do the following at their own expense: (1) install an hour meter on the existing diesel engine and (2) provide activity reports when requested by the local agency or CARB, in a format defined by CARB staff.
- Commit to a maximum limit of diesel engine usage to 30 hours annually based on a rolling 3-year average.

- Comply with all local permitting requirements.
- Demonstrate proof of equipment warranty for 5 years.

Program Requirements for Yard Truck Projects:

- Agree to accept an on-board electronic monitoring unit at any time during the project life.
- Commit to 5 years of 100% California operation in a port, or intermodal railyard, or freight facility service in the four trade corridors.
- Demonstrate proof of equipment warranty for the project life and insurance on upgraded equipment.

Program Requirements for Battery Charger or Hydrogen Fueling Station Projects:

- Commit to 5 years of 100% California operation in a port, or intermodal railyard, or freight facility service in the four trade corridors.
- Demonstrate proof of equipment warranty of at least 3 years for the charger and 5 years for the trucks.
- Convert a minimum of 1 diesel yard truck to electric or fuel cell powered yard truck (Yard truck Conversion Option), replace a minimum of 1 electric powered yard truck (Yard Truck Replacement Option), or replace a minimum of 1 fuel cell yard truck (Yard Truck Replacement Option).
- Meet all requirements for project Options.

Program Requirements for Forklift (Lift Capacities of 3,000 lbs to 12,000 lbs) Projects:

- Equipment owner shall not replace existing zero emission equipment with new electric or fuel cell powered equipment.
- Commit to 5 years of 100% California operation in a port, or intermodal railyard, or freight facility service in the four trade corridors.
- Demonstrate proof of equipment warranty for one year or 1,600 hours, whichever comes first.
- The replacement equipment must serve the same function as the existing equipment.
- The equipment engine must be greater than 25 horsepower.

Program Requirements for Lift (Lift Capacities Greater Than 12,000 lbs) Projects:

- Equipment owner shall not replace existing zero emission equipment with new electric, or fuel cell powered equipment.
- Commit to 5 years of 100% California operation in a port, or intermodal railyard, or freight facility service in the four trade corridors.
- Demonstrate proof of equipment warranty for one year or 1,600 hours, whichever comes first and insurance that covers the replacement of the equipment.
- The replacement equipment must serve the same function as the existing equipment.

General Requirements for All TRU Projects

Selected applicants must sign a contract with South Coast AQMD including project milestones and completion deadlines and commit to the following:

- Commit to the project life specified with the applicable equipment project option.
- Sign a legally binding contract with the local agency including project milestones and completion deadlines.

- Demonstrate proof of equipment warranty on the Program-funded equipment.
- Certify that there are no outstanding CARB violations or non-compliance with CARB regulations associated with the equipment or the owner.
- Adhere to all Program requirements.
- Agree to equipment inspections.
- Comply with record-keeping, reporting, and Program review or fiscal audit requirements.
- Properly maintain new or upgraded equipment in good operating condition and according to manufacturer's recommendations.

TRU Replacement

- Commit to a project life of 5 years or 10,000 hours, whichever comes first.
- Scrap the old diesel TRU(s).

Electric Power Plug and Cryogenic Refrigeration Fueling Infrastructure at Freight Facilities

- Install an electric plug capable of providing 460V 3 Phase power (may be capable of other voltages in addition to meeting the 460V requirement).
- Commit to a project life of 5 years.
- Ensure usage of the power plugs and fueling station.
- Comply with all local permitting requirements

Insulated Trailer and Electric Plug

- Commit to a project life of 5 years.
- Scrap or destroy the old diesel TRU(s) from the existing trailer.
- Purchase an electric-standby capable TR and install it on the new trailer.
- Install an electric plug capable of providing 460V 3 Phase power (may be capable of other voltages in addition to meeting the 460V requirement).
- Ensure usage of the equipment cold storage at grocery stores or retail stores that sell groceries (i.e. big box retailers) in the four trade corridors.
- Comply with all local permitting requirements.

VI. APPLICATION SUBMITTAL REQUIREMENTS

A complete online application must be submitted to South Coast AQMD by no later than the application deadline to be considered for Program funding. It is the applicant's responsibility to ensure the application contains all the required information at the time of submittal to the South Coast AQMD. The South Coast AQMD is not required to contact the applicant to obtain the required information that is missing from the application.

Below is a list of all application forms and attachments for the Prop 1B Program:

- Applicant Information
- Category application specific to your category (one per unit)
- Business Information Forms (BIR):

- o Attachment 1 – Business Information Request
- o Attachment 2 – Disadvantage Business Certification
- o Attachment 3 – W-9 – Requested for Taxpayer Identification Number and Certification
- o Attachment 4 – Withholding Exemption Certificate
- o Attachment 5 – Campaign Contribution Disclosure

Note: Each Attachment (1-5) should be completed and submitted with each set of projects. If your application is approved, an updated Attachment 5 may be requested by your assigned Project Officer at a later date.

VII. EQUIPMENT PROJECT PURCHASE RESTRICTIONS

Grantee may **not purchase**, receive, install, pay for, or place into operation any engines, equipment, or vehicles, nor may work begin on a repower project or a project to install electrical infrastructure, until the project contract is fully executed. Grantee may preorder prior to contract execution at the equipment owner's risk but can only be purchased once the existing equipment has been pre-inspected and the contract is signed between the grantee and South Coast AQMD. The South Coast AQMD **will not** reimburse grantees for orders or any payments on a new engine, piece of equipment, or vehicle that takes place prior to South Coast AQMD approval of the project through contract execution.

VIII. PAYMENT PROCESS

For all projects payment will be made after the satisfactory completion of a post-inspection by South Coast AQMD and receipt of invoice. Payment will be by reimbursement to grantee or through a direct payment to vendor upon written request of grantee. Reimbursement cannot exceed the amount directly paid by the grantee.

An invoice shall be itemized to include enough detail to ensure that the local agency provides reimbursement only for the eligible project costs yet clear and concise enough to be understandable. Grantee shall not request or receive payment for engines, equipment or infrastructure that are non-operational, taxes, consulting services, license, permit, fees, registration, insurance, or any other cost not eligible for Program funds. Labor expenses are not eligible for payment with Program funds. However, labor expenses shall be included in the itemized invoice with the detailed number of hours charged and hourly wage. Grantee may submit a single itemized invoice for multiple, completed equipment projects under this Program. The invoice shall itemize the charges for each equipment project.

Equipment certification or verification may still be pending at the time of application or contract execution, however, equipment must be verified or certified prior to the payment.

IX. ANNUAL REPORTING REQUIREMENTS

Cargo Handling Equipment

Equipment owners who are awarded funding will be responsible for annual reporting to the South Coast AQMD for the project life. The equipment owner's annual reports shall include, but are not limited to:

- Contact information (owner name, company, address, phone).
- Date and location of installation of equipment.
- Equipment type and name of home port, railyard or freight facility.
- RTG crane, side pick, top pick, reach stacker and yard truck or yard truck and battery charging station, make, model, year, serial number, and power rating.
- Annual hours of operation.
- Summary of maintenance and inspections conducted.
- Signed certification statement that the bond-funded technology was installed on the equipment for which it was approved, and that all information submitted to the local agency is true and accurate.
- Other information as requested by South Coast AQMD.

Zero Emission TRUs or Cryogenic TR

Equipment owners who are awarded funding will be responsible for annual reporting to the South Coast AQMD for the project life. The equipment owner's annual reports shall include, but are not limited to:

- Contact information (owner name, company, address, phone number).
- Project completion date.
- Equipment type.
- Infrastructure and/or equipment utilization.
- Annual hours of operation.
- Description of any equipment failure or other event that prevented TRs from operating for more than one week.
- Certification of insurance.
- Signed certification statement that the bond-funded technology was installed on the equipment for which it was approved, and that all information submitted to the local agency is true and accurate.
- Other information as requested by South Coast AQMD.

Electric or Cryogenic Infrastructure and Equipment

Equipment owners that are awarded funding will be responsible for annual reporting to the South Coast AQMD for the project life. The equipment owner's annual reports shall include, but are not limited to:

- Contact information (owner name, company, address, phone number).
- Facility location.
- Project completion date.
- Actual number and duration of TRU/TR connections to equipment per unit in the reporting period.
- Electricity/fuel annual usage documentation.
- Summary of maintenance and inspections conducted.
- Description of any equipment failure or other event that prevented TRU/TRs from using the system for more than one week.
- Certification of insurance.

- Signed certification statement that the bond-funded project was installed and is operating as it was approved in the post-inspection and that all information submitted to the South Coast AQMD is true and accurate.
- Other information as requested by South Coast AQMD.

X.USEFUL RESOURCES

CARB Goods Movement Emission Reduction Program:

<https://ww2.arb.ca.gov/our-work/programs/proposition-1b-goods-movement-emission-reduction-program>

CARB Executive Order G-25-093

[Executive Order G-25-093](#)

CARB Cargo Handling Equipment Website:

<http://www.arb.ca.gov/ports/cargo/cargo.htm>

Transport Refrigeration Units Website:

<https://ww2.arb.ca.gov/our-work/programs/transport-refrigeration-unit>

South Coast AQMD Prop. 1B Website (where a copy of the solicitation can be found)

<http://www.aqmd.gov/prop1b>

CONTACT FOR ADDITIONAL INFORMATION:

Questions regarding the content or intent of this PA or procedural matters can be found at the South Coast AQMD Proposition 1B website (www.aqmd.gov/prop1b) or can be addressed via e-mail at prop1b@aqmd.gov. Inquiries can also be addressed to:

Technology Advancement Office

South Coast AQMD

21865 Copley Drive

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MAP OF TRADE CORRIDORS



BOARD MEETING DATE: October 3, 2025

AGENDA NO. 4

PROPOSAL: Execute Contracts to Demonstrate Plug-In Hybrid Tugboat and Install Supporting Charging Infrastructure

SYNOPSIS: In June 2023, the Board recognized U.S. EPA FY22 Targeted Airshed Grant award of \$10,000,000 including administrative funds of \$500,000, to demonstrate a plug-in hybrid tugboat and develop innovative supporting charging infrastructure. The Board also approved transferring up to \$1.5 million from the Air Quality Investment Program Fund (27) - Rule 1111 into Fund (83) for the cost-share of the plug-in tugboat project and executing a contract with Crowley Maritime Corporation (Crowley). Since then, Crowley withdrew from the project and South Coast AQMD staff subsequently received a proposal from Baydelta Maritime, LLC (Baydelta) and Arc Boat Company Inc (Arc). Baydelta is proposing to develop plug-in hybrid tugboats and Arc will provide the supporting marine charging system. These actions are contingent upon U.S. EPA's final awards, to execute contracts with Baydelta and Arc for a total of \$11 million from the Clean Shipping Technology Demonstration Special Revenue Fund (83) for the plug-in hybrid tugboat and the supporting infrastructure project.

COMMITTEE: Technology; September 19, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Executive Officer to execute the following contracts for a total of \$11 million from the Clean Shipping Technology Demonstration Special Revenue Fund (83), contingent upon U.S. EPA's final awards:

- a. Baydelta Maritime, LLC (Baydelta) for the plug-in hybrid tugboat conversion project for up to \$7,020,743; and
- b. Arc Boat Company Inc. (Arc) for the installation of a marine vessel rapid charging system for up to \$3,979,257.

Background

Tugboats are one of the largest emitters in the commercial harbor craft category. Reducing emissions from the marine sector requires the development of new technologies to transition to cleaner engine technologies. Tugboats typically operate on short routes but experience significant idling times and rely on high horsepower diesel engines. The use of electric battery powered propulsion systems can deliver instantaneous and efficient power for a wide range of tugboat operations. With California's newly amended commercial harbor craft regulation, the marine industry is seeking feasible emission reduction technologies and a pathway to decarbonize. A zero-emission technology solution for tugboats will significantly reduce the emissions from this category.

In June 2023, the Board approved the execution of a contract with Crowley Maritime Corporation (Crowley) to demonstrate a plug-in hybrid tugboat and innovative supporting charging infrastructure. However, Crowley withdrew from the project due to business decisions. An alternative proposal was then received from Baydelta to convert an existing Tier 2 or Tier 3 diesel -powered port ship assist/escort tugboat into a zero-emission capable, plug-in ready battery electric hybrid tugboat and Arc to install a 4.8MW marine vessel rapid charging system including megapacks, a transformer, and charger cabinets at Berth 60 (AltaSea) in the Port of Los Angeles.

Proposal

Baydelta will convert a Tier 3 or lower diesel-powered port ship assist/escort tugboat to a zero-emission capable, plug-in hybrid tugboat. This tugboat will be a fully mission-capable ship assist/escort tugboat that is capable of up to 40 percent zero-emissions operation. The proposed tugboat will also be outfitted with the cleanest available Tier 4 Final main engines and battery technology, resulting in improved air quality for impacted communities around the ports, while still meeting the required bollard pull and safety standards for ship-assist/escort tugboats in the Port complex. Arc will design and install a 4.8MW marine vessel rapid charging system at AltaSea in the Port of Los Angeles. The charging solutions will facilitate maritime industry operators who are voluntarily building and deploying zero-emission capable technology, including Baydelta, in efforts to reduce port related emissions. The charging site will primarily serve the tugboats and tow industry whose operations span both the Port of Los Angeles and Port of Long Beach.

Sole Source Justification

Section VIII.B.3 of the Procurement Policy and Procedure identifies four major provisions under which contracts funded in whole or in part with federal funds may be made as a sole source award. The request for sole source awards for the Baydelta and Arc contracts is made under provision B.3.c, which states the awarding federal agency or pass-through entity expressly authorizes non-competitive proposals in response to a written request from the non-federal entity.

Benefits to South Coast AQMD

The South Coast Air Basin is classified as an “extreme” nonattainment area for ozone under the federal Clean Air Act. Projects to support the development and demonstration of a plug-in hybrid tugboat and the development of innovative supporting charging infrastructure are included in the Technology Advancement Office Clean Fuel Program 2024 Plan Update under the Category “Develop and Demonstrate Medium-Duty and Heavy-Duty On-Road and Off-Road Battery Electric and Hybrid Vehicles and Equipment.” Successful demonstration of these projects helps reduce ozone and PM2.5 air pollution. The plug-in hybrid tugboat will reduce 80 tons of NOx emissions per year and 1.5 tons of PM2.5 emissions per year, respectively.

Resource Impacts

The contracts with Baydelta and Arc will not exceed \$11 million from the Clean Shipping Technology Demonstration Special Revenue Fund (83), which consists of \$10 million, including \$500,000 in administrative funds from the EPA and \$1.5 million of South Coast AQMD cost-share. Sufficient funds are available in Fund 83 for our cost share. The total project cost is \$38.1 million, with funding sources as shown below:

Funding Source	Funding Amount	Percent
U.S. EPA FY 2022-23 Targeted Airshed Grant	\$10,000,000*	26
San Pedro Bay Ports (cost-share)	\$12,940,000	34
Baydelta & Arc (cost-share)	\$13,640,639	36
South Coast AQMD (cost-share)	\$1,500,000	4
Total	\$38,080,639	100

*Pending EPA Final Approval

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 5

TITLE: Release RFP to Continue Enhanced Fleet Modernization Program Implementation, Amend and Execute Contracts

SYNOPSIS: Since 2015, South Coast AQMD has been implementing the Enhanced Fleet Modernization Program, branded as Replace Your Ride. The program utilizes consultant support for the application evaluation, outreach, and participant education. With a recent increase in incentive amounts, the program has seen a surge in popularity and application volume; however, funding for consultant support is nearly depleted. These actions are to: 1) release an RFP to solicit proposals for contractor(s) to assist applicants with the application process, screen applications, and other program support; 2) authorize the Executive Officer to execute contracts with contractor(s) in an amount up to \$4,000,000 for a five-year period as the funds from CARB are received; and 3) amend contracts with the Foundation for California Community Colleges and Green Paradigm Consulting, Inc. for a total of up to \$400,000 to continue to support Replace Your Ride program implementation until contractor(s) from the RFP process are selected, under contract, and, if needed, trained on how to implement the program.

COMMITTEE: Technology, September 19, 2025, Recommended for Approval

RECOMMENDED ACTIONS:

1. Release an RFP #2026-05 to solicit proposals for contractor(s) to assist applicants with the application process, screen applications, and other program support;
2. Authorize the Executive Officer to select contractor(s) from the RFP #2026-05 and execute contract(s) with contractor(s) for the Enhanced Fleet Modernization Program (EFMP) implementation support for a five-year period in an amount up to \$4,000,000 from HEROS II Special Revenue Fund (56); and

3. Amend contracts with Foundation for California Community Colleges and Green Paradigm Consulting, Inc. to continue support for Replace Your Ride (RYP) program implementation in an amount up to \$400,000 from HEROS II Special Revenue Fund (56).

Wayne Natri
Executive Officer

AK:MW:TL:VJ

Background

Since 2015, South Coast AQMD has been implementing the EFMP branded as RYP. South Coast AQMD's RYP is a vehicle retirement and replacement program that provides incentives to lower-income motorists to scrap and replace their older, high-emitting vehicles with newer, cleaner models or utilize other clean transportation options.

Since its inception, South Coast AQMD has provided over \$110,000,000 in RYP funding and replaced over 13,400 older passenger vehicles with newer, fuel-efficient vehicles, providing 38 tons of NO_x and 1.9 tons of PM emission reductions annually. Approximately 88 percent of the vouchers were issued to participants who are in the lowest poverty level of 225% Federal Poverty Level (FPL). The remaining 12 percent met 300% and 400% FPL income tiers.

The replacement vehicles include fuel-efficient conventional, hybrid, plug-in hybrid electric, and zero-emission vehicles. Since late 2024, conventional and hybrid vehicles are no longer eligible as replacements. In lieu of a replacement vehicle, participants can select an Alternative Mobility voucher, which can be used for public transportation, car sharing, and will now include the purchase of an E-bike. The RYP program is achieving the goal of replacing the oldest and dirtiest light-duty passenger vehicles on the road. The old vehicles have an average mileage of 180,113 and are approximately 22 years old. RYP is currently administered with assistance from three contractors providing case management support. South Coast AQMD periodically releases solicitations to obtain consultants to assist staff with the Program's participants and meet implementation deadlines.

Implementation of the RYP is resource-intensive. Recently, administrative duties to support the program have continued to increase due to the program's popularity and in anticipation of the removal of the electric vehicle tax credits in September 2025, and the limitations of other clean vehicle incentive programs, which have required South Coast AQMD to increase its efforts in participant support.

In 2022, South Coast AQMD released an RFP, and three contractors were selected. Due to the RYR program's funding disbursement requirements, disbursements are often sporadic and restricted, which creates a challenge in adequately awarding consultant contracts. The funds in the existing contracts are nearly depleted due to the recent surge in program participation and additional funding is needed for two contractors in the short term to help continue supporting RYR implementation. After the RFP is to be released it will take time to finalize the selection of contractor(s) and execute contract(s). Therefore, adding funds to the California Community Colleges and Green Paradigm Consulting, Inc. contracts is needed to avoid the interruption of program implementation and continue providing RYR participant support during the RFP process.

Proposal

Staff proposes to release RFP# P2026-05 to solicit proposals for contractors to assist RYR applicants in the application process. Staff anticipates a high volume of RYR applications to continue; therefore, to avoid interrupting the processing of these applications (e.g., application evaluations), staff recommends authorizing the Executive Officer to amend and add funds of up to \$400,000 to the existing contracts with Foundation for California Community Colleges and Green Paradigm Consulting, Inc, while the new RFP is being released and new contractor(s) are being evaluated and selected. Further, staff recommends authorization of the Executive Officer to select contractor(s) from the RFP and execute contract(s) for up to \$4,000,000 in total for a five-year period from the HEROS II Special Revenue Fund (56).

Bid Evaluation

Contractors will be selected based on the criteria in the RFP, primarily their ability to assist applicants in the application process, screen applications, and provide other program implementation support. Multiple contractors may be selected. Proposals will be evaluated by a panel of three South Coast AQMD staff members familiar with the subject matter of the project. The proposals will be evaluated and scored by the panel in accordance with established South Coast AQMD guidelines. The panel will make recommendations to the Executive Officer for the final selection of contractors. Staff expects a high volume of applications; therefore, allowing the Executive Officer to execute consultant contract(s) could avoid the interruption of program implementation support.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the RFP and inviting bids will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Air Basin.

Additionally, potential bidders will be notified utilizing South Coast AQMD's own electronic listing of certified minority vendors. Notice of the RFP will be emailed to Legislative Caucuses and various minority chambers of commerce and business associations and placed on South Coast AQMD's website (<http://www.aqmd.gov>) where it can be viewed by making the selection "Grants & Bids."

Benefits to South Coast AQMD

RYP will continue to provide clean vehicle incentives to qualifying lower-income vehicle owners, including those residing in disadvantaged communities, thereby providing emissions reduction benefits to these communities and throughout the region.

Resource Impacts

CARB grants# G22-CC4A-01 and G23-EFMP's administrative fund in HEROS II Special Revenue Fund (56) will be used to cover program implementation. The execution and amendment of contractor support contracts will not exceed \$4.4 million.

Attachment

RFP# 2026-05 - RFP for the Implementation Support of the Enhanced Fleet Modernization Program



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

REQUEST FOR PROPOSALS

RFP for the Implementation Support of the Enhanced Fleet Modernization Program

P2026-05

The South Coast Air Quality Management District (South Coast AQMD) requests proposals for the following purpose according to the terms and conditions attached. In the preparation of this Request for Proposals (RFP), the words "Proposer," "Contractor," "Consultant," "Bidder," and "Firm" are used interchangeably.

PURPOSE

The South Coast AQMD is pleased to announce a request for proposals to provide administrative, consumer education, and case management support for the implementation of the AB 118 Enhanced Fleet Modernization Program (EFMP) and the Clean Cars 4 All (CC4A) program in the South Coast AQMD. These programs incentivize the early retirement of older passenger vehicles and their replacement with low or zero emission vehicles up to eight model years and newer. This program focuses participation with lower income residents living in disadvantaged communities. To deliver administrative services assistance, contractors will assist South Coast AQMD in reviewing, assessing, and qualifying program applicants. These services will also provide assistance to the applicants through step- by-step guidance in completing their applications and meeting program requirements for monetary incentives to purchase a qualifying replacement vehicle. In addition, the Contractor will provide consumer education on consumer protection rights and understanding of the various advanced technology vehicles and their operation. The Contractor may be asked to provide outreach assistance at various venues, including community events. The number of events and locations will be determined by the South Coast AQMD staff. The Contractor shall provide all equipment, operation, and project management necessary to successfully conduct these events, as well as data analysis and reporting after the event.

A key goal of the application process is to achieve a streamlined and positive consumer experience. To accomplish this goal, the Contractor shall be knowledgeable of program requirements and procedures as set forth in state law, grant agreements, implementation plan, contracts, and other policies and procedures. South Coast AQMD staff will provide all materials and training necessary to obtain this knowledge, and from time to time, the materials will be updated to reflect changes in the program. Because the application requirements are complex and would otherwise hinder individuals from participating in these incentive programs, one-to-one assistance to the applicant will be necessary.

In addition to providing assistance and determining eligibility for program applicants, the Contractor may be working with commercial entities that are part of EFMP implementation, including automotive dealerships, financial institutions, automotive dismantlers, and electric vehicle supply equipment (EVSE) suppliers/installers. Applicants will be interfacing with these entities as part of the process to complete the vehicle retirement and replacement process. As such, contractors must ensure that these entities are authorized to participate in the program, maintain compliance with program requirements, and provide a positive experience for

program participants. Finally, the Contractor may provide program marketing and outreach assistance, such as promoting attendance, coordinating, and providing consumer assistance services at outreach events, as well as other marketing activities to maximize overall program participation by the public.

This RFP is seeking proposals that demonstrate experience and knowledge in consumer assistance services, monetary incentive programs, and public outreach and marketing services. Total funding for this RFP will be up to \$4,000,000, with an expected timeframe of 36 months from contract initiation to completion. During the 36-month period, up to 7,400 clean vehicle replacement vouchers may be processed. The South Coast AQMD may award one or more contracts to applicants under this RFP to maximize the program's efficacy.

INDEX - The following are contained in this RFP:

Section I	Background/Information
Section II	Contact Person
Section III	Schedule of Events
Section IV	Participation in the Procurement Process
Section V	Statement of Work/Schedule of Deliverables
Section VI	Required Qualifications
Section VII	Proposal Submittal Requirements
Section VIII	Proposal Submission
Section IX	Proposal Evaluation/Contractor Selection Criteria
Section X	Funding
Section XI	Sample Contract

Attachment A - Participation in the Procurement Process
Attachment B - Certifications and Representations

SECTION I: BACKGROUND/INFORMATION

The South Coast AQMD is the regional air pollution control agency for the four-county South Coast Air Basin (Basin) (Orange County and the non-desert portions of Los Angeles, Riverside and San Bernardino counties), and the Riverside County portions of the Salton Sea Air Basin (SSAB) and Mojave Desert Air Basin (MDAB), covering an area of approximately 10,743 square miles.

The EFMP is a voluntary vehicle retirement and replacement program authorized by the California Alternative and Renewable Fuel, Vehicle Technology, Clean Air, and Carbon Reduction Act of 2007 (Assembly Bill 118, Statutes of 2007, Chapter 750; Health and Safety Code sections 44125-44126) section 44125(a). The CC4A is a parallel program and is part of California Climate Investments, a statewide initiative that places billions of cap-and-trade dollars to work reducing greenhouse gas emissions, strengthening the economy and improving public health and the environment, particularly in disadvantaged communities. Guidelines for both programs were established by the California Air Resources Board (CARB) in consultation with the Bureau of Automotive Repair in August 2010. These programs, as implemented by the South Coast AQMD, provide incentives to eligible owners of light-duty vehicles for the early retirement of older, higher-emitting vehicles and their replacement with cleaner ones, or provide mass transit passes in lieu of replacement vehicles. In the South Coast Air Basin, the EFMP and CC4A programs are implemented jointly as a combined program that has been branded Replace your Ride. For simplicity, this program will be referred to in this RFP as the EFMP.

The EFMP places emphasis on:

- Targeted outreach in low-income and disadvantaged communities.
- Providing assistance to program participants to complete the transactions.
- Ensuring that retired vehicles have sufficient remaining useful lives and functionality.
- Provides plus-up incentives for purchases of zero emission replacement vehicles and alternatively offers vouchers for public transportation, car sharing, electric bicycles (e-bikes), or other alternative mobility options.

Since March 2015, the inception of the EFMP, the program has issued over 13,400 vouchers to the eligible program participants to purchase cleaner and more fuel-efficient vehicles, e-bikes, or exchange their retirement vehicle for other alternative mobility options.

SECTION II: CONTACT PERSON:

Questions regarding the content or intent of this RFP or on procedural matters should be addressed to:

Mr. Victor Juan, Technology Advancement Office

South Coast AQMD
21865 Copley Drive
Diamond Bar, CA 91765-4178
(909) 396-2374
VJuan@aqmd.gov

Mr. Justin Joe, Technology Advancement Office

South Coast AQMD
21865 Copley Drive
Diamond Bar, CA 91765-4178
(909) 396-2054
jjoe@aqmd.gov

SECTION III: SCHEDULE OF EVENTS

Date	Event
October 3, 2025	RFP Released
October 22, 2025	Bidder's Conference*
December 4, 2025	Proposals Due to South Coast AQMD - No Later Than 1:00 pm
2 nd Quarter of 2026	Anticipated Contract Execution

*Participation in the Bidder's Conference is optional. Such participation would help notify potential Bidders of any updates or amendments. The Bidder's Conference will be held in a hybrid format, online and at South Coast AQMD Headquarters in Diamond Bar, California at 10:00 am on Thursday, October 22, 2025. Please contact Victor at (909) 396- 2374 by the close of business on Friday, October 17,2025 if you plan to attend.

SECTION IV: PARTICIPATION IN THE PROCUREMENT PROCESS

It is the policy of South Coast AQMD to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts. Attachment A to this RFP contains definitions and further information.

SECTION V: STATEMENT OF WORK/SCHEDULE OF DELIVERABLES

The overall objective is to develop and implement the Retire and Replace Program element of the Enhanced Fleet Modernization Program (EFMP). The Program applies to low-income residents to promote cleaner replacement vehicles.

Four tasks have been identified for this project as follows:

1. Initial Meeting(s)/Training with South Coast AQMD Staff
2. Assessing and Processing of Eligible Participants and Vehicles
3. Interface with Participating Commercial Entities
4. Outreach Implementation

Potential bidders should address all tasks based on their background and expertise in their proposal, based on the format provided in Section VII – Proposal Submittal Requirements. The five tasks listed below are integral to maximizing program participation and providing a streamlined and positive consumer experience. Proposals submitted may separately address Tasks 1 through 4. In addition, the South Coast AQMD reserves the right to recommend awards to prospective bidders either to conduct all four tasks or only some of the tasks.

Statement of Work

The selected contractor(s) shall perform assignments on an as-needed basis upon receiving written notification from the South Coast AQMD. Each assignment will have specific tasks to be conducted and resources to be utilized. No work can be implemented without South Coast AQMD authorization. Potential tasks include the following:

Task 1 – Initial Meeting(s)/Training with South Coast AQMD Staff

All contracting parties shall meet with South Coast AQMD staff to discuss and establish program coordination details including training, chain of command, responsibilities, contacts, timelines, and other logistics prior to working on Tasks 2 through 5. South Coast AQMD staff will provide training to contractor staff including all written materials and procedures necessary to assess prospective program participants and process eligible consumers through the Program.

Task 2 – Assessing and Processing of Eligible Participants and Vehicles

This task includes assessing prospective EFMP participants for program eligibility and assisting eligible individuals in completing all program requirements in accordance with the EFMP regulation, grant agreements, EFMP implementation plan, and operations manuals for case managers, automobile dealerships, dismantlers, and financial institutions. This assistance will require the Contractor to provide step-by-step instructions to guide program applicants through program requirements and procedures. In addition, this task requires the Contractor to evaluate information and documentation provided by applicants to determine compliance with program requirements and work with applicants to ensure that all program requirements have been satisfied prior to submission of completed application packages by the Contractor to South Coast AQMD. Contractor should provide multilingual support including but not limited to English, Spanish and Chinese.

Contractor will specifically provide information and assistance as needed to individual program participants on:

1. program qualification requirements and incentive levels applicable to the individual consumer,
2. completion of program application form,
3. procurement of all supporting documentation relating to but limited to proof of residency in South Coast AQMD jurisdictional area and disadvantaged community (if applicable), household income, vehicle proposed for retirement, and replacement vehicle,
4. procedures regarding the determination of useful remaining life of the existing vehicle, and the disposition of the vehicle upon receipt of replacement, and
5. purchase of a qualified replacement vehicle.

Contractor will also be required to track program progress as necessary and provide weekly (or upon South Coast AQMD request) summary activity reports.

Task 3 – Interface with Participating Commercial Entities

This task will require the Contractor to evaluate, coordinate, and provide support services as necessary between participating commercial entities (which include for example participating automobile dealerships, financial institutions, automobile dismantlers, electric vehicle supply equipment suppliers and installers, and vehicle emission testing firms) individual program participants, and South Coast AQMD to ensure that commercial entities: (1) provide a positive customer service experience to program participants, including multilingual support in languages that include but not limited to English, Spanish and Chinese; (2) comply with program requirements; and (3) submit required documentation to South Coast AQMD and other government agencies. To support these activities, the Contractor will: (1) provide information on program requirements to these commercial entities and update these requirements as necessary; (2) evaluate and track documentation submitted by these entities on behalf of individual program participants for program compliance; and (3) troubleshoot program compliance issues, including but not limited to, incorrect and/or incomplete documentation that is submitted by these entities and/or inaccurate information that is disseminated directly by these entities to program participants. Examples of documentation to be evaluated for program compliance include vehicle sales contracts (buyer's orders), loan documents, California DMV vehicle certificate of title forms, and Reg. 42 forms, and electric vehicle supply equipment installation receipts.

Task 4 – Outreach Implementation

The purpose of this task is to generate public awareness and interest to attract a large number of consumers to potentially participate in the EFMP. This may involve various activities such as taking telephone calls from prospective program participants and providing information on program requirements, incentive levels, and resources available in both English and Spanish (e.g., program brochures, web site), as well as developing and maintaining lists consisting of contact information for prospective program participants. In addition, Contractor may be requested to attend in-person events to conduct outreach or help disseminate program information to prospective program participants, as well as process existing program participants for completion of program requirements. As part of this task, prospective bidders shall identify non-governmental organizations that can help promote the EFMP and serve as a resource in community outreach.

Schedule of Deliverables

Specific deliverables and time schedules for task completion will be established by the South Coast AQMD, in writing, when each task is authorized. Specific deliverables will include, but not be limited to, preparation of participant application packages, reports, and attendance at meetings and outreach events.

SECTION VI: REQUIRED QUALIFICATIONS

Desired qualifications include an understanding of the EFMP and the various complexities of the program, prior experience in implementing the EFMP and other voucher/vehicle scrapping programs, and experience in working with the public, business entities and the ability to provide multilingual support, including but not limited to English, Spanish and Chinese. In addition, prospective bidders shall provide information on conducting technical analysis of the program performance, provide accurate data entry, and have the resources necessary to communicate with consumers in a second language, such as Spanish, Chinese, or other major second languages.

SECTION VII: PROPOSAL SUBMITTAL REQUIREMENTS

Submitted proposals must follow the format outlined below and all requested information must be supplied. Failure to submit proposals in the required format will result in the proposal being eliminated from evaluation. South Coast AQMD may modify the RFP or issue supplementary information or guidelines during the proposal preparation period prior to the due date. Please check our website for updates (<http://www.aqmd.gov/grants-bids>). The cost for developing the proposal is the responsibility of the Contractor and shall not be chargeable to South Coast AQMD.

Each proposal must be submitted in three separate volumes:

- Volume I - Technical Proposal
- Volume II - Cost Proposal
- Volume III - Certifications and Representations included in Attachment B to this RFP must be completed and executed by an authorized official of the Contractor.

A separate cover letter including the name, address, and telephone number of the contractor, and signed by the person or persons authorized to represent the Firm, should accompany the proposal submission. Firm contact information as follows, should also be included in the cover letter:

1. Address and telephone number of office in, or nearest to, Diamond Bar, California.
2. Name and title of the Firm's representative designated as

contact. A separate Table of Contents should be provided for

Volumes I and II. **VOLUME I - TECHNICAL PROPOSAL**

DO NOT INCLUDE ANY COST INFORMATION IN THE TECHNICAL VOLUME

Summary (Section A) - State overall approach to meeting the objectives and satisfying the scope of work to be performed, the sequence of activities, and a description of methodology or techniques to be used.

Program Schedule (Section B) - Provide projected milestones or benchmarks for completing the project (to include reports) within the total time allowed.

Project Organization (Section C) - Describe the proposed management structure, program monitoring procedures, and organization of the proposed team. Provide a statement detailing

your approach to the project, specifically address the Firm's ability and willingness to commit and maintain staffing to successfully complete the project on the proposed schedule.

Qualifications (Section D) - Describe the technical capabilities of the Firm. Provide references of other similar studies or projects performed during the last five years demonstrating ability to successfully complete the work. Include contact name, title, and telephone number for any references listed. Provide a statement of your Firm's background and related experience in performing similar services for other governmental organizations.

Assigned Personnel (Section E) - Provide the following information about the staff to be assigned to this project:

1. List all key personnel assigned to the project by level, name and location. Provide a resume or similar statement describing the background, qualifications and experience of the lead person and all persons assigned to the project. Substitution of project manager or lead personnel will not be permitted without prior written approval of South Coast AQMD.
2. Provide a spreadsheet of the labor hours proposed for each labor category at the task level.
3. Provide a statement indicating whether or not 90% of the work will be performed within the geographical boundaries of South Coast AQMD.
4. Provide a statement of education and training programs provided to, or required of, the staff identified for participation in the project, particularly with reference to management consulting, governmental practices and procedures, and technical matters.
5. Provide a summary of your Firm's general qualifications to meet required qualifications and fulfill statement of work, including additional Firm personnel and resources beyond those who may be assigned to the project.

Subcontractors (Section F) - This project may require expertise in multiple technical areas. List any subcontractors that will be used, identifying functions to be performed by them, their related qualifications and experience and the total number of hours or percentage of time they will spend on the project.

Conflict of Interest (Section G) - Address possible conflicts of interest with other clients affected by actions performed by the Firm on behalf of South Coast AQMD. South Coast AQMD recognizes that prospective Contractors may be performing similar projects for other clients. Include a complete list of such clients for the past three (3) years with the type of work performed and the total number of years performing such tasks for each client. Although the Proposer will not be automatically disqualified by reason of work performed for such clients, South Coast AQMD reserves the right to consider the nature and extent of such work in evaluating the proposal.

Additional Data (Section H) - Provide other essential data that may assist in the evaluation of this proposal.

VOLUME II - COST PROPOSAL

Name and Address - The Cost Proposal must list the name and complete address of the Proposer in the upper left-hand corner.

Cost Proposal – South Coast AQMD anticipates awarding a fixed price contract. Cost information must be provided as listed below:

1. Detail must be provided by the following categories:
 - A. Labor – The Cost Proposal must list the fully-burdened hourly rates and the total number of hours estimated for each level of professional and administrative staff to be used to perform the tasks required by this RFP. Costs should be estimated for each of the components of the work plan.
 - B. Subcontractor Costs - List subcontractor costs and identify subcontractors by name. Itemize subcontractor charges per hour or per day.
 - C. Travel Costs - Indicate amount of travel cost and basis of estimate to include trip destination, purpose of trip, length of trip, airline fare or mileage expense, per diem costs, lodging and car rental.
 - D. Other Direct Costs -This category may include such items as postage and mailing expense, printing and reproduction costs, etc. Provide a basis of estimate for these costs.
2. It is the policy of the South Coast AQMD to receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services. South Coast AQMD will give preference, where appropriate, to vendors who certify that they will provide “most favored customer” status to the South Coast AQMD. To receive preference points, Proposer shall certify that South Coast AQMD is receiving “most favored customer” pricing in the Business Status Certifications page of Volume III, Attachment B – Certifications and Representations.

VOLUME III - CERTIFICATIONS AND REPRESENTATIONS (see Attachment B to this RFP)

SECTION VIII: PROPOSAL SUBMISSION

All proposals must be submitted according to specifications set forth in the section above and this section. Failure to adhere to these specifications may be cause for rejection of the proposal.

Signature - All proposals must be signed by an authorized representative of the Proposer.

Due Date - **All proposals are due no later than 1:00 p.m., December 4, 2025, and should be directed to:**

Procurement Unit
 South Coast Air Quality Management District
 21865 Copley Drive
 Diamond Bar, CA 91765-4178
 (909) 396-3520

Submittal - Submit 1 electronic copy (memory stick) and four (4) complete copies of the proposal in a sealed envelope, plainly marked in the upper left-hand corner with the name and address of the Proposer and the words “Request for Proposals P2026-05.”

Late bids/proposals will not be accepted under any circumstances.

Grounds for Rejection - A proposal may be immediately rejected if:

- It is not prepared in the format described, or
- It is signed by an individual not authorized to represent the Firm.

Modification or Withdrawal - Once submitted, proposals cannot be altered without the prior written consent of South Coast AQMD. All proposals shall constitute firm offers and may not be withdrawn for a period of ninety (90) days following the last day to accept proposals.

SECTION IX: PROPOSAL EVALUATION/CONTRACTOR SELECTION CRITERIA

- A. Proposals will be evaluated by a panel of three South Coast AQMD staff members familiar with the subject matter of the project. The panel shall be appointed by the Executive Officer or his designee. In addition, the evaluation panel may include such outside public sector or academic community expertise as deemed desirable by the Executive Officer. The panel will make a recommendation to the Executive Officer for final selection of a contractor and negotiation of a contract.
- B. Each member of the evaluation panel shall be accorded equal weight in his or her rating of proposals. The evaluation panel members shall evaluate the proposals according to the specified criteria and numerical weightings set forth below.

1. Proposal Evaluation Criteria

(a) Special Projects Requiring Unique Knowledge or Abilities

Understanding the Problem	20
Contractor Qualifications	30
Previous Experience on Similar Projects	20
Cost	<u>30</u>
TOTAL	100

(b) Additional Points

Small Business or Small Business Joint Venture	5
DVBE or DVBE Joint Venture	5
Use of DVBE or Small Business Subcontractors	5
Local Business (Non-Federally Funded Projects Only)	5
Most Favored Customer	2

The cumulative points awarded for small business, DVBE, use of small business or DVBE subcontractors, Zero or Near-Zero emission vehicle business, local business, and off-peak hours delivery business shall not exceed 15 points. Most Favored Customer status incentive points shall be added, as applicable for a total of 17 points.

Self-Certification for Additional Points

The award of these additional points shall be contingent upon Proposer completing the Self-Certification section of Attachment B – Certifications and Representations and/or inclusion of a statement in the proposal self-certifying that Proposer qualifies for additional points as detailed above.

2. To receive additional points in the evaluation process for the categories of Small Business or Small Business Joint Venture, DVBE or DVBE Joint Venture or Local Business (for non-federally funded projects), the proposer must submit a self-certification at the time of proposal submission certifying that the proposer meets the requirements set forth in Attachments A and B. To receive points for the use of DVBE and/or Small Business subcontractors, at least 25 percent of the total contract value must be subcontracted to DVBEs and/or Small Businesses. To receive points as a Local Business, the proposer must affirm that it has an ongoing business within the South Coast AQMD at the time of bid/proposal submittal and that 90% of the work related to the contract will be performed within the South Coast AQMD. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points. Federally funded projects are not eligible for local business incentive points. To receive points for Most Favored Customer status, the proposer must submit, at proposal submission, certification of its commitment to provide most favored customer status to the South Coast AQMD. The cumulative points awarded for Small Business, DVBE, use of Small Business or DVBE Subcontractors, Local Business, Zero or Near-Zero Emission Vehicle Business, Off-Peak Hour Delivery Business and Most Favored Customer shall not exceed 17 points.
 3. For procurement of Research and Development (R & D) projects or projects requiring technical or scientific expertise or special projects requiring unique knowledge and abilities, technical factors including past experience shall be weighted at 70 points and cost shall be weighted at 30 points. A proposal must receive at least 56 out of 70 points on R & D projects and projects requiring technical or scientific expertise or special projects requiring unique knowledge and abilities, in order to be deemed qualified for award.
 4. The lowest cost proposal will be awarded the maximum cost points available and all other cost proposals will receive points on a prorated basis. For example if the lowest cost proposal is \$1,000 and the maximum points available are 50 points, this proposal would receive the full 50 points. If the next lowest cost proposal is \$1,100 it would receive 45 points reflecting the fact that it is 10% higher than the lowest cost (90% of 50 points = 45 points).
- C. During the selection process the evaluation panel may wish to interview some proposers for clarification purposes only. No new material will be permitted at this time. Additional information provided during the bid review process is limited to clarification by the Proposer of information presented in his/her proposal, upon request by South Coast AQMD.
- D. The Executive Officer or Governing Board may award the contract to a Proposer other than the Proposer receiving the highest rating in the event the Governing Board

determines that another Proposer from among those technically qualified would provide the best value to South Coast AQMD considering cost and technical factors. The determination shall be based solely on the Evaluation Criteria contained in the Request for Proposal (RFP), on evidence provided in the proposal and on any other evidence provided during the bid review process.

- E. Selection will be made based on the above-described criteria and rating factors. The selection will be made by and is subject to Executive Officer or Governing Board approval. Proposers may be notified of the results by letter.
- F. The Governing Board has approved a Bid Protest Procedure which provides a process for a Bidder or prospective Bidder to submit a written protest to South Coast AQMD Procurement Manager in recognition of two types of protests: Protest Regarding Solicitation and Protest Regarding Award of a Contract. Copies of the Bid Protest Policy can be secured through a request to South Coast AQMD Procurement Department.
- G. The Executive Officer or Governing Board may award contracts to more than one proposer if in (his or their) sole judgment the purposes of the (contract or award) would best be served by selecting multiple proposers.
- H. If additional funds become available, the Executive Officer or Governing Board may increase the amount awarded. The Executive Officer or Governing Board may also select additional proposers for a grant or contract if additional funds become available.
- I. Disposition of Proposals – Pursuant to South Coast AQMD’s Procurement Policy and Procedure, South Coast AQMD reserves the right to reject any or all proposals. All proposals become the property of South Coast AQMD, and are subject to the California Public Records Act. One copy of the proposal shall be retained for South Coast AQMD files. Additional copies and materials will be returned only if requested and at the proposer's expense.
- J. If proposal submittal is for a Public Works project as defined by State of California Labor Code Section 1720, Proposer is required to include Contractor Registration No. in Attachment B. Proposal submittal will be deemed as non-responsive and Bidder may be disqualified if Contractor Registration No. is not included in Attachment B. Proposer is alerted to changes to California Prevailing Wage compliance requirements as defined in Senate Bill 854 (Stat. 2014, Chapter 28), and California Labor Code Sections 1770, 1771, 1725, 1777, 1813 and 1815.

SECTION X: FUNDING

South Coast AQMD anticipates awarding one or more contracts. The total funding for the work contemplated by this RFP will not exceed \$4,000,000 for the full term of the total contract(s).

SECTION XI: SAMPLE CONTRACT

A sample contract to carry out the work described in this RFP is available on South Coast AQMD’s website at <http://www.aqmd.gov/grants-bids> or upon request from the RFP Contact Person (Section II).

ATTACHMENT A

PARTICIPATION IN THE PROCUREMENT PROCESS

- A. It is the policy of South Coast Air Quality Management District (South Coast AQMD) to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts.

B. Definitions:

The definition of minority, women or disadvantaged business enterprises set forth below is included for purposes of determining compliance with the affirmative steps requirement described in Paragraph G below on procurements funded in whole or in part with federal grant funds which involve the use of subcontractors. The definition provided for disabled veteran business enterprise, local business, small business enterprise, Zero or Near-Zero emission vehicle business and off-peak hours delivery business are provided for purposes of determining eligibility for point or cost considerations in the evaluation process.

1. "Women business enterprise" (WBE) as used in this policy means a business enterprise that meets all of the following criteria:
 - a. a business that is at least 51 percent owned by one or more women, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more women.
 - b. a business whose management and daily business operations are controlled by one or more women.
 - c. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
2. "Disabled veteran" as used in this policy is a United States military, naval, or air service veteran with at least 10 percent service-connected disability who is a resident of California.
3. "Disabled veteran business enterprise" (DVBE) as used in this policy means a business enterprise that meets all of the following criteria:
 - a. is a sole proprietorship or partnership of which at least 51 percent is owned by one or more disabled veterans or, in the case of a publicly owned business, at least 51 percent of its stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint

- venture's management and control and earnings are held by one or more disabled veterans.
- b. the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
 - c. is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.
4. "Local business" as used in this policy means a company that has an ongoing business within the geographical boundaries of South Coast AQMD at the time of bid or proposal submittal and performs 90% of the work related to the contract within the geographical boundaries of South Coast AQMD and satisfies the requirements of subparagraph H below. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
5. "Small business" as used in this policy means a business that meets the following criteria:
- a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or
 - A manufacturer with 100 or fewer employees.
 - b. Manufacturer means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 and 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.
6. "Joint ventures" as defined in this policy pertaining to certification means that one party to the joint venture is a DVBE or small business and owns at least 51 percent of the joint venture.
7. "Zero or Near-Zero Emission Vehicle Business" as used in this policy means a company or contractor that uses Zero or Near-Zero emission vehicles in

conducting deliveries to South Coast AQMD. Zero or Near-Zero emission vehicles include vehicles powered by electric, compressed natural gas (CNG), liquefied natural gas (LNG), liquefied petroleum gas (LPG), ethanol, methanol and hydrogen and are certified to 90% or lower of the existing standard.

8. "Off-Peak Hours Delivery Business" as used in this policy means a company or contractor that commits to conducting deliveries to South Coast AQMD during off-peak traffic hours defined as between 10:00 a.m. and 3:00 p.m.
9. "Benefits Incentive Business" as used in this policy means a company or contractor that provides janitorial, security guard or landscaping services to South Coast AQMD and commits to providing employee health benefits (as defined below in Section VIII.D.2.d) for full time workers with affordable deductible and co-payment terms.
10. "Minority Business Enterprise" as used in this policy means a business that is at least 51 percent owned by one or more minority person(s), or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more or minority persons.
 - a. a business whose management and daily business operations are controlled by one or more minority persons.
 - b. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
 - c. "Minority person" for purposes of this policy, means a Black American, Hispanic American, Native-American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian (including a person whose origins are from India, Pakistan, and Bangladesh), Asian-Pacific-American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, and Taiwan).
11. "Most Favored Customer" as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.
12. "Disadvantaged Business Enterprise" as used in this policy means a business that is an entity owned and/or controlled by a socially and economically disadvantaged individual(s) as described by Title X of the Clean Air Act Amendments of 1990 (42 U.S.C. 7601 note) (10% statute), and Public Law 102-389 (42 U.S.C. 4370d)(8% statute), respectively;
 - a Small Business Enterprise (SBE);
 - a Small Business in a Rural Area (SBRA);

a Labor Surplus Area Firm (LSAF); or
 a Historically Underutilized Business (HUB) Zone Small Business Concern, or a concern under a successor program.

- C. Under Request for Quotations (RFQ), DVBEs, DVBE business joint ventures, small businesses, and small business joint ventures shall be granted a preference in an amount equal to 5% of the lowest cost responsive bid. Zero or Near-Zero Emission Vehicle Businesses shall be granted a preference in an amount equal to 5 percent of the lowest cost responsive bid. Off-Peak Hours Delivery Businesses shall be granted a preference in an amount equal to 2 percent of the lowest cost responsive bid. Local businesses (if the procurement is not funded in whole or in part by federal grant funds) shall be granted a preference in an amount equal to 2% of the lowest cost responsive bid. Businesses offering Most Favored Customer status shall be granted a preference in an amount equal to 2 percent of the lowest cost responsive bid.
- D. Under Request for Proposals, DVBEs, DVBE joint ventures, small businesses, and small business joint ventures shall be awarded ten (10) points in the evaluation process. A non-DVBE or large business shall receive seven (7) points for subcontracting at least twenty-five (25%) of the total contract value to a DVBE and/or small business. Zero or Near-Zero Emission Vehicle Businesses shall be awarded five (5) points in the evaluation process. On procurements which are not funded in whole or in part by federal grant funds local businesses shall receive five (5) points. Off-Peak Hours Delivery Businesses shall be awarded two (2) points in the evaluation process. Businesses offering Most Favored Customer status shall be awarded two (2) points in the evaluation process.
- E. South Coast AQMD will ensure that discrimination in the award and performance of contracts does not occur on the basis of race, color, sex, national origin, marital status, sexual preference, creed, ancestry, medical condition, or retaliation for having filed a discrimination complaint in the performance of South Coast AQMD contractual obligations.
- F. South Coast AQMD requires Contractor to be in compliance with all state and federal laws and regulations with respect to its employees throughout the term of any awarded contract, including state minimum wage laws and OSHA requirements.
- G. When contracts are funded in whole or in part by federal funds, and if subcontracts are to be let, the Contractor must comply with the following, evidencing a good faith effort to solicit disadvantaged businesses. Contractor shall submit a certification signed by an authorized official affirming its status as a MBE or WBE, as applicable, at the time of contract execution. South Coast AQMD reserves the right to request documentation demonstrating compliance with the following good faith efforts prior to contract execution.
 - 1. Ensure Disadvantaged Business Enterprises (DBEs) are made aware of contracting opportunities to the fullest extent practicable through outreach and recruitment activities. For Indian Tribal, State and Local Government recipients, this will include placing DBEs on solicitation lists and soliciting them whenever they are potential sources.
 - 2. Make information on forthcoming opportunities available to DBEs and arrange time frames for contracts and establish delivery schedules, where

the requirements permit, in a way that encourages and facilitates participation by DBEs in the competitive process. This includes, whenever possible, posting solicitations for bids or proposals for a minimum of 30 calendar days before the bid or proposal closing date.

3. Consider in the contracting process whether firms competing for large contracts could subcontract with DBEs. For Indian Tribal, State and Local Government recipients, this will include dividing total requirements when economically feasible into smaller tasks or quantities to permit maximum participation by DBEs in the competitive process.
 4. Encourage contracting with a consortium of DBEs when a contract is too large for one of these firms to handle individually.
 5. Using the services and assistance of the Small Business Administration and the Minority Business Development Agency of the Department of Commerce.
 6. If the prime contractor awards subcontracts, require the prime contractor to take the above steps.
- H. To the extent that any conflict exists between this policy and any requirements imposed by federal and state law relating to participation in a contract by a certified MBE/WBE/DVBE as a condition of receipt of federal or state funds, the federal or state requirements shall prevail.
- I. When contracts are not funded in whole or in part by federal grant funds, a local business preference will be awarded. For such contracts that involve the purchase of commercial off-the-shelf products, local business preference will be given to suppliers or distributors of commercial off-the-shelf products who maintain an ongoing business within the geographical boundaries of South Coast AQMD. However, if the subject matter of the RFP or RFQ calls for the fabrication or manufacture of custom products, only companies performing 90% of the manufacturing or fabrication effort within the geographical boundaries of South Coast AQMD shall be entitled to the local business preference. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
- J. In compliance with federal fair share requirements set forth in 40 CFR Part 33, South Coast AQMD shall establish a fair share goal annually for expenditures with federal funds covered by its procurement policy.

ATTACHMENT B
CERTIFICATIONS AND REPRESENTATIONS



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

Business Information Request

Dear South Coast AQMD Contractor/Supplier:

South Coast Air Quality Management District (South Coast AQMD) is committed to ensuring that our contractor/supplier records are current and accurate. If your firm is selected for award of a purchase order or contract, it is imperative that the information requested herein be supplied in a timely manner to facilitate payment of invoices. In order to process your payments, we need the enclosed information regarding your account. **Please review and complete the information identified on the following pages, remember to sign all documents for our files, and return them as soon as possible to the address below:**

**Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178**

If you do not return this information, we will not be able to establish you as a vendor. This will delay any payments and would still necessitate your submittal of the enclosed information to our Accounting department before payment could be initiated. Completion of this document and enclosed forms would ensure that your payments are processed timely and accurately.

If you have any questions or need assistance in completing this information, please contact Accounting at (909) 396-3777. We appreciate your cooperation in completing this necessary information.

Sincerely,

Sujata Jain
Chief Financial Officer

DH;jn

Enclosures: Business Information Request
Disadvantaged Business Certification
W-9
Form 590 Withholding Exemption Certificate
Federal Contract Debarment Certification
Campaign Contributions Disclosure
Direct Deposit Authorization

REV 9/21



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

BUSINESS INFORMATION REQUEST

Business Name	
Division of	
Subsidiary of	
Website Address	
Type of Business Check One:	☐ Individual ☐ DBA, Name _____, County Filed in _____ ☐ Corporation, ID No. _____ ☐ LLC/LLP, ID No. _____ ☐ Other _____

REMITTING ADDRESS INFORMATION

Address			
City/Town			
State/Province		Zip	
Phone	() - Ext	Fax	() -
Contact		Title	
E-mail Address			
Payment Name if Different			

All invoices must reference the corresponding Purchase Order Number(s)/Contract Number(s) if applicable and mailed to:

Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178

BUSINESS STATUS CERTIFICATIONS

Federal guidance for utilization of disadvantaged business enterprises allows a vendor to be deemed a small business enterprise (SBE), minority business enterprise (MBE) or women business enterprise (WBE) if it meets the criteria below.

- is certified by the Small Business Administration or
- is certified by a state or federal agency or
- is an independent MBE(s) or WBE(s) business concern which is at least 51 percent owned and controlled by minority group member(s) who are citizens of the United States.

Statements of certification:

As a prime contractor to South Coast AQMD, _____ (name of business) will engage in good faith efforts to achieve the fair share in accordance with 40 CFR Section 33.301, and will follow the six affirmative steps listed below **for contracts or purchase orders funded in whole or in part by federal grants and contracts.**

1. Place qualified SBEs, MBEs, and WBEs on solicitation lists.
2. Assure that SBEs, MBEs, and WBEs are solicited whenever possible.
3. When economically feasible, divide total requirements into small tasks or quantities to permit greater participation by SBEs, MBEs, and WBEs.
4. Establish delivery schedules, if possible, to encourage participation by SBEs, MBEs, and WBEs.
5. Use services of Small Business Administration, Minority Business Development Agency of the Department of Commerce, and/or any agency authorized as a clearinghouse for SBEs, MBEs, and WBEs.
6. If subcontracts are to be let, take the above affirmative steps.

Self-Certification Verification: Also for use in awarding additional points, as applicable, in accordance with South Coast AQMD Procurement Policy and Procedure:

Check all that apply:

☐ Small Business Enterprise/Small Business Joint Venture	☐ Women-owned Business Enterprise
☐ Local business	☐ Disabled Veteran-owned Business Enterprise/DVBE Joint Venture
☐ Minority-owned Business Enterprise	☐ Most Favored Customer Pricing Certification

Percent of ownership: _____ %

Name of Qualifying Owner(s): _____

State of California Public Works Contractor Registration No. _____ . MUST BE INCLUDED IF BID PROPOSAL IS FOR PUBLIC WORKS PROJECT.

I, the undersigned, hereby declare that to the best of my knowledge the above information is accurate. Upon penalty of perjury, I certify information submitted is factual.

NAME

TITLE

TELEPHONE NUMBER

DATE

Definitions

Disabled Veteran-Owned Business Enterprise means a business that meets all of the following criteria:

- is a sole proprietorship or partnership of which is at least 51 percent owned by one or more disabled veterans, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint venture's management and control and earnings are held by one or more disabled veterans.
- the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
- is a sole proprietorship, corporation, partnership, or joint venture with its primary headquarters office located in the United States and which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.

Joint Venture means that one party to the joint venture is a DVBE and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that DVBE will receive at least 51 percent of the project dollars.

Local Business means a business that meets all of the following criteria:

- has an ongoing business within the boundary of South Coast AQMD at the time of bid application.
- performs 90 percent of the work within South Coast AQMD's jurisdiction.

Minority-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more minority persons or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more minority persons.
- is a business whose management and daily business operations are controlled or owned by one or more minority person.
- is a business which is a sole proprietorship, corporation, partnership, joint venture, an association, or a cooperative with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

"Minority" person means a Black American, Hispanic American, Native American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian American (including a person whose origins are from India, Pakistan, or Bangladesh), Asian-Pacific American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, or Taiwan).

Small Business Enterprise means a business that meets the following criteria:

- a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - **A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or**
 - A manufacturer with 100 or fewer employees.
- b. Manufacturer means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 to 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.

Small Business Joint Venture means that one party to the joint venture is a Small Business and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that the Small Business will receive at least 51 percent of the project dollars.

Women-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more women or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more women.
- is a business whose management and daily business operations are controlled or owned by one or more women.
- is a business which is a sole proprietorship, corporation, partnership, or a joint venture, with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

Most Favored Customer as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.

2 Business name/disregarded entity name, if different from above

3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only **one** of the following seven boxes.

☐ Individual/sole proprietor or single-member LLC

☐ C Corporation

☐ S Corporation

☐ Partnership

☐ Trust/estate

☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶

Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is **not** disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.

☐ Other (see instructions) ▶

4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):

Exempt payee code (if any) ▶

Exemption from FATCA reporting code (if any) ▶

(Applies to accounts maintained outside the U.S.)

5 Address (number, street, and apt. or suite no.) See instructions.

6 City, state, and ZIP code

7 List account number(s) here (optional)

Requester's name and address (optional)

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number

or

Employer identification number

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here

Signature of U.S. person ▶

Date ▶

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (Interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
 - Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
 - Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
 - Form 1099-S (proceeds from real estate transactions)
 - Form 1099-K (merchant card and third party network transactions)
 - Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
 - Form 1099-C (canceled debt)
 - Form 1099-A (acquisition or abandonment of secured property)
- Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See *What is backup withholding*, later.

3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and

4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting*, later, for further information.

Note: If you are a U.S. person and a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien;
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States;
- An estate (other than a foreign estate); or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax under section 1446 on any foreign partners' share of effectively connected taxable income from such business. Further, in certain cases where a Form W-9 has not been received, the rules under section 1446 require a partnership to presume that a partner is a foreign person, and pay the section 1446 withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid section 1446 withholding on your share of partnership income.

In the cases below, the following person must give Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States.

- In the case of a disregarded entity with a U.S. owner, the U.S. owner of the disregarded entity and not the entity;
- In the case of a grantor trust with a U.S. grantor or other U.S. owner, generally, the U.S. grantor or other U.S. owner of the grantor trust and not the trust; and
- In the case of a U.S. trust (other than a grantor trust), the U.S. trust (other than a grantor trust) and not the beneficiaries of the trust.

Foreign person. If you are a foreign person or the U.S. branch of a foreign bank that has elected to be treated as a U.S. person, do not use Form W-9. Instead, use the appropriate Form W-8 or Form 8233 (see Pub. 515, *Withholding of Tax on Nonresident Aliens and Foreign Entities*).

Nonresident alien who becomes a resident alien. Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the payee has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement to Form W-9 that specifies the following five items.

1. The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.
2. The treaty article addressing the income.
3. The article number (or location) in the tax treaty that contains the saving clause and its exceptions.
4. The type and amount of income that qualifies for the exemption from tax.
5. Sufficient facts to justify the exemption from tax under the terms of the treaty article.

the first Protocol to the U.S.-China treaty (dated April 30, 1984) allows the provisions of Article 20 to continue to apply even after the Chinese student becomes a resident alien of the United States. A Chinese student who qualifies for this exception (under paragraph 2 of the first protocol) and is relying on this exception to claim an exemption from tax on his or her scholarship or fellowship income would attach to Form W-9 a statement that includes the information described above to support that exemption.

If you are a nonresident alien or a foreign entity, give the requester the appropriate completed Form W-8 or Form 8233.

Backup Withholding

What is backup withholding? Persons making certain payments to you must under certain conditions withhold and pay to the IRS 24% of such payments. This is called "backup withholding." Payments that may be subject to backup withholding include interest, tax-exempt interest, dividends, broker and barter exchange transactions, rents, royalties, nonemployee pay, payments made in settlement of payment card and third party network transactions, and certain payments from fishing boat operators. Real estate transactions are not subject to backup withholding.

You will not be subject to backup withholding on payments you receive if you give the requester your correct TIN, make the proper certifications, and report all your taxable interest and dividends on your tax return.

Payments you receive will be subject to backup withholding if:

1. You do not furnish your TIN to the requester,
2. You do not certify your TIN when required (see the instructions for Part II for details),
3. The IRS tells the requester that you furnished an incorrect TIN,
4. The IRS tells you that you are subject to backup withholding because you did not report all your interest and dividends on your tax return (for reportable interest and dividends only), or
5. You do not certify to the requester that you are not subject to backup withholding under 4 above (for reportable interest and dividend accounts opened after 1983 only).

Certain payees and payments are exempt from backup withholding. See *Exempt payee code*, later, and the separate instructions for the Requester of Form W-9 for more information.

Also see *Special rules for partnerships*, earlier.

What is FATCA Reporting?

The Foreign Account Tax Compliance Act (FATCA) requires a participating foreign financial institution to report all United States account holders that are specified United States persons. Certain payees are exempt from FATCA reporting. See *Exemption from FATCA reporting code*, later, and the instructions for the Requester of Form W-9 for more information.

Updating Your Information

You must provide updated information to any person to whom you claimed to be an exempt payee if you are no longer an exempt payee and anticipate receiving reportable payments in the future from this person. For example, you may need to provide updated information if you are a C corporation that elects to be an S corporation, or if you no longer are tax exempt. In addition, you must furnish a new Form W-9 if the name or TIN changes for the account; for example, if the grantor of a grantor trust dies.

Penalties

Failure to furnish TIN. If you fail to furnish your correct TIN to a requester, you are subject to a penalty of \$50 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

Civil penalty for false information with respect to withholding. If you make a false statement with no reasonable basis that results in no backup withholding, you are subject to a \$500 penalty.

Specific Instructions

Line 1

You must enter one of the following on this line; **do not** leave this line blank. The name should match the name on your tax return.

If this Form W-9 is for a joint account (other than an account maintained by a foreign financial institution (FFI)), list first, and then circle, the name of the person or entity whose number you entered in Part I of Form W-9. If you are providing Form W-9 to an FFI to document a joint account, each holder of the account that is a U.S. person must provide a Form W-9.

a. **Individual.** Generally, enter the name shown on your tax return. If you have changed your last name without informing the Social Security Administration (SSA) or the name change, enter your first name, the last name as shown on your social security card, and your new last name.

Note: ITIN applicant: Enter your individual name as it was entered on your Form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.

b. **Sole proprietor or single-member LLC.** Enter your individual name as shown on your 1040/1040A/1040EZ on line 1. You may enter your business, trade, or "doing business as" (DBA) name on line 2.

c. **Partnership, LLC that is not a single-member LLC, C corporation, or S corporation.** Enter the entity's name as shown on the entity's tax return on line 1 and any business, trade, or DBA name on line 2.

d. **Other entities.** Enter your name as shown on required U.S. federal tax documents on line 1. This name should match the name shown on the charter or other legal document creating the entity. You may enter any business, trade, or DBA name on line 2.

e. **Disregarded entity.** For U.S. federal tax purposes, an entity that is disregarded as an entity separate from its owner is treated as a "disregarded entity." See Regulations section 301.7701-2(c)(2)(iii). Enter the owner's name on line 1. The name of the entity entered on line 1 should never be a disregarded entity. The name on line 1 should be the name shown on the income tax return on which the income should be reported. For example, if a foreign LLC that is treated as a disregarded entity for U.S. federal tax purposes has a single owner that is a U.S. person, the U.S. owner's name is required to be provided on line 1. If the direct owner of the entity is also a disregarded entity, enter the first owner that is not disregarded for federal tax purposes. Enter the disregarded entity's name on line 2, "Business name/disregarded entity name." If the owner of the disregarded entity is a foreign person, the owner must complete an appropriate Form W-8 instead of a Form W-9. This is the case even if the foreign person has a U.S. TIN.

Line 2

If you have a business name, trade name, DBA name, or disregarded entity name, you may enter it on line 2.

Line 3

Check the appropriate box on line 3 for the U.S. federal tax classification of the person whose name is entered on line 1. Check only one box on line 3.

- Individual - Sole proprietorship, or - Single-member limited liability company (LLC) owned by an individual and disregarded for U.S. federal tax purposes.	Individual/sole proprietor or single-member LLC
- LLC treated as a partnership for U.S. federal tax purposes, - LLC that has filed Form 8832 or 2553 to be taxed as a corporation, or - LLC that is disregarded as an entity separate from its owner but the owner is another LLC that is not disregarded for U.S. federal tax purposes.	Limited liability company and enter the appropriate tax classification. (P= Partnership; C= C corporation; or S= S corporation)
- Partnership - Trust/estate	Partnership Trust/estate

Line 4, Exemptions

If you are exempt from backup withholding and/or FATCA reporting, enter in the appropriate space on line 4 any code(s) that may apply to you.

Exempt payee code.

- Generally, individuals (including sole proprietors) are not exempt from backup withholding.
- Except as provided below, corporations are exempt from backup withholding for certain payments, including interest and dividends.
- Corporations are not exempt from backup withholding for payments made in settlement of payment card or third party network transactions.
- Corporations are not exempt from backup withholding with respect to attorneys' fees or gross proceeds paid to attorneys, and corporations that provide medical or health care services are not exempt with respect to payments reportable on Form 1099-MISC.

The following codes identify payees that are exempt from backup withholding. Enter the appropriate code in the space in line 4.

- 1—An organization exempt from tax under section 501(a), any IRA, or a custodial account under section 403(b)(7) if the account satisfies the requirements of section 401(f)(2)
- 2—The United States or any of its agencies or instrumentalities
- 3—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities
- 4—A foreign government or any of its political subdivisions, agencies, or instrumentalities
- 5—A corporation
- 6—A dealer in securities or commodities required to register in the United States, the District of Columbia, or a U.S. commonwealth or possession
- 7—A futures commission merchant registered with the Commodity Futures Trading Commission
- 8—A real estate investment trust
- 9—An entity registered at all times during the tax year under the Investment Company Act of 1940
- 10—A common trust fund operated by a bank under section 584(a)
- 11—A financial institution
- 12—A middleman known in the investment community as a nominee or custodian
- 13—A trust exempt from tax under section 664 or described in section 4947

	for . . .
Interest and dividend payments	All exempt payees except for 7
Broker transactions	Exempt payees 1 through 4 and 6 through 11 and all C corporations. S corporations must not enter an exempt payee code because they are exempt only for sales of noncovered securities acquired prior to 2012.
Barter exchange transactions and patronage dividends	Exempt payees 1 through 4
Payments over \$600 required to be reported and direct sales over \$5,000 ¹	Generally, exempt payees 1 through 5 ²
Payments made in settlement of payment card or third party network transactions	Exempt payees 1 through 4

¹ See Form 1099-MISC, Miscellaneous Income, and its Instructions.

² However, the following payments made to a corporation and reportable on Form 1099-MISC are not exempt from backup withholding: medical and health care payments, attorneys' fees, gross proceeds paid to an attorney reportable under section 6045(f), and payments for services paid by a federal executive agency.

Exemption from FATCA reporting code. The following codes identify payees that are exempt from reporting under FATCA. These codes apply to persons submitting this form for accounts maintained outside of the United States by certain foreign financial institutions. Therefore, if you are only submitting this form for an account you hold in the United States, you may leave this field blank. Consult with the person requesting this form if you are uncertain if the financial institution is subject to these requirements. A requester may indicate that a code is not required by providing you with a Form W-9 with "Not Applicable" (or any similar indication) written or printed on the line for a FATCA exemption code.

A—An organization exempt from tax under section 501(a) or any individual retirement plan as defined in section 7701(a)(37)

B—The United States or any of its agencies or instrumentalities

C—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities

D—A corporation the stock of which is regularly traded on one or more established securities markets, as described in Regulations section 1.1472-1(c)(1)(i)

E—A corporation that is a member of the same expanded affiliated group as a corporation described in Regulations section 1.1472-1(c)(1)(i)

F—A dealer in securities, commodities, or derivative financial instruments (including notional principal contracts, futures, forwards, and options) that is registered as such under the laws of the United States or any state

G—A real estate investment trust

H—A regulated investment company as defined in section 851 or an entity registered at all times during the tax year under the Investment Company Act of 1940

I—A common trust fund as defined in section 584(a)

J—A bank as defined in section 581

K—A broker

L—A trust exempt from tax under section 664 or described in section 4947(a)(1)

Line 5

Enter your address (number, street, and apartment or suite number). This is where the requester of this Form W-9 will mail your information returns. If this address differs from the one the requester already has on file, write NEW at the top. If a new address is provided, there is still a chance the old address will be used until the payor changes your address in their records.

Line 6

Enter your city, state, and ZIP code.

Part I. Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. If you are a resident alien and you do not have and are not eligible to get an SSN, your TIN is your IRS individual taxpayer identification number (ITIN). Enter it in the social security number box. If you do not have an ITIN, see *How to get a TIN* below.

If you are a sole proprietor and you have an EIN, you may enter either your SSN or EIN.

If you are a single-member LLC that is disregarded as an entity separate from its owner, enter the owner's SSN (or EIN, if the owner has one). Do not enter the disregarded entity's EIN. If the LLC is classified as a corporation or partnership, enter the entity's EIN.

Note: See *What Name and Number To Give the Requester*, later, for further clarification of name and TIN combinations.

How to get a TIN. If you do not have a TIN, apply for one immediately. To apply for an SSN, get Form SS-5, Application for a Social Security Card, from your local SSA office or get this form online at www.SSA.gov. You may also get this form by calling 1-800-772-1213. Use Form W-7, Application for IRS Individual Taxpayer Identification Number, to apply for an ITIN, or Form SS-4, Application for Employer Identification Number, to apply for an EIN. You can apply for an EIN online by accessing the IRS website at www.irs.gov/Businesses and clicking on Employer Identification Number (EIN) under Starting a Business. Go to www.irs.gov/Forms to view, download, or print Form W-7 and/or Form SS-4. Or, you can go to www.irs.gov/OrderForms to place an order and have Form W-7 and/or SS-4 mailed to you within 10 business days.

If you are asked to complete Form W-9 but do not have a TIN, apply for a TIN and write "Applied For" in the space for the TIN, sign and date the form, and give it to the requester. For interest and dividend payments, and certain payments made with respect to readily tradable instruments, generally you will have 60 days to get a TIN and give it to the requester before you are subject to backup withholding on payments. The 60-day rule does not apply to other types of payments. You will be subject to backup withholding on all such payments until you provide your TIN to the requester.

Note: Entering "Applied For" means that you have already applied for a TIN or that you intend to apply for one soon.

Caution: A disregarded U.S. entity that has a foreign owner must use the appropriate Form W-8.

Part II. Certification

To establish to the withholding agent that you are a U.S. person, or resident alien, sign Form W-9. You may be requested to sign by the withholding agent even if item 1, 4, or 5 below indicates otherwise.

For a joint account, only the person whose TIN is shown in Part I should sign (when required). In the case of a disregarded entity, the person identified on line 1 must sign. Exempt payees, see *Exempt payee code*, earlier.

Signature requirements. Complete the certification as indicated in items 1 through 5 below.

2. Interest, dividend, broker, and barter exchange accounts opened after 1983 and broker accounts considered inactive during 1983. You must sign the certification or backup withholding will apply. If you are subject to backup withholding and you are merely providing your correct TIN to the requester, you must cross out item 2 in the certification before signing the form.

3. Real estate transactions. You must sign the certification. You may cross out item 2 of the certification.

4. Other payments. You must give your correct TIN, but you do not have to sign the certification unless you have been notified that you have previously given an incorrect TIN. "Other payments" include payments made in the course of the requester's trade or business for rents, royalties, goods (other than bills for merchandise), medical and health care services (including payments to corporations), payments to a nonemployee for services, payments made in settlement of payment card and third party network transactions, payments to certain fishing boat crew members and fishermen, and gross proceeds paid to attorneys (including payments to corporations).

5. Mortgage interest paid by you, acquisition or abandonment of secured property, cancellation of debt, qualified tuition program payments (under section 529), ABLE accounts (under section 529A), IRA, Coverdell ESA, Archer MSA or HSA contributions or distributions, and pension distributions. You must give your correct TIN, but you do not have to sign the certification.

What Name and Number To Give the Requester

For this type of account:	Give name and SSN of:
1. Individual	The individual
2. Two or more individuals (joint account) other than an account maintained by an FFI	The actual owner of the account or, if combined funds, the first individual on the account ¹
3. Two or more U.S. persons (joint account maintained by an FFI)	Each holder of the account
4. Custodial account of a minor (Uniform Gift to Minors Act)	The minor ²
5. a. The usual revocable savings trust (grantor is also trustee) b. So-called trust account that is not a legal or valid trust under state law	The grantor-trustee ¹ The actual owner ¹
6. Sole proprietorship or disregarded entity owned by an individual	The owner ³
7. Grantor trust filing under Optional Form 1099 Filing Method 1 (see Regulations section 1.671-4(b)(2)(i)(A))	The grantor ⁴
For this type of account:	Give name and EIN of:
8. Disregarded entity not owned by an individual	The owner
9. A valid trust, estate, or pension trust	Legal entity ⁴
10. Corporation or LLC electing corporate status on Form 8832 or Form 2553	The corporation
11. Association, club, religious, charitable, educational, or other tax-exempt organization	The organization
12. Partnership or multi-member LLC	The partnership
13. A broker or registered nominee	The broker or nominee

government, school district, or prison) that receives agricultural program payments

15. Grantor trust filing under the Form 1041 Filing Method or the Optional Form 1099 Filing Method 2 (see Regulations section 1.671-4(b)(2)(i)(B))

The trust

¹ List first and circle the name of the person whose number you furnish. If only one person on a joint account has an SSN, that person's number must be furnished.

² Circle the minor's name and furnish the minor's SSN.

³ You must show your individual name and you may also enter your business or DBA name on the "Business name/disregarded entity" name line. You may use either your SSN or EIN (if you have one), but the IRS encourages you to use your SSN.

⁴ List first and circle the name of the trust, estate, or pension trust. (Do not furnish the TIN of the personal representative or trustee unless the legal entity itself is not designated in the account title.) Also see *Special rules for partnerships*, earlier.

***Note:** The grantor also must provide a Form W-9 to trustee of trust.

Note: If no name is circled when more than one name is listed, the number will be considered to be that of the first name listed.

Secure Your Tax Records From Identity Theft

Identity theft occurs when someone uses your personal information such as your name, SSN, or other identifying information, without your permission, to commit fraud or other crimes. An identity thief may use your SSN to get a job or may file a tax return using your SSN to receive a refund.

To reduce your risk:

- Protect your SSN,
- Ensure your employer is protecting your SSN, and
- Be careful when choosing a tax preparer.

If your tax records are affected by identity theft and you receive a notice from the IRS, respond right away to the name and phone number printed on the IRS notice or letter.

If your tax records are not currently affected by identity theft but you think you are at risk due to a lost or stolen purse or wallet, questionable credit card activity or credit report, contact the IRS Identity Theft Hotline at 1-800-908-4490 or submit Form 14039.

For more information, see Pub. 5027, Identity Theft Information for Taxpayers.

Victims of identity theft who are experiencing economic harm or a systemic problem, or are seeking help in resolving tax problems that have not been resolved through normal channels, may be eligible for Taxpayer Advocate Service (TAS) assistance. You can reach TAS by calling the TAS toll-free case intake line at 1-877-777-4778 or TTY/TDD 1-800-829-4059.

Protect yourself from suspicious emails or phishing schemes.

Phishing is the creation and use of email and websites designed to mimic legitimate business emails and websites. The most common act is sending an email to a user falsely claiming to be an established legitimate enterprise in an attempt to scam the user into surrendering private information that will be used for identity theft.

If you receive an unsolicited email claiming to be from the IRS, forward this message to phishing@irs.gov. You may also report misuse of the IRS name, logo, or other IRS property to the Treasury Inspector General for Tax Administration (TIGTA) at 1-800-366-4484. You can forward suspicious emails to the Federal Trade Commission at spam@uce.gov or report them at www.ftc.gov/complaint. You can contact the FTC at www.ftc.gov/idtheft or 877-IDTHEFT (877-438-4338). If you have been the victim of identity theft, see www.IdentityTheft.gov and Pub. 5027.

Visit www.irs.gov/IdentityTheft to learn more about identity theft and how to reduce your risk.

file information returns with the IRS to report interest, dividends, or certain other income paid to you; mortgage interest you paid; the acquisition or abandonment of secured property; the cancellation of debt; or contributions you made to an IRA, Archer MSA, or HSA. The person collecting this form uses the information on the form to file information returns with the IRS, reporting the above information. Routine uses of this information include giving it to the Department of Justice for civil and criminal litigation and to cities, states, the District of Columbia, and U.S. commonwealths and possessions for use in administering their laws. The information also may be disclosed to other countries under a treaty, to federal and state agencies to enforce civil and criminal laws, or to federal law enforcement and intelligence agencies to combat terrorism. You must provide your TIN whether or not you are required to file a tax return. Under section 3406, payers must generally withhold a percentage of taxable interest, dividend, and certain other payments to a payee who does not give a TIN to the payer. Certain penalties may also apply for providing false or fraudulent information.

Withholding Agent Information

Name _____

Payee Information

Name _____

☐ SSN or ITIN ☐ FEIN ☐ CA Corp no. ☐ CA SOS file no.

Address (apt./ste., room, PO box, or PMB no.) _____

City (If you have a foreign address, see instructions.) _____

State _____ ZIP code _____

Exemption Reason**Check only one box.**

By checking the appropriate box below, the payee certifies the reason for the exemption from the California income tax withholding requirements on payment(s) made to the entity or individual.

☐ **Individuals — Certification of Residency:**

I am a resident of California and I reside at the address shown above. If I become a nonresident at any time, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Corporations:**

The corporation has a permanent place of business in California at the address shown above or is qualified through the California Secretary of State (SOS) to do business in California. The corporation will file a California tax return. If this corporation ceases to have a permanent place of business in California or ceases to do any of the above, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Partnerships or Limited Liability Companies (LLCs):**

The partnership or LLC has a permanent place of business in California at the address shown above or is registered with the California SOS, and is subject to the laws of California. The partnership or LLC will file a California tax return. If the partnership or LLC ceases to do any of the above, I will promptly inform the withholding agent. For withholding purposes, a limited liability partnership (LLP) is treated like any other partnership.

☐ **Tax-Exempt Entities:**

The entity is exempt from tax under California Revenue and Taxation Code (R&TC) Section 23701 _____ (insert letter) or Internal Revenue Code Section 501(c) _____ (insert number). If this entity ceases to be exempt from tax, I will promptly notify the withholding agent. Individuals cannot be tax-exempt entities.

☐ **Insurance Companies, Individual Retirement Arrangements (IRAs), or Qualified Pension/Profit-Sharing Plans:**

The entity is an insurance company, IRA, or a federally qualified pension or profit-sharing plan.

☐ **California Trusts:**

At least one trustee and one noncontingent beneficiary of the above-named trust is a California resident. The trust will file a California fiduciary tax return. If the trustee or noncontingent beneficiary becomes a nonresident at any time, I will promptly notify the withholding agent.

☐ **Estates — Certification of Residency of Deceased Person:**

I am the executor of the above-named person's estate or trust. The decedent was a California resident at the time of death. The estate will file a California fiduciary tax return.

☐ **Nonmilitary Spouse of a Military Servicemember:**

I am a nonmilitary spouse of a military servicemember and I meet the Military Spouse Residency Relief Act (MSRRA) requirements. See instructions for General Information E, MSRRA.

CERTIFICATE OF PAYEE: Payee must complete and sign below.

To learn about your privacy rights, how we may use your information, and the consequences for not providing the requested information, go to ftb.ca.gov/forms and search for **1131**. To request this notice by mail, call 800.852.5711.

Under penalties of perjury, I declare that I have examined the information on this form, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. I further declare under penalties of perjury that if the facts upon which this form are based change, I will promptly notify the withholding agent.

Type or print payee's name and title _____

Telephone _____

Payee's signature ► _____

Date _____

2021 Instructions for Form 590

Withholding Exemption Certificate

References in these instructions are to the California Revenue and Taxation Code (R&TC).

General Information

California Revenue and Taxation Code (R&TC) Section 18662 requires withholding of income or franchise tax on payments of California source income made to nonresidents of California. For more information, See General Information B, Income Subject to Withholding.

Registered Domestic Partners (RDPs) – For purposes of California income tax, references to a spouse, husband, or wife also refer to a California RDP unless otherwise specified. For more information on RDPs, get FTB Pub. 737, Tax Information for Registered Domestic Partners.

A Purpose

Use Form 590, Withholding Exemption Certificate, to certify an exemption from nonresident withholding.

Form 590 does not apply to payments of backup withholding. For more information, go to ftb.ca.gov and search for **backup withholding**.

Form 590 does not apply to payments for wages to employees. Wage withholding is administered by the California Employment Development Department (EDD). For more information, go to edd.ca.gov or call 888.745.3886.

Do not use Form 590 to certify an exemption from withholding if you are a **seller of California real estate**. Sellers of California real estate use Form 593, Real Estate Withholding Statement, to claim an exemption from the real estate withholding requirement.

The following are excluded from withholding and completing this form:

- The United States and any of its agencies or instrumentalities.
- A state, a possession of the United States, the District of Columbia, or any of its political subdivisions or instrumentalities.
- A foreign government or any of its political subdivisions, agencies, or instrumentalities.

B Income Subject to Withholding

Withholding is required on the following, but is not limited to:

- Payments to nonresidents for services rendered in California.
- Distributions of California source income made to domestic nonresident partners, members, and S corporation shareholders and allocations of California source income made to foreign partners and members.
- Payments to nonresidents for rents if the payments are made in the course of the withholding agent's business.
- Payments to nonresidents for royalties from activities sourced to California.

- Distributions of California source income to nonresident beneficiaries from an estate or trust.
- Endorsement payments received for services performed in California.
- Prizes and winnings received by nonresidents for contests in California.

However, withholding is optional if the total payments of California source income are \$1,500 or less during the calendar year.

For more information on withholding, get FTB Pub. 1017, Resident and Nonresident Withholding Guidelines. To get a withholding publication, see Additional Information.

C Who Certifies this Form

Form 590 is certified (completed and signed) by the payee. California residents or entities exempt from the withholding requirement should complete Form 590 and submit it to the withholding agent before payment is made. The withholding agent is then relieved of the withholding requirements if the agent relies in good faith on a completed and signed Form 590 unless notified by the Franchise Tax Board (FTB) that the form should not be relied upon.

An incomplete certificate is invalid and the withholding agent should not accept it. If the withholding agent receives an incomplete certificate, the withholding agent is required to withhold tax on payments made to the payee until a valid certificate is received. In lieu of a completed exemption certificate, the withholding agent may accept a letter from the payee as a substitute explaining why they are not subject to withholding. The letter must contain all the information required on the certificate in similar language, including the under penalty of perjury statement and the payee's taxpayer identification number (TIN).

The certification does not need to be renewed annually. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certification or substitute for at least five years after the last payment to which the certification applies. The agent must provide it to the FTB upon request.

If an entertainer (or the entertainer's business entity) is paid for a performance, the entertainer's information must be provided.

Do not submit the entertainer's agent or promoter information.

The grantor of a grantor trust shall be treated as the payee for withholding purposes. Therefore, if the payee is a grantor trust and one or more of the grantors is a nonresident, withholding is required. If all of the grantors on the trust are residents, no withholding is required. Resident grantors can check the box on Form 590 labeled "Individuals — Certification of Residency."

D Definitions

For California nonwage withholding purposes:

- **Nonresident** includes all of the following:
 - Individuals who are not residents of California.
 - Corporations not qualified through the California Secretary of State (CA SOS) to do business in California or having no permanent place of business in California.
 - Partnerships or limited liability companies (LLCs) with no permanent place of business in California.
 - Any trust without a resident grantor, beneficiary, or trustee, or estates where the decedent was not a California resident.
- **Foreign** refers to non-U.S.

For more information about determining resident status, get FTB Pub. 1031, Guidelines for Determining Resident Status. Military servicemembers have special rules for residency. For more information see General Information E, Military Spouse Residency Relief Act (MSRRA), and FTB Pub. 1032, Tax Information for Military Personnel.

Permanent Place of Business:

A corporation has a permanent place of business in California if it is organized and existing under the laws of California or it has qualified through the CA SOS to transact intrastate business. A corporation that has not qualified to transact intrastate business (e.g., a corporation engaged exclusively in interstate commerce) will be considered as having a permanent place of business in California only if it maintains a permanent office in California that is permanently staffed by its employees.

E Military Spouse Residency Relief Act (MSRRA)

Generally, for tax purposes you are considered to maintain your existing residence or domicile. If a military servicemember and nonmilitary spouse have the same state of domicile, the MSRRA provides:

- A spouse shall not be deemed to have lost a residence or domicile in any state solely by reason of being absent to be with the servicemember serving in compliance with military orders.
- A spouse shall not be deemed to have acquired a residence or domicile in any other state solely by reason of being there to be with the servicemember serving in compliance with military orders.

Domicile is defined as the one place:

- Where you maintain a true, fixed, and permanent home.
- To which you intend to return whenever you are absent.

same domicile outside of California and the spouse is in California solely to be with the servicemember who is serving in compliance with Permanent Change of Station orders.

California may require nonmilitary spouses of military servicemembers to provide proof that they meet the criteria for California personal income tax exemption as set forth in the MSRR.

Income of a military servicemember's nonmilitary spouse for services performed in California is not California source income subject to state tax if the spouse is in California to be with the servicemember serving in compliance with military orders, and the servicemember and spouse have the same domicile in a state other than California.

For additional information or assistance in determining whether the applicant meets the MSRR requirements, get FTB Pub. 1032.

Specific Instructions

Payee Instructions

Enter the withholding agent's name.

Enter the payee's information, including the TIN and check the appropriate TIN box.

You must provide a valid TIN as requested on this form. The following are acceptable TINs: social security number (SSN); individual taxpayer identification number (ITIN); federal employer identification number (FEIN); California corporation number (CA Corp no.); or CA SOS file number.

Private Mail Box (PMB) – Include the PMB in the address field. Write "PMB" first, then the box number. Example: 111 Main Street PMB 123.

Foreign Address – Follow the country's practice for entering the city, county, province, state, country, and postal code, as applicable, in the appropriate boxes. Do not abbreviate the country name.

Exemption Reason – Check the box that reflects the reason why the payee is exempt from the California income tax withholding requirement.

Withholding Agent Instructions

Do not send this form to the FTB. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certificate or substitute for at least five years after the last payment to which the certificate applies. The agent must provide it to the FTB upon request.

- The individual payee becomes a nonresident.
- The corporation ceases to have a permanent place of business in California or ceases to be qualified to do business in California.
- The partnership ceases to have a permanent place of business in California.
- The LLC ceases to have a permanent place of business in California.
- The tax-exempt entity loses its tax-exempt status.

If any of these situations occur, then withholding may be required. For more information, get Form 592, Resident and Nonresident Withholding Statement, Form 592-B, Resident and Nonresident Withholding Tax Statement, [Form](#) 592-PTE, Pass-Through Entity Annual Withholding Return, Form 592-Q, Payment Voucher for Pass-Through Entity Withholding, and Form 592-V, Payment Voucher for Resident or Nonresident Withholding.

Additional Information

Website: For more information, go to ftb.ca.gov and search for **nonwage**.

MyFTB offers secure online tax account information and services. For more information, go to ftb.ca.gov and login or register for **MyFTB**.

Telephone: 888.792.4900 or 916.845.4900, Withholding Services and Compliance phone service

Fax: 916.845.9512

Mail: WITHHOLDING SERVICES AND COMPLIANCE MS F182
FRANCHISE TAX BOARD
PO BOX 942867
SACRAMENTO CA 94267-0651

For questions unrelated to withholding, or to download, view, and print California tax forms and publications, or to access the TTY/TDD numbers, see the Internet and Telephone Assistance section.

Telephone: 800.852.5711 from within the United States
916.845.6500 from outside the United States

TTY/TDD: 800.822.6268 for persons with hearing or speech disability
711 or 800.735.2929 California relay service

Asistencia Por Internet y Teléfono

Sitio web: ftb.ca.gov

Teléfono: 800.852.5711 dentro de los Estados Unidos
916.845.6500 fuera de los Estados Unidos

TTY/TDD: 800.822.6268 para personas con discapacidades auditivas o del habla.

711 ó 800.735.2929 servicio de relevo de California

Certification Regarding Debarment, Suspension, and Other Responsibility Matters

The prospective participant certifies to the best of its knowledge and belief that it and the principals:

- (a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;
- (b) Have not within a three year period preceding this proposal been convicted of or had a civil judgement rendered against them or commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State, or local) transaction or contract under a public transaction: violation of Federal or State antitrust statute or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;
- (c) Are not presently indicted for or otherwise criminally or civilly charged by a government entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (b) of this certification; and
- (d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State, or local) terminated for cause or default.

I understand that a false statement on this certification may be grounds for rejection of this proposal or termination of the award. In addition, under 18 USC Sec. 1001, a false statement may result in a fine of up to \$10,000 or imprisonment for up to 5 years, or both.

Typed Name & Title of Authorized Representative

Signature of Authorized Representative Date

☐ I am unable to certify to the above statements. My explanation is attached.



CAMPAIGN CONTRIBUTIONS DISCLOSURE

In accordance with California law, bidders and contracting parties are required to disclose, at the time the application is filed, information relating to any campaign contributions made to South Coast Air Quality Management District (SCAQMD) Board Members or members/alternates of the MSRC, including: the name of the party making the contribution (which includes any parent, subsidiary or otherwise related business entity, as defined below), the amount of the contribution, and the date the contribution was made. 2 C.C.R. §18438.8(b). Where a proposed rule or proposed amended rule impacts three or fewer facilities, those facilities will be treated in much the same manner as contracting parties and so must also complete this form, disclosing information relating to any campaign contributions made to any SCAQMD Board Members. See Quadri Advice Letter (2002) A-02.096.1 In the event that a qualifying campaign contribution is made, the Board Member to whom it was made may be disqualified from participating in the actions involving that donor.

California law prohibits a party, or an agent, from making campaign contributions to SCAQMD Governing Board Members or members/alternates of the Mobile Source Air Pollution Reduction Review Committee (MSRC) of more than \$250 while their contract or permit is pending before the SCAQMD; and further prohibits a campaign contribution from being made for three (3) months following the date of the final decision by the Governing Board or the MSRC on a donor's contract or permit. Gov't Code §84308(d). For purposes of reaching the \$250 limit, the campaign contributions of the bidder or contractor plus contributions by its parents, affiliates, and related companies of the contractor or bidder are added together. 2 C.C.R. §18438.5.

In addition, SCAQMD Board Members or members/alternates of the MSRC must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant to the proceeding, or agent, totaling more than \$250 in the 12-month period prior to the consideration of the item by the Governing Board or the MSRC. Gov't Code §84308(c).

The list of current SCAQMD Governing Board Members can be found at the SCAQMD website (www.aqmd.gov). The list of current MSRC members/alternates can be found at the MSRC website (<http://www.cleantransportationfunding.org>).

SECTION I.

Contractor (Legal Name): _____

DBA, Name _____, County Filed in _____

Corporation, ID No. _____ LLC/LLP, ID

No. _____

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor:
(See definition below).

SECTION II.

Has Contractor and/or any parent, subsidiary, or affiliated company, or agent thereof, made a campaign contribution(s) totaling \$250 or more in the aggregate to a current member of the South Coast Air Quality Management Governing Board or member/alternate of the MSRC in the 12 months preceding the date of execution of this disclosure?

The information provided on this form does not, and is not intended to, constitute legal advice. To the extent that you may have questions regarding any case law, citations, or legal interpretations provided above please seek the guidance of your own independent counsel.

☐ Yes ☐ No **If YES, complete Section II below and then sign and date the form.
If NO, sign and date below. Include this form with your submittal.**

Campaign Contributions Disclosure, continued:

Name of Contributor _____

_____	_____	_____
Governing Board Member or MSRC Member/Alternate	Amount of Contribution	Date of Contribution

Name of Contributor _____

_____	_____	_____
Governing Board Member or MSRC Member/Alternate	Amount of Contribution	Date of Contribution

Name of Contributor _____

_____	_____	_____
Governing Board Member or MSRC Member/Alternate	Amount of Contribution	Date of Contribution

Name of Contributor _____

_____	_____	_____
Governing Board Member or MSRC Member/Alternate	Amount of Contribution	Date of Contribution

I declare the foregoing disclosures to be true and correct.

By: _____

Title: _____

DEFINITIONS

- Parent, Subsidiary, or Otherwise Related Business Entity (2 Cal. Code of Regs., §18703.1(d).)
- (1) Parent subsidiary. A parent subsidiary relationship exists when one corporation directly or indirectly owns shares possessing more than 50 percent of the voting power of another corporation.
 - (2) Otherwise related business entity. Business entities, including corporations, partnerships, joint ventures and any other organizations and enterprises operated for profit, which do not have a parent subsidiary relationship are otherwise related if any one of the following three tests is met:
 - (A) One business entity has a controlling ownership interest in the other business entity.
 - (B) There is shared management and control between the entities. In determining whether there is shared management and control, consideration should be given to the following factors:
 - (i) The same person or substantially the same person owns and manages the two entities;
 - (ii) There are common or commingled funds or assets;
 - (iii) The business entities share the use of the same offices or employees, or otherwise share activities, resources or personnel on a regular basis;
 - (iv) There is otherwise a regular and close working relationship between the entities; or
 - (C) A controlling owner (50% or greater interest as a shareholder or as a general partner) in one entity also is a controlling owner in the other entity.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178

(909) 396-2000 • www.aqmd.gov

Direct Deposit Authorization

STEP 1: Please check all the appropriate boxes

☐ Individual (Employee, Governing Board Member)	☐ New Request
☐ Vendor/Contractor	☐ Cancel Direct Deposit
☐ Changed Information	

STEP 2: Payee Information

Last Name	First Name	Middle Initial	Title
Vendor/Contractor Business Name (if applicable)			
Address		Apartment or P.O. Box Number	
City	State	Zip	Country
Taxpayer ID Number	Telephone Number	Email Address	

Authorization

1. I authorize South Coast Air Quality Management District (South Coast AQMD) to direct deposit funds to my account in the financial institution as indicated below. I understand that the authorization may be rejected or discontinued by South Coast AQMD at any time. If any of the above information changes, I will promptly complete a new authorization agreement. If the direct deposit is not stopped before closing an account, funds payable to me will be returned to South Coast AQMD for distribution. This will delay my payment.
2. This authorization remains in effect until South Coast AQMD receives written notification of changes or cancellation from you.
3. I hereby release and hold harmless South Coast AQMD for any claims or liability to pay for any losses or costs related to insufficient fund transactions that result from failure within the Automated Clearing House network to correctly and timely deposit monies into my account.

STEP 3:

You must verify that your bank is a member of an Automated Clearing House (ACH). Failure to do so could delay the processing of your payment. You must attach a voided check or have your bank complete the bank information and the account holder must sign below.

To be Completed by your Bank

Staple Voided Check Here	Name of Bank/Institution		
	Account Holder Name(s)		
	☐ Saving ☐ Checking	Account Number	Routing Number
	Bank Representative Printed Name	Bank Representative Signature	Date
	ACCOUNT HOLDER SIGNATURE:		Date

For South Coast AQMD Use Only

Input By _____

Date _____

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 6

PROPOSAL: Adopt Resolution Recognizing Revenue for FY 2024-25
Community Air Protection Program and Reimburse General Fund
for Administrative Costs

SYNOPSIS: In August 2025, South Coast AQMD executed a grant agreement with CARB for FY 2024-25 Community Air Protection (CAP) incentive funds totaling \$73,351,356, of which 12.5 percent may be used for administrative costs. These actions are to: 1) adopt a resolution recognizing an amount up to \$73,351,356 in CAP funds from CARB into the Community Air Protection AB 134 Fund (77); and 2) reimburse the General Fund for administrative costs up to \$9,168,919 from the Community Air Protection AB 134 Fund (77).

COMMITTEE: Technology, September 19, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Adopt the attached resolution recognizing, upon receipt from CARB, an amount up to \$73,351,356 in Community Air Protection (CAP) funds into the Community Air Protection AB 134 Fund (77); and
2. Reimburse the General Fund for administrative costs in an amount up to \$9,168,919 from the Community Air Protection AB 134 Fund (77).

Wayne Nastri
Executive Officer

AK:MW:DG:KG:FM

Background

In June 2024, the Governor approved the Budget Act of 2024 (AB 107), which appropriated \$195 million for financial incentives to reduce mobile and stationary sources of criteria air pollutants or toxic air contaminants, consistent with community emissions reduction programs. Of the \$195 million, CARB allocated approximately \$73 million to the South Coast AQMD to implement incentive projects under the CAP Program. These funds will support incentive projects that reduce emissions and improve public health in communities with high burdens of cumulative pollutant exposure in accordance with the requirements of AB 617, AB 1550 and SB 535. AB 1550 and

SB 535 require at least 70 to 80 percent of the funds to go toward emission reduction projects that directly benefit disadvantaged and low-income communities.

In August 2025, South Coast AQMD executed grant agreements with CARB to receive the \$73 million to implement incentive projects under the CAP Program. These funds will be utilized to implement CAP incentive projects, including emissions and exposure reduction projects under the AB 617 Community Emissions Reduction Program. The projects will be implemented according to the approved CAP Incentives and Carl Moyer Program Guidelines.

Proposal

Staff proposes adopting the attached Resolution to recognize up to \$73 million from CARB into the Community Air Protection AB 134 Fund (77) to implement CAP incentive projects, and to reimburse the General Fund with up to 12.5 percent of the grant for administrative costs incurred from incentive project implementation.

Benefits to South Coast AQMD

The implementation of incentive projects funded by CAP funds will reduce emissions of criteria and toxic air pollutants, including diesel particulate matter (PM), in communities with high burdens of cumulative pollutant exposure. The CAP incentive funds will be used for projects that meet or exceed the statewide targets specified by the CAP incentive grant agreement. The funds will be used for projects that reduce emissions beyond what is required by existing regulations, and these reductions will continue throughout the life of the projects, resulting in long-term emission reductions and public health benefits. Funds will also be used for exposure reduction projects under the AB 617 Community Emissions Reduction Program.

Resource Impacts

South Coast AQMD will receive up to \$73 million from CARB for the FY 2024-25 CAP Program. These funds will be recognized under the Community Air Protection AB 134 Fund (77). Administrative costs will not exceed 12.5 percent.

Attachments

Resolution

RESOLUTION NO. 25-

**A Resolution of the South Coast Air Quality Management District Governing Board
Recognizing FY 2024-25 Community Air Protection Incentive Funds**

WHEREAS, under Health and Safety Code §40400 et seq., the South Coast Air Quality Management District (South Coast AQMD) is the local agency with the primary responsibility for the development, implementation, monitoring and enforcement of air pollution control strategies, clean fuels programs and motor vehicle use reduction measures; and

WHEREAS, the South Coast AQMD is authorized by Health and Safety Code §§40402, 40440, 40448.5 as well as the Carl Moyer Memorial Air Quality Standards Attainment Program (§§44275 et seq.) to implement programs to reduce transportation emissions, including programs to encourage the use of alternative fuels, zero and low emission vehicles, to develop and implement other strategies and measures to reduce air contaminants, and achieve the state and federal air quality standards; and

WHEREAS, the Governing Board has adopted several programs to reduce emissions from on-road and off-road vehicles, as well as emissions from other equipment, including infrastructure from the Carl Moyer Program, the Proposition 1B-Goods Movement Program, and projects in the AB 617 Community Emissions Reduction Program; and

WHEREAS, the Governing Board directs staff to prioritize funding of zero emission vehicles and equipment whenever feasible, including charging/fueling infrastructure for medium- and heavy-duty vehicles, in disadvantaged and low-income communities; and

WHEREAS, there are specific legislative requirements (e.g., expenditure records, quantification methodology, annual reporting, and disadvantaged/low-income community investments) of the cap and trade proceeds that the South Coast AQMD will need to adhere to; and

WHEREAS, the South Coast AQMD is designated as an extreme non-attainment area for ozone and as such is required to utilize all feasible means to meet national ambient air quality standards.

THEREFORE, BE IT FURTHER RESOLVED that the Governing Board of the South Coast AQMD, State of California, in regular session assembled on October 3, 2025, does hereby recognize up to \$73 million in FY 2024-25 (Year 8) Community Air Protection (CAP) Program incentive funds from CARB to administer and implement the Year 8 CAP Program.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized and directed to take all steps necessary to carry out this Resolution.

Date

Faye Thomas, Clerk of the Boards

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 7

PROPOSAL: Approve Action Items for Technology Project Contracts

SYNOPSIS: Authorize Executive Officer to execute two new contracts for previously approved projects: 1) with Cummins, Inc and reallocate the remaining funds of \$1,050,000 from the Transportation Power, LLC project to Cummins, Inc. to complete two battery electric refuse truck projects from the Air Quality Investment Program Fund (27) – Rule 1111; and 2) with San Bernardino County for \$1,000,000 to deploy two zero-emission Breathmobiles from the Advanced Technology, Outreach and Education Fund (17) which are being funded with \$500,000 from the U.S. EPA Clean Air Technology Initiative and \$500,000 from the Clean Fuels Program Fund (31).

COMMITTEE: Technology, September 19, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Executive Officer to execute a new contract with Cummins, Inc. (Cummins) and reallocate the remaining \$1,050,000 funds from the Transportation Power, LLC (TransPower) project to Cummins to complete this demonstration project from the Air Quality Investment Program Fund (27) – Rule 1111; and
2. Authorize the Executive Officer to execute a new contract with San Bernardino County to deploy two zero-emission Breathmobiles for \$1,000,000 from the Advanced Technology, Outreach and Education Fund (17).

Wayne Nastri
Executive Officer

AK:MW

Background

1. Reallocate Funds and Execute Contract to Demonstrate Battery Electric Refuse Trucks

In January 2019, under RFP #P2018-06 for emissions reduction projects, the Board approved a \$2,250,000 contract with Transportation Power, LLC (TransPower) to develop and demonstrate two Class 8 battery-electric refuse trucks. The two trucks

were built and demonstrated by the City of Los Angeles for more than 12-months. During the contract period of this project, TransPower was acquired by Meritor Inc., which was subsequently acquired by Cummins, Inc. (Cummins). This action is to authorize the Executive Officer to execute a new contract with Cummins and reallocate the remaining funds of \$1,050,000 from the TransPower project to Cummins to complete this project from the Air Quality Investment Program Fund (27) Rule 1111.

2. Execute New Contract for the Deployment of Two Zero-Emission Mobile Clinics

In September 2022, the Board approved the execution of a contract with San Bernardino County, acting on behalf of Arrowhead Regional Medical Center (ARMC), for \$1,000,000, to deploy two zero-emission Breathmobiles. The project was funded by the U.S. EPA Clean Air Technology Initiative (CATI) and the South Coast AQMD Clean Fuels Program Fund (31), which was transferred into the Advanced Technology, Outreach and Education Fund (17). The project experienced delays and the South Coast AQMD requested a 1-year grant extension from the U.S. EPA. However, the U.S. EPA grant extension was approved after the contract expired. This action is to execute a new contract with San Bernardino County for \$1,000,000 to deploy two new zero-emission Breathmobiles.

Sole Source Justification

Section VIII.B.3 of the Procurement Policy and Procedure identifies four provisions by which sole source awards may be justified when contracts are funded in whole or in part with federal funds. This award is made under provision B.3.c: The awarding federal agency authorizes noncompetition proposals. U.S. EPA deemed the proposed award to ARMC to be a sub-award and does not require a competitive solicitation. This award is also being made under provision B.2.d.(1): Projects involving cost sharing by multiple sponsors. This \$2.2 million project is being cost shared by the U.S. EPA, San Bernardino County, South Coast AQMD, with in-kind support from ARMC.

Resource Impacts

Sufficient funds are still available in the Advanced Technology, Outreach and Education Fund (17), and from the Air Quality Investment Program Fund (27) – Rule 1111.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 8

PROPOSAL: Issue Purchase Orders for Air Monitoring and Laboratory Equipment

SYNOPSIS: South Coast AQMD FY 2025-26 Annual Budget includes approval to purchase air monitoring and laboratory equipment. This action is to issue purchase orders for air monitoring and laboratory equipment.

COMMITTEE: Administrative, September 12, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue sole source purchase orders for the air monitoring and laboratory equipment in Table 1, for an estimated amount of \$215,000.

Wayne Nastri
Executive Officer

JCL:AP:SD:ld:ir:cd

Background

The South Coast AQMD air monitoring network consists of 34 sites that collect regulatory data to determine compliance with the National Ambient Air Quality Standards (NAAQS) and to provide insight on developing strategies for attainment. The network also provides real time data to inform the public and support health-based decisions. A significant portion of the air monitoring and laboratory instrumentation have exceeded its usable lifetime and are in need of replacement. Similarly, instrumentation used in the laboratory for source testing analysis is in disrepair and no longer supported by the manufacturer. It is critical that South Coast AQMD replaces this equipment to meet U.S. EPA quality assurance criteria and to ensure the continued ability to conduct ambient sampling, laboratory analysis, and source test capabilities. The FY 2025-26 adopted budget includes \$215,000 in capital outlay funds for the replacement equipment.

Proposed Purchases through Sole Source Purchase Order

To address the priority air monitoring network operational needs, replacement data loggers for the air monitoring network and a total carbon analyzer for laboratory analysis are essential to maintain regulatory compliance, data continuity, and measurement capability.

Data Loggers

South Coast AQMD's air monitoring network operates 34 air monitoring sites utilizing data loggers as part of U.S. EPA's minimum monitoring requirement to support compliance with NAAQS and emissions strategy development. Data loggers are used for real time reporting of air quality data to U.S. EPA and CARB and are converted to Air Quality Index (AQI) values to provide air pollution data to the public. The monitoring site data loggers are greater than 15 years old and will no longer be supported by the manufacturer beyond the most recent Windows 10 upgrade. The technical specifications of the new data loggers are proprietary and consistent with the existing South Coast AQMD air monitoring network. The estimated cost for up to seven data loggers is \$90,000 (see Table 1).

Total Carbon Analyzer (TCA)

South Coast AQMD's laboratory performs South Coast AQMD Methods 25.1 and 25.3 analysis in support of multiple South Coast AQMD rules. The laboratory currently has one TCA instrument that has exceeded its usable lifetime and needs replacement. The estimated cost for one TCA is \$125,000 (see Table 1).

Sole Source Justifications

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified: the sole source request for data loggers is made under VIII.B.2.d (6): Projects requiring compatibility with existing specialized equipment. The monitoring network exclusively uses components from Agilaire LLC for compatibility with existing networks. The sole source request for the Total Carbon Analyzer is made under VIII.B.2.c (1): The unique experience and capabilities of the proposed contractor or contractor team. Shimadzu Scientific Instruments is the only vendor capable and willing to construct and deliver this custom instrument to the South Coast AQMD's unique specification.

Resource Impacts

Sufficient funding is available in the FY 2025-26 Adopted Budget to purchase the air monitoring and laboratory equipment outlined in this Board letter.

Table 1
FY 2025-26 Capital Outlays Major Object

Description	Qty	Estimated Amount	Contracting Method
Data Loggers	Up to 7	\$90,000	Sole Source
Total Carbon Analyzer	1	\$125,000	Sole Source
Total		\$215,000	

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 9

PROPOSAL: Amend Contracts for Legislative Representation in Washington, D.C.

SYNOPSIS: The current contracts for legislative and regulatory representation in Washington D.C. with Kadesh & Associates, LLC, Cassidy & Associates, Inc., and Carmen Group, Inc., expire on January 14, 2026. Each of these contracts includes an option for two one-year extensions. This action is to consider approval of the first one-year extension of the existing contracts for Calendar Year 2026 with Kadesh & Associates, LLC for \$239,834; Cassidy & Associates for \$240,000; and Carmen Group Inc. for \$222,090 as South Coast AQMD's legislative and regulatory representatives in Washington D.C., to further the agency's policy positions at the federal level. Sufficient funding is available in the Legislative, Public Affairs & Media FY 2025-26 Budget.

COMMITTEE: Legislative, September 12, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Chair to execute contract extensions with Kadesh & Associates, LLC for \$239,834, Cassidy & Associates, Inc. for \$240,000 and Carmen Group, Inc. for \$222,090, for legislative consulting services in Washington, D.C. for one year beginning on January 15, 2026, with an option for up to one one-year renewal, upon satisfactory performance, at the Board's discretion.

Wayne Nastri
Executive Officer

LT:MC:EH:lb

Background

In 2024, the Board selected Kadesh & Associates, LLC (Kadesh), Cassidy & Associates, Inc. (Cassidy) and the Carmen Group, Inc. (Carmen) to represent South

Coast AQMD in Washington, D.C. for one year beginning on January 15, 2025, with an option for up to two one-year renewals upon satisfactory performance, subject to Board approval. Each consultant contract will expire on January 14, 2026; but is eligible for extension.

In 2025, these firms worked effectively with South Coast AQMD to strengthen engagement with Congress and key stakeholders. Their efforts supported the agency's policy and funding priorities at the federal level.

Kadesh is a bipartisan federal advocacy firm specializing in California interests. Kadesh's team has considerable experience working as senior Congressional staffers in the House and the Senate. Mark Kadesh, President, is the primary contact with Ben Miller, Principal Consultant, for South Coast AQMD. Mr. Kadesh has extensive legislative and political experience and insights gained from his sixteen years working on Capitol Hill. Mr. Ben Miller worked for more than seventeen years as an advisor for Members of the California Congressional Delegation.

Cassidy is a bipartisan federal government relations firm with more than 50 years of proven experience. South Coast AQMD is represented by Jed Dearborn, Senior Vice President and former Senior Counsel to the U.S. Senate Committee on Energy and Natural Resources; Ms. Anna Karakitsos, Senior Vice President and an energy and environmental policy expert with prior service on the U.S. Senate Committee on Environment and Public Works; and Ms. Samantha Swing, Vice President with legislative experience from working for a U.S. Senator and former Senate Majority Leader.

Carmen Group is a bipartisan government affairs firm with decades of experience in legislative representation and government relations, including building industry coalitions. Gary Hoitsma, Executive Managing Associate, and Dal Harper, Executive Managing Director, are the primary representatives for South Coast AQMD. Mr. Hoitsma served eight years as a top aide for Chairman of the Senate Armed Services Committee and Chairman of the Environment & Public Works Committee. Mr. Harper brings two decades of government relations and legislative experience, including with several agencies.

While the 119th Congress is still in progress, South Coast AQMD has been working with our federal consulting firms to advocate for air quality priorities, especially with regard to funding. There are several major areas of recent and ongoing engagement with Federal Congressional activities.

Budget Reconciliation

The original version of H.R. 1, "One Big Beautiful Bill Act" would have rescinded several air quality related programs created by the Inflation Reduction Act (IRA)

including the Climate Pollution Reduction Grant (CPRG), Clean Heavy-Duty Vehicles (CHDV), and State and Local Air Quality Management Grants (Section 103/105). South Coast AQMD has grants from all three of these IRA programs: nearly \$500 million for CPRG INVEST CLEAN, over \$58 million for the CHDV ELECTRIC and CARE4Kids, and approximately \$655,000 for Section 105 grants for air monitoring.

Senators Alex Padilla and Adam Schiff led California’s efforts to advocate that these program rescissions did not conform with Senate rules, resulting in the provisions being stripped from the bill. In effect, South Coast AQMD’s grants were not affected by “One Big Beautiful Bill.”

Rescissions

Another bill to rescind appropriations was H.R. 4, “Rescissions Act.” This measure was more narrowly focused on pulling back funding for public media and foreign assistance programs. It became law and rescinded \$9.4 billion in unobligated funds. There were early discussions on rescinding IRA programs including unobligated funds and programs. South Coast AQMD’s IRA grants were not impacted as they are obligated through agreements with U.S. EPA. A high priority for federal consultants would be opposing any future efforts to rescind any of our grants.

Fiscal Year (FY) 2026 Appropriations

There continues to be significant political pressure to reduce overall annual appropriations, with both the House and Senate proposing cuts across the federal agencies, including U.S. EPA. South Coast AQMD’s Congressional Delegation, particularly the Senators and the House Appropriation Committee Members, have been strong advocates for maintaining support of key air quality programs. As a result, these programs have been recommended for funding levels largely consistent with FY 2025.

Grant Program	Proposed FY 26 House	Proposed FY 26 Senate	FY 25 Final
Targeted Airshed Grants	\$67.8 Million	\$68.8 Million	\$68.8 Million
Diesel Emission Reduction Act	\$90 Million	\$60 Million	\$91 Million
Section 103/105	\$232.6 Million	\$235.9 Million	\$237.9 Million

When Congress reconvenes from the August recess on September 2, one of its top priorities will be advancing the FY 2026 Appropriations bills and, if needed, passing continuing resolutions. With federal funding authority expiring on September 30, 2025, Congress faces heightened pressure to act in order to prevent a lapse in appropriations

or a potential government shutdown.

Ongoing representation in Washington, D.C., remains essential to advancing South Coast AQMD's legislative, regulatory, and policy priorities. The continued nonattainment status of the South Coast and Coachella Valley Air Basins, coupled with the potential for Clean Air Act sanctions, underscores the need for sustained and proactive engagement with both Congress and the Administration. There is also ongoing congressional activity focused on limiting, reversing, or preventing certain rules and actions under the Clean Air Act, further reinforcing the importance of consistent federal advocacy to protect and advance the agency's air quality objectives.

Looking ahead, Congress will take up the Surface Transportation Reauthorization, which is scheduled to expire on September 30, 2026. This reauthorization presents a critical opportunity for South Coast AQMD to advocate for policies and funding that reduces emissions from goods movement and logistics which is central to the region's air quality challenges.

Staff recommends retaining Kadesh & Associates, LLC, Cassidy & Associates, Inc., and Carmen Group, Inc. for Calendar Year 2026, given their successful efforts in 2025 and their ability to build upon these efforts in the coming year. Continuity of representation is critical to strategically advocate with pending funding, surface transportation, nonattainment, and Clean Air Act issues.

Pursuant to the original contract, the Board has discretion to exercise options for the two one-year extensions. This proposal is to approve the first one-year extension for all three consulting contracts.

Resource Impacts

The Legislative, Public Affairs, and Media Budget for FY 2025-26 has sufficient funds for legislative advocacy in Washington D.C.

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 10

PROPOSAL: Amend Contracts for Legislative Representation in Sacramento, California

SYNOPSIS: The current contracts for legislative representation in Sacramento, California with Joe A. Gonsalves & Son and Buckley Government Affairs, LLC expire on December 31, 2025. South Coast AQMD continues to require their legislative lobbying services in Sacramento for Calendar Year 2026. Based on the firms' effective performance during the second year of their current contracts, this action is to approve a second one-year extension of the contracts with these two lobbying firms in the amount of \$143,836 for Joe A. Gonsalves & Son and \$143,836 with Buckley Government Affairs, LLC. Sufficient funding is available in the Legislative, Public Affairs & Media FY 2025-26 Budget.

COMMITTEE: Legislative, September 12, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Chair to execute a second one-year extension of the contract with Joe A. Gonsalves & Son at the current contract amount of \$143,836; and
2. Authorize the Chair to execute a second one-year extension of the contract with Buckley Government Affairs, LLC at the current contract amount of \$143,836.

Wayne Natri
Executive Officer

Background

The current contracts for legislative representation in Sacramento, California expire on December 31, 2025. As a leading air quality agency and an innovator in developing and implementing emission reduction programs, South Coast AQMD plays a critical role in policy discussions at the State Legislature. It is vital to ensure that South Coast AQMD's input continues to be conveyed in a timely and meaningful manner by engaging in the day-to-day policy discussions in Sacramento to promote cleaner air and protect the agency's authority, both through policy development and securing sufficient funding. A legislative presence in Sacramento is critical to advancing Board policies and priorities.

In 2025, the lobbying firms of Joe A. Gonsalves & Son (Gonsalves) and Buckley Government Affairs, LLC (BGA) represented South Coast AQMD in Sacramento and performed at a high professional level.

Gonsalves is a Sacramento lobbying firm with decades of experience and strong ties to legislators on both sides of the aisle. The firm has relationships with many cities throughout the state, including several within the South Coast region. With over 36 years of experience, the firm's principals are well-respected and knowledgeable on many local and statewide issues. On multiple occasions, Gonsalves has secured access for South Coast AQMD to elected officials and key staff at critical junctures in the legislative process, including the Governor's office, to help achieve positive policy and budgetary outcomes.

Ross Buckley is the principal of BGA and has been a primary representative of South Coast AQMD since 2019 through a previous firm and now through his own company, which he launched in 2025. He has an expansive network, a comprehensive understanding of both politics and policy and an extensive history of successfully representing South Coast AQMD in Sacramento. Mr. Buckley's over 15 years of experience in state government, government affairs, and politics has led to effective solutions for policy priorities and funding issues. Ross also spent six years working in the California State Legislature, including three years as Chief of Staff for an Assemblymember.

Throughout the year, the two firms have coordinated effectively with staff to advance the Board's legislative agenda. Their work has included facilitating meetings with Senators, Assemblymembers, and committee staff, as well as providing testimony in hearings. They have successfully negotiated bill language with legislative offices and committees and, when necessary, acted to hold or stop bills that would have harmed South Coast AQMD's policy and funding priorities. In addition, they ensure that South Coast AQMD remains strategically informed of policy and political considerations related to legislative and budget proposals. Both firms consistently demonstrate creativity in developing solutions to legislative challenges on key policy and funding

issues, helping to support South Coast AQMD's clean air mission.

Although the 2025 legislative session is in progress, Gonsalves and BGA have played a critical role in South Coast AQMD's legislative successes, such as:

- Advocating for FY 2025-26 Community Air Protection (AB 617) program funding, including \$50 million for air district implementation and \$50 million for emission reduction incentive programs, as well as a \$300 million annual appropriation beginning in FY 2026-27 through the Cap-and-Trade reauthorization process along with \$10 million annually for Community Air Grants.

Sponsored Legislation:

- AB 1338 (Solache) – Provides cost reimbursement to air districts for implementing the universal fence-line monitoring requirement on metal shredding facilities under AB 2851 (Bonta, 2024). This 2-year bill will be pursued in 2026, with planned amendments to preserve South Coast AQMD's authority to continue enforcing local metal shredder regulations.

Position bills:

- AB 1305 (Arambula): Would have imposed costly and duplicative permit reporting requirements on air districts. Opposed bill that is now dead.
- SB 318 (Becker): Sought broad regulatory changes that undermined air district authority, created redundant regulations, and imposed financial and administrative burdens on air districts. Opposed bill that is now dead.
- AB 1266 (Solache): Proposed onerous and costly requirements on large air districts' rulemaking. Worked with author and bill is no longer moving forward.
- SB 415 (Reyes) / AB 735 (Carrillo): Collaborated with authors to secure amendments to AB 98 (Carrillo, 2024) that required South Coast AQMD to conduct air monitoring and a study related to warehouses in the Inland Empire. The monitoring and study as originally chaptered into law were not feasible based on science and resources. Worked with author on amendments and funding for efforts was secured in the budget.

Gonsalves and BGA provide efficient and effective state legislative consulting services for South Coast AQMD. Their policy and political insights enhance South Coast AQMD's credibility, strengthen its presence in Sacramento, and advance the Board's

policy and funding priorities.

Proposal

The contracts with the two firms expire on December 31, 2025. The current contracts have options for two one-year extensions that may be exercised at the Board's discretion, pursuant to the original RFP. This proposal is to authorize the Chair to execute the second one-year contract extension with Gonsalves for \$143,836, and to authorize the Chair to execute the second one-year contract extension with BGA for \$143,836. Utilizing the services of these two firms in Sacramento will help build upon existing legislative efforts and strategic political and stakeholder partnerships created thus far and continue to promote South Coast AQMD's mission and 2026 legislative and funding priorities going forward.

Resource Impacts

The Legislative, Public Affairs & Media Budget for FY 2025-26 contains sufficient funds for this action.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 11

PROPOSAL: Amend Contract for Landscape and Tree Maintenance Services at Diamond Bar Headquarters and Approve Funding

SYNOPSIS: In June 2022, the Board approved the execution of a three-year contract for landscaping and tree maintenance services with Tropical Plaza Nursery, Inc., and included an option to extend the contract for up to two additional years. The current contract was extended to October 2025, but funding allocation requires Board approval. This action is to amend the contract to extend the term through June 30, 2027, and to approve funding at a total cost not to exceed \$299,184 for the two additional years. Funding has been approved in the FY 2025-26 Budget and will be requested in the subsequent fiscal year.

COMMITTEE: Administrative, September 12, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Executive Officer to amend the contract with Tropical Plaza Nursery, Inc. for landscaping and tree maintenance services by extending the term through June 30, 2027, and
2. Approve funding the contract for a total cost not to exceed \$299,184, with the funding allocated as: \$144,746 in FY 2025-26 and \$154,438 in FY 2026-27.

Wayne Nastri
Executive Officer

AJO:VL:mc

Background

South Coast AQMD contracts with a landscaping and tree maintenance company, Tropical Plaza Nursery, Inc., to provide routine landscape, tree trimming, and plant care maintenance services at the Diamond Bar headquarters facility. In addition to routine landscape and tree maintenance services, Tropical Plaza Nursery, Inc. also conducts unplanned landscape and tree-related repairs, including repairs to the irrigation system, as needed.

The initial term of the contract was July 1, 2022, through June 30, 2025. The term was extended to October 31, 2025, through amendments by the Executive Officer, per the Board's previous approval to extend the contract for up to two additional years. Funding after the initial term requires Board approval.

Proposal

This proposal requests Board authority for the Executive Officer to exercise the option to extend and to fund the current landscape and tree maintenance services contract through June 30, 2027. Tropical Plaza Nursery, Inc. has consistently delivered reliable and professional services, providing quality care of the Diamond Bar facility's grounds and trees. Extending and funding the contract extension ensures the ongoing care of the headquarters facility, without the risk of disruption of services.

Tropical Plaza Nursery, Inc. is an American Green Zone Alliance Certified Service Pro Company that utilizes low-noise, low-impact equipment, and sustainable practices. The company uses electric equipment and provides services using a certified clean diesel vehicle.

In addition to the routine landscape and tree maintenance services, funding is also requested to cover costs for unplanned landscape and tree-related repairs and replacements. These costs have been approximately four percent annually of the contract amount. Accordingly, in order to meet these needs, proposed funding for this extension includes an additional \$5,568 for FY 2025-26 and \$5,940 for FY 2026-27 above the contract cost to meet these needs.

Resource Impacts

Costs for the proposed contract amendment are allocated as follows: \$144,746 (\$139,178 for regular services + \$5,568 for anticipated special services) for FY 2025-26 and \$154,438 (\$148,498 for regular services + \$5,940 for anticipated special services) for FY 2026-27. Funding has been approved in the FY 2025-26 budget, and subsequent funding will be requested in the FY 2026-27 budget.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 12

PROPOSAL: Approve Increases to Employer Contributions for Health Insurance Premiums for Represented Employees in South Coast AQMD Professional Employees Association Bargaining Unit and Appropriate Funds from Undesignated (Unassigned) Fund Balance

SYNOPSIS: South Coast AQMD management and the South Coast AQMD Professional Employees Association (“SC-PEA”) have reached an agreement to address health insurance premium increases effective January 1, 2026. This action is to request Board Approval of the proposed MOU amendment to add \$110 per month to the monthly insurance contribution for employees in the Professional Employees Association. Funding of \$265,000 for FY 2025-26 is available in the General Fund Undesignated (Unassigned) Fund Balance and will be requested in future budgets.

COMMITTEE: No Committee Review

RECOMMENDED ACTIONS:

1. Approve an amendment to Article 17, Section 2 of the 2024-2027 SC-PEA MOU to increase the monthly contribution amount for health, dental, vision, and life insurance by an additional \$110 per month, for a total monthly contribution amount of \$2,022, as shown in Attachment A
2. Appropriate \$265,000 from the General Fund Undesignated (Unassigned) Fund Balance into the FY 2025-26 General Fund Budget, Salaries and Employee Benefits Major Object.

Wayne Nastri
Executive Officer

AJO:mm

Background

Since 2018, South Coast AQMD has been a member of the Public Risk Innovation, Solutions, and Management (PRISM) public agency insurance pool. For 2026, PRISM’s

health insurance premiums are set to increase by 14.9 percent across South Coast AQMD's medical insurance plans.

Article 17, Section 2 of the 2024-2027 South Coast AQMD Professional Employees Association ("SC-PEA") MOU sets forth the monthly contribution amount to help cover health, dental, vision, and life insurance. The 2024-2027 SC-PEA MOU contains a reopener clause (Article 17, Section 7) for management and the bargaining unit representatives to meet-and-confer regarding potential health insurance premium increases effective January 1, 2026. Subject to Board approval, South Coast AQMD management and the SC-PEA have reached an agreement to increase the amount of the monthly contribution for insurance to offset 2026 premium increases.

At the September 5, 2025 meeting, the Board approved adding an additional \$110 per month to the contribution amount that helps cover insurance premium costs for employees in Teamsters-represented bargaining units and in Non-represented classifications. The agreement with SC-PEA is for the same amount.

Proposal

The proposed amendment to the SC-PEA MOU is to provide an additional \$110 per month per employee increase in the contribution towards health insurance premiums that are effective January 1, 2026. This would bring the total monthly contribution amount for SC-PEA bargaining unit employees to \$2,022. Represented employees have composite rates (same rate, with or without dependents) for their insurance plans. The 2026 increases to the medical insurance premiums vary depending on the insurance plan chosen, with the highest increase at \$266 per month.

Resource Impacts

Proposed increases would go into effect on Pay Period 25 (beginning November 24, 2025) of 2025. Sufficient funding of \$265,000 is available in the General Fund Undesignated (Unassigned) Fund Balance for FY 2025-26 and will be requested in future budgets.

Attachment

Attachment A – Proposed SC-PEA MOU Amendment

ATTACHMENT A

SOUTH COAST AIR QUALITY

MANAGEMENT DISTRICT

MEMORANDUM

OF

UNDERSTANDING

PROFESSIONAL UNIT

January 1, 2024 – December 31, 2027

Board approval, March 1, 2024
Amended October 3, 2025

ARTICLE 17

GROUP INSURANCE
(Health, Dental, Life and
Vision Insurance)

Section 2. The total monthly contribution to be paid by South Coast AQMD for health, dental, vision, and \$10,000 life insurance shall be an amount not to exceed ~~\$1,912.00~~ \$2,022.00.

[REMAINDER OF SECTION 2 IS UNCHANGED]

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 13

PROPOSAL: Allocate Funds for Dust Emissions Evaluation and Mitigation in Coachella Valley

SYNOPSIS: Coachella Valley suffers from high levels of windblown dust and as a result, does not attain federal or state PM10 standards. There are a variety of PM10 sources in the Coachella Valley including natural and disturbed open lands, fallow agricultural fields, industrial activities, roadways, urban landscapes, etc. Staff are currently engaged in several strategies to evaluate these PM10 impacts. Mitigation of each of these PM10 sources may rely on a variety of strategies with different cost effectiveness. In 2011, the AB 1318 Mitigation Fees Fund was designated to fund mitigation projects in the Coachella Valley. Staff is proposing to use \$3.1 million of remaining funds for PM10 mitigation in the Coachella Valley using a three-part approach: 1) Fund a study with UC Riverside to quantify emissions from soil types throughout Coachella Valley to help prioritize mitigation efforts; 2) fund the development of control strategies for land uses with the highest emissions; and 3) fund mitigation projects to reduce PM10 emissions in areas with the highest emissions. Staff will report back to the Mobile Source Committee in 12 months, on the status of this three-part approach. This action is to authorize the Executive Officer to execute a sole source contract with UC Riverside to implement the first part at a cost not to exceed \$750,000 from the AB 1318 Mitigation Fees Fund (58).

COMMITTEE: Mobile Source, September 19, 2025; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Executive Officer to execute a sole-source contract with UC Riverside for the following action with a combined cost not to exceed a total of \$750,000 from the AB 1318 Mitigation Fees Fund (58). This study will quantify the PM10 soil emissions as a function of location throughout the entire Coachella Valley to help prioritize the most emissive areas and land use types for mitigation.

Background

PM10 levels in the Coachella Valley have declined significantly over the past several decades. To address air quality challenges in Coachella Valley, South Coast AQMD has a variety of regulatory and other programs, including several rules focused on particulate matter, air quality monitoring, incentive funding to reduce emissions, public messaging when poor air quality episodes occur, and inclusion of the Eastern Coachella Valley community in the AB 617 Program. However, Coachella Valley frequently records PM10 levels that continue to exceed state and federal standards due to windblown dust. High winds lift soil and dust from the arid, desert environment into the air, leading to PM10 concentrations that can affect public health. Dust emissions are highly dependent on soil surface characteristics. The Coachella Valley contains a wide variety of different soil types including natural and disturbed open lands, fallow agricultural fields, industrial activities, roadways, and urban landscapes. Mitigation strategies for each of these potential sources vary, with different costs and regulatory agency involvement. Identifying the sources of emissions is critical to developing an appropriate mitigation control strategy.

Recent South Coast AQMD Monitoring Efforts

In order to identify the specific sources of emissions, staff have pursued additional monitoring approaches to supplement routine regulatory monitoring in the Coachella Valley. PM10 levels have been measured for many years with regulatory monitors at three locations in the Coachella Valley: Palm Springs, Indio, and Mecca. A temporary PM10 monitor was installed in November 2024 in northern Cathedral City just south of Whitewater Wash to supplement these measurements. There is large variability in PM10 levels between this temporary monitor and the three existing regulatory monitors, indicating that additional PM10 measurements can improve real-time and forecasted air quality index (AQI) values in this region.

Efforts are currently underway to establish a collaboration with UC Riverside, the Coachella Valley Association of Governments, and South Coast AQMD to deploy several non-regulatory, lower cost QuantAQ PM10 sensors. Evaluation of these sensors in South Coast AQMD's AQ-SPEC program has shown that these sensors are suitable for providing supplemental PM10 data in this kind of application. Data from these sensors will be integrated into the South Coast AQMD AQI map, available at

www.aqmd.gov and on the mobile app. This data will also be used to improve the accuracy of PM10 forecasts and dust advisories in the region.

Additionally, in summer 2025, an environmental monitoring camera with a view of the northwestern Coachella Valley was installed in San Jacinto State Park. Preliminary imagery taken during dust events has been analyzed using advanced imaging processing techniques to help identify specific dust source regions. Efforts to deploy a second camera to observe the southeastern Coachella Valley are currently underway. Real-time and historical imagery from these cameras will be available on South Coast AQMD's website.

Proposal

To identify the appropriate type of mitigation actions to address PM10 emissions in Coachella Valley, staff is recommending using a strategic mitigation approach that would be implemented in three phases: 1) fund a study with local researchers to quantify the emissions of different areas and soil types throughout the entire Coachella Valley to help prioritize mitigation efforts; 2) fund the development and evaluation of control strategies on the land use types with the highest emissions, including engagement with the local community and key stakeholders; 3) provide initial funding for mitigation projects to reduce PM10 emissions in areas that are identified as key dust sources. This strategy aims to maximize utilization of the remaining funds on needed emission reduction projects, including, as appropriate, projects that may leverage available funding sources that are identified in the future. For the purpose of this Board Letter, staff is seeking funding for Phase 1 and is providing an overview of all three phases for additional information about the three-phase strategic mitigation approach.

Phase 1: Identification of key emissive areas and land use types in the Coachella Valley

Phase I would initiate a research study with a team of researchers led by principal investigators at UC Riverside and Scripps/UC San Diego. Collaborators on this project would also include researchers from UC Los Angeles, UC Berkeley, UC Davis, and UC Merced. Using state-of-the-science techniques, researchers will create a map of spatially resolved dust emissions as a function of meteorology throughout the entire Coachella Valley for the prioritization of mitigation projects. This study will involve a widespread field campaign throughout the entire valley to measure dust emissions as a function of wind speed using a circular wind tunnel system called a PI-SWERL. Geologic mapping using satellite instruments, aerial imagery, and site visits will also be conducted to allow for the extrapolation of these measurements to similar soil and vegetation types. With this information, dust emissions as a function of location based on historical meteorology will be calculated using sophisticated air quality modeling.

Phase 2: Identifying how to mitigate the most emissive areas

Staff will conduct outreach as part of the second phase of this approach, including to previous applicants for AB 1318 Mitigation Fees Funds. This outreach will begin in 2026, before the completion of the Phase 1 study. Staff anticipates developing and evaluating control strategies for areas that are identified as key dust sources using interim and final results from the Phase 1 study. These strategies will likely differ significantly depending on the location of the most emissive areas (e.g. fallow farmland versus conservation lands versus urban areas, etc.). Staff will return to Board to recommend potential use of the AB 1318 Mitigation Fees Fund if additional resources are needed for this outreach effort.

Phase 3: Initial funding of mitigation

We plan to fund mitigation projects in the key emissive areas with a request for proposals. To be consistent with the initial criteria for spending the funds, we will allocate at least 30 percent of the funds within 6 miles of the CPV Sentinel Energy Project power plant and at least 30 percent of the funds in the same communities identified in the 2013 funding action. We expect that many of the key emissive regions will be in these areas. Following the development of a recommended control strategy from Phase 2, staff will return to Board to request a solicitation of proposals for projects using funds from the AB 1318 Mitigation Fees Fund.

Sole Source Justification

Staff is recommending to execute a sole-source contract with UC Riverside for up to \$750,000 using funds from the AB 1318 Mitigation Fees Fund. Project completion is expected within approximately two years of contract execution. Section VIII.B.2. of the Procurement Policy and Procedure identifies provisions under which a sole source award may be justified. The request for a sole source award is made under provision B.2.d.(8): Research and development efforts with educational institutions or nonprofit organizations. The University of California, Riverside (UCR) is an educational institution.

The research team assembled for this project has extensive and unique experience conducting this type of work. Team members have conducted several air quality studies in the Coachella and Imperial Valleys in the past. For example, one of the principal investigators has an appointment at UC Riverside Palm Desert Campus and has been studying air quality in the Salton Sea region for the past several years. Another one of the principal investigators built and operates a field site south of Salton City to study the physics of dust storms and leads other dust-related projects in the area. Other researchers involved in the study have extensive experience modeling dust storms and dust emissions; extensive experience using measurements to understand how landscape changes impact dust emissions; and expertise on dust emissions associated with agricultural activity. The results of this study are expected to be directly used for future

mitigation, as well as provide critical emissions data for future State Implementation Plan work that may be required.

Resource Impacts

Assembly Bill 1318 (2009) established requirements for the expenditure of mitigation funds from the CPV Sentinel Energy Project power plant on emission reductions projects in the Coachella Valley. In June 2011, the Governing Board approved the establishment of the AB 1318 Mitigation Fees Fund. Approximately \$53 million was placed in the AB 1318 Mitigation Fees Fund and was used to fund PM10, PM2.5, NOx, and VOC emissions mitigation projects through an RFP (#P2012-17) released in 2012.

AB 1318 was codified into law in Health and Safety Code (H&SC 40440.14) in 2009 and sunset in 2012. This statute specified that 30 percent of the fees collected were to be used for emission reductions in areas within close proximity of the electrical generating facility and at least 30 percent were to be used for emission reductions in areas designated as Environmental Justice (EJ) Areas. While the statute did not define “close proximity” to the electric generating facility, in 2012, the Governing Board determined that areas within a six-mile radial distance to the CPV Sentinel Energy Project power plant would be considered close proximity.

Approximately \$3.1 million of unused funds remain in the AB 1318 Mitigation Fees Fund. Using these funds to study and conduct additional PM10 mitigation in the Coachella Valley by targeting areas that are identified as key dust sources will meet the AB 1318 minimum targets for reductions in proximity to the facility. Staff proposes to adhere to percentage cost targets in funding mitigation projects, and the study and evaluation of control strategies will promote the achievement of those same targets.

Sufficient funds for this contract are available in the AB 1318 Mitigation Fees Fund (58).

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 14

PROPOSAL: Approve Agreement and Modification and Recognize Revenue as Approved by MSRC

SYNOPSIS: Previously, the MSRC awarded \$3,000,000 to Los Angeles County Cleantech Incubator to support a zero-emission heavy-duty truck refueling project at the Port of Los Angeles. The MSRC approved entering into an agreement with Los Angeles County Metropolitan Transportation Authority to receive an additional \$3,000,000 towards this project. These funds would be recognized, upon receipt, into the Mobile Sources Air Pollution Reduction Fund (23), Account 45800. Conditioned upon successful execution of this agreement, the MSRC approved increasing the value of the previous award to Los Angeles Cleantech Incubator from \$3,000,000 to \$6,000,000. The MSRC seeks Board approval of the agreement and modification as part of the FYs 2021-24 Work Program.

COMMITTEE: Mobile Source Air Pollution Reduction Review, September 18, 2025; Recommended for Approval

RECOMMENDED ACTIONS:

1. Approve entering into an agreement with Los Angeles County Metropolitan Transportation Authority for receipt of \$3,000,000 in support of zero-emission heavy-duty truck refueling project at the Port of Los Angeles, as part of approval of the FYs 2021-24 Work Program, as described in this letter;
2. Recognize revenue, upon receipt, up to \$3,000,000 from Los Angeles County Metropolitan Transportation Authority, into Mobile Sources Air Pollution Reduction Fund (23), Account 45800;
3. Conditioned upon successful execution of the agreement in Recommended Action 1 above, increase award to Los Angeles County Cleantech Incubator from \$3,000,000 to an amount not to exceed \$6,000,000 to implement zero-emission truck refueling at the Port of Los Angeles, as part of approval of the FYs 2021-24 Work Program, as described in this letter; and
4. Authorize the Chair, or the Chair's designee, to execute the agreement with Los Angeles County Metropolitan Transportation Authority and the modified contract

with Los Angeles County Cleantech Incubator as described above and in this Board Letter.

Larry McCallon
Committee Chair, MSRC

AK:CR

Background

In September 1990, Assembly Bill 2766 was signed into law (Health & Safety Code Sections 44220–44247) authorizing an annual \$4 motor vehicle registration fee to fund the implementation of programs exclusively to reduce air pollution from motor vehicles. AB 2766 provides that 30 percent of the annual \$4 vehicle registration fee subvented to South Coast AQMD be placed into an account to be allocated pursuant to a work program developed and adopted by the MSRC and approved by the Board.

Proposals

At its September 18, 2025 meeting, the MSRC considered recommendations from its MSRC-TAC and approved the following:

FYs 2021-24 Publicly Accessible Goods Movement Zero-Emission Infrastructure Program

In August 2023, the MSRC approved an award to the Los Angeles County Cleantech Incubator (LACI) in an amount not to exceed \$3,000,000 to implement zero-emission truck refueling providing a total of 40 charging ports at two locations at the Port of Los Angeles (POLA). The award was conditioned upon successful selection of a site developer and operator and securing co-funding commitments. Subsequently, POLA selected Prologis Mobility to be the developer and operator, and the MSRC approved modifying the project description to a single location. One co-funding commitment, a \$1,500,000 contract to support this project with the US Department of Housing and Urban Development, was already executed by LACI in June 2023. Los Angeles County Metropolitan Transportation Authority (LA Metro) had previously indicated their intention to provide co-funding to the project. In April 2025, LA Metro approved a \$3,000,000 contribution from Measure R Highway Capital Funds. The MSRC considered and approved LA Metro's request to authorize an agreement to receive the funds. Revenue will be recognized upon receipt, up to \$3,000,000 from Los Angeles County Metropolitan Transportation Authority, into Mobile Sources Air Pollution Reduction Fund (23), Account 45800.

The MSRC further approved that upon successful execution of such agreement with LA Metro, the value of the proposed award to LACI would be increased to an amount not to exceed \$6,000,000.

Resource Impacts

South Coast AQMD acts as fiscal administrator for the AB 2766 Discretionary Fund Program (Health & Safety Code Section 44243). Money received for this program is recorded in a special revenue fund (Fund 23) and the contracts specified herein will be drawn from this fund.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 15

REPORT: Legislative, Public Affairs and Media Report

SYNOPSIS: This report highlights the August 2025 outreach activities of the Legislative, Public Affairs and Media Office, which includes Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

LT:AL:DS:bel:cb

Background

This report summarizes the activities of the Legislative, Public Affairs and Media Office for August 2025. The report includes Major Events, Community Events/Public Meetings, Environmental Justice (EJ) Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

Major Events (Hosted and Sponsored)

Each year, staff engage in hosting and sponsoring several major events throughout South Coast AQMD's four-county jurisdiction to promote, educate, and provide important information to the public regarding reducing air pollution, protecting public health, and improving air quality while minimizing economic impacts.

There were no major events hosted or sponsored in August 2025.

Community Events/Public Meetings

Staff engaged with residents and stakeholders in different communities to provide information about the agency, incentive programs, and ways individuals can help reduce air pollution through events and meetings sponsored by South Coast AQMD or in partnership with others. Attendees typically receive information regarding the following:

- Tips on reducing their exposure to smog and its negative health effects;
- How to file a complaint;
- Clean air technologies and their deployment;
- Invitations to or notices of conferences, seminars, workshops, and other public events;
- South Coast AQMD incentive programs;
- Funding/grant opportunities by South Coast AQMD and partner agencies;
- Ways to participate in South Coast AQMD's rules and policy development; and
- Assistance in resolving air pollution-related problems.

Staff attended and/or provided information and updates at the following August events and meetings:

National Night Out

On August 5, staff participated in Sun Valley Neighborhood Council's National Night Out by hosting a resource booth to share information on how to file an air quality complaint, the Mobile App, Residential and Commercial eL&G, wildfire tips, and Replace Your Ride.

South Bay Association of Chambers of Commerce

On August 5, staff attended the South Bay Association of Chambers of Commerce to provide an update on South Coast AQMD's Infrastructure, Vehicles, and Equipment Strategy for Climate, Equity, Air Quality, and National Competitiveness (INVEST CLEAN) for Battery Electric Locomotive Pilot Program.

Back to School Health Fair Week

On August 5 and 6, staff participated in the Discovery Cube Los Angeles' Back to School Health Fair Week by hosting a resource booth to provide information on how to file an air quality complaint, the Mobile App, the Clean Air Program for Elementary Students (CAPES) and Why Healthy Air Matters (WHAM) program.

San Bernardino Area Chamber of Commerce

On August 7, staff participated in the San Bernardino Area Chamber of Commerce meeting to provide information on the Small Business Assistance Program, INVEST CLEAN, and how to sign up for air alerts and wildfire notifications.

3rd Annual Joyful Living Resources Fair

On August 9, staff participated in Community Coalition Network's 3rd Annual Joyful Living Resources Fair and Back to School Event in Pacoima to provide information on how to file an air quality complaint, CAPES, and WHAM.

Santa Ana Chamber of Commerce

On August 12, staff participated in the Santa Ana Chamber of Commerce Government Affairs Committee meeting to share INVEST CLEAN funding opportunities.

Orange County Business Council

On August 12, staff participated in the Orange County Business Council Infrastructure Committee meeting to share INVEST CLEAN funding opportunities.

South Pasadena Chamber of Commerce

On August 13, staff participated in the South Pasadena Chamber of Commerce Legislative Affairs Committee meeting to share the latest Advisor newsletter, how to sign up for air quality alerts, CAPES, and WHAM.

Inland Empire Resource Conservation District

On August 14, staff participated in the Inland Empire Resource Conservation District board meeting to provide information on the Commercial Electric Lawn and Garden Equipment (eL&G) program and how to sign up for air alerts and wildfire notifications.

South Bay Cities Council of Governments Legislative Committee

On August 14, staff attended the South Bay Cities Council of Governments Legislative Briefing to share INVEST CLEAN funding opportunities.

Vernon City Council

On August 19, staff attended the Vernon City Council meeting to provide Public Comment on INVEST CLEAN funding opportunities.

Open House

On August 28, staff participated in San Bernardino County 2nd District Open House to provide information on eL&G programs and how to file an air quality complaint.

Greater Ontario Business Council

On August 28, staff participated in the Greater Ontario Business Council Government Affairs Committee meeting to provide information on INVEST CLEAN funding opportunities, Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer Program), and eL&G programs.

Environmental Justice Update

The following are key EJ-related activities in which staff participated during August. These events and meetings involve communities affected disproportionately from adverse air quality impacts.

Ballington Academy for the Arts and Sciences and Lytle Creek Elementary School

On August 12, staff visited Ballington Academy for the Arts and Sciences and Lytle Creek Elementary School in San Bernardino to provide information regarding CAPES, WHAM, wildfire safety, the Mobile App, and how to file an air quality complaint.

Carson High School and Dolores Street Elementary School

On August 20, staff visited Carson High School and Dolores Street Elementary in Carson to provide information regarding CAPES, WHAM, wildfire safety, the Mobile App, and how to file an air quality complaint.

EJAG

On August 22, South Coast AQMD hosted the third quarterly Environmental Justice Advisory Group meeting. Presentations included an update on the INVEST CLEAN project and WAIRE program as well as an overview of the Residential eL&G program.

Monroe Elementary School

On August 27, staff visited Monroe Elementary School in Santa Ana and Palms Elementary School in Lakewood to provide information on CAPES, wildfire safety, the Mobile App, and how to file an air quality complaint.

INVEST CLEAN Outreach

Staff conducted in-person and virtual outreach to promote INVEST CLEAN funding opportunities. A press release announcing the launch of the applications was distributed to elected officials, AB 617 Community Steering Committees, community and health organizations, and industry stakeholders through established program lists.

Additional recipients include:

- Big Bear Chamber of Commerce
- Big Bear Lake
- California State University, San Bernardino
- Chino
- Chino Airport
- Chino Hills
- Chino Valley Chamber of Commerce
- Coachella Valley Association of Governments
- Colton
- Colton Chamber of Commerce
- Crestline Chamber of Commerce
- Fontana
- Fontana Chamber of Commerce
- Grand Terrace
- Grand Terrace Area Chamber of Commerce
- Highland
- Highland Area Chamber of Commerce
- Inland Action

- Inland Empire Regional Chamber of Commerce
- Lake Arrowhead Communities Chamber of Commerce
- Loma Linda
- Loma Linda Chamber of Commerce
- Loma Linda University
- Mojave Desert Air Quality Management District
- Montclair
- Montclair Chamber of Commerce
- Ontario
- Ontario International Airport Authority
- Orange County Business Council
- Orange County Transportation Authority
- Rancho Cucamonga
- Rancho Cucamonga Chamber of Commerce
- Redlands
- Redlands Chamber of Commerce
- Rialto
- Rialto Chamber of Commerce
- Rio Hondo College
- San Bernardino
- San Bernardino Area Chamber of Commerce
- San Bernardino County Transportation Authority
- San Bernardino Valley College
- Southern California Association of Governments
- Riverside
- Upland
- Vernon
- Western Riverside Council of Governments
- Yucaipa
- Yucaipa Chamber of Commerce

Speakers Bureau/Visitor Services

South Coast AQMD regularly receives requests for staff to speak on air quality-related issues from a wide variety of organizations, such as trade associations, chambers of commerce, community-based groups, schools, hospitals, and health-based organizations. South Coast AQMD also hosts visitors from around the world who meet with staff on a wide range of air quality issues.

There were no presentations in August.

Communication Center Statistics

The Communication Center handles phone calls on South Coast AQMD's main line, 1-800-CUT-SMOG®, the Spanish line, and after-hours calls to those lines. Total calls received in August are summarized below:

Calls to South Coast AQMD's Main Line and 1-800-CUT-SMOG®	1,811
Calls to South Coast AQMD's Spanish Line	29
Clean Air Connections	2
Total Calls	1,840

Public Information Center Statistics

The Public Information Center (PIC) handles phone calls and assists individuals who walk in for general information. Email advisories provide information on upcoming meetings and events, program announcements and alerts on time-sensitive issues. Information for the month of August is summarized below:

Calls Received by PIC	12
Calls to Automated System	161
Total Calls	173
Visitor Transactions	84
Email Advisories Sent	42,466

Small Business Assistance

South Coast AQMD notifies local businesses of proposed regulations so they can participate in the agency's rule development process. South Coast AQMD works with other agencies and governments to identify efficient, cost-effective ways to reduce air pollution and shares that information broadly. Staff provided personalized assistance to small businesses over the telephone, at South Coast AQMD headquarters and via virtual on-site consultation, as summarized below for August.

- Provided permit application assistance to 189 companies, and
- Processed 123 Air Quality Permit Checklists.

Types of businesses assisted:

Architecture Firms	Gas Stations	Schools
Auto Body Shops	Manufacturing Facilities	Warehouses
Construction Firms	Offices	
Dry Cleaners	Restaurants	
Engineering Firms	Retail Facilities	

Media Relations The Media Office handles all South Coast AQMD outreach and communications with television, radio, newspapers and all other publications, and media operations. The August report is listed below:

Major Media Interactions	111
Press Releases	12
News Carousel	9

Major Media Topics:

- **Hyperion:** Daily Breeze inquired about Hyperion's Order for Abatement. Reporter had follow-up questions. Responses were provided.
- **Wildfire Smoke:** The Desert Sun inquired about the red appearance of the sun and whether smoke from the Gifford fire could be the cause. Newsweek asked if we had plans to extend the smoke advisory due to the wildfires. KESQ and ABC7 requested information on the wildfires. Responses were provided.
- **Carl Moyer:** Axios News inquired about Carl Moyer grants matching funds. Response was provided.
- **Chiquita Canyon Landfill (CCL):** Inside Climate News inquired about the current compliance status of CCL and whether our inspector ever saw smoke coming out of the landfill. Response was provided.
- **Salton Sea:** Los Angeles Times requested an interview in response to the new Pacific Institute report regarding Salton Sea's air quality findings, particularly how they align with particulate matter monitoring, ozone data, and understanding of major pollution sources in nearby communities. Response was provided.
- **Asbestos:** Bloomberg inquired about South Coast AQMD's standards and guidance for asbestos found on residential properties and had follow-up questions. An independent journalist requested information regarding a Los Angeles residence that tested positive for asbestos. Responses were provided.
- **Factory Odors:** LA Public Press inquired about odors at ReConserve factory, a bakery food waste processing facility in Los Angeles. Response was provided.
- **Orange County Air Quality:** Spectrum News requested information regarding air quality in Orange County for a story about EPA cuts expected under the new administration. Response was provided.
- **Hexavalent Chromium:** Science Magazine inquired about wildfire-related hexavalent chromium at the LA wildfire sites based on a recent draft report. Response was provided.
- **Clean Air Act (CAA):** CBS requested an interview regarding the CAA and California's waivers. Reporter was referred to CARB.
- **Invest Clean Press Release:** Pitched to media outlets.
- **Ozone Advisory:** Pitched to media outlets resulting in media coverage.
- **Smoke Advisories:** Pitched to media outlets resulting in media coverage.
- **Windblow Dust Advisory:** Pitched to media outlets resulting in media coverage.

News Releases:

- Smoke Advisory issued and extended due to wildfires. To view, click the following: [8/4](#), [8/5](#) & [8/8](#).
- Ozone Advisory issued due to heat wave. To view, click [here](#).
- Windblown Dust Advisory issued due to strong winds. To view, click: [8/11](#).
- Press Release on INVEST CLEAN. To view, click [here](#).

Social Media Posts:

[Gifford/Rosa/Gold Fire Smoke Advisory \(7/25\)](#): 6,326 Twitter Impressions
--RT by @Angeles_NF, @LAFDtalk, @CodeRed001Blue

[Ozone Advisory \(8/7\)](#): 15,200 Twitter Impressions
--RT by @Go511, @LAFDtalk, @CodeRed001Blue, @LACOFD, @OurSantaMonica, @NWSSanDiego, @NWSLosAngeles, @AirResources

[AQ Forecast \(7/18\)](#): 3,718 Twitter Impressions
--RT by @CodeRed001Blue, @NWSLosAngeles, @AirResources

[AQ Forecast \(8/23\)](#): 4,407 Twitter Impressions
--RT by @CodeRed001Blue, @NWSSanDiego, @LAFDTalk

News Carousel:

- **Multi-Family Housing Owners: Apply now for EV charger funding through Communities In Charge. Deadline: Nov. 20, 2025 (8/5)** – Linked to Communities in Charge incentives webpage.
- **Participate in the Permit Streamlining Task Force meeting on Aug. 13 to discuss permitting processing and program enhancement (8/6)** – Linked to Permit Streamlining Task Force webpage.
- **Join CARB's free One-Stop Truck Event in San Bernardino on Aug. 13 for compliance and funding updates (8/7)** – Linked to CARB's event page
- **Join a virtual AB 617 Community Steering Committee meeting on Aug. 14 to learn about the upcoming GO ZERO Incentive Program (8/12)** – Linked to GO ZERO webpage.
- **Stay informed on AB 617 – join our virtual meeting on Aug. 20 for the 2025 Annual Progress Report (8/13)** – Linked to AB 617 flyer.
- **Keep up with the latest News from South Coast AQMD, view the August/September edition of the Advisor newsletter (8/19)** – Linked to the Advisor Newsletter webpage.
- **Apply for ELECTRIC funding to replace older Class 6–7 diesel and gasoline trucks with battery-electric models and install charging infrastructure. (8/20)** – Linked to program application portal.
- **Join South Coast AQMD's virtual public meeting on Aug. 28 to hear updates on Ports Potential Cooperative Agreement (8/26)** – Linked to Potential Cooperative Agreement with the Ports of Long Beach and Los Angeles webpage.
- **Follow our step-by-step guide to check the Air Quality Index in real time on the South Coast AQMD app or your browser (8/28)** – Linked to YouTube Shorts illustrating how to check air quality.

Outreach to Community Groups and Federal, State and Local Governments

Communication was conducted in August with elected officials and/or staff from the following state and federal offices:

- U.S. Senator Alex Padilla
- U.S. Senator Adam Schiff
- U.S. Representative Pete Aguilar
- U.S. Representative Nanette Barragán
- U.S. Representative Julia Brownley
- U.S. Representative Ken Calvert
- U.S. Representative Judy Chu
- U.S. Representative Gilbert R. Cisneros
- U.S. Representative Lou Correa
- U.S. Representative Laura Friedman
- U.S. Representative Robert Garcia
- U.S. Representative Jimmy Gomez
- U.S. Representative Sydney Kamlager-Dove
- U.S. Representative Young Kim
- U.S. Representative Ted Lieu
- U.S. Representative Dave Min
- U.S. Representative Jay Obernolte
- U.S. Representative Linda Sánchez
- U.S. Representative Brad Sherman
- U.S. Representative Mark Takano
- U.S. Representative Norma Torres
- U.S. Representative Derek Tran
- U.S. Representative Luz Rivas
- U.S. Representative Dr. Raul Ruiz
- U.S. Representative Maxine Waters
- U.S. Representative George Whitesides
- Senate President Pro Tempore Mike McGuire
- Senator Ben Allen
- Senator Bob Archuleta
- Senator Catherine Blakespear
- Senator Sabrina Cervantes
- Senator Steven Choi
- Senator María Elena Durazo
- Senator Lena Gonzalez
- Senator Shannon Grove
- Senator Caroline Menjivar
- Senator Rosilicie Ochoa Bogh
- Senator Steve Padilla
- Sasha Renée Pérez
- Senator Eloise Gómez Reyes
- Senator Laura Richardson
- Senator Susan Rubio
- Senator Kelly Seyarto
- Senator Lola Smallwood-Cuevas
- Senator Henry Stern
- Senator Tom Umberg
- Assembly Speaker Robert Rivas
- Assemblymember Steve Bennett
- Assemblymember Mia Bonta
- Assemblymember Isaac G. Bryan
- Assemblymember Lisa Calderon
- Assemblymember Jessica M. Caloza
- Assemblymember Juan Carrillo
- Assemblymember Leticia Castillo
- Assemblymember Phillip Chen
- Assemblymember Laurie Davies
- Assemblymember Diane B. Dixon
- Assemblymember Sade Elhawary
- Assemblymember Stan Ellis
- Assemblymember Mike Fong
- Assemblymember Jesse Gabriel
- Assemblymember Robert Garcia
- Assemblymember Mike Gipson
- Assemblymember Jeff Gonzalez
- Assemblymember Mark González
- Assemblymember John Harabedian
- Assemblymember Jacqui Irwin
- Assemblymember Dr. Cory A. Jackson
- Assemblymember Ash Kalra
- Assemblymember Tom Lackey
- Assemblymember Josh Lowenthal
- Assemblymember Tina McKinnor
- Assemblymember Al Muratsuchi
- Assemblymember Blanca Pacheco

- Assemblymember Gail Pellerin
- Assemblymember Cottie Petrie-Norris
- Assemblymember Sharon Quirk-Silva
- Assemblymember James C. Ramos
- Assemblymember Celeste Rodriguez
- Assemblymember Michelle Rodriguez
- Assemblymember Blanca E. Rubio
- Assemblymember Kate Sanchez
- Assemblymember Pilar Schiavo
- Assemblymember Nick Schultz
- Assemblymember José Luis Solache
- Assemblymember Tri Ta
- Assemblymember Avelino Valencia
- Assemblymember Greg Wallis
- Assemblymember Rick Chavez Zbur

Outreach was conducted personally and virtually in August to communicate with elected officials or staff from the following cities:

Agoura Hills	Coachella	Hidden Hills
Alhambra	Colton	Highland
Aliso Viejo	Commerce	Huntington Beach
Anaheim	Compton	Huntington Park
Arcadia	Corona	Indian Wells
Artesia	Costa Mesa	Indio
Avalon	Covina	Inglewood
Azusa	Cudahy	Irvine
Baldwin Park	Culver City	Irwindale
Banning	Cypress	Jurupa Valley
Beaumont	Dana Point	La Cañada Flintridge
Bell	Desert Hot Springs	La Habra
Bell Gardens	Diamond Bar	La Habra Heights
Bellflower	Downey	La Mirada
Beverly Hills	Duarte	La Palma
Big Bear Lake	Eastvale	La Puente
Bradbury	El Monte	La Quinta
Brea	El Segundo	La Verne
Buena Park	Fontana	Laguna Beach
Burbank	Fountain Valley	Laguna Hills
Calabasas	Fullerton	Laguna Niguel
Calimesa	Garden Grove	Laguna Woods
Canyon Lake	Gardena	Lake Elsinore
Carson	Glendale	Lake Forest
Cathedral City	Glendora	Lakewood
Cerritos	Grand Terrace	Lawndale
Chino	Hawaiian Gardens	Loma Linda
Chino Hills	Hawthorne	Lomita
City of Industry	Hemet	Long Beach
Claremont	Hermosa Beach	Los Alamitos

Los Angeles	Placentia	Seal Beach
Lynwood	Pomona	Sierra Madre
Malibu	Rancho Cucamonga	Signal Hill
Manhattan Beach	Rancho Mirage	South El Monte
Maywood	Rancho Palos Verdes	South Gate
Menifee	Rancho Santa Margarita	South Pasadena
Mission Viejo	Redlands	Stanton
Monrovia	Redondo Beach	Temecula
Montclair	Rialto	Temple City
Montebello	Riverside	Torrance
Monterey Park	Rolling Hills	Tustin
Moreno Valley	Rolling Hills Estates	Upland
Murrieta	Rosemead	Vernon
Newport Beach	San Bernardino	Villa Park
Norco	San Clemente	Walnut
Norwalk	San Dimas	West Covina
Ontario	San Fernando	West Hollywood
Orange	San Gabriel	Westlake Village
Palm Desert	San Jacinto	Westminster
Palm Springs	San Juan Capistrano	Whittier
Palos Verdes Estates	San Marino	Wildomar
Paramount	Santa Ana	Yorba Linda
Pasadena	Santa Clarita	Yucaipa
Perris	Santa Fe Springs	
Pico Rivera	Santa Monica	

Staff represented South Coast AQMD in August and/or provided updates or a presentation to the following governmental agencies and business organizations:

Americold Logistics, Carson
 Big Bear Chamber of Commerce
 CARB
 Carson Chamber of Commerce
 Chino Airport
 Chino Valley Chamber of Commerce
 Clean Power Alliance
 Coachella Valley Association of Governments
 Colton Chamber of Commerce
 County of Riverside
 County of San Bernardino
 Crestline Chamber of Commerce
 Cucamonga Valley Water District
 El Segundo Chamber of Commerce

Etiwanda High School
Fontana Chamber of Commerce
Fountain Valley Chamber of Commerce
Gardena Valley Chamber of Commerce
Grand Terrace Area Chamber of Commerce
Greater Ontario Business Council
Greenlane
Hawthorne Chamber of Commerce
Hemet San Jacinto Valley Chamber of Commerce
Hermosa Beach Chamber of Commerce
Highland Area Chamber of Commerce
InCharge Energy
Inland Empire Fire Safe Alliance
Inglewood Airport Area Chamber of Commerce
Inland Empire Regional Chamber of Commerce
Inland Empire Utilities Agency
Inland Valley Development Agency
Jam-n Logistics
Lake Arrowhead Communities Chamber of Commerce
Loma Linda Chamber of Commerce
Lomita Chamber of Commerce
Los Angeles Department of Water and Power
Mojave Desert Air Quality Management District
Manhattan Beach Chamber of Commerce
Montclair Chamber of Commerce
Omnitrans
Ontario International Airport Authority
Orange County Business Council
Orange County Transportation Authority
Orange EV
Palos Verdes Peninsula Chamber of Commerce
Penske
Rancho Cucamonga Chamber of Commerce
Redlands Chamber of Commerce
Redondo Beach Chamber of Commerce
Rialto Chamber of Commerce
Running Springs Chamber of Commerce
Ryvid Inc.
San Bernardino Area Chamber of Commerce
San Bernardino County Employees' Retirement Association
San Bernardino County Transportation Authority
San Bernardino International Airport Authority
SCAG

Santa Ana Chamber of Commerce
Santa Fe Springs Chamber of Commerce
SEKO Logistics, Los Angeles
Southern California Edison
South Pasadena Chamber of Commerce
Torrance Area Chamber of Commerce
Upland Chamber of Commerce
Upper San Gabriel Valley Municipal Water District
Watt EV
Western Riverside Council of Governments
Yucaipa Chamber of Commerce

In August, staff represented South Coast AQMD and/or provided updates or a presentation to the following community and educational groups and organizations:

Bear Valley Unified School District
Big Bear Zoo
California State University, San Bernardino
Chaffey College
Coalition for Clean Air
College of the Desert
Earthjustice
Inland Action
Inland Regional Energy Action Network
Kaiser Permanente
Loma Linda University
Los Osos High School
Making Hope Happen Foundation
Pasadena City College
Plug in America
Reach Out
Rim of the World Unified School District
Rio Hondo College
San Bernardino Valley College
University of California, Riverside

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 16

REPORT: Hearing Board Report

SYNOPSIS: This reports the actions taken by the Hearing Board during the period of August 1 through August 31, 2025.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Micah Ali
Hearing Board Chair

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Attached are the following summaries: **August 2025 Hearing Board Cases, and Rules From Which Variances and Orders for Abatement Were Requested from January 1, 2025 through August 31, 2025.** The applicable South Coast AQMD Rules through August are also attached.

There were no appeals filed during the period of August 1, 2025 to August 31, 2025.

Report of August 2025 Hearing Board Cases

Case Name and Case No. (South Coast AQMD Attorney)	Rules	Reason for Petition/Hearing	South Coast AQMD Position/Hearing Board Action	Type and Length of Variance or Order	Excess Emissions
1. Becker Specialty Corp. Case No. 6275-1 (J. Jones)	203(b) 3002(c)(1)	Unexpected failure of the actuator motor that controls the air intake to the oxidizer, requiring time for a complete replacement of the motor.	Not Opposed/Granted	Ex Parte EV granted commencing 08/07/25 and continuing for 30 days or until the SV hearing scheduled for 09/04/25, whichever comes first.	None
2. Chevron Products Company Case No. 831-407 (Consent Calendar)	203(b) 2004(f)(1) 3002(c)(1)	Petitioner sought a variance to clean fouling from the surface of the furnace tubes in the F-201A Furnace at the refinery while in operation.	Not Opposed/Granted	SV granted commencing 08/25/25 and continuing through 09/15/25.	TBD by: 09/15/25
3. Maruchan, Inc. Case No. 6274-1 (J. Jones)	203(b) 2004(f)(1)	Petitioner sought additional time to retest Noodle Fryers E and F, after unexpectedly failing PM emissions test.	Not Opposed/Granted	IV granted commencing 08/07/25 and continuing until the SV hearing scheduled for 09/04/25.	PM10: 7.0 lbs/day
4. South Coast AQMD vs. City of Fontana Case No. 5704-2 (Consent Calendar)	1196(d)(1)	Status/modification hearing regarding Fleet Rule 1196, for a Stipulated Order for Abatement for heavy-duty vehicle replacement schedule.	Stipulated/Modified	Status report given: The Hearing Board advanced the final compliance date of the Stipulated O/A from - 07/31/2027 to 08/20/2025. The Hearing Board shall retain jurisdiction over this matter until 08/20/2025.	N/A

5. Victory Valero, Hassake Enterprise, Inc. Case No. 6277-1 (K. Manwaring)	461(e)(5)	Petitioner failed a 201.4 Methodology 6 Test for the vapor recovery system, without forewarning, and sought to continue operations until passing the test.	Not Opposed/Granted	Ex Parte EV granted commencing 08/26/25 and continuing for 30 days through 09/24/25.	None

Acronyms

EV: Emergency Variance

IV: Interim Variance

N/A: Not Applicable

O/A: Order for Abatement

SV: Short Variance

TBD: To Be Determined

Rules from which Variances and Orders for Abatement were Requested in 2025

Rules	Jan	Feb	Mar	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total Actions
201		1											1
202						1							1
202(b)							1						1
203				1		1							2
203(a)		1											1
203(b)	4	5	5	6	5	1	5	3					34
218(b)(2)							1						1
402			2	1		1							4
403(d)(1)(A)							1						1
403(d)(2)							1						1
403(d)(4)							1						1
415		1											1
415(f)						1							1
415(g)						1							1
431.1				1		1							2
461(c)(2)(B)			1										1
461(e)(5)								1					1
463(d)(3)				1									1
1100(d)(3)					1								1
1110.2(e)(10)					1								1
1128			1										1
1134	1												1
1134(d)(3)	1												1
1147			1										1
1148.1(d)(8)				2									2
1150				1		1							2
1173(m)(1)				2									2
1196(d)(1)								1					1
1426		1											1
1469		1											1
1469(h)(3)					1								1
1469(h)(4)(A)(iv)					1								1
1469(k)(6)					1								1
1470(c)(4)(A)					1								1
2004(f)	1												1
2004(f)(1)			1	2	1	1	3	2					10
2005							1						1
2011(c)(2)(A)							1						1
2012(c)(2)(A)							1						1
2012(c)(3)(A)							2						2
3002				1		1							2
3002(c)(1)	3		2	2	1	1	4	2					15
CA H&S §41700			2	1		1							4

SOUTH COAST AQMD RULES AND REGULATIONS INDEX FOR 2025 HEARING BOARD CASES AS OF AUGUST 31, 2025

REGULATION II – PERMITS

Rule 201	Permit to Construct
Rule 202	Temporary Permit to Operate
Rule 203	Permit to Operate
Rule 218	Continuous Emission Monitoring
Rule 203	Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 402	Nuisance
Rule 403	Fugitive Dust
Rule 415	Odors from Rendering Facilities
Rule 431.1	Sulfur Content of Gaseous Fuels
Rule 461	Gasoline Transfer and Dispensing
Rule 463	Organic Liquid Storage

REGULATION XI – SOURCE SPECIFIC STANDARDS

Rule 1100	Implementation Schedule for NO _x Facilities
Rule 1110.2	Emissions for Gaseous – and Liquid-Fueled Engines
Rule 1128	Paper, Fabric, and Film Coating Operations
Rule 1134	Emissions of Oxides of Nitrogen from Stationary Gas Turbines
Rule 1147	NO _x Reductions from Miscellaneous Sources
Rule 1148.1	Oil and Gas Production Wells
Rule 1150	Excavation of Landfill Sites

Rule 1173 Control of Volatile Organic Compound Leaks and Releases from Components at Petroleum Facilities and Chemical Plants

Rule 1196 Clean On-Road Heavy-Duty Public Fleet Vehicles

REGULATION XIV - TOXICS AND OTHER NON-CRITERIA POLLUTANTS

Rule 1426 Emissions from Metal Finishing Operations

Rule 1469 Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations

Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX – REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

Rule 2005 New Source Review for RECLAIM

Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

REGULATION XXX – TITLE V PERMITS

Rule 3002 Requirements

CALIFORNIA HEALTH & SAFETY CODE

§41700 Prohibited Discharges

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 17

REPORT: Civil Filings and Civil Penalties Report

SYNOPSIS: This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from August 1 through August 31, 2025. An Index of South Coast AQMD Rules is attached with the penalty report.

COMMITTEE: Stationary Source, September 19, 2025; Reviewed

RECOMMENDED ACTION:
Receive and file.

Bayron T. Gilchrist
General Counsel

BTG:cr

	CIVIL FILINGS	VIOLATIONS
1.	Crystal Art Gallery County of Los Angeles Superior Court – Small Claims Case No.: 25BFSC01101; Filed 8.13.25 (CL) NOV No.: O15188 2305 - Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program California Health and Safety Code § 42402	1
2.	Pacific Bay Inc County of Los Angeles Superior Court – Small Claims Case No.: 25BFSC01164; Filed 8.28.2025 (CR) NOV Nos.: P78677, P79352 203 - Permit to Operate 461 – Gasoline Transfer and Dispensing California Health and Safety Code § 42402	2
		3 Violations

Attachments

August 2025 Penalty Reports

Index of South Coast AQMD Rules and Regulations

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (08/01/2025 - 08/31/2025)

Total Penalties

Civil Settlement: \$408,110.64

Hearing Board Settlement: \$489,466.82

MSPAP Settlement: \$143,313.70

Total Cash Settlements: \$1,040,891.16

Total SEP Value: \$0.00

Fiscal Year through 08/31/2025 Cash Total: \$1,351,222.16

Fiscal Year through 08/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
162591	BEAUMONT 76 - JC OIL INC	203	08/06/2025	ND	P76191, P80951	\$12,490.00
117415	BECKCO DEMOLITION CONTRACTORS	403	08/26/2025	SP	P75891	\$1,500.00
201884	BOYD FLOTATION INC	2305	08/06/2025	RM	O15142	\$2,800.00
134278	CITY OF LOS ANGELES BUREAU OF SANITATION	203	08/01/2025	RM	P76546	\$6,250.00
184252	DAVITA MAYFAIR DIALYSIS CLINIC	203	08/08/2025	RM	P69919, P69922, P69923, P69926	\$10,300.00
202586	DIRECT PARK	2305	08/06/2025	RM	O15157	\$13,000.00
194343	EMD SPECIALTY MATERIALS LLC	H&S 42402	08/21/2025	SP	P78915	\$5,000.00
800372	EQUILON ENTER LLC SHELL OIL PRODUCTS US	462, 2004, 3002, 40 CFR 63.422, 40 CFR 60.502	08/07/2025	EC	P79008	\$7,200.00
124838	EXIDE TECHNOLOGIES	203, 221, 430, 1407, 1420, 1420.1, 2004, 3002, 3004, H&S 42401	08/26/2025	BTG	• In re: Exide Technologies, Inc., U.S. Bankruptcy Court, District of Delaware, Case No. 13-11482 (KJC) (Bankruptcy Case); Delaware District Court, Case No.: 19-00891 (Appellate Case); United States Court of Appeals, Third Circuit, Case No. 20-1858	\$36,572.14
166715	GRILLED SANDWICHES LLC	1415.1	08/20/2025	SP	P74943	\$65,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
9163	INLAND EMPIRE UTILITIES AGENCY	H&S 42401	08/21/2025	SP	P67263	\$2,500.00
200516	LEAN SUPPLY SOLUTIONS AMERICA	2305	08/06/2025	JL	O15248	\$25,800.00
193880	MOR FURNITURE FOR LESS, INC	2305	08/26/2025	JL	O15347	\$18,000.00
200276	NRI DISTRIBUTION LH	2305	08/26/2025	ND	O15277	\$11,000.00
77129	PARTER MEDICAL PRODUCTS INC	203, 402, H&S 41700	08/06/2025	JJ	P75906, P77864	\$62,000.00
203230	PATRIOT ENVIRONMENTAL SERVICES	402, H&S 41700	08/12/2025	DH	P67265, P68928	\$11,800.00
83033	PLEGEL OIL COMPANY INC	203, 1173	08/01/2025	RM	P73274, P79902, P79904	\$18,110.00
198485	RELAXED HEATING AND AIR INC	1111	08/07/2025	MR	P74272	\$1,000.00
7371	SAN BERNARDINO COUNTY SOLID WASTE MANAGEMENT (MILLIKEN)	221, 1150.1, 3002	08/06/2025	DH	P75785, P79526, P79548	\$18,700.00
203337	SIT N SLEEP INC	2305	08/06/2025	ND	O15241	\$3,000.00
114610	TECH DATA CORPORATION	2305	08/20/2025	SP	O15260	\$28,000.00
174866	THE FAMILY TRUST DATED 10/11/04	203	08/05/2025	EC	P76190, P80952	\$8,100.00
194640	THE REAL GOOD FOOD COMPANY LLC	203	08/12/2025	RM	P73232	\$10,000.00
97081	THE TERMO COMPANY	463, 2004, 3002	08/07/2025	KER	P67313, P69279, P73273, P73289	\$5,621.00
181667	TORRANCE REFINING COMPANY LLC	402, H&S 41700	08/06/2025	DH	P78236	\$9,367.50
201764	WORLDWIDE LOGISTICS GROUP	2305	08/06/2025	DH	O15123	\$15,000.00
Total Civil Settlements: \$408,110.64						
Hearing Board						
119219	CHIQUITA CANYON LLC	431.1, 3002	08/08/2025	KER/MR	6177-4	\$488,466.82
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	08/06/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$489,466.82						
MSPAP						
178365	ADVANCED AIR LLC	461	08/01/2025	CM	P81515	\$524.00
155446	AHMED UNION 76	461, H&S 41960.2	08/19/2025	SW	P74698	\$3,521.00
177911	APRO LLC (DBA "UNITED OIL") #128	461, H&S 41960.2	08/12/2025	VB	P68838	\$1,494.00
179085	ARCO #42078	461	08/19/2025	SW	P73517	\$2,017.00
199283	BLUETEK UNLIMITED LLC	1403	08/01/2025	VB	P79982	\$1,573.00
187093	CIRCLE K	461	08/20/2025	CL	P80584	\$1,648.00
186493	CIRCLE K STORES INC #227883-1	461	08/20/2025	CL	P80581	\$1,648.00
169564	CIRCLE K STORES INC #2709421	203, 461	08/20/2025	CL	P79632	\$3,747.00
169563	CIRCLE K STORES INC #2709425	203, 461	08/20/2025	CL	P79614	\$1,573.00
169538	CIRCLE K STORES INC #2709437	203, 461	08/20/2025	CL	P80224	\$1,573.00
169731	CIRCLE K STORES INC #2709445	461	08/20/2025	CL	P80976	\$3,846.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
169531	CIRCLE K STORES INC #2709463	203, 461	08/20/2025	CL	P79615	\$1,573.00
186497	CIRCLE K STORE SANTA CLARITA	203, 461	08/20/2025	CL	P70081	\$1,723.00
178111	CIRCLE K STORES INC #2709500	203, 461	08/20/2025	CL	P80215	\$1,648.00
169318	CIRCLE K STORES INC	461	08/20/2025	CL	P70083	\$3,747.00
170758	CIRCLE K STORES INC #221123	461	08/20/2025	CL	P73550	\$1,648.00
151992	CITY OF INDIO	203	08/12/2025	SW	P74294	\$786.00
30102	CITY OF SAN DIMAS	461	08/26/2025	CM	P78481	\$3,321.00
800189	DISNEYLAND RESORT	203	08/22/2025	VB	P64175	\$1,099.00
206894	FIRST LINEAGE SITE SERVICES	203	08/12/2025	VB	P81554	\$1,049.00
178288	FOOD 4 LESS STORE #767	203	08/15/2025	CL	P70078	\$1,059.00
182330	FRONTIER CALIFORNIA INC WESTMINSTER CO	203	08/15/2025	CL	P81407	\$1,573.00
205738	G&M OIL CO #228	201, 203	08/01/2025	CM	P66992	\$2,098.00
188600	GOETZ MARKETPLACE LP	201, 203, 461	08/01/2025	VB	P80551	\$3,119.00
156848	HERMOSA CLEANERS	203, 1102	08/01/2025	VB	P81805	\$1,683.00
207597	HOLIDAY INN EXPRESS FULLERTON	203	08/12/2025	SW	P80296	\$1,061.00
184922	HOSN VENTURES INC (DBA "CHEVRON")	461	08/01/2025	CM	P80228	\$1,258.00
195778	J AND J OPERATORS LLC	203	08/05/2025	CL	P80740	\$1,535.00
190749	JAMES MCMINN INC	403	08/22/2025	VB	P78469	\$3,147.00
188514	JEFFERSON GAS & MARKET INC	461	08/26/2025	VB	P68823	\$2,734.00
109412	JOLUKAS INC	203, 461	08/01/2025	VB	P66988	\$4,246.00
206232	KB HOME	403	08/08/2025	VB	P81202	\$3,776.00
194747	KINGS POWDER COAT SERVICES LLC	203	08/12/2025	SW	P80300	\$1,049.00
207938	MAYZLIN RELOCATION LLC	13 CCR 2485	08/05/2025	CL	P68074	\$1,423.00
36491	MILLIE & SEVERSON INC	403	08/12/2025	CM	P81552	\$7,343.00
11887	NASA JET PROPULSION LAB	2004, 3002	08/08/2025	CL	P73189	\$4,396.00
207067	NBK REALTY MANAGEMENT	1403, 40 CFR 61.145	08/01/2025	CM	P67269	\$1,573.00
179602	NOBLE'S AUTO BODY SHOP	109, 203, 1151, 1171	08/12/2025	CM	P81517	\$2,622.00
176655	OLIVIA'S CLEANERS	203	08/12/2025	SW	P77845	\$1,049.00
199013	ONE STOP SHOPPE	461	08/12/2025	CM	P80562	\$4,720.00
127513	ONLY CREMATIONS FOR PETS INC	203	08/12/2025	SW	P77846	\$1,249.00
158463	PACIFIC COAST FABRICATION INC	203	08/01/2025	CM	P80273	\$2,418.00
155301	PACIFIC OIL AND GAS COMPANY	461, H&S 41960.2	08/22/2025	VB	P68842	\$1,592.00
185481	RADC ENTERPRISES INC	461	08/22/2025	VB	P73541	\$2,123.00
33465	RANCHO SAN ANTONIO	201, 203	08/12/2025	CM	P81859	\$3,586.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
206855	RELIABLE ROOFING	203, 403	08/01/2025	CM	P78925	\$5,349.00
206101	RESIDENT	445	08/19/2025	SW	W15031	\$50.00
107320	SANTA ANITA GOLF COURSE	461	08/19/2025	SW	P81653	\$624.50
89731	SANTOSHI CORPORATION ALUMINUM ANODIZING	203	08/01/2025	CM	P74900	\$996.00
197837	SHELL RIALTO RENAISSANCE	201, 203	08/12/2025	CM	P80962	\$2,018.00
205255	SOUTHBAY EQUITY PARTNERS LLC	1403, 40 CFR 61.145	08/12/2025	VB	P63330	\$2,098.00
8574	SPECTROLAB INC	1147	08/12/2025	VB	P81858	\$2,747.00
194843	SPEEDWAY #4879 ARCO	461, H&S 41960.2	08/19/2025	SW	P79092	\$1,860.20
119386	STREMICKS HERITAGE FOODS LLC	203	08/01/2025	VB	P75888	\$6,594.00
207720	SUPERIOR CONCRETE CRUSHING LLC	203, 403	08/22/2025	VB	P79872	\$3,147.00
203945	TAWA SERVICES INC	2305	08/06/2025	VB	O15270	\$4,750.00
180887	THE HOME DEPOT DISTRIBUTION CENTER #6006	203	08/01/2025	VB	P79229	\$1,049.00
129506	TRABUCO CANYON WATER DISTRICT	203	08/19/2025	SW	P80157	\$1,209.00
47864	US POLYMERS INC	203	08/26/2025	CL	P74888	\$5,245.00
199293	UNITED BROTHERS 3 INC	461	08/19/2025	SW	P80650	\$445.00
182031	UNITED FACILITIES	203	08/12/2025	CM	P79231	\$1,993.00
77388	WESTERN MUNICIPAL WATER DISTRICT	203	08/01/2025	VB	P81354	\$949.00
Total MSPAP Settlements: \$143,313.70						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

REGULATION I - GENERAL PROVISIONS

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

Rule 221 Plans

REGULATION IV - PROHIBITIONS

Rule 402 Nuisance

Rule 403 Fugitive Dust

Rule 430 Breakdown Provisions

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 445 Wood-Burning Devices

Rule 461 Gasoline Transfer and Dispensing

Rule 462 Organic Liquid Loading

Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1102 Petroleum Solvent Dry Cleaners

Rule 1111 NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1150.1 Control of Gaseous Emissions from Active Landfills

Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations

Rule 1171 Solvent Cleaning Operations

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1407 Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations

Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

Rule 1420 Emissions Standard for Lead

Rule 1420.1 Emissions Standards for Lead from Large Lead-Acid Battery Recycling Facilities

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

Rule 3004 Permit Types and Content

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 63.422 Standards for Loading Racks

40 CFR 60.502 Equipment Leak, Fenceline Monitoring, and Heat Exchange System Provisions

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41700 Prohibited Discharges

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42401 Violation of Order for Abatement

H&S § 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling

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BOARD MEETING DATE: October 3, 2025

AGENDA NO. 18

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between August 1, 2025 and August 31, 2025, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: Mobile Source, September 19, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Natri
Executive Officer

SR:MK:BR:SW:ET:AS

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and

Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from August 1, 2025 to August 31, 2025	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	65
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the June and July 2025 report)	10
Total Environmental Documents Listed in Attachments A & B	75
<i>Comment letters sent</i>	<i>19</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>54</i>
<i>Environmental documents currently undergoing review</i>	<i>2</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation->

[measures-and-control-efficiencies](#). Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for four air permit projects during August 2025.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers ODP250801-04 Westside Annexation and North Lancaster Industrial Specific Plan	The project consists of annexing a 7,153-acre project site from unincorporated Los Angeles County into the City of Lancaster's jurisdiction, and constructing: 1) 1,837 residential units; 2) 5,793,480 square feet of industrial park uses; 3) 3,620,925 square feet of warehouse uses; 4) 3,620,925 square feet of high-cube parcel hub uses; 5) 1,448,370 square feet of high-cube cold storage uses; and 6) 1,110,780 square feet of business park uses. The project is located near the intersection of 20th Street West and Avenue E in the unincorporated portion of Los Angeles County. Staff previously provided comments during the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/july-2025/odp250719-01.pdf . Reference: ODP250719-01 Comment Period: N/A Public Hearing: 8/18/2025	Other	City of Lancaster	Document reviewed - No comments sent
Warehouse & Distribution Centers ORC250805-03 DJT4 Parcel Delivery Facility Project (Amazon Parcel Delivery Facility Project)	The project consists of demolishing an existing 637,503 square foot office building, surface parking, and associated landscape areas and constructing a 181,500 square foot industrial warehouse on 31.6 acres. The project is located at 275 Valencia Avenue in Brea. Staff previously provided comments on the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/december-2024/orc241106-09-deir-djt4-parcel-delivery-facility-project.pdf . References: ORC250506-07; ORC241106-09; and ORC230719-13 Comment Period: N/A Public Hearing: 8/19/2025	Other	City of Brea	Document reviewed - No comments sent
Warehouse & Distribution Centers RVC250801-08 First Palm Springs Commerce Center	The project consists of constructing a 1,516,174 square foot warehouse and a 393,957 square foot warehouse on 91.97 acres. The project is located at the southwest corner of 18th Avenue and North Indian Canyon Drive in Palm Springs. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report, which can be viewed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/february/RVC240110-07.pdf . References: RVC250714-02 and RVC240110-07 Comment Period: N/A Public Hearing: N/A	Final Environmental Impact Report	City of Palm Springs	Document reviewed - No comments sent

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

- Disposition may change prior to Governing Board Meeting
- Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Warehouse & Distribution Centers</i> RVC250808-01 Banning Commerce Center Project	The project consists of constructing a 1,320,284 square foot warehouse on 131.28 acres. The project site is bounded by vacant lands to the north, California Highway Patrol Banning West Weigh Station to the east, Interstate 10 to the south, and vacant lands to the west. The project is located at the southwest corner of North Hathaway Street and Morongo Road in Banning. Staff previously provided comments on the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/august-2024/rvc240618-01-deir-banning-commerce-center-project.pdf . Staff also previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/september/RVC220906-03.pdf . References: RVC240618-01 and RVC220906-03 Comment Period: N/A Public Hearing: N/A	Final Environmental Impact Report	City of Banning	Document reviewed - No comments sent
<i>Warehouse & Distribution Centers</i> SBC250805-09 Patriot/3rd & Central Extension of Time Application No. 25-003	The project consists of constructing a 54,330 square foot warehouse and related site improvements on 3.01 acres. The project is located on the northwest corner of Central Avenue and 3rd Street in Highland. Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . References: SBC220803-02 and SBC220715-05 Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A	Other	City of Highland	Document reviewed - No comments sent
<i>Warehouse & Distribution Centers</i> SBC250805-10 Patriot/Grape Street Application No. 25-004	The project consists of constructing a 90,532 square foot warehouse project and associated improvements on a 3.01-acre site. The project is located on the East Side of Grape Street, approximately 200 feet south of Cypress Street in Highland. Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A	Other	City of Highland	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER				
PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Warehouse & Distribution Centers</i>	The project consists of constructing a 187,870 square feet warehouse project and associated improvements on a single parcel. The project is located on the southeast corner of Victoria Avenue and Cypress Street in Highland.	Other	City of Highland	Document reviewed - No comments sent
SBC250805-11 Patriot/Victoria Avenue & Cypress Street Application No 25-005 (Ext 25-005)	Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . References: SBC220803-02 and SBC220715-05 Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of plugging and abandoning six orphan wells in the Canoga Park Oil Field, which includes: 1) permanently closing and sealing of wells by placing cement and approved materials; 2) removing associated facilities; and 3) staging associated equipment on the well pad or lease roads. The project is located on private land and approximately 300 feet within the Canoga Park Oil Field in Canoga Park.	Initial Study/Draft Mitigated Negative Declaration	California Department of Conservation	Document reviewed - No comments sent
LAC250813-01 Permanent Sealing of Orphan Wells in Canoga Park	Comment Period: 8/12/2025 - 9/15/2025 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of Orbis Real Estate Partners requesting for a time extension on approvals to subdivide a 7.32-acre parcel into two parcels and construct a 69,500 square foot industrial building on Parcel 1 and a 75,050-square-foot industrial building on Parcel 2. This project is located at 10845 Norwalk Boulevard in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250813-05 Time Extension Request for Tentative Parcel Map No. 84116 and Development Plan Approval Case Nos. 1000 & 1001	Comment Period: N/A Public Hearing: 8/18/2025			
<i>Industrial and Commercial</i>	The project consists of redeveloping a 444-acre site into a Town Center, which includes: 1) 402,500 square feet of commercial and retail uses; 2) indoor sports facility; 3) community spaces; 4) 27 acres of outdoor recreational areas; 5) an Industrial Center with up to 6,166,100 square feet of industrial and office uses; and 6) 24 to 52 acres of outdoor storage. The project is located at 1480-1660 West Anaheim Street, 2110-3500 North Gaffey Street, 1501 West John S Gibson Boulevard, and three parcels without formal addresses in Los Angeles. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/lac250820-06-nop-five-points-union-project.pdf	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Comment letter sent on 9/12/2025
LAC250820-06 Five Points Union Project	Comment Period: 8/14/2025 - 9/12/2025 Public Hearing: N/A			

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<i>Industrial and Commercial</i> RVC250814-02 Menifee (Pemcor) Business Park Project	The project consists of constructing 11 warehouse buildings ranging in size from 23,100 square feet to 37,840 square feet on 20.03 acres. The project is located at 33521 Zeiders Road in Menifee. Reference: RVC240801-11 Comment Period: 8/12/2025 - 9/25/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Menifee	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC250805-02 Sunset Complex Project	The project consists of constructing two new reservoirs on 7.17 acres. Proposed Reservoir 1 would have an inside diameter of approximately 210 feet, a total footprint of 36,530 square feet, and a capacity of 4.9 million gallons (MG) while Proposed Reservoir 2 would have an inside diameter of approximately 234 feet, a total footprint of 45,180 square feet, and a capacity of 6.1 MG. The project also includes removing the Sunset Well Building and Electrical Transformer Area, and demolishing and replacing the Disinfection Facility. The project is located at 201 West Mountain Street, on northwest corner of the intersection of Sunset Avenue and Mountain in Pasadena. Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/may/LAC220407-06.pdf . Reference: LAC220407-06 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/lac250805-02-deir-sunset-complex-project.pdf Comment Period: 7/31/2025 - 9/15/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Pasadena	Comment letter sent on 9/11/2025
<i>Waste and Water-related</i> LAC250807-02 Upper Los Cerritos Wetlands Restoration and Mitigation Bank	The project consists of a Coastal Development Permit Application by Los Cerritos Wetlands, LLC, which seeks to expand a previously approved wetlands restoration project and mitigation bank to re-establish an additional 77 acres of tidal wetlands and add public access amenities. The project is located on the former Synergy Oil Field site at 6433 East 2nd Street in Long Beach. References: LAC201027-01, LAC200514-08 and LAC190313-04 Comment Period: N/A Public Hearing: 8/14/2025	Other	City of Long Beach	Document reviewed - No comments sent

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Waste and Water-related LAC250813-02 Rainbow Transport Tank Cleaners#	The project consists of implementing cleanup workplans for a transport tank cleaning facility to remove pesticide and volatile organic compounds, which are at levels greater than the health protective standards, from the soil, soil vapor, and groundwater levels on 10 acres. The project is located at 21119 South Wilmington Avenue in Carson and is within the AB 617 Wilmington, Carson, and West Long Beach community. Staff previously provided comments on the Statement of Basis for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/march/LAC220208-08.pdf . References: LAC220208-08; LAC150721-06; and LAC130814-01 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
Waste and Water-related LAC250813-03 Agritec International Ltd. DBA CleanTech Environmental, Inc.	The project consists of renewing a permit to allow a facility to continue hazardous waste storage and treatment activities for 10 more years on a 0.98-acre site. Hazardous waste includes used oil from gas stations, oil changers, and auto repair shops as well as antifreeze oil/water separation sludge, contaminated soil, and contaminated containers. The project is located at 5820 Martin Road in Irwindale. References: LAC181023-10; LAC180627-03; and LAC130103-04 Comment Period: 8/11/2025 - 9/25/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
Waste and Water-related LAC250813-04 Former Hernan Norge Cleaners	The project consists of a Removal Action Workplan to clean up and reduce tetrachloroethylene levels at the former Hernan Norge Cleaners site. The project includes removing volatile organic compounds from impacted soil, soil vapor, and groundwater. The project is located at 11905 Wilshire Boulevard on the northwest corner of Westgate Avenue and Wilshire Boulevard in Los Angeles. Reference: LAC200409-15 Comment Period: 8/12/2025 - 9/12/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
Waste and Water-related LAC250820-05 Former Welch's Uniform Facility Cleanup	The project consists of cleanup at the former Welch's Uniform Facility, which includes: 1) excavation and off-site disposal of lead and soil contaminated with volatile organic compounds; and 2) installation of a soil vapor extraction system to capture off-site vapor. The project is located at 3505 Pasadena Avenue in Los Angeles. Reference: LAC240717-04 Comment Period: 8/25/2025 - 9/25/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments

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<i>Waste and Water-related</i> LAC250821-01 US Ecology Vernon, Inc.	The project consists of renewing a hazardous waste storage and treatment facility permit, originally started in 1981, for an additional 10 years. The facility manages a variety of liquid, sludge, and solid waste by removing or destroying hazardous components or transferring the waste off-site for recycling or disposal. The project is located at 5375 South Boyle Avenue in Los Angeles. References: LAC250417-04; LAC210218-03; LAC200204-13; LAC190521-05; LAC190102-05; LAC180913-02; LAC170907-07; LAC170623-01; LAC170314-07; and LAC160811-01 Comment Period: 8/21/2025 - 9/23/2025 Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> LAC250827-01 Phillips 66 Los Angeles Refinery – Wilmington Plant RCRA Hazardous Waste Facility Post-Closure Permit (Class 1 Modification)	The project consists of a Class 1 Permit Modification for the Hazardous Waste Facility Post-Closure Permit of the existing Storm Water Holding Basin 2, which includes groundwater monitoring, site inspections, and necessary maintenance and repair of storm water pump, sump level instruments, and other associated structures. The project is located at 1660 West Anaheim Street in Wilmington. References: LAC210629-05; LAC180911-07; and LAC170801-09 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> ORC250813-06 Santa Ana Zoo Stormwater	The project consists of constructing a large subsurface stormwater infiltration system in the primary parking lot and a smaller subsurface stormwater infiltration system in the overflow parking lot at the Santa Ana Zoo to reduce pollutant loading into Newport Bay. The project also includes constructing a 0.25-acre pocket park at the Santa Ana Zoo parking lots to capture and infiltrate 4.5 acre-feet of stormwater runoff per storm event from two drainage areas, covering a total of 165 acres. The project is located at 1801 East Chestnut Avenue in Santa Ana. Comment Period: 8/7/2025 - 9/5/2025 Public Hearing: 12/2/2025	Draft Mitigated Negative Declaration	City of Santa Ana	Document reviewed - No comments sent
<i>Waste and Water-related</i> ORC250820-03 Kinsbursky Brothers Supply, Inc.	The project consists of modifying a permit for a hazardous waste facility to include: 1) reclamation of batteries; 2) recovery of precious metals from metal bearing solution; 3) handling of universal waste; and 4) treatment and storage of hazardous waste. The project is located at 1314 North Anaheim Boulevard in Anaheim. References: ORC250711-01; ORC240515-03; and ORC230816-05 Comment Period: N/A Public Hearing: N/A	Permit Modification	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent

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<i>Waste and Water-related</i> RVC250805-07 Water Reclamation Plant No. 4 Non-Potable Water Improvements Project#	The project consists of constructing tertiary treatment facilities spanning three phases within the existing Water Reclamation Plant No. 4 site to produce up to 10 million gallons (MGD) of non-potable recycled water for irrigation. Phase 1 would produce 1 MGD, Phase 2 would produce an additional 1.5 MGD for a total of 2.5 MGD, and Phase 3 would produce up to 10 MGD. The project is located at the southeast corner of 62 nd Street and Filmore Street in Thermal, within the AB 617 Eastern Coachella Valley community. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/rvc250805-07-deir-water-reclamation-plant-no-4-non-potable-water-improvements-project.pdf Comment Period: 7/30/2025 - 9/15/2025 Public Hearing: N/A	Draft Environmental Impact Report	Coachella Valley Water District (CVWD)	Comment letter sent on 9/4/2025
<i>Waste and Water-related</i> RVC250814-01 Mead Valley Booster Pump Station Project	The project consists of constructing a new booster pump station (BPS) to replace an existing BPS, which would increase pumping capacity and provide system capacity and reliability. The BPS includes three pumps and provisions for a fourth pump and additional construction includes on-site piping, paving access roads and sidewalks, and an enclosed masonry block building, electrical equipment, and an emergency generator. The project also includes installation of approximately 2,200 feet of potable water transmission pipeline and 640 feet of suction piping to connect to the existing Cajalco Water Tank, followed by removal of the existing pump station. This project is located at proposed site 317-050-025 in Mead Valley. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/rvc250814-01-draft-mnd-for-mead-valley-booster-pump-station-project.pdf Comment Period: 8/14/2025 - 9/15/2025 Public Hearing: N/A	Draft Mitigated Negative Declaration	Eastern Municipal Water District (EMWD)	Comment letter sent on 9/11/2025
<i>Waste and Water-related</i> RVC250815-03 Former Wyle Laboratories (MW-33 Area)	The project consists of conducting a five-year review of the cleanup remedy at the Former Wyle Laboratories MW-33 area, which covers 4,950 square feet. In-situ thermal desorption reduced trichloroethene contamination, and additional testing will also be conducted to address some groundwater migration. The project is located at 1841 Hillside Avenue in Norco. Reference: RVC121130-01 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
<i>Waste and Water-related</i> SBC250814-03 San Antonio Water Company Headquarters Project	The project consists of constructing a 3,698 square foot San Antonio Water Company headquarters building and a 4,066-square-foot maintenance building, as well as a maintenance yard, driveway, parking, solar cover, landscaping, citrus grove, and utility improvements, while retaining the existing water storage tank, pump station, and signal buildings. The project is located at 400 East 20th Street in Upland. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/sbc250814-03-mnd-san-antonio-water-company-headquarters.pdf Comment Period: 8/14/2025 - 9/15/2025 Public Hearing: 10/22/2025	Draft Mitigated Negative Declaration	City of Upland	Comment letter sent on 9/11/2025

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<i>Waste and Water-related</i>	The project consists of investigating and cleaning up a former manufacturing plant site, soil contaminated with lead and multiple volatile organic compounds. The project is located at 120 South Euclid Avenue and 297 East Stowell Street in Upland. Reference: SBC250820-02 Comment Period: N/A Public Hearing: N/A	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
SBC250820-01 Community Survey: Euclid Villas				
<i>Utilities</i>	The project consists of constructing, operating, and maintaining an unmanned 58-foot-high mono-pine wireless telecommunication facility and related equipment. The project site is located at 12545 Florence Avenue in Santa Fe Springs. Comment Period: N/A Public Hearing: 7/14/2025	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250801-01 Conditional Use Permit Case No 852				
<i>Utilities</i>	The project consists of constructing and operating a 70-megawatt battery energy storage system (BESS) on approximately 2.9 acres of an existing, privately-owned 18.03-acre power generation site. The project also consists of installing up to approximately 100 to 200 individual metal containers, each containing lithium-ion battery cells consolidated into racks, a direct current collection system, an alternating current distribution for auxiliary power, a communications network, a fire suppression system, a power conversion system to connect the BESS, and a new 66 kilovolt (kv) substation. The existing 66 kv Southern California Edison Long Beach Bus Substation located adjacent to the site to the north would also be upgraded. To accommodate the BESS facility, a former warehouse/receiving building, locker building, fabrication/machine shop, and sections of abandoned concrete saltwater intake pipes would be demolished. The project is located at 2665 Pier S Lane in Long Beach, within the designated AB 617 Wilmington, Carson, and West Long Beach community. Reference: LAC241217-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250801-02-nop-pier-s-battery-energy-storage-system-(bess)-project.pdf Comment Period: 7/30/2025 - 8/29/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	Port of Long Beach	Comment letter sent on 8/21/2025
LAC250801-02 Pier S Battery Energy Storage System (BESS) Project#				
<i>Utilities</i>	The project consists of constructing and operating a 150-megawatt (MW) photovoltaic solar facility, a 150-MW Battery Energy Storage System and installing a 1.1-mile-long generation interconnect (gen-tie) corridor to connect the proposed facility to the existing Alpha Substation owned and operated by Mojave Solar, LLC on approximately 596 acres. The project is located approximately seven miles northwest of State Highway 58 at Harper Lake Road and Lockhart Ranch Road in San Bernardino County. Comment Period: N/A Public Hearing: N/A	Errata to the Final Environmental Impact Report	County of San Bernardino	Document reviewed - No comments sent
SBC250805-01 Overnight Solar Project				

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<i>Institutional (schools, government, etc.)</i> LAC250801-03 Santa Monica College 2024 Main Campus Master Plan Update	The project consists of demolishing existing temporary and permanent buildings, totaling approximately 360,100 gross square feet (gsf) of building area, and constructing new buildings consisting of 265,216 gsf of new floor area in five main new buildings on 43.98 acres. The project also includes approximately 207,073 gsf of building renovations to two existing buildings (the Physical and Life Science Complex and the Library and Media Center). The project is located at 1900 Pico Boulevard in Santa Monica. References: LAC250109-03 and LAC100422-02 Comment Period: 7/24/2025 - 9/8/2025 Public Hearing: N/A	Draft Environmental Impact Report	Santa Monica Community College District	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC250815-01 Sylmar Charter High School Major Modernization Project	The project consists of modernizing the 30.6-acre Sylmar Charter High School campus, including demolishing up to four permanent buildings and six portable classroom buildings and six portable classroom buildings, and construction of one permanent building for performing arts, library/media center, career center, special education, and 10 new classrooms. Other improvements include utility upgrades, parking reconfiguration, accessibility upgrades, exterior painting, landscaping, hardscaping with outdoor learning areas, and installation of interim facilities during construction. The project is located at 13050 Borden Avenue in Los Angeles. Reference: LAC250409-02 Comment Period: 8/14/2025 - 9/29/2025 Public Hearing: N/A	Draft Environmental Impact Report	Los Angeles Unified School District	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC250819-01 Hungry Valley State Vehicular Recreation Area General Plan Update	The project consists of a General Plan Update to guide long-range management and recreation at the Hungry Valley State Vehicular Recreation Area and establish goals to balance recreation activities with the protection of natural, cultural, and physical resources. The project is located at 46001 Orwin Way in Gorman. Reference: LAC231108-07 Comment Period: 8/18/2025 - 10/2/2025 Public Hearing: N/A	Draft Environmental Impact Report	California Department of Parks and Recreation	Document reviewed - No comments sent

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Institutional (schools, government, etc.)	The project consists of a new, 9,000-square foot pocket park with a tower-like play structure, swing set, five shade structures, a 500-square foot restroom building, walking paths, 2,500 square feet of landscaping, perimeter walls, benches, lighting, and security features. The project requires a Zone Change and General Plan Amendment to Open Space. The project is located at the northwest corner of Maine Avenue and Joanbridge Street in Baldwin Park. Reference: LAC231108-07 Comment Period: 8/21/2025 - 9/10/2025 Public Hearing: 9/24/2025	Draft Mitigated Negative Declaration	City of Baldwin Park	Document reviewed - No comments sent
LAC250827-03 Ana Montenegro Park Project				
Institutional (schools, government, etc.)	The project consists of constructing: 1) a cemetery; 2) an 8,983 square foot mortuary; 3) a 6,978 square foot chapel; 4) a 1,340 square foot equipment shed; and 5) a 1,366 square foot caretaker manager residence. The 25-acre gravesite is comprised of 21 parcels on 84.99 gross acres located north of Maurico Street, east of Robert Street, south of River Road and accessed from Garfield Road in unincorporated Riverside. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-10.pdf Comment Period: 8/5/2025 - 9/4/2025 Public Hearing: N/A	Draft Mitigated Negative Declaration	County of Riverside	Comment letter sent on 8/14/2025
RVC250801-10 Crescent Gardens Cemetery				
Institutional (schools, government, etc.)	The project consists of constructing a 6,042 square foot hall and classroom and a 240 square foot covered entry at an existing church on 4.47 acres. The project is located at 11000 Cedar Avenue in Bloomington. Comment Period: 8/8/2025 - 8/20/2025 Public Hearing: N/A	Other	County of San Bernardino	Document reviewed - No comments sent
SBC250827-10 Major Revision to an Approved Project (PRAA-2022-00018)				
Retail	The project consists of constructing: 1) a 5,111 square foot automated car wash facility with standard car wash equipment; 2) a 1,178 square foot shade structure for a pay station; 3) a 988 square foot, two-story trash enclosure; and 4) 32 vehicle vacuum stalls and four bicycle parking spaces. The project is located at 9119 North De Soto Avenue in Chatsworth. Comment Period: 8/8/2025 - 9/8/2025 Public Hearing: N/A	Draft Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250812-01 De Soto Express Car Wash Project				

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Retail	The project consists of constructing 1,583 residential units, 80,000 square feet of retail space, 300,000 square feet of office space, and 13.5 acres of public and private outdoor space on 17.2 acres. The project is located on the northeast corner of West Sunflower Avenue and Bear Street, in Santa Ana.	Other	City of Santa Ana	Document reviewed - No comments sent
ORC250801-05 The Village Santa Ana Specific Plan	Staff previously provided comments on the Notice of Preparation of a Draft Supplemental Environmental Impact Report public review period, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/december-2023/ORC231108-02.pdf . References: ORC250416-01 and ORC231108-02 Comment Period: N/A Public Hearing: 8/11/2025			
Retail	The project consists of: 1) demolishing the Dana Point Marina Inn, two boater service buildings, and parking areas; and 2) constructing two hotels and improving associated infrastructures located on 13 acres. The project site is located at 24800 Dana Point Harbor Drive in Dana Point.	Other	City of Dana Point	Document reviewed - No comments sent
ORC250801-06 Dana Point Harbor Hotels/Coastal Development Permit CDP19-0017	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2020/October/ORC201001-04.pdf . References: ORC250612-02; ORC250610-01; ORC240719-03; ORC210429-03; and ORC201001-04 Comment Period: N/A Public Hearing: 8/12/2025			
Retail	The project consists of a two-phased commercial development which includes an 80,478 square foot self-storage facility, two sit-down restaurants totaling 12,000 square feet, six drive-thru fast-food restaurants totaling 18,400 square feet, two convenience stores totaling 10,039 square feet with vehicle fuel stations, and a 5,425 square foot automated car wash. A Specific Plan Amendment, Tentative Parcel Maps, Conditional Use Permits, and Development Plan Reviews are required. The project is located north of Ramona Expressway between the Interstate 215 Freeway and Webster Avenue in Perris.	Other	City of Perris	Document reviewed - No comments sent
RVC250827-06 Perris Gateway Project	References: RVC240807-15 Comment Period: N/A Public Hearing: 9/17/2025			

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ATTACHMENT A
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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Retail SBC250807-03 Devore Gas Station, Convenience Store, and Drive-Thru Restaurant	The project consists of a conditional use permit for constructing: 1) a gas station with six automobile fueling stations with canopy; 2) six truck fueling stations with canopy; 3) 2,000-square-foot convenience store; and 4) 1,000-square-foot drive-thru restaurant, on 1.40 acres. The project is located at 18545 Cajon Boulevard, near the southeast corner of Cajon Boulevard and Devore Road in Devore. Reference: SBC230516-08 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/sbc250807-03-mnd-devore-gas-station-convenience-store-and-drive-thru-restaurant-project.pdf Comment Period: 8/7/2025 - 8/26/2025 Public Hearing: N/A	Initial Study/Draft Mitigated Negative Declaration	County of San Bernardino	Comment letter sent on 8/21/2025
Retail SBC250827-09 Devore Gas Station, Convenience Store, and Drive-Thru Restaurant (PROJ-2022-00213)	The project consists of a conditional use permit for constructing: 1) a gas station with six automobile fueling stations; 2) six truck fueling stations; 3) 1,848-square-foot convenience store; and 4) 1,057-square-foot drive-thru restaurant on 1.40-acres. The project is located at 18545 Cajon Boulevard, near the southeast corner of Cajon Boulevard and Devore Road in Devore. References: SBC250807-03 and SBC230516-08 Comment Period: 8/23/2025 - 9/12/2025 Public Hearing: 9/18/2025	Other	County of San Bernardino	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC250805-01 Canyon Hills Project	The project consists of constructing 221 residential units on the north side of Interstate 210 on 300 acres. Initially, the project proposed 280 residential units on 900 acres, but the number of residential units was reduced as part of a conservation easement to permanently preserve all remaining 600 acres and to prohibit the taking of a candidate wildlife species, Crotch's Bumble Bee. The project is located at 7000 La Tuna Canyon Road in Los Angeles. Comment Period: 8/5/2025 - 9/2/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	California Department of Fish and Wildlife	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC250807-01 Alabama Court	The project consists of repairing and upgrading 42 residential units to keep the properties habitable and functional. The project is located at 7440-7452 North Alabama Avenue in Los Angeles. Comment Period: 8/7/2025 - 8/14/2025 Public Hearing: N/A	Other	City of Los Angeles	Document reviewed - No comments sent

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General Land Use (residential, etc.)	The project consists of rehabilitating eight residential units, comprised of six studios and two one-bedroom units, for affordable housing. The project includes updates to comply with Housing and Urban Development, Housing Authority of the City of Los Angeles, as well as the Americans with Disabilities Act mobility and communication requirements. The project is located at 4215-4221 ½ North Maycrest Avenue in Los Angeles. Comment Period: 8/20/2025 - 8/27/2025 Public Hearing: N/A	Other	Los Angeles Housing Department (LAHD)	Document reviewed - No comments sent
LAC250819-02 4215-4221 ½ Maycrest Ave Project				
General Land Use (residential, etc.)	The project consists of demolishing and adaptively reusing a cold storage facility to construct: 1) 1,521 residential units; 2) 411,113 square feet of office uses; 3) 101,088 square feet of restaurant uses; and 4) a hotel on 7.6 acres. The project is located at 400 South Central Avenue on the southeast corner of Central Avenue and Fourth Street. Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/november-2023/LAC231012-02.pdf References: LAC231012-02 and LAC220310-03 Comment Period: N/A Public Hearing: N/A	Other	City of Los Angeles	Document reviewed - No comments sent
LAC250820-08 Fourth and Central				
General Land Use (residential, etc.)	The project consists of subdividing 233.49 acres into 37 lots, including 10 multi-family residential lots with 510 units, 16 open space lots, two recreation center lots, seven debris basin lots, one water tank lot, and one water purveyor lot, with grading of 2.85 million cubic yards and impacts to 232 oak trees. The project is located west of The Old Road, south of Sagecrest Circle, and north of Calgrove Boulevard in Los Angeles. References: LAC250702-02; LAC241211-01; and LAC220616-04 Comment Period: N/A Public Hearing: 9/23/2025	Other	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent
LAC250827-02 Project No. PRJ2021-001195-(5) Vesting Tentative Tract Map No. 83301				

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SOUTH COAST AQMD LOG-IN NUMBER				
PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
General Land Use (residential, etc.)	The project consists of developing the Entrada South Planning Area with 1,574 residential units, 730,000 square feet of non-residential uses, a 27.2-acre preserve, and other community facilities, and continuing development of the Valencia Commerce Center with 3.4 million square feet of non-residential space. The project is located to the west of Interstate 5 and north of State Route 126, within the northwest portion of Los Angeles County, west of Santa Clarita. References: LAC241224-04; LAC211102-01; LAC161201-01; LAC150430-08; LAC100810-01; and LAC100618-02 Comment Period: 8/28/2025 9/30/2025 Public Hearing: 10/1/2025	Final Supplemental Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC250828-01 Entrada South and Valencia Commerce Center (VCC) Project				
General Land Use (residential, etc.)	The project consists of redeveloping an 8.5-acre business park site with 145 for-sale residential units, including 62 single-family detached cluster units and 83 single-family attached townhome units resulting in a net density of 17.06 dwelling units per acre. The site, currently developed with approximately 193,000 square feet of office space across five buildings, will be reconfigured to include one driveway from Prospect Avenue, an internal access drive aisle, one recreational common space, and onsite stormwater and utility improvements. The project is located at 3000 Centennial Way in Tustin. Reference: ORC250604-04 Comment Period: 8/15/2025 - 9/29/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Tustin	Document reviewed - No comments sent
ORC250815-02 Cypress Grove Residential Project				
General Land Use (residential, etc.)	The project consists of subdividing an existing lot and constructing four residential units on 0.20 acre. The project is located at 1052 Bonita Street in Tustin. Comment Period: 8/22/2025 - 9/6/2025 Public Hearing: 9/9/2025	Site Plan	City of Tustin	Document reviewed - No comments sent
ORC250827-05 Tentative Parcel Map No. 2023-189 – Bonita Condominium Townhomes				
General Land Use (residential, etc.)	The project consists of constructing 175 residential units on 2.1 acres following a cleanup project by the Department of Toxic Substances Control. The project is located on the corner of Second Street and Stowell Street in Upland. Reference: SBC250820-01 Comment Period: N/A Public Hearing: N/A	Other	City of Upland	Document reviewed - No comments sent
SBC250820-02 Euclid Housing and Stowell Villas				

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u> PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
General Land Use (residential, etc.) SBC250827-08 Design Review Application No. 25-006 and Tentative Tract Map No. 25-004	The project consists of constructing 217 residential units within 42 two-story buildings, and also includes landscaping, active and passive recreation amenities, and parking, as part of Greenspot Village and Marketplace Specific Plan. The project also involves the review of a tract map, site design, architectural elevations, grading, landscaping, and development standards. The project is located north of Greenspot Road, between State Route 210 and Webster Street in Highland. Reference: SBC130305-03 Comment Period: 8/27/2025 - 9/11/2025 Public Hearing: N/A	Site Plan	City of Highland	Document reviewed - No comments sent
Plans and Regulations LAC250820-07 Broadway Avenue Apartments	The project consists of a General Plan Amendment and Zone Change for constructing 60 residential units on 0.85 acre, which includes a density bonus of 17 affordable units in addition to the base 43 units. The project is located at 7914 Broadway Avenue in unincorporated Whittier. Comment Period: 9/12/2025 - 10/28/2025 Public Hearing: N/A	Initial Study	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent
Plans and Regulations LAC250827-04 Diamond Bar Town Center Specific Plan	The project consists of redeveloping 45 acres into a Town Center, which includes 2,055 residential units, 200 hotel rooms, 40,000 square feet of open space, and 446,000 square feet of commercial space. The project requires a General Plan Amendment and zoning changes to allow higher density. The project is bounded by the Pomona Freeway to the north, single-family homes to the east, Lorbeer Middle School and Mount Cavalry Lutheran Church and School to the south, and the Fall Creek Condominium to the west in Diamond Bar. Reference: LAC230606-10 Comment Period: 8/25/2025 - 10/9/2025 Public Hearing: N/A	Draft Supplemental Environmental Impact Report	City of Diamond Bar	Document reviewed - No comments sent
Plans and Regulations ORC250805-04 Lake Elsinore General Plan Update General Plan Update, Zoning Code and Map Amendment, and Climate Action and Adaptation Plan	The project consists of updates to the Lake Elsinore General Plan from 2025 through 2045 by considering goals, policies and programs related to fundamental updates related to: Land Use, Mobility and Infrastructure, the Housing Element (2021-2029), Conservation, Open Space and Parks, Public Safety, noise, Air quality, Historical and Cultural Resources, Environmental Justice Element, Zoning and Map Amendments, Climate Action and an Adaptation Plan. The project is located in the City of Lake Elsinore, which is approximately 41.69 square miles, and is bounded unincorporated portions of Riverside County to the north and west, Menifee to the east, and Wildomar to the south. Comment Period: 7/24/2025 - 9/2/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Plans and Regulations	The project consists of updating the City's Density Bonus rules through a Municipal Code Amendment, Zone Text Amendment, and Local Coastal Program Amendment to ensure consistency with the State Density Bonus Law. The project is applicable citywide in Dana Point and is bounded by Laguna Nigel to the north, San Juan Capistrano to the east, San Clemente to the south, and the Pacific Ocean to the west. Comment Period: N/A Public Hearing: 8/25/2025	Other	City of Dana Point	Document reviewed - No comments sent
ORC250806-01 Municipal Code Amendment, Zone Text Amendment (ZTA25-0001) and Local Coastal Program Amendment (LCPA25-0001)				
Plans and Regulations	The project consists of a specific plan for implementing and addressing general provisions, permitted uses, development and design standards, mobility and infrastructure improvements, and design guidelines to stay consistent with the city's General Plan. The project also includes constructing: 1) 306 residential units; 2) 112,000 square feet of mix-uses; 3) 120,00 square feet of commercial uses; 4) 9,990 square feet of open space; and 5) 254 planned unit developments on 120.4 acres. The project is located between Placentia Avenue and the Civic Center and Cinnamon Tree Condos just beyond the intersection of Chapman Avenue and Kraemer Boulevard in Placentia. Comment Period: 7/28/2025 - 9/11/2025 Public Hearing: N/A	Other	City of Placentia	Document reviewed - No comments sent
ORC250820-04 Chapman Corridor Revitalization Plan				
Plans and Regulations	The project consists of updating the 2003 Brea General Plan and creating the Brea Core Specific Plan, which emphasizes land use, circulation, economic development, community resources, and public safety. The Brea Core Specific Plan would allow development of 4,752 residential units and 6,379,588 square feet of non-residential uses, with mobility improvements, infrastructure upgrades, and streetscape enhancements. The project is located within the planning area surrounding Imperial Highway, State Route 90, and State Route 57 in Brea. Comment Period: 8/25/2025 - 9/24/2025 Public Hearing: N/A	Notice of Preparation of a Draft Program Environmental Impact	City of Brea	Under review, may submit comments
ORC250826-01 Brea 2050: Focused General Plan Update and Brea Core Specific Plan				
Plans and Regulations	The project consists of constructing three planning areas: Planning Area 1 (northern), Planning Area 2 (central) and Planning Area 3 (southern), totaling approximately 1,820 acres. Upon approval, the project areas will be annexed as part of the City of Moreno Valley. The project is located along Gilman Springs Road, south of McGehee Drive, north of Olive Avenue, Bridge Street and Knoch Road, and West of Kennedy Hill Road. Jack Rabbit Trail runs north-south through the center of the project site in Moreno Valley. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-09-nop-rancho-belago-estates-specific-plan-project.pdf Comment Period: 7/28/2025 - 8/27/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact	City of Moreno Valley	Comment letter sent on 8/26/2025
RVC250801-09 Rancho Belago Estates Specific Plan Project				

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Plans and Regulations RVC250805-05 Hidden Valley Tech Campus Specific Plan	The project consists of constructing a master-planned employment and hospitality campus consisting of: 1) a 150.9-acre business park campus; 2) a 15.4-acre hospitality district; 3) 240.9 acres of open space; 4) a 1.2-acre water reservoir; and 5) various roadways and trails with 1.175 million square feet of development on 429.3 acres across 10 parcels. The project is bounded by residential and open space uses to the north, residential properties to the south, Hidden Valley Golf Club to the east, and Norco High School and surrounding residential uses to the west in Norco. The site was the former location of Wyle Laboratories surrounding the Canyon Creek area, where cleanup is underway by the Department of Toxic Substances Control. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-09-nop-rancho-belago-estates-specific-plan-project.pdf Reference: RVC121130-01 Comment Period: 8/5/2025 - 9/5/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact	City of Norco	Document reviewed - No comments sent
Plans and Regulations RVC250805-06 Bel Air Greens General Plan Amendment	The project consists of a General Plan Amendment to change the land use designation from Open Space – Parks and Recreation to Very Low Density Residential for the future construction of 85 residential units on 35.31 acres. The project is located at 1001 Cielo Road in Palm Springs. Comment Period: 8/4/2025 - 8/25/2025 Public Hearing: 9/30/2025	Draft Mitigated Negative Declaration	City of Palm Springs	Document reviewed - No comments sent
Plans and Regulations RVC250815-04 Arroya Vista/General Plan Amendment No. 220009, Change of Zone No. 2200031, and Tentative Tract Map No. 38510	The project consists of subdividing 140.8 acres into 231 residential lots ranging from 10,890 to 14,520 square feet. The project also includes 23.75 acres of open space, 5.39 acres of water quality basins, 0.55 acre of trailhead with parking, 22.29 acres of roads, and 0.48 acre of dedication on Chicago Avenue. The project is located north of Iris Avenue, south of Twin Lake Drive, east of Golden Star Avenue, and west of Chicago Avenue in Riverside County. Reference: RVC250311-02 Comment Period: N/A Public Hearing: 9/3/2025	Other	Riverside County Planning Department	Document reviewed - No comments sent
Plans and Regulations RVC250819-03 The Ranch at Madison Specific Plan	The project consists of constructing a master-planned golf course community on 174 acres, which includes 85 residential units, a multi-use community center, a private nine-hole golf course, a short-game practice area, private access roads, and a 2.5-acre substation site. The project is located at 174-acre site in Vista Santa Rosa in La Quinta. Comment Period: 8/18/2025 - 9/17/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	Riverside County Planning Department	Document reviewed - No comments sent

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Plans and Regulations	The project consists of updating the General Plan to incorporate strategies to address multi-modal mobility, environmental justice, climate vulnerability, and emergency evacuation. Key components include: 1) preserving and enhancing local heritage and "small town" character; 2) growing the local economy in ways that improve quality of life for local residents; 3) revitalizing older commercial centers with new uses that serve community needs and creating inviting gateways that help build a distinctive sense of place and enhance local pride; 4) modernizing the transportation system, improving connectivity within the City, and fostering safe routes to schools; and 5) establishing a framework for a sustainable, healthy, and resilient community. The project, which encompasses approximately 32.5 square miles, , is located in Chino and is bordered by Pomona to the northwest, Ontario to the northeast, Eastvale and Chino Hills to the southwest.	Other	City of Chino	Document reviewed - No comments sent
SBC250801-11 Chino 2045 General Plan	Staff previously provided comments on the Draft Program Environmental Impact Report, which can be accessed at https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/july-2025/sbc250617-08-deir-2045-chino-general-plan-update.pdf . Reference: SBC240924-01 Comment Period: N/A Public Hearing: 8/20/2025			
Plans and Regulations	The project consists of an amendment to the Revised Final Subsequent Environmental Impact Report to make minor corrections and clarifications. The project is located on the southeast corner of Interstate 10 and Live Oak Canyon Road in Yucaipa.	Revised Final Subsequent Environmental Impact Report	City of Yucaipa	Document reviewed - No comments sent
SBC250805-08 Freeway Corridor Specific Plan	Staff previously provided comments on the Draft Subsequent Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-02.pdf . References: SBC240604-09; SBC240213-02; and SBC221118-03 Comment Period: N/A Public Hearing: N/A			
Plans and Regulations	The project consists of updating the General Plan covering approximately 20,626 acres to guide future development, mobility, climate resilience, and environmental justice. The update includes zoning map amendments and a General Plan Amendment to align land uses with projected growth and market potential. The project is located northwest of Pomona, northwest of Ontario, and southwest of Eastvale and Chino Hills in Chino.	Other	City of Chino	Document reviewed - No comments sent
SBC250827-07 City of Chino 2045 General Plan	References: SBC250801-11 and SBC240924-01 Comment Period: N/A Public Hearing: N/A			

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SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Warehouse & Distribution Centers</i>	The project consists of demolishing a 144,906 square foot building and constructing and operating a 165,803 square foot warehouse on 8.83 acres. The project is located at 26200 Enterprise Way. Off-site improvements are located at five intersections to enhance public safety and address concerns related to large truck turning movements: 1) Bake Parkway and Commercentre Drive; 2) Bake Parkway and Dimension Drive; 3) Dimension Drive, Commercentre Drive, and Enterprise Way; 4) Lake Forest Drive and Dimension Drive; and 5) Lake Forest Drive and Rancho Parkway. Staff previously provided comments on the Notice of Preparation, which can be accessed at https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/ORC240326-05.pdf . Reference: ORC240326-05 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/orc250711-02-deir-ipr-enterprise-business-center-llc-project.pdf Comment Period: 7/10/2025 - 9/15/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Lake Forest	Comment letter sent on 9/11/2025
<i>Warehouse & Distribution Centers</i>	The project consists of constructing a 624,500 square foot business park development for industrial uses with the following features: 1) one large and one small warehouse; 2) personal vehicle storage and self-storage units; 3) small business spaces; 4) small retail and restaurant development; 5) a 44 foot tall electronic billboard sign; 6) a fueling station; 7) associated landscaping; 8) parking, lighting, and signage; and 9) an electrical substation facility. The 47.96-acre site is located at the northwest corner of State Route 86 and Airport Boulevard in Coachella, within the designated AB 617 Eastern Coachella Valley community. Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/rvc230901-09-nop-coachella-airport-business-park.pdf . References: RVC230901-09 and RVC230412-06 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/september-2025/rvc250722-01-deir-coachella-airport-business-project.pdf Comment Period: 7/21/2025 - 9/3/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Coachella	Comment letter sent on 9/3/2025

B-1

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL
DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER				
PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Goods Movement	The project consists of reconsidering mitigation and lease measures related to air quality and greenhouse gases, and updating the air emissions impact analysis in order to comply with the San Diego County Superior Court Peremptory Writ of Mandate. The project is located at the Port of Los Angeles on the northeast corner of State Route 47 and Interstate 110 in the communities of San Pedro and Wilmington, within the designated AB 617 Wilmington, Carson, and West Long Beach community. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250701-01-dseir-berths-97-109-china-shipping-container-terminal-project.pdf	Draft Revised Supplemental Environmental Impact Report	City of Los Angeles Harbor Department	Comment letter sent on 8/11/2025
LAC250701-01 Berths 97-109 [China Shipping] Container Terminal Project#	Comment Period: 6/26/2025 - 8/11/2025 Public Hearing: N/A			
Warehouse & Distribution Centers	The project consists of demolishing multiple existing 99,850-square-foot structures and constructing two industrial buildings with: 1) a 99,900-square-foot building with 93,900 square feet of warehouse space and 6,000 square feet of office space; and 2) a 99,950-square-foot building with 97,700 square feet of warehouse space and 6,000 square feet of office space and 2,250 square feet of mezzanine space. Additional site improvements include landscaping, sidewalks, utility connections, implementation of stormwater facilities, construction of a cul-de-sac driveway, and paving parking areas and drive aisles. The 21-acre site is located at 2626 Kansas Avenue and 2069 Massachusetts Avenue in Riverside. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250625-03.pdf	Draft Environmental Impact Report	City of Riverside	Comment letter sent on 8/7/2025
RVC250625-03 Massachusetts Point Project	Comment Period: 6/26/2025 - 8/11/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of ongoing environmental investigations and cleanup activities conducted from 2022 to 2025 and implementation of the Final Remedial Action Plan which proposes conducting soil vapor extraction (SVE) to address areas of environmental impact and installing a vapor intrusion mitigation system at the residential construction site. The project is located at 3147 West 147th Street in Gardena. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250624-01.pdf	Other	California Regional Water Quality Control Board, Los Angeles Region 4 (RWQCB)	Comment letter sent on 8/13/2025
LAC250624-01 147th Street Auto Parking & Storage	Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of planned offsite environmental assessment activities at two locations: 1) 13344 South Main Street; 2) east of the Vanguard Learning Center, a school in the Compton Unified School District, located at 13305 San Pedro Street in Los Angeles. Both sites are located within the AB 617 South Los Angeles community. Reference: LAC250312-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250624-03.pdf	Other	California Regional Water Quality Control Board, Los Angeles Region 4 (RWQCB)	Comment letter sent on 8/13/2025
LAC250624-03 Former Alcoa/TRE Westlock Facility#	Comment Period: N/A Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, and SBC = San Bernardino County

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL
DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of: 1) reallocating 16.2 acres within the existing boundaries of the Anaheim Hills Festival Specific Plan; 2) demolishing a 62,676 square foot theater; and 3) constructing 447 residential units. The project is located at the southeast corner of East Santa Ana Canyon Road and South Festival Drive in Anaheim. Reference: ORC240201-06 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/orc250624-04.pdf Comment Period: 6/20/2025 - 8/4/2025 Public Hearing: N/A	Draft Environmental Impact Report	City of Anaheim	Comment letter sent on 8/1/2025
ORC250624-04 Festival Anaheim Hills Project				
Plans and Regulations	The project consists of revising the originally adopted 2021 General Plan and 2021 Climate Action Plan (CAP) based on a 2024 baseline, air quality climate changes, and energy use. The project also includes readopting Zoning Text Amendments to Title 9 (Planning & Zoning) and Zoning Atlas Amendments, approved in 2021, since the Court denied the Petition on the environmental topic area of land use. The project encompasses 51.47 square miles and is bounded by unincorporated areas of Riverside County to the north, east, and south and Interstate 215 to the west in Moreno Valley. Staff previously provided comments on the Notice of Preparation and Notice of Availability of Draft Program Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/august-2024/rvc240807-16-nop-moval-2040-the-moreno-valley-comprehensive-general-plan-update-municipal-coding-and-zoning-amendments-and-climate-action-plan.pdf , and at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/may/RVC210406-01.pdf , respectively. References: RVC240807-16, RVC210527-01 and RVC210406-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250708-02-rdpeir-moval-2040-moreno-valley-general-plan-update-associated-zoning-text-amendments-to-title-9-and-zoning-atlas-amendments-and-2024-climate-action-plan-project.pdf Comment Period: 7/7/2025 - 8/21/2025 Public Hearing: N/A	Revised Draft Program Environmental Impact Report	City of Moreno Valley	Comment letter sent on 8/20/2025
RVC250708-02 MoVal 2040: The Moreno Valley Comprehensive General Plan Update, Municipal Code and Zoning (including Zoning Atlas) Amendments, and Climate Action Plan				

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL
DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Plans and Regulations</i>	The project consists of constructing 3,462 medium to medium-high density residential units on 716.1 acres, which includes development for commercial uses, school uses, open space for recreational land uses, open space for water conservation and major backbone roadways. The proposed General Plan Amendment (GPA250001) would amend the General Plan, Sun City/Menifee Valley Area Plan (SCMVAP), and Harvest Valley/Winchester Area Plan (HVWAP) to reflect the Holland Ranch Specific Plan. The project is located west of Leon Road, north of Craig Avenue, east of Briggs Road, and south and north of Holland Road, within the SCMVAP and HVWAP portions of unincorporated Riverside County. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250715-04-nop-specific-plan-no-406-holland-ranch-project.pdf Comment Period: 7/14/2025 - 8/13/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	County of Riverside	Comment letter sent on 8/13/2025
RVC250715-04 Specific Plan No. 406 "Holland Ranch"				
<i>Plans and Regulations</i>	The project consists of constructing 14,152 new residential units and 11,732,858 square feet of non-residential space on 621 acres. The project is located in downtown San Bernardino east of Interstate 215 until Sierra Way and from 8th Street to the railroad tracks south of Rialto Avenue, within the designated AB 617 San Bernardino and Muscoy community. Staff previously provided comments on the Notice of Preparation which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220712-04.pdf. Reference: SBC220712-04 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/sbc250718-04-nop-city-of-san-bernardino-general-plan-update-development-code-update-and-downtown-specific-plan.pdf Comment Period: 7/21/2025 - 8/19/2025 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	City of San Bernardino	Comment letter sent on 8/19/2025
SBC250718-04 City of San Bernardino General Plan Update, Development Code Update, and Downtown Specific Plan#				

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through August 31, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Ecobat Resources California Inc. (formerly Quemetco) <u>Quemetco Capacity Upgrade Project</u>	Ecobat Resources California Inc. (formerly Quemetco) is proposing to modify its South Coast AQMD permits (Facility ID: 8547) to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs. The project is located in Los Angeles County at 720 South 7th Avenue in the City of Industry. Reference: State Clearinghouse No. 2018081096	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Browning-Ferris Industries of California, Inc., doing business as Sunshine Canyon Landfill Republic Services Inc. <u>Sunshine Canyon Landfill Flare Capacity Expansion Project</u>	Sunshine Canyon Landfill Republic Services Inc. is proposing to modify its South Coast AQMD permits (Facility ID: 49111) for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system. The project is located in Los Angeles County at 14747 San Fernando Road in Sylmar. Reference: State Clearinghouse No. 1992041053	Subsequent Environmental Impact Report (SEIR)	The consultant has provided an updated Draft SEIR which is being concurrently reviewed by South Coast AQMD staff and the facility.	Castle Environmental Consulting

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through August 31, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Southern California Gas Company (SoCalGas)	SoCalGas is proposing to modify their South Coast AQMD permit (Facility ID: 5973) for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison. The project is located in Los Angeles County at 28300 Brady Parkway in Santa Clarita. Reference: State Clearinghouse No. 2016071006	Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan	The consultant has prepared a revised preliminary draft Addendum which South Coast AQMD staff is reviewing.	Dudek
<u>Honor Rancho Compressor Modernization Project</u>				

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through August 31, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Tesoro Refining & Marketing Company, LLC (Tesoro)	Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrosulfurization unit, the fluidized catalytic cracking unit, and the alkylation units.	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The consultant has prepared a revised preliminary draft NOP/IS which South Coast AQMD staff is reviewing.	Environmental Audit, Inc.
<u>Marathon Los Angeles Refinery Modernization Projects#</u>	The projects are located at two facilities in Los Angeles County: 1) Marathon Carson Operations, Facility ID 174655, 2350 East 223rd Street in Carson; and 2) Marathon Wilmington Operations, Facility ID 800436, 2101 East Pacific Coast Highway in Wilmington. Both of these facilities are located in the AB 617 Wilmington, Carson, and West Long Beach community. Reference: State Clearinghouse No. (TBD)			

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

[↑ Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 19

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2025.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SLR:MK:IM:JA:ZS

2025 MASTER CALENDAR

The 2025 Master Calendar provides a list of proposed or proposed amended rules for each month, with a brief description, and a notation in the third column indicating if the rulemaking is for an AQMP, either the 2016 AQMP, 2022 AQMP, or 2024 PM Plan, when adopted, Toxics, AB 617 (for BARCT) or measures identified in an AB 617 Community Emission Reduction Plan (CERP), SIP to address comments or actions from U.S. EPA for a rule that is in an approved SIP, or Other. Rulemaking efforts that are noted for implementation of the 2016 AQMP or 2022 AQMP when adopted, Toxics, and AB 617 are either statutorily required and/or are needed to address a public health concern. Projected emission reductions will be determined during rulemaking.

The following symbols next to the rule number indicate if the rulemaking will be a potentially significant hearing, will reduce criteria pollutants, or is part of the RECLAIM transition. Symbols have been added to indicate the following:

- * *This rulemaking may have a substantial number of public comments.*
- + *This rulemaking will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.*
- # *This rulemaking is part of the transition of RECLAIM to a command-and-control regulatory structure.*

The following table provides a list of changes since the previous Rule Forecast Report.

1445	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting
Proposed Rule 1445 is being moved from December 2025 to 1 st Quarter, Tentative 2026 Calendar to give staff additional time for testing and rule development.	
2304 316.1	Commercial Marine Ports Fees for Rule 2304
Proposed Rule 2304 and 316.1 are being moved from December 2025 to 2025 To-Be-Determined as staff efforts are currently focused on development of a potential Cooperative Agreement with the ports in lieu of PR2304.	

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 MASTER CALENDAR

Month	Title and Description	Type of Rulemaking
November		
1107	Coating of Metal Parts and Products Proposed Amended Rule 1107 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1469	Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations Amendments to Rule 1469 may be needed to address potential changes with the CARB's Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined

2025	Title and Description	Type of Rulemaking
102	Definition of Terms Proposed amendments may be needed to update and add definitions, and potentially modify exemptions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
103	Definition of Geographical Areas Proposed amendments are needed to update geographic areas to be consistent with state and federal references to those geographic areas. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
209	Transfer and Voiding of Permits Proposed amendments may be needed to clarify requirements for change of ownership and permits and the assessment of associated fees. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403	Fugitive Dust Proposed Amended Rule 403 will seek to remove outdated provisions and clarify existing provisions to enhance compliance. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403.1	Supplemental Fugitive Dust Control Requirements for Coachella Valley Sources Proposed Amended Rule 403.1 will clarify existing requirements for dust control and remove outdated provisions contained in supporting documents for Rule 403.1. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
407 [#]	Liquid and Gaseous Air Contaminants Proposed Amended Rule 407 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
410	Odors from Transfer Stations and Material Recovery Facilities Proposed Amended Rule 410 will clarify existing provisions. Additional provisions may be needed to address activities associated with diversion of food waste to transfer stations or material recovery facilities. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
425	Odors from Cannabis Processing Proposed Rule 425 will establish requirements for control of odors from cannabis processing. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
430	Breakdown Provisions Amendments to Rule 430 will be needed to remove exemptions for facilities that exit the RECLAIM program and update references to CEMS rules. Other amendments may be needed to address current policies from U.S. EPA regarding startup, shutdown, and malfunction requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other
431.1 [#]	Sulfur Content of Gaseous Fuels Proposed Amended Rule 431.1 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
431.2 [#]	Sulfur Content of Liquid Fuels Proposed Amended Rule 431.2 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
431.3 [#]	Sulfur Content of Fossil Fuels Proposed Amended Rule 431.3 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
444	Open Burning Amendments may be needed to clarify existing provisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
461	Gasoline Transfer and Dispensing Amendments to Rule 461 may be needed to address potential regulatory gaps. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
468 [#]	Sulfur Recovery Units Proposed Amended Rule 468 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
469 [#]	Sulfuric Acid Units Proposed Amended Rule 469 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1101 [#]	Secondary Lead Smelters/Sulfur Oxides Proposed Amended Rule 1101 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1102	Dry Cleaners Using Solvent Other Than Perchloroethylene Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 CERP
1105 [#]	Fluid Catalytic Cracking Units SOx Proposed Amended Rule 1105 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1108	Cutback Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1108.1	Emulsified Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1110.2 ^{*+ #}	Emissions from Gaseous- and Liquid-Fueled Engines Proposed amendments will address use of emergency standby engines, incorporate possible comments by U.S. EPA for approval into the SIP, and address monitoring provisions for new engines. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1110.4	Emissions from Emergency Generators Proposed Rule 1110.4 will establish and revise rule provisions to reduce NO _x , CO, and PM emissions from emergency generators. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AQMP
1113	Architectural Coatings Proposed amendments may be needed to address delisted compounds and other amendments to improve clarity and to remove obsolete provisions. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1114	Petroleum Refinery Coking Operations Proposed Amended Rule 1114 will seek to add notification requirements when coke particles, liquid and/or gas is ejected from the coke drum during cutting. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1119 [#]	Petroleum Coke Calcining Operations – Oxides of Sulfur Proposed Amended Rule 1119 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1122	Solvent Degreasers Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1125	Metal Container, Closure, and Coil Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1126	Magnet Wire Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1128	Paper, Fabric, and Film Coating Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1130	Graphic Arts Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1130.1	Screen Printing Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1142	Marine Tank Vessel Operations Proposed Amended Rule 1142 will address VOC and hydrogen sulfide emissions from marine tank vessel operations, applicability, noticing requirements, and provide clarifications. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1143	Consumer Paint Thinners and Multi-Purpose Solvents Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1144	Metalworking Fluids and Direct-Contact Lubricants Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1145	Plastic, Rubber, Leather, and Glass Coatings Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1162	Polyester Resin Operations Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1166	Volatile Organic Compound Emissions from Decontamination of Soil Proposed Amended Rule 1166 will update requirements, specifically concerning notifications and usage of mitigation plans (site specific versus various locations). <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1174	Control of Volatile Organic Compound Emissions from the Ignition of Barbecue Charcoal Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1176	VOC Emissions from Wastewater Systems Proposed Amended Rule 1176 will clarify the applicability of the rule to include bulk terminals under definition of “Industrial Facilities,” and streamline and clarify provisions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AB 617 CERP
1186.1, 1191, 1192, 1193, 1194, 1195, 1196* +	Fleet Rules Proposed amendments to Rules 1186.1, 1191, 1192, 1193, 1194, 1195, 1196 will seek to align South Coast AQMD fleet rules with CARB’s final Advanced Clean Fleets regulation. <i>Sang-Mi Lee: 909.396.3169; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1401	New Source Review of Toxic Air Contaminants Proposed Amended Rule 1401 will amend Table 1 to include new toxic air contaminants identified by California Office of Environmental Health Hazard Assessment (OEHHA). <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1403*	Asbestos Emissions from Demolition/Renovation Activities Proposed Amended Rule 1403 will enhance implementation, improve rule enforceability, update provisions, notifications, exemptions, and align provisions with the applicable U.S. EPA National Emission Standard for Hazardous Air Pollutants (NESHAP) and other state and local requirements as necessary. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1404	Hexavalent Chromium Emissions from Cooling Towers Amendments may be needed to provide additional clarifications regarding use of process water that is associated with sources that have the potential to contain chromium in cooling towers and address VOC emissions. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AQMP
1411	Recovery or Recycling of Refrigerants from Motor Vehicle Air Conditioners Proposed Amended Rule 1411 seeks amendments to coincide with Section 609 of the Clean Air Act. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1415 1415.1	Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems, and Reduction of Refrigerant Emissions from Stationary Refrigeration Systems Proposed Amended Rules 1415 and 1415.1 will align requirements with the proposed CARB Refrigerant Management Program and U.S. EPA's Significant New Alternatives Policy Rule provisions relative to prohibitions on specific hydrofluorocarbons. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1420	Emissions Standard for Lead Proposed Amended Rule 1420 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Other provisions may be needed to address storage and handling requirements, and revise closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities Proposed Amendments are needed to update applicable test methods and provide clarifications regarding submittal of a source-test protocol. Additional amendments may be needed to address monitoring and post closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1420.3	Emissions Standards for Lead from Firing Ranges Proposed Rule 1420.3 will establish requirements to address lead emissions from firing ranges. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1450*	Control of Methylene Chloride Emissions Proposed Rule 1450 will reduce methylene chloride emissions from furniture stripping and establish monitoring, reporting, and recordkeeping requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1455	Control of Hexavalent Chromium Emissions from Torch Cutting and Welding Proposed Rule 1455 will establish requirements to reduce hexavalent chromium emissions from torch cutting and welding of chromium alloys. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP
1466	Control of Particulate Emissions from Soils with Toxic Air Contaminants Amendments may be needed for residential cleanup projects. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1466.1	Control of Particulate Emissions from Demolition of Buildings Proposed Rule 1466.1 will establish requirements to minimize PM emissions during the demolition of buildings that housed equipment and processes with metal toxic air contaminants and pollution control equipment. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines Proposed Amended Rule 1470 seeks to reduce NOx emissions from stationary internal combustion engines (ICEs) by replacing older ICEs with alternative cleaner technology. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics
1470.1	Emissions from Emergency Standby Diesel-Fueled Engines Proposed Rule 1470.1 seeks to reduce NOx emissions from emergency standby internal combustion engines (ICEs) by replacing older ICEs and requiring the use of commercially available lower emission fuels, such as renewable diesel. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
1472	Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines Proposed Amended Rule 1472 will remove provisions that are no longer applicable, update and streamline provisions to reflect the latest OEHHA Health Risk Assessment Guidelines and assess the need for Compliance Plans. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1480.1	Ambient Monitoring and Sampling of Gaseous Toxic Air Contaminants Proposed Rule 1480.1 will establish requirements to conduct monitoring and sampling for those facilities identified as significant high-risk level. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1901	General Conformity Proposed Amended Rule 1901 will establish a new General Conformity determination process for applicable projects receiving federal funding or approval. <i>TBD; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
2304*+ 316.1	Commercial Marine Ports Fees for Rule 2304 Proposed Rule 2304 will establish requirements for each commercial marine port to develop an alternative charging and fueling infrastructure plan for all port-related emission sources and subsequently install the infrastructure as planned. Proposed Rule 316.1 will establish fees to recover the South Coast AQMD's anticipated cost of implementing Proposed Rule 2304. Staff is also working on a potential Cooperative Agreement with the ports in lieu of rulemaking. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP
Regulation XX	RECLAIM - Requirements for Oxides of Sulfur (SOx) Emissions Amendments to Regulation XX rules to address SOx requirements at RECLAIM facilities if there is consideration to transition SOx RECLAIM to command-and-control regulatory structure. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other
Regulation XXIII*+	Facility-Based Mobile Sources Proposed rules within Regulation XXIII would reduce emissions from indirect sources and the mobile sources attracted to these facilities. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

2025 To-Be-Determined (Continued)

2025	Title and Description	Type of Rulemaking
Regulation II, III, IV, V, VII, VIII, XI, XIV, XIX, XXIII, XXIV, XXX and XXXV	Various rule amendments may be needed to meet the requirements of state and federal laws; implement OEHHA's latest risk assessment guidance; incorporate changes from OEHHA to new or revised toxic air contaminants or their risk values; address variance issues, emission limits, technology-forcing emission limits, and conflicts with other agency requirements; abate substantial endangerment to public health; apply additional reductions to meet SIP short-term measure commitments; address issues raised by U.S. EPA or CARB for the SIP or for a rule that was submitted into the SIP; and address compliance issues raised by the Hearing Board. In addition, administrative changes could be necessary for Hearing Board procedures, filings, petitions, noticing, etc. Amendments to existing rules may be needed to address use of materials that contain chemicals of concern. The associated rule development or amendments include, but are not limited to, South Coast AQMD existing, or new rules to implement measures in the 2012, 2016 or 2022 AQMP. This includes measures in the 2016 AQMP to reduce toxic air contaminants or reduce exposure to air toxics from stationary, mobile, and area sources. Rule adoption or amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures, U.S. EPA's National Emission Standards for Hazardous Air Pollutants, or to address the lead National Ambient Air Quality Standard. Rule adoption or amendments may be needed to implement AB 617 including but not limited to BARCT rules, Community Emission Reduction Plans prepared pursuant to AB 617, or new or amended rules to abate a public health issue identified through emissions testing or ambient monitoring.	Other / AQMP/ Toxics / AB 617 BARCT / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2026 CALENDAR

Month	Title and Description	Type of Rulemaking
1 st Quarter		
444.1 404	PM Emission Reductions from Forestry and Agricultural Waste Particulate Matter - Concentration Proposed Rule 444.1 will seek to reduce PM emissions from forestry and agricultural waste management operations. Proposed Amended Rule 404 will allow the use of air curtain incinerators and other technologies regulated under Proposed Rule 444.1. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1124	Aerospace Assembly and Component Manufacturing Operations Proposed Amended Rule 1124 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1146	Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146 will seek further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1146.1 [#]	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146.1 seeks further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1445*	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting Proposed Rule 1445 will establish requirements to reduce hexavalent chromium and other metal toxic air contaminant particulate emissions from laser arc cutting. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2026 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
2 nd Quarter		
1136	Wood Products Coatings Proposed Amended Rule 1136 will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1420.2	Emission Standards for Lead from Metal Melting Facilities Proposed Amended Rule 1420.2 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations. Additional amendments may be needed to address monitoring and post closure requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1426.1	Hexavalent Chromium Emissions from Metal Finishing Operations Proposed Rule 1426.1 will reduce hexavalent chromium emissions from heated chromium tanks used at facilities with metal finishing operations that are not subject to Rule 1469. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1435*	Control of Toxic Air Contaminant Emissions from Metal Heating Operations Proposed Rule 1435 will establish requirements to reduce point source and fugitive toxic air contaminants including hexavalent chromium emissions from heat treating processes. Proposed Rule 1435 will also include monitoring, reporting, and recordkeeping requirements. <i>Kalam Cheung 909.396.3281; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2026 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
2 nd Quarter (Continued)		
Regulation XIII*#	New Source Review Proposed Amended Regulation XIII will revise New Source Review provisions to address facilities that are transitioning from RECLAIM to a command-and-control regulatory structure and to reconcile Regulation XIII with 2002 NSR Reform. Additional rules under Regulation XIII may be needed to address offsets and other provisions under Regulation XIII. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
Regulation XX*#	RECLAIM Proposed Amended Regulation XX will address the transition of NOx RECLAIM facilities to a command-and-control regulatory structure. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

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BOARD MEETING DATE: October 3, 2025

AGENDA NO. 20

REPORT: Status Report on Major Ongoing and Upcoming Projects for Information Management

SYNOPSIS: Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects.

COMMITTEE: Administrative, September 12, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

RMM:XC:DD:HL:dc

Background

Information Management (IM) provides a wide range of information systems and services in support of all South Coast AQMD operations. IM's primary goal is to provide automated tools and systems to implement rules and regulations, and to improve internal efficiencies. The annual Budget and Board-approved amendments to the Budget specify projects planned during the fiscal year to develop, acquire, enhance, or maintain mission-critical information systems.

Summary of Report

The attached report identifies the major projects/contracts or purchases that are ongoing or expected to be initiated within the next six months. Information provided for each project includes a brief project description and the schedule associated with known major milestones (issue RFP/RFQ, execute contract, etc.).

Attachment

Information Management Status Report on Major Ongoing and Upcoming Projects During the Next Six Months

ATTACHMENT
October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

ELECTRIC - Clean Heavy-Duty Vehicles (CHDV) Grant Program	
Brief description:	Develop Application Intake module and Evaluation module for CHDV Grant Program.
Estimated project cost	\$75,400
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	9/11/25
Current estimated go-live date	8/15/25
Go-live date	8/15/25
Notes	System is live.

Agenda Tracking System	
Brief description:	Develop new Agenda Tracking System for submittal, review, and approval of Governing Board meeting agenda items.
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	85%
LAST 30 days	User Acceptance Testing and Training
NEXT 30 days	Conduct Parallel Validation Testing
Original estimated go-live date	11/15/24
Current estimated go-live date	11/11/25
Go-live date	N/A
Notes	

ATTACHMENT
October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Permit Workflow Automation	
Brief description:	Automate application acceptance and engineering evaluation processes into paperless workflows. This phase includes an electronic workflow that encompasses major functions of the Permit Application process.
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	55%
LAST 30 days	System Development in Progress
NEXT 30 days	System Development in Progress
Original estimated go-live date	3/14/25
Current estimated go-live date	12/26/25
Go-live date	N/A
Notes	Schedule extended to accommodate new features and workflow changes.

Invest Clean	
Brief description:	Develop a paperless, user-friendly web-based Grant Management System to streamline the application submittal, approval, inspection, contracting, and invoicing process.
Estimated project cost	\$250,000
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	10/10/25
Current estimated go-live date	8/15/25
Go-live date	8/15/25
Notes	System is live.

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October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Compliance System	
Brief description:	Develop a new Compliance System to help streamline the compliance business process. The new system will provide full integration of incident management, inspection process, field operations and operations dashboard.
Estimated project cost	\$450,000
Overall project status	In Progress
Percentage complete	75%
LAST 30 days	System Development in Progress
NEXT 30 days	System Development in Progress
Original estimated go-live date	2/28/25
Current estimated go-live date	1/6/26
Go-live date	N/A
Notes	

Carl Moyer Program GMS Phase III	
Brief description:	Develop Contracting, Invoicing, and Annual Reporting modules for Carl Moyer Program web application. This system will include integration with internal South Coast AQMD systems.
Estimated project cost	\$200,000
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	4/10/25
Current estimated go-live date	9/5/25
Go-live date	9/5/25
Notes	System is live.

ATTACHMENT
October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

AirNet Upgrade	
Brief description:	Upgrade AirNet (Intranet) to the latest version of SharePoint. This project will involve migrating existing content, custom web parts, and other components, while delivering a modern and refreshed design.
Estimated project cost	\$180,000
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	4/25/25
Current estimated go-live date	8/19/25
Go-live date	8/19/25
Notes	System is live.

Air Quality Data Platform Phase 3	
Brief description:	Integrate individual data systems into a cloud-based platform for efficient data management and the creation of interactive visualizations and dashboards for web access.
Estimated project cost	\$386,800
Overall project status	In Progress
Percentage complete	35%
LAST 30 days	System Development in progress
NEXT 30 days	System Development in progress
Original estimated go-live date	4/22/26
Current estimated go-live date	4/22/26
Go-live date	N/A
Notes	Project is on schedule.

ATTACHMENT
October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Title V Modernization	
Brief description:	Expedite and expand Title V data gathering and reporting to ICIS-Air by reusing EPA's VES service and use Shared CROMERR Services (SCS) to enable a CROMERR compliant e-submittal portal.
Estimated project cost	\$75,700
Overall project status	In Progress
Percentage complete	20%
LAST 30 days	System Development in progress
NEXT 30 days	System Development in progress
Original estimated go-live date	8/4/26
Current estimated go-live date	8/4/26
Go-live date	N/A
Notes	Project is on schedule.

Zoom for Government	
Brief description:	Transitioning Zoom Commercial subscription to Zoom for Government for better security and compliance with federal standards.
Estimated project cost	\$110,000
Overall project status	In Progress
Percentage complete	75%
LAST 30 days	Implementation In Progress
NEXT 30 days	Testing
Original estimated go-live date	2026
Current estimated go-live date	10/31/26
Go-live date	N/A
Notes	Project is on schedule.

ATTACHMENT
October 3, 2025 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Projects that have been completed within the last 12 months are shown below	
COMPLETED PROJECTS	
PROJECT	DATE COMPLETED
New Timecard	July 23, 2025
WAIRE POP Phase V	June 26, 2025
Methyl Bromide Web Application	June 6, 2025
Digiforms	May 13, 2025
IDF Network Switch Refresh Phase 5	May 4, 2025
South Coast AQMD Mobile Application Phase 6	April 30, 2025
South Coast AQMD Telephone Directory	March 28, 2025
Website Upgrade	March 24, 2025
Forms Approval Workflow	March 11, 2025
Position Management	March 4, 2025
Rideshare Matching Application	February 26, 2025
Wildfire Monitoring	February 21, 2025
School Bus GMS	February 5, 2025
West KM	January 24, 2025
Rule 1109.1 - B-Cap Reporting	January 16, 2025
AB2766 for reporting year 2024	December 31, 2024
Annual Emissions Reporting for reporting year 2024	December 31, 2024
Warehouse Indirect Source Rule Online Reporting Portal Phase 4	November 21, 2024
Rideshare Survey Enhancement	October 18, 2024

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 21

REPORT: Administrative Committee

SYNOPSIS: The Administrative Committee held a hybrid meeting on Friday, September 12, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Vanessa Delgado, Chair
Administrative Committee

SN:cb

Call to Order

Chair Vanessa Delgado called the meeting to order at 10:00 a.m.

Roll Call

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Vice Chair Michael Cacciotti
Supervisor Curt Hagman

Absent: Mayor Pro Tem Larry McCallon
Supervisor V. Manuel Perez

For additional details of the Administrative Committee Meeting, please refer to the [Webcast](#).

DISCUSSION ITEMS:

1. **Board Members' Concerns:** No Board Member concerns to report.
2. **Chair's Report of Approved Travel:** No travel was reported.
3. **Report of Approved Out-of-Country Travel:** No travel was reported.

4. **Review October 3, 2025 Governing Board Agenda:** Nothing was reported.
5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** No compensation was reported.
6. **Update on South Coast AQMD's Internal Engagement Activities:** Walter Shen, Director, Community Engagement and Air Programs, provided an update on agency efforts, seasonal events, cultural displays, Statewide Working Group, and discussed Dr. Paloma Beamer for Fabulous Female Friday.

For additional information, please refer to the [Webcast at 3:46](#).

7. **Status Report on Major Ongoing and Upcoming Projects for Information Management:** Howard Lee, Information Technology Manager, reported on the status of various projects. For additional information, please refer to the [Webcast at 7:09](#).

ACTION ITEMS:

8. **Issue Purchase Orders for Air Monitoring and Laboratory Equipment:** Dr. Jason Low, Deputy Executive Officer, Monitoring & Analysis, reported that this item is to purchase air monitoring laboratory equipment for an estimated amount of \$215,000. This has already been budgeted in the annual budget and it already includes funds for these purchases.

Supervisor Perez inquired where the air monitors were going to be placed. Dr. Low indicated that old data loggers will be replaced with newer ones. Executive Officer Wayne Nastri confirmed that a list could be provided indicating where the oldest dataloggers are being replaced.

For additional information, please refer to the [Webcast at 9:02](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

9. **Determine That Proposed Amended Rule 301 – Permitting and Associated Fees, Is Exempt from CEQA; Amend Rule 301; and Recognize Revenue into FY 2025-26 General Fund for Increase of Rule 1180 Fees That Were Not Included in FY 2025-26 Adopted Budget:** Kalam Cheung, Planning & Rules Manager, Planning, Rule Development & Implementation, provided a presentation on Proposed Amended Rule 301, updates to refinery related community air monitoring operation and maintenance fees.

Chief Deputy Counsel Barbara Baird noted that this item is a rule and because the Health & Safety Code requires the Board Members to consider all the relevant evidence, including that presented at the Governing Board Public Hearing, a vote is not needed for this item. Chair Delgado confirmed that this rule would go to the Board in October.

For additional information, please refer to the [Webcast at 10:49](#).

10. **Amend Contract for Landscape and Tree Maintenance Services at Diamond Bar Headquarters and Approve Funding:** John Olvera, Deputy Executive Officer, Administrative & Human Resources, reported that this item is to extend the current contract for landscape and tree maintenance services at the Diamond Bar Headquarters and to approve funding. The funding has been approved for this year's budget and will be requested in the subsequent fiscal year.

Vice Chair Cacciotti wanted to ensure that we are checking to make sure electric equipment is being used. Mr. Olvera confirmed that this is regularly checked by the Building Maintenance Manager.

For additional information, please refer to the [Webcast at 15:05](#).

Moved by Cacciotti; seconded by McCallon, unanimously approved.

Ayes: Cacciotti, Delgado, McCallon, Perez
Noes: None

WRITTEN REPORTS:

None.

OTHER MATTERS:

11. **Other Business:** There was no other business to report.
12. **Public Comment:** Harvey Eder provided public comment but was cut-off for being off topic for items that are within the purview of this Committee.

For additional information, please refer to the [Webcast at 16:29](#).

13. **Next Meeting Date:** The next regular Administrative Committee meeting is scheduled for Friday, October 10, 2025 at 10:00 a.m.

Adjournment

The meeting was adjourned at 10:15 a.m.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 22

REPORT: Investment Oversight Committee

SYNOPSIS: The Investment Oversight Committee held a hybrid meeting on Friday, September 12, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Michael A. Cacciotti, Committee Chair
Investment Oversight Committee

SJ:gp

Call to Order

Committee Chair Cacciotti called the meeting to order at 8:02 a.m.

Roll Call

Committee Members

Present: Vice Chair Michael A. Cacciotti, Committee Chair
Supervisor Curt Hagman
Vice Mayor Brenda Olmos
Board Member Veronica Padilla-Campos
Richard Dixon
Jill Whynot

Absent: Sarah Meacham

For additional details of the Investment Oversight Committee Meeting, please refer to the [Webcast](#).

DISCUSSION ITEMS:

1. Quarterly Report of Investments: Sujata Jain, Chief Financial Officer presented the quarterly investment report. For additional information please refer to the [Webcast at 4:20](#).

Committee Chair Cacciotti asked about reinvesting the U.S. Treasury Note funds that will be maturing in September 2025. Ms. Jain explained that since the report came out, several other funds had matured and we reinvested the funds. For this specific item, we will reevaluate our special purpose investments and reinvest the funds accordingly with the Los Angeles County Treasurer. For additional information please refer to the [Webcast at 5:27](#).

Committee Chair Cacciotti also asked about the specific language included in the investment report from Los Angeles County regarding the average days to maturity target range for the Pooled Surplus Investment (PSI) Portfolio. Ms. Jain explained that she will reach out to the Los Angeles County Treasurer for clarification. For additional information please refer to the [Webcast at 6:40](#).

2. *Financial Market Update:* Monique Spyke, PFM Asset Management, gave the financial market update from the second quarter. Ms. Spyke discussed tariffs, unemployment, consumer price index, treasury yields, trade deficit, unemployment and consumer spending. For additional information please refer to the [Webcast at 8:20](#).

Vice Mayor Olmos asked about the labor market and if there is a top industry that has a decrease in job opportunities. Ms. Spyke explained that the labor market and job creation in general has slowed. The industries most impacted are those that rely on relatively inexpensive labor. For additional information please refer to the [Webcast at 34:50](#).

Supervisor Hagman asked about other factors that may affect inflation. Ms. Spyke explained that we have been in a higher interest rate environment affecting borrowing and investing conditions. For additional information please refer to the [Webcast at 38:15](#).

Board Member Padilla-Campos asked about the tariffs and how the funds are used. Ms. Spyke explained that the funds go into the general fund and are distributed consistent with priorities in the budget. For additional information please refer to the [Webcast at 44:15](#).

Board Member Padilla-Campos also asked if there is some stability in the job market for those who are employed. Ms. Spyke explained that the employment market is under extreme pressure. For additional information please refer to the [Webcast at 46:17](#).

Committee Chair Cacciotti requested that the next presentation include an additional slide that shows the national debt along with the yearly interest payment and what percentage of national budget it is. For additional information please refer to the [Webcast at 47:36](#).

OTHER MATTERS:

3. Other Business

There was no other business to report.

4. Public Comment Period

There were no public comments to report.

5. Next Meeting Date

The next regular Investment Oversight Committee meeting is scheduled for Friday, December 12, 2025.

Adjournment

The meeting adjourned at 8:47 a.m.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 23

REPORT: Legislative Committee

SYNOPSIS: A Special Legislative Committee was held in a hybrid format on Friday, September 12, 2025 at South Coast AQMD. The following is a summary of the meeting.

Receive and file this report and approve agenda items as specified in this letter.

Michael A. Cacciotti, Committee Chair
Legislative Committee

LTO:PFC:DPG:MC

Call to Order

Committee Chair Michael Cacciotti called the meeting to order at 9:16 a.m.

Roll Call

Committee Members

Present: Vice Chair Michael A. Cacciotti, Committee Chair
Supervisor Curt Hagman
Vice Mayor Brenda Olmos
Supervisor V. Manuel Perez

Absent: Councilmember Nithya Raman
Mayor Patricia Lock Dawson

ACTION/DISCUSSION ITEMS:

1. Update on South Coast AQMD Sponsored and Position State Legislation

Carlos Gonzalez, Assistant Deputy Executive Officer, Legislative, Public Affairs and Media provided an update to the Committee on key legislation as well as bills sponsored by South Coast AQMD or with an official Board position.

BUDGET AND CAP-AND-TRADE

- **Fiscal Year 2025-26 Budget:** South Coast AQMD worked with partners to secure \$100 million in funding for the AB 617 program.
 - o \$45 million for air district implementation;
 - o \$50 million for community incentives; and
 - o \$5 million for community grants.
- **Cap-and-Trade/Cap-and-Invest Reauthorization:** SB 840 (Limón & McGuire) and AB 1207 (Irwin), extended the Cap-and-Trade program (renamed as Cap-and-Invest) from 2030 to 2045. South Coast AQMD worked with partners to secure an ongoing \$250 million annual allocation for the AB 617 program. This AB 617 annual funding extends through 2045.
- **SB 352 (Reyes):** This bill makes limited changes to the AB 617 program, including: 1) requiring air monitoring in a location selected by CARB to remain active for at least five years, with possible extensions; 2) directing CARB to update air monitoring plans periodically; 3) Requiring CARB to consult with air districts for annual AB 617 progress reports to the Legislature; and 4) requiring the CARB Chair and local air district Air Pollution Control Officers to appear before the Legislature upon request.

SPONSOR BILLS

- **AB 1338 (Solache):** Fenceline Monitoring at Metal Shredding Facilities. This measure is a two-year bill. Staff will continue working with the author on potential bill amendments for consideration in the next legislative session.
- **AB 907 (Chen):** Fair Compensation for Air District Representatives on the CARB Board. This bill passed the Assembly and is now a two-year bill due to budget constraints. Staff will work to advance the bill in 2026.

POSITION BILLS

- **SB 34 (Richardson):** Air pollution: South Coast Air Quality Management District: mobile sources: Ports of Los Angeles and Long Beach. South Coast AQMD, working with CAPCOA and other stakeholders, mounted a strong opposition campaign. While amendments have weakened the bill, it still sets a bad precedent. The bill has been sent to the Governor where South Coast AQMD, environmental justice, and industry organizations have requested a veto by the Governor.

- **AB 471 (Hart):** Compensation for single county Air District Board Members. South Coast AQMD supports this bill, which passed the Legislature and is now on the Governor's desk.
- **AB 1266 (Solache):** Air Districts: Administrative Rulemaking. This bill would require large air districts to comply with the State Administrative Procedures Act for local rulemaking. South Coast AQMD worked with Assemblymember Solache to achieve a non-legislative solution.
- **SB 712 (Grove):** Smog Check Exemption for Classic Cars. South Coast AQMD had a position of Oppose Unless Amended on this bill, which died in the Assembly Appropriations Committee.
- **SB 415 (Reyes) and AB 735 (Carrillo):** Planning and Zoning: Logistics Use Developments: Truck Routes. South Coast AQMD worked with Senator Reyes on clean-up amendments for AB 98 (Carrillo, 2024). The amendments narrow the scope of a study required by AB 98. These bills were approved by the Legislature and sent to the Governor. In a separate action, Senator Reyes secured funding for South Coast AQMD to conduct the study required by AB 98. Further statutory clarifications will be pursued in 2026.
- **SB 526 (Menjivar):** South Coast Air Quality Management District: Air Quality. This bill would require South Coast AQMD to amend Rule 1157: Aggregate Recycling. South Coast AQMD is working with Senator Menjivar to reduce air pollution from aggregate recyclers and other facilities in Sun Valley.

Supervisor Perez inquired whether a press release or community outreach will be conducted about the funding for AB 617 and asked how the funds would be dispersed per community. Wayne Nastri, Executive Officer, stated that South Coast AQMD will update the Community Steering Committees regarding the funding and is coordinating with other air districts and CAPCOA on the allocations.

Supervisor Perez inquired about SB 712 (Grove). Barbara Baird, Chief Deputy Counsel, stated that under existing law, certain older vehicles are exempt from the smog check program. SB 712 sought to establish a rolling 30-year smog check exemption. The bill's failed passage will not have any impact on current rules and exemptions available to classic cars from the smog check program. For additional information, please refer to the [Webcast](#) beginning at 3:32.

There was no public comment.

2. Amend Contracts for Legislative Representation in Washington, D.C.

Lisa Tanaka, Deputy Executive Officer, Legislative Public Affairs and Media presented staff's recommendation to approve a one-year extension for federal representation in Washington, D.C. The current contracts will expire on January 14, 2026. The amounts for each firm are as follow: Kadesh & Associates, LLC for \$239,834; Cassidy & Associates, Inc. for \$240,000; and Carmen Group, Inc. for \$222,090.

3. Amend Contracts for Legislative Representation in Sacramento, California.

The Committee waived presentation to vote on both Item 2 and 3 at the same time to extend contracts for federal and state legislative representation for one-year.

There was no public comment.

Staff Recommended Approval of Items #2 and #3. The Committee voted on items 2 and 3 simultaneously.

Moved by: Supervisor Hagman, Seconded by: Vice Mayor Olmos.

Ayes: Cacciotti, Hagman, Olmos, Perez

Noes: None

Absent: Dawson, Raman

For additional information, please refer to the [Webcast](#) beginning at 16:57.

WRITTEN REPORTS/ DISCUSSION ITEMS:

4. Update and Discussion on Federal Legislative Issues

South Coast AQMD's federal legislative consultants (Kadesh, Cassidy & Associates, and Carmen Group) provided written reports on key Washington issues.

Mark Kadesh, Kadesh & Associates, provided an update on Fiscal Year 2026 Appropriations. The 12 appropriations bills or a continuing resolution (CR) to fund the federal government must be passed by the September 30 deadline. None of the bills have been completed by Congress, raising the possibility of a government shut down or a need for a CR. For additional information, please refer to the [Webcast](#) beginning at 18:40.

Jed Dearborn, Cassidy and Associates, reported on an upcoming hearing by the House Energy and Commerce Committee Subcommittee on the Environment. The hearing agenda includes, H.R. 161, the "New Source Review Permitting Improvement Act" which would make several changes to the New Source Review permitting process. The House Energy and Commerce Committee may have a legislative package including several bills on the floor in the coming weeks. For additional information, please refer to the [Webcast](#) beginning at 21:02.

Gary Hoitsma, Carmen Group, provided an update on a federal funding program for charging infrastructure for electric vehicles which was created by the Infrastructure Investment and Jobs Act (Bipartisan Infrastructure Law) in 2021. The Trump Administration has released new funding guidance. For additional information, please refer to the [Webcast](#) beginning at 22:26.

Supervisor Perez asked about the release of funds for California. Mr. Hoitsma responded that California receives approximately \$82 million annually.

Chair Cacciotti inquired about the Department of Energy's opposition to plans by the International Maritime Organization to possibly adopt a framework to reduce greenhouse gas emissions from the international shipping sector. Mr. Natri responded that in the last 5 to 8 years air quality has been associated with climate change. While the Administration is not focused on carbon emission reductions, South Coast AQMD is focused on how domestic policy can drive reductions in criteria pollutants. For additional information, please refer to the [Webcast](#) beginning at 24:22

Harvey Eder provided public comment regarding equity and solar energy.

5. Update and Discussion on State Legislative Issues

South Coast AQMD's state legislative consultants (Joe A. Gonsalves & Son, Resolute, and Buckley Government Affairs, LLC) provided written reports on key Sacramento issues.

Paul Gonsalves, Joe A. Gonsalves & Son, reported that the Cap-and-Trade auction held on August 20 generated approximately \$843 million for the Greenhouse Gas Reduction Fund (GGRF). For additional information, please refer to the [Webcast](#) beginning at 30:57.

David Quintana, Resolute, reported that the legislative session has been extended to September 13. The end of session deadline for the first year of a two-year session is not constitutionally mandated and thus is flexible. Six key bills were put in to print late and cannot be heard until September 13. These bills include the Cap-and-Trade reauthorization and GGRF funding bills. For additional information, please refer to the [Webcast](#) beginning at 32:23.

Ross Buckley, Buckley Government Affairs, LLC, reported that Governor Gavin Newsom has until October 13 to sign or veto bills. Senator Monique Limon will assume the role of Senate President pro Tempore on November 17. For additional information, please refer to the [Webcast](#) beginning at 33:51.

Mr. Eder provided public comment regarding equity.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period.

There was no public comment to report.

8. Next Meeting Date

The next regular Legislative Committee meeting is scheduled for Friday, October 10, 2025, at 9:00 a.m.

Adjournment

The meeting was adjourned at 9:52 a.m.

Attachments

1. Attendance Record
2. Update on Federal Legislative Issues – Written Reports
3. Update on State Legislative Issues – Written Reports

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT LEGISLATIVE COMMITTEE MEETING ATTENDANCE RECORD – SEPTEMBER 12, 2025

Council Member Michael Cacciotti	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Vice Mayor Brenda Olmos	South Coast AQMD Board Member
Supervisor Manuel V. Perez	South Coast AQMD Board Member
Ben Wong	Board Consultant (Cacciotti)
Marisela Santana	Board Consultant (Olmos)
Ross Buckley	Buckley Government Affairs, LLC
Gary Hoitsma	Carmen Group, Inc.
Jed Dearborn	Cassidy & Associates
Paul Gonsalves	Joe A. Gonsalves & Son
Mark Kadesh	Kadesh & Associates
David Quintana	Resolute
Harvey Eder	Public Member
L. Fernandez	Public Member
Bill LaMarr	Public Member
Peton Merck	Public Member
Bill Quinn	Public Member
Tara Tisopulos	Public Member
Petter Whittingham	Public Member
Jason Aspell	South Coast AQMD Staff
Barbara Baird	South Coast AQMD Staff
Cathy Bartels	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Lara Brown	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Philip Crabbe	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
Carlos Gonzalez	South Coast AQMD Staff
De Groeneveld	South Coast AQMD Staff
Alex Han	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Jack Cheng	South Coast AQMD Staff
Nydia Ibarra	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Jason Low	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ian McMillan	South Coast AQMD Staff
Nahal Mogharabi	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff

Robert Paud	South Coast AQMD Staff
Payam Pakbin	South Coast AQMD Staff
Denise Peralta	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Mary Reichert	South Coast AQMD Staff
Aisha Reyes	South Coast AQMD Staff
Lisa Tanaka	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Victor Yip	South Coast AQMD Staff

KADESH & ASSOCIATES

South Coast AQMD Report for the September 2025
Legislative Meeting covering August 2025
Kadesh & Associates

The House and Senate have been in recess for the month of August, with little progress made in preparing for the rapidly approaching September 30, 2025 deadline to reach a funding deal for fiscal year (FY) 2026. When members of the House return to DC after Labor Day, their legislative agenda for the first part of September will include one appropriations bill (the Energy & Water bill) as well as the National Defense Authorization Act, an annual must-pass bill that will likely attract hundreds of amendments. The Senate will start considering its version of the defense bill upon returning to Washington, and likely will spend the first two weeks of the month processing the bill and its amendments.

The House and Senate have passed very few (2 and 3, respectively, out of 12) individual appropriations bills this year, and it is clear that they are out of time to consider the remainder. To prevent a full or partial government shutdown on October 1, 2025, both chambers will need to approve, and President Trump will need to sign into law, a Continuing Resolution (CR). However, there has been no movement this summer to reach agreement on the terms of a CR, there are several factions in Congress with competing incentives, and there is very little trust between the parties. A shutdown is quite possible.

Generally, members of the Appropriations Committees on both sides of the aisle and in both chambers would prefer a shorter duration CR to keep the pressure on leadership and the White House to reach a final overall deal. However, the President's supporters in the House Freedom Caucus and elsewhere would prefer a full-year CR that gives the White House more discretion to make spending decisions over the course of the year. Meanwhile, the specter of additional White House rescissions (the process to disapprove previously appropriated funds), coupled with the backlash to Democratic Leader Schumer's support of the FY25 continuing resolution, will make the Democratic negotiating position increasingly complicated over the next few weeks. This is especially true as the Senate will likely consider rules changes to approve more of President Trump's nominees over Democratic objections.

Finally, the overall political climate has gotten significantly more heated while Congress has been in recess. The Texas state legislature and the California legislature both approved new House district maps for the 2026 election, albeit with additional steps required in California's case; other states are now facing pressure from President. Separately, the President has deployed the National Guard in D.C., and has signaled that other cities, including New York and Chicago, will be next.

Kadesh & Associates Activity Summary-

-Worked with South Coast AQMD and the congressional delegation on funding implications of FY26 appropriations and reconciliation.

Contacts: Contacts included staff and Members throughout the CA delegation, Senate offices, and members of key committees.

ATTACHMENT 2B



To: South Coast Air Quality Management District
From: Cassidy & Associates
Date: August 26, 2025
Re: August Report

HOUSE/SENATE

Congress

Congress is out of session for the month-long August recess until September 2. The focus in September will be on passing Fiscal Year 2026 appropriations bills prior to the end of the fiscal year on September 30. The Senate Appropriations Committee will plan to markup the appropriations bills for Energy & Water Development, Financial Services, Homeland Security, and State-Foreign Operations. The House Appropriations Committee will need to markup the appropriations bills for Commerce-Justice-Science, Financial Services, and Labor-HHS-Education. After markups, Congress will need to consider the bills for final passage or pass a Continuing Resolution (CR) to push the deadline past September 30.

EPA

On August 21, the Environmental Protection Agency (EPA) released its 2023 Toxics Release Inventory (TRI) National Analysis, showing that toxic chemical releases have declined even as the chemical industry's share of U.S. GDP has grown. From 2014–2023, TRI-listed chemical releases dropped 21% overall (including a 32% decline in air releases), while manufacturing's GDP contribution rose 13%. The automotive sector saw a 34% increase in economic value alongside a 14% reduction in chemical releases. Since 1998, chemical releases fell 54%, while GDP grew 74%. Read more [here](#).

On August 19, the EPA announced a settlement with California Ammonia Company (CALAMCO) over Clean Air Act violations at its Stockton facility, which stores and distributes anhydrous and aqueous ammonia for agricultural use. EPA's 2022 inspection found multiple violations, including improper equipment maintenance, inadequate labeling, insufficient employee training, incomplete hazard analysis, and underestimating potential ammonia releases. CALAMCO has since corrected equipment, updated procedures, labeled equipment properly, and conducted a new hazard analysis to enhance safety for employees, first responders, and the community. Read more [here](#).

On August 13, the EPA announced the relaunch of its Guidance Portal, a centralized website providing public access to guidance documents on air quality, water protection, hazardous waste, and other programs. The site is intended as a one-stop resource to help businesses, farmers, and the public locate active guidance documents, which clarify how EPA interprets statutes and regulations. The portal was created during President Trump's first term but was taken down during the Biden Administration. Read more [here](#).

On July 30, EPA proposed rescinding the 2009 Endangerment Finding, a foundational Obama-era determination that allowed the agency to regulate greenhouse gas (GHG) emissions under the Clean Air Act. If finalized, the move would eliminate all federal greenhouse gas standards for light-, medium-, and heavy-duty vehicles, citing new scientific data and recent Supreme Court rulings as justification. The move is one of the largest deregulatory actions in U.S. history. The agency claims this deregulatory action will restore consumer choice while saving Americans \$54 billion annually. Critics say this interpretation stretches legal authority and bypasses legislative intent. Read more [here](#) and [here](#).

Cassidy and Associates support in August:

- Provided guidance for the FY 26 appropriations process, including language report for non-attainment areas;
- Updated AQMD staff on highway surface reauthorization;
- Tracked energy and environment amendments for the NDAA process;
- Continued conversations on permitting reform efforts in Congress and the Administration;
- Worked with SCAQMD staff to strategize on future DC outreach and plan for DC visits; and
- Participated in weekly strategy sessions with SCAQMD staff.

IMPORTANT LEGISLATIVE DATES

September 30, 2025: Deadline to fund the federal government.

September 30, 2025: The Farm Bill, an omnibus package of legislation that supports US agriculture and food industries, expired in 2023. The bill is reauthorized on a five-year cycle.

December 31, 2025: National Defense Authorization Act, which authorizes and funds specialized Department of Defense (DoD) programs and sets the DoD's policy agenda each year.

ATTACHMENT 2C



Carmen Group
I N C O R P O R A T E D

To: South Coast AQMD Legislative Committee

From: Carmen Group

Date: August 26, 2025

Re: Federal Update -- Executive Branch

Congress: The challenges facing Congress as members return to work in September are daunting, as a government shutdown looms amid a deeper-than-usual partisan divide between Republicans and Democrats, coupled with distracting internal dissensions lingering within both parties. The deadline to address Fiscal Year 2026 appropriations is September 30, 2025. None of the 12 spending bills have been passed so far and a bipartisan agreement on a needed continuing resolution (CR) is nowhere in sight. Simultaneously, all eyes are turning to the 2026 midterm elections prompting mid-decade redistricting fights in states like TX, CA, NY and IL, only exacerbating partisan tensions Washington. Meantime, Democrats are still divided over Senator Schumer's decision in March to accept a Republican-led CR to avoid a government shutdown at that time, while Republicans can't seem to agree on budget rescissions that might be the basis of a second reconciliation bill that now seems unlikely. Taken together, it's a recipe for gridlock that is not going to be easy to unravel.

Department of Transportation (DOT)

DOT Unveils New Guidance for EV Charger Infrastructure Program: After freezing the program for almost six months, the DOT announced in August new updated guidance for the implementation of the National Electric Vehicle Infrastructure (NEVI) program, including its formula funding and discretionary grant components. The updates (effective immediately) streamline applications, provide states with more flexibility, and slash red tape to ensure charging stations are built faster and funding is spent efficiently. The [Interim Final Guidance](#) also seeks comment on what further changes may be appropriate.

FTA Revises Requirements Under Two Key Transit Grant Programs: In July and August, the Federal Transit Administration (FTA) announced that grant recipients of two FTA programs would have more flexibility and less burdensome requirements in qualifying for federal funding. Recipients of FTA's Low or No Emissions Grant Program will now have flexibility to change their project proposals from "no emissions" to "low emissions" technology. Meanwhile, recipients of FTA's Capital Investment Grants (CIG) program will no longer be required to provide a "social cost of carbon" calculation as part of the rating requirements for major transit project grants.

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DOT Announces Funds Available for Innovative Finance and Asset Grants: In August, DOT's Build America Bureau announced the availability of \$46 million under the Innovative Finance and Asset Concession (IFAC) Program to assist public entities in facilitating and evaluating public private partnerships and exploring innovative financing opportunities for certain projects. Grants up to \$2 million. Applications due October 1, 2025.

FRA Pulls Plug on Baltimore-Washington MagLev Project: In August, the Federal Railroad Administration (FRA) announced the cancellation of two grants totaling over \$26 million for the Baltimore-Washington Superconducting Magnetic Levitation (SCMAGLEV) project, thus ending the agency's involvement that dates back to 2016. Meanwhile in July, Transportation Secretary, Sean Duffy, penned an [op-ed](#) in the *Sacramento Bee* defending the FRA's similar cancellation of major federal funding for the California High-Speed Rail Project.

Environmental Protection Agency (EPA)

EPA Proposes to Disapprove California's Plan for Heavy-Duty Vehicles: In August, the EPA announced its proposal to disapprove of California's Heavy-Duty (HD) Inspection and Maintenance (I/M) Requirements as they apply to out-of-state and out-of-country vehicles. The Requirements are part of the State Implementation Plan (SIP) submitted by California and would affect any heavy-duty vehicle driven in the state regardless of registration. EPA's proposal, in the form of a Federal Register notice, claims the questionable requirement violates the Constitution's Commerce Clause and Section 110 of the Clean Air Act.

EPA Proposes to Rescind 2009 Endangerment Finding: In July, EPA announced its proposal to rescind the 2009 Endangerment Finding, which is the legal prerequisite by which the agency regulates CO2 and greenhouse gas (GHG) emissions. Absent the finding, EPA would lack statutory authority to prescribe standards for GHG emissions. If finalized, the proposal would repeal all greenhouse gas standards, overturning what the agency says would be over \$1 trillion in regulations. At that time, the rescission of the Endangerment Finding will be immediately challenged in court, facing years of litigation.

EPA Announces New Guidance to Fix Diesel Exhaust Fluid Problems: In August, in response to complaints from farmers, truckers and other diesel equipment operators, EPA announced new guidance urging engine and equipment manufacturers to revise Diesel Exhaust Fluid (DEF) software to prevent sudden, severe power losses and equipment shutdowns when DEF technology fails. The technology, required by regulation, has allowed diesel engines to become more efficient while reducing 99% of nitrous oxide emissions. But when the DEF runs out or a sensor fails, an automatic trigger forces the engine to operate at reduced capacity or to shut down. The new guidance will dramatically reduce or eliminate these disruptions, increasing productivity.

EPA Announces Agency Guidance Document Website: In August, EPA announced the launch of EPA's [Guidance Portal](#), a streamlined website for accessing important guidance documents related to air quality, water protection, hazardous waste management

and more. The website serves as a resource for all guidance documents managed across the EPA's environmental programs and will help users and small businesses to easily locate EPA's active guidance documents on topics of interest.

Notable EPA Appointments – (Confirmed by Senate)

Aaron Szabo, *Asst. Admin. for Air and Radiation*; NRC, OIRA, CEQ

Paige Hallen, *CFO*; Senate JEC, Budget, Appropriations, and Finance Committees.

Department of Energy (DOE)

DOE Issues Report on US Climate Impacts of Greenhouse Gases: In July, the Department of Energy (DOE) released a new 141-page [report](#), A Critical Review of Impacts of Greenhouse Gases on the U.S. Climate, evaluating existing peer-reviewed literature and government data on the climate impacts of GHG emissions. The report was developed by DOE's five-member 2025 Climate Working Group established during the Administration and published as part of the Environmental Protection Agency's proposed rule repealing the 2009 Endangerment Finding. As part of a concluding statement, the report notes support for "a more nuanced and evidence-based approach for informing climate policy that explicitly acknowledges uncertainties. The risks and benefits of a climate changing under both natural and human influences must be weighed against the costs, efficacy, and collateral impacts of any 'climate action', considering the nation's need for reliable and affordable energy with minimal local pollution."

IG Report Highlights Lack of Accountability in DOE's Handling of IRA Funds: In August, the Department of Energy Inspector General (IG) released a [report](#) on the failure of the Department's Office of Clean Energy Demonstrations (OCED) to responsibly implement billions of dollars in grant awards authorized under the Inflation Reduction Act (IRA). The report found that OCED did not have adequate internal controls to oversee the rushed distribution of \$5.8 billion under an IRA-funded clean energy program, resulting in "unachieved goals and objectives, improperly reimbursed costs, fraud, waste, and undisclosed conflicts of interest."

DOE Joins to Oppose Plan to Reduce GHG Emissions from International Shipping: In August, the Secretary of Energy joined with the Secretaries of State, Commerce, and Transportation in a joint statement opposing plans by the International Maritime Organization (IMO) to possibly adopt at its October meeting a so-called "Net Zero Framework," aimed at reducing greenhouse gas emissions from the international shipping sector.

Outreach: In August, Carmen Group was in touch with congressional staff and business group representatives on appropriations and reconciliation issues.

###

ATTACHMENT 3A



Joe A. Gonsalves & Son

Anthony D. Gonsalves

Jason A. Gonsalves

Paul A. Gonsalves

PROFESSIONAL LEGISLATIVE REPRESENTATION

925 L ST. • SUITE 250 • SACRAMENTO, CA 95814-3766

916 441-8597 • FAX 916 441-5061

Email: gonsalves@gonsalvi.com

TO: South Coast AQMD

FROM: Anthony, Jason & Paul Gonsalves

SUBJECT: Legislative Update – August 2025

DATE: Tuesday, August 26, 2025

The California State Legislature reconvened from summer recess on August 18, entering a high-pressure final month of the 2025 session. Immediately upon reconvening, legislators introduced and fast-tracked the redistricting package that would suspend the independent commission and place the legislature-drawn congressional maps on this year's November 4 ballot. In addition, lawmakers have been racing to move key bills through the appropriations committees before the deadline in late August, with floor votes and concurrences expected soon after.

Appropriations hearings kicked off quickly across both chambers, and both houses are expected to bring up the Appropriations Suspense Calendar on Friday, August 29. After that, it is a sprint to advance the remaining bills through floor debates and final votes before the session wraps on September 12.

The following will provide you with updates of interest to the District:

PROPOSITION 50

Proposition 50, the "Use of Legislative Congressional Redistricting Map Amendment" or the Election Rigging Response Act, would temporarily suspend California's independent redistricting commission and replace its congressional maps with ones drafted by the Legislature for the 2026, 2028, and 2030 elections. After 2030, the nonpartisan commission would resume its role post-2030 census. The rationale for this action is to counter Republican-led redistricting efforts, notably in Texas, which are seen as an attempt to entrench GOP control in the U.S. House.

By way of background, on August 21, the California Legislature passed the enabling legislation, with the Assembly voting 57–20 and the Senate voting 30–8. Governor Newsom then signed the relevant bills, officially putting the measure, Proposition 50, on the November 4 special election ballot. The special election coincides with local municipal elections, helping ease logistical and financial burdens on counties. However, counties are still expected to incur tens of millions in costs, much of which will be state funded.

The newly proposed legislative maps target 5 Republican-held U.S. House seats, seeking to enhance Democratic representation in California. Some other competitive districts would also be fortified. Supporters argue this is a defensive move to preserve democratic balance amid aggressive mid-decade redistricting in GOP states. Governor Newsom frames the measure as a necessary response to ‘election rigging’ while labor unions and Democratic-aligned organizations (like SEIU, the California Teachers Association, and California Federation of Labor) have launched a strong ground campaign, raising millions in grassroots funds and mobilizing over 20,000 volunteers. National Democratic figures such as, Barack Obama, Kamala Harris, Adam Schiff, and Alex Padilla, have publicly supported the initiative.

California Republicans argue the initiative violates the state Constitution, bypasses required public-notice and review procedures and undermines the independent commission. Several lawsuits have already been filed, and more are expected. Critics accuse Governor Newsom of hypocrisy or political opportunism, suggesting the move is aimed at boosting his own future ambitions rather than improving democratic fairness. There are also national figures on the opponent’s side, such as former Governor Arnold Schwarzenegger, the creator of California’s independent redistricting commission, who warns that Proposition 50 undermines the commission’s legacy and weakens democratic integrity. He accuses Newsom’s plan of jeopardizing fair elections for political gain. Charles Munger Jr., a Palo Alto scientist who previously funded the independent redistricting commission, has emerged as the initiative’s leading financial opponent. He has already contributed \$10 million to the “Protect Voters First” campaign and is prepared to invest up to \$30 million to defeat Prop 50. Additionally, a committee was formed titled “Stop Sacramento’s Power Grab,” backed by former House Speaker Kevin McCarthy, who aims to raise up to \$100 million in opposition to Proposition 50.

Between now and November 4 we expect to see numerous legal challenges and a surge in campaign efforts on both sides of Proposition 50. At the end of the day, it will most likely be up to the voters of California who get the final say in this matter. We will continue to keep you apprised as the issue progresses.

CAP-AND-TRADE

On August 20, CARB held its quarterly Cap-and-Trade Auction with 51,883,970 emission units for the Current Auction and 6,847,750 emission units for the Advance Auction (2028 vintage) put on sale at a minimum price of \$25.87. The results of the auction will be posted on August 27, and we will be sure to provide the Committee with an update once those results are made public.

ZERO-EMISSION VEHICLES

On August 19, California state agencies released a comprehensive report in response to Governor Gavin Newsom’s Executive Order N-27-25, which directs the state to accelerate the transition to zero-emission vehicles (ZEVs). Signed on June 12, the order tasked CARB, the California Energy Commission (CEC), Governor’s Office of Business and Economic Development (GO-Biz), California State Transportation Agency (CalSTA), and California Department of Consumer Affairs (DCA) with identifying strategies to make clean transportation more affordable, reliable, and accessible. The report, developed with extensive public input, outlines how California can expand ZEV adoption across all vehicle types, protect public health, and maintain progress despite federal rollbacks.

The report highlights California’s achievements as a national leader in clean transportation, having already surpassed its goal of deploying 2 million ZEVs while fostering manufacturing jobs and

infrastructure. It identifies 6 priority areas: sustaining private investment through the Low Carbon Fuel Standard, creating new incentives to help low-income consumers and small businesses access ZEVs, expanding reliable charging and hydrogen fueling infrastructure, lowering charging costs, strengthening consumer protection and emissions regulations, and leading by example through state and local government ZEV procurement policies.

To shape these recommendations, agencies held public sessions across the state and online, engaging over a thousand Californians and gathering nearly 200 written comments. The central focus of the plan is ensuring equity, with an emphasis on directing resources and benefits to communities facing the highest air pollution burdens. By prioritizing these vulnerable areas, California aims to ensure that the clean transportation transition delivers environmental and economic benefits broadly and fairly.

CEC – ELECTRIC VEHICLE FAST CHARGING INCENTIVE PROGRAM

On August 5, the CEC launched the Fast Charge California Project, a \$55 million incentive program designed to accelerate the installation of electric vehicle EV fast chargers across the state. The initiative offers up to 100% of installation costs for eligible projects at businesses and public sites, with applications open through October 29. This new program is part of the broader California Electric Vehicle Infrastructure Project (CALeVIP), the nation's largest EV charging incentive program.

To qualify, sites must be publicly accessible and “shovel-ready,” with completed utility service designs and all necessary permits. Priority will go to projects located in tribal areas, disadvantaged communities, and low-income neighborhoods, where fast-charging options are often limited. Eligible sites include convenience stores, retail centers, gas stations, parking lots, and other high-traffic destinations.

Funding for the program comes from the CEC's Clean Transportation Program and the state's Greenhouse Gas Reduction Fund. Incentives are limited to direct current (DC) fast chargers, with up to \$55,000 available per port for chargers in the 150–274.99-kilowatt range and up to \$100,000 per port for chargers over 275 kilowatts. By prioritizing ready-to-build projects and focusing resources on underserved communities, the Fast Charge California Project aims to rapidly expand the state's charging network and support California's ongoing transition to zero-emission transportation.

2025 LEGISLATIVE DEADLINES

Aug. 29: Last day for fiscal committees to hear and report bills to the Floor

Sept. 2-12: Floor session only. No committees may meet for any purpose, except Rules Committee, bills referred pursuant to Assembly Rule 77.2, and Conference Committees

Sept. 5: Last day to amend on the Floor

Sept. 12: Last day for each house to pass bills. Interim Recess begins upon adjournment

Oct. 12: Last day for Governor to act on bills.

South Coast Air Quality Management District Legislative and Regulatory Update – August 2025

❖ Important Upcoming Dates

August 29, 2025 – Last day for Fiscal Committee to Hear Bills
September 12, 2025 – Last day for Each House to Pass Bills

❖ RESOLUTE Actions on Behalf of South Coast AQMD. RESOLUTE partners David Quintana, and Alfredo Arredondo continued their representation of South Coast AQMD before the State's Legislative and the Executive branch. Selected highlights of our recent advocacy include:

- Provided ongoing updates as the policy committees have been hearing bills.
- Followed up on bills for the 2025 legislative session, including for South Coast AQMD sponsored legislation.
- Arranged meetings with key legislators and Governor's staff on behalf of South Coast AQMD.

❖ AB 907 (Chen). Assemblymember Philip Chen introduced AB 907, sponsored legislation for South Coast AQMD, dealing with the inequity of pay for air district board members appointed to serve on the CA Air Resources Board.

AB 907 was heard on the Assembly Floor on June 3rd, and Passed.

Ayes: 49

Noes: 6

Abstained: 24

The bill has been referred to the Senate Environmental Quality Committee. The bill has been made into a 2-year bill.

❖ Cap-and-Trade Reauthorization. The Legislature went on Summer Recess on July 18 without taking a vote to reauthorize Cap-and-Trade prior to the break. The auction that took place on August 20 generated about \$841 million. Given that the Legislature has not reauthorized Cap-and-Trade beyond 2030, the August auction was closely watched to see if revenues would dip substantially. At this point, it seems the market is expecting the reauthorization to happen this session and that could be why the revenue was relatively stable compared to a worst-case scenario. For comparison, the August 2024 auction generated \$942 million.

This auction represents the first auction of the fiscal year. Should this auction result occur in the next 3 auctions, the overall revenue would be about \$3.4 billion which would be about \$1.5 billion lower than the high-water mark set 2 years ago when the auctions raised a total of \$5 billion.

ATTACHMENT 3C

South Coast AQMD, Legislative Committee Report
Buckley Government Affairs LLC
September 12, 2025

Legislative Session Update

The Legislature adjourned for its summer recess on July 18 and reconvened in Sacramento on August 18. While members attended to district responsibilities during the break, key policy discussions continued in preparation for the demanding agenda awaiting their return. Major issues included congressional redistricting, the extension of California’s Cap-and-Trade program, and the all-important Appropriations Committee “suspense file” hearings.

During the recess, congressional redistricting picked up steam and became a top priority for the Governor and majority party legislative leadership. In their first week back, lawmakers advanced—and the Governor signed—a package of three bills which was named the “Election Rigging Response Act.” Assembly Constitutional Amendment 8 (Rivas, McGuire) authorizes voters to adopt a temporary congressional map; Senate Bill 280 (Cervantes, Pellerin) establishes the statewide special election and provides funding to local governments; and Assembly Bill 604 (Aguiar-Curry, Gonzalez) enacts temporary congressional district maps, contingent upon voter approval of ACA 8 on November 4. ACA 8 will appear on the ballot as Proposition 50.

At the same time, conversations regarding the extension of the Cap-and-Trade program have intensified. Assembly Bill 1207 (Irwin) has emerged as a leading vehicle for these negotiations, with stakeholders working toward passage before the Legislature concludes its session. There is added urgency to extend the program due to the decline in revenues generated by cap-and-trade auctions over the past year, a trend some attribute to market uncertainty about the program’s long-term future absent legislative action. The most recent auction, held on August 20, has not yet released its proceeds.

In addition, the Senate and Assembly Appropriations Committees will hold their suspense hearings on August 29. These hearings will determine the fate of hundreds of bills and provide a clearer picture of which measures will advance during the final weeks of session. Following the hearings, lawmakers will enter a two-week floor period to complete outstanding business before

adjourning for interim recess on September 12—or in the early morning hours of September 13, if proceedings extend late into the night.

Budget Update

On the budget front, the preliminary General Fund agency cash receipts were \$60 million, or 0.5 percent, above the Budget Act forecast for July. The July overage was largely the result of higher receipts from personal income tax (up \$290 million), other revenues (up \$120 million), and pooled money investment account interest (up \$109 million) that were partially offset by lower-than-expected receipts from the corporation tax (down \$428 million).

Given this is the first month of the fiscal year this is a positive sign. However, we should have a better picture of our revenue situation in the next few months when Southern California tax reports are filed.

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 24

REPORT: Mobile Source Committee

SYNOPSIS: The Mobile Source Committee held a hybrid meeting on Friday, September 19, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Chair Vanessa Delgado, Committee Chair
Mobile Source Committee

SLR:ja

Call to Order

Chair Delgado called the meeting to order at 8:30 a.m.

ROLL CALL

Committee Members

Present: Chair Vanessa Delgado, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair (arrived at 8:44 a.m. via videoconference)
Mayor Pro Tem Larry McCallon
Councilmember Nithya Raman (arrived at 8:44 a.m. via videoconference)
Mayor Pro Tem Carlos Rodriguez

Absent: Supervisor V. Manuel Perez

For additional details, please refer to the [Webcast](#).

ACTION ITEMS (Items 1-2):

1. Allocate Funds for Dust Emissions Evaluation and Mitigation in Coachella Valley

Mayor Pro Tem McCallon asked to forgo the presentation and moved the item.

Mayor Pro Tem Rodriguez seconded the motion. There were no comments from the public for this item.

Moved by McCallon; seconded by Rodriguez; unanimously approved

Ayes: McCallon, Rodriguez, Delgado

Noes: None

Abstain: None

Absent: Mitchell, Perez, Raman

For additional details, please refer to the [Webcast](#) beginning at 00:06:20.

2. Provide Direction to Staff on the Updated Draft Cooperative Agreement with the Ports of Long Beach and Los Angeles and/or Proposed Rule 2304

Ian MacMillan, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation, presented the Updated Draft Cooperative Agreement with the Ports of Long Beach and Los Angeles, which reflects areas of agreement reached by the negotiation teams from all parties over the past 45 days, and staff recommendation for direction from the Mobile Source Committee, which is to move forward with the Updated Draft Cooperative Agreement, conduct additional public process, not to release the 75-day rule package for Proposed Rule 2304, and bring an additional agreement on other port measures by Spring 2026. For additional details, please refer to the [Webcast](#) beginning at 00:09:09.

There were 49 public comments, 26 supported the potential Cooperative Agreement, and 23 opposed the potential Cooperative Agreement.

The following commenters emphasized the Ports' and Cities' concurrence with staff's presentation and recommendation.

Mike DiBernardo, Port of Los Angeles

Heather Tomley, Port of Long Beach

Erick Martell, Office of Mayor Karen Bass, City of Los Angeles

For additional details, please refer to the [Webcast](#) beginning at 00:44:41.

The following commenters expressed support of staff's recommendation.

Jorge Quintero, Western States Regional Council of Carpenters

Eddie Rivera, Laborers' International Union of North America

Sarah Wiltfong, Supply Chain Federation

Thomas Jelenic, Pacific Maritime Shipping Association

Brian Johsz, Los Angeles County Business Federation

Matt Dickinson, Fenix Marine Services

Christopher Allen, APM Terminals

Angie Gilbride, A.P. Moller-Maersk

Peter Schrapen, American Waterways Operators

Sal DiCostanzo, International Longshore and Warehouse Union

Valerie Berkley, Los Angeles Area Chamber of Commerce

Paulina Alvarez, Orange County Business Council
Logan Richardson, Mediterranean Shipping Company
Chris McGlothlin, California Cotton Ginners and Growers Association and
Western Agricultural Processors Association
Jon Kendrick, California Chamber of Commerce
Jacob Brint, California Retailers Association
Meghan Weinman, SSA Marine
William Bartelson, Pacific Maritime Association
Melissa Traugh, Central Valley Business Federation
Elizabeth Esquivel, California Manufacturers and Technology Association
Dustin Rinehart, CMA CGM
Robert Loya, Harbor Trucking Association
Bruce Linderman, International Warehouse Logistics Association

For additional details, please refer to the [Webcast](#) beginning at 00:36:20.

Commenters that opposed the Updated Draft Cooperative Agreement, commented that they support a regulatory approach and urged the release of the 75-day Proposed Rule 2304 rule package and made the following comments:

- The need for emission reductions and concern that the Cooperative Agreement will delay emission reductions;
- Lack of emission reductions in the potential Cooperative Agreement;
- Draft resolution directing staff to not pursue ports rulemaking for five years; and
- Lack of public participation during the negotiations.

One commenter requested an earlier timeline to reevaluate the potential agreement if adopted, and greater Ports revenue generation and investment into clean air technologies.

The following commented they oppose the Updated Draft Cooperative Agreement;

Marven Norman, Center for Community Action and Environmental Justice
Theral Golden, West Long Beach Association
Fernando Gaytan, Earthjustice
Ryan Calbreath, United Electrical Radio and Machine Workers
Joaquin Castillejos, Center for Community Action and Environmental Justice
Dori Chandler, Coalition for Clean Air
Chris Chavez, Coalition for Clean Air
Maria Reyes, Community member
Paola Vargas, East Yard Communities for Environmental Justice
Jennifer Cardenas, Sierra Club
Zagre, Community member
Al Sattler, Community member

Deline Leon, Community member
Fernando Marquez Duarte, People's Collective for Environmental Justice
Polash Mukerjee, Coalition for Clean Air
Sylvia Betancourt, Long Beach Alliance for Children with Asthma
Kathy Ramirez, Move LA
Ma Carmen, Community member
Harvey Eder, Public Solar Power Coalition
Gracyna Mohabir, California Environmental Voters
Adrian Martinez, Earthjustice
Mike McCarthy, Riverside Neighbors Opposing Warehouses
Cristhian Tapia, Pacific Environment

For additional details, please refer to the [Webcast](#) beginning at 00:37:28.

Mayor Pro Tem McCallon asked if the Updated Draft Cooperative Agreement has the same scope as Proposed Rule 2304. Mr. MacMillan replied affirmatively. Supervisor Mitchell asked about upcoming public process. Mr. MacMillan responded that a public meeting is being planned, and staff will accept and respond to written public comments prior to bringing the potential agreement for Board consideration. For additional details, please refer to the [Webcast](#) beginning at 00:31:40.

General Counsel Bayron Gilchrist reported that Councilmember Raman has no financial interest in Agenda Item No. 2 but is required to identify for the record as being a member of the Los Angeles City Council, which is involved in this item. Councilmember Raman inquired about Senate Bill 34 (SB 34). Executive Officer Wayne Nastri responded that South Coast AQMD submitted a request to the Governor's Office to veto SB34. For additional details, please refer to the [Webcast](#) beginning at 00:35:45.

Councilmember Raman also inquired about the Draft Cooperative Agreement's enforceability and potential early termination by the Ports. Mr. MacMillan responded that violation of the agreement would have financial consequences for the Ports. Executive Officer Nastri added that in the draft resolution, the Board would direct staff to not pursue rulemaking during the agreement term. The Board would retain its regulatory authority and can give staff a different direction. Councilmember Raman then inquired about a negotiations deadline for additional Clean Air Action Plan (CAAP) Plus Measures. Executive Officer Nastri responded that staff will provide an update at the October Board meeting and expressed potential need for additional time to negotiate over these measures. For additional details, please refer to the [Webcast](#) beginning at 01:35:25.

Mayor Pro Tem McCallon expressed support for staff's recommendation and asked representatives from the Ports whether they will continue negotiating with staff on additional CAAP Plus Measures so that these measures can be brought to the Board for consideration by Spring 2026. Both Ports' representatives responded affirmatively. Mayor Pro Tem McCallon then offered the following motion:

DIRECT STAFF TO NOT RELEASE THE 75-DAY PROPOSED RULE 2304 RULE PACKAGE AND TO HAVE THE UPDATED DRAFT COOPERATIVE AGREEMENT WITH THE PORTS ON ZERO EMISSION INFRASTRUCTURE PLANNING PRESENTED TO THE BOARD AT ITS NOVEMBER MEETING FOR APPROVAL. PRIOR TO THE NOVEMBER BOARD MEETING, STAFF SHOULD HOST A PUBLIC MEETING WITH THE PORTS AND SOLICIT PUBLIC INPUT ON THE UPDATED DRAFT COOPERATIVE AGREEMENT.

Moved by McCallon; seconded by Rodriguez; unanimously approved.

Ayes: McCallon, Mitchell, Raman, Rodriguez, Delgado
Noes: None
Abstain: None
Absent: Perez

For additional details, please refer to the [Webcast](#) beginning at 01:44:50.

Supervisor Mitchell expressed appreciation for the public comments. She stated her willingness to support Mayor Pro Tem McCallon's motion, and requested that the public process allows for more active community participation and that the negotiations on additional measures must include emission reductions as outcomes. For additional details, please refer to the [Webcast](#) beginning at 01:47:12.

Chair Delgado requested staff provide clarity on the process of bringing the additional CAAP Plus Measures for Board consideration in Spring 2026 and to provide an update on this item at the October 3, 2025 Board meeting. Executive Officer Nastri confirmed the request. For additional details, please refer to the [Webcast](#) beginning at 01:55:26.

WRITTEN REPORTS (Items 3-5):

3. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

This item was received and filed.

4. Rule 2202 Activity Report: Rule 2202 Summary Status Report

This item was received and filed.

5. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

This item was received and filed.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Next Meeting Date

The next regular Mobile Source Committee meeting is scheduled for Friday, October 17, 2025 at 9:00 a.m.

Adjournment

The meeting adjourned at 10:25 a.m.

Attachments

1. Attendance Record
2. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program
3. Rule 2202 Activity Report: Rule 2202 Summary Status Report – Written Report
4. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects – Written Report

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT MOBILE SOURCE COMMITTEE MEETING

Attendance – September 19, 2025

Councilmember Michael Cacciotti South Coast AQMD Board Member
Senator (Ret.) Vanessa Delgado South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Vice Mayor Brenda Olmos South Coast AQMD Board Member
Councilmember Nithya Raman South Coast AQMD Board Member
Mayor Pro Tem Carlos Rodriguez South Coast AQMD Board Member

Charles Hahn Board Consultant (Nguyen)
Sandra Hernandez Board Consultant (Delgado)
Guillermo Gonzalez Board Consultant (Perez)
Jackson Guze Board Consultant (Raman)
Loraine Lundquist Board Consultant (Mitchell)
Debra Mendelsohn Board Consultant (McCallon/Rodriguez)
Marisela Santana Board Consultant (Olmos)

Christopher Allen APM Terminals
Paulina Alvarez Orange County Business Council
Jan Victor Andasan EYCEJ
Paul Barragon-Monge City of Long Beach
William Bartelson PMSA
Jacqueline Bartz CARB
Sylvia Betancourt LBACA
Valerie Berkley LA Area Chamber of Commerce
Joshua Bledsoe Latham & Watkins
Alexander Bohun-Chudyniv OOCL
Jacob Brint CalRetail
Michael Burns Public Member
Brian Bustamante SCE
Ryan Calbreath UERMW
Joaquin Castillejos CCAEJ
Jennifer Cardenas Sierra Club
Cristine Casey CalSTA
Dori Chandler Coalition for Clean Air
Chris Chavez Coalition for Clean Air
Nick Chiappe Caltrux
Eric Chung Public Member
O.L. Cliatt II Pacific Harbor Line
Curtis Coleman Southern CA Air Quality Alliance
Brian Cook CARB
Ramine Cromartie WSPA

David Cumberbatch	Maersk
Marlin Dawoodjee Vargas	LBACA
Lauren De Valencia	Stefan/George
Elissa Diaz	LAACC
Mike DiBernardo	Port of LA
Matt Dickinson	Fenix Marine Services
Sal DiCostanzo	International Longshore and Warehouse Union
Kiera Dixon	Ramboll
Harvey Eder	Public Solar Power Coalition
Lindsey Escamilla	Public Member
Elizabeth Esquivel	CA Manufacturers and Tech Association
Edwin Finbow	Fenix Marine Services
Rachel Freeman	City of Los Angeles
Fernando Gaytan	Earthjustice
Laura Germany	PMSA
Angie Gilbride	A.P. Moller - Maersk
Theral Golden	West Long Beach Association
Ezra Graziano	SSA Marine
Michele Grubbs	PMSA
Catherine Gudis	UC Riverside
Noel Hacegaba	POLB
Marcus Hackler	A.P. Moller - Maersk
Mia Hernandez-Perez	Office of Senate Majority Leader Lena A. Gonzalez
Krister Holladay	SSA Marine
Lori Huddleston	LA Metro
Davina Hurt	Pacific Environment
Thomas Jelenic	PMSA
Vinod John	Public Member
Jessica Johnston	CARB
Brian Johsz	BizFed LA
Rita Kampalath	County of Los Angeles
Jon Kendrick	California Chamber of Commerce
Priscilla Khuu	CARB
Stanley Kwiaton	MSC
Bill LaMarr	CSBA
Ryan Lansden	APM Terminals
Sarah Lee	SCE
Deline Leon	Public Member
Nicole Light Densberger	CARB
Bruce Linderman	IWLA
Robert Loya	HTA
April Manatt	Senate Office of Research
Artie Mandel	POLA
Fernando Marquez Duarte	PCEJ
Erick Martell	City of Los Angeles
Adrian Martinez	Earthjustice

Mike McCarthy	RNOW
Joanne McClaskey	IBC
Chris McGlothlin	Public Member
Lizzy Melgoza	CARB
Gracyna Mohabir	EnviroVoters
Renee Moilanen	POLB
Jacqueline Moore	PMSA
Eric Moren	Pacific Maritime Association
Yessenia Moreno	Public Member
Polash Mukerjee	CCA
Ron Neal	Everport Terminal Services
Bonnie Nixon	Long Beach Container Terminal
Hadley Nolan	SoCalGas
Marven Norman	CCAEJ
Uduak-Joe Ntuk	LBCC
Peter Okurowski	CCEEB
Brandon Olivas	Public Member
Idalia Perez	EPA
Teresa Pisano	POLA
Bethmarie Quiambao	SCE
Bill Quinn	CCEEB
Jorge Quintero	WSRCC
Kathy Ramirez	Move LA
Leela Rao	POLB
Ellen Reese	UC Riverside
Chad Reints	CMA CGM America
Maria Reyes	Public Member
Logan Richardson	Mediterranean Shipping Co.
Dustin Rinehart	CMA CGM America
Vanessa Rivas Villanueva	Earthjustice
Eddie Rivera	Public Member
David Rothbart	LACSD
Jordan Royer	PMSA
Adam A. Ruiz	Rincon Strategies
Al Sattler	Public Member
Mike Scallan	Hapag Lloyd Procurement
Peter Schrappen	AWO
Patty Senecal	WSPA
Sophie Silvestri	POSD
Daniela Simunovic	City of Los Angeles
Scott Skinner	Public Mmber
Heather Spring	Public Member
Rose Szoke	POLB
Daniela S. Taberne	Public Member
Tianbo Tang	CARB
Christhian Tapia	Pacific Environment
Taylor Thomas	EYCEJ
Amato Tomas Evan	UCSD

Heather Tomley	POLB
Melissa Traugh	BizFed
Lara Turnbull	POLB
Lupe C. Valdez	UPRR
Paola Vargas	EYCEJ
Jan Victor Andasan	EYCEJ
Meghan Weinman	SSA Marine
Peter Whittingham	Whittingham Public Affairs Advisors
Kate Wilkins	CARB
Sarah Wiltfong	Supply Chain Federation
Ashley Winkels	APM Terminals
Skyler Wonnacott	CBPA
Jessica Yoder	Public Member

Jacob Allen	South Coast AQMD Staff
Maria Allen	South Coast AQMD Staff
Debra Ashby	South Coast AQMD Staff
Cesar Ayala	South Coast AQMD Staff
Barbara Baird	South Coast AQMD Staff
Philipp Crabbe III	South Coast AQMD Staff
Javier Enriquez	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
Carlos Gonzalez	South Coast AQMD Staff
De Groeneveld	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Nydia Ibarra	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Brandee Keith	South Coast AQMD Staff
Ricky Lai	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Ian MacMillan	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Charlene Nguyen	South Coast AQMD Staff
Robert Paud	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Aisha Reyes	South Coast AQMD Staff
Zafiro Sanchez	South Coast AQMD Staff
Elaine Shen	South Coast AQMD Staff
Danielle Soto	South Coast AQMD Staff
Lisa Tanaka O'Malley	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Jessica Wei	South Coast AQMD Staff



South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

Rule 2305 Implementation Status Report:
Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

August 1, 2025 to August 31, 2025

1. Implementation and Outreach Activities:

Activity	Since Last Report	Since Rule Adoption
Calls and Emails to WAIRE Program Hotline (909-396-3140) and Helpdesk (waire-program@aqmd.gov)	260	18,249
Views of Compliance Training Videos (outside of webinars)	17	7,763
Notices Sent to Email Subscribers with Information About WAIRE Program Resources	0	117,098
Visits to www.aqmd.gov/waire	1,404	104,340
Warehouse Locations Visited In-Person	0	4,791
Presentations to Stakeholders*	0	151

2. Highlights of Recent Implementation and Enforcement Activities

- **WAIRE Reports.** A total of 3,150 Annual WAIRE Reports (AWRs) were submitted by warehouse operators for the 2022, 2023, and 2024 compliance periods as of August 31, 2025. To date, a total of about 1,208,291 WAIRE Points have been earned in AWRs and Early Action AWRs for the 2021, 2022, 2023, and 2024 compliance periods, far exceeding the total WAIRE Points Compliance Obligation (WPCO) of about 383,050 points reported by these entities. The excess points may be banked by the warehouse operators for future compliance. For more details, please see the AWR Reporting Rate Summary table below.
- **Estimated Emission Reductions.** The most recent Annual Report, published in October 2024, found that a cumulative total of 714,590 WAIRE Points had been earned through compliance year 2023. This resulted in an estimated 613 tons of total NO_x reductions to date for compliance years 2021 through 2024. If the same ratio of WAIRE Points to NO_x reductions has held steady since the most recent Annual Report, the total number of WAIRE Points reflected in this monthly report would translate to an estimated 1,037 tons of NO_x reductions since rule adoption. These estimated emission reductions are consistent with what was anticipated during rulemaking.
- **Mitigation Fees:** As of August 31, 2025, warehouse operators reported approximately \$56.3 million in mitigation fees (approximately 56,306 mitigation fee points earned). Mitigation fee points represent about 4.8% of all WAIRE points earned.

- **Enforcement:** Since December 2023, 702 notices of violations (NOVs) have been issued to warehouse operators for failure to submit required reports by the due date. Approximately 355 warehouses have contacted South Coast AQMD directly in response to the NOVs issued, 340 facilities have subsequently filed the required reports, and 143 of those NOVs have been resolved so far. Staff is available to provide compliance assistance to all facilities, including the remaining 347 facilities who have not yet responded to their NOVs.

3. Summary of Reporting Rates

The table below provides estimated reporting rates for the AWRs received by warehouse operator in the first three compliance years of rule implementation.¹ It also includes the estimated number of warehouse operators expected to earn points, based on reported Rule 2305 information and CoStar data through August 2024.²

Current estimates suggest that approximately 81 percent of entities with at least 100,000 square feet of indoor floor space need to earn WAIRE Points and submit an AWR, with the remaining 19 percent only required to submit limited information in an Initial Site Information Report.

Additionally, the table below also shows the total WPCO, total points earned through WAIRE Menu actions, and total mitigation points purchased by each phase for each compliance period.

AWR Reporting Rate Summary^a

Phase	Phase 1			Phase 2		Phase 3
Compliance Year	2022	2023	2024	2023	2024	2024
AWRs Received ^b	667	657	639	414	424	349
Anticipated AWRs	1,408	1,408	1,408	1,287	1,287	1,661
Reporting Rate ^c	47%	47%	45%	32%	33%	21%
Total WPCO	53,992	107,354	168,755	13,524	29,471	9,955
Total Earned Points	232,576	340,176	413,721	31,062	61,275	48,105
Total Mitigation Points	13,474	14,908	17,563	3,511	5,286	1,564

a – Reporting rates as of August 31, 2025.

b – These numbers exclude those from operators that were not required to earn WAIRE Points. The total number of reports received does not include the following: operators not subject to AWR reporting, voluntary AWRs submitted by warehouse facility owners, warehouse operators who submitted an Early Action AWR prior to their first AWR due date, and a small number of AWRs submitted in error.

c – Initial reporting rates following the first reporting deadlines for Phases 1, 2, and 3 were approximately 18%, 12%, and 16%, respectively.

¹ Subject to auditing by South Coast AQMD.

² These numbers exclude those from operators that were not required to earn WAIRE Points.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4182
(909) 396-2000 • www.aqmd.gov

Rule 2202 Summary Status Report

Activity for January 1, 2025 – August 31, 2025

Employee Commute Reduction Program (ECRP)	
# of Submittals:	215

Emission Reduction Strategies (ERS)	
# of Submittals:	96

Air Quality Investment Program (AQIP) Exclusively		
County	# of Facilities	\$ Amount
Los Angeles	50	\$ 295,737
Orange	5	\$ 25,054
Riverside	0	\$ 0
San Bernardino	6	\$ 83,413
TOTAL:	61	\$ 404,204

ECRP w/AQIP Combination		
County	# of Facilities	\$ Amount
Los Angeles	0	\$ 0
Orange	0	\$ 0
Riverside	0	\$ 0
San Bernardino	0	\$ 0
TOTAL:	0	\$ 0

Total Active Sites as of August 31, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
475	6	12	493	99	714	1,306
36.4%	0.5%	0.9%	37.8%	7.6%	54.6%	100% ⁴

Total Peak Window Employees as of August 31, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
384,781	1,635	2,069	388,485	14,590	288,010	691,085
55.7%	0.2%	0.3%	56.2%	2.1%	41.7%	100% ⁴

- Notes:**
1. ECRP Compliance Option.
 2. ECRP Offset (combines ECRP w/AQIP). AQIP funds are used to supplement the ECRP AVR survey shortfall.
 3. ERS with Employee Survey to get Trip Reduction credits. Emission/Trip Reduction Strategies are used to supplement the ECRP AVR survey shortfall.
 4. Totals may vary slightly due to rounding.

DRAFT VERSION

BOARD MEETING DATE: October 3, 2025

AGENDA NO.

REPORT: Intergovernmental Review of Environmental Documents and
CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared
by other public agencies seeking review by South Coast AQMD
between August 1, 2025 and August 31, 2025, and proposed
projects for which South Coast AQMD is acting as lead agency
pursuant to CEQA.

COMMITTEE: Mobile Source, September 19, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:ET:AS

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and

Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from August 1, 2025 to August 31, 2025	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	65
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the June and July 2025 report)	10
Total Environmental Documents Listed in Attachments A & B	75
<i>Comment letters sent</i>	<i>12</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>51</i>
<i>Environmental documents currently undergoing review</i>	<i>12</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at:

<http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation-measures-and-control-efficiencies>. Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for four air permit projects during August 2025.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

DRAFT VERSION

ATTACHMENT A

ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW

August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of annexing a 7,153-acre project site from unincorporated Los Angeles County into the City of Lancaster's jurisdiction, and constructing: 1) 1,837 residential units; 2) 5,793,480 square feet of industrial park uses; 3) 3,620,925 square feet of warehouse uses; 4) 3,620,925 square feet of high-cube parcel hub uses; 5) 1,448,370 square feet of high-cube cold storage uses; and 6) 1,110,780 square feet of business park uses. The project is located near the intersection of 20th Street West and Avenue E in the unincorporated portion of Los Angeles County.	Other	City of Lancaster	Document reviewed - No comments sent
ODP250801-04 Westside Annexation and North Lancaster Industrial Specific Plan	Staff previously provided comments during the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/july-2025/odp250719-01.pdf . Reference: ODP250719-01 Comment Period: N/A Public Hearing: 8/18/2025			
Warehouse & Distribution Centers	The project consists of demolishing an existing 637,503 square foot office building, surface parking, and associated landscape areas and constructing a 181,500 square foot industrial warehouse on 31.6 acres. The project is located at 275 Valencia Avenue in Brea.	Other	City of Brea	Document reviewed - No comments sent
ORC250805-03 DJT4 Parcel Delivery Facility Project (Amazon Parcel Delivery Facility Project)	Staff previously provided comments on the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/december-2024/orc241106-09-deir-djt4-parcel-delivery-facility-project.pdf . References: ORC250506-07, ORC241106-09 and ORC230719-13 Comment Period: N/A Public Hearing: 8/19/2025			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

**ATTACHMENT A
PREPARED BY OTHER PUBLIC A
August 1, 2025 to August 31, 2025**

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Warehouse & Distribution Centers</i>	The project consists of constructing a 1,516,174 square foot warehouse and a 393,957 square foot warehouse on 91.97 acres. The project is located at the southwest corner of 18th Avenue and North Indian Canyon Drive in Palm Springs.	Final Environmental Impact Report	City of Palm Springs	Document reviewed - No comments sent
RVC250801-08 First Palm Springs Commerce Center	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report, which can be viewed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/february/RVC240110-07.pdf . References: RVC250714-02 and RVC240110-07 Comment Period: N/A Public Hearing: N/A			
<i>Warehouse & Distribution Centers</i>	The project consists of constructing a 1,320,284 square foot warehouse on 131.28 acres. The project site is bounded by vacant lands to the north, California Highway Patrol Banning West Weigh Station to the east, Interstate 10 to the south, and vacant lands to the west. The project is located at the southwest corner of North Hathaway Street and Morongo Road in Banning.	Final Environmental Impact Report	City of Banning	Document reviewed - No comments sent
RVC250808-01 Banning Commerce Center Project	Staff previously provided comments on the Draft Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/august-2024/rvc240618-01-deir-banning-commerce-center-project.pdf . Staff also previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/september/RVC220906-03.pdf . References: RVC240618-01 and RVC220906-03 Comment Period: N/A Public Hearing: N/A			
<i>Warehouse & Distribution Centers</i>	The project consists of constructing a 54,330 square foot warehouse and related site improvements on 3.01 acres. The project is located on the northwest corner of Central Avenue and 3rd Street in Highland.	Other	City of Highland	Document reviewed - No comments sent
SBC250805-09 Patriot/3rd & Central Extension of Time Application No. 25-003	Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . References: SBC220803-02 and SBC220715-05 Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A			

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Project Notes:

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**ATTACHMENT A
PREPARED BY OTHER PUBLIC A
August 1, 2025 to August 31, 2025**

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Warehouse & Distribution Centers</i> SBC250805-10 Patriot/Grape Street Application No. 25-004	The project consists of constructing a 90,532 square foot warehouse project and associated improvements on a 3.01-acre site. The project is located on the East Side of Grape Street, approximately 200 feet south of Cypress Street in Highland. Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A	Other	City of Highland	Document reviewed - No comments sent
<i>Warehouse & Distribution Centers</i> SBC250805-11 Patriot/Victoria Avenue & Cypress Street Application No 25-005 (Ext 25-005)	The project consists of constructing a 187,870 square feet warehouse project and associated improvements on a single parcel. The project is located on the southeast corner of Victoria Avenue and Cypress Street in Highland. Staff previously provided comments on the Draft Subsequent Environment Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220715-05.pdf . References: SBC220803-02 and SBC220715-05 Comment Period: 8/5/2025 - 8/20/2025 Public Hearing: N/A	Other	City of Highland	Document reviewed - No comments sent
<i>Industrial and Commercial</i> LAC250813-01 Permanent Sealing of Orphan Wells in Canoga Park	The project consists of plugging and abandoning (P&A) six orphan wells in the Canoga Park Oil Field, which includes 1) permanently closing and sealing of wells by placing cement and approved materials; 2) removing associated facilities; and 3) staging associated equipment on the well pad or lease roads. The project is located on private land and approximately 300 feet within the Canoga Park Oil Field in Canoga Park. Comment Period: 8/12/2025 - 9/15/2025 Public Hearing: N/A	Initial Study/Draft Mitigated Negative Declaration	California Department of Conservation	Under review, may submit comments
<i>Industrial and Commercial</i> LAC250813-05 Time Extension Request for Tentative Parcel Map No. 84116 and Development Plan Approval Case Nos. 1000 & 1001	The project consists of Orbis Real Estate Partners requesting for a time extension on approvals to subdivide a 7.32-acre parcel into two parcels and construct a 69,500 square foot industrial building on Parcel 1 and a 75,050-square-foot industrial building on Parcel 2. This project is located at 10845 Norwalk Boulevard in Santa Fe Springs. Comment Period: N/A Public Hearing: 8/18/2025	Other	City of Santa Fe Springs	Document reviewed - No comments sent

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Project Notes:

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Industrial and Commercial	The project consists of redeveloping a 444-acre site into a Town Center, which includes: 1) 402,500 square feet of commercial and retail uses; 2) indoor sports facility; 3) community spaces; 4) 27 acres of outdoor recreational areas; 5) an Industrial Center with up to 6,166,100 square feet of industrial and office uses; and 6) 24 to 52 acres of outdoor storage. The project is located at 1480-1660 West Anaheim Street, 2110-3500 North Gaffey Street, 1501 West John S Gibson Boulevard, and three parcels without formal addresses in Los Angeles.	Notice of Preparation of a Draft Environmental Impact Report	City of Los Angeles	Under review, may submit comments
LAC250820-06 Five Points Union Project	Comment Period: 8/14/2025 - 9/12/2025 Public Hearing: N/A			
Industrial and Commercial	The project consists of constructing 11 warehouse buildings ranging in size from 23,100 square feet to 37,840 square feet on 20.03 acres. The project is located at 33521 Zeiders Road in Menifee.	Draft Environmental Impact Report	City of Menifee	Under review, may submit comments
RVC250814-02 Menifee (Pemcor) Business Park Project	Reference: RVC240801-11 Comment Period: 8/12/2025 - 9/25/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of constructing two new reservoirs on 7.17 acres. Proposed Reservoir 1 would have an inside diameter of approximately 210 feet, a total footprint of 36,530 square feet, and a capacity of 4.9 million gallons (MG) while Proposed Reservoir 2 would have an inside diameter of approximately 234 feet, a total footprint of 45,180 square feet, and a capacity of 6.1 MG. The project also includes removing the Sunset Well Building and Electrical Transformer Area, and demolishing and replacing the Disinfection Facility. The project is located at 201 West Mountain Street, on northwest corner of the intersection of Sunset Avenue and Mountain in Pasadena.	Draft Environmental Impact Report	City of Pasadena	Under review, may submit comments
LAC250805-02 Sunset Complex Project	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/may/LAC220407-06.pdf Reference: LAC220407-06 Comment Period: 7/31/2025 - 9/15/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of a Coastal Development Permit Application by Los Cerritos Wetlands, LLC, which seeks to expand a previously approved wetlands restoration project and mitigation bank to re-establish an additional 77 acres of tidal wetlands and add public access amenities. The project is located on the former Synergy Oil Field site at 6433 East 2nd Street in Long Beach.	Other	City of Long Beach	Document reviewed - No comments sent
LAC250807-02 Upper Los Cerritos Wetlands Restoration and Mitigation Bank	References: LAC201027-01, LAC200514-08 and LAC190313-04 Comment Period: N/A Public Hearing: 8/14/2025			

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and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of implementing cleanup workplans for a transport tank cleaning facility to remove pesticide and volatile organic compounds, which are at levels greater than the health protective standards, from the soil, soil vapor, and groundwater levels on 10 acres. The project is located at 21119 South Wilmington Avenue in Carson and is within the AB 617 Wilmington, Carson, and West Long Beach community.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250813-02 Rainbow Transport Tank Cleaners#	Staff previously provided comments on the Statement of Basis for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/march/LAC220208-08.pdf . References: LAC220208-08; LAC150721-06; and LAC130814-01 Comment Period: N/A Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of renewing a permit to allow a facility to continue hazardous waste storage and treatment activities for 10 more years on a 0.98-acre site. Hazardous waste includes used oil from gas stations, oil changers, and auto repair shops as well as antifreeze oil/water separation sludge, contaminated soil, and contaminated containers. The project is located at 5820 Martin Road in Irwindale.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250813-03 Agritec International Ltd. DBA CleanTech Environmental, Inc.	References: LAC181023-10; LAC180627-03; and LAC130103-04 Comment Period: 8/11/2025 - 9/25/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of a Removal Action Workplan to clean up and reduce tetrachloroethylene levels at the former Hernan Norge Cleaners site. The project includes removing volatile organic compounds from impacted soil, soil vapor, and groundwater. The project is located at 11905 Wilshire Boulevard on the northwest corner of Westgate Avenue and Wilshire Boulevard in Los Angeles.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250813-04 Former Hernan Norge Cleaners	Reference: LAC200409-15 Comment Period: 8/12/2025 - 9/12/2025 Public Hearing: N/A			

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Project Notes:

1. Disposition may change prior to Governing Board Meeting

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Waste and Water-related	The project consists of cleanup at the former Welch's Uniform Facility, which includes: 1) excavation and off-site disposal of lead and soil contaminated with volatile organic compounds; and 2) installation of a soil vapor extraction system to capture off-site vapor. The project is located at 3505 Pasadena Avenue in Los Angeles.	Other	Department of Toxic Substances Control (DTSC)	Under review, may submit comments
LAC250820-05 Former Welch's Uniform Facility Cleanup	Reference: LAC240717-04 Comment Period: 8/25/2025 - 9/25/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of renewing a hazardous waste storage and treatment facility permit, originally started in 1981, for an additional 10 years. The facility manages a variety of liquid, sludge, and solid waste by removing or destroying hazardous components or transferring the wastes off-site for recycling or disposal. The project is located at 5375 South Boyle Avenue in Los Angeles.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250821-01 US Ecology Vernon, Inc.	References: LAC250417-04; LAC210218-03; LAC200204-13; LAC190521-05; LAC190102-05; LAC180913-02; LAC170907-07; LAC170623-01; LAC170314-07; and LAC160811-01 Comment Period: 8/21/2025 - 9/23/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of a Class 1 Permit Modification for the Hazardous Waste Facility Post-Closure Permit of the existing Storm Water Holding Basin 2 (SHB 2), which includes groundwater monitoring, site inspections, and necessary maintenance and repair of storm water pump, sump level instruments, and other associated structures. The project is located at 1660 West Anaheim Street in Wilmington.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC250827-01 Phillips 66 Los Angeles Refinery – Wilmington Plant RCRA Hazardous Waste Facility Post-Closure Permit (Class 1 Modification)	References: LAC210629-05; LAC180911-07; and LAC170801-09 Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of constructing a large subsurface stormwater infiltration system in the primary parking lot and a smaller subsurface stormwater infiltration system in the overflow parking lot at the Santa Ana Zoo to reduce pollutant loading into Newport Bay. The project also includes constructing a 0.25-acre pocket park at the Santa Ana Zoo parking lots to capture and infiltrate 4.5 acre-feet of stormwater runoff per storm event from two drainage areas, covering a total of 165 acres. The project is located at 1801 East Chestnut Avenue in Santa Ana.	Draft Mitigated Negative Declaration	City of Santa Ana	Document reviewed - No comments sent
ORC250813-06 Santa Ana Zoo Stormwater	Comment Period: 8/7/2025 - 9/5/2025 Public Hearing: 12/2/2025			

Key:

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and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of modifying a permit for a hazardous waste facility to include: 1) reclamation of batteries; 2) recovery of precious metals from metal bearing solution; 3) handling of universal waste; and 4) treatment and storage of hazardous waste. The project is located at 1314 North Anaheim Boulevard in Anaheim.	Permit Modification	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
ORC250820-03 Kinsbursky Brothers Supply, Inc.	References: ORC250711-01; ORC240515-03; and ORC230816-05 Comment Period: N/A Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of constructing tertiary treatment facilities spanning three phases within the existing Water Reclamation Plant No. 4 (WRP 4) plant site to produce up to 10 million gallons (MGD) of non-potable recycled water for irrigation. Phase 1 would produce 1 MGD, and Phase 2 would produce additional 1.5 MGD for a total of 2.5 MGD. Phase 3 would produce up to 10 MGD. The project is located at the southeast corner of 62 nd Street and Filmore Street in Thermal, within the AB 617 Eastern Coachella Valley community.	Draft Environmental Impact Report	Coachella Valley Water District (CVWD)	Under review, may submit comments
RVC250805-07 Water Reclamation Plant No. 4 Non-Potable Water Improvements Project#	Comment Period: 7/30/2025 - 9/15/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of constructing a new booster pump station (BPS) to replace an existing BPS, which would increase pumping capacity and provide system capacity and reliability. The BPS includes three pumps and provisions for a fourth pump and additional construction includes on-site piping, paving access roads and sidewalks, and an enclosed masonry block building, electrical equipment, and an emergency generator. The project also includes installation of approximately 2,200 feet of potable water transmission pipeline and 640 feet of suction piping to connect to the existing Cajalco Water Tank, followed by removal of the existing pump station. This project is located at proposed site 317-050-025 in Mead Valley.	Draft Mitigated Negative Declaration	Eastern Municipal Water District (EMWD)	Under review, may submit comments
RVC250814-01 Mead Valley Booster Pump Station Project	Comment Period: 8/14/2025 - 9/15/2025 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of conducting a five-year review of the cleanup remedy at the Former Wyle Laboratories MW-33 area, which covers 4,950 square feet. In-situ thermal desorption reduced trichloroethene contamination, and additional testing will also be conducted to address some groundwater migration. The project is located at 1841 Hillside Avenue in Norco.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
RVC250815-03 Former Wyle Laboratories (MW-33 Area)	Reference: RVC121130-01 Comment Period: N/A Public Hearing: N/A			

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PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of constructing a 3,698 square foot San Antonio Water Company headquarters building and a 4,066-square-foot maintenance building, as well as a maintenance yard, driveway, parking, solar cover, landscaping, citrus grove, and utility improvements, while retaining the existing water storage tank, pump station, and signal buildings, The project is located at 400 East Twentieth Street in Upland.	Draft Mitigated Negative Declaration	City of Upland	Under review, may submit comments
SBC250814-03 San Antonio Water Company Headquarters Project				
	Comment Period: 8/14/2025 - 9/15/2025			
	Public Hearing: 10/22/2025			
<i>Waste and Water-related</i>	The project consists of investigating and cleaning up a former manufacturing plant site, soil contaminated with lead and multiple volatile organic compounds. The project is located at 120 South Euclid Avenue and 297 East Stowell Street in Upland.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
SBC250820-01 Community Survey: Euclid Villas				
	Reference: SBC250820-02			
	Comment Period: N/A			
	Public Hearing: N/A			
<i>Utilities</i>	The project consists of constructing, operating, and maintaining an unmanned 58 foot high mono-pine wireless telecommunication facility and related equipment. The project site is located at 12545 Florence Avenue in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC250801-01 Conditional Use Permit Case No 852				
	Comment Period: N/A			
	Public Hearing: 7/14/2025			

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PROJECT TITLE				
<i>Utilities</i>	The project consists of constructing and operating a 70-megawatt battery energy storage system (BESS) on approximately 2.9 acres of an existing, privately-owned 18.03-acre power generation site. The project also consists of installing up to approximately 100 to 200 individual metal containers, each containing lithium-ion battery cells consolidated into racks, a direct current collection system, an alternating current distribution for auxiliary power, a communications network, a fire suppression system, a power conversion system to connect the BESS, and a new 66 kilovolt (kv) substation. The existing 66 kv Southern California Edison Long Beach Bus Substation located adjacent to the site to the north would also be upgraded. To accommodate the BESS facility, a former warehouse/receiving building, locker building, fabrication/machine shop, and sections of abandoned concrete saltwater intake pipes would be demolished. The project is located at 2665 Pier S Lane in Long Beach, within the designated AB 617 Wilmington, Carson, and West Long Beach community.	Notice of Preparation of a Draft Environmental Impact Report	Port of Long Beach	Comment letter sent on 8/21/2025
LAC250801-02 Pier S Battery Energy Storage System (BESS) Project#	Reference: LAC241217-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250801-02-nop-pier-s-battery-energy-storage-system-(bess)-project.pdf Comment Period: 7/30/2025 - 8/29/2025 Public Hearing: N/A			
<i>Utilities</i>	The project consists of constructing and operating a 150-megawatt (MW) photovoltaic (PV) solar facility, a 150-MW Battery Energy Storage System (BESS) and installing a 1.1-mile-long generation interconnect (gen-tie) corridor to connect the proposed facility to the existing Alpha Substation owned and operated by Mojave Solar, LLC on approximately 596 acres. The project is located approximately seven miles northwest of State Highway 58 at Harper Lake Road and Lockhart Ranch Road in San Bernardino County.	Errata to the Final Environmental Impact Report	County of San Bernardino	Document reviewed - No comments sent
SBC250805-01 Overnight Solar Project	Comment Period: N/A Public Hearing: N/A			
<i>Institutional (schools, government, etc.)</i>	The project consists of demolishing existing temporary and permanent buildings, totaling approximately 360,100 gross square feet (gsf) of building area, and constructing new buildings consisting of 265,216 gsf of new floor area in five main new buildings on 43.98 acres. The project also includes approximately 207,073 gsf of building renovations to two existing buildings (the Physical and Life Science Complex and the Library and Media Center). The project is located at 1900 Pico Boulevard in Santa Monica.	Draft Environmental Impact Report	Santa Monica Community College District	Document reviewed - No comments sent
LAC250801-03 Santa Monica College 2024 Main Campus Master Plan Update	References: LAC250109-03 and LAC100422-02 Comment Period: 7/24/2025 - 9/8/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i> LAC250815-01 Sylmar Charter High School Major Modernization Project	The project consists of modernizing the 30.6-acre Sylmar Charter High School campus, including demolishing up to four permanent buildings and six portable classroom buildings and six portable classroom building, and construction of one permanent building for performing arts, library/media center, career center, special education, and 10 new classrooms. Other improvements include utility upgrades, parking reconfiguration, accessibility upgrades, exterior painting, landscaping, hardscaping with outdoor learning areas, and installation of interim facilities during construction. The project is located at 13050 Borden Avenue in Los Angeles. Reference: LAC250409-02 Comment Period: 8/14/2025 - 9/29/2025 Public Hearing: N/A	Draft Environmental Impact Report	Los Angeles Unified School District	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC250819-01 Hungry Valley State Vehicular Recreation Area General Plan Update	The project consists of a General Plan Update to guide long-range management and recreation at the Hungry Valley State Vehicular Recreation Area, and establish goals to balance recreation activities with the protection of natural, cultural, and physical resources. The project is located at 46001 Orwin Way in Gorman. Reference: LAC231108-07 Comment Period: 8/18/2025 - 10/2/2025 Public Hearing: N/A	Draft Environmental Impact Report	California Department of Parks and Recreation	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> LAC250827-03 Ana Montenegro Park Project	The project consists of a new, 9,000-square foot pocket park with a tower-like play structure, swing set, five shade structures, a 500-square foot restroom building, walking paths, 2,500 square feet of landscaping, perimeter walls, benches, lighting, and security features. The project requires a Zone Change and General Plan Amendment to Open Space. The project is located at the northwest corner of Maine Avenue and Joanbridge Street in Baldwin Park. Reference: LAC231108-07 Comment Period: 8/21/2025 - 9/10/2025 Public Hearing: 9/24/2025	Draft Mitigated Negative Declaration	City of Baldwin Park	Document reviewed - No comments sent

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i>	The project consists of constructing: 1) a cemetery; 2) an 8,983 square foot mortuary; 3) a 6,978 square foot chapel; 4) a 1,340 square foot equipment shed; and 5) a 1,366 square foot caretaker manager residence. The 25-acre gravesite is comprised of 21 parcels on 84.99 gross acres located north of Maurico Street, east of Robert Street, south of River Road and accessed from Garfield Road in unincorporated Riverside. https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-10.pdf	Draft Mitigated Negative Declaration	County of Riverside	Comment letter sent on 8/14/2025
RVC250801-10 Crescent Gardens Cemetery	Comment Period: 8/5/2025 - 9/4/2025 Public Hearing: N/A			
<i>Institutional (schools, government, etc.)</i>	The project consists of constructing a 6,042 square foot hall and classroom and a 240 square foot covered entry at an existing church on a 4.47 acres. The project is located at 11000 Cedar Avenue in Bloomington.	Other	County of San Bernardino	Document reviewed - No comments sent
SBC250827-10 Major Revision to an Approved Project (PRAA-2022-00018)	Comment Period: 8/8/2025 - 8/20/2025 Public Hearing: N/A			
<i>Retail</i>	The project consists of constructing: 1) a 5,111 square foot automated car wash facility with standard car wash equipment; 2) a 1,178 square foot pay station shade structure; 3) a 988 square foot, two-story trash enclosure; and 4) 32 vehicle vacuum stalls and four bicycle parking spaces. The project is located at 9119 North De Soto Avenue in Chatsworth.	Draft Mitigated Negative Declaration	City of Los Angeles	Document reviewed - No comments sent
LAC250812-01 De Soto Express Car Wash Project	Comment Period: 8/8/2025 - 9/8/2025 Public Hearing: N/A			
<i>Retail</i>	The project consists of constructing 1,583 residential units, 80,000 square feet of retail space, 300,000 square feet of office space, and 13.5 acres of public and private outdoor space on 17.2 acres. The project is located on the northeast corner of West Sunflower Avenue and Bear Street, in Santa Ana. Staff previously provided comments on the Notice of Preparation of a Draft Supplemental Environmental Impact Report public review period, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/december-2023/ORC231108-02.pdf References: ORC250416-01 and ORC231108-02	Other	City of Santa Ana	Document reviewed - No comments sent
ORC250801-05 The Village Santa Ana Specific Plan	Comment Period: N/A Public Hearing: 8/11/2025			

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PROJECT TITLE				
Retail	The project consists of: 1) demolishing the Dana Point Marina Inn, two boater service buildings, and parking areas; and 2) constructing two hotels and improving associated infrastructures located on 13 acres. The project site is located at 24800 Dana Point Harbor Drive in Dana Point.	Other	City of Dana Point	Document reviewed - No comments sent
ORC250801-06 Dana Point Harbor Hotels/Coastal Development Permit CDP19-0017	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2020/October/ORC201001-04.pdf . References: ORC250612-02, ORC250610-01, ORC240719-03, ORC210429-03, and ORC201001-04 Comment Period: N/A Public Hearing: 8/12/2025			
Retail	The project consists of a two-phased commercial development which includes an 80,478 square foot self-storage facility, two sit-down restaurants totaling 12,000 square feet, six drive thru fast-food restaurants totaling 18,400 square feet, two convenience stores totaling 10,039 square feet with vehicle fuel stations, and a 5,425-square-foot automated car wash. A Specific Plan Amendment, Tentative Parcel Maps, Conditional Use Permits, and Development Plan Reviews are required. The project is located north of Ramona Expressway between the Interstate 215 Freeway and Webster Avenue in Perris.	Other	City of Perris	Document reviewed - No comments sent
RVC250827-06 Perris Gateway Project	References: RVC240807-15 Comment Period: N/A Public Hearing: 9/17/2025			
Retail	The project consists of a conditional use permit for constructing: 1) a gas station with six automobile fueling stations with canopy; 2) six truck fueling stations with canopy; 3) 2,000-square-foot convenience store; and 4) 1,000-square-foot drive-through restaurant, on 1.40 acres. The project is located at 18545 Cajon Boulevard, near the southeast corner of Cajon Boulevard and Devore Road in Devore.	Initial Study/Draft Mitigated Negative Declaration	County of San Bernardino	Comment letter sent on 8/21/2025
SBC250807-03 Devore Gas Station, Convenience Store, and Drive-Thru Restaurant	Reference: SBC230516-08 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/sbc250807-03-mnd-devor Comment Period: 8/7/2025 - 8/26/2025 Public Hearing: N/A			

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PROJECT TITLE				
Retail	The project consists of a conditional use permit for constructing: 1) a gas station with six automobile fueling stations; 2) six truck fueling stations; 3) 1,848-square-foot convenience store; and 4) 1,057-square-foot drive-through restaurant on 1.40-acres. The project is located at 18545 Cajon Boulevard, near the southeast corner of Cajon Boulevard and Devore Road in Devore.	Other	County of San Bernardino	Document reviewed - No comments sent
SBC250827-09 Devore Gas Station, Convenience Store, and Drive-Thru Restaurant (PROJ-2022-00213)	References: SBC250807-03 and SBC230516-08 Comment Period: 8/23/2025 - 9/12/2025 Public Hearing: 9/18/2025			
General Land Use (residential, etc.)	The project consists of a constructing 221 residential units on the north side of Interstate 210 on 300 acres. Initially, the project proposed 280 residential units on 900 acres, but the number of residential units was reduced as part of a conservation easement to permanently preserve all remaining 600 acres and to prohibit the taking of a candidate wildlife species, Crotch's Bumble Bee. The project is located at 7000 La Tuna Canyon Road in Los Angeles.	Notice of Preparation of a Draft Environmental Impact Report	California Department of Fish and Wildlife	Document reviewed - No comments sent
LAC250805-01 Canyon Hills Project	Comment Period: 8/5/2025 - 9/2/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of repairing and upgrading 42 residential units to keep the properties habitable and functional. The project is located at 7440-7452 North Alabama Avenue in Los Angeles.	Other	City of Los Angeles	Document reviewed - No comments sent
LAC250807-01 Alabama Court	Comment Period: 8/7/2025 - 8/14/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of rehabilitating eight residential units, comprised of six studios and two one-bedroom units, for affordable housing. The project includes updates to comply with Housing and Urban Development, Housing Authority of the City of Los Angeles, as well as the Americans with Disabilities Act mobility and communication requirements. The project is located at 4215-4221 ½ North Maycrest Avenue in Los Angeles.	Other	Los Angeles Housing Department (LAHD)	Document reviewed - No comments sent
LAC250819-02 4215-4221 ½ Maycrest Ave Project	Comment Period: 8/20/2025 - 8/27/2025 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of demolishing and adaptively reusing a cold storage facility to construct: 1) 1,521 residential units; 2) 411,113 square feet of office uses; 3) 101,088 square feet of restaurant uses; and 4) a hotel on 7.6 acres. The project is located at 400 South Central Avenue on the southeast corner of Central Avenue and Fourth Street.	Other	City of Los Angeles	Document reviewed - No comments sent
LAC250820-08 Fourth and Central	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/november-2023/LAC231012-02.pdf References: LAC231012-02 and LAC220310-03 Comment Period: N/A Public Hearing: N/A			

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of subdividing 233.49 acres into 37 lots, including 10 multi-family residential lots with 510 units, 16 open space lots, two recreation center lots, seven debris basin lots, one water tank lot, and one water purveyor lot, with grading of 2.85 million cubic yards and impacts to 232 oak trees. The project is located west of The Old Road, south of Sagecrest Circle, and north of Calgrove Boulevard in Los Angeles.	Other	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent
LAC250827-02 Project No. PRJ2021-001195-(5) Vesting Tentative Tract Map No. 83301	References: LAC250702-02; LAC241211-01; and LAC220616-04 Comment Period: N/A Public Hearing: 9/23/2025			
General Land Use (residential, etc.)	The project consists of developing the Entrada South Planning Area with 1,574 residential units, 730,000 square feet of non-residential uses, a 27.2-acre preserve, and other community facilities, and continuing development of the Valencia Commerce Center with 3.4 million square feet of non-residential space. The project is located to the west of Interstate 5 and north of State Route 126, within the northwest portion of Los Angeles County, west of Santa Clarita.	Final Supplemental Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC250828-01 Entrada South and Valencia Commerce Center (VCC) Project	References: LAC241224-04; LAC211102-01; LAC161201-01; LAC150430-08; LAC100810-01; and LAC100618-02 Comment Period: 8/28/2025 9/30/2025 Public Hearing: 10/1/2025			
General Land Use (residential, etc.)	The project consists of redeveloping an 8.5-acre business park site with 145 for-sale residential units, including 62 single-family detached cluster units and 83 single-family attached townhome units resulting in a net density of 17.06 dwelling units per acre. The site, currently developed with approximately 193,000 square feet of office space across five buildings, will be reconfigured to include one driveway from Prospect Avenue, an internal access drive aisle, one recreational common space, and onsite stormwater and utility improvements. The project is located at 3000 Centennial Way in Tustin.	Draft Environmental Impact Report	City of Tustin	Document reviewed - No comments sent
ORC250815-02 Cypress Grove Residential Project	Reference: ORC250604-04 Comment Period: 8/15/2025 - 9/29/2025 Public Hearing: N/A			

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PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of subdividing an existing lot and constructing four residential units on 0.20 acre. The project is located at 1052 Bonita Street in Tustin.	Site Plan	City of Tustin	Document reviewed - No comments sent
ORC250827-05 Tentative Parcel Map No. 2023-189 – Bonita Condominium Townhomes	Comment Period: 8/22/2025 - 9/6/2025 Public Hearing: 9/9/2025			
General Land Use (residential, etc.)	The project consists of constructing 175 residential units on 2.1 acres following a cleanup project by the Department of Toxic Substances Control. The project is located on the corner of Second Street and Stowell Street in Upland.	Other	City of Upland	Document reviewed - No comments sent
SBC250820-02 Euclid Housing and Stowell Villas	Reference: SBC250820-01 Comment Period: N/A Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of constructing 217 residential units within 42 two-story buildings, which also includes landscaping, active and passive recreation amenities, and parking, as part of Greenspot Village and Marketplace Specific Plan. The project also includes review of a tract map, site design, architectural elevations, grading, landscaping, and development standards. The project is located north of Greenspot Road, between State Route 210 and Webster Street in Highland.	Site Plan	City of Highland	Document reviewed - No comments sent
SBC250827-08 Design Review Application No. 25-006 and Tentative Tract Map No. 25-004	Reference: SBC130305-03 Comment Period: 8/27/2025 - 9/11/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of a General Plan Amendment and Zone Change for constructing 60 residential units on 0.85 acre, which includes a density bonus of 17 affordable units in addition to the base 43 units. The project is located at 7914 Broadway Avenue in unincorporated Whittier.	Initial Study	Los Angeles County Department of Regional Planning	Document reviewed - No comments sent
LAC250820-07 Broadway Avenue Apartments	Comment Period: 9/12/2025 - 10/28/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of redeveloping 45 acres into a Town Center, which includes 2,055 residential units, 200 hotel rooms, 40,000 square feet of open space, and 446,000 square feet of commercial space. The project requires a General Plan Amendment and zoning changes to allow higher density. The project is bounded by the Pomona Freeway to the north, single-family homes to the east, Lorbeer Middle School and Mount Cavalry Lutheran Church and School to the south, and the Fall Creek Condominium to the west in Diamond Bar.	Draft Supplemental Environmental Impact Report	City of Diamond Bar	Document reviewed - No comments sent
LAC250827-04 Diamond Bar Town Center Specific Plan	Reference: LAC230606-10 Comment Period: 8/25/2025 - 10/9/2025 Public Hearing: N/A			

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PROJECT TITLE				
Plans and Regulations	The project consists of updates to the Lake Elsinore General Plan from 2025 through 2045 by considering goals, policies and programs related to fundamental updates related to: Land Use, Mobility and Infrastructure, the Housing Element (2021-2029), Conservation, Open Space and Parks, Public Safety, noise, Air quality, Historical and Cultural Resources, Environmental Justice Element, Zoning and Map Amendments, Climate Action and an Adaptation Plan. The project is located in the City of Lake Elsinore, which is approximately 41.69 square miles, and is bounded unincorporated portions of Riverside County to the north and west, Menifee to the east, and Wildomar to the south.	Notice of Preparation of a Draft Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent
ORC250805-04 Lake Elsinore General Plan Update General Plan Update, Zoning Code and Map Amendment, and Climate Action and Adaptation Plan	Comment Period: 7/24/2025 - 9/2/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of updating the City's Density Bonus rules through a Municipal Code Amendment, Zone Text Amendment, and Local Coastal Program Amendment to ensure consistency with the State Density Bonus Law. The project is applicable citywide in Dana Point and is bounded by Laguna Nigel to the north, San Juan Capistrano to the east, San Clemente to the south, and the Pacific Ocean to the west.	Other	City of Dana Point	Document reviewed - No comments sent
ORC250806-01 Municipal Code Amendment, Zone Text Amendment (ZTA25-0001) and Local Coastal Program Amendment (LCPA25-0001)	Comment Period: N/A Public Hearing: 8/25/2025			
Plans and Regulations	The project consists of a specific plan for implementing and addressing general provisions, permitted uses, development and design standards, mobility and infrastructure improvements, and design guidelines to stay consistent with the city's General Plan. The project also includes constructing: 1) 306 residential units; 2) 112,000 square feet of mix-uses; 3) 120,00 square feet of commercial uses; 4) 9,990 square feet of open space; and 5) 254 planned unit developments on 120.4 acres. The project is located between Placentia Avenue and the Civic Center and Cinnamon Tree Condos just beyond the intersection of Chapman Avenue and Kraemer Boulevard in Placentia.	Other	City of Placentia	Document reviewed - No comments sent
ORC250820-04 Chapman Corridor Revitalization Plan	Comment Period: 7/28/2025 - 9/11/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of updating the 2003 Brea General Plan and creating the Brea Core Specific Plan, which emphasizes land use, circulation, economic development, community resources, and public safety. The Brea Core Specific Plan would allow development of 4,752 residential units and 6,379,588 square feet of non-residential uses, with mobility improvements, infrastructure upgrades, and streetscape enhancements. The project is located within the planning area surrounding Imperial Highway, State Route 90, and State Route 57 in Brea.	Notice of Preparation of a Draft Program Environmental Impact	City of Brea	Under review, may submit comments
ORC250826-01 Brea 2050: Focused General Plan Update and Brea Core Specific Plan	Comment Period: 8/25/2025 - 9/24/2025 Public Hearing: N/A			

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and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of constructing three planning areas: Planning Area 1 (northern), Planning Area 2 (central) and Planning Area 3 (southern), totaling approximately 1,820 acres. Upon approval, the project areas will be annexed as part of the City of Moreno Valley. The project is located along Gilman Springs Road, south of McGehee Drive, north of Olive Avenue, Bridge Street and Knoch Road, and West of Kennedy Hill Road. Jack Rabbit Trail runs north-south through the center of the project site in Moreno Valley.	Notice of Preparation of a Draft Environmental Impact	City of Moreno Valley	Comment letter sent on 8/26/2025
RVC250801-09 Rancho Belago Estates Specific Plan Project	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-09-nop-rancho-belago-estates-specific-plan-project.pdf Comment Period: 7/28/2025 - 8/27/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of constructing a master-planned employment and hospitality campus consisting of: 1) a 150.9-acre business park campus; 2) a 15.4-acre hospitality district; 3) 240.9 acres of open space; 4) a 1.2-acre water reservoir; and 5) various roadways and trails with 1.175 million square feet of development on 429.3 acres across 10 parcels. The project is bounded by residential and open space uses to the north, residential properties to the south, Hidden Valley Golf Club to the east, and Norco High School and surrounding residential uses to the west in Norco. The site was the former location of Wyle Laboratories surrounding the Canyon Creek area, where cleanup is underway by the Department of Toxic Substances Control.	Notice of Preparation of a Draft Environmental Impact	City of Norco	Under review, may submit comments
RVC250805-05 Hidden Valley Tech Campus Specific Plan	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-09-nop-rancho-belago-estates-specific-plan-project.pdf Reference: RVC121130-01 Comment Period: 8/5/2025 - 9/5/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of a General Plan Amendment to change the land use designation from Open Space – Parks and Recreation to Very Low Density Residential for the future construction of 85 residential units on 35.31 acres. The project is located at 1001 Cielo Road in Palm Springs.	Draft Mitigated Negative Declaration	City of Palm Springs	Document reviewed - No comments sent
RVC250805-06 Bel Air Greens General Plan Amendment	Comment Period: 8/4/2025 - 8/25/2025 Public Hearing: 9/30/2025			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of subdividing 140.8 acres into 231 residential lots ranging from 10,890-14,520 square feet. The project also includes 23.75 acres of open space, 5.39 acres of water quality basins, a 0.55-acre trailhead with parking, 22.29 acres of roads, and 0.48 acres of dedication on Chicago Avenue. The project is located north of Iris Avenue, south of Twin Lake Drive, east of Golden Star Avenue, and west of Chicago Avenue in Riverside County.	Other	Riverside County Planning Department	Document reviewed - No comments sent
RVC250815-04 Arroya Vista/General Plan Amendment No. 220009, Change of Zone No. 2200031, and Tentative Tract Map No. 38510	Reference: RVC250311-02 Comment Period: N/A Public Hearing: 9/3/2025			
<i>Plans and Regulations</i>	The project consists of constructing a master-planned golf course community on 174 acres, which includes 85 residential units, a multi-use community center, a private nine-hole golf course, a short-game practice area, private access roads, and a 2.5-acre substation site. The project is located at 174-acre site in Vista Santa Rosa in La Quinta.	Notice of Preparation of a Draft Environmental Impact Report	Riverside County Planning Department	Document reviewed - No comments sent
RVC250819-03 The Ranch at Madison Specific Plan	Comment Period: 8/18/2025 - 9/17/2025 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of updating the General Plan to incorporate strategies to address multi-modal mobility, environmental justice, climate vulnerability, and emergency evacuation. Key components include: 1) preserving and enhancing local heritage and "small town" character; 2) growing the local economy in ways that improve quality of life for local residents; 3) revitalizing older commercial centers with new uses that serve community needs and creating inviting gateways that help build a distinctive sense of place and enhance local pride; 4) modernizing the transportation system, improving connectivity within the City, and fostering safe routes to schools; and 5) establishing a framework for a sustainable, healthy, and resilient community. The project, which encompasses approximately 32.5 square miles, is located in Chino and is bordered by Pomona to the northwest, Ontario to the northeast, Eastvale and Chino Hills to the southwest.	Other	City of Chino	Document reviewed - No comments sent
SBC250801-11 Chino 2045 General Plan	Staff previously provided comments on the Draft Program Environmental Impact Report, which can be accessed at https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/july-2025/sbc250617-08-deir-2045-chino-general-plan-update.pdf . Reference: SBC240924-01 Comment Period: N/A Public Hearing: 8/20/2025			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
August 1, 2025 to August 31, 2025

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of an amendment to the Revised Final Subsequent Environmental Impact Report to make minor corrections and clarifications. The project is located on the southeast corner of Interstate 10 and Live Oak Canyon Road in Yucaipa.	Revised Final Subsequent Environmental Impact Report	City of Yucaipa	Document reviewed - No comments sent
SBC250805-08 Freeway Corridor Specific Plan	Staff previously provided comments on the Draft Subsequent Environmental Impact Report, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/SBC240213-02.pdf . References: SBC240604-09; SBC240213-02; and SBC221118-03 Comment Period: N/A Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of updating the General Plan covering approximately 20,626 acres to guide future development, mobility, climate resilience, and environmental justice. The update includes zoning map amendments and a General Plan Amendment to align land uses with projected growth and market potential. The project is located northwest of Pomona, northwest of Ontario, and southwest of Eastvale and Chino Hills in Chino.	Other	City of Chino	Document reviewed - No comments sent
SBC250827-07 City of Chino 2045 General Plan	References: SBC250801-11 and SBC240924-01 Comment Period: N/A Public Hearing: N/A			

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ATTACHMENT B

PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of demolishing a 144,906 square foot building and constructing and operating a 165,803 square foot warehouse on 8.83 acres. The project is located at 26200 Enterprise Way. Off-site improvements are located at five intersections to enhance public safety and address concerns related to large truck turning movements: 1) Bake Parkway and Commercentre Drive; 2) Bake Parkway and Dimension Drive; 3) Dimension Drive, Commercentre Drive, and Enterprise Way; 4) Lake Forest Drive and Dimension Drive; and 5) Lake Forest Drive and Rancho Parkway.	Draft Environmental Impact Report	City of Lake Forest	Under review, may submit comments
ORC250711-02 IPT Enterprise Business Center LLC Project#	Staff previously provided comments on the Notice of Preparation, which can be accessed at https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/april-2024/ORC240326-05.pdf . Reference: ORC240326-05 Comment Period: 7/10/2025 - 9/15/2025 Public Hearing: N/A			
Warehouse & Distribution Centers	The project consists of constructing a 624,500 square foot business park development for industrial uses with the following features: 1) one large and one small warehouse; 2) personal vehicle storage and self-storage units; 3) small business spaces; 4) small retail and restaurant development; 5) a 44 foot tall electronic billboard sign; 6) a fueling station; 7) associated landscaping; 8) parking, lighting, and signage; and 9) an electrical substation facility. The 47.96-acre site is located at the northwest corner of State Route 86 and Airport Boulevard in Coachella, within the designated AB 617 Eastern Coachella Valley community.	Draft Environmental Impact Report	City of Coachella	Under review, may submit comments
RVC250722-01 Coachella Airport Business Park#	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/september-2023/rvc230901-09-nop-coachella-airport-business-park.pdf . References: RVC230901-09 and RVC230412-06 Comment Period: 7/21/2025 - 9/3/2025 Public Hearing: N/A			

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ATTACHMENT B

ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS

BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Goods Movement	The project consists of reconsidering mitigation and lease measures related to air quality and greenhouse gases, and updating the air emissions impact analysis in order to comply with the San Diego County Superior Court Peremptory Writ of Mandate. The project is located at the Port of Los Angeles on the northeast corner of State Route 47 and Interstate 110 in the communities of San Pedro and Wilmington, within the designated AB 617 Wilmington, Carson, and West Long Beach community.	Draft Revised Supplemental Environmental Impact Report	City of Los Angeles Harbor Department	Comment letter sent on 8/11/2025
LAC250701-01 Berths 97-109 [China Shipping] Container Terminal Project#	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250701-01-dseir-berths-97-109-china-shipping-container-terminal-project.pdf Comment Period: 6/26/2025 - 8/11/2025 Public Hearing: N/A			
Warehouse & Distribution Centers	The project consists of demolishing multiple existing 99,850-square-foot structures and constructing two industrial buildings with: 1) a 99,900-square-foot building with 93,900 square feet of warehouse space and 6,000 square feet of office space; and 2) a 99,950-square-foot building with 97,700 square feet of warehouse space and 6,000 square feet of office space and 2,250 square feet of mezzanine space. Additional site improvements include landscaping, sidewalks, utility connections, implementation of stormwater facilities, construction of a cul-de-sac driveway, and paving parking areas and drive aisles. The 21-acre site is located at 2626 Kansas Avenue and 2069 Massachusetts Avenue in Riverside.	Draft Environmental Impact Report	City of Riverside	Comment letter sent on 8/7/2025
RVC250625-03 Massachusetts Point Project	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250625-03.pdf Comment Period: 6/26/2025 - 8/11/2025 Public Hearing: N/A			
Waste and Water-related	The project consists of ongoing environmental investigations and cleanup activities conducted from 2022 to 2025 and implementation of the Final Remedial Action Plan which proposes conducting soil vapor extraction (SVE) to address areas of environmental impact and installing a vapor intrusion mitigation system at the residential construction site. The project is located at 3147 West 147th Street in Gardena.	Other	California Regional Water Quality Control Board, Los Angeles Region 4 (RWQCB)	Comment letter sent on 8/13/2025
LAC250624-01 147th Street Auto Parking & Storage	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250624-01.pdf Comment Period: N/A Public Hearing: N/A			
Waste and Water-related	The project consists of planned offsite environmental assessment activities at two locations: 1) 13344 South Main Street; 2) east of the Vanguard Learning Center, a school in the Compton Unified School District, located at 13305 San Pedro Street in Los Angeles. Both sites are located within the AB 617 South Los Angeles community.	Other	California Regional Water Quality Control Board, Los Angeles Region 4 (RWQCB)	Comment letter sent on 8/13/2025
LAC250624-03 Former Alcoa/TRE Westlock Facility#	Reference: LAC250312-03 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/lac250624-03.pdf Comment Period: N/A Public Hearing: N/A			

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of: 1) reallocating 16.2 acres within the existing boundaries of the Anaheim Hills Festival Specific Plan; 2) demolishing a 62,676 square foot theater; and 3) constructing 447 residential units. The project is located at the southeast corner of East Santa Ana Canyon Road and South Festival Drive in Anaheim.	Draft Environmental Impact Report	City of Anaheim	Comment letter sent on 8/1/2025
ORC250624-04 Festival Anaheim Hills Project	Reference: ORC240201-06 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/orc250624-04.pdf Comment Period: 6/20/2025 - 8/4/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of revising the originally adopted 2021 General Plan and 2021 Climate Action Plan (CAP) based on a 2024 baseline, air quality climate changes, and energy use. The project also includes readopting Zoning Text Amendments to Title 9 (Planning & Zoning) and Zoning Atlas Amendments, approved in 2021, since the Court denied the Petition on the environmental topic area of land use. The project encompasses 51.47 square miles and is bounded by unincorporated areas of Riverside County to the north, east, and south and Interstate 215 to the west in Moreno Valley.	Revised Draft Program Environmental Impact Report	City of Moreno Valley	Comment letter sent on 8/20/2025
RVC250708-02 MoVal 2040: The Moreno Valley Comprehensive General Plan Update, Municipal Code and Zoning (including Zoning Atlas) Amendments, and Climate Action Plan	Staff previously provided comments on the Notice of Preparation, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/august-2024/rvc240807-16-nop-moval-2040-the-moreno-valley-comprehensive-general-plan-update-municipal-coding-and-zoning-amendments-and-climate-action-plan.pdf Staff previously provided comments on the Notice of Availability, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/may/RVC210406-01.pdf References: RVC240807-16, RVC210527-01 and RVC210406-01 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250708-02-rdpeir-moval-2040-moreno-valley-general-plan-update-associated-zoning-text-amendments-to-title-9-and-zoning-atlas-amendments-and-2024-climate-action-plan-project.pdf Comment Period: 7/7/2025 - 8/21/2025 Public Hearing: N/A			
Plans and Regulations	The project consists of constructing 3,462 medium to medium-high density residential units on 716.1 acres, which includes development for commercial uses, school uses, open space for recreational land uses, open space for water conservation and major backbone roadways. The proposed General Plan Amendment (GPA250001) would amend the General Plan, Sun City/Menifee Valley Area Plan (SCMVAP), and Harvest Valley/Winchester Area Plan (HVWAP) to reflect the Holland Ranch Specific Plan. The project is located west of Leon Road, north of Craig Avenue, east of Briggs Road, and south and north of Holland Road, within the SCMVAP and HVWAP portions of unincorporated Riverside County.	Notice of Preparation of a Draft Environmental Impact Report	County of Riverside	Comment letter sent on 8/13/2025
RVC250715-04 Specific Plan No. 406 "Holland Ranch"	https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250715-04-nop-specific-plan-no-406-holland-ranch-project.pdf Comment Period: 7/14/2025 - 8/13/2025 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of constructing 14,152 new residential units and 11,732,858 square feet of non-residential space on 621 acres. The project is located in downtown San Bernardino east of Interstate 215 until Sierra Way and from 8th Street to the railroad tracks south of Rialto Avenue, within the designated AB 617 San Bernardino and Muscoy community.	Notice of Preparation of a Draft Environmental Impact Report	City of San Bernardino	Comment letter sent on 8/19/2025
SBC250718-04 City of San Bernardino General Plan Update, Development Code Update, and Downtown Specific Plan#	Staff previously provided comments on the Notice of Preparation which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/july/SBC220712-04.pdf . Reference: SBC220712-04 https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/sbc250718-04-nop-city-of-san-bernardino-general-plan-update-development-code-update-and-downtown-specific-plan.pdf			
	Comment Period: 7/21/2025 - 8/19/2025 Public Hearing: N/A			

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DRAFT VERSION

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH AUGUST 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
Quemetco is proposing to modify its existing South Coast AQMD permits to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.	Quemetco	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Sunshine Canyon Landfill is proposing to modify its South Coast AQMD permits for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system.	Sunshine Canyon Landfill	Subsequent Environmental Impact Report (SEIR)	The consultant has provided an updated Draft SEIR which is being concurrently reviewed by South Coast AQMD staff and the facility.	Castle Environmental Consulting

**ATTACHMENT C PROPOSED AIR PERMIT PROJECTS FOR
WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
THROUGH AUGUST 31, 2025**

PROJECT DESCRIPTION	PROPONENT	TYPE OF DOCUMENT	STATUS	CONSULTANT
SoCalGas is proposing to modify their Title V permit for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison.	Southern California Gas Company (SoCalGas)	Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan	The consultant has prepared a revised preliminary draft Addendum which South Coast AQMD staff is reviewing.	Dudek
Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units.	Tesoro Refining & Marketing Company, LLC (Tesoro)	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The consultant has prepared a revised preliminary draft NOP/IS which South Coast AQMD staff is reviewing.	Environmental Audit, Inc.

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 25

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, September 19, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

Roll Call

Committee Members

Present: Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Vice Chair Michael A. Cacciotti
Chair Vanessa Delgado
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

INFORMATIONAL ITEMS:

1. Update on Proposed Amended Rule 1107 – Coating of Metal Parts and Products

Heather Farr, Planning and Rules Manager, Planning, Rule Development, and Implementation, provided an overview of the provisions in Proposed Amended Rule 1107. For additional details, please view the [Webcast](#) for this item beginning at 00:02:08.

Rita Loof, RadTech International, requested exemptions for UV/EB/LED curable coatings in PAR 1107 to incentivize the use of low-emission technologies. She noted that these coatings do not contain pCBtF or t-BAC, are typically low-VOC, and that EPA Method 24 is not suitable for accurately measuring their VOC content. She further noted this issue is compounded by Rule 443.1 labeling requirements. Ms. Farr explained that U.S. EPA Method 24 includes test procedure ASTM D5403 which is applicable to UV/EB/LED-curable coatings, although a small subset of thin-film coatings does not have an established method; however, the VOC content can be determined through formulation data. For additional details please refer to the [Webcast](#) beginning at 00:06:23.

Bill Quinn, California Council for Environmental and Economic Balance (CCEEB), submitted a comment letter and is working closely with staff. He expressed concern about whether there was sufficient time for development of suitable replacement products and requested inclusion of a technology check-in to verify alternatives are available. For additional details please refer to the [Webcast](#) beginning at 00:09:40.

Board Member Padilla-Campos asked how the five-year reformulation time was determined. Ms. Farr explained that the five-year timeframe was developed in collaboration with manufacturers to provide sufficient time to develop new products, and manufacturers expressed confidence that the timeline is adequate. Ms. Farr also confirmed they are coordinating with CCEEB to include a technology check-in. For additional details please refer to the [Webcast](#) beginning at 00:10:36.

2. Update on Proposed Amended Rule 1469 – Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations

Dr. Kalam Cheung, Planning and Rules Manager, Planning, Rule Development, and Implementation, presented an overview of Proposed Amended Rule 1469. For additional details, please refer to the [Webcast](#) beginning at 00:11:30.

Vice Chair Cacciotti asked if there were any concerns from off-gassing of hexavalent chromium on decorative chrome plated products. Jason Aspell, Deputy Executive Officer, Engineering and Permitting added that the emissions mechanism

is from the gas and bubbling at the plating tanks and there is no off-gassing after chromium is deposited on the part. For additional details, please refer to the Webcast beginning at 00:23:22.

Ms. Loof stated that UV/EB/LED materials do not contain chromium and can be used in some operations as potential replacement for conventional materials. Ms. Loof requested South Coast AQMD to provide incentives for chromium free technologies. For additional details, please refer to the Webcast beginning at 00:29:04.

WRITTEN REPORTS:

3. Monthly Permitting Enhancement Program (PEP) Update

The report was acknowledged by the committee.

David Rothbart, Clean Water SoCal, praised the Board and staff for their permit streamlining efforts, then suggested a new approach: updating old inefficient rules to make permitting more efficient. He explained that a complex set of rules makes it difficult for permit writers to work efficiently. He provided examples of outdated rules and stated that updating these rules would be a win-win solution, making the permitting process easier for staff and leading to faster emission reductions.

Mr. Aspell acknowledged Mr. Rothbart's point, confirming that the Permit Streamlining Task Force has frequently discussed the challenges posed by old rules that do not reflect current operations. Mr. Aspell noted that South Coast AQMD has a list of rules they are considering amending to improve the permitting process, and some are already scheduled in the Rule Forecast Report.

Committee Chair McCallon thanked Chair Delgado for her leadership on permit streamlining and urged continued progress. He mentioned that many permits are still waiting in the queue and suggested finding new ways to speed up the process or reduce the number of permits required to help clear the backlog. For additional details please refer to the Webcast beginning at 00:25:13.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Sharon Frank, representing Bowerman Power LFG LLC, commented on Rule 1302. The company plans to build a renewable natural gas facility at the Bowerman Landfill. She is concerned about the operation not qualifying as an Essential Public Service, a classification that would grant an exemption from emissions offset requirements. For additional details please refer to the Webcast beginning at 00:30:30.

Harvey Eder, Public Solar Power Coalition, advocated for the District to prioritize solar thermal technology. For additional details please refer to the Webcast beginning at 00:32:44.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, October 17, 2025.

Adjournment

The meeting was adjourned at 11:08 a.m.

Attachments

1. Attendance Record
2. Monthly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – September 19, 2025

Councilmember Michael A. Cacciotti South Coast AQMD Board Member
Senator Vanessa Delgado (Ret) South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member

Debra Mendelson Board Consultant (McCallon and Rodriguez)

Harvey Eder Public Solar Power Coalition
Sharon Frank Bowerman Power LGF, LLC
Rita Loof RadTech International
Bill Quinn CCEEB
David Rothbart Clean Water SoCal

Jason Aspell South Coast AQMD staff
Barbara Baird South Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Scott Gallegos South Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
Carlos Gonzalez South Coast AQMD staff
De Groeneveld South Coast AQMD staff
Sheri Hanizavareh South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Angela Kim South Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason Low South Coast AQMD staff
Terrence Mann South Coast AQMD staff
Ian MacMillan South Coast AQMD staff
Ghislain Muberwa South Coast AQMD staff
Susan Nakamura South Coast AQMD staff
Wayne Nastri South Coast AQMD staff
Robert Paud South Coast AQMD staff
Sarah Rees South Coast AQMD staff
Alberto Silva South Coast AQMD staff
Lisa Tanaka South Coast AQMD staff
Brian Tomasovic South Coast AQMD staff
Mei Wang South Coast AQMD staff
Jillian Wong South Coast AQMD staff

**Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – September 19, 2025**

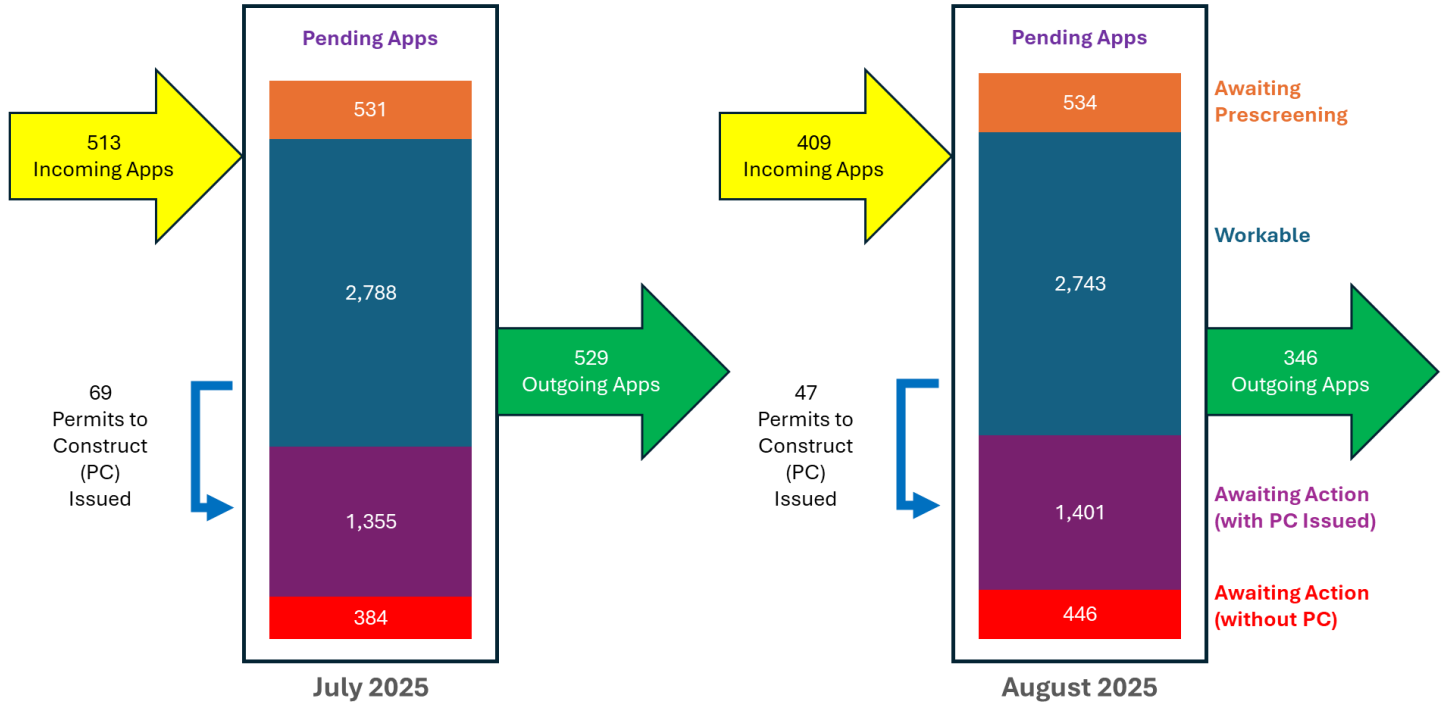
Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

Figure 1: Application Processing Workflow – July and August 2025

Not reflected in Figure 1 are an additional 39 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were similar to the number of incoming applications in August.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued					With PC Issued				
		May 2025	Jun 2025	Jul 2025	Aug 2025		May 2025	Jun 2025	Jul 2025	Aug 2025
Additional Information from Facility		262	284	249	230		22	22	21	23
CEQA Completion		33	33	33	33		-	-	-	-
Completion of Construction		-	-	-	-		1,234	1,216	1,229	1,268
Facility Compliance Resolution		24	22	22	19		2	2	2	2
Facility Draft Permit Review		30	26	43	32		1	3	1	-
<i>Initial Review</i>		21	22	32	29		-	-	-	-
<i>Supplemental Review</i>		9	4	11	3		1	3	1	-
Fee Payment Resolution		2	7	7	5		-	-	-	-
Other Agency Review		46	51	10	54		3	4	4	4
Other Facility Action		-	3	3	6		1	1	-	-
Other South Coast AQMD Review		-	-	-	-		-	-	-	-
Public Notice Completion		37	22	20	26		2	2	-	-
Regulatory Review**	**	**	**	**	40	**	**	**	**	2
Source Test Completion		25	24	20	22		97	107	98	101

*Please see Attachment 1 for more information on these categories.

**New category added as further detailed in Attachment 1.

A new category (Regulatory Review) was added to Table 2 and 42 existing applications were placed there. This new category is for applications where additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Rulemaking will be initiated to address these applications that need to be kept on hold until there is a resolution. Due to these factors, the number of workable applications in the inventory decreased. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to August 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,268, including 47 Permits to Construct issued in July. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming

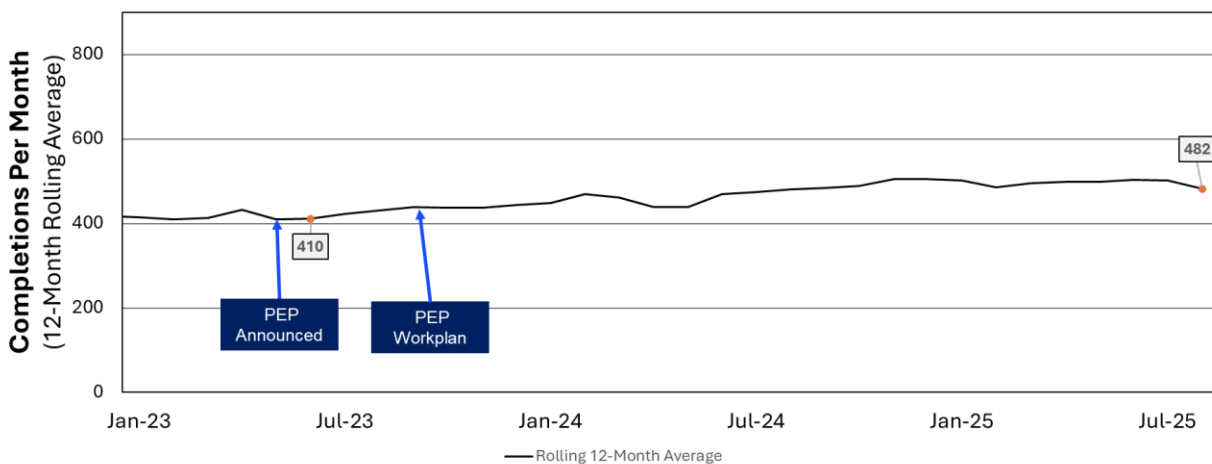
applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

Figure 2: Application Completions - Rolling 12-Month Average



Production levels under PEP have increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continues to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 482 applications per month. This is an expected decrease from the previous month due to a reorganization as workloads shifted between engineers and permitting teams.

Moving forward staff is developing a workplan to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases (5% change from baseline) in the 12-month average production. Decreases of less than 5% are considered as part of the normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate increased and is now 8.0%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. 135 of 137 engineer positions (98.5%) are currently filled in the E&P division. Staff is currently in the planning phases for an external AQ Engineer recruitment in case future vacancies arise.

Key Activities

- Training has been completed for the most recent onboarding of the new AQ Engineers.
- There was a reorganization of engineering staff to optimize permitting production.
- Staff is developing a new workplan to identify key focus areas of the Permit Inventory specifically addressing aged applications.
- Staff is developing future Permitting Working Groups for Q4 2025 through Q1 2026 to introduce new potential streamlining measures.
- Staff initiated the testing phase of the new Permitting Workflow for PEP that will convert the permitting process to a paperless system.

Upcoming Meetings:

- Staff will be hosting a BACT Scientific Review Committee Meeting October 15.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

[August 15, 2025](#)

September 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for September
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

General Counsel's Office

Settlement Penalty Report (08/01/2025 - 08/31/2025)

Total Penalties

Civil Settlement: \$408,110.64

Hearing Board Settlement: \$489,466.82

MSPAP Settlement: \$143,313.70

Total Cash Settlements: \$1,040,891.16

Total SEP Value: \$0.00

Fiscal Year through 08/31/2025 Cash Total: \$1,351,222.16

Fiscal Year through 08/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
162591	BEAUMONT 76 - JC OIL INC	203	08/06/2025	ND	P76191, P80951	\$12,490.00
117415	BECKCO DEMOLITION CONTRACTORS	403	08/26/2025	SP	P75891	\$1,500.00
201884	BOYD FLOTATION INC	2305	08/06/2025	RM	O15142	\$2,800.00
134278	CITY OF LOS ANGELES BUREAU OF SANITATION	203	08/01/2025	RM	P76546	\$6,250.00
184252	DAVITA MAYFAIR DIALYSIS CLINIC	203	08/08/2025	RM	P69919, P69922, P69923, P69926	\$10,300.00
202586	DIRECT PARK	2305	08/06/2025	RM	O15157	\$13,000.00
194343	EMD SPECIALTY MATERIALS LLC	H&S 42402	08/21/2025	SP	P78915	\$5,000.00
800372	EQUILON ENTER LLC SHELL OIL PRODUCTS US	462, 2004, 3002, 40 CFR 63.422, 40 CFR 60.502	08/07/2025	EC	P79008	\$7,200.00
124838	EXIDE TECHNOLOGIES	203, 221, 430, 1407, 1420, 1420.1, 2004, 3002, 3004, H&S 42401	08/26/2025	BTG	• In re: Exide Technologies, Inc., U.S. Bankruptcy Court, District of Delaware, Case No. 13-11482 (KJC) (Bankruptcy Case); Delaware District Court, Case No.: 19-00891 (Appellate Case); United States Court of Appeals, Third Circuit, Case No. 20- 1858	\$36,572.14

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
166715	GRILLED SANDWICHES LLC	1415.1	08/20/2025	SP	P74943	\$65,000.00
9163	INLAND EMPIRE UTILITIES AGENCY	H&S 42401	08/21/2025	SP	P67263	\$2,500.00
200516	LEAN SUPPLY SOLUTIONS AMERICA	2305	08/06/2025	JL	O15248	\$25,800.00
193880	MOR FURNITURE FOR LESS, INC	2305	08/26/2025	JL	O15347	\$18,000.00
200276	NRI DISTRIBUTION LH	2305	08/26/2025	ND	O15277	\$11,000.00
77129	PARTER MEDICAL PRODUCTS INC	203, 402, H&S 41700	08/06/2025	JJ	P75906, P77864	\$62,000.00
203230	PATRIOT ENVIRONMENTAL SERVICES	402, H&S 41700	08/12/2025	DH	P67265, P68928	\$11,800.00
83033	PLEGEL OIL COMPANY INC	203, 1173	08/01/2025	RM	P73274, P79902, P79904	\$18,110.00
198485	RELAXED HEATING AND AIR INC	1111	08/07/2025	MR	P74272	\$1,000.00
7371	SAN BERNARDINO COUNTY SOLID WASTE MANAGEMENT (MILLIKEN)	221, 1150.1, 3002	08/06/2025	DH	P75785, P79526, P79548	\$18,700.00
203337	SIT N SLEEP INC	2305	08/06/2025	ND	O15241	\$3,000.00
114610	TECH DATA CORPORATION	2305	08/20/2025	SP	O15260	\$28,000.00
174866	THE FAMILY TRUST DATED 10/11/04	203	08/05/2025	EC	P76190, P80952	\$8,100.00
194640	THE REAL GOOD FOOD COMPANY LLC	203	08/12/2025	RM	P73232	\$10,000.00
97081	THE TERMO COMPANY	463, 2004, 3002	08/07/2025	KER	P67313, P69279, P73273, P73289	\$5,621.00
181667	TORRANCE REFINING COMPANY LLC	402, H&S 41700	08/06/2025	DH	P78236	\$9,367.50
201764	WORLDWIDE LOGISTICS GROUP	2305	08/06/2025	DH	O15123	\$15,000.00

Total Civil Settlements: \$408,110.64

Hearing Board

119219	CHIQUEITA CANYON LLC	431.1, 3002	08/08/2025	KER/MR	6177-4	\$488,466.82
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	08/06/2025	KCM	6230-6	\$1,000.00

Total Hearing Board Settlements: \$489,466.82

MSPAP

178365	ADVANCED AIR LLC	461	08/01/2025	CM	P81515	\$524.00
155446	AHMED UNION 76	461, H&S 41960.2	08/19/2025	SW	P74698	\$3,521.00
177911	APRO LLC (DBA "UNITED OIL") #128	461, H&S 41960.2	08/12/2025	VB	P68838	\$1,494.00
179085	ARCO #42078	461	08/19/2025	SW	P73517	\$2,017.00
199283	BLUETEK UNLIMITED LLC	1403	08/01/2025	VB	P79982	\$1,573.00
187093	CIRCLE K	461	08/20/2025	CL	P80584	\$1,648.00
186493	CIRCLE K STORES INC #227883-1	461	08/20/2025	CL	P80581	\$1,648.00
169564	CIRCLE K STORES INC #2709421	203, 461	08/20/2025	CL	P79632	\$3,747.00
169563	CIRCLE K STORES INC #2709425	203, 461	08/20/2025	CL	P79614	\$1,573.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
169538	CIRCLE K STORES INC #2709437	203, 461	08/20/2025	CL	P80224	\$1,573.00
169731	CIRCLE K STORES INC #2709445	461	08/20/2025	CL	P80976	\$3,846.00
169531	CIRCLE K STORES INC #2709463	203, 461	08/20/2025	CL	P79615	\$1,573.00
186497	CIRCLE K STORE SANTA CLARITA	203, 461	08/20/2025	CL	P70081	\$1,723.00
178111	CIRCLE K STORES INC #2709500	203, 461	08/20/2025	CL	P80215	\$1,648.00
169318	CIRCLE K STORES INC	461	08/20/2025	CL	P70083	\$3,747.00
170758	CIRCLE K STORES INC #221123	461	08/20/2025	CL	P73550	\$1,648.00
151992	CITY OF INDIO	203	08/12/2025	SW	P74294	\$786.00
30102	CITY OF SAN DIMAS	461	08/26/2025	CM	P78481	\$3,321.00
800189	DISNEYLAND RESORT	203	08/22/2025	VB	P64175	\$1,099.00
206894	FIRST LINEAGE SITE SERVICES	203	08/12/2025	VB	P81554	\$1,049.00
178288	FOOD 4 LESS STORE #767	203	08/15/2025	CL	P70078	\$1,059.00
182330	FRONTIER CALIFORNIA INC WESTMINSTER CO	203	08/15/2025	CL	P81407	\$1,573.00
205738	G&M OIL CO #228	201, 203	08/01/2025	CM	P66992	\$2,098.00
188600	GOETZ MARKETPLACE LP	201, 203, 461	08/01/2025	VB	P80551	\$3,119.00
156848	HERMOSA CLEANERS	203, 1102	08/01/2025	VB	P81805	\$1,683.00
207597	HOLIDAY INN EXPRESS FULLERTON	203	08/12/2025	SW	P80296	\$1,061.00
184922	HOSN VENTURES INC (DBA "CHEVRON")	461	08/01/2025	CM	P80228	\$1,258.00
195778	J AND J OPERATORS LLC	203	08/05/2025	CL	P80740	\$1,535.00
190749	JAMES MCMINN INC	403	08/22/2025	VB	P78469	\$3,147.00
188514	JEFFERSON GAS & MARKET INC	461	08/26/2025	VB	P68823	\$2,734.00
109412	JOLUKAS INC	203, 461	08/01/2025	VB	P66988	\$4,246.00
206232	KB HOME	403	08/08/2025	VB	P81202	\$3,776.00
194747	KINGS POWDER COAT SERVICES LLC	203	08/12/2025	SW	P80300	\$1,049.00
207938	MAYZLIN RELOCATION LLC	13 CCR 2485	08/05/2025	CL	P68074	\$1,423.00
36491	MILLIE & SEVERSON INC	403	08/12/2025	CM	P81552	\$7,343.00
11887	NASA JET PROPULSION LAB	2004, 3002	08/08/2025	CL	P73189	\$4,396.00
207067	NBK REALTY MANAGEMENT	1403, 40 CFR 61.145	08/01/2025	CM	P67269	\$1,573.00
179602	NOBLE'S AUTO BODY SHOP	109, 203, 1151, 1171	08/12/2025	CM	P81517	\$2,622.00
176655	OLIVIA'S CLEANERS	203	08/12/2025	SW	P77845	\$1,049.00
199013	ONE STOP SHOPPE	461	08/12/2025	CM	P80562	\$4,720.00
127513	ONLY CREMATIONS FOR PETS INC	203	08/12/2025	SW	P77846	\$1,249.00
158463	PACIFIC COAST FABRICATION INC	203	08/01/2025	CM	P80273	\$2,418.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
155301	PACIFIC OIL AND GAS COMPANY	461, H&S 41960.2	08/22/2025	VB	P68842	\$1,592.00
185481	RADC ENTERPRISES INC	461	08/22/2025	VB	P73541	\$2,123.00
33465	RANCHO SAN ANTONIO	201, 203	08/12/2025	CM	P81859	\$3,586.00
206855	RELIABLE ROOFING	203, 403	08/01/2025	CM	P78925	\$5,349.00
206101	RESIDENT	445	08/19/2025	SW	W15031	\$50.00
107320	SANTA ANITA GOLF COURSE	461	08/19/2025	SW	P81653	\$624.50
89731	SANTOSHI CORPORATION ALUMINUM ANODIZING	203	08/01/2025	CM	P74900	\$996.00
197837	SHELL RIALTO RENAISSANCE	201, 203	08/12/2025	CM	P80962	\$2,018.00
205255	SOUTHBAY EQUITY PARTNERS LLC	1403, 40 CFR 61.145	08/12/2025	VB	P63330	\$2,098.00
8574	SPECTROLAB INC	1147	08/12/2025	VB	P81858	\$2,747.00
194843	SPEEDWAY #4879 ARCO	461, H&S 41960.2	08/19/2025	SW	P79092	\$1,860.20
119386	STREMICKS HERITAGE FOODS LLC	203	08/01/2025	VB	P75888	\$6,594.00
207720	SUPERIOR CONCRETE CRUSHING LLC	203, 403	08/22/2025	VB	P79872	\$3,147.00
203945	TAWA SERVICES INC	2305	08/06/2025	VB	O15270	\$4,750.00
180887	THE HOME DEPOT DISTRIBUTION CENTER #6006	203	08/01/2025	VB	P79229	\$1,049.00
129506	TRABUCO CANYON WATER DISTRICT	203	08/19/2025	SW	P80157	\$1,209.00
47864	US POLYMERS INC	203	08/26/2025	CL	P74888	\$5,245.00
199293	UNITED BROTHERS 3 INC	461	08/19/2025	SW	P80650	\$445.00
182031	UNITED FACILITIES	203	08/12/2025	CM	P79231	\$1,993.00
77388	WESTERN MUNICIPAL WATER DISTRICT	203	08/01/2025	VB	P81354	\$949.00
Total MSPAP Settlements: \$143,313.70						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

REGULATION I - GENERAL PROVISIONS

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

REGULATION II - PERMITS

Rule 201 Permit to Construct

Rule 203 Permit to Operate

Rule 221 Plans

REGULATION IV - PROHIBITIONS

Rule 402 Nuisance

Rule 403 Fugitive Dust

Rule 430 Breakdown Provisions

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 445 Wood-Burning Devices

Rule 461 Gasoline Transfer and Dispensing

Rule 462 Organic Liquid Loading

Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1102 Petroleum Solvent Dry Cleaners

Rule 1111 NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1150.1 Control of Gaseous Emissions from Active Landfills

Rule 1151 Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations

Rule 1171 Solvent Cleaning Operations

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1407 Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations

Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

Rule 1420 Emissions Standard for Lead

Rule 1420.1 Emissions Standards for Lead from Large Lead-Acid Battery Recycling Facilities

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

Rule 3004 Permit Types and Content

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 63.422 Standards for Loading Racks

40 CFR 60.502 Equipment Leak, Fenceline Monitoring, and Heat Exchange System Provisions

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41700 Prohibited Discharges

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42401 Violation of Order for Abatement

H&S § 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 26

REPORT: Technology Committee

SYNOPSIS: The Technology Committee held a hybrid meeting on Friday, September 19, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Carlos Rodriguez, Chair
Technology Committee

AK:psc

Call to Order

Committee Chair Carlos Rodriguez called the meeting to order at 12:00 p.m.

Roll Call

Committee Members

Present: Mayor Pro Tem Carlos Rodriguez, Committee Chair
Supervisor Curt Hagman
Mayor Pro Tem Larry McCallon
Supervisor Janet Nguyen
Board Member Veronica Padilla-Campos

Absent: Mayor Patricia Lock Dawson

For additional details of the Technology Committee Meeting, please refer to the [Webcast](#).

ACTION ITEMS:

1. Issue Program Announcement and Execute Contracts for Proposition 1B – Goods Movement Emission Reduction Program

Krystle Martinez, Program Supervisor, Technology Advancement Office, presented on the Proposition 1B – Goods Movement Emission Reduction Program (Prop 1B).

The majority of funding under Prop 1B has been allocated; however, potentially up to \$50 million in funds remain from withdrawn projects. South Coast AQMD staff is seeking cargo handling equipment and transport refrigeration unit projects to utilize the remaining funds. These actions are to: 1) issue a Program Announcement for cargo handling equipment and transport refrigeration unit (TRU) projects under Prop 1B; and 2) authorize the Executive Officer to execute contracts for eligible projects under the Prop 1B Program Fund (81) until all funds are exhausted. For additional details, please refer to the [Webcast](#) beginning at 2:55.

Supervisor Hagman inquired if airport equipment would be eligible under Prop 1B Program. Mei Wang, Assistant Deputy Executive Officer, Technology Advancement Office, responded that cargo handling equipment involved with goods movement at airports can be eligible. For additional details, please refer to the [Webcast](#) beginning at 5:13.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, McCallon, Nguyen, Padilla-Campos Rodriguez
Noes: None
Abstain: None
Absent: Lock Dawson

2. Release RFP to Continue Enhanced Fleet Modernization Program Implementation, Amend and Execute Contracts

Victor Juan, Program Supervisor, Technology Advancement Office, presented on utilizing consultant support for the application evaluation, outreach, and participant education for the Replace Your Ride program. With a recent increase in incentive amounts, the program has seen a surge in popularity and application volume; however, funding for consultant support is nearly depleted. These actions are to: 1) release an RFP to solicit proposals for contractor(s) to assist applicants with the application process, screen applications, and other program support for Replace Your Ride; 2) authorize the Executive Officer to execute contracts with contractor(s) in an amount up to \$4,000,000 for a five-year period as the funds from CARB are received; and 3) amend contracts with the Foundation for California Community Colleges and Green Paradigm Consulting, Inc. for a total of up to \$400,000 to continue to support Replace Your Ride program implementation until contractor(s) from the RFP process are selected, under contract, and, if needed, trained on how to implement the program. For additional details, please refer to the [Webcast](#) beginning at 8:57.

Board Member Padilla-Campos asked for clarification about the contractors and their geographic location. Mr. Juan responded that through the RFP, selected contractors could be existing contractors or brand-new contractors that respond to

the RFP. Mr. Juan explained that the contracts were set for three years and contractors screen applicants to ensure CARB's eligibility requirements are met. Mr. Juan responded that the location of the contractors has not been a consideration since the contractors work remotely. Board Member Padilla-Campos concluded by asking from what areas of the Basin does the agency receive the most applications. Mr. Juan responded that generally Los Angeles County accounted for the most participation with about 66 percent, followed by Orange County with about 20 percent, followed by Riverside and San Bernardino Counties with 7 percent for each. For additional details, please refer to the [Webcast](#) beginning at 11:25.

Mayor Pro Tem McCallon asked if Hydrogen Vehicles (Fuel Cell Electric Vehicles) were part of the program. Mr. Juan responded that the current CARB grant only allows Battery Electric Vehicles, Fuel Cell Electric Vehicles, and Plug-In Hybrid Electric Vehicles as eligible replacement vehicle options. Mayor McCallon commented on the need for instructions on signage in multiple languages at the South Coast AQMD Hydrogen Fueling Station. Aaron Katzenstein, Deputy Executive Officer, Technology Advancement Office, replied that staff would look into the signage at the South Coast AQMD Hydrogen Fueling equipment. For additional details, please refer to the [Webcast](#) beginning at 12:30.

Moved by Padilla-Campos; seconded by Hagman; unanimously approved.

Ayes: Hagman, McCallon, Nguyen, Padilla-Campos Rodriguez
Noes: None
Abstain: None
Absent: Lock Dawson

3. Execute Contracts to Demonstrate Plug-In Hybrid Tugboat and Install Supporting Charging Infrastructure

Maryam Hajbabaie, Program Supervisor, Technology Advancement Office, presented on the Targeted Airshed Grant award of \$10,000,000 including administrative funds of \$500,000, to demonstrate a plug-in hybrid tugboat and develop innovative supporting charging infrastructure. The Board previously approved transferring up to \$1.5 million from the Air Quality Investment Program Fund (27) - Rule 1111 into Fund (83) for the cost-share of the plug-in tugboat project and executing a contract with Crowley Maritime Corporation (Crowley). Since then, Crowley withdrew from the project and South Coast AQMD staff subsequently received a proposal from Baydelta Maritime, LLC (Baydelta) and Arc Boat Company Inc (Arc). Baydelta is proposing to develop plug-in hybrid tugboats and Arc will provide the supporting marine charging system. These actions are contingent upon U.S. EPA's final awards, to execute contracts with Baydelta and Arc for a total of \$11 million from the Clean Shipping Technology Demonstration Special Revenue Fund (83) for the plug-in hybrid tugboat and the supporting

infrastructure project. For additional details, please refer to the [Webcast](#) beginning at 15:26.

Board Member Padilla-Campos inquired about the project timeline. Dr. Hajbabaie responded that both companies are prepared to initiate the project, which includes a one-year and a two-year deployment period. For additional details, please refer to the [Webcast](#) beginning at 17:46.

Ranji George, public member, expressed support for the project and noted that hybrid plug-in technologies offer additional emission reduction benefits. For additional details, please refer to the [Webcast](#) beginning at 19:15.

Harvey Eder, Public Solar Power Coalition, highlighted the benefits of solar energy for power generation and emphasized the expedited permitting process for installing such technology. For additional details, please refer to the [Webcast](#) beginning at 20:50.

Mayor Pro Tem McCallon commented in support of this project and production of more of these technologies for the application at the ports. For additional details, please refer to the [Webcast](#) beginning at 23:45.

Moved by McCallon; seconded by Nguyen; unanimously approved.

Ayes: Hagman, McCallon, Nguyen, Padilla-Campos Rodriguez
Noes: None
Abstain: None
Absent: Lock Dawson

**4. Authorize Carl Moyer and VW Programs to Fund Eligible Truck Projects
Truck Projects with Program Eligible Low NOx Engines**

Kelly Gamino Trainor, Program Supervisor, Technology Advancement Office, presented on the FY 2024-25 Community Air Protection (CAP) incentive funds totaling \$73,351,356, of which 12.5 percent may be used for administrative costs. These actions are to: 1) adopt a resolution recognizing an amount up to \$73,351,356 in CAP funds from CARB into the Community Air Protection AB 134 Fund (77); and 2) reimburse the General Fund for administrative costs up to \$9,168,919 from the Community Air Protection AB 134 Fund (77). For additional details, please refer to the [Webcast](#) beginning at 24:30.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, McCallon, Nguyen, Padilla-Campos Rodriguez
Noes: None

Abstain: None
Absent: Lock Dawson

ADMINISTRATIVE ACTION ITEMS:

5. Approve Payments for Completed Contracts

Authorize Executive Officer to execute two new contracts for previously approved projects: 1) with Cummins, Inc and reallocate the remaining funds of \$1,050,000 from the Transportation Power, LLC project to Cummins, Inc. to complete two battery electric refuse truck projects from the Air Quality Investment Program Fund (27) – Rule 1111; and 2) with San Bernardino County for \$1,000,000 to deploy two zero-emission Breathmobiles from the Advanced Technology, Outreach and Education Fund (17) which are being funded with \$500,000 from the U.S. EPA Clean Air Technology Initiative and \$500,000 from the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 26:41.

Supervisor Hagman commented that he does not have a financial interest but is required to identify for the record that he is the Supervisor for the County of San Bernardino, which is involved in this item.

Mr. Eder inquired about the status of solar and the history of what the District has done with solar. For additional details, please refer to the [Webcast](#) beginning at 26:41.

Moved by Hagman; seconded by Padilla-Campos; unanimously approved.

Ayes: Hagman, McCallon, Nguyen, Padilla-Campos Rodriguez
Noes: None
Abstain: None
Absent: Lock Dawson

INFORMATIONAL ITEM:

6. Presentation on Rethinking Power Generation

Bobby K. Cherian, Senior Vice President Government Affairs, Hyliion Inc, presented on rethinking power generation. For additional details, please refer to the [Webcast](#) beginning at 39:54.

Committee Chair Rodriguez expressed his excitement for the Karno linear generator technology. For additional details, please refer to the [Webcast](#) beginning at 31:05.

Supervisor Hagman asked about the operating costs and return on investment for the Karno linear generator and how it compares to competitors. Mr. Cherian replied that the upfront costs are lower than fuel cells but higher than traditional natural gas generators and that operating costs are less than several utility grid costs and over

the long run, more cost-effective to operate. For additional details, please refer to the [Webcast](#) beginning at 40:05.

Mayor Pro Tem McCallon asked about the start-up time. Mr. Cherian responded from a black start, it would take 30 seconds to start up and generate power and 3-4 minutes to achieve full power. For additional details, please refer to the [Webcast](#) beginning at 41:11.

Committee Chair Rodriguez inquired about examples of the different applications and Mr. Cherian responded that he cannot share the specific applications at this time. He reiterated that the Karno technology is being used by the Navy in unmanned vessels and potential EV charging/infrastructure applications.

Committee Chair Rodriguez asked about barriers and challenges from a regulatory standpoint, other applications for their technology for wastewater treatment and ports, and Hyliion's relationship with utilities and residential applications. Mr. Cherian stated their technology is compliant with South Coast AQMD Rule 1110.3 and that a recent EPA determination established that linear generators are not considered internal combustion engines. Mr. Cherian explained that applications at wastewater treatment facilities and ports are viable and that Hyliion has been working with utilities wherever necessary but does not see their product for use in the residential market. Committee Chair Rodriguez asked whether Hyliion can return to Technology Committee in about 6 months to provide an update once the product has been on the market. For additional details, please refer to the [Webcast](#) beginning at 41:40.

Supervisor Hagman inquired about the fuel agnostic capabilities and if Karno requires upgraded infrastructure to support natural gas operations. Mr. Cherian responded that no upgrades are needed to the gas infrastructure. For additional details, please refer to the [Webcast](#) beginning at 48:02.

Mayor Pro Tem McCallon expressed concern about the start up time and Karno's application as back-up power for data centers, but commented that alternative energy solutions are good. For additional details, please refer to the [Webcast](#) beginning at 48:35.

Board Member Padilla-Campos expressed gratitude for the presentation. For additional details, please refer to the [Webcast](#) beginning at 49:38.

Mr. George asked about emissions from the technology and the heat required to achieve the power levels and the reliability of the technology. Mr. Cherian responded that the gaseous emissions are coming from the exhaust stream without

any after treatment system. For additional details, please refer to the beginning [Webcast](#) at 50:05.

OTHER MATTERS:

7. Other Business

There was no other business to report.

8. Public Comment Period

Mr. Geroge expressed concerns for the cost of hydrogen. For additional details, please refer to the [Webcast](#) beginning at 53:05.

9. Next Meeting Date

The next regular Technology Committee meeting is scheduled for Friday, October 17, 2025, at noon.

Adjournment

The meeting adjourned at 12:25 p.m.

Attachment

Attendance Record

ATTACHMENT

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT TECHNOLOGY COMMITTEE MEETING Attendance Record – September 19, 2025

Mayor Pro Tem Carlos Rodriguez	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Mayor Pro Tem Larry McCallon	South Coast AQMD Board Member
Supervisor Janet Nguyen	South Coast AQMD Board Member
Board Member Padilla-Campos	South Coast AQMD Board Member
Charles Hahn	Board Consultant/Assistant (Nguyen)
Debra Mendelsohn	Board Consultant/Assistant (McCallon/Rodriguez)
Andrew Silva	Board Consultant/Assistant (Lock Dawson)
Bobby K. Cherian	Hyllion Inc.
Christian Contreras	Public Member
Jessica Denver	Go-Biz
Kiera Dixons	Public Member
Harvey Eder	Public Solar Power Coalition
Ranji George	Public Member
Catherine Smith	Public Member
Ana Ambriz	South Coast AQMD Staff
Debra Ashby	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Sam Cao	South Coast AQMD Staff
Penny Shaw Cedillo	South Coast AQMD Staff
Philip Crabbe III	South Coast AQMD Staff
Daniel Garcia	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Carlos Gonzalez	South Coast AQMD Staff
Maryam Hajbabaei	South Coast AQMD Staff
Alex Han	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Victor Juan	South Coast AQMD Staff
Justin Joe	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Tom Lee	South Coast AQMD Staff
Hay Lo	South Coast AQMD Staff
Krystle Martinez	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff

Susan Nakamura South Coast AQMD Staff
Wayne Natri South Coast AQMD Staff
Vasileios Papapostolou South Coast AQMD Staff
Robert Paud South Coast AQMD Staff
Cynthia Ravenstein South Coast AQMD Staff
Kristin Remy South Coast AQMD Staff
Lisa Tanka South Coast AQMD Staff
Kelly Gamino Trainor South Coast AQMD Staff
Mei Wang South Coast AQMD Staff

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 27

REPORT: Mobile Source Air Pollution Reduction Review Committee

SYNOPSIS: The Mobile Source Air Pollution Reduction Review Committee held a hybrid meeting on Thursday, September 18, 2025. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Curt Hagman
South Coast AQMD Representative
to MSRC

AK:CR:me

Contract Modification Requests

The MSRC considered one contract modification request and took the following action:

1. City of South Pasadena, Contract #MS24002 to procure zero-emission vehicles and infrastructure, approval of 16-month term extension.

Los Angeles County Metropolitan Transportation Authority Partnership

In August 2023, the MSRC approved an award to the Los Angeles County Cleantech Incubator (LACI) in an amount not to exceed \$3,000,000 to implement zero-emission truck refueling providing a total of 40 charging ports at two locations at the Port of Los Angeles (POLA). The award was conditioned upon successful selection of a site developer and operator, as well as securing co-funding commitments. Subsequently, POLA selected Prologis Mobility to be the developer and operator, and the MSRC approved modifying the project description to a single location. In June 2023, LACI executed a contract with U.S. Department of Housing and Urban Development to co-fund this project for \$1,500,000. Los Angeles County Metropolitan Transportation Authority (LA Metro) had previously indicated their intention to provide co-funding to the project. In April 2025, LA Metro approved a \$3,000,000 contribution from Measure R Highway Capital Funds. Staff is working with South Coast AQMD's Finance

Department to develop further details surrounding transmittal of funds. Resolution of these arrangements would be a necessary condition of executing an agreement. The MSRC considered and approved LA Metro's request to authorize an agreement to receive the funds.

The MSRC further approved that upon successful execution of such agreement with LA Metro, the value of the proposed award to LACI would be increased to an amount not to exceed \$6,000,000, incorporating the project co-funding received from LA Metro.

Penske Truck Leasing Partnership Update

In January 2024, the MSRC awarded conditional funding to Penske Truck Leasing to partner in seeking funding under the Carl Moyer Program for the installation of charging infrastructure at multiple locations. The MSRC received a status update and de-obligated \$6,353,697 for five project locations that will not be proceeding. The MSRC deferred action on ten other project locations, currently on the Carl Moyer Program backup list, for one additional month.

MSRC-TAC FY 2024-27 Work Program Development Activities

The MSRC received a status update on the current areas of focus of the three MSRC-TAC Work Program Development Subcommittees supporting development of the MSRC's FY 2024-27 funding strategies: Partnerships, Innovative Transportation Demand Management/Transportation Control Measure, and Innovation/Advanced concepts. The MSRC directed that by the MSRC's November 2025 meeting, staff and the MSRC-TAC should bring forward a proposed program to support zero-emission infrastructure with an emphasis on enhanced resiliency and options to overcome capacity-based delays.

Contracts Administrator's Report

The MSRC AB 2766 Contracts Administrator's report provides a written status report on all open contracts from FY 2011-12 to the present. The Contracts Administrator's Report for July 31, 2025 through August 27, 2025 is attached (*Attachment 1*).

Attachment

1. July 31 through August 27, 2025 Contracts Administrator's Report

MSRC Agenda Item No. 1

DATE: September 18, 2025

FROM: Cynthia Ravenstein

SUBJECT: AB 2766 Contracts Administrator's Report

SYNOPSIS: This report covers key issues addressed by MSRC staff, status of open contracts, and administrative scope changes from July 31 to August 27, 2025.

RECOMMENDATION: Receive and file report

WORK PROGRAM IMPACT: None

Contract Execution Status

2021-24 Work Program

On September 2, 2022, the SCAQMD Governing Board approved an award under the Major Event Center Transportation Program. This contract is executed.

On February 3, 2023, the SCAQMD Governing Board approved an award under the Transformative Transportation Strategies & Mobility Solutions Program. This contract is executed.

On June 2, 2023, the SCAQMD Governing Board approved six awards under the Microtransit Service RFP, for zero-emission shared mobility service. These contracts are executed.

On September 1, 2023, the SCAQMD Governing Board approved two awards under the Publicly Accessible Goods Movement Zero Emission Infrastructure Request for Information. One of these contracts will be administered by SCAQMD on behalf of the MSRC, and the other award is conditional upon successful selection of a site developer and operator and securing co-funding commitments. These contracts are under development.

On February 2, 2024, the SCAQMD Governing Board approved allocations for partnership in applications seeking funding under the Carl Moyer Program solicitation. Some of the applications were subsequently awarded funding Carl Moyer funding; these contracts are under development. To the extent feasible these contracts will be administered by SCAQMD on behalf of the MSRC. Southern California Gas Company, which had been awarded both Carl Moyer and MSRC funding, declined the awards during this period. \$6,000,000 will revert to the AB 2766 Discretionary Fund. A report focused on the Penske awards is included as a separate item on this month's MSRC-TAC agenda.

2024-27 Work Program

On October 4, 2024, the SCAQMD Governing Board approved an award for programmatic outreach services for the MSRC. This contract is executed.

On December 6, 2024, the SCAQMD Governing Board approved an award for partnership on the West Coast Truck Charging and Fueling Corridor Project. This contract is under development. The SCAQMD Governing Board also approved three allocations for partnership with SCAQMD on technology advancement projects. To the extent feasible these contracts will be administered by SCAQMD on behalf of MSRC. One contract is executed, and two contracts are under development.

On April 4, 2025, the SCAQMD Governing Board approved an award for hosting and maintenance of the MSRC website. This contract is executed.

On June 6, 2025, the SCAQMD Governing Board approved an allocation for partnership with SCAQMD on the Strategic Pathways for Extended Electric Drayage project, with the MSRC's funding to be applied to the Class 8 battery electric truck element. To the extent feasible this contract will be administered by SCAQMD on behalf of MSRC. This contract is under development.

Work Program Status

Contract Status Reports for Work Program years with open and/or pending contracts are attached.

FY 2011-12 Work Program Contracts

1 contract is in "Open/Complete" status, having completed all obligations except operations.

FY 2011-12 Invoices Paid

No invoices were paid during this period.

FYs 2012-14 Work Program Contracts

1 contract from this Work Program year is open, and 1 is in "Open/Complete" status.

FYs 2012-14 Invoices Paid

No invoices were paid during this period.

FYs 2014-16 Work Program Contracts

2 contracts from this Work Program year are open, and 8 are in "Open/Complete" status.

FYs 2014-16 Invoices Paid

No invoices were paid during this period.

FYs 2016-18 Work Program Contracts

10 contracts from this Work Program year are open, and 49 are in "Open/Complete" status. 1 contract passed into "Open/Complete" status during this period: County of San Bernardino, Contract #ML18152 – Purchase 5 Heavy-Duty Near-Zero Emission Vehicles.

FYs 2016-18 Invoices Paid

1 invoice in the amount of \$37,687.50 was paid during this period.

FYs 2018-21 Work Program Contracts

4 contracts from this Work Program year are open, and 9 are in “Open/Complete” status. 1 contract passed into “Open/Complete” status during this period: ITS Technologies & Logistics, LLC, Agreement #MS21009 – Deploy 12 Zero-Emission Yard Tractors.

FYs 2018-21 Invoices Paid

2 invoices totaling \$1,954,274.84 were paid during this period.

FYs 2021-24 Work Program Contracts

8 contracts from this Work Program year are open, and 2 are in “Open/Complete” status.

FYs 2021-24 Invoices Paid

No invoices were paid during this period.

FYs 2024-27 Work Program Contracts

3 contracts from this Work Program year are open.

FYs 2024-27 Invoices Paid

2 invoices totaling \$248,041.00 were paid during this period.

Administrative Scope Changes

One administrative scope change was initiated during the period from July 31 to August 27, 2025:

- Better World Group, Contract #MS27001 (Provide Programmatic Outreach Services) – add and remove authorized staff

Attachments

- FY 2011-12 through FYs 2021-27 Contract Status Reports



AB2766 Contract Status Report 7/31/2025 - 8/27/2025

Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
FY 2011-2012 Contracts									
<i>Declined/Cancelled Contracts</i>									
ML12016	City of Cathedral City	1/4/2013	10/3/2019		\$ 60,000.00	\$ -	CNG Vehicle & Electric Vehicle Infrastr	\$ 60,000.00	No
ML12038	City of Long Beach Public Works				\$ 26,000.00	\$ -	Electric Vehicle Charging Infrastructure	\$ 26,000.00	No
ML12040	City of Duarte				\$ 30,000.00	\$ -	One Heavy-Duty Nat. Gas Vehicle	\$ 30,000.00	No
ML12044	County of San Bernardino Public Works				\$ 250,000.00	\$ -	Install New CNG Station	\$ 250,000.00	No
ML12048	City of La Palma	1/4/2013	11/3/2018		\$ 20,000.00	\$ -	Two Medium-Duty LPG Vehicles	\$ 20,000.00	No
ML12052	City of Whittier	3/14/2013	7/13/2019		\$ 165,000.00	\$ -	Expansion of Existing CNG Station	\$ 165,000.00	No
ML12053	City of Mission Viejo				\$ 60,000.00	\$ -	EV Charging Infrastructure	\$ 60,000.00	No
ML12090	City of Palm Springs	10/9/2015	10/8/2021	9/8/2025	\$ 21,163.00	\$ -	EV Charging Infrastructure	\$ 21,163.00	No
MS12007	WestAir Gases & Equipment				\$ 100,000.00	\$ -	Construct New Limited-Acess CNG Sta	\$ 100,000.00	No
MS12027	C.V. Ice Company, Inc.	5/17/2013	11/16/2019		\$ 75,000.00	\$ -	Purchase 3 Medium-Heavy Duty Vehic	\$ 75,000.00	No
MS12030	Complete Landscape Care, Inc.				\$ 150,000.00	\$ -	Purchase 6 Medium-Heavy Duty Vehic	\$ 150,000.00	No
MS12067	Leatherwood Construction, Inc.	11/8/2013	3/7/2017		\$ 122,719.00	\$ -	Retrofit Six Vehicles w/DECS - Showca	\$ 122,719.00	No
MS12070	Valley Music Travel/CID Entertainment				\$ 99,000.00	\$ -	Implement Shuttle Service to Coachella	\$ 99,000.00	No
Total = 13									
<i>Closed Contracts</i>									
ML12013	City of Pasadena	10/19/2012	3/18/2015	9/18/2015	\$ 200,000.00	\$ 65,065.00	Electric Vehicle Charging Infrastructure	\$ 134,935.00	Yes
ML12014	City of Santa Ana - Public Works Ad	11/8/2013	8/7/2020	2/7/2022	\$ 338,000.00	\$ 255,977.50	9 H.D. Nat. Gas & LPG Trucks, EV Ch	\$ 82,022.50	Yes
ML12015	City of Fullerton	4/25/2013	11/24/2020	11/24/2021	\$ 40,000.00	\$ 40,000.00	HD CNG Vehicle, Expand CNG Station	\$ -	Yes
ML12017	City of Los Angeles, Bureau of San	6/26/2013	5/25/2020	11/25/2021	\$ 950,000.00	\$ 950,000.00	32 H.D. Nat. Gas Vehicles	\$ -	Yes
ML12018	City of West Covina	10/18/2013	10/17/2020	8/17/2023	\$ 300,000.00	\$ 300,000.00	Expansion of Existing CNG Station	\$ -	Yes
ML12019	City of Palm Springs	9/6/2013	7/5/2015	1/0/1900	\$ 38,000.00	\$ 16,837.00	EV Charging Infrastructure	\$ 21,163.00	Yes
ML12020	City of Los Angeles Dept of Genera	9/27/2012	3/26/2019	3/26/2020	\$ 450,000.00	\$ 450,000.00	15 H.D. Nat. Gas Vehicles	\$ -	Yes
ML12021	City of Rancho Cucamonga	9/14/2012	1/13/2020	1/0/1900	\$ 40,000.00	\$ 40,000.00	Four Medium-Duty Nat. Gas Vehicles	\$ -	Yes
ML12022	City of La Puente	12/6/2013	6/5/2020	1/0/1900	\$ 110,000.00	\$ 110,000.00	2 Medium-Duty and Three Heavy-Duty	\$ -	Yes
ML12023	County of Los Angeles Internal Ser	8/1/2013	2/28/2015	1/0/1900	\$ 250,000.00	\$ 192,333.00	EV Charging Infrastructure	\$ 57,667.00	Yes
ML12037	Coachella Valley Association of Go	3/14/2013	3/13/2014	1/0/1900	\$ 250,000.00	\$ 250,000.00	Street Sweeping Operations	\$ -	Yes
ML12039	City of Redlands	2/8/2013	10/7/2019	1/0/1900	\$ 90,000.00	\$ 90,000.00	Three Heavy-Duty Nat. Gas Vehicles	\$ -	Yes
ML12041	City of Anaheim Public Utilities Dep	4/4/2014	11/3/2015	11/3/2017	\$ 68,977.00	\$ 38,742.16	EV Charging Infrastructure	\$ 30,234.84	Yes
ML12042	City of Chino Hills	1/18/2013	3/17/2017	1/0/1900	\$ 87,500.00	\$ 87,500.00	Expansion of Existing CNG Station	\$ -	Yes
ML12043	City of Hemet	6/24/2013	9/23/2019	11/23/2021	\$ 30,000.00	\$ 30,000.00	One Heavy-Duty Nat. Gas Vehicles	\$ -	Yes
ML12046	City of Irvine	8/11/2013	3/10/2021	1/0/1900	\$ 30,000.00	\$ 30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$ -	Yes
ML12047	City of Orange	2/1/2013	1/31/2019	1/0/1900	\$ 30,000.00	\$ 30,000.00	One Heavy-Duty Nat. Gas Vehicle	\$ -	Yes
ML12049	City of Rialto Public Works	7/14/2014	9/13/2015	1/0/1900	\$ 30,432.00	\$ 3,265.29	EV Charging Infrastructure	\$ 27,166.71	Yes
ML12050	City of Baldwin Park	4/25/2013	4/24/2014	10/24/2014	\$ 402,400.00	\$ 385,363.00	EV Charging Infrastructure	\$ 17,037.00	Yes
ML12054	City of Palm Desert	9/30/2013	2/28/2015	1/0/1900	\$ 77,385.00	\$ 77,385.00	EV Charging Infrastructure	\$ -	Yes
ML12055	City of Manhattan Beach	3/1/2013	12/31/2018	1/0/1900	\$ 10,000.00	\$ 10,000.00	One Medium-Duty Nat. Gas Vehicle	\$ -	Yes
ML12056	City of Cathedral City	3/26/2013	5/25/2014	1/0/1900	\$ 25,000.00	\$ 25,000.00	Regional Street Sweeping Program	\$ -	Yes
ML12057	City of Coachella	8/28/2013	8/27/2019	1/27/2022	\$ 57,456.00	\$ 57,456.00	Purchase One Nat. Gas H.D. Vehicle/S	\$ -	Yes
ML12066	City of Manhattan Beach	1/7/2014	4/6/2015	1/0/1900	\$ 5,900.00	\$ 5,900.00	Electric Vehicle Charging Infrastructure	\$ -	Yes
ML12091	City of Bellflower	10/5/2018	10/4/2019	6/30/2022	\$ 100,000.00	\$ 49,230.44	EV Charging Infrastructure	\$ 50,769.56	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS12001	Los Angeles County MTA	7/1/2012	4/30/2013	1/0/1900	\$ 300,000.00	\$ 211,170.00	Clean Fuel Transit Service to Dodger S	\$ 88,830.00	Yes
MS12002	Orange County Transportation Auth	9/7/2012	4/30/2013	1/0/1900	\$ 342,340.00	\$ 333,185.13	Express Bus Service to Orange County	\$ 9,154.87	Yes
MS12003	Orange County Transportation Auth	7/20/2012	2/28/2013	1/0/1900	\$ 234,669.00	\$ 167,665.12	Implement Metrolink Service to Angel S	\$ 67,003.88	Yes
MS12004	USA Waste of California, Inc.	10/24/2013	11/23/2019	1/0/1900	\$ 175,000.00	\$ 175,000.00	Construct New Limited-Access CNG S	\$ -	Yes
MS12005	USA Waste of California, Inc.	10/19/2012	8/18/2013	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maintenance Facility Modificati	\$ -	Yes
MS12006	Waste Management Collection & R	10/19/2012	8/18/2013	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maintenance Facility Modificati	\$ -	Yes
MS12008	Bonita Unified School District	7/12/2013	12/11/2019	4/11/2021	\$ 175,000.00	\$ 175,000.00	Construct New Limited-Access CNG S	\$ -	Yes
MS12009	Sysco Food Services of Los Angele	1/7/2014	4/6/2020	1/0/1900	\$ 150,000.00	\$ 150,000.00	Construct New Public-Access LNG Sta	\$ -	Yes
MS12010	Murrieta Valley Unified School Distr	4/5/2013	9/4/2019	1/0/1900	\$ 242,786.00	\$ 242,786.00	Construct New Limited-Access CNG S	\$ -	Yes
MS12011	Southern California Gas Company	6/14/2013	6/13/2019	5/28/2021	\$ 150,000.00	\$ 150,000.00	Construct New Public-Access CNG Sta	\$ -	Yes
MS12012	Rim of the World Unified School Dis	12/20/2012	5/19/2014	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maintenance Facility Modificati	\$ -	Yes
MS12024	Southern California Gas Company	6/13/2013	12/12/2019	11/12/2020	\$ 150,000.00	\$ 150,000.00	Construct New Public-Access CNG Sta	\$ -	Yes
MS12025	Silverado Stages, Inc.	11/2/2012	7/1/2018	1/0/1900	\$ 150,000.00	\$ 150,000.00	Purchase Six Medium-Heavy Duty Veh	\$ -	Yes
MS12026	U-Haul Company of California	3/14/2013	3/13/2019	1/0/1900	\$ 500,000.00	\$ 353,048.26	Purchase 23 Medium-Heavy Duty Vehi	\$ 146,951.74	Yes
MS12028	Dy-Dee Service of Pasadena, Inc.	12/22/2012	1/21/2019	1/0/1900	\$ 45,000.00	\$ 40,000.00	Purchase 2 Medium-Duty and 1 Medium	\$ 5,000.00	Yes
MS12029	Community Action Partnership of O	11/2/2012	11/1/2018	1/0/1900	\$ 25,000.00	\$ 14,850.00	Purchase 1 Medium-Heavy Duty Vehic	\$ 10,150.00	Yes
MS12031	Final Assembly, Inc.	11/2/2012	11/1/2018	1/0/1900	\$ 50,000.00	\$ 32,446.00	Purchase 2 Medium-Heavy Duty Vehic	\$ 17,554.00	Yes
MS12032	Fox Transportation	12/14/2012	12/13/2018	1/0/1900	\$ 500,000.00	\$ 500,000.00	Purchase 20 Medium-Heavy Duty Vehi	\$ -	Yes
MS12033	Mike Diamond/Phace Management	12/22/2012	12/21/2018	6/21/2021	\$ 148,900.00	\$ 148,900.00	Purchase 20 Medium-Heavy Duty Vehi	\$ -	Yes
MS12034	Ware Disposal Company, Inc.	11/2/2012	11/1/2018	5/1/2022	\$ 133,070.00	\$ 133,070.00	Purchase 8 Medium-Heavy Duty Vehic	\$ -	Yes
MS12035	Disneyland Resort	1/4/2013	7/3/2019	1/0/1900	\$ 25,000.00	\$ 18,900.00	Purchase 1 Medium-Heavy Duty Vehic	\$ 6,100.00	Yes
MS12036	Jim & Doug Carter's Automotive/VS	1/4/2013	11/3/2018	1/0/1900	\$ 50,000.00	\$ 50,000.00	Purchase 2 Medium-Heavy Duty Vehic	\$ -	Yes
MS12058	Krisda Inc	4/24/2013	1/23/2019	1/0/1900	\$ 25,000.00	\$ 25,000.00	Repower One Heavy-Duty Off-Road Ve	\$ -	Yes
MS12059	Orange County Transportation Auth	2/28/2013	12/27/2014	1/0/1900	\$ 75,000.00	\$ 75,000.00	Maintenance Facilities Modifications	\$ -	Yes
MS12060	City of Santa Monica	4/4/2014	8/3/2017	8/3/2019	\$ 500,000.00	\$ 434,202.57	Implement Westside Bikeshare Progra	\$ 65,797.43	Yes
MS12061	Orange County Transportation Auth	3/14/2014	3/13/2017	1/0/1900	\$ 224,000.00	\$ 114,240.00	Transit-Oriented Bicycle Sharing Progr	\$ 109,760.00	Yes
MS12062	Fraser Communications	12/7/2012	5/31/2014	1/0/1900	\$ 998,669.00	\$ 989,218.49	Develop & Implement "Rideshare Thur	\$ 9,450.51	Yes
MS12063	Custom Alloy Light Metals, Inc.	8/16/2013	2/15/2020	1/0/1900	\$ 100,000.00	\$ 100,000.00	Install New Limited Access CNG Statio	\$ -	Yes
MS12064	Anaheim Transportation Network	3/26/2013	12/31/2014	1/0/1900	\$ 127,296.00	\$ 56,443.92	Implement Anaheim Circulator Service	\$ 70,852.08	Yes
MS12065	Orange County Transportation Auth	7/27/2013	11/30/2013	1/0/1900	\$ 43,933.00	\$ 14,832.93	Ducks Express Service to Honda Cent	\$ 29,100.07	Yes
MS12068	Southern California Regional Rail A	3/1/2013	9/30/2013	1/0/1900	\$ 57,363.00	\$ 47,587.10	Implement Metrolink Service to Autocl	\$ 9,775.90	Yes
MS12069	City of Irvine	8/11/2013	2/28/2014	1/0/1900	\$ 45,000.00	\$ 26,649.41	Implement Special Transit Service to S	\$ 18,350.59	Yes
MS12071	Transit Systems Unlimited, Inc.	5/17/2013	12/16/2018	1/0/1900	\$ 21,250.00	\$ 21,250.00	Expansion of Existing CNG Station	\$ -	Yes
MS12072	99 Cents Only Stores	4/5/2013	9/4/2019	1/0/1900	\$ 100,000.00	\$ 100,000.00	Construct New CNG Station	\$ -	Yes
MS12073	FirstCNG, LLC	7/27/2013	12/26/2019	1/0/1900	\$ 150,000.00	\$ 150,000.00	Construct New CNG Station	\$ -	Yes
MS12074	Arcadia Unified School District	7/5/2013	9/4/2019	1/0/1900	\$ 175,000.00	\$ 175,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS12075	CR&R Incorporated	7/27/2013	1/26/2021	1/26/2022	\$ 100,000.00	\$ 100,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS12076	City of Ontario, Housing & Municipa	3/8/2013	4/7/2015	1/0/1900	\$ 75,000.00	\$ 75,000.00	Maintenance Facilities Modification	\$ -	Yes
MS12078	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016	1/0/1900	\$ 75,000.00	\$ 73,107.00	Maintenance Facility Modifications - Ve	\$ 1,893.00	Yes
MS12080	City of Pasadena	11/8/2013	8/7/2020	2/7/2022	\$ 225,000.00	\$ 225,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS12081	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016	1/0/1900	\$ 75,000.00	\$ 75,000.00	Maintenance Facility Modifications - Sa	\$ -	Yes
MS12082	City of Los Angeles, Bureau of San	11/20/2013	2/19/2021	2/19/2023	\$ 175,000.00	\$ 175,000.00	Install New CNG Infrastructure	\$ -	Yes
MS12083	Brea Olinda Unified School District	7/30/2015	2/29/2024	1/0/1900	\$ 59,454.00	\$ 59,454.00	Install New CNG Infrastructure	\$ -	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS12085	Bear Valley Unified School District	4/25/2013	6/24/2014	1/0/1900	\$ 75,000.00	\$ 75,000.00	Maintenance Facility Modifications	\$ -	Yes
MS12086	SuperShuttle International, Inc.	3/26/2013	3/25/2019	1/0/1900	\$ 225,000.00	\$ 225,000.00	Purchase 23 Medium-Heavy Duty Vehi	\$ -	Yes
MS12087	Los Angeles County MTA	8/29/2013	11/28/2015	1/0/1900	\$ 125,000.00	\$ 125,000.00	Implement Rideshare Incentives Progr	\$ -	Yes
MS12088	Orange County Transportation Auth	12/6/2013	3/5/2016	1/0/1900	\$ 125,000.00	\$ 18,496.50	Implement Rideshare Incentives Progr	\$ 106,503.50	Yes
MS12089	Riverside County Transportation Cd	10/18/2013	9/17/2015	1/0/1900	\$ 249,136.00	\$ 105,747.48	Implement Rideshare Incentives Progr	\$ 143,388.52	Yes
MS12Home	Mansfield Gas Equipment Systems	1/0/1900	1/0/1900	1/0/1900	\$ 296,000.00	\$ -	Home Refueling Apparatus Incentive P	\$ 296,000.00	Yes

Total = 74

Closed/Incomplete Contracts

ML12051	City of Bellflower	2/7/2014	2/6/2016	5/6/2018	\$ 100,000.00	\$ -	EV Charging Infrastructure	\$ 100,000.00	No
MS12077	City of Coachella	6/14/2013	6/13/2020	1/0/1900	\$ 225,000.00	\$ -	Construct New CNG Station	\$ 225,000.00	No
MS12079	Penske Truck Leasing Co., L.P.	1/7/2014	1/6/2016	1/0/1900	\$ 75,000.00	\$ -	Maintenance Facility Modifications - Bo	\$ 75,000.00	No
MS12084	Airport Mobil Inc.	12/6/2013	5/5/2020	1/0/1900	\$ 150,000.00	\$ -	Install New CNG Infrastructure	\$ 150,000.00	No

Total = 4

Open/Complete Contracts

ML12045	City of Baldwin Park DPW	2/14/2014	12/13/2020	12/13/2026	\$ 400,000.00	\$ 400,000.00	Install New CNG Station	\$ -	Yes

Total = 1

FY 2012-2014 Contracts

Open Contracts

MS14057	Los Angeles County MTA	11/7/2014	10/6/2019	10/31/2026	\$ 1,250,000.00	\$ -	Implement Various Signal Synchroniza	\$ 1,250,000.00	No

Total = 1

Declined/Cancelled Contracts

ML14063	City of Hawthorne	1/0/1900	1/0/1900	1/0/1900	\$ 32,000.00	\$ -	Expansion of Existng CNG Infrastructu	\$ 32,000.00	No
ML14068	City of South Pasadena	9/12/2014	10/11/2015	1/11/2020	\$ 10,183.00	\$ -	Electric Vehicle Charging Infrastructure	\$ 10,183.00	No
ML14069	City of Beaumont	3/3/2017	3/2/2025	1/0/1900	\$ 200,000.00	\$ -	Construct New CNG Infrastructure	\$ 200,000.00	No
MS14035	Penske Truck Leasing Co., L.P.	1/0/1900	1/0/1900	1/0/1900	\$ 75,000.00	\$ -	Vehicle Maint. Fac. Modifications - Sun	\$ 75,000.00	No
MS14036	Penske Truck Leasing Co., L.P.	1/0/1900	1/0/1900	1/0/1900	\$ 75,000.00	\$ -	Vehicle Maint. Fac. Modifications - La N	\$ 75,000.00	No
MS14038	Penske Truck Leasing Co., L.P.	1/0/1900	1/0/1900	1/0/1900	\$ 75,000.00	\$ -	Vehicle Maint. Fac. Modifications - Fon	\$ 75,000.00	No
MS14043	City of Anaheim	1/0/1900	1/0/1900	1/0/1900	\$ 175,000.00	\$ -	Expansion of Existing CNG Station	\$ 175,000.00	No
MS14078	American Honda Motor Co., Inc.	9/4/2015	8/3/2022	1/0/1900	\$ 150,000.00	\$ -	New Public Access CNG Station	\$ 150,000.00	No
MS14085	Prologis, L.P.	1/0/1900	1/0/1900	1/0/1900	\$ 100,000.00	\$ -	New Limited Access CNG Station	\$ 100,000.00	No
MS14086	San Gabriel Valley Towing I	1/0/1900	1/0/1900	1/0/1900	\$ 150,000.00	\$ -	New Public Access CNG Station	\$ 150,000.00	No
MS14091	Serv-Wel Disposal	1/0/1900	1/0/1900	1/0/1900	\$ 100,000.00	\$ -	New Limited-Access CNG Infrastructur	\$ 100,000.00	No

Total = 11

Closed Contracts

ML14010	City of Cathedral City	8/13/2014	10/12/2015	1/0/1900	\$ 25,000.00	\$ 25,000.00	Street Sweeping Operations	\$ -	Yes
ML14011	City of Palm Springs	6/13/2014	1/12/2016	1/0/1900	\$ 79,000.00	\$ 78,627.00	Bicycle Racks, Bicycle Outreach & Edu	\$ 373.00	Yes
ML14012	City of Santa Ana - Public Works Ag	2/13/2015	10/12/2021	10/12/2022	\$ 41,220.00	\$ 41,220.00	EV Charging and 1 H.D. CNG Vehicle	\$ -	Yes
ML14013	City of Los Angeles, Bureau of San	10/7/2016	2/6/2025	1/0/1900	\$ 400,000.00	\$ 400,000.00	Purchase 14 H.D. Nat. Gas Vehicles	\$ -	Yes
ML14014	City of Torrance	9/5/2014	12/4/2019	1/0/1900	\$ 56,000.00	\$ 56,000.00	EV Charging Infrastructure	\$ -	Yes
ML14015	Coachella Valley Association of Go	6/6/2014	9/5/2015	1/0/1900	\$ 250,000.00	\$ 250,000.00	Street Sweeping Operations	\$ -	Yes
ML14016	City of Anaheim	4/3/2015	9/2/2021	1/0/1900	\$ 380,000.00	\$ 380,000.00	Purchase 2 H.D. Vehicles, Expansion c	\$ -	Yes
ML14019	City of Corona Public Works	12/5/2014	6/4/2020	3/6/2023	\$ 111,518.00	\$ 111,517.18	EV Charging, Bicycle Racks, Bicycle Ld	\$ 0.82	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML14022	County of Los Angeles Department	10/2/2015	5/1/2022	1/0/1900	\$ 270,000.00	\$ 270,000.00	Purchase 9 H.D. Nat. Gas Vehicles	\$ -	Yes
ML14023	County of Los Angeles Department	10/2/2015	9/1/2017	3/1/2021	\$ 230,000.00	\$ 230,000.00	Maintenance Fac. Modifications-Westc	\$ -	Yes
ML14024	County of Los Angeles Department	10/2/2015	9/1/2017	9/1/2021	\$ 230,000.00	\$ 230,000.00	Maintenance Fac. Modifications-Baldw	\$ -	Yes
ML14025	County of Los Angeles Dept of Pub	10/2/2015	7/1/2018	7/1/2024	\$ 300,000.00	\$ 300,000.00	Construct New CNG Station in Malibu	\$ -	Yes
ML14026	County of Los Angeles Dept of Pub	10/2/2015	5/1/2023	5/1/2024	\$ 300,000.00	\$ 300,000.00	Construct New CNG Station in Castaic	\$ -	Yes
ML14028	City of Fullerton	9/5/2014	1/4/2022	1/0/1900	\$ 126,950.00	\$ 126,950.00	Expansion of Existing CNG Infrastruct	\$ -	Yes
ML14029	City of Irvine	7/11/2014	6/10/2017	1/0/1900	\$ 90,500.00	\$ 71,056.78	Bicycle Trail Improvements	\$ 19,443.22	Yes
ML14030	County of Los Angeles Internal Ser	1/9/2015	3/8/2018	7/30/2021	\$ 425,000.00	\$ 216,898.02	Bicycle Racks, Outreach & Education	\$ 208,101.98	Yes
ML14031	Riverside County Waste Managemen	6/13/2014	12/12/2020	1/0/1900	\$ 90,000.00	\$ 90,000.00	Purchase 3 H.D. CNG Vehicles	\$ -	Yes
ML14032	City of Rancho Cucamonga	1/9/2015	1/8/2022	1/0/1900	\$ 113,990.00	\$ 104,350.63	Expansion of Existing CNG Infrast., Bic	\$ 9,639.37	Yes
ML14033	City of Irvine	7/11/2014	2/10/2021	2/10/2022	\$ 60,000.00	\$ 60,000.00	Purchase 2 H.D. CNG Vehicles	\$ -	Yes
ML14034	City of Lake Elsinore	9/5/2014	5/4/2021	1/0/1900	\$ 56,700.00	\$ 56,700.00	EV Charging Stations	\$ -	Yes
ML14049	City of Moreno Valley	7/11/2014	3/10/2021	1/0/1900	\$ 105,000.00	\$ 101,976.09	One HD Nat Gas Vehicle, EV Charging	\$ 3,023.91	Yes
ML14051	City of Brea	9/5/2014	1/4/2017	7/4/2018	\$ 450,000.00	\$ 450,000.00	Installation of Bicycle Trail	\$ -	Yes
ML14054	City of Torrance	11/14/2014	4/13/2017	7/13/2017	\$ 350,000.00	\$ 319,908.80	Upgrade Maintenance Facility	\$ 30,091.20	Yes
ML14055	City of Highland	10/10/2014	3/9/2018	3/9/2019	\$ 500,000.00	\$ 489,385.24	Bicycle Lanes and Outreach	\$ 10,614.76	Yes
ML14056	City of Redlands	9/5/2014	5/4/2016	5/4/2018	\$ 125,000.00	\$ 125,000.00	Bicycle Lanes	\$ -	Yes
ML14061	City of La Habra	3/11/2016	3/10/2022	1/0/1900	\$ 41,600.00	\$ 41,270.49	Purchase Two Heavy-Duty Nat. Gas V	\$ 329.51	Yes
ML14062	City of San Fernando	3/27/2015	5/26/2021	10/31/2023	\$ 325,679.00	\$ 325,679.00	Expand Existing CNG Fueling Station	\$ -	Yes
ML14064	City of Claremont	7/11/2014	7/10/2020	1/10/2021	\$ 60,000.00	\$ 60,000.00	Purchase Two Heavy-Duty Nat. Gas V	\$ -	Yes
ML14065	City of Orange	9/5/2014	8/4/2015	1/0/1900	\$ 10,000.00	\$ 10,000.00	Electric Vehicle Charging Infrastructure	\$ -	Yes
ML14067	City of Duarte	12/4/2015	1/3/2023	6/3/2024	\$ 60,000.00	\$ 60,000.00	Purchase Two Electric Buses	\$ -	Yes
ML14070	City of Rancho Cucamonga	9/3/2016	12/2/2018	1/0/1900	\$ 365,245.00	\$ 326,922.25	Bicycle Trail Improvements	\$ 38,322.75	Yes
ML14071	City of Manhattan Beach	1/9/2015	11/8/2018	1/0/1900	\$ 22,485.00	\$ 22,485.00	Electric Vehicle Charging Infrastructure	\$ -	Yes
ML14072	City of Cathedral City	8/13/2014	1/12/2021	7/12/2022	\$ 41,000.00	\$ 41,000.00	Install Bicycle Racks & Implement Bicy	\$ -	Yes
ML14094	City of Yucaipa	6/9/2017	6/8/2018	1/0/1900	\$ 84,795.00	\$ 84,795.00	Installation of Bicycle Lanes	\$ -	Yes
ML14095	City of South Pasadena	1/10/2019	7/9/2019	1/0/1900	\$ 142,096.00	\$ 134,182.09	Bicycle Trail Improvements	\$ 7,913.91	Yes
ML14096	County of Los Angeles Dept of Pub	5/3/2019	12/2/2019	3/2/2020	\$ 74,186.00	\$ 74,186.00	San Gabriel BikeTrail Underpass Impr	\$ -	Yes
ML14097	County of Los Angeles Internal Ser	9/6/2019	9/5/2020	9/5/2021	\$ 104,400.00	\$ 104,400.00	Electric Vehicle Charging Infrastructure	\$ -	Yes
MS14001	Los Angeles County MTA	3/6/2015	4/30/2015	1/0/1900	\$ 1,216,637.00	\$ 1,199,512.68	Clean Fuel Transit Service to Dodger S	\$ 17,124.32	Yes
MS14002	Orange County Transportation Auth	9/6/2013	4/30/2014	1/0/1900	\$ 576,833.00	\$ 576,833.00	Clean Fuel Transit Service to Orange C	\$ -	Yes
MS14003	Orange County Transportation Auth	8/1/2013	4/30/2014	10/30/2014	\$ 194,235.00	\$ 184,523.00	Implement Metrolink Service to Angel S	\$ 9,712.00	Yes
MS14004	Orange County Transportation Auth	9/24/2013	4/30/2014	1/0/1900	\$ 36,800.00	\$ 35,485.23	Implement Express Bus Service to Sol	\$ 1,314.77	Yes
MS14005	Transit Systems Unlimited, Inc.	4/11/2014	2/28/2016	1/0/1900	\$ 515,200.00	\$ 511,520.00	Provide Expanded Shuttle Service to H	\$ 3,680.00	Yes
MS14007	Orange County Transportation Auth	6/6/2014	4/30/2015	1/0/1900	\$ 208,520.00	\$ 189,622.94	Implement Special Metrolink Service to	\$ 18,897.06	Yes
MS14008	Orange County Transportation Auth	8/13/2014	5/31/2015	1/0/1900	\$ 601,187.00	\$ 601,187.00	Implement Clean Fuel Bus Service to C	\$ -	Yes
MS14009	A-Z Bus Sales, Inc.	1/17/2014	12/31/2014	3/31/2015	\$ 388,000.00	\$ 388,000.00	Alternative Fuel School Bus Incentive F	\$ -	Yes
MS14037	Penske Truck Leasing Co., L.P.	4/7/2017	6/6/2020	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maint. Fac. Modifications - Car	\$ -	Yes
MS14039	Waste Management Collection and	7/10/2015	4/9/2016	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maint. Fac. Modifications - Irvin	\$ -	Yes
MS14040	Waste Management Collection and	7/10/2015	4/9/2016	1/0/1900	\$ 75,000.00	\$ 75,000.00	Vehicle Maint. Fac. Modifications - San	\$ -	Yes
MS14041	USA Waste of California, Inc.	9/4/2015	10/3/2021	1/0/1900	\$ 175,000.00	\$ 175,000.00	Limited-Access CNG Station, Vehicle N	\$ -	Yes
MS14042	Grand Central Recycling & Transfe	6/6/2014	9/5/2021	1/0/1900	\$ 150,000.00	\$ 150,000.00	Expansion of Existing CNG Station	\$ -	Yes
MS14044	TIMCO CNG Fund I, LLC	5/2/2014	11/1/2020	1/0/1900	\$ 150,000.00	\$ 150,000.00	New Public-Access CNG Station in San	\$ -	Yes



AB2766 Contract Status Report 7/31/2025 - 8/27/2025

Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS14045	TIMCO CNG Fund I, LLC	6/6/2014	12/5/2020	1/0/1900	\$ 150,000.00	\$ 150,000.00	New Public-Access CNG Station in Inglewood	\$ -	Yes
MS14046	Ontario CNG Station Inc.	5/15/2014	5/14/2020	11/14/2021	\$ 150,000.00	\$ 150,000.00	Expansion of Existing CNG Infrastructure	\$ -	Yes
MS14047	Southern California Regional Rail Authority	3/7/2014	9/30/2014	1/0/1900	\$ 49,203.00	\$ 32,067.04	Special Metrolink Service to Autoclub Station	\$ 17,135.96	Yes
MS14048	BusWest	3/14/2014	12/31/2014	5/31/2015	\$ 940,850.00	\$ 847,850.00	Alternative Fuel School Bus Incentive Program	\$ 93,000.00	Yes
MS14052	Arcadia Unified School District	6/13/2014	10/12/2020	1/0/1900	\$ 78,000.00	\$ 78,000.00	Expansion of an Existing CNG Fueling Station	\$ -	Yes
MS14053	Upland Unified School District	1/9/2015	7/8/2021	1/0/1900	\$ 175,000.00	\$ 175,000.00	Expansion of Existing CNG Infrastructure	\$ -	Yes
MS14058	Orange County Transportation Authority	11/7/2014	4/6/2016	4/6/2017	\$ 1,250,000.00	\$ 1,250,000.00	Implement Various Signal Synchronization	\$ -	Yes
MS14059	Riverside County Transportation Center	9/5/2014	3/4/2018	7/4/2023	\$ 1,250,000.00	\$ 1,209,969.08	Implement Various Signal Synchronization	\$ 40,030.92	No
MS14072	San Bernardino County Transportation Center	3/27/2015	3/26/2018	3/26/2024	\$ 1,237,500.00	\$ 1,148,376.17	Implement Various Signal Synchronization	\$ 89,123.83	Yes
MS14073	Anaheim Transportation Network	1/9/2015	4/30/2017	1/0/1900	\$ 221,312.00	\$ 221,312.00	Anaheim Resort Circulator Service	\$ -	Yes
MS14074	Midway City Sanitary District	1/9/2015	3/8/2021	1/0/1900	\$ 250,000.00	\$ 250,000.00	Limited-Access CNG Station & Facility	\$ -	Yes
MS14075	Fullerton Joint Union High School District	7/22/2016	11/21/2023	1/0/1900	\$ 293,442.00	\$ 293,442.00	Expansion of Existing CNG Infrastructure	\$ -	Yes
MS14076	Rialto Unified School District	6/17/2015	2/16/2022	6/25/2023	\$ 225,000.00	\$ 225,000.00	New Public Access CNG Station	\$ -	Yes
MS14077	County Sanitation Districts of L.A. County	3/6/2015	5/5/2021	1/0/1900	\$ 175,000.00	\$ 175,000.00	New Limited Access CNG Station	\$ -	Yes
MS14079	Waste Resources, Inc.	9/14/2016	8/13/2022	10/13/2024	\$ 100,000.00	\$ 100,000.00	New Limited Access CNG Station	\$ -	Yes
MS14080	CR&R Incorporated	6/1/2015	8/31/2021	8/31/2022	\$ 200,000.00	\$ 200,000.00	Expansion of Existing CNG Infrastructure	\$ -	Yes
MS14081	CR&R Incorporated	6/1/2015	5/30/2021	1/0/1900	\$ 175,000.00	\$ 100,000.00	Expansion of Existing CNG Infrastructure	\$ 75,000.00	Yes
MS14082	Grand Central Recycling & Transfer Station	12/4/2015	3/3/2023	3/3/2024	\$ 150,000.00	\$ 150,000.00	Construct New Public Access CNG Station	\$ -	Yes
MS14083	Hacienda La Puente Unified School District	7/10/2015	3/9/2022	6/9/2023	\$ 175,000.00	\$ 175,000.00	New Limited Access CNG Station	\$ -	Yes
MS14084	US Air Conditioning Distributors	5/7/2015	9/6/2021	1/0/1900	\$ 100,000.00	\$ 100,000.00	Expansion of Existing CNG Infrastructure	\$ -	Yes
MS14087	Orange County Transportation Authority	8/14/2015	4/30/2016	1/0/1900	\$ 239,645.00	\$ 195,377.88	Implement Special Metrolink Service to Autoclub Station	\$ 44,267.12	Yes
MS14088	Southern California Regional Rail Authority	5/7/2015	9/30/2015	1/0/1900	\$ 79,660.00	\$ 66,351.44	Special Metrolink Service to Autoclub Station	\$ 13,308.56	Yes
MS14089	Top Shelf Consulting, LLC	1/18/2017	8/4/2016	3/31/2017	\$ 200,000.00	\$ 200,000.00	Enhanced Fleet Modernization Program	\$ -	Yes
MS14090	City of Monterey Park	5/7/2015	5/6/2021	1/0/1900	\$ 225,000.00	\$ 225,000.00	Expansion of Existing CNG Infrastructure	\$ -	Yes

Total = 75

Closed/Incomplete Contracts

ML14020	County of Los Angeles Dept of Public Works	8/13/2014	1/12/2018	1/0/1900	\$ 150,000.00	\$ -	San Gabriel BikeTrail Underpass Improvements	\$ 150,000.00	No
ML14021	Riverside County Regional Park and Recreation	7/24/2014	12/23/2016	9/30/2024	\$ 250,000.00	\$ -	Bicycle Trail Improvements	\$ 250,000.00	No
ML14027	County of Los Angeles Dept of Public Works	10/2/2015	5/1/2023	8/1/2028	\$ 492,000.00	\$ -	Construct New CNG Station in Canyon	\$ 492,000.00	No
ML14050	City of Yucaipa	7/11/2014	9/10/2015	7/1/2016	\$ 84,795.00	\$ -	Installation of Bicycle Lanes	\$ 84,795.00	No
ML14060	County of Los Angeles Internal Services	10/6/2017	1/5/2019	1/0/1900	\$ 104,400.00	\$ -	Electric Vehicle Charging Infrastructure	\$ 104,400.00	No
ML14066	City of South Pasadena	9/12/2014	7/11/2016	2/11/2018	\$ 142,096.00	\$ -	Bicycle Trail Improvements	\$ 142,096.00	No
ML14093	County of Los Angeles Dept of Public Works	8/14/2015	1/13/2019	1/0/1900	\$ 150,000.00	\$ -	San Gabriel BikeTrail Underpass Improvements	\$ 150,000.00	No
MS14092	West Covina Unified School District	9/3/2016	12/2/2022	1/0/1900	\$ 124,000.00	\$ -	Expansion of Existing CNG Infrastructure	\$ 124,000.00	No

Total = 8

Open/Complete Contracts

ML14018	City of Los Angeles Dept of General Services	3/6/2015	9/5/2021	2/5/2026	\$ 810,000.00	\$ 810,000.00	Purchase 27 H.D. Nat. Gas Vehicles	\$ -	Yes

Total = 1

FY 2014-2016 Contracts

Open Contracts

ML16047	City of Fontana	1/6/2017	8/5/2019	2/5/2026	\$ 500,000.00	\$ -	Enhance an Existing Class 1 Bikeway	\$ 500,000.00	No
ML16127	City of Yucaipa	11/7/2024	5/6/2025	1/0/1900	\$ 174,420.00	\$ 174,420.00	Implement a "Complete Streets" Pedestrian	\$ -	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
Total = 2									
<i>Declined/Cancelled Contracts</i>									
ML16014	City of Dana Point				\$ 153,818.00	\$ -	Extend an Existing Class 1 Bikeway	\$ 153,818.00	No
ML16065	City of Temple City				\$ 500,000.00	\$ -	Implement a "Complete Streets" Pedes	\$ 500,000.00	No
ML16067	City of South El Monte				\$ 73,329.00	\$ -	Implement an "Open Streets" Event	\$ 73,329.00	No
ML16074	City of La Verne	7/22/2016	1/21/2023		\$ 365,000.00	\$ -	Install CNG Fueling Station	\$ 365,000.00	No
MS16043	LBA Realty Company LLC				\$ 100,000.00	\$ -	Install Limited-Access CNG Station	\$ 100,000.00	No
MS16080	Riverside County Transportation Commission				\$ 1,200,000.00	\$ -	Passenger Rail Service for Coachella a	\$ 1,200,000.00	No
MS16098	Long Beach Transit				\$ 198,957.00	\$ -	Provide Special Bus Service to Stub H	\$ 198,957.00	No
MS16104	City of Perris				\$ 175,000.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 175,000.00	No
MS16106	City of Lawndale	3/1/2019	11/30/2025		\$ 175,000.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 175,000.00	No
MS16107	Athens Services				\$ 100,000.00	\$ -	Construct a Limited-Access CNG Stati	\$ 100,000.00	No
MS16108	VNG 5703 Gage Avenue, LLC				\$ 150,000.00	\$ -	Construct Public-Access CNG Station i	\$ 150,000.00	No
MS16109	Sanitation Districts of Los Angeles County				\$ 275,000.00	\$ -	Expansion of an Existing L/CNG Statio	\$ 275,000.00	No
MS16111	VNG 925 Lakeview Avenue, LLC				\$ 150,000.00	\$ -	Construct Public Access CNG Station i	\$ 150,000.00	No
Total = 13									
<i>Closed Contracts</i>									
ML16006	City of Cathedral City	4/27/2016	4/26/2022	4/26/2023	\$ 25,000.00	\$ 25,000.00	Bicycle Outreach	\$ -	Yes
ML16007	City of Culver City Transportation D	10/6/2015	4/5/2023	1/0/1900	\$ 246,000.00	\$ 246,000.00	Purchase 7 H.D. Nat. Gas Vehicles, EV	\$ -	Yes
ML16008	City of Pomona	9/20/2016	11/19/2022	5/19/2025	\$ 60,000.00	\$ 60,000.00	Purchase 3 Medium-Duty and 1 Heavy	\$ -	Yes
ML16009	City of Fountain Valley	10/6/2015	2/5/2018	5/5/2019	\$ 46,100.00	\$ 46,100.00	Install EV Charging Infrastructure	\$ -	Yes
ML16011	City of Claremont	10/6/2015	6/5/2022	1/0/1900	\$ 90,000.00	\$ 90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehic	\$ -	Yes
ML16012	City of Carson	1/15/2016	10/14/2022	1/0/1900	\$ 60,000.00	\$ 60,000.00	Purchase 2 Heavy-Duty Nat. Gas Vehic	\$ -	Yes
ML16013	City of Monterey Park	12/4/2015	7/3/2022	7/3/2024	\$ 90,000.00	\$ 90,000.00	Purchase 3 Heavy-Duty Nat. Gas Vehic	\$ -	Yes
ML16015	City of Yorba Linda	3/4/2016	11/3/2017	1/0/1900	\$ 85,000.00	\$ 85,000.00	Install Bicycle Lanes	\$ -	Yes
ML16016	City of Los Angeles Dept of Genera	2/5/2016	12/4/2022	1/0/1900	\$ 630,000.00	\$ 630,000.00	Purchase 21 Heavy-Duty Nat. Gas Vef	\$ -	Yes
ML16018	City of Hermosa Beach	10/7/2016	1/6/2023	1/0/1900	\$ 29,520.00	\$ 23,768.44	Purchase 2 M.D. Nat. Gas Vehicles, Bi	\$ 5,751.56	Yes
ML16019	City of Los Angeles, Dept of Genera	1/25/2017	3/24/2023	1/0/1900	\$ 102,955.00	\$ 102,955.00	Install EV Charging Infrastructure	\$ -	Yes
ML16020	City of Pomona	4/1/2016	2/1/2018	8/1/2018	\$ 440,000.00	\$ 440,000.00	Install Road Surface Bicycle Detection	\$ -	Yes
ML16021	City of Santa Clarita	10/7/2016	6/6/2024	1/0/1900	\$ 49,400.00	\$ 49,399.00	Install EV Charging Infrastructure	\$ 1.00	Yes
ML16023	City of Banning	12/11/2015	12/10/2021	1/0/1900	\$ 30,000.00	\$ 30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$ -	Yes
ML16024	City of Azusa	4/27/2016	2/26/2022	1/0/1900	\$ 30,000.00	\$ 30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$ -	Yes
ML16025	City of South Pasadena	6/22/2016	4/21/2023	2/21/2025	\$ 130,000.00	\$ 130,000.00	Expand Existing CNG Infrastructure	\$ -	Yes
ML16026	City of Downey	5/6/2016	9/5/2017	1/0/1900	\$ 40,000.00	\$ 40,000.00	Install EV Charging Infrastructure	\$ -	Yes
ML16027	City of Whittier	1/8/2016	11/7/2022	1/0/1900	\$ 30,000.00	\$ 30,000.00	Purchase 1 H.D. Nat. Gas Vehicle	\$ -	Yes
ML16028	City of Azusa	9/9/2016	4/8/2018	1/0/1900	\$ 25,000.00	\$ 25,000.00	Enhance Existing Class 1 Bikeway	\$ -	Yes
ML16031	City of Cathedral City	12/19/2015	2/18/2017	1/0/1900	\$ 25,000.00	\$ 25,000.00	Street Sweeping in Coachella Valley	\$ -	Yes
ML16032	City of Azusa	9/9/2016	4/8/2019	4/8/2021	\$ 474,925.00	\$ 474,925.00	Implement a "Complete Streets" Pedes	\$ -	Yes
ML16033	Coachella Valley Association of Go	4/27/2016	4/26/2018	1/0/1900	\$ 250,000.00	\$ 250,000.00	Street Sweeping Operations in Coache	\$ -	Yes
ML16034	City of Riverside	3/11/2016	10/10/2018	7/10/2020	\$ 500,000.00	\$ 500,000.00	Implement a "Complete Streets" Pedes	\$ -	Yes
ML16036	City of Brea	3/4/2016	12/3/2018	1/0/1900	\$ 500,000.00	\$ 500,000.00	Install a Class 1 Bikeway	\$ -	Yes
ML16037	City of Rancho Cucamonga	2/5/2016	11/4/2022	1/0/1900	\$ 30,000.00	\$ 30,000.00	Purchase One Heavy-Duty Natural Gas	\$ -	Yes
ML16038	City of Palm Springs	4/1/2016	7/31/2022	9/30/2022	\$ 170,000.00	\$ 60,000.00	Install Bicycle Lanes & Purchase 2 Hea	\$ 110,000.00	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML16041	City of Moreno Valley	9/3/2016	1/2/2021	4/2/2024	\$ 20,000.00	\$ 20,000.00	Install EV Charging Infrastructure	\$ -	Yes
ML16042	City of San Dimas	4/1/2016	12/31/2019	12/31/2021	\$ 55,000.00	\$ 55,000.00	Install EV Charging Infrastructure	\$ -	No
ML16045	City of Anaheim	6/22/2016	8/21/2019	1/0/1900	\$ 275,000.00	\$ 255,595.08	Maintenance Facility Modifications	\$ 19,404.92	Yes
ML16046	City of El Monte	4/1/2016	5/31/2021	5/31/2023	\$ 20,160.00	\$ 14,637.50	Install EV Charging Infrastructure	\$ 5,522.50	Yes
ML16049	City of Buena Park	4/1/2016	11/30/2018	1/0/1900	\$ 429,262.00	\$ 429,262.00	Installation of a Class 1 Bikeway	\$ -	Yes
ML16050	City of Westminster	5/6/2016	7/5/2020	5/5/2022	\$ 115,000.00	\$ 93,925.19	Installation of EV Charging Infrastructure	\$ 21,074.81	Yes
ML16051	City of South Pasadena	2/12/2016	1/11/2017	12/11/2017	\$ 320,000.00	\$ 258,691.25	Implement "Open Streets" Event with V	\$ 61,308.75	Yes
ML16052	City of Rancho Cucamonga	9/3/2016	11/2/2019	3/31/2021	\$ 315,576.00	\$ 305,576.00	Install Two Class 1 Bikeways	\$ 10,000.00	Yes
ML16053	City of Claremont	3/11/2016	7/10/2018	12/10/2020	\$ 498,750.00	\$ 498,750.00	Implement a "Complete Streets" Pedes	\$ -	Yes
ML16054	City of Yucaipa	3/26/2016	7/26/2018	10/25/2019	\$ 120,000.00	\$ 120,000.00	Implement a "Complete Streets" Pedes	\$ -	Yes
ML16055	City of Ontario	5/6/2016	5/5/2022	1/0/1900	\$ 270,000.00	\$ 270,000.00	Purchase Nine Heavy-Duty Natural-Ga	\$ -	Yes
ML16056	City of Ontario	3/23/2016	9/22/2020	9/22/2021	\$ 106,565.00	\$ 106,565.00	Expansion of an Existing CNG Station	\$ -	Yes
ML16058	Los Angeles County Department of	10/7/2016	4/6/2024	1/0/1900	\$ 371,898.00	\$ 371,898.00	Purchase 11 H.D. Nat. Gas Vehicles at	\$ -	Yes
ML16059	City of Burbank	4/1/2016	2/28/2022	1/0/1900	\$ 180,000.00	\$ 180,000.00	Purchase 6 H.D. Nat. Gas Vehicles	\$ -	Yes
ML16060	City of Cudahy	2/5/2016	10/4/2017	1/0/1900	\$ 73,910.00	\$ 62,480.00	Implement an "Open Streets" Event	\$ 11,430.00	Yes
ML16061	City of Murrieta	4/27/2016	1/26/2020	1/0/1900	\$ 11,642.00	\$ 9,398.36	Installation of EV Charging Infrastructu	\$ 2,243.64	Yes
ML16062	City of Colton	6/3/2016	7/2/2020	1/0/1900	\$ 21,003.82	\$ 21,003.82	Installation of EV Charging Infrastructu	\$ -	Yes
ML16063	City of Glendora	3/4/2016	4/3/2022	1/0/1900	\$ 30,000.00	\$ 30,000.00	Purchase One H.D. Nat. Gas Vehicle	\$ -	Yes
ML16064	County of Orange, OC Parks	2/21/2017	10/20/2018	1/0/1900	\$ 204,073.00	\$ 157,632.73	Implement "Open Streets" Events with	\$ 46,440.27	Yes
ML16066	City of Long Beach Public Works	1/13/2017	9/12/2018	1/0/1900	\$ 75,050.00	\$ 63,763.62	Implement an "Open Streets" Event	\$ 11,286.38	Yes
ML16068	Riverside County Dept of Public He	12/2/2016	8/1/2018	1/0/1900	\$ 171,648.00	\$ 171,648.00	Implement "Open Streets" Events with	\$ -	Yes
ML16069	City of West Covina	3/10/2017	6/9/2021	1/0/1900	\$ 54,199.00	\$ 54,199.00	Installation of EV Charging Infrastructu	\$ -	Yes
ML16070	City of Beverly Hills	2/21/2017	6/20/2023	1/0/1900	\$ 90,000.00	\$ 90,000.00	Purchase 3 H.D. Nat. Gas Vehicles	\$ -	Yes
ML16071	City of Highland	5/5/2017	1/4/2020	1/4/2023	\$ 264,500.00	\$ 264,500.00	Implement a "Complete Streets" Pedes	\$ -	Yes
ML16072	City of Palm Desert	3/4/2016	1/4/2020	1/3/2022	\$ 56,000.00	\$ 56,000.00	Installation of EV Charging Infrastructu	\$ -	Yes
ML16073	City of Long Beach Public Works	1/13/2017	7/12/2017	1/0/1900	\$ 50,000.00	\$ 50,000.00	Implement an "Open Streets" Event	\$ -	Yes
ML16075	City of San Fernando	10/27/2016	2/26/2019	12/26/2024	\$ 354,000.00	\$ 284,150.12	Install a Class 1 Bikeway	\$ 69,849.88	Yes
ML16076	City of San Fernando	2/21/2017	8/20/2021	1/0/1900	\$ 43,993.88	\$ 43,993.88	Install EV Charging Infrastructure	\$ -	Yes
ML16078	City of Moreno Valley	5/6/2016	11/5/2017	5/5/2018	\$ 32,800.00	\$ 31,604.72	Install Bicycle Infrastructure & Impleme	\$ 1,195.28	Yes
ML16079	City of Yucaipa	4/1/2016	3/31/2020	1/0/1900	\$ 5,000.00	\$ 5,000.00	Purchase Electric Lawnmower	\$ -	Yes
ML16083	City of El Monte	4/1/2016	4/30/2021	4/30/2023	\$ 57,210.00	\$ 25,375.60	Install EV Charging Infrastructure	\$ 31,834.40	Yes
ML16122	City of Wildomar	6/8/2018	6/7/2019	1/0/1900	\$ 500,000.00	\$ 500,000.00	Install Bicycle Lanes	\$ -	Yes
ML16126	City of Palm Springs	7/31/2019	7/30/2020	10/30/2020	\$ 22,000.00	\$ 19,279.82	Install Bicycle Racks, and Implement B	\$ 2,720.18	Yes
MS16001	Los Angeles County MTA	4/1/2016	4/30/2017	1/0/1900	\$ 1,350,000.00	\$ 1,332,039.84	Clean Fuel Transit Service to Dodger S	\$ 17,960.16	Yes
MS16002	Orange County Transportation Auth	10/6/2015	5/31/2016	1/0/1900	\$ 722,266.00	\$ 703,860.99	Clean Fuel Transit Service to Orange C	\$ 18,405.01	Yes
MS16003	Special Olympics World Games Lo	10/9/2015	12/30/2015	1/0/1900	\$ 380,304.00	\$ 380,304.00	Low-Emission Transportation Service f	\$ -	Yes
MS16004	Mineral LLC	9/4/2015	7/3/2017	1/3/2018	\$ 27,690.00	\$ 9,300.00	Design, Develop, Host and Maintain M	\$ 18,390.00	Yes
MS16029	Orange County Transportation Auth	1/12/2018	6/11/2020	1/0/1900	\$ 836,413.00	\$ 567,501.06	TCM Partnership Program - OC Bikew	\$ 268,911.94	Yes
MS16030	Better World Group Advisors	12/19/2015	12/31/2017	12/31/2019	\$ 271,619.00	\$ 245,355.43	Programmic Outreach Services to the	\$ 26,263.57	Yes
MS16081	EDCO Disposal Corporation	3/4/2016	10/3/2022	1/0/1900	\$ 150,000.00	\$ 150,000.00	Expansion of Existing Public Access C	\$ -	Yes
MS16084	Transit Systems Unlimited, Inc.	5/6/2016	2/28/2018	1/0/1900	\$ 565,600.00	\$ 396,930.00	Implement Special Shuttle Service from	\$ 168,670.00	Yes
MS16085	Southern California Regional Rail A	3/11/2016	9/30/2016	1/0/1900	\$ 78,033.00	\$ 64,285.44	Special MetroLink Service to Autoclub	\$ 13,747.56	Yes
MS16086	San Bernardino County Transporta	9/3/2016	10/2/2021	1/0/1900	\$ 800,625.00	\$ 769,021.95	Freeway Service Patrols	\$ 31,603.05	Yes



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS16087	Burrtec Waste & Recycling Service	7/8/2016	3/7/2023	1/0/1900	\$ 100,000.00	\$ 100,000.00	Construct New Limited-Access CNG S	\$ -	Yes
MS16088	Transit Systems Unlimited, Inc.	5/12/2017	1/11/2023	1/0/1900	\$ 17,000.00	\$ 17,000.00	Expansion of Existing CNG Station	\$ -	Yes
MS16089	Orange County Transportation Auth	7/8/2016	4/30/2017	1/0/1900	\$ 128,500.00	\$ 128,500.00	Implement Special Bus Service to Ange	\$ -	Yes
MS16092	San Bernardino County Transporta	2/3/2017	1/2/2019	1/0/1900	\$ 242,937.00	\$ 242,016.53	Implement a Series of "Open Streets" E	\$ 920.47	Yes
MS16093	Orange County Transportation Auth	9/3/2016	3/2/2018	9/2/2018	\$ 1,553,657.00	\$ 1,499,575.85	Implement a Mobile Ticketing System	\$ 54,081.15	Yes
MS16094	Riverside County Transportation Co	1/25/2017	1/24/2022	2/24/2024	\$ 1,909,241.00	\$ 1,635,864.00	MetroLink First Mile/Last Mile Mobility S	\$ 273,377.00	Yes
MS16095	Orange County Transportation Auth	7/22/2016	5/31/2017	1/0/1900	\$ 694,645.00	\$ 672,864.35	Implement Special Bus Service to Orar	\$ 21,780.65	Yes
MS16096	San Bernardino County Transporta	10/27/2016	12/26/2019	6/30/2021	\$ 450,000.00	\$ 450,000.00	EV Charging Infrastructure	\$ -	Yes
MS16097	Walnut Valley Unified School Distric	10/7/2016	11/6/2022	1/0/1900	\$ 250,000.00	\$ 250,000.00	Expand CNG Station & Modify Mainten	\$ -	Yes
MS16099	Foothill Transit	3/3/2017	3/31/2017	1/0/1900	\$ 50,000.00	\$ 50,000.00	Provide Special Bus Service to the Los	\$ -	Yes
MS16100	Southern California Regional Rail A	5/5/2017	9/30/2017	1/0/1900	\$ 80,455.00	\$ 66,169.43	Provide Metrolink Service to Autoclub S	\$ 14,285.57	Yes
MS16102	Nasa Services, Inc.	2/21/2017	4/20/2023	1/0/1900	\$ 100,000.00	\$ 100,000.00	Construct a Limited-Access CNG Statio	\$ -	Yes
MS16103	Arrow Services, Inc.	2/3/2017	4/2/2023	1/0/1900	\$ 100,000.00	\$ 100,000.00	Construct a Limited-Access CNG Statio	\$ -	Yes
MS16105	Huntington Beach Union High Scho	3/3/2017	7/2/2024	1/0/1900	\$ 175,000.00	\$ 175,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS16112	Orange County Transportation Auth	4/14/2017	3/13/2024	1/0/1900	\$ 1,470,000.00	\$ 1,470,000.00	Repower Up to 98 Transit Buses	\$ -	Yes
MS16113	Los Angeles County MTA	5/12/2017	4/11/2024	1/0/1900	\$ 1,875,000.00	\$ 1,875,000.00	Repower Up to 125 Transit Buses	\$ -	Yes
MS16114	City of Norwalk	3/3/2017	6/2/2024	1/0/1900	\$ 32,170.00	\$ 32,170.00	Purchase 3 Transit Buses	\$ -	Yes
MS16116	Riverside Transit Agency	3/3/2017	1/2/2023	1/0/1900	\$ 10,000.00	\$ 9,793.00	Purchase One Transit Bus	\$ 207.00	Yes
MS16117	Omnitrans	4/21/2017	6/20/2023	1/0/1900	\$ 175,000.00	\$ 175,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS16118	Omnitrans	4/21/2017	6/20/2023	1/0/1900	\$ 175,000.00	\$ 175,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS16119	Omnitrans	4/21/2017	8/20/2022	1/0/1900	\$ 150,000.00	\$ -	New Public Access CNG Station	\$ 150,000.00	No
MS16120	Omnitrans	4/7/2017	5/6/2025	1/0/1900	\$ 945,000.00	\$ 870,000.00	Repower 63 Existing Buses	\$ 75,000.00	Yes
MS16124	Riverside County Transportation Co	12/14/2018	12/14/2019	5/14/2020	\$ 253,239.00	\$ 246,856.41	Extended Freeway Service Patrols	\$ 6,382.59	Yes
MS16125	San Bernardino County Transporta	9/20/2019	11/19/2020	1/0/1900	\$ 1,000,000.00	\$ 1,000,000.00	Traffic Signal Synchronization Projects	\$ -	Yes
MS16127	Los Angeles County MTA	6/29/2021	1/0/1900	6/28/2022	\$ 2,500,000.00	\$ 2,500,000.00	Expansion of the Willowbrook/Rosa Pa	\$ -	Yes
Total = 94									
<i>Closed/Incomplete Contracts</i>									
ML16005	City of Palm Springs	3/4/2016	10/3/2017		\$ 40,000.00	\$ -	Install Bicycle Racks, and Implement B	\$ 40,000.00	No
ML16035	City of Wildomar	4/1/2016	11/1/2017		\$ 500,000.00	\$ -	Install Bicycle Lanes	\$ 500,000.00	No
ML16057	City of Yucaipa	4/27/2016	1/26/2019	1/26/2024	\$ 380,000.00	\$ -	Implement a "Complete Streets" Pedes	\$ 380,000.00	No
MS16082	Riverside County Transportation Co	9/3/2016	8/2/2018		\$ 590,759.00	\$ 337,519.71	Extended Freeway Service Patrols	\$ 253,239.29	No
MS16090	Los Angeles County MTA	10/27/2016	4/26/2020	10/26/2020	\$ 2,500,000.00	\$ -	Expansion of the Willowbrook/Rosa Pa	\$ 2,500,000.00	No
MS16091	San Bernardino County Transporta	10/7/2016	11/6/2018		\$ 1,000,000.00	\$ -	Traffic Signal Synchronization Projects	\$ 1,000,000.00	No
MS16123	Orange County Transportation Auth	12/7/2018	11/6/2023		\$ 91,760.00	\$ -	Install La Habra Union Pacific Bikeway	\$ 91,760.00	No
Total = 7									
<i>Open/Complete Contracts</i>									
ML16017	City of Long Beach	2/5/2016	8/4/2023	5/4/2029	\$ 1,415,400.00	\$ 1,415,400.00	Purchase 50 Medium-Duty, 17 H.D. Na	\$ -	Yes
ML16022	Los Angeles Department of Water a	5/5/2017	3/4/2024	6/4/2028	\$ 240,000.00	\$ 240,000.00	Purchase 8 H.D. Nat. Gas Vehicles	\$ -	Yes
ML16039	City of Torrance Transit Departmen	1/6/2017	9/5/2022	3/27/2026	\$ 27,392.00	\$ 27,391.57	Install Eight Level II EV Chargers	\$ 0.43	Yes
ML16040	City of Eastvale	1/6/2017	7/5/2022	11/5/2026	\$ 66,409.00	\$ 66,040.41	Install EV Charging Infrastructure	\$ 368.59	Yes
ML16077	City of Rialto	5/3/2018	10/2/2021	2/2/2026	\$ 463,216.00	\$ 463,216.00	Pedestrian Access Improvements, Bicy	\$ -	Yes
MS16110	City of Riverside	10/6/2017	2/5/2025	10/5/2026	\$ 270,000.00	\$ 270,000.00	Expansion of Existing CNG Station and	\$ -	Yes
MS16115	City of Santa Monica	4/14/2017	7/13/2025		\$ 450,000.00	\$ 450,000.00	Repower 30 Transit Buses	\$ -	Yes



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MS16121	Long Beach Transit	11/3/2017	4/2/2024	11/30/2028	\$ 600,000.00	\$ 600,000.00	Repower 39 and Purchase 1 New Tran	\$ -	Yes
Total = 8									
<i>Terminated Contracts</i>									
ML16010	City of Fullerton	10/7/2016	4/6/2023	4/6/2024	\$ 78,222.00	\$ 27,896.71	Install EV Charging Stations	\$ 50,325.29	Yes
ML16048	City of Placentia	3/26/2016	5/25/2021	12/25/2026	\$ 80,000.00	\$ 18,655.00	Install EV Charging Infrastructure	\$ 61,345.00	Yes
Total = 2									

FY 2016-2018 Contracts

<i>Open Contracts</i>									
ML18055	City of Long Beach	11/29/2018	11/28/2026	11/28/2029	\$ 529,728.00	\$ 339,734.73	Install EV Charging Stations	\$ 189,993.27	No
ML18057	City of Carson	10/5/2018	7/4/2023	9/15/2027	\$ 87,687.50	\$ 87,687.50	Purchase 5 Zero-Emission Vehicles ar	\$ -	Yes
ML18060	County of Los Angeles Internal Ser	10/5/2018	8/4/2026	2/4/2030	\$ 1,273,938.00	\$ 724,868.96	Purchase 29 Light-Duty Zero Emission	\$ 549,069.04	No
ML18068	City of Mission Viejo	7/31/2019	6/30/2027	6/29/2029	\$ 86,940.00	\$ 20,000.00	Purchase 2 Light-Duty ZEVs & Install E	\$ 66,940.00	No
ML18069	City of Torrance	3/1/2019	7/31/2027	12/31/2028	\$ 187,400.00	\$ 100,000.00	Purchase 4 Heavy-Duty Near-Zero Em	\$ 87,400.00	No
ML18078	County of Riverside	10/5/2018	10/4/2028	10/4/2030	\$ 375,000.00	\$ 325,000.00	Purchase 15 Heavy-Duty Vehicles	\$ 50,000.00	No
ML18082	City of Los Angeles Bureau of Sanit	8/30/2019	8/29/2028	8/29/2030	\$ 900,000.00	\$ -	Purchase 8 Medium-Duty Vehicles and	\$ 900,000.00	No
ML18145	City of Los Angeles Dept of Transp	1/10/2020	4/9/2027	12/31/2028	\$ 1,400,000.00	\$ 1,100,000.00	Provide One Hundred Rebates to Purc	\$ 300,000.00	No
ML18151	County of San Bernardino Departm	8/25/2020	10/24/2029		\$ 200,000.00	\$ 150,000.00	Purchase Eight Heavy-Duty Near Zero	\$ 50,000.00	No
MS18181	San Bernardino County Transporta	4/10/2023	9/9/2030	9/9/2031	\$ 1,662,000.00	\$ -	Construct Hydrogen Fueling Station	\$ 1,662,000.00	No
Total = 10									

Declined/Cancelled Contracts

ML18044	City of Malibu	8/8/2018	10/7/2022	10/7/2023	\$ 50,000.00	\$ -	Install EV Charging Infrastructure	\$ 50,000.00	No
ML18053	City of Paramount	9/7/2018	3/6/2023		\$ 64,675.00	\$ -	Install EV Charging Infrastructure	\$ 64,675.00	No
ML18075	City of Orange				\$ 25,000.00	\$ -	One Heavy-Duty Vehicle	\$ 25,000.00	No
ML18140	City of Bell Gardens	12/14/2018	12/13/2028		\$ 50,000.00	\$ -	Purchase Two Heavy-Duty Near-ZEVs	\$ 50,000.00	No
ML18149	City of Sierra Madre				\$ 50,000.00	\$ -	Implement Bike Share Program	\$ 50,000.00	No
ML18150	City of South El Monte				\$ 20,000.00	\$ -	Implement Bike Share Program	\$ 20,000.00	No
ML18153	City of Cathedral City	5/3/2019	4/2/2025		\$ 52,215.00	\$ -	Install EV Charging Infrastructure	\$ 52,215.00	No
ML18158	City of Inglewood				\$ 146,000.00	\$ -	Purchase 4 Light-Duty Zero Emission,	\$ 146,000.00	No
ML18164	City of Pomona				\$ 200,140.00	\$ -	Purchase Three Heavy-Duty ZEVs	\$ 200,140.00	No
ML18165	City of Baldwin Park	2/1/2019	1/30/2024		\$ 49,030.00	\$ -	Expand CNG Station	\$ 49,030.00	No
ML18172	City of Huntington Park	3/1/2019	2/28/2025		\$ 65,450.00	\$ -	Purchase One Heavy-Duty ZEV	\$ 65,450.00	No
ML18174	City of Bell	11/22/2019	7/21/2026		\$ 25,000.00	\$ -	Purchase One Heavy-Duty Near-Zero	\$ 25,000.00	No
ML18177	City of San Bernardino	6/7/2019	12/6/2026	12/6/2028	\$ 279,088.00	\$ -	Purchase Medium- and Heavy-Duty Ev	\$ 279,088.00	No
MS18009	Penske Truck Leasing Co., L.P.	8/8/2018	12/7/2020		\$ 82,500.00	\$ -	Modify Maintenance Facility & Train Te	\$ 82,500.00	No
MS18013	California Energy Commission				\$ 3,000,000.00	\$ -	Advise MSRC and Administer Hydroge	\$ 3,000,000.00	No
MS18017	City of Banning				\$ 225,000.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 225,000.00	No
MS18018	City of Norwalk	6/8/2018	9/7/2019		\$ 75,000.00	\$ -	Vehicle Maintenance Facility Modificati	\$ 75,000.00	No
MS18107	Huntington Beach Union High School District				\$ 225,000.00	\$ -	Expansion of Existing Infrastructure	\$ 225,000.00	No
MS18109	City of South Gate				\$ 175,000.00	\$ -	Install New Limited-Access CNG Infr	\$ 175,000.00	No
MS18111	Newport-Mesa Unified School District				\$ 175,000.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 175,000.00	No
MS18112	Banning Unified School District	11/29/2018	11/28/2024	11/28/2025	\$ 275,000.00	\$ -	Install New CNG Infrastructure	\$ 275,000.00	No
MS18113	City of Torrance				\$ 100,000.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 100,000.00	No



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18114	Los Angeles County Department of Transportation	11/15/2019	11/14/2026		\$ 175,000.00	\$ -	Install New Limited-Access CNG Infrast	\$ 175,000.00	No
MS18116	Los Angeles County Department of Transportation	11/15/2019	11/14/2026		\$ 175,000.00	\$ -	Install New Limited-Access CNG Infrast	\$ 175,000.00	No
MS18119	LBA Realty Company XI LP				\$ 100,000.00	\$ -	Install New Limited-Access CNG Infrast	\$ 100,000.00	No
MS18121	City of Montebello				\$ 70,408.00	\$ -	Expansion of Existing CNG Infrastructure	\$ 70,408.00	No
MS18175	Regents of the University of California	6/7/2019	8/6/2025	8/6/2026	\$ 1,000,000.00	\$ -	Expansion of Existing Hydrogen Station	\$ 1,000,000.00	No
MS18183	Nikola-TA HRS 1, LLC	9/28/2022	1/27/2030		\$ 1,660,000.00	\$ -	Install Publicly Accessible Hydrogen Fu	\$ 1,660,000.00	No
MS18184	Clean Energy				\$ 1,000,000.00	\$ -	Install Publicly Accessible Hydrogen Fu	\$ 1,000,000.00	No
Total = 29									
Closed Contracts									
ML18019	City of Hidden Hills	5/3/2018	5/2/2022	5/2/2023	\$ 49,999.00	\$ 49,999.00	Purchase Two Light-Duty ZEVs and EV	\$ -	Yes
ML18021	City of Signal Hill	4/6/2018	1/5/2022		\$ 49,661.00	\$ 46,079.31	Install EV Charging Stations	\$ 3,581.69	Yes
ML18022	City of Desert Hot Springs	5/3/2018	1/2/2020	1/2/2021	\$ 50,000.00	\$ 50,000.00	Traffic Signal and Synchronization Proj	\$ -	Yes
ML18028	City of Artesia	6/28/2018	3/27/2025		\$ 50,000.00	\$ 50,000.00	Install EVSE	\$ -	Yes
ML18030	City of Grand Terrace	6/28/2018	3/27/2022	3/27/2025	\$ 45,000.00	\$ 45,000.00	Install EVSE	\$ -	Yes
ML18032	City of Arcadia	2/1/2019	4/30/2025		\$ 24,650.00	\$ 24,650.00	Purchase 1 Heavy-Duty Near-ZEV	\$ -	Yes
ML18033	City of Duarte	8/8/2018	2/7/2025		\$ 50,000.00	\$ 50,000.00	Purchase 1-HD ZEV	\$ -	Yes
ML18034	City of Calabasas	6/8/2018	3/7/2022	3/7/2023	\$ 50,000.00	\$ 50,000.00	Install EVSE	\$ -	Yes
ML18035	City of Westlake Village	8/8/2018	11/7/2022		\$ 50,000.00	\$ 50,000.00	Install EVSE	\$ -	Yes
ML18039	City of Redlands	6/28/2018	7/27/2024	1/27/2025	\$ 63,191.00	\$ 63,190.33	Purchase 1 Medium/Heavy-Duty ZEV a	\$ 0.67	Yes
ML18040	City of Agoura Hills	7/13/2018	6/12/2022		\$ 17,914.00	\$ 17,914.00	Install EV Charging Infrastructure	\$ -	Yes
ML18041	City of West Hollywood	8/8/2018	12/7/2023	6/7/2024	\$ 50,000.00	\$ 50,000.00	Install EV Charging Infrastructure	\$ -	Yes
ML18042	City of San Fernando	6/28/2018	2/27/2024		\$ 10,000.00	\$ 10,000.00	Purchase 1 Light-Duty ZEV	\$ -	Yes
ML18043	City of Yorba Linda	9/7/2018	12/6/2023	12/6/2024	\$ 87,990.00	\$ 87,990.00	Install EV Charging Infrastructure	\$ -	Yes
ML18045	City of Culver City Transportation D	6/28/2018	6/27/2025		\$ 51,000.00	\$ 51,000.00	Purchase Eight Near-Zero Vehicles	\$ -	Yes
ML18048	City of Lynwood	6/28/2018	10/27/2024		\$ 93,500.00	\$ 44,505.53	Purchase Up to 3 Medium-Duty Zero-E	\$ 48,994.47	Yes
ML18049	City of Downey	7/6/2018	5/5/2023		\$ 148,260.00	\$ 148,116.32	Install EV Charging Stations	\$ 143.68	Yes
ML18052	City of Garden Grove	8/8/2018	10/7/2022		\$ 53,593.00	\$ 46,164.28	Purchase 4 L.D. ZEVs and Infrastructu	\$ 7,428.72	Yes
ML18054	City of La Habra Heights	8/8/2018	4/7/2022		\$ 9,200.00	\$ 9,200.00	Purchase 1 L.D. ZEV	\$ -	Yes
ML18056	City of Chino	3/29/2019	9/28/2023		\$ 103,868.00	\$ 103,868.00	Install EV Charging Infrastructure	\$ -	Yes
ML18061	City of Moreno Valley	5/9/2019	3/8/2025		\$ 25,000.00	\$ 25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$ -	Yes
ML18062	City of Beaumont	8/8/2018	9/7/2024		\$ 25,000.00	\$ 25,000.00	Purchase 1 Heavy-Duty Near-ZEV	\$ -	Yes
ML18070	City of Lomita	11/29/2018	6/28/2022		\$ 6,250.00	\$ 6,250.00	Purchase 1 Light-Duty ZEV	\$ -	Yes
ML18071	City of Chino Hills	9/7/2018	10/6/2022		\$ 20,000.00	\$ 20,000.00	Purchase 2 Light-Duty ZEVs	\$ -	Yes
ML18076	City of Culver City Transportation D	10/5/2018	10/4/2023		\$ 1,130.00	\$ 1,130.00	Purchase Light-Duty ZEV	\$ -	Yes
ML18077	City of Orange	11/2/2018	10/1/2022		\$ 59,776.00	\$ 59,776.00	Four Light-Duty ZEV and EV Charging	\$ -	Yes
ML18079	City of Pasadena	12/7/2018	11/6/2023		\$ 183,670.00	\$ 183,670.00	EV Charging Infrastructure	\$ -	Yes
ML18086	City of Los Angeles Bureau of Street	2/8/2019	4/7/2023		\$ 300,000.00	\$ 300,000.00	Install Sixty EV Charging Stations	\$ -	Yes
ML18087	City of Murrieta	3/29/2019	3/28/2025		\$ 143,520.00	\$ 143,520.00	Install Four EV Charging Stations	\$ -	Yes
ML18088	City of Big Bear Lake	11/29/2018	8/28/2020	8/28/2021	\$ 50,000.00	\$ 50,000.00	Install Bicycle Trail	\$ -	Yes
ML18090	City of Santa Clarita	5/9/2019	2/8/2023	2/8/2024	\$ 122,000.00	\$ 118,978.52	Install Nine EV Charging Stations	\$ 3,021.48	Yes
ML18095	City of Gardena	11/9/2018	12/8/2024		\$ 25,000.00	\$ 25,000.00	Purchase Heavy-Duty Near-ZEV	\$ -	Yes
ML18096	City of Highland	12/13/2019	8/12/2024		\$ 10,000.00	\$ 9,918.84	Purchase Light-Duty Zero Emission Ve	\$ 81.16	Yes
ML18097	City of Temple City	11/29/2018	7/28/2022		\$ 16,000.00	\$ 12,000.00	Purchase Two Light-Duty ZEVs	\$ 4,000.00	Yes



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ML18098	City of Redondo Beach	2/1/2019	3/31/2023	3/31/2025	\$ 89,400.00	\$ 89,400.00	Install Six EV Charging Stations	\$ -	Yes
ML18099	City of Laguna Hills	3/1/2019	5/31/2023	9/30/2024	\$ 32,250.00	\$ 32,250.00	Install EV Charging Stations	\$ -	Yes
ML18101	City of Burbank	2/1/2019	4/30/2024	10/30/2024	\$ 137,310.00	\$ 137,310.00	Install Twenty EV Charging Stations	\$ -	Yes
ML18126	City of Lomita	12/7/2018	1/6/2020		\$ 26,500.00	\$ 13,279.56	Install bicycle racks and lanes	\$ 13,220.44	Yes
ML18127	City of La Puente	2/1/2019	2/28/2023		\$ 10,000.00	\$ 7,113.70	Purchase Light-Duty Zero Emission Ve	\$ 2,886.30	Yes
ML18128	City of Aliso Viejo	8/30/2019	11/29/2023		\$ 65,460.00	\$ 65,389.56	Purchase Two Light-Duty ZEVs and Ins	\$ 70.44	Yes
ML18130	City of Lake Forest	3/1/2019	9/30/2022		\$ 106,480.00	\$ 106,480.00	Install Twenty-One EVSEs	\$ -	Yes
ML18131	City of Los Angeles, Police Departm	5/3/2019	12/2/2022		\$ 19,294.00	\$ 19,294.00	Purchase Three Light-Duty ZEVs	\$ -	Yes
ML18136	City of Orange	4/12/2019	8/11/2024		\$ 40,000.00	\$ 40,000.00	Purchase Four Light-Duty Zero Emissi	\$ -	Yes
ML18138	City of La Canada Flintridge	2/8/2019	5/7/2023		\$ 32,589.00	\$ 32,588.07	Install Four EVSEs and Install Bicycle f	\$ 0.93	Yes
ML18139	City of Calimesa	8/30/2019	7/29/2020	11/29/2021	\$ 50,000.00	\$ 50,000.00	Install Bicycle Lane	\$ -	Yes
ML18142	City of La Quinta	4/24/2019	2/23/2023	8/23/2023	\$ 51,780.00	\$ 51,780.00	Install Two EV Charging Stations	\$ -	Yes
ML18148	City of San Dimas	1/21/2022	5/20/2023	11/20/2024	\$ 50,000.00	\$ 50,000.00	Implement Bicycle Detection Measures	\$ -	Yes
ML18154	City of Hemet	11/22/2019	9/21/2023	3/21/2024	\$ 30,000.00	\$ 30,000.00	Purchase Two Light-Duty ZEVs and EV	\$ -	Yes
ML18155	City of Claremont	7/31/2019	9/30/2023		\$ 35,609.00	\$ 35,608.86	Install EV Charging Infrastructure	\$ 0.14	Yes
ML18156	City of Covina	2/1/2019	3/31/2023	12/31/2023	\$ 63,800.00	\$ 62,713.00	Purchase Four Light-Duty ZEVs and EV	\$ 1,087.00	Yes
ML18160	City of Irwindale	3/29/2019	12/28/2022		\$ 14,263.00	\$ 14,263.00	Purchase Two Light-Duty ZEVs	\$ -	Yes
ML18169	City of Alhambra	6/14/2019	8/13/2024		\$ 111,980.00	\$ 111,980.00	Install EV Charging Infrastructure	\$ -	Yes
ML18171	City of El Monte	3/1/2019	4/30/2025		\$ 68,079.00	\$ 68,077.81	Purchase One Heavy-Duty ZEVs and B	\$ 1.19	Yes
ML18173	City of Manhattan Beach	3/29/2019	2/28/2023		\$ 49,000.00	\$ 49,000.00	Purchase Two Light-Duty ZEVs and EV	\$ -	Yes
ML18176	City of Coachella	3/1/2019	11/30/2024		\$ 58,020.00	\$ 58,020.00	Install EV Charging Stations	\$ -	Yes
ML18179	City of Rancho Mirage	8/20/2021	2/19/2022		\$ 50,000.00	\$ 50,000.00	Traffic Signal Synchronization	\$ -	Yes
ML18186	City of Paramount	8/1/2024	1/31/2025		\$ 42,686.00	\$ 42,686.00	Install EV Charging Infrastructure	\$ -	Yes
MS18001	Los Angeles County MTA	6/29/2017	4/30/2018		\$ 807,945.00	\$ 652,737.07	Provide Clean Fuel Transit Service to D	\$ 155,207.93	Yes
MS18002	Southern California Association of C	6/9/2017	11/30/2018	12/30/2021	\$ 2,500,000.00	\$ 2,276,272.46	Regional Active Transportation Partner	\$ 223,727.54	Yes
MS18003	Geographics	2/21/2017	2/20/2021	6/20/2021	\$ 72,453.00	\$ 65,521.32	Design, Host and Maintain MSRC Web	\$ 6,931.68	Yes
MS18004	Orange County Transportation Auth	8/3/2017	4/30/2019		\$ 503,272.00	\$ 456,145.29	Provide Special Rail Service to Angel S	\$ 47,126.71	Yes
MS18005	Orange County Transportation Auth	1/5/2018	4/30/2019		\$ 834,222.00	\$ 834,222.00	Clean Fuel Bus Service to OC Fair	\$ -	Yes
MS18006	Anaheim Transportation Network	10/6/2017	2/28/2020		\$ 219,564.00	\$ 9,488.22	Implement Anaheim Circulator Service	\$ 210,075.78	Yes
MS18008	Foothill Transit	1/12/2018	3/31/2019		\$ 100,000.00	\$ 99,406.61	Special Transit Service to LA County F	\$ 593.39	Yes
MS18010	Southern California Regional Rail A	12/28/2017	7/31/2019		\$ 351,186.00	\$ 275,490.61	Implement Special Metrolink Service to	\$ 75,695.39	Yes
MS18011	Southern California Regional Rail A	2/9/2018	6/30/2018		\$ 239,565.00	\$ 221,725.12	Special Train Service to Festival of Lig	\$ 17,839.88	Yes
MS18012	City of Hermosa Beach	2/2/2018	2/1/2024		\$ 36,000.00	\$ 36,000.00	Construct New Limited-Access CNG S	\$ -	Yes
MS18014	Regents of the University of Californ	10/5/2018	12/4/2019	3/4/2020	\$ 254,795.00	\$ 251,455.59	Planning for EV Charging Infrastructure	\$ 3,339.41	Yes
MS18015	Southern California Association of C	7/13/2018	2/28/2021	11/30/2023	\$ 2,000,000.00	\$ 1,585,466.77	Southern California Future Communitie	\$ 414,533.23	Yes
MS18016	Southern California Regional Rail A	1/10/2019	3/31/2019		\$ 87,764.00	\$ 73,140.89	Special Train Service to Auto Club Spe	\$ 14,623.11	Yes
MS18023	Riverside County Transportation Cd	6/28/2018	6/27/2021	3/31/2023	\$ 500,000.00	\$ 500,000.00	Weekend Freeway Service Patrols	\$ -	Yes
MS18024	Riverside County Transportation Cd	6/28/2018	8/27/2021	8/31/2024	\$ 1,500,000.00	\$ 1,147,960.00	Vanpool Incentive Program	\$ 352,040.00	Yes
MS18025	Los Angeles County MTA	11/29/2018	5/31/2019		\$ 1,324,560.00	\$ 961,246.86	Special Bus and Train Service to Dodg	\$ 363,313.14	Yes
MS18065	San Bernardino County Transporta	3/29/2019	8/28/2023	3/28/2024	\$ 2,000,000.00	\$ 2,000,000.00	Implement Metrolink Line Fare Discour	\$ -	Yes
MS18102	Orange County Transportation Auth	10/4/2019	5/31/2020		\$ 1,146,000.00	\$ 1,146,000.00	Implement OC Flex Micro-Transit Pilot	\$ -	Yes
MS18103	Orange County Transportation Auth	2/8/2019	9/7/2020		\$ 642,000.00	\$ 613,303.83	Install Hydrogen Detection System	\$ 28,696.17	Yes
MS18104	Orange County Transportation Auth	2/21/2020	3/31/2021	3/31/2022	\$ 212,000.00	\$ 165,235.92	Implement College Pass Transit Fare S	\$ 46,764.08	Yes



AB2766 Contract Status Report 7/31/2025 - 8/27/2025

Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS18105	Southern California Regional Rail A	1/10/2019	6/30/2019		\$ 252,696.00	\$ 186,830.04	Special Train Service to the Festival of	\$ 65,865.96	Yes
MS18110	Mountain View Unified School Distr	2/1/2019	3/31/2025		\$ 61,748.00	\$ 61,747.29	Install New Limited-Access CNG Infrac	\$ 0.71	Yes
MS18123	City Rent A Bin DBA Serv-Wel Disp	12/14/2018	2/13/2025		\$ 200,000.00	\$ 200,000.00	Install New Limited-Access CNG Infrac	\$ -	Yes
MS18180	Omnitrans	8/4/2022	8/3/2023		\$ 83,000.00	\$ 75,000.00	Modify Vehicle Maintenance Facility an	\$ 8,000.00	Yes
Total = 81									
<i>Closed/Incomplete Contracts</i>									
ML18083	City of San Fernando	11/2/2018	11/1/2022		\$ 20,000.00	\$ -	Implement Traffic Signal Synchronizati	\$ 20,000.00	No
ML18093	City of Monterey Park	2/1/2019	2/28/2026	10/31/2028	\$ 25,000.00	\$ -	Purchase Heavy-Duty Near-ZEV	\$ 25,000.00	No
ML18129	City of Yucaipa	12/14/2018	3/13/2023	9/13/2027	\$ 63,097.00	\$ -	Install Six EV Charging Stations	\$ 63,097.00	No
ML18133	City of Rancho Mirage	12/7/2018	11/6/2020		\$ 50,000.00	\$ -	Traffic Signal Synchronization	\$ 50,000.00	No
ML18137	City of Wildomar	3/1/2019	5/31/2021	12/1/2022	\$ 50,000.00	\$ -	Install Bicycle Trail	\$ 50,000.00	No
ML18167	City of Beverly Hills	3/29/2019	6/28/2025		\$ 50,000.00	\$ -	Purchase Two Heavy-Duty Near-Zero	\$ 50,000.00	No
ML18168	City of Maywood	3/29/2019	11/28/2022		\$ 7,059.00	\$ -	Purchase EV Charging Infrastructure	\$ 7,059.00	No
ML18185	City of Wildomar	10/19/2023	10/18/2024		\$ 25,000.00	\$ -	Install Bicycle Trail	\$ 25,000.00	No
MS18026	Omnitrans	10/5/2018	1/4/2020		\$ 83,000.00	\$ -	Modify Vehicle Maintenance Facility an	\$ 83,000.00	No
MS18118	City of Beverly Hills	3/29/2019	7/28/2025		\$ 85,272.00	\$ -	Expansion of Existing CNG Infrastructu	\$ 85,272.00	No
Total = 10									
<i>Open/Complete Contracts</i>									
ML18020	City of Colton	5/3/2018	4/2/2024	4/2/2027	\$ 67,881.00	\$ 67,881.00	Purchase One Medium-Duty and One	\$ -	Yes
ML18031	City of Diamond Bar	9/7/2018	11/6/2025	11/6/2027	\$ 58,930.00	\$ 58,930.00	Install EVSE, Purchase up to 2-LD Veh	\$ -	Yes
ML18036	City of Indian Wells	8/8/2018	5/7/2023	5/7/2026	\$ 50,000.00	\$ 50,000.00	Install EV Charging Stations	\$ -	Yes
ML18037	City of Westminster	6/28/2018	6/27/2024	12/27/2026	\$ 120,900.00	\$ 120,900.00	Install EVSE, Purchase up to 3-LD ZEV	\$ -	Yes
ML18038	City of Anaheim	10/5/2018	5/4/2025	5/4/2026	\$ 151,630.00	\$ 147,883.27	Purchase 5 Light-Duty ZEVs and Instal	\$ 3,746.73	Yes
ML18046	City of Santa Ana - Public Works A	11/9/2018	7/8/2026		\$ 359,591.00	\$ 359,590.75	Purchase 6 Light-Duty ZEVs, 9 Heavy-	\$ 0.25	Yes
ML18047	City of Whittier	8/8/2018	4/7/2026	1/7/2029	\$ 113,910.00	\$ 113,910.00	Purchase 5 Heavy-Duty Near-Zero Em	\$ -	Yes
ML18050	City of Irvine	9/7/2018	8/6/2028		\$ 302,035.00	\$ 302,035.00	Install EVSE	\$ -	Yes
ML18051	City of Rancho Cucamonga	3/1/2019	10/31/2025	4/30/2030	\$ 91,500.00	\$ 91,500.00	Purchase 6 Light-Duty ZEVs, Install 3 L	\$ -	Yes
ML18059	City of Glendale Water & Power	2/1/2019	7/31/2026	1/31/2028	\$ 260,500.00	\$ 232,315.70	Install Electric Vehicle Charging Infrac	\$ 28,184.30	Yes
ML18063	City of Riverside	6/7/2019	1/6/2027	9/30/2029	\$ 50,000.00	\$ 50,000.00	Expand Existing CNG Station	\$ -	Yes
ML18064	City of Eastvale	11/29/2018	4/28/2026	4/28/2029	\$ 61,463.00	\$ 61,462.40	Purchase 2 Light-Duty, One Medium-D	\$ 0.60	Yes
ML18067	City of Pico Rivera	9/7/2018	11/6/2022	1/6/2028	\$ 83,500.00	\$ 83,500.00	Install EVSE	\$ -	Yes
ML18072	City of Anaheim	12/18/2018	11/17/2026		\$ 239,560.00	\$ 239,560.00	Purchase 9 Light-Duty ZEVs & 2 Med/h	\$ -	Yes
ML18074	City of Buena Park	12/14/2018	6/13/2026		\$ 107,960.00	\$ 107,960.00	EV Charging Infrastructure	\$ -	Yes
ML18080	City of Santa Monica	1/10/2019	12/9/2023	9/9/2025	\$ 44,289.00	\$ 44,288.92	Install EV Charging Stations	\$ 0.08	Yes
ML18081	City of Beaumont	10/5/2018	10/4/2022	10/4/2025	\$ 31,870.00	\$ 31,870.00	EV Charging Infrastructure	\$ -	Yes
ML18085	City of Orange	4/12/2019	10/11/2026		\$ 50,000.00	\$ 50,000.00	Purchase Two Heavy-Duty Near-Zero	\$ -	Yes
ML18089	City of Glendora	7/19/2019	4/18/2025	10/18/2028	\$ 50,760.00	\$ 50,760.00	Purchase a Heavy-Duty ZEV	\$ -	Yes
ML18091	City of Temecula	1/19/2019	7/18/2023	3/18/2026	\$ 111,575.00	\$ 111,574.46	Install EV Charging Stations	\$ 0.54	No
ML18092	City of South Pasadena	2/1/2019	1/31/2025	4/30/2027	\$ 50,000.00	\$ 47,536.00	Procure Two Light-Duty ZEVs and Inst	\$ 2,464.00	Yes
ML18094	City of Laguna Woods	7/12/2019	12/11/2024	10/11/2026	\$ 50,000.00	\$ 50,000.00	Install Two EV Charging Ports	\$ -	Yes
ML18100	City of Brea	10/29/2020	12/28/2024	12/31/2025	\$ 56,500.00	\$ 56,500.00	Install Twenty-Four Level II EV Chargin	\$ -	Yes
ML18132	City of Montclair	4/5/2019	9/4/2023	9/4/2026	\$ 40,000.00	\$ 40,000.00	Install Eight EV Chargers	\$ -	Yes
ML18134	City of Los Angeles Dept of Genera	5/3/2019	5/2/2028	5/2/2029	\$ 116,000.00	\$ 116,000.00	Purchase Two Medium-Duty ZEVs	\$ -	Yes



AB2766 Contract Status Report 7/31/2025 - 8/27/2025

Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
ML18135	City of Azusa	12/6/2019	12/5/2029		\$ 30,000.00	\$ 30,000.00	Purchase Three Light-Duty ZEVs	\$ -	Yes
ML18141	City of Rolling Hills Estates	2/14/2020	1/13/2024	4/13/2026	\$ 40,000.00	\$ 40,000.00	Purchase One Light-Duty ZEV and Inst	\$ -	Yes
ML18143	City of La Habra	10/18/2019	9/17/2025	9/17/2027	\$ 80,700.00	\$ 80,700.00	Install Two EV Charging Stations	\$ -	Yes
ML18144	City of Fontana Public Works	10/4/2019	12/3/2023	12/31/2025	\$ 269,090.00	\$ 269,090.00	Install Twelve EVSEs	\$ -	No
ML18146	City of South Gate	3/1/2019	11/30/2023	11/30/2026	\$ 127,400.00	\$ 127,400.00	Purchase Five Light-Duty ZEVs and Ins	\$ -	Yes
ML18152	County of San Bernardino Flood Cd	8/11/2020	10/10/2029		\$ 108,990.00	\$ 83,990.00	Purchase Five Heavy-Duty Near Zero E	\$ 25,000.00	Yes
ML18157	City of Los Angeles Bureau of Street	6/21/2019	5/20/2027		\$ 85,000.00	\$ 85,000.00	Purchase One Medium-Duty ZEV	\$ -	Yes
ML18159	City of Rialto	12/13/2019	5/12/2024	9/19/2025	\$ 135,980.00	\$ 106,597.86	Purchase Nine Light-Duty ZEVs and EV	\$ 29,382.14	No
ML18161	City of Indio	5/3/2019	10/2/2025		\$ 25,000.00	\$ 25,000.00	Purchase 1 Light-Duty Zero Emission a	\$ -	Yes
ML18162	City of Costa Mesa	1/10/2020	7/9/2026		\$ 148,210.00	\$ 148,210.00	Purchase Three Light-Duty ZEVs and E	\$ -	Yes
ML18163	City of San Clemente	3/8/2019	12/7/2024	12/7/2025	\$ 75,000.00	\$ 70,533.75	Purchase Three Light-Duty ZEVs and E	\$ 4,466.25	Yes
ML18166	City of Placentia	2/18/2021	5/17/2027		\$ 25,000.00	\$ 25,000.00	Purchase One Heavy-Duty Near-Zero E	\$ -	Yes
ML18170	City of Laguna Niguel	1/10/2020	8/9/2028		\$ 75,100.00	\$ 75,100.00	Purchase One Light-Duty ZEV and EV	\$ -	No
MS18027	City of Gardena	11/2/2018	9/1/2026	10/1/2029	\$ 350,000.00	\$ 350,000.00	Install New Limited Access CNG, Modi	\$ -	Yes
MS18066	El Dorado National	12/6/2019	2/5/2026		\$ 100,000.00	\$ 100,000.00	Install New Limited-Access CNG Statio	\$ -	Yes
MS18073	Los Angeles County MTA	1/10/2019	2/9/2026		\$ 2,000,000.00	\$ 2,000,000.00	Purchase 40 Zero-Emission Transit Bu	\$ -	Yes
MS18106	R.F. Dickson Co., Inc.	7/19/2019	1/18/2026		\$ 265,000.00	\$ 250,470.90	Expansion of Existing Infrastructure/Me	\$ 14,529.10	Yes
MS18108	Capistrano Unified School District	2/1/2019	5/30/2025	9/30/2026	\$ 111,750.00	\$ 111,750.00	Expansion of Existing Infrastructure	\$ -	Yes
MS18115	City of Commerce	6/7/2019	12/6/2025	7/6/2026	\$ 275,000.00	\$ 275,000.00	Expansion of Existing L/CNG Infrastruc	\$ -	No
MS18117	City of San Bernardino	6/7/2019	11/6/2025		\$ 240,000.00	\$ 240,000.00	Expansion of Existing CNG Infrastructu	\$ -	Yes
MS18120	City of Redondo Beach	2/1/2019	9/30/2025		\$ 275,000.00	\$ 275,000.00	Install New Limited-Access CNG Infr	\$ -	Yes
MS18122	Universal Waste Systems, Inc.	2/1/2019	3/31/2025	7/31/2027	\$ 195,000.00	\$ 195,000.00	Install New Limited Access CNG Infr	\$ -	Yes
MS18124	County Sanitation Districts of Los A	7/31/2019	2/28/2027		\$ 275,000.00	\$ 275,000.00	Install New Limited-Access CNG Infr	\$ -	Yes
MS18125	U.S. Venture	5/9/2019	8/8/2025		\$ 200,000.00	\$ 200,000.00	Install New Limited-Access CNG Infr	\$ -	Yes

Total = 49

Terminated Contracts

ML18058	City of Perris	10/12/2018	11/11/2024	11/11/2028	\$ 94,624.00	\$ -	Purchase 1 Medium-Duty ZEV and EV	\$ 94,624.00	No
ML18084	City of South El Monte	10/18/2019	9/17/2023	3/30/2028	\$ 30,000.00	\$ -	EV Charging Infrastructure	\$ 30,000.00	No
ML18147	City of Palm Springs	1/10/2019	1/9/2024	7/9/2026	\$ 60,000.00	\$ -	Install Eighteen EV Charging Stations	\$ 60,000.00	No
ML18178	City of La Puente	11/1/2019	11/30/2025	11/30/2028	\$ 25,000.00	\$ -	Purchase One Heavy-Duty Near-Zero E	\$ 25,000.00	No
MS18029	Irvine Ranch Water District	8/8/2018	10/7/2024	1/7/2029	\$ 185,000.00	\$ -	Install New Limited Access CNG Statio	\$ 185,000.00	No
MS18182	Air Products and Chemicals Inc.	3/8/2023	2/7/2031	8/7/2032	\$ 1,000,000.00	\$ -	Install Publicly Accessible Hydrogen Fu	\$ 1,000,000.00	No

Total = 6

FY 2018-2021 Contracts

Open Contracts

MS21005	Southern California Association of C	5/5/2021	1/31/2024	1/31/2027	\$ 16,751,000.00	\$ 5,052,250.72	Implement Last Mile Goods Movement	\$ 11,698,749.28	No
MS21006	Geographics	4/1/2021	6/20/2023	9/20/2025	\$ 23,221.00	\$ 23,077.51	Hosting & Maintenance of the MSRC W	\$ 143.49	Yes
MS21010	MHX, LLC	9/29/2021	1/28/2028	6/28/2030	\$ 569,275.00	\$ 569,275.00	Deploy One Zero-Emission Overhead C	\$ -	Yes
MS21023	BNSF Railway Company	4/22/2022	4/21/2028	4/21/2030	\$ 1,313,100.00	\$ 1,313,100.00	Install EV Charging Infrastructure	\$ -	Yes

Total = 4

Declined/Cancelled Contracts

MS21008	CMA CGM (America) LLC				\$ 3,000,000.00	\$ -	Deploy 2 Zero-Emission Rubber Tire G	\$ 3,000,000.00	No



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
MS21011	RDS Logistics Group	1/21/2022	7/20/2028		\$ 808,500.00	\$ -	Deploy 3 Zero-Emission Yard Tractors	\$ 808,500.00	No
MS21012	Amazon Logistics, Inc.				\$ 4,157,710.00	\$ -	Deploy up to 10 Zero-Emission and 10	\$ 4,157,710.00	No
MS21020	Sea-Logix, LLC				\$ 2,300,000.00	\$ -	Deploy up to 23 Near-Zero Emssions T	\$ 2,300,000.00	No
MS21021	CMA CGM (America) LLC				\$ 1,946,463.00	\$ -	Deploy up to 13 Near Zero Emission T	\$ 1,946,463.00	No
MS21022	Orange County Transportation Authority				\$ 289,054.00	\$ -	Implement Special Transit Service to th	\$ 289,054.00	No

Total = 6

Closed Contracts

MS21001	Los Angeles County MTA	8/30/2019	7/29/2020		\$ 613,752.87	\$ 613,752.87	Implement Special Transit Service to D	\$ -	Yes
MS21002	Better World Group Advisors	11/1/2019	12/31/2022	12/31/2024	\$ 448,154.00	\$ 246,331.16	Programmatic Outreach Services	\$ 201,822.84	Yes
MS21003	Orange County Transportation Auth	7/8/2020	5/31/2021		\$ 468,298.00	\$ 241,150.48	Provide Express Bus Service to the Or	\$ 227,147.52	Yes
MS21004	Los Angeles County MTA	1/7/2021	5/31/2023		\$ 814,822.00	\$ 326,899.00	Clean Fuel Bus Service to Dodger Stad	\$ 487,923.00	Yes

Total = 4

Open/Complete Contracts

MS21007	Penske Truck Leasing Co., L.P.	4/1/2022	3/31/2028		\$ 957,813.00	\$ 957,812.40	Deploy 5 Zero-Emission Yard Tractors	\$ 0.60	Yes
MS21009	ITS Technologies & Logistics, LLC	7/15/2022	7/14/2028	4/14/2030	\$ 1,686,900.00	\$ 337,380.00	Deploy 12 Zero-Emission Yard Tractor	\$ 1,349,520.00	No
MS21013	4 Gen Logistics	3/27/2022	5/26/2028		\$ 7,000,000.00	\$ 7,000,000.00	Deploy 40 Zero Emission Trucks	\$ -	Yes
MS21014	Green Fleet Systems, LLC	8/31/2021	8/30/2027	8/30/2028	\$ 300,000.00	\$ 300,000.00	Deploy up to 3 Near Zero Emission Tru	\$ -	Yes
MS21015	Premium Transportation Services, I	9/22/2021	5/21/2027	1/2/2028	\$ 1,500,000.00	\$ 1,483,065.00	Deploy up to 15 Near-Zero Emissions	\$ 16,935.00	No
MS21017	MHX, LLC	9/29/2021	9/28/2030		\$ 1,900,000.00	\$ 1,900,000.00	Deploy up to 10 Zero-Emission Trucks	\$ -	Yes
MS21018	Pac Anchor Transportation, Inc.	8/17/2021	8/16/2027	8/16/2028	\$ 2,100,000.00	\$ 2,100,000.00	Deploy up to 21 Near Zero Emission Tr	\$ -	Yes
MS21019	Volvo Financial Services	3/31/2022	3/30/2030	12/30/2030	\$ 3,930,270.00	\$ 3,930,103.15	Lease up to 14 Zero-Emission Trucks	\$ 166.85	Yes
MS21025	Costco Wholesale Corporation	12/9/2022	12/8/2028		\$ 160,000.00	\$ 160,000.00	Install Five EV Charging Units	\$ -	Yes

Total = 9

Terminated Contracts

MS21016	Ryder Integrated Logistics, Inc.	12/7/2022	4/6/2029		\$ 3,169,746.00	\$ -	Procure Two Integrated Power Centers	\$ 3,169,746.00	No

Total = 1

FY 2021-2024 Contracts

Open Contracts

MS24002	South Pasadena Police Departmen	1/16/2024	5/15/2030		\$ 499,789.00	\$ -	Procure Zero-Emission Vehicles and Ir	\$ 499,789.00	No
MS24003	Omnitrans	4/15/2024	10/30/2025	8/30/2026	\$ 315,278.00	\$ -	Bloomington Microtransit Service Expa	\$ 315,278.00	No
MS24004	City of Seal Beach	12/21/2023	9/30/2025		\$ 162,891.00	\$ -	Circuit Transit Shared Mobility	\$ 162,891.00	No
MS24005	City of Huntington Beach	7/1/2024	9/1/2026		\$ 279,186.00	\$ 167,453.81	Circuit Transit Rideshare Program	\$ 111,732.19	No
MS24006	Anaheim Transportation Network	10/12/2023	5/31/2025	8/31/2025	\$ 322,000.00	\$ -	Old Towne Orange Microtransit Service	\$ 322,000.00	No
MS24007	City of Gardena	6/12/2024	8/31/2026		\$ 424,134.00	\$ 140,329.66	Gtrans Microtransit Service	\$ 283,804.34	No
MS24008	City of Long Beach	3/19/2024	1/31/2026	12/31/2026	\$ 410,734.00	\$ -	Circuit Transit Mobility Transit Expansio	\$ 410,734.00	No
C25082	Prologis Mobility	11/19/2024	7/31/2029		\$ 835,920.00	\$ -	Implement EV Charging in various loca	\$ 835,920.00	No

Total = 8

Open/Complete Contracts

MS24001	Los Angeles County MTA	1/26/2023	5/31/2028		\$ 1,200,248.00	\$ -	Provide Clean Fuel Bus Service to Dod	\$ 1,200,248.00	No
C22247	NFI Interactive Logistics, LLC	12/15/2022	4/30/2025	12/31/2026	\$ 3,000,000.00	\$ 3,000,000.00	JETSI Program Pass-Through Funding	\$ -	Yes

Total = 2

Pending Execution Contracts



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Contract #	Contractor	Start Date	Original End Date	Amended End Date	Contract Value	Remitted	Project Description	Award Balance	Billing Complete?
C26037	Penske Truck Leasing Co., L.P.				\$ 2,015,916.00	\$ -	Partner on Application to Install EV Ch	\$ 2,015,916.00	No
MS24010	Penske Truck Leasing Co., L.P.				\$ 15,690,954.00		Partner on Application to Install EV Ch	\$ 15,690,954.00	No
C26034	Pilot Travel Center, LLC				\$ 3,000,000.00	\$ -	Partner on Application to Install Hydrog	\$ 3,000,000.00	No
MS24013	Los Angeles Cleantech Incubator				\$ 3,000,000.00	\$ -	Implement Drayage Truck Recharging	\$ 3,000,000.00	No

Total = 3

Declined/Cancelled Contracts

MS24011	Southern California Gas Company				\$ 6,000,000.00	\$ -	Partner on Application to Install Hydrog	\$ 6,000,000.00	No

Total = 1

FY 2024-2027 Contracts

Open Contracts

MS27001	Better World Group Advisors	1/1/2025	12/31/2027		\$ 300,000.00	\$ 61,041.17	Programmatic Outreach Services	\$ 238,958.83	No
MS27003	Exemplifi, LLC	6/11/2025	6/10/2027		\$ 20,200.00	-	Host and Maintain MSRC Website	\$ 20,200.00	No
C25146	Voltu Motor, Inc.	6/10/2025	12/31/2026		\$ 300,000.00	\$ 240,000.00	Develop & Demonstrate 10 ZE Work T	\$ 60,000.00	No

Total = 3

Pending Execution Contracts

MS27002	California Energy Commission				\$ 6,000,000.00		West Coast Truck Chrg & Fuel Corrido	\$ 6,000,000.00	No
MS27996	Volvo Group North America				\$ 2,000,000.00		Strategic Path for Extd Elec Dryge	\$ 2,000,000.00	No
MS27998	Enevate Corp.				\$ 250,000.00		Develop, Dmns Fst Chrg Btty Pck for M	\$ 250,000.00	No
MS27997	Evolectric, Inc.				\$ 250,000.00		Intg & Dmns Btty Pck & Fst Chrg w/Ms	\$ 250,000.00	No

Total = 3

Partner-Funded

Pending Execution Contracts

MS24995	Forum Mobility & FM Harbor				\$ 6,000,000.00		Zero Emission Drayage Truck Charging	\$ 6,000,000.00	No
MS24996	Clean Energy				\$ 3,165,154.00		Charging Infrastructure Projects	\$ 3,165,154.00	No

Total = 2



AB2766 Discretionary Fund Program Invoices

7/31/2025 to 8/27/2025

Contract Admin.	MSRC Chair	MSRC Liaison	Finance	Contract #	Contractor	Invoice #	Amount
2016-2018 Work Program							
8/26/2025				ML18057	City of Carson	2350	\$37,687.50
Total: \$37,687.50							
2018-2021 Work Program							
8/19/2025	8/21/2025	8/21/2025	8/22/2025	MS21005	Southern California Association of Governments	MS21005E-1	\$641,174.84
8/26/2025				MS21023	BNSF Railway Company	1800016260	\$1,313,100.00
Total: \$1,954,274.84							
2024-2027 Work Program							
8/21/2025	8/21/2025			MS27001	Better World Group Advisors	WG-MSRC6	\$8,041.00
8/20/2025	8/21/2025	8/22/2025		C25146	Voltu Motor, Inc.	S202504	\$240,000.00
Total: \$248,041.00							

Total This Period: \$2,240,003.34



Contract Term Status Report September 2025

Concern Level	Status	Wk Pgm	Contract #	Contractor	Project Description	Contract Value	Current End Date	Last Deliverable Date	Final Report Rec'd	# of Mods	Comment
Moderate	Open	2016-2018	ML18078	County of Riverside	Purchase 15 Heavy-Duty Vehicles	\$ 375,000.00	10/4/2030	10/4/2025		2	No ext. clause. 1 veh. still needs placed in svc; 2 veh. delivered but not yet in svc
Moderate	Open	2012-2014	MS14057	Los Angeles County MTA	Implement Various Signal Synchronization Projects	\$ 1,250,000.00	10/31/2026	8/6/2026		3	Schedule for last project is very tight - watch
Moderate	Open	2016-2018	MS18181	San Bernardino County Transportation Authority	Construct Hydrogen Fueling Station	\$ 1,662,000.00	9/9/2031	9/9/2026		1	Behind schedule; need to submit ext. request
Moderate	Open	2021-2024	MS24002	South Pasadena Police Department	Procure Zero-Emission Vehicles and Infrastructure	\$ 499,789.00	5/15/2030	2/15/2026		0	Lvl III stn behind schedule; ext. request on agenda
Minimal/none	Open	2014-2016	ML16047	City of Fontana	Enhance an Existing Class 1 Bikeway	\$ 500,000.00	2/5/2026	12/5/2025		5	Extension executed 6/10/25; site visit scheduled for 9/18
Minimal/none	Open	2016-2018	ML18055	City of Long Beach	Install EV Charging Stations	\$ 529,728.00	11/28/2029	11/28/2026		3	
Minimal/none	Open	2016-2018	ML18060	County of Los Angeles Internal Services Department	Vehicles, 1 Med/Heavy Duty ZEV, 6 Heavy-Duty Near-Zero Vehicles and Install EV Charging	\$ 1,273,938.00	2/4/2030	12/4/2026		3	
Minimal/none	Open	2016-2018	ML18068	City of Mission Viejo	Purchase 2 Light-Duty ZEVs & Install EVSE	\$ 86,940.00	6/29/2029	6/30/2026		2	Extension approved by MSRC
Minimal/none	Open	2016-2018	ML18069	City of Torrance	Purchase 4 Heavy-Duty Near-Zero Emission Vehicles and Install 19 EVSE	\$ 187,400.00	12/31/2028	12/31/2025		1	Met with City. Bldg. Plans under review. Completion projected 12/25.
Minimal/none	Open	2016-2018	ML18082	City of Los Angeles Bureau of Sanitation	Purchase 8 Medium-Duty Vehicles and 8 Limited EV Charging Infrastructures	\$ 900,000.00	8/29/2030	8/29/2025		3	No ext. clause. Last veh. In svc; working on final report
Minimal/none	Open	2016-2018	ML18145	City of Los Angeles Dept of Transportation	Zero-Emission Taxis and Purchase Eleven HD ZEVs	\$ 1,400,000.00	12/31/2028	12/9/2025		2	HD veh complete & paid; few taxi incentives but City does not wish to extend
Minimal/none	Open	2016-2018	ML18151	County of San Bernardino Department of Public Works	Purchase Eight Heavy-Duty Near Zero Emission Vehicles	\$ 200,000.00	10/24/2029	10/24/2024		0	Working on final report
Minimal/none	Open	2018-2021	MS21005	Southern California Association of Governments	Implement Last Mile Goods Movement Program	\$ 16,751,000.00	1/31/2027	9/4/2026		5	
Minimal/none	Open	2021-2024	MS24003	Omnitrans	Bloomington Microtransit Service Expansion	\$ 315,278.00	10/30/2025	5/14/2026		1	
Minimal/none	Open	2021-2024	MS24004	City of Seal Beach	Circuit Transit Shared Mobility	\$ 162,891.00	9/30/2025	7/31/2025	8/26/2025	0	Waiting on Final invoice
Minimal/none	Open	2021-2024	MS24005	City of Huntington Beach	Circuit Transit Rideshare Program	\$ 279,186.00	9/1/2026	9/1/2026		0	On track; invoices received for first three quarters
Minimal/none	Open	2021-2024	MS24006	Anaheim Transportation Network	Old Towne Orange Microtransit Service	\$ 322,000.00	11/30/2026	10/30/2026		2	
Minimal/none	Open	2021-2024	MS24007	City of Gardena	Gtrans Microtransit Service	\$ 424,134.00	8/31/2026	6/30/2026		0	
Minimal/none	Open	2021-2024	MS24008	City of Long Beach	Circuit Transit Mobility Transit Expansion Program	\$ 410,734.00	12/31/2026	10/30/2026		1	
Minimal/none	Open	2024-2027	MS27001	Better World Group Advisors	Programmatic Outreach Services	\$ 300,000.00	12/31/2027	12/31/2027		1	



Contract Term Status Report September 2025

Concern Level	Status	Wk Pgm	Contract #	Contractor	Project Description	Contract Value	Current End Date	Last Deliverable Date	Final Report Rec'd	# of Mods	Comment
Minimal/none	Open/Complete	2010-2012	ML12045	City of Baldwin Park DPW	Install New CNG Station	\$ 400,000.00	12/13/2026	12/13/2021	10/25/2022	3	
Minimal/none	Open/Complete	2012-2014	ML14018	City of Los Angeles Dept of General Services	Purchase 27 H.D. Nat. Gas Vehicles	\$ 810,000.00	2/5/2026	2/5/2021	1/12/2021	3	
Minimal/none	Open/Complete	2014-2016	ML16017	City of Long Beach	Purchase 50 Medium-Duty, 17 H.D. Nat. Gas Vehicles, New CNG Station	\$ 1,415,400.00	5/4/2029	5/4/2024	5/28/2024	4	
Minimal/none	Open/Complete	2014-2016	ML16022	Los Angeles Department of Water and Power	Purchase 8 H.D. Nat. Gas Vehicles	\$ 240,000.00	6/4/2028	6/4/2023	9/19/2023	3	
Minimal/none	Open/Complete	2014-2016	ML16039	City of Torrance Transit Department	Install Eight Level II EV Chargers	\$ 32,000.00	3/27/2026	2/5/2023	8/15/2024	4	
Minimal/none	Open/Complete	2014-2016	ML16077	City of Rialto	Pedestrian Access Improvements, Bicycle Lanes, Bicycle Sharing, Outreach	\$ 463,216.00	2/2/2026	12/2/2025	12/18/2024	2	
Minimal/none	Open/Complete	2016-2018	ML18020	City of Colton	Purchase One Medium-Duty and One Heavy-Duty ZEVs	\$ 67,881.00	4/2/2027	4/2/2022	5/17/2022	2	
Minimal/none	Open/Complete	2016-2018	ML18031	City of Diamond Bar	Install EVSE, Purchase up to 2-LD Vehicles	\$ 58,930.00	11/6/2027	11/6/2024	9/6/2024	2	
Minimal/none	Open/Complete	2016-2018	ML18036	City of Indian Wells	Install EV Charging Stations	\$ 50,000.00	5/7/2026	5/7/2023	5/18/2023	2	
Minimal/none	Open/Complete	2016-2018	ML18038	City of Anaheim	Purchase 5 Light-Duty ZEVs and Install EVSE	\$ 151,630.00	5/4/2026	5/4/2021	4/27/2021	3	
Minimal/none	Open/Complete	2016-2018	ML18046	City of Santa Ana - Public Works Agency - Fleet & Facilities Mgmt	Purchase 6 Light-Duty ZEVs, 9 Heavy-Duty Near-Zero Emission Vehicles and Install EVSE	\$ 359,591.00	7/8/2026	7/8/2021	12/18/2023	1	
Minimal/none	Open/Complete	2016-2018	ML18047	City of Whittier	Purchase 5 Heavy-Duty Near-Zero Emission Vehicles	\$ 113,910.00	1/7/2029	1/7/2024	12/21/2023	1	
Minimal/none	Open/Complete	2016-2018	ML18050	City of Irvine	Install EVSE	\$ 302,035.00	8/6/2028	8/6/2023	1/28/2025	2	
Minimal/none	Open/Complete	2016-2018	ML18051	City of Rancho Cucamonga	Access and 3 Public Access EV Charging Stations	\$ 91,500.00	4/30/2030	4/28/2025	5/1/2025	3	
Minimal/none	Open/Complete	2016-2018	ML18057	City of Carson	Purchase 5 Zero-Emission Vehicles and Infrastructure	\$ 87,687.50	9/15/2027	9/4/2024	7/10/2025	3	
Minimal/none	Open/Complete	2016-2018	ML18059	City of Glendale	Install Electric Vehicle Charging Infrastructure	\$ 260,500.00	1/31/2028	1/31/2023	10/17/2024	4	
Minimal/none	Open/Complete	2016-2018	ML18063	City of Riverside	Expand Existing CNG Station	\$ 50,000.00	9/30/2029	9/30/2024	12/5/2024	3	
Minimal/none	Open/Complete	2016-2018	ML18067	City of Pico Rivera	Install EVSE	\$ 83,500.00	1/6/2028	1/6/2025	7/9/2025	4	
Minimal/none	Open/Complete	2016-2018	ML18072	City of Anaheim	Purchase 9 Light-Duty ZEVs & 2 Med/Hvy-Duty ZEVs	\$ 239,560.00	11/17/2026	11/17/2021	8/28/2020	0	
Minimal/none	Open/Complete	2016-2018	ML18080	City of Santa Monica	Install EV Charging Stations	\$ 44,289.00	9/9/2025	7/9/2022	11/1/2022	3	
Minimal/none	Open/Complete	2016-2018	ML18081	City of Beaumont	EV Charging Infrastructure	\$ 31,870.00	10/4/2025	10/4/2020	1/21/2021	2	
Minimal/none	Open/Complete	2016-2018	ML18085	City of Orange	Purchase Two Heavy-Duty Near-Zero Emission Vehicles	\$ 50,000.00	10/11/2026	10/11/2021	6/9/2020	0	
Minimal/none	Open/Complete	2016-2018	ML18092	City of South Pasadena	Procure Two Light-Duty ZEVs and Install EV Charging Station	\$ 50,000.00	4/30/2027	5/31/2022	6/10/2025	1	
Minimal/none	Open/Complete	2016-2018	ML18094	City of Laguna Woods	Install Two EV Charging Ports	\$ 50,000.00	10/11/2026	10/11/2023	7/7/2023	2	
Minimal/none	Open/Complete	2016-2018	ML18100	City of Brea	Install Twenty-Four Level II EV Charging Stations	\$ 56,500.00	12/31/2025	12/28/2022	11/15/2022	2	
Minimal/none	Open/Complete	2016-2018	ML18134	City of Los Angeles Dept of General Services	Purchase Two Medium-Duty ZEVs	\$ 116,000.00	5/2/2029	5/2/2024	1/30/2025	1	



Contract Term Status Report
September 2025

Concern Level	Status	Wk Pgm	Contract #	Contractor	Project Description	Contract Value	Current End Date	Last Deliverable Date	Final Report Rec'd	# of Mods	Comment
Minimal/none	Open/Complete	2016-2018	ML18135	City of Azusa	Purchase Three Light-Duty ZEVs	\$ 30,000.00	12/5/2029	12/5/2024	4/17/2025	1	
Minimal/none	Open/Complete	2016-2018	ML18143	City of La Habra	Install Two EV Charging Stations	\$ 80,700.00	9/17/2027	9/17/2022	4/27/2021	1	
Minimal/none	Open/Complete	2016-2018	ML18146	City of South Gate	Purchase Five Light-Duty ZEVs and Install Six EVSEs	\$ 127,400.00	11/30/2026	11/30/2023	12/13/2023	2	
Minimal/none	Open/Complete	2016-2018	ML18152	County of San Bernardino Flood Control District	Purchase Five Heavy-Duty Near Zero Emission Vehicles	\$ 108,990.00	10/10/2029	10/10/2024	7/2/2025	0	
Minimal/none	Open/Complete	2016-2018	ML18157	City of Los Angeles Bureau of Street Services	Purchase One Medium-Duty ZEV	\$ 85,000.00	5/20/2027	5/20/2022	4/30/2021	0	
Minimal/none	Open/Complete	2016-2018	ML18159	City of Rialto	Purchase Nine Light-Duty ZEVs and EV Charging Infrastructure	\$ 135,980.00	9/19/2025	9/19/2022	5/9/2023	2	
Minimal/none	Open/Complete	2016-2018	ML18161	City of Indio	Purchase 1 Light-Duty Zero Emission and EV Charging Infrastructure	\$ 25,000.00	10/2/2025	10/2/2020	7/19/2021	1	
Minimal/none	Open/Complete	2016-2018	ML18162	City of Costa Mesa	Purchase Three Light-Duty ZEVs and EV Charging Stations	\$ 148,210.00	7/9/2026	7/9/2021	1/20/2021	0	
Minimal/none	Open/Complete	2016-2018	ML18166	City of Placentia	Purchase One Heavy-Duty Near-Zero Emission Vehicle	\$ 25,000.00	5/17/2027	5/17/2022	8/22/2024	0	
Minimal/none	Open/Complete	2014-2016	MS16110	City of Riverside	Expansion of Existing CNG Station and Maintenance Facility Improvements	\$ 270,000.00	10/5/2026	1/5/2023	9/6/2023	2	
Minimal/none	Open/Complete	2014-2016	MS16121	Long Beach Transit	Repower 39 and Purchase 1 New Transit Buses with Near-Zero Engines	\$ 600,000.00	11/30/2028	11/2/2023	7/15/2024	2	
Minimal/none	Open/Complete	2016-2018	MS18027	City of Gardena	Install New Limited Access CNG, Modify Maintenance Facility and Train Technicians	\$ 350,000.00	10/1/2029	10/1/2024	9/1/2024	4	
Minimal/none	Open/Complete	2016-2018	MS18106	R.F. Dickson Co., Inc.	Expansion of Existing Infrastructure/Mechanic Training	\$ 265,000.00	1/18/2026	1/18/2021	9/26/2024	0	
Minimal/none	Open/Complete	2016-2018	MS18120	City of Redondo Beach	Install New Limited-Access CNG Infrastructure	\$ 275,000.00	9/30/2025	9/30/2020	8/7/2020	0	
Minimal/none	Open/Complete	2016-2018	MS18122	Universal Waste Systems, Inc.	Install New Limited Access CNG Infrastructure	\$ 195,000.00	7/31/2027	8/31/2022	12/20/2022	4	
Minimal/none	Open/Complete	2018-2021	MS21006	Geographics	Hosting & Maintenance of the MSRC Website	\$ 21,421.00	9/20/2025	-	-	4	
Minimal/none	Open/Complete	2018-2021	MS21009	ITS Technologies & Logistics, LLC	Deploy 12 Zero-Emission Yard Tractors	\$ 1,686,900.00	4/14/2030	4/14/2025	4/23/2025	2	
Minimal/none	Open/Complete	2018-2021	MS21010	MHX, LLC	Deploy One Zero-Emission Overhead Crane	\$ 569,275.00	6/28/2030	6/28/2025	6/28/2025	2	
Minimal/none	Open/Complete	2018-2021	MS21013	4 Gen Logistics	Deploy 40 Zero Emission Trucks	\$ 7,000,000.00	5/26/2028	5/26/2024	5/1/2024	3	
Minimal/none	Open/Complete	2018-2021	MS21014	Green Fleet Systems, LLC	Deploy up to 3 Near Zero Emission Trucks	\$ 300,000.00	8/30/2028	8/30/2023	9/21/2023	2	
Minimal/none	Open/Complete	2018-2021	MS21015	Premium Transportation Services, Inc.	Deploy up to 15 Near-Zero Emissions Trucks	\$ 1,500,000.00	1/2/2028	1/2/2023	11/15/2024	1	
Minimal/none	Open/Complete	2018-2021	MS21018	Pac Anchor Transportation, Inc.	Deploy up to 21 Near Zero Emission Trucks	\$ 2,100,000.00	8/16/2028	8/16/2023	12/18/2024	2	
Minimal/none	Open/Complete	2018-2021	MS21019	Volvo Financial Services	Lease up to 14 Zero-Emission Trucks and Provide Charging Infrastructure	\$ 3,930,270.00	12/30/2030	12/30/2024	12/31/2024	2	
Minimal/none	Open/Complete	2018-2021	MS21023	BNSF Railway Company	Install EV Charging Infrastructure	\$ 1,313,100.00	4/21/2030	4/21/2025	5/22/2025	2	
Minimal/none	Open/Complete	2021-2024	MS24001	Los Angeles County MTA	Provide Clean Fuel Bus Service to Dodger Stadium	\$ 1,200,248.00	5/31/2028	3/31/2026	6/13/2025	0	

 [Back to Agenda](#)

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 28

REPORT: California Air Resources Board Monthly Meeting

SYNOPSIS: The California Air Resources Board held public meetings on September 11, 2025 and September 25, 2025. The following is a summary of the meetings.

RECOMMENDED ACTION:
Receive and file.

Patricia Lock Dawson, Member
South Coast AQMD Governing Board

ft

The September Joint Meeting of the California Air Resources Board and the Assembly Bill 32 Environmental Justice Advisory Committee Meeting and the September Board meeting of the California Air Resources Board were held in Sacramento, California at the California Environmental Protection Agency Headquarters Building. Key items presented are summarized below.

September 11, 2025

DISCUSSION ITEM

The California Air Resources Board (Board) and the Assembly Bill 32 Environmental Justice Advisory Committee (Committee) discussed the Committee's recommendations to the Board on Building Decarbonization, including proposed Zero-Emission Space and Water Heater Standards, and on the Cap-and-Trade Program. CARB staff also presented an overview of the Committee's ongoing efforts.

September 25, 2025

CONSENT ITEMS

25-6-1: Public Meeting to Consider Proposed Research Contract with the University of California, Berkeley, Titled "Laboratory and Community Evaluation of Advanced Portable Air Cleaners and HVAC Filters for Indoor Gas Pollutants"

The Board approved \$600,000 in funding for the research proposal that will evaluate the effectiveness of various air cleaning filtration technologies in removing Volatile Organic Compounds, odor-causing substances and other air pollutants such as Nitrogen Dioxide from indoor air.

25-6-2: Public Meeting to Consider Proposed Research Contract with the University of California, Irvine, Titled "Improving Estimates of CO₂ and CH₄ Emissions from Southern California Coastal Wetlands and BVOC Emission Estimates from All California Landscapes"

The Board approved \$800,000 in funding for the research proposal to quantify the fluxes of greenhouse gases from southern California coastal wetlands and biogenic volatile organic compounds from California landscapes. The research contract will support CARB's future Natural and Working Lands Carbon Inventory and Scoping Plan updates, broaden wetland types in scenario modeling, and inform the State Implementation Plan.

25-6-3: Public Meeting to Consider Proposed Research Contract with the University of California, Davis, Titled "Accelerated Evaluation of Ambient PM_{2.5} in Regions Affected by the 2024 NAAQS Update"

The Board approved \$1,000,000 in funding for the research proposal to expand CARB's high resolution PM_{2.5} measurement efforts using advanced Aerosol Chemical Speciation Monitors (ACSMs) in the non-attainment areas throughout California. The high resolution monitors will help address the U.S. Environmental Protection Agency's new annual PM_{2.5} National Ambient Air Quality Standards (NAAQS) criteria of 9 µg/m³.

25-6-4: Public Meeting to Consider Proposed Research Contract with the University of California, Davis, Titled "Assessing Long-Term Health Effects of Wildfire Smoke Exposure: Insights from an Established Birth Cohort Study"

The Board approved \$700,000 in funding for the research proposal that aims to address knowledge gaps on the long-term health effects of wildfire smoke and the long-term health impacts associated with wildfire-related pollutants including PM_{2.5} and heavy metals. The research contract will also explore differences by sociodemographic and neighborhood factors to evaluate wildfire-related health disparities.

25-6-5: Public Meeting to Consider Proposed Research Contract with the University of California, Riverside, Titled "Improving Commercial Cooking Emissions Estimates in California"

The Board approved \$750,000 in funding for the research proposal that will update the restaurant activity data to refine PM2.5, nitrogen oxides (NOx), and volatile organic compounds (VOCs) emission estimates. It will also conduct laboratory-controlled studies to update and expand emission factors from various cooking devices for different cooking processes and provide information on source profiles for PM2.5, NOx, and VOCs.

DISCUSSION ITEMS

25-6-6: Public Meeting to Consider Two Proposed New Members for the California Air Resources Board's Research Screening Committee

The Board approved a resolution to appoint two new members of the CARB Research Screening Committee (RSC). As required by State law (Health and Safety Code § 39700), CARB sponsors a research program that is guided by the mission to provide sound and timely scientific results to support CARB's policies and programs. State law also requires that CARB establish an RSC to review proposed and completed research projects. The new RSC members include Dr. Danae Hernandez-Cortes, Arizona State University and Dr. Bradley Thomas, Colorado State University.

25-6-7: Public Meeting to Consider the Proposed Five-Year Strategic Research Plan for 2025-2030

The Board approved the Proposed Five-Year Strategic Research Plan for 2025-2030. In establishing the state's approach to achieving clean air, the Legislature declared that an effective research program is an integral part of the broad-based statewide effort to combat air pollution. In response to this mandate, CARB staff develops a list of research projects every year guided by the research initiatives outlined in the Proposed Five-Year Strategic Research Plan. The proposed research initiatives in the Five-Year Plan will advance CARB's fundamental air quality, climate, health, mobile sources, and sustainable communities research, support new and improved strategies to reduce air pollution and greenhouse gas emissions, and monitor program implementation and effectiveness.

25-6-8: Public Hearing to Consider Proposed Amendments to the Advanced Clean Fleets and Low Carbon Fuel Standard Regulations

The Board approved amendments to the Advanced Clean Fleets (ACF) and the Low Carbon Fuel Standard (LCFS) regulations. These amendments repeal the requirements for Drayage Trucks and High Priority Fleets that are no longer subject to the ACF regulation and delay the 100% zero-emission vehicle (ZEV) purchase requirements for State

and local government fleets to 2030. The ACF amendments fully satisfy the requirements of Assembly Bill 1594 (Garcia, E., Stats. 2023, ch. 585) which give more flexibility to public agency utilities. And 15-day changes extend those flexibilities to all State and local government fleets as well as streamline the exemption process. Lastly, the LCFS amendments increase crediting levels for hydrogen fueling stations to accelerate buildout of higher-capacity ZEV fueling for medium trucks. Staff are drafting 15-days changes and anticipates submission to the Office of Administrative Law in 2026 for approval before 2027 compliance requirements begin.

Attachments

CARB September 11 and September 25, 2025 Meeting Agendas

Revised 9/5/2025 - Public Meeting Agenda for the Joint Meeting of the California Air Resources Board and the Assembly Bill 32 Environmental Justice Advisory Committee

Thursday, September 11, 2025

California Environmental Protection Agency

1001 I Street, Sacramento, California 95814

Coastal Hearing Room, 2nd Floor

Webcast (Livestream/Watch Only)



Zoom Webinar: [Register](#)

Phone Number: (888) 557-8511

Access Code: 583728

Webinar ID: 864 5625 7039

arb.ca.gov/ma091125

The September 11, 2025, CARB/EJAC Joint Meeting will be held at 1001 I Street in Sacramento, with remote participation available to the public. Some EJAC members may also attend remotely, in accordance with [Gov. Code 11123.5](#). Due to limited seating capacity in the Coastal Hearing Room, remote participation is highly encouraged for members of the public. This facility is accessible to persons with disabilities and by public transit. For transit information, call (916) 321-BUSS (2877) or visit <https://sacrt.com/>.

To only watch the Board Meeting and not provide verbal comments, please view the [webcast](#). If you do not wish to provide verbal comments, we strongly recommend watching the webcast as this will free up space on the webinar for those who are providing verbal comments. Please do not view the webcast and then switch over to the webinar to comment as the webcast will have a time delay; instead, register to participate via the Zoom webinar.

Public Comment Guidelines and Information

- [In-Person Public Testimony](#)
- [Remote Public Participation](#)

There will be a two-minute time limit on verbal comments; however, the amount of time could change at the Chair's discretion. In-person speakers signed up to comment will be called upon first, followed by public Zoom and phone participants wishing to comment. The Chair may close speaker sign-ups 30 minutes after the public comment portion of an item has begun.

Please note that under the California Public Records Act (Gov. Code, § 7920.000 et seq.), your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email, etc.) become part of the public record and can be released to the public upon request.

Spanish interpretation will be available for the September 11, Joint Meeting.

- [*Agenda de la Reunión Pública*](#)
- [*Spanish Webcast*](#)

Thursday, September 11, 2025 @ 4:00 p.m.

Discussion Item:

Hardcopies of the Public Agenda will be provided at the meeting; all other documents linked below will only be available upon request.

Joint Meeting of the California Air Resources Board and the Assembly Bill 32 Environmental Justice Advisory Committee

Discussion of EJAC's recommendations to the Board on Building Decarbonization, including proposed Zero-Emission Space and Water Heater Standards, and the Cap-and-Trade Program. This discussion will include EJAC invited guest speaker presentations.

- [*More Information*](#)
- [*CARB Staff Overview Presentation on Ongoing EJAC Efforts*](#)
- [*EJAC Presentation on Building Decarbonization*](#)
 - [*CARB Responses to EJAC Building Decarbonization Recommendations*](#)
- [*EJAC Presentation on the Cap-and-Trade Program*](#)
- [*Submit and View Written Comments \(available on day of the meeting\)*](#)

Other Information

Please Note: PowerPoint presentations to be displayed during public comment at the joint meeting must be electronically submitted via email to the Clerks' Office at cotb@arb.ca.gov no later than noon on the business day prior to the scheduled Board Meeting.

If you have any questions, please contact the Clerks' Office:

1001 I Street, 6th Floor, Sacramento, California 95814
cotb@arb.ca.gov or (916) 322-5594
CARB Homepage: www.arb.ca.gov

Special Accommodation Request

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- An interpreter to be available at the hearing;
- Documents made available in an alternate format or another language;
- A disability-related reasonable accommodation.

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Acomodación Especial

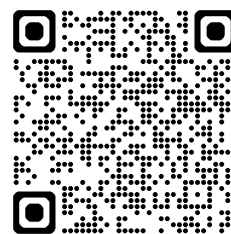
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- Una acomodación razonable relacionados con una incapacidad.

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Public Meeting Agenda

Thursday, September 25, 2025 @ 9:00 a.m.



ww2.arb.ca.gov/ma092525

Zoom Webinar: [Register](#)

Phone Number: (669) 900-6833

Webinar ID: 817 7638 1780

California Environmental Protection Agency

1001 I Street, Sacramento, California 95814

Byron Sher Auditorium, 2nd Floor

[Webcast](#) (Livestream/Watch Only)

The September 25, 2025, meeting of the California Air Resources Board (CARB or Board) will be held at 1001 I Street in Sacramento, with remote participation also available. This facility is accessible to persons with disabilities and by public transit. For transit information, call (916) 321-BUSS (2877) or visit <http://sacrt.com/>.

To only watch the Board Meeting and not provide verbal comments, please view the [webcast](#). If you do not wish to provide oral comments, we strongly recommend watching the webcast as this will free up space on the webinar for those who are providing oral comments. Please do not view the webcast and then switch over to the webinar to comment as the webcast will have a time delay; instead, register to participate via the Zoom webinar.

Public Comment Guidelines and Information

- [In-Person Public Testimony](#)
- [Remote Public Participation](#)

The Board will set a two-minute time limit on oral comments; however, the amount of time could change at the Chair's discretion. In-person speakers signed up to comment will be called upon first, followed by public Zoom and phone participants wishing to comment. The Chair may close speaker sign-ups 30 minutes after the public comment portion of an item has begun.

Please note that under the California Public Records Act (Gov. Code, § 7920.000 et seq.), your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email, etc.) become part of the public record and can be released to the public upon request.

Spanish interpretation will be available for the September 25 Board Meeting

- [Agenda de la Reunión Pública](#)
- [Spanish Webcast](#)

Thursday, September 25, 2025 @ 9:00 a.m.

The following agenda items may be heard in a different order at the Board Meeting.

Hard copies of the Public Agenda and Proposed Resolutions (when applicable) will be provided at the meeting; copies of all other documents linked below will only be available upon request.

Consent Items:

25-6-1: Public Meeting to Consider Proposed Research Contract with the University of California, Berkeley, Titled "Laboratory and Community Evaluation of Advanced Portable Air Cleaners and HVAC Filters for Indoor Gas Pollutants"

The Board will consider approval of the research proposal that aims to assess the efficacy of a variety of air cleaning technologies for removing gaseous and odorous pollutants from indoor air. This item is being presented to the Board due to the contract amount and to satisfy Government Code section 1091 requirements since a Board member is affiliated with UC Berkeley.

- *More Information*
 - *Proposed Research Concepts for Funding Year 2025-2026*
 - *Effectiveness of advanced air purifiers and filtration for reducing H2S, NO2, VOCs and additional non-PM air pollutants*
- *Item Summary*
- *Submit and View Written Comments* (available on day of meeting)

25-6-2: Public Meeting to Consider Proposed Research Contract with the University of California, Irvine, Titled "Improving Estimates of CO2 and CH4 Emissions From Southern California Coastal Wetlands and BVOC emission Estimates From All California Landscapes"

The Board will consider approval of the research proposal that aims to quantify the fluxes of greenhouse gases from southern California coastal wetlands and biogenic volatile organic compounds from California landscapes to inform climate adaptation and air quality mitigation strategies.

- *More Information*
 - *Proposed Research Concepts for Funding Year 2025-2026*
- *Item Summary*
- *Submit and View Written Comments* (available on day of meeting)

25-6-3: Public Meeting to Consider Proposed Research Contract with the University of California, Davis, Titled "Accelerated Evaluation of Ambient PM2.5 in Regions Affected by the 2024 NAAQS Update"

The Board will consider approval of the research proposal that aims to expand CARB's high resolution PM2.5 measurement efforts using advanced Aerosol Chemical Speciation

Monitors (ACSMs) in the non-attainment areas throughout California to address the U.S. Environmental Protection Agency's new annual PM_{2.5} National Ambient Air Quality Standards (NAAQS) criteria of 9 µg/m³.

- [More Information](#)
 - [Proposed Research Concepts for Funding Year 2025-2026](#)
- [Item Summary](#)
- [Submit and View Written Comments](#) (available on day of meeting)

25-6-4: Public Meeting to Consider Proposed Research Contract with the University of California, Davis, Titled "Assessing Long-Term Health Effects of Wildfire Smoke Exposure: Insights from an Established Birth Cohort Study"

The Board will consider approval of the research proposal that aims to address knowledge gaps on the long-term health effects of wildfire smoke and to assess how outcomes may vary among sensitive groups.

- [More Information](#)
 - [Proposed Research Concepts for Funding Year 2025-2026](#)
- [Item Summary](#)
- [Submit and View Written Comments](#) (available on day of meeting)

25-6-5: Public Meeting to Consider Proposed Research Contract with the University of California, Riverside, Titled "Improving Commercial Cooking Emissions Estimates in California"

The Board will consider approval of the research proposal that aims to update restaurant activity data and emission factors from various commercial cooking emission processes by conducting controlled laboratory measurements over the next three years.

- [More Information](#)
 - [Proposed Research Concepts for Funding Year 2025-2026](#)
- [Item Summary](#)
- [Submit and View Written Comments](#) (available on day of meeting)

Discussion Items:

25-6-6: Public Meeting to Consider Two Proposed New Members for the California Air Resources Board's Research Screening Committee

The Board will hear an overview and consider a resolution to approve the appointment of two new members of the CARB Research Screening Committee (RSC).

- [More Information](#)
- [Item Summary](#)
- [Biographical Report on New RSC Members](#)
- [Proposed Resolution](#)
- [Submit and View Written Comments](#) (available on day of meeting)

25-6-7: Public Meeting to Consider the Proposed Five-Year Strategic Research Plan for 2025-2030

The Board will consider approval of the Proposed Five-Year Strategic Research Plan for 2025-2030, which reflects a concerted effort to identify CARB's priority research initiatives and will provide a strategic framework for funding research projects over the next five years.

- [More Information](#)
- [Public Meeting Notice](#)
- [Item Summary](#)
- [Proposed Resolution](#)
- [Meeting Presentation](#)
- [Submit and View Written Comments](#)

25-6-8: Public Hearing to Consider Proposed Amendments to the Advanced Clean Fleets and Low Carbon Fuel Standard Regulations

The Board will consider amendments to the Advanced Clean Fleets regulation, including a repeal of requirements affecting federal and private fleets, and an amendment to the Low Carbon Fuel Standard regulation.

- [Formal Rulemaking Page](#)
 - [Public Hearing Notice](#)
- [Item Summary](#)
- [Proposed Resolution](#)
- [Meeting Presentation](#)
- [Submit and View Written Comments](#)

Closed Session

The Board may hold a closed session as authorized by Government Code section 11126(e) to confer with, and receive advice from, its legal counsel regarding the following pending litigation, potential litigation on additional challenges to federal decisions regarding waivers and authorizations, and other matters as authorized by Government Code section 11126(e)(2)(B) or (C):

American Free Enterprise Chamber of Commerce v. Engine Manufacturers Association, et al. (United States District Court Northern District of Illinois, Western Division, Case No. 3:24-cv-50504)

American Free Enterprise Chamber of Commerce, et al. v. Steven S. Cliff, et al. (United States District Court, Eastern District of California, Sacramento Division, Case No. 2:24-cv-00988-KJM-JDP)

American Free Enterprise Chamber of Commerce v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 25-89)

American Free Enterprise Chamber of Commerce v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 25-106)

American Fuel & Petrochemical Manufacturers and Energy Marketers of America v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia, Case No. 25-1481 D.C. Circuit Court of Appeals, Case No. 25-1084); *Outdoor Power Equipment Institute v. U.S. Environmental Protection Agency* (United States Court of Appeals, Ninth Circuit, Case. No. 25-881)

American Fuel & Petrochemical Manufacturers and the American Waterways Operators v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 25-1088) and *American Fuel & Petrochemical Manufacturers and the American Waterways Operators v. U.S. Environmental Protection Agency, et al.* (United States Court of Appeals, Ninth Circuit, Case No. 25-1615)

American Fuel & Petrochemical Manufacturers v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 25-1089 United States Court of Appeals, Ninth Circuit, Case No. 25-1614)

Association of American Railroads, et al. v. Randolph, et al. (United States District Court, Eastern District of California, Sacramento Division, Case No. 2:23-cv-01154-JAM-JDP)

California Air Resources Board v. Noil Energy Group, Inc. and Speedy Fuel Inc. (Los Angeles County Superior Court, Case No. 20STCV30142 and Los Angeles County Superior Court, Case No. 20STCV30292; California Court of Appeal, Second District, Case No. B339478)

California Trucking Association v. California Air Resources Board (United States District Court, Eastern District of California, Case No. 2:23-cv-02333-TLN-CKD)

Chamber of Commerce of the United States et al. v. California Air Resources Board, et al. (United States District Court, Central District of California, Case No. 2:24-cv-00801)

City of Los Angeles, acting by and through its Department of Water and Power v. California Air Resources Board (Los Angeles County Superior Court, Case No. 24STCP01428)

Committee for a Better Arvin, et al v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case No. 24-7270)

Commonwealth of Kentucky, et al. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1050)

Commonwealth of Kentucky, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1087) *Communities for a Better Environment v. California Air Resources Board, et al.* (Fresno County Superior Court, Case No. 24CECG05430); *Defensores del Valle Central para el Aire y Agua Limpio et al. v. California Air Resources Board, et al.* (Fresno County Superior Court, Case No. 24CECG05508); *Growth Energy v. California Air Resources Board, et al.* (Fresno County Superior Court, Case No. 24CECG05514)

Daimler, et al. v. California Air Resources Board, et al. (United States District Court, Eastern District of California, Case No. 2:25-at-01037)

Diamond Alternative Energy, LLC, et al., v. U.S. Environmental Protection Agency (United States Supreme Court, Case No. 24-7, certiorari granted from *Ohio, et al., v. U.S. Environmental Protection Agency, et al.* (United States United States Court of Appeals,

District of Columbia Circuit, Case No. 22-1081, consolidated with Case Nos. 22-1083, 22-1084, and 22-1085).

Environmental Defense Fund, et al. v. Andrew Wheeler, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 20-1360)

Friends of Oceano Dunes, Inc. v. California Air Resources Board, et al. (San Luis Obispo County Superior Court, Case No. 17CV-0576) and *Friends of Oceano Dunes, Inc. v. California Air Resources Board, et al.* (United States District Court, Central District of California, Case No. 2:17-cv-8733)

Government Accountability and Oversight v. California Air Resources Board (Sacramento County Superior Court, Case No. 24CV012372)

GreenPower Motor Company, Inc. v. California Air Resources Board (Sacramento County Superior Court, Case No. 23WM000083)

Natural Resources Defense Council v. National Highway Traffic Safety Admin., et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 22-1080, consolidated with Case Nos. 22-1144 and 22-1145)

Outdoor Power Equipment Institute v. U.S. Environmental Protection Agency (United States Court of Appeals, Ninth Circuit, Case Nos. 25-881 and 25-1481)

People v. Southern California Gas Company (Los Angeles County Superior Court, Case No. BC602973)

Ryan Murray Partners, Inc. v. California Air Resources Board (Superior Court of California, County of Sacramento, Case No. 25CV005264)

South Coast Air Quality Management District v. City of Los Angeles, et al. (Los Angeles County Superior Court, Case No. 20STCP02985; transferred to San Diego County Superior Court, Case No. 37 2021 00023385 CU TT CTL; California Court of Appeal, Fourth Appellate District, Div. 1, Case. No. D080902)

Specialty Equipment Market Association, et al. v. California Air Resources Board, et al. (United States District Court, Eastern District of California, Sacramento Division, Case No. 2:24-cv-02771-TLN-AC)

State of California, et al. v. David Bernhardt, et al. (United States District Court, Northern District of California, 472 F. Supp. 3d 573 (N.D. Cal. 2020) Case No. 3:18-cv-5712-DMR; BLM, Wyoming, and industry appeal to United States Court of Appeals, Ninth Circuit, Case No. 20-16793)

State of California, et al. v. United States, et al. (United States District Court, Northern District of California, Case No. 4:25-cv-04966)

State of California v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1034, consolidated with *California Communities Against Toxics, et al. v. U.S. Environmental Protection Agency*, Case No. 21-1024)

State of California, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1014)

State of California, et al. v. Wheeler, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 20-1167; consolidated under No. 20-1145, with Nos. 20-1168, 20-1169, 20-1173, 20-1174, 20-1176, and 20-1177.)

State of Nebraska, et al. v. Steven S. Cliff, et al. (United States District Court, Eastern District of California, Case No. 2:24-cv-01364-TLN-CKD)

State of Nebraska, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1129; consolidated with Case Nos. 24-1133, 24-1157, 24-1207, 24-1208, 24-1209, 24-1210, and 24-1214)

State of New York, et al. v. U. S Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 21-1028)

State of North Dakota v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 15-1381)

State of North Dakota, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 16-1242)

State of Texas, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 22-1031 consolidated with Case Nos. 22-1032, 22-1033, 22-1034, 22-1035, 22-1036, 22-1038)

State of Texas, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1054)

State of West Virginia, et al. v. U.S. Environmental Protection Agency, et al. (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1120)

State of West Virginia, et al. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 24-1009)

The Two Hundred for Homeownership, Robert Apodaca, and Jose Antonio Ramirez v. California Air Resources Board, et al. (United States District Court, Eastern District of California, Fresno, Case No. 1:22-cv-01474-KES-BAM)

Western Propane Gas Association v. California Air Resources Board, et al. (Fresno County Superior Court, Case No. 24CECG03716)

Western States Petroleum Association v. California Air Resources Board, et al. (Fresno County Superior Court, Case No. 22CECG03603)

Western States Petroleum Association v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 25-1080)

Western States Petroleum Association v. California Air Resources Board (Fresno County Superior Court, Case No. 23CECG02976)

Western States Trucking Association v. California Air Resources Board (Fresno County Superior Court, Case No. 23CECG02964)

Western States Trucking Association, Inc. and Construction Industry Air Quality Coalition, Inc. v. U.S. Environmental Protection Agency (United States Court of Appeals, District of Columbia Circuit, Case No. 23-1148)

Opportunity for Members of the Board to Comment on Matters of Interest

Board members may identify matters they would like to have noticed for consideration at future meetings and comment on topics of interest; no formal action on these topics will be taken without further notice.

Open Session to Provide an Opportunity for Members of the Public to Address the Board on Subject Matters within the Jurisdiction of the Board

Although no formal Board action may be taken, the Board is allowing an opportunity to interested members of the public to address the Board on items of interest that are within the Board's jurisdiction, but that do not specifically appear on the agenda. Each person will be allowed a maximum of two minutes to ensure that everyone has a chance to speak. The public will also have an opportunity to [submit written comments](#) for open session the morning of the Board Meeting.

Other Information

[Submit Comments Electronically the Day of the Board Meeting](#)

[View Submitted Comments](#)

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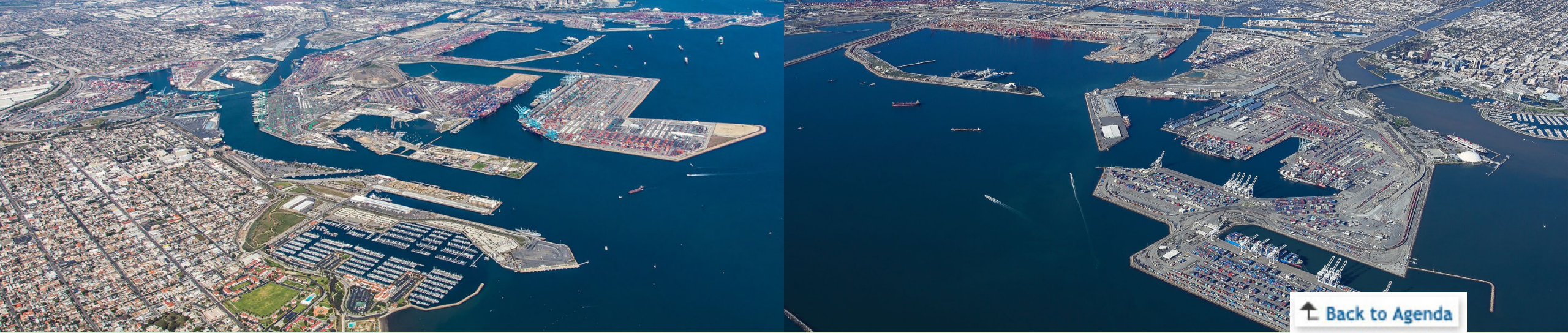
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[↑ Back to Agenda](#)

AGENDA NO. 30

Update on Draft Cooperative Agreement Between South Coast AQMD and Ports of Long Beach and Los Angeles



**Governing Board Meeting
October 3, 2025**

Background

- ❑ Port of Long Beach and Los Angeles (Ports) submitted a Draft Cooperative Agreement on July 18th*
- ❑ August Board Meeting, staff directed to:
 - Begin negotiations with Ports on a potential Cooperative Agreement
 - Pause Proposed Rule 2304 for 45 days
- ❑ Updated Draft Cooperative Agreement released jointly by Ports and South Coast AQMD on September 16th**

*Available at: https://www.aqmd.gov/docs/default-source/planning/fbmsm-docs/2025-07-18---ports-cooperative-agreement_draft.pdf

**Available at: https://www.aqmd.gov/docs/default-source/planning/fbmsm-docs/updated-draft-cooperative-agreement_091625.pdf

Staff Recommendations at September Mobile Source Committee

- ❑ Staff reported that agreement reached with Ports on Updated Draft Cooperative Agreement
- ❑ Staff recommendation at Mobile Source Committee:
 - Move forward with Updated Draft Cooperative Agreement
 - Conduct additional public process
 - Do not release the 75-day rule package for PR 2304

Mobile Source Committee Actions

❑ Motion approved by Committee:

- Do not release the 75-day Proposed Rule 2304 package
- Present Updated Draft Cooperative Agreement at November Board meeting for approval
- Hold a public meeting with the Ports and solicit public input prior to November Board meeting

❑ Chair requested:

- Update to full Board on Updated Draft Cooperative Agreement
- Discussion of next steps for other Clean Air Action Plan (CAAP) measures in the July 18th Draft Agreement

Updated Draft Cooperative Agreement

- ❑ Negotiating teams reached agreement on:
 - Recitals
 - Agreements
 - CAAP Plus Measure – Port ZE Infrastructure Plans
- ❑ Updated Draft Agreement is similar in scope to Proposed Rule 2304

UPDATED DRAFT RELEASED ON SEPTEMBER 16, 2025

COOPERATIVE AGREEMENT AMONG

THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
THE CITY OF LONG BEACH HARBOR DEPARTMENT AND
THE CITY OF LOS ANGELES HARBOR DEPARTMENT

This Cooperative Agreement ("Agreement") is dated for reference purposes as of _____, 20__, between and among SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT ("South Coast AQMD"), the CITY OF LONG BEACH, acting by and through the Long Beach Board of Harbor Commissioners ("Long Beach"), and the CITY OF LOS ANGELES, acting by and through the Los Angeles Board of Harbor Commissioners ("Los Angeles") (South Coast AQMD, Los Angeles, and Long Beach are each called a "Party" and collectively called "the Parties").

I. RECITALS

A. RECITALS BY SOUTH COAST AQMD.

1. South Coast AQMD. The South Coast AQMD is the regional air pollution control agency primarily responsible for reducing air pollution and attaining federal and state air quality standards for the South Coast Air Basin (Basin) and the Coachella Valley. The South Coast AQMD develops Air Quality Management Plans (AQMPs) that provide the blueprint for how the region will attain state and federal air quality standards and implements control measures included in AQMPs adopted by its Governing Board.
2. Jurisdiction. South Coast AQMD's jurisdiction consists of the County of Orange, and the non-desert portions of the Counties of Los Angeles, Riverside, and San Bernardino. The San Pedro Bay Ports, the nation's two largest commercial marine ports, are located within the Los Angeles County portion of the Basin. South Coast AQMD has primary authority over stationary sources and indirect sources, the latter of which include facilities that attract mobile sources of air pollution. The United States Environmental Protection Agency (USEPA) and the California Air Resources Board (CARB) have authority in setting emissions standards and fleet standards for mobile sources. Commercial marine ports are natural harbors where maritime commerce is conducted, which involves operation of various mobile sources, including drayage trucks, cargo-handling equipment, locomotives, harbor craft, and ocean-going vessels (collectively referred to hereinafter as "Port Sources"), by their operators.

Comparison of Proposed Rule 2304 and Updated Draft Cooperative Agreement

Proposed Rule 2304

Updated Draft Cooperative Agreement

Scope

Covers on-port infrastructure for all port sources

Similar

Infrastructure Plan Due Dates

Two years after rule adoption (limited time extensions under consideration)

Phase 1 – December 31, 2027
Phase 2 – December 31, 2028
Phase 3 – December 31, 2029
(Earlier deadlines for draft Plans)

Implementation

Complete milestones within Ports' control and annually report on progress

Similar

Enforcement

Enforceable under California Health and Safety Code, including statutory penalties for violations

Enforceable under contract terms and conditions, including payments into a mitigation fund* for violations

* Clean Air Mitigation Fund, to be administered by South Coast AQMD

Key Areas of Agreement and South Coast AQMD Role

Regulatory Authority

- South Coast AQMD makes decision on future rulemaking
- Governing Board resolution directs staff priorities during agreement term

Oversight and Enforcement

- South Coast AQMD has oversight role for ZE Plans
- Ports pay into mitigation fund when enforcement triggered
- Governing Board determines spending of mitigation fund*

Public Process

- Opportunities for public participation
- Regular implementation reporting to keep public informed

Draft Board Resolution and Agreement Term



Draft Governing Board resolution directs staff to:

- Pause rulemaking during Term of Agreement
- Report back to Board on progress



Term of Agreement = 5 years

- 5-year term considers infrastructure planning and implementation
- Parties will revisit next steps for Agreement before end of Term
- 90-day exit clause for any party

Oversight and Enforcement

South Coast AQMD Oversight Role

Verify ZE Plan complete	Verify criteria met and processes followed	Verify milestones within Ports' control are met	Use of mitigation fund collected

Enforcement Provisions

Triggers for Enforcement	Financial Consequences	Process for Issuing & Settling a Violation	Use of Mitigation Fund

Public Process

Opportunities for Public Participation



Review and Comment on Port ZE Plan Development and Major Modifications



Input for South Coast AQMD Use of Mitigation Funds



Public Meetings held by Ports and South Coast AQMD, respectively

Keep Public Informed



Annual
Implementation Reports
on Final ZE Plans

Other CAAP Measures in Ports' July Draft Cooperative Agreement

- ❑ Parties agree more time needed and committed to address remaining CAAP+ Measures
- ❑ Staff recommendation:
 - Bring Agreement for other CAAP Measures for Board consideration in Spring 2026
 - Periodic updates to Mobile Source Committee on progress
 - Community meetings throughout process

CAAP Plus Measure 1 Clean Ship Program Enhancements

CAAP Plus Measure 2 ZE Drayage Truck Equipment and Infrastructure Funding

CAAP Plus Measure 3 ZE Equipment and Infrastructure Funding

CAAP Plus Measure 4 ZE In-Port Switcher Locomotives

CAAP Plus Measure 5 ZE Equipment and Infrastructure Workforce Development

Next Steps



October 15: Hybrid Public Meeting at Long Beach City College*



November 7: Public Hearing on Zero Emission Port Infrastructure Cooperative Agreement



Office hours: with key stakeholders on Cooperative Agreement



Ongoing: discussions with Ports on additional CAAP Plus Measures

** Meeting information can be found here: <https://www.aqmd.gov/home/air-quality/air-quality-management-plans/air-quality-mgt-plan/facility-based-mobile-source-measures/comm-ports-wkng-grp/potential-cooperative-agreement-with-the-ports-of-long-beach-and-los-angeles>.*

Permitting Enhancement Program Update

Board Meeting
October 3, 2025



Permitting Enhancement Program (PEP)

- April 2023 - Chair introduced PEP
Objective is to reduce the permit backlog and modernize permitting to improve processing and issuance timelines
- August 2023 - Comprehensive PEP Workplan
- Semi-annual updates
 - Monthly reporting to Stationary Source Committee
- Today – 2-year status update
 - Board requested regular updates to ensure progress
 - Five PEP Elements - 21 Short- and Long-Term Enhancements
 - Implementation highlights
 - Focus on Modernization



PEP Workplan Outline

Presented at August 2023 Board Meeting



Staffing and Resources



Staff Development and Training



Modernization of Permitting System



Enhance Public Interface and Transparency



Streamlining and Efficiency Improvements

Certified Permitting Professionals (CPP)

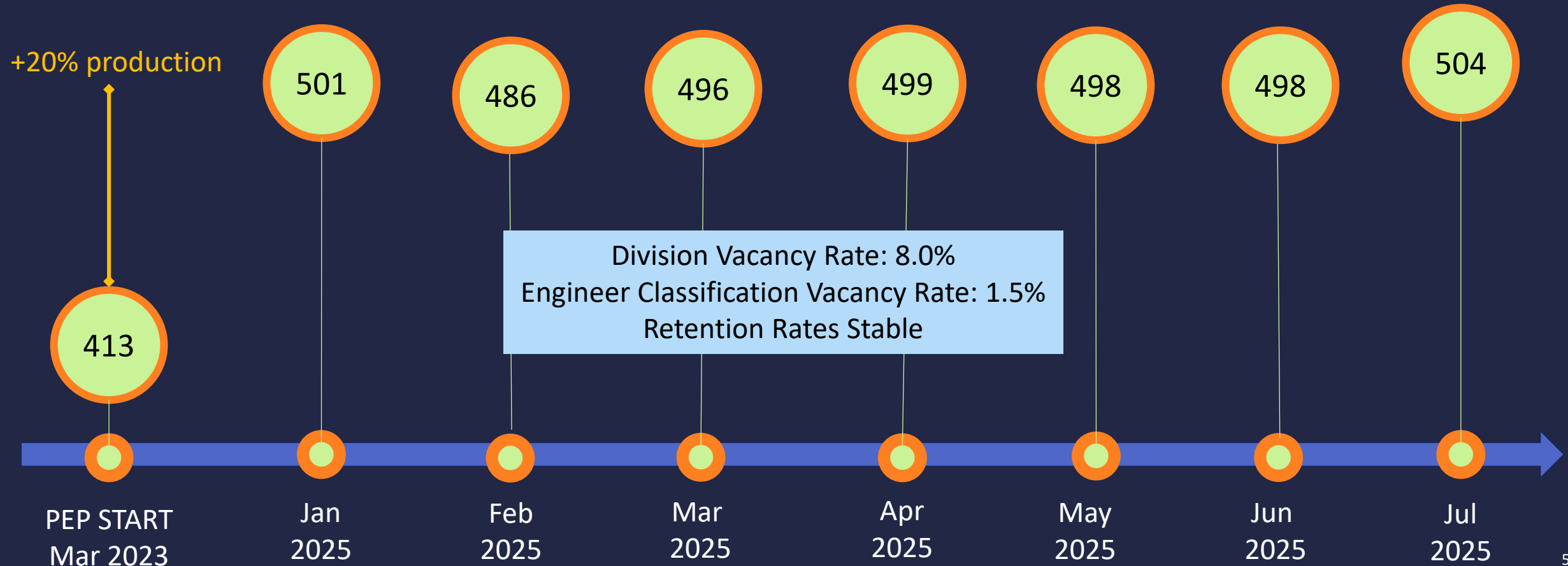
Task Force and Working Group Collaboration

- Potential for positive impacts on permitting
 - Feedback to CPPs for continual improvement
 - Focus on efficiencies
 - Identified materials in need of updating
- Some industry members voiced concerns of negative resource impacts
- Near term actions on feedback received
 - Update CPP Manual
 - Quality control checklists for submittals
 - Provide CPP feedback
 - Track CPP submittals
- Assess effectiveness in one year
 - Evaluate further program enhancements and necessary resources



Increased and Consistent Production

New baseline production levels established



Achieving Increased Production Rates

- Incremental permitting production increases through:
 - Staff experience
 - Process improvements
 - Administrative enhancements
 - Long-term workplan in development
- To achieve greater gains in production rates, significant enhancements to existing permit processing system must be completed



Enhancements to Existing Permitting System

Phase 1: Permit Processing Workflow

- Development underway
- Estimated production Spring 2026
- Fully funded

Phase 2: Modernization of Legacy Software Systems

- Initiating design
- Estimated production Winter 2027
- Estimated funding required \$1.5 million

Video
New Permit Processing Workflow
and
Demonstration of New Permitting Tool

BOARD MEETING DATE: October 3, 2025

AGENDA NO. 32

PROPOSAL: Determine That Proposed Amended Rule 301 – Permitting and Associated Fees, Is Exempt from CEQA; Amend Rule 301; and Recognize Revenue into FY 2025-26 General Fund for Increase of Rule 1180 Fees That Were Not Included in FY 2025-26 Adopted Budget

SYNOPSIS: Proposed Amended Rule 301 will modify fees for cost recovery from the operation and maintenance of refinery related community air monitoring stations required in accordance with Rules 1180 and 1180.1. The additional Rule 1180 fee revenue will be recognized in the FY 2025-26 General Fund budget.

COMMITTEE: Administrative, September 12, 2025, Reviewed

RECOMMENDED ACTIONS:

1. Determining that Proposed Amended Rule 301 – Permitting and Associated Fees, is exempt from the requirements of the California Environmental Quality Act;
2. Amending Rule 301 – Permitting and Associated Fees; and
3. Recognizing revenue of \$593,151 into the FY 2025-26 General Fund (01) for the increase of Rule 1180 fees that were not included in the FY 2025-26 Adopted Budget.

Wayne Nastri
Executive Officer

SR:MK:KC:NF:AO

Background

Regulation III – Fees establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. In May 2025, Regulation III was amended to increase most fees by the Consumer Price Index (CPI) and to include new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken. Due to questions raised on the proposed fee update related to the operating and maintenance costs of community air monitoring, more time was needed for staff to address issues raised by stakeholders regarding Proposed Amended Rule 301 (PAR

301) for refinery related operating and maintenance costs. As a result, fees associated with PAR 301 were bifurcated from the annual Regulation III amendments.

Rule 1180 – Refinery Fenceline and Community Air Monitoring, was adopted by the Governing Board in December 2017 to require all seven major refineries in the South Coast Air Basin to measure the ambient levels of various air pollutants at their fenceline and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also establishes a fee schedule for refineries to fund the community air monitoring stations (operated by South Coast AQMD) to provide air quality information and notifications to the public. A triennial reassessment of fees associated with ongoing operating and maintenance of fenceline monitoring is required to ensure that the fee is consistent with Health and Safety Code Section 42705.6(f)(1) and (f)(2). The most recent reassessment of Rule 1180 fees (due by no later than January 1, 2025) was completed on December 24, 2024.

In January 2024, Rule 1180 was amended to establish a fee schedule to fund the addition of air toxic metals, particulate matter (PM), and polycyclic aromatic hydrocarbons (PAHs) monitoring at community sites as well as require the development and installation of new fenceline air monitoring systems at refinery-related facilities. Also in January 2024, the Governing Board adopted Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries to require fenceline air monitoring for three other refineries in the Basin. The 2024 Rule 1180 amendment and Rule 1180.1 adoption were needed to fully implement the requirements of Health and Safety Code Section 42705.6 and to address issues identified in lawsuits claiming that Health and Safety Code Section 42705.6 was not fully implemented due to a rule exemption for refineries with a refining capacity less than 40,000 barrels per day. The proposed amendments to Rule 301 reflect the operating and maintenance fees associated with recovering costs of implementing Rule 1180 and Rule 1180.1 and implementing the requirements of the Health and Safety Code Section 42705.6(f)(1) and (f)(2).

Proposal

Proposed Amended Rule 301 – Permitting and Associated Fees, proposes necessary increases to Rule 1180 operating and maintenance fees relating to community air monitoring stations. These fees will cover costs that include staff salary and benefits, ongoing expenditures associated with running the ten air monitoring stations that are part of the Rule 1180 community network (including air monitoring for metals, PM and PAH), replacement parts for over 100 continuous air monitoring instruments, replacement and back-up monitoring equipment and, overall, to address increasing operational and maintenance costs. PAR 301 also establishes the annual operating and maintenance fees for facilities newly subject to Rules 1180 and 1180.1. The additional Rule 1180 fee revenue of \$593,151 is the result of the three-year Rule 1180 fee reassessment process and will be recognized in the FY 2025-26 General Fund budget.

Beginning in FY 2026-27 and thereafter, the additional revenue will be \$3.19 million per year from the annual operating and maintenance fees for the Rule 1180 and Rule 1180.1 community air monitoring stations.

Public Process

During the rulemaking process for Proposed Amended Regulation III, two public consultation meetings were held on March 18, 2025, and April 8, 2025, which included proposed changes to Rule 301 regarding Rule 1180 and Rule 1180.1. Proposed Amended Regulation III was also discussed at the Budget Advisory Committee on April 2, 2025, and the Governing Board Workshop on April 4, 2025.

Key Issues

One key issue that was raised during rulemaking was the increase in cost for refinery stakeholders. On April 3, 2025, stakeholders submitted a letter outlining questions about Rule 301 (aa) fees. Staff met with stakeholders on March 28, 2025, April 22, 2025, July 2, 2025, and August 21, 2025, to address comments and questions; additionally, staff provided a tour of a Rule 1180 community air monitoring station in Torrance on August 14, 2025. As a result, several fee categories were removed from the updated proposal, including community meetings, office furnishings, and vehicle replacements. In addition to these changes, several other fee categories were updated such that the total fee increase was reduced from 22.9% to 12.4%.

Staff is not aware of any remaining key issues.

California Environmental Quality Act

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Rule 301 which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the other proposed amendments to Rule 301, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment H to this Board letter. If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation.

Socioeconomic Impact Assessment

The potential revenue impacts from the proposed amendments to Rule 301 are estimated at \$593,151 in Rule 1180 fees in FY 2025-26, and \$3.19 million in FY 2026-27 and each year thereafter for Rules 1180 and 1180.1 combined. The sector of Petroleum and Coal Products Manufacturing (NAICS 324) will be affected by the proposed

amendments to Rule 301. The increased fee for each fiscal year accounts for less than 0.003% and 0.012% of the 2024 output and value, respectively, added by this sector operating within the South Coast AQMD jurisdiction. The details of the Final Socioeconomic Impact Assessment can be found within the Final Staff Report (Attachment G of this Board Letter).

Implementation and Resource Impacts

The FY 2025-26 Adopted Budget included Rule 1180 fee revenue of \$4,773,551. The proposed amendments to Rule 301 will result in an additional revenue of \$593,151. The FY 2025-26 Budget will be updated to recognize the additional fees to recover costs associated with the Rule 1180 program. Budget for FY 2026-27 and thereafter will include the additional revenue of approximately \$3.19 million per year to recover costs associated with the Rule 1180 and Rule 1180.1 program.

Attachments

- A. Summary of Proposals
- B. Key Issues and Responses
- C. Rule Development Process for Proposed Amended Rule 301
- D. Key Contacts List
- E. Resolution
- F. Proposed Amended Rule 301
- G. Final Staff Report, with Final Socioeconomic Impact Assessment Included, for Proposed Amended Rule 301
- H. Notice of Exemption from CEQA
- I. Board Presentation

ATTACHMENT A

SUMMARY OF PROPOSALS

Proposed Amended Rule 301 – Permitting And Associated Fees

Applicability

- Proposed amendments to Rule 301 applies to refineries and refinery-related facilities subject to Rules 1180 and 1180.1.

Proposed Amendments

- Increases to annual operating and maintenance fees relating to community air monitoring stations for facilities originally subject to Rule 1180
- Establish annual operating and maintenance fees relating to community air monitoring stations for facilities newly subject to either Rule 1180 or Rule 1180.1

ATTACHMENT B

KEY ISSUES AND RESPONSES

Proposed Amended Rule 301 – Permitting and Associated Fees
Throughout the rulemaking process, staff has worked with stakeholders to address and resolve key issues. Staff is not aware of any remaining key issues.

ATTACHMENT C

RULE DEVELOPMENT PROCESS Proposed Amended Rule 301



Seventeen (17) months spent in rule development

Two (2) Public Consultation Meetings

One (1) Budget Advisory Committee Meeting

One (1) Administrative Committee Meeting

One (1) Governing Board Budget Study Session

ATTACHMENT D

KEY CONTACTS LIST

Western States Petroleum Association

Tesoro Refining & Marketing Company, LLC, Carson

Tesoro Refining & Marketing Company, LLC, Wilmington

Chevron Products Co., El Segundo

Phillips 66 Company/Los Angeles Refinery, Carson

Phillips 66 Company/LA Refinery Wilmington Plant, Wilmington

Torrance Refining Company, LLC, Torrance

Ultramar Inc. dba Valero Wilmington Refinery, Wilmington

Air Products and Chemicals, Inc. (permitted as Air Prod & Chem, Inc.), Carson

Air Products and Chemicals, Inc., Wilmington

Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant), Carson

Kinder Morgan Liquids Terminals, LLC, Carson

Tesoro Logistics, Carson Crude Terminal, Carson

Air Products Manufacturing (formerly AltAir Paramount), Paramount

Lunday-Thagard Co. dba World Oil Refining, South Gate

Valero Wilmington Asphalt Plant, Wilmington

ATTACHMENT E

RESOLUTION NO. 25-_____

A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Rule 301 – Permitting and Associated Fees, is exempt from the requirements of the California Environmental Quality Act (CEQA).

A Resolution of the South Coast AQMD Governing Board amending Rule 301 – Permitting and Associated Fees.

WHEREAS, the South Coast AQMD Governing Board finds and determines that Proposed Amended Rule 301 is considered a "project" as defined by CEQA; and

WHEREAS, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

WHEREAS, the South Coast AQMD Governing Board finds and determines, after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Rule 301 is exempt from CEQA; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that the proposed amendments to Rule 301 which involve proposed increased fees, are charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements that are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that proposed amendments to Rule 301 which have no fee impact and are strictly administrative in nature such that it can be seen with certainty that their implementation would not cause a significant adverse effect on the environment are, therefore, exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

WHEREAS, the South Coast AQMD staff has prepared a Notice of Exemption for Proposed Amended Rule 301 that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

WHEREAS, Proposed Amended Rule 301 including the Notice of Exemption, the Final Staff Report which includes the Final Socioeconomic Impact Assessment, and other supporting documentation, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and

considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

WHEREAS, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in section (d)(4)(D) of the Governing Board Procedures (codified as section 30.5(4)(D)(i) of the Administrative Code), that the modifications to the proposed project since the Notice of Public Hearing was published, are not so substantial as to significantly affect the meaning of Proposed Amended Rule 301 within the meaning of Health and Safety Code Section 40726 because: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rule, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA; and

WHEREAS, Proposed Amended Rule 301 is not a control measure in the 2022 Air Quality Management Plan (AQMP) and was not ranked by cost-effectiveness relative to other AQMP control measures in the 2022 AQMP; and

WHEREAS, Proposed Amended Rule 301 will not be submitted for inclusion into the State Implementation Plan; and

WHEREAS, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the public hearing and in the Final Staff Report; and

WHEREAS, the South Coast AQMD Governing Board has determined that it is necessary to amend Rule 301 to revise the refinery related community air monitoring system annual operating and maintenance fees for major refineries originally subject to Rule 1180, and account for the enactment of annual operating and maintenance fees for facilities newly subject to Rules 1180 and 1180.1; and

WHEREAS, Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the Consumer Price Index Based on relevant information presented at the public hearing and in the staff report, the proposed new fees and proposed increases in fee rates beyond the Consumer Price Index in Proposed Amended Rules 301, are found to be equitably apportioned because such fees are necessary to better align program costs and revenues, are based on the reasonable costs to South Coast AQMD, and are reasonably related to the benefits received and burdens imposed by the fee payors; and

WHEREAS, the South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511,

40522, 40522.5, 40523, 40701.5, 40702, 41512, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 301 is written or displayed so that their meaning can be easily understood by the persons directly affected by them; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 301 is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 301 does not impose the same requirements as any existing state or federal regulation and is necessary and proper to execute the power and duties granted to, and imposed upon, the South Coast AQMD; and

WHEREAS, the South Coast AQMD Governing Board, in amending Rule 301, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40500, 40500.1, 40502, 40506, 40510, 40510.5, 40511, 40522, 40522.5, 40523, 41512, 42705.6, and 44380, and federal Clean Air Act Section 502(b)(3) [42 U.S.C. Section 7661(b)(3)]; and

WHEREAS, a public hearing has been properly noticed in accordance with all provisions of Health and Safety Code Section 40725; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Impact Assessment of Proposed Amended Rule 301, as presented in the Final Staff Report, is consistent with the March 17, 1989, Governing Board Socioeconomic Resolution for rule amendment; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Impact Assessment for Proposed Amended Rule 301, as presented in the Final Staff Report, is consistent with the provisions of Health and Safety Code Sections 40440.8, 40728.5, and 40920.6; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Impact Assessment, as presented in the Final Staff Report, concludes that Proposed Amended Rule 301 will result in increased costs to the affected facilities, yet such costs are considered to be reasonable; and

WHEREAS, the South Coast AQMD Governing Board has actively considered the Final Socioeconomic Impact Assessment, as presented in the Final Staff Report, and has made a good faith effort to minimize adverse socioeconomic impacts; and

WHEREAS, the South Coast AQMD Governing Board has held a public hearing in accordance with all applicable provisions of state and federal law; and

WHEREAS, the South Coast AQMD Governing Board has determined that Health and Safety Code Section 40920.6 is not applicable to Proposed Amended Rule 301 since Proposed Amended Rule 301 does not regulate air contaminants or implement Best Available Retrofit Control Technology requirements; and

WHEREAS, the South Coast AQMD Governing Board specifies the Planning and Rules Manager overseeing the rule development for Proposed Amended Rule 301 as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast AQMD, 21865 Copley Drive, Diamond Bar, California; and

NOW, THEREFORE BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Rule 301 is statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges. The South Coast AQMD Governing Board does also hereby determine, pursuant to the authority granted by law, that Proposed Amended Rule 301 is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent judgment and reviewed, considered, and approved the information therein prior to acting on Proposed Amended Rule 301; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds that Proposed Amended Rule 301 establishes fees charged for the purposes of meeting operating expenses, which are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board finds, based on the evidence in the rule-making record, that the increases in fees that exceed the Consumer Price Index for FY 2025-2026 and thereafter are necessary to recover reasonable and actual costs incurred by South Coast AQMD in meeting requirements of recently adopted rules and state mandates and implementing necessary clean air programs and are equitably apportioned; and the Governing Board hereby incorporates by reference the explanation in the accompanying Final Staff Report, as setting forth the basis for these findings; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby amend, pursuant to the authority granted by law, Rule 301 as set forth in the attached, and incorporated herein by reference.

DATE: _____

CLERK OF THE BOARDS

ATTACHMENT F

(Adopted 2/4/1977)(Amended 5/27/1977)(Amended 1/6/1978)(Amended 6/16/1978)(Amended 4/4/1980)
(Amended 9/5/1980)(Amended 6/5/1981)(Amended 7/9/1982)(Amended 12/3/1982)(Amended 6/3/1983)
(Amended 5/4/1984)(Amended 7/6/1984)(Amended 11/2/1984)(Amended 12/6/1985)(Amended 5/1/1987)
(Amended 6/3/1988)(Amended 12/2/1988)(Amended 1/6/1989)(Amended 6/2/1989)(Amended 6/1/1990)
(Amended 6/7/1991)(Amended 12/6/1991)(Amended 6/5/1992)(Amended 7/10/1992)(Amended 6/11/1993)
(Amended 10/8/1993)(Amended 6/10/1994)(Amended 5/12/1995)(Amended 10/13/1995)(Amended 5/10/1996)
(Amended 5/9/1997)(Amended 5/8/1998)(Amended 6/12/1998)(Amended 5/14/1999)(Amended 5/19/2000)
(Amended 5/11/2001)(Amended 5/3/2002)(Amended 6/6/2003)(Amended 7/9/2004)(Amended 6/3/2005)
(Amended 6/9/2006)(Amended 5/4/2007)(Amended 5/2/2008)(Amended 6/5/2009)(Amended 5/7/2010)
(Amended 5/6/2011)(Updated 7/1/2012)(Updated 7/1/2013)(Amended 6/6/2014)(Amended 5/1/2015)
(Updated 7/1/2016)(Amended 6/2/2017)(Amended 1/5/2018)(Amended 5/4/2018)(Amended 3/1/2019)
(Amended 5/3/2019)(Amended 6/7/2019)(Amended 7/12/2019)(Updated 7/1/2020)(Updated 7/1/2021)
(Amended May 6, 2022)(Amended May 5, 2023)(Amended May 3, 2024)(Amended May 2, 2025)
(Amended TBD)

Effective Date July 1, 2025

PROPOSED AMENDED RULE 301. PERMITTING AND ASSOCIATED FEES

(a) Applicability

California Health and Safety Code Section 40510 provides authority for the South Coast Air Quality Management District to adopt a fee schedule for the issuance of permits to cover the cost of evaluation, planning, inspection, and monitoring related to that activity. This rule establishes such a fee schedule and requires that fees be paid for:

- (1) Permit processing for Facility Permits [see subdivisions (l), (m), and (n)], Facility Registrations [see subdivision (t)], and Permits to Construct and/or Permits to Operate equipment (submitted pursuant to Regulation II) that may cause air pollution or equipment intended to control air pollution [see subdivision (c)].
- (2) Processing of applications for banking emission reduction credits; change of title of emissions reduction credits; alteration/modification of emission reduction credits; retirement of short term emission reduction credits for transfer into Rule 2202; and the transfer of ERCs out of Rule 2202 pursuant to Rule 2202 (h)(4); or conversion of emissions reduction credits, mobile source credits, or area source credits to short term emission reduction credits, pursuant to Regulation XIII [see paragraphs (c)(4) and (c)(5)].
- (3) Annual operating permit renewal fee [see subdivision (d)].
- (4) Annual operating permit emissions fee [see subdivision (e)] or Regional Clean Air Incentives Market (RECLAIM) Trading Credits (RTCs) [see subdivision (l)].
- (5) Duplicate and reissued permits [see subdivision (f)].
- (6) Reinstating expired applications or permits [see subdivision (g)].

- (7) Reinstating revoked permits [see subdivision (h)].
- (8) RECLAIM Transaction Registration Fee [see subdivision (l)].
- (9) Non-Tradeable Allocation Credit Mitigation Fee [see subdivision (l)].
- (10) Environmental Impact Analysis, Air Quality Analysis, Health Risk Assessment, Public Notification for Projects and Emission Reduction Credits (pursuant to Regulation XIII - New Source Review) [see paragraph (c)(4) and subdivision (j) of this rule].
- (11) Asbestos demolition and renovation activities [see subdivision (o)].
- (12) Lead abatement activities [see subdivision (p)].
- (13) Evaluation of permit applications submitted for compliance under a National Emission Standard for Hazardous Air Pollutants (NESHAP) [see subdivision (q)].
- (14) Certification of Clean Air Solvents [see subdivision (r)].

(b) Definitions

For the purpose of this rule, the following definitions shall apply:

- (1) ALTERATION or MODIFICATION means any physical change, change in method of operation of, or addition to, existing equipment requiring an application for Permit to Construct pursuant to Rule 201. Routine maintenance and/or repair shall not be considered a physical change. A change in the method of operation of equipment, unless previously limited by an enforceable permit condition, shall not include:
 - (A) An increase in the production rate, unless such increase will cause the maximum design capacity of the equipment to be exceeded; or
 - (B) An increase in the hours of operation.
- (2) ALTERNATIVE OPERATING CONDITION is an order established by the Hearing Board pursuant to subdivision (e) of this rule which, if recognized by the United States Environmental Protection Agency, authorizes a source to be operated in a specified manner that would otherwise not comply with an applicable requirement of the State Implementation Plan or a permit term or condition based on any such applicable requirement.
- (3) BANKING means the process of recognizing and certifying emission reductions and registering transactions involving emission reduction credits.

- (4) CANCELLATION is an administrative action taken by the District which nullifies or voids a previously pending application for a permit.
- (5) CERTIFIED EQUIPMENT PERMIT means a permit issued to a manufacturer or distributor for a specific model or series of models of equipment. By this permit, the District certifies that the equipment meets all District rules and Best Available Control Technology (BACT) requirements under a set of conditions. Eligibility for the certification process shall be limited to equipment for which the following conditions exist, as determined by the Executive Officer:
 - (A) Equipment operation and emission characteristics will be applicable to a number of identical pieces of equipment;
 - (B) Permitting can be accomplished through the use of identical permit conditions for each piece of equipment regardless of use or location;
 - (C) The equipment is exempt from emission offsets as defined in Rule 1304(a)(4) or Rule 1304(a)(5); or the emissions of each criteria pollutant, except lead, are determined to be less than the limits listed in Rule 1303, Appendix A, Table A-1; and
 - (D) The equipment does not emit lead or the toxic emissions do not result in a Maximum Individual Cancer Risk (MICR) equal to or greater than one in a million as calculated according to Rule 1401.Certified Equipment Permit shall be valid for one year, and shall be renewed annually if the Executive Officer determines the equipment meets all District rules and BACT requirements. Certification shall not relieve the person constructing, installing or operating the equipment from the requirement to obtain all necessary permits to construct and permits to operate, or from compliance with any other District rule including the requirements of Regulation XIII.
- (6) CHANGE OF CONDITION means a change of a current permit condition that will not result in an emission increase. Any request for a Change in Condition to a previously enforceable permit condition that will result in a emission increase subject to the New Source Review Rules in Regulation XIII, XIV, or XX will be considered a change in the method of operation and processed as an Alteration or Modification.
- (7) CLEAN AIR SOLVENT is as defined in Rule 102 as “Clean Air Solvent”.
- (8) CLEAN AIR SOLVENT CERTIFICATE is as defined in Rule 102 as “Clean Air Solvent Certificate”.

- (9) CONFINED ANIMAL FACILITY (CAF) means a source or group of sources of air pollution at an agricultural source for the raising of 3,360 or more fowl or 50 or more animals, including but not limited to, any structure, building, installation, farm, corral, coop, feed storage area, milking parlor, or system for the collection, storage, or distribution of solid and liquid manure; if domesticated animals, including but not limited to, cattle, calves, horses, sheep, goats, swine, rabbits, chickens, turkeys, or ducks corralled, penned, or otherwise caused to remain in restricted areas for commercial agricultural purposes and feeding is by means other than grazing.
- (10) CONTINUOUS EMISSIONS MONITORING SYSTEM (CEMS) is a system comprised of components that continuously measure all parameters necessary to determine pollutant concentration or pollutant mass emissions, pursuant to a District rule or regulation.
- (A) For the purpose of this rule, a CEMS includes, but is not limited to, the following analyzers, monitors, components, systems, or equipment:
- (i) Pollutant concentration analyzer(s) (e.g., NO_x, SO_x, CO, Total Sulfur) and associated sample collection, transport, and conditioning equipment, and data acquisition and logging systems,
 - (ii) Diluent gas analyzer (O₂ or CO₂),
 - (iii) Flow monitor (direct in-stack measurement or indirectly calculated from fuel usage or other process parameters approved by the Executive Officer), and
 - (iv) Other equipment (e.g., moisture monitor) as required to comply with monitoring requirements.
- (B) For the purpose of this rule, a “time-shared CEMS” means a CEMS as described in paragraph (j)(5) which is common to several sources of emissions at the same facility.
- (C) For the purpose of this rule, a “Fuel Sulfur Monitoring System” or “FSMS” may be used as an alternative to a CEMS SO_x monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. An FSMS is a total sulfur monitoring system configured similar to the CEMS described in paragraph (j)(5) but, as an alternative to directly monitoring SO_x emissions at sources required to have SO_x CEMS (at the same

facility), SO_x emission information at each affected source is determined “indirectly” by monitoring the sulfur content of the fuel gas supply firing the affected sources.

- (D) For the purpose of this rule, an “Alternative Continuous Emissions Monitoring System” or “ACEMS” (also known as a “Predictive or Parametric Emissions Monitoring System” or “PEMS”) may be used as an alternative to a CEMS pollutant monitoring requirement, subject to District Rules and Regulations, and the approval of the Executive Officer. Instead of directly monitoring the pollutant emissions at a source required to have a CEMS as in paragraph (j)(5), emission information is “predicted” by the ACEMS or PEMS by monitoring key equipment operating parameters (e.g., temperature, pressure) at the affected source, irrespective of exhaust gas or fuel supply analysis.
- (11) EMISSION FACTOR means the amount of air contaminant emitted per unit of time or per unit of material handled, processed, produced, or burned.
- (12) EMISSION REDUCTION CREDIT (ERC) means the amount of emissions reduction which is verified and determined by the Executive Officer to be eligible for credit in an emissions reduction bank.
- (13) EMISSION SOURCE is any equipment or process subject to Rule 222. The source does not require a permit, but the owner/operator is required to file information pursuant to Rule 222 and Rule 301(t).
- (14) EQUIPMENT means any article, machine, or other contrivance, or combination thereof, which may cause the issuance or control the issuance of air contaminants, and which:
- (A) Requires a permit pursuant to Rules 201 and/or 203; or
 - (B) Is in operation pursuant to the provisions of Rule 219
- (15) EXPIRATION means the end of the period of validity for an application, Permit to Operate, or a temporary Permit to Operate.
- (16) FACILITY means any source, equipment, or grouping of equipment or sources, or other air contaminant-emitting activities which are located on one or more contiguous properties within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person (or persons under common control) or an outer continental shelf (OCS) source as defined in 40 CFR § 55.2. Such above-described groupings, if on noncontiguous

properties but connected only by land carrying a pipeline, shall not be considered one facility. Equipment or installations involved in crude oil and gas production in Southern California coastal or OCS waters, and transport of such crude oil and gas in Southern California coastal or OCS waters, shall be included in the same facility which is under the same ownership or use entitlement as the crude oil and gas facility on-shore.

- (17) FACILITY PERMIT is a permit which consolidates existing equipment permits and all new equipment at a facility, into one permit. A facility permit may be issued pursuant to Regulation XX and/or XXX.
- (18) FACILITY REGISTRATION is a permit which consolidates existing equipment permits and all new equipment at a facility into one permit. A Facility Registration may be issued at District discretion to any facility not subject to Regulation XX or XXX.
- (19) GREENHOUSE GAS or “GHG” means carbon dioxide (CO₂), methane (CH₄), nitrous oxide (N₂O), sulfur hexafluoride (SF₆), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs).
- (20) IDENTICAL EQUIPMENT means any equipment which is of the same make and model, and is to be operated by the same operator, and have the same equipment address, and have the same operating conditions and processing material to the extent that a single permit evaluation would be required for the set of equipment. Portable equipment, while not operating at the same location, may qualify as identical equipment.
- (21) NON-ROAD ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to be a Non-Road Engine regulated by U.S. EPA pursuant to 40 CFR Part 89.
- (22) PREMISES means one parcel of land or contiguous parcels of land under the same ownership or entitlement to use, not including the parcels which are remotely located and connected only by land carrying a pipeline.
- (23) QUALIFYING PORTABLE ENGINE is a portable engine that requires a permit and is certified by the Executive Officer to meet all the requirements of Non-Road Engine of 40 CFR Part 89 except date of manufacture, and has been demonstrated to meet the emission limitations of 40 CFR Section 89.112-96.
- (24) RECLAIM TRADING CREDITS (RTCs) means the amount of emissions credit available to a facility for use at the facility for transfer or sale to another party. Each RTC has a denomination of one pound of RECLAIM

pollutant and a term of one year, and can be issued as part of a facility's Annual Allocation or alternatively in the form of an RTC certificate.

- (25) REGISTRATION PERMIT means a permit to construct or permit to operate issued to an owner/operator of equipment which has previously been issued a Certified Equipment Permit by the District. The owner/operator shall agree to operate under the conditions specified in the Certified Equipment Permit.
- (26) RELOCATION means the removal of an existing source from one parcel of land in the District and installation on another parcel of land where the two parcels are not in actual physical contact and are not separated solely by a public roadway or other public right-of-way. The removal of a permit unit from one location within a facility and installation at another location within the facility is a relocation only if an increase in maximum individual cancer risk in excess of one in one million (1.0×10^{-6}) or a Hazard Index of 1.0 occurs at any receptor location.
- (27) REVOCATION is an action taken by the Hearing Board following a petition by the Executive Officer which invalidates a Permit to Construct or a Permit to Operate.
- (28) SMALL BUSINESS is as defined in Rule 102 as "Small Business."
- (29) SPECIFIC ORGANIC GASES are any of the following compounds:
 - trifluoromethane (HFC-23)
 - chlorodifluoromethane (HCFC-22)
 - dichlorotrifluoroethane (HCFC-123)
 - tetrafluoroethane (HFC-134a)
 - dichlorofluoroethane (HCFC-141b)
 - chlorodifluoroethane (HCFC-142b)
 - 1,1,1-trifluoroethane (HFC-143a)
 - 1,1-difluoroethane (HFC-152a)
 - cyclic, branched, or linear, completely fluorinated alkanes
 - cyclic, branched, or linear, completely fluorinated ethers with no unsaturations
 - cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations
 - sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

- (30) SOURCE means any grouping of equipment or other air contaminant-emitting activities which are located on parcels of land within the District, in actual physical contact or separated solely by a public roadway or other public right-of-way, and are owned or operated by the same person or by persons under common control. Such above-described groupings, if remotely located and connected only by land carrying a pipeline, shall not be considered one stationary source. (Under RECLAIM, a SOURCE is any individual unit, piece of equipment or process which may emit an air contaminant and which is identified, or required to be identified, in the RECLAIM Facility Permit).
 - (31) STREAMLINED STANDARD PERMIT means a permit issued for certain types of equipment or processes commonly permitted by SCAQMD with pre-set levels of controls and emissions. The operating conditions and other qualifying criteria are pre-determined by the SCAQMD and provided to the permit applicant in the permit application package for concurrence.
 - (32) STATEWIDE EQUIPMENT is equipment with a valid registration certificate issued by CARB for the Statewide Portable Equipment Registration Program.
 - (33) TEMPORARY PERMIT TO OPERATE represents interim authorization to operate equipment until the Permit to Operate is granted or denied. A temporary Permit to Operate is not issued by the District but may exist pursuant to Rule 202.
- (c) Fees for Permit Processing
- (1) Permit Processing Fee
 - (A) Permit Processing Fee Applicability

Except as otherwise provided in this rule, every applicant who files an application for a Permit to Construct, Permit to Operate, Facility Permit, court judgments in favor of the District and administrative civil penalties or a revision to a Facility Permit, shall, at the time of filing, pay all delinquent fees associated with the facility and shall pay a permit processing fee.

 - (i) Except as otherwise provided in this paragraph, the permit processing fee shall be determined in accordance with the schedules (set forth in Table FEE RATE-A) at the time the application is deemed complete.

- (ii) A person applying for permits for relocation of equipment shall pay fees in accordance with the schedules set forth in Table FEE RATE-A at the time the application is deemed complete. All fees due, within the past 3 years, from the previous facility for equipment for which a Change of Location application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Location application is accepted.
- (iii) A person applying for permits for any equipment/process not otherwise listed in Table IA or Table IB shall pay the fees associated with Schedule C. Prior to the issuance of a permit, these fees are subject to adjustment, as necessary.
- (iv) In the event a Permit to Construct expires under the provisions of Rule 205, and the applicable rules, regulations, and BACT for that particular piece of equipment have not been amended since the original evaluation was performed, the permit processing fee for a subsequent application for a similar equipment shall be the fee established for an administrative change according to (c)(3)(C), provided the subsequent application is submitted within one (1) year from the date of expiration of either the Permit to Construct, or an approved extension of the Permit to Construct. This clause shall not apply if a request for an extension for the Permit to Construct has been denied.

(B) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked,

or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in expiration of the application and voiding of the Permit to Construct or Permit to Operate. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid. If an application is canceled, a permit processing fee will be charged if evaluation of the application has been initiated.

(C) Higher Fee for Failing to Obtain a Permit

- (i) When equipment is operated, built, erected, installed, altered, or replaced (except for replacement with identical equipment) without the owner/operator first obtaining a required Permit to Construct or Permit to Operate, the permit processing fee shall be 150 percent (150%) of the amount set forth in Table FEE RATE-A unless the applicant is a Small Business as defined in this provision and the facility has no prior permit applications, Permit to Construct or Permit to Operate (as evidenced by a facility identification number) with the District in which case the permit processing fee shall be the amount set forth in Table FEE RATE-A. If a facility has been issued a Notice of Violation (NOV), there shall be no waiver of the higher fee. The applicant shall also remit annual operating fees for the source for a full three (3) years, or the actual years of operation if less than three (3) years. The assessment of such fee shall not limit the District's right to pursue any other remedy provided for by law. Fees are due and payable within thirty (30) days of receipt of notification. [See subparagraph (c)(2)(B).] However, the higher fee shall be waived if the application is being submitted for equipment that was previously permitted (issued either a Permit to Construct or a Permit to Operate) but had expired due to non-payment of fees, provided the application is submitted within one (1) year of the expiration date, and that permit is reinstatable under subdivision (g) of this rule.
- (ii) For purposes of assessing a higher fee for failing to obtain a permit only, small business shall be defined as a business

which is independently owned and operated and not an affiliate of a non-small business entity and meets the following criteria:

- (A) If a non-manufacturer, the number of employees is 25 or less and the total gross annual receipts are \$1,000,000 or less; or
 - (B) If a manufacturer, the number of employees is 50 or less and the total gross annual receipts are \$5,000,000 or less, or
 - (C) Is a not-for-profit training center.
- (iii) This clause shall apply to applications for a Permit to Operate for equipment already constructed without first obtaining a required Permit to Construct. If, at the time the Permit to Operate is granted or denied, it is determined that any annual operating permit fee as provided in subdivision (d) of this rule had been based on incorrect information, the applicant will be billed for or credited with the difference, as appropriate.

(D) Small Business

When applications are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(G)(i), (c)(1)(C) or paragraph (c)(3) for a Small Business as defined in Rule 102 – Definition of Terms, the fees assessed shall be fifty percent (50%) of the amount set forth in Table FEE RATE-A.

(E) Fees for Permit Processing for Identical Equipment and Processing of Applications for Short Term Emission Reduction Credits

When applications are submitted in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(C), (c)(1)(D), (c)(1)(H), paragraphs (c)(3) or (c)(4) concurrently for identical equipment, or for change of title or alteration/modification of short term emission reduction credits, full fees for the first application, and fifty percent (50%) of the applicable processing fee for each additional application shall be assessed. The provisions of this subparagraph do not apply to Certified Equipment Permits, Registration Permits, and the exceptions mentioned in subparagraphs (c)(3)(A), (c)(3)(B), and (c)(3)(C).

- (F) Discounts for Small Business and Identical Equipment
Applications qualifying with the provisions of both subparagraph (c)(1)(D) and (c)(1)(E) shall only be entitled to one fee discount equivalent to the maximum discount afforded under either subparagraph.
- (G) Fees for Permit Processing for Certified Equipment Permits and Registration Permits
- (i) Persons applying for a Certified Equipment Permit shall pay a one-time permit processing fee for each application. The fee shall be determined in accordance with Table FEE RATE-A. No annual operating permit renewal fee shall be charged.
 - (ii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be assessed to a person applying for a Change of Owner/Operator for a Certified Equipment Permit.
 - (iii) A permit processing fee equal to 50% of Schedule A Permit Processing Fee of Table FEE RATE-A shall be charged to a person applying for a Registration Permit to Construct and Permit to Operate for certified equipment. Annual operating permit renewal fees shall be paid pursuant to subdivision (d).
 - (iv) When certified equipment is built, erected, installed, or replaced (except for identical replacement) without the owner/operator obtaining a required Rule 201 Permit to Construct, the permit processing fee assessed shall be 150 percent (150%) of the amount set forth in subparagraph (c)(1)(G)(iii) of Rule 301.
- (H) Applications Submitted for Equipment Previously Exempted by Rule 219
When applications for equipment are submitted within one year after the adoption of the most recent amendment to Rule 219 and are filed in accordance with the provisions of subparagraphs (c)(1)(A), (c)(1)(E), paragraphs (c)(2), or (c)(3) and require a permit, solely due to the most recent amendments to Rule 219, the permit processing fees assessed shall be in accordance with Schedule A of Table FEE RATE-A.

(I) Standard Streamlined Permits

The Streamlined Standard Permit application processing fee shall be \$1,293.43, except that the fee shall not exceed the applicable permit processing fee including small business discount if applicable. There shall be no small business discount on the basic fee of \$1,293.43. Applications submitted for existing equipment which is operating and qualifies for a Streamlined Standard Permit shall be assessed an application processing fee in accordance with the provisions of subparagraph 301(c)(1)(C). Standard Streamlined Permits may be issued for the following equipment or processes: Replacement dry-cleaning equipment and Lithographic printing equipment.

(2) Fee for Change of Owner/Operator or Additional Operator

Under Rule 209 (Transfer and Voiding of Permits), a permit granted by the District is not transferable. Every applicant who files an application for a change of owner/operator or additional operator with the same operating conditions of a Permit to Operate shall be subject to a permit processing fee as follows:

(A) The permit processing fee shall be as established in Table FEE RATE-C for equipment at one location so long as the new owner/operator files an application for a Permit to Operate within one (1) year from the last renewal of a valid Permit to Operate and does not change the operation of the affected equipment. All fees billed from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(B) If an application for change of owner/operator of a permit is not filed within one (1) year from the last annual renewal of the permit under the previous owner/operator, the new owner/operator shall submit

an application for a new Permit to Operate, along with the permit processing fee as prescribed in subparagraph (c)(1)(A). A higher fee, as described in subparagraph (c)(1)(C), shall apply.

(3) **Change of Operating Condition, Alteration/Modification/Addition**

All delinquent fees, and court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Change of Operating Condition, Alteration/Modification/Addition application will be accepted. When an application is filed for a permit involving change of operating conditions, and/or a permit involving proposed alterations/modifications or additions resulting in a change to any existing equipment for which a Permit to Construct or a Permit to Operate was granted and has not expired in accordance with these rules, the permit processing fee shall be the amount set forth in Table FEE RATE-A. The only exceptions to this fee shall be:

- (A) Permits that must be reissued with conditions prohibiting the use of toxic materials and for which no evaluation is required, no physical modifications of equipment are made, and the use of substitute materials does not increase Volatile Organic Compounds (VOC) by more than 0.5 pound in any one day. When an application is filed for a modification described by this exception, the permit processing fee shall be the applicable fee as shown in the table below in this subparagraph:

Facility Type	Non-Title V	Title V
	\$1,293.43	\$1,620.80

- (B) Permits that must be reissued to reflect the permanent removal of a standby fuel supply, or to render equipment non-operational shall pay the applicable reissue permit fee as shown in the tables below in this subparagraph, as follows:

- (i) Does not result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment or reissued permit)	Title V (per equipment or reissued permit)
	\$947.11	\$1,186.83

(ii) Does result in a new source review emission adjustment:

Facility Type	Non-Title V (per equipment)	Title V (per equipment)
	\$2,483.17	\$3,111.64

- (C) Permits reissued for an administrative change in permit description, for splitting a permit into two or more permits based on Equipment/Process listed in Table IA or IB (an application is required for each Equipment/Process) or for a change in permit conditions based on actual operating conditions and which do not require any engineering evaluation and do not cause a change in emissions, shall be charged a fee according to the following schedule:

Schedule	Non-Title V	Title V
A	\$947.12	\$1,186.83
A1	\$947.12	\$1,186.83
B	\$1,293.43	\$1,620.80
B1	\$1,293.43	\$1,620.80
C	\$1,293.43	\$1,620.80

Schedule	Non-Title V	Title V
D	\$1,293.43	\$1,620.80
E	\$1,293.43	\$1,620.80
F	\$1,293.43	\$1,620.80
G	\$1,293.43	\$1,620.80
H	\$1,293.43	\$1,620.80

- (D) For permits reissued because of Rule 109, which do not result in Best Available Control Technology (BACT) determination, the permit processing fee shall be 50% of the amount set forth in Table FEE RATE-A.
- (4) Fee for Evaluation of Applications for Emission Reductions
Every applicant who files an application for banking of emission reduction credits; change of title of emission reduction credits; alteration/modification of emission reduction credits; or conversion of emission reduction credits, mobile source credits, or area source credits to short term emission reduction credits, as described in paragraph (a)(2) of this rule shall, at the time of filing, pay a processing fee in accordance with Schedule I in Table FEE RATE-B. Additionally, the applicant shall, if required by Rule 1310(c), either:
- (A) Pay a fee for publication of public notice and a preparation fee as per Rule 301(j)(4), or
- (B) Arrange publication of the public notice independent of the District option and provide to the Executive Officer a copy of the proof of publication.
- (5) Fees for Retirement of Short Term Emission Reduction Credits for Transfer into Rule 2202, and for ERCs Transfer Out of Rule 2202.
Any applicant who files an application to transfer a short term emission reduction credit certificate into Rule 2202 or to transfer ERCs out of Rule

2202 pursuant to Rule 2202 – On-Road Motor Vehicle Mitigation Options shall, at the time of filing, pay the fee as listed in Table FEE RATE-B.

(6) Refunds

- (A) If an application for a permit to construct is canceled, permit processing fees, less the application cancellation fee, will be refunded if the permit evaluation has not been initiated by the District. The application cancellation fee will be \$300.52.
- (B) Any fee paid to the District to process a permit application or equipment registration shall be refunded upon finding by the Executive Officer that the District erroneously requested filing of the application or registration. The cancellation fee required in subparagraph (c)(6)(A) shall not apply when the application was filed based on an erroneous District request.
- (C) If a facility or equipment is operated in violation of District Rules or Regulations during any portion of the time period for which the fee was assessed, there shall be no refund if the application is cancelled.
- (D) Applications filed for a Permit to Operate for equipment which has been operating without a required District permit will not receive a refund if the application is cancelled.

(d) Annual Operating Permit Renewal Fee

(1) Renewal of Permit to Operate

All Permits to Operate (including temporary Permits to Operate pursuant to Rule 202) for equipment on the same premises shall be renewed on the annual renewal date set by the Executive Officer. A Permit to Operate is renewable if the permit is valid according to the District's Rules and Regulations and has not been voided or revoked and if the annual operating permit fee is paid within the time and upon the notification specified in paragraph (d)(8) of this rule and if all court judgments in favor of the District and administrative civil penalties associated with the facility are paid.

(2) Annual Operating Fees

The annual operating permit renewal fee shall be assessed in accordance with the following schedules:

Equipment/Process Schedules in Tables IA and IB	Non-Title V Annual Operating Permit Renewal Fee	Title V Annual Operating Permit Renewal Fee
A1	\$282.27	\$353.70
A, B, and B1 (excluding Rule 461 liquid fuel dispensing nozzles)	\$565.63	\$708.80
C and D	\$2,025.92	\$2,538.65
E, F, G, and H	\$4,864.48	\$6,095.70
Rule 461 liquid fuel dispensing system	\$167.19 per product dispensed per nozzle	\$209.53 per product dispensed per nozzle

In addition to the annual operating permit renewal fees based on equipment/process, each RECLAIM/Title V facility shall pay the additional fee of:

Title V Facility	\$1,027.61 per facility
RECLAIM Facility	\$1,360.85 per Major Device
	\$272.16 per Large Device
	\$272.16 per Process Unit Device
RECLAIM and Title V Facility	RECLAIM fee + Title V fee

(3) Credit for Solar Energy Equipment

Any permittee required to pay an annual operating permit renewal fee shall receive an annual fee credit for any solar energy equipment installed at the site where the equipment under permit is located. Solar energy projects that receive grant funding from the Rule 1309.1 – Priority Reserve account shall not be eligible for this annual fee credit.

(A) Computation

The design capacity of the solar energy equipment expressed in thousands of British Thermal Units (Btu) per hour shall be used to determine the fee credit calculated at \$2.52 per 1,000 Btu.

(B) Limitation

The solar energy credit shall not exceed the annual operating permit renewal fee for all permits at the site where the solar energy equipment is located.

(4) Renewal of Temporary Permit to Operate New Equipment

A Permit to Construct, which has not expired or has not been canceled or voided, will be considered a temporary Permit to Operate on the date the applicant completes final construction and commences operation, pursuant to subdivision (a) of Rule 202. For the purposes of this paragraph, the date specified as the estimated completion date on the application for Permit to Construct will be considered the date of commencement of operation, unless the applicant notifies the District in writing that operation will commence on another date, or unless the equipment already has been placed in operation. Such temporary Permit to Operate shall be valid for the period of time between commencement of operation and the applicant's next annual renewal date following commencement of operation and shall be subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2). The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee for the temporary Permit to Operate shall be due in the amount prescribed in paragraph (d)(2).

(5) Renewal of Temporary Permit to Operate Existing Equipment

In the case of equipment operating under a temporary Permit to Operate issued pursuant to subdivision (c) of Rule 202, where a Permit to Construct was not issued, the company is immediately subject to a prorated amount of the annual operating permit renewal fee prescribed in paragraph (d)(2) following the submission of the completed application for Permit to Operate. The proration shall be based on the time remaining to the next annual renewal date. On that next annual renewal date, and each year thereafter, the annual operating permit renewal fee shall be due in the amount prescribed in paragraph (d)(2). If no annual renewal date has been

established, the Executive Officer shall set one upon receipt of the application.

(6) Annual Renewal Date

If, for any reason, the Executive Officer determines it is necessary to change the annual renewal date, all annual operating permit renewal fees shall be prorated according to the new annual renewal date.

(7) Annual Renewal Date for Change of Operator

The same annual renewal date shall apply from one change of owner/operator to another.

(8) Notice of Amount Due and Effect of Nonpayment

At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. The annual operating permit renewal fee for each permit shall be in the amount described in paragraph (d)(2). If the annual operating permit renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In the case of a RECLAIM facility, if the individual device fee(s) are not paid, the application(s) associated with the device(s) shall expire and no longer be valid. For a Title V facility, if the Title V facility fee, which is not based on any specific equipment but applies to the whole facility, is not paid, the Title V facility permit shall expire. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit, as required by Rule 203 (Permit to Operate). For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday with the same effect as if it had been postmarked on the expiration date.

(9) Annual Operating Fees for Redundant Emission Controls

Any person holding permits to operate for two or more emission controls applicable to the same equipment who establishes that any of the emission controls is redundant, i.e., not necessary to assure compliance with all applicable legal requirements, shall not be required to pay annual operating permit renewal fees under subdivision (d) for the redundant equipment. The Executive Officer may reinstate the obligation to pay such fees at any time upon determination that operating the control is or has become necessary to assure compliance with any applicable legal requirements.

(e) Annual Operating Emissions Fees

(1) Annual Operating Emission Fee Applicability

In addition to the annual operating permit renewal fee, the owner/operator of all equipment operating under permit shall pay annual emissions fees if any of the criteria in subparagraphs (e)(1)(A) through (e)(1)(C) are met.

(A) The owner/operator of a facility operates equipment under at least one permit.

(B) The total weight of emissions at a facility are greater than or equal to the thresholds for any of the contaminants specified in paragraph (e)(5), except for ammonia, 1,1,1 trichloroethane, and chlorofluorocarbons, from all equipment used by the owner/operator at all locations. The total weight of emissions of each of the contaminants specified in paragraph (e)(5) includes:

(i) Emissions from permitted equipment

(ii) Emissions resulting from all products which continue to passively emit air contaminants after they are manufactured, or processed by such equipment, with the exception of such product that is shipped or sold out of the District so long as the manufacturer submits records which will allow for the determination of emissions within the District from such products.

(iii) Emissions from equipment or processes not requiring a written permit pursuant to Regulation II.

(C) The owner/operator of a facility that reports emissions to the District pursuant to CARB's Criteria and Toxics Reporting Regulation (17 California Code of Regulations section 93400 et seq.) or pursuant to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory

Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5).

(2) Emissions Reporting and Fee Calculation

Each facility subject to subparagraph (e)(1)(B) shall annually report all emissions for all pollutants listed in paragraph (e)(5) and Table IV and incur an emissions fee as prescribed in Table III. Additionally, all major stationary sources of NO_x and/or VOC, as defined in Rule 317, Rule 317.1 and other rule(s) implementing section 185 of the federal Clean Air Act, shall annually report and pay the appropriate clean air act nonattainment fees for all actual source emissions including but not limited to permitted, unpermitted, unregulated and fugitive emissions.

Non-permitted emissions, except if emitted at a facility subject to any rule implementing Section 185 of the Clean Air Act, which are not regulated by the District shall not be reported and shall be excluded from emission fees if the facility provides a demonstration that the emissions are not regulated and maintains sufficient records to allow the accurate demonstration of such non-regulated emissions.

(3) Exception for the Use of Clean Air Solvents

An owner/operator shall not pay a fee for emissions from the use of Clean Air Solvents issued a valid Certificate from the District so long as the facility submits separate records which allow the determination of annual emissions, usage, and identification of such products. A copy of the Clean Air Solvent certificate issued to the manufacturer or distributor shall be submitted with the separate records.

(4) Flat Annual Operating Emission Fee

The owner/operator of all equipment subject to paragraph (e)(1)(A) (not including certifications, registrations or plans) shall each year be assessed a flat annual emissions fee of \$170.94.

(5) Emission Fee Thresholds

Air Contaminant(s)	Annual Emissions Threshold
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥4 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision(b))	≥4 TPY
Specific organic gases as specified in subdivision (b)	≥4 TPY
Oxides of nitrogen (expressed as nitrogen oxide)	≥4 TPY
Total particulate matter	≥4 TPY
Carbon monoxide	≥100 TPY
Ammonia	>0.1 TPY
Chlorofluorocarbons	>1 lb per year
1,1,1 Trichloroethane	>1 lb per year

(6) Clean Fuels Fee

Each facility emitting 250 tons or more per year (≥ 250 TPY) of Volatile Organic Compounds, Nitrogen Oxides, Sulfur Oxides and Particulate Matter shall pay an annual clean fuels fee as prescribed in Table V (California Health and Safety Code Section 40512).

(7) Fees for Toxic Air Contaminants

Each facility subject to subparagraph (e)(1)(B) or (C) emitting a toxic air contaminant greater than or equal to the annual thresholds listed in Table IV shall be assessed annual emissions fees as indicated in subparagraphs (e)(7)(A). The annual emissions fees for toxic air contaminants shall be based on the total weight of emissions of these contaminants associated with all equipment and processes including, but not limited to, material usage, handling, processing, loading/unloading; combustion byproducts, and fugitives (equipment/component leaks).

(A) For emissions reported before January 1, 2020, any facility subject to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall pay the fees listed in Table IV. For emissions reported after January 1, 2020, any facility subject

to paragraph (e)(7) that emits any toxic air contaminant greater than the thresholds listed in Table IV shall not pay the fees in Table IV and shall instead pay the following fees:

- (i) A Base Toxics Fee of \$87.84;
- (ii) A Flat Rate Device Fee of \$384.89 for each device, including permitted and unpermitted equipment with emissions of any pollutant above the annual thresholds listed in Table IV;
- (iii) A Cancer-Potency Weighted Fee of \$11.26 per cancer-potency weighted pound of facility-wide emissions for each pollutant listed in Table IV. The cancer-potency weighted emissions of each toxic air contaminant listed in Table IV shall be calculated as follows:

$$CPWE = TAC \times CPF \times MPF$$

Where:

CPWE = Cancer Potency Weighted Emissions

TAC = Emissions (pounds) of a Table IV toxic air contaminant

CPF = Cancer Potency Factor for the reported toxic air contaminant

MPF = Multi-Pathway Factor for the reported toxic air contaminant

The CPF and MPF shall be equal to those specified in the Rule 1401 Risk Assessment Procedures that were current at the time that the emissions were required to be reported.

- (B) The following facilities are exempt from paying specified toxics emissions fees:

- (i) Any dry cleaning facility that emits less than two (2) tons per year of perchloroethylene, and qualifies as a small business as defined in the general definition of Rule 102 shall be exempt from paying any fees listed in subparagraph (e)(7)(A).
- (ii) Any facility that emits less than two (2) tons per year, of formaldehyde, perchloroethylene, or methylene chloride, may petition the Executive Officer, at least thirty (30) days

prior to the official submittal date of the annual emissions report as specified in paragraph (e)(10), for exemption from formaldehyde, perchloroethylene, or methylene chloride fees as required in subparagraph (e)(7)(A). Exemption from emissions fees shall be granted if the facility demonstrates that no alternatives to the use of these substances exist, no control technologies exist, and that the facility qualifies as a small business as defined in the general definition of Rule 102.

- (iii) Any facility that is located more than one mile from a residential or other sensitive receptor shall be exempt from paying fees in clause (e)(7)(A)(iii).

(8) Reporting of Total Emissions from Preceding Reporting Period and Unreported or Under-reported Emissions from Prior Reporting Periods

- (A) The owner/operator of equipment subject to paragraph (e)(2) shall report to the Executive Officer the total emissions for the immediate preceding reporting period of each of the air contaminants listed in Table III and Table IV from all equipment. The report shall be made at the time and in the manner prescribed by the Executive Officer. The permit holder shall report the total emissions for the twelve (12) month period reporting for each air contaminant concerned from all equipment or processes, regardless of the quantities emitted.
- (B) The Executive Officer will determine default emission factors applicable to each piece of permitted equipment or group of permitted equipment, and make them available to the owner/operator in a manner specified by the Executive Officer and provide them to the owner/operator upon request. In determining emission factors, the Executive Officer will use the best available data. A facility owner/operator can provide alternative emission factors that more accurately represent actual facility operations subject to the approval of the Executive Officer.
- (C) A facility owner/operator shall report to the Executive Officer, in the same manner, and quantify any emissions of air contaminants in previous reporting periods which had not been reported correctly and should have been reported under the requirements in effect in the reporting period in which the emissions occurred.

- (D) The reported emissions shall be certified by an authorized official. For purposes of reporting, an “authorized official” is defined as an individual who has knowledge and responsibility for emissions data and has been authorized by an officer of the permit holder to submit and certify the accuracy of the data presented in the emissions report on behalf of the permit holder, based on best available knowledge.
- (9) Request to Amend Emissions Report and Refund of Emission Fees
 - (A) A facility owner/operator shall submit a written request (referred to as an “Amendment Request”) for any proposed revisions to previously submitted annual emissions reports. Amendment requests with no fee impact, submitted after one (1) year and seventy-five (75) days from the official due date of the subject annual emissions report shall include a non-refundable standard evaluation fee of \$446.21 for each subject facility and reporting period. Evaluation time beyond two hours shall be assessed at the rate of \$223.14 per hour and shall not exceed ten (10) hours. Amendment requests received within one year (1) and seventy five (75) days from the official due date of a previously submitted annual emissions report shall not incur any such evaluation fees. The Amendment Request shall include all supporting documentation and copies of revised applicable forms.
 - (B) A facility owner/operator shall submit a written request (referred to as a “Refund Request”) to correct the previously submitted annual emissions reports and request a refund of overpaid emission fees. Refund Requests must be submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report to be considered valid. The Refund Request shall include all supporting documentation and copies of revised applicable forms. If the Refund Request is submitted within one (1) year and seventy five (75) days from the official due date of the subject annual emissions report, and results in no fee impact, then the facility owner/operator shall be billed for the evaluation fee pursuant to subparagraph (e)(9)(A).
- (10) Notice to Pay and Late Filing Surcharge
 - (A) The facility owner/operator shall submit an annual emissions report and pay any associated emissions fees if a notice to report emissions

is sent by mail, electronic mail, or other electronic means, annually to the owners/operators of all equipment (as shown in District records) for which this subdivision applies. A notice to pay the clean fuels fee specified in paragraph (e)(6) or semi-annual fee specified in paragraph (e)(11) will also be sent by mail, electronic mail, or other electronic means, to facilities which in the preceding reporting year emitted any air contaminant equal to or greater than the emission thresholds specified in subparagraph (e)(11)(A). Emissions reports and fee payment submittals are the responsibility of the owner/operator regardless of whether the owner/operator was notified.

If both the fee payment and the completed annual emissions report are not received by the seventy-fifth (75th) day following January 1 or the fee payment not received by the seventy-fifth (75th) day following July 1 (for semi-annual and clean fuels fees), they shall be considered late, and surcharges for late payment shall be imposed as set forth in subparagraph (e)(10)(B). For the purpose of this subparagraph, the emissions fee payment and the emissions report shall be considered to be timely received by the District if it is delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following the official due date. If the seventy-fifth (75th) day falls on a Saturday, Sunday, or a state holiday, the fee payment and emissions report may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if they had been delivered, postmarked, or electronically paid on the seventy-fifth (75th) day.

- (B) The 2025 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2026. If fee payment and emissions report are not received within the time prescribed by subparagraph (e)(10)(A) or (e)(11)(C), a surcharge shall be assessed and added to the original amount of the emission fee due according to the following schedule:

Less than 30 days	5% of reported amount
30 to 90 days	15% of reported amount
91 days to 1 year	25% of reported amount
More than 1 year	(See subparagraph (e)(10)(D))

- (C) If an annual emission fee or clean fuels fee is timely paid, and if, within one year after the seventy-fifth (75th) day from the official due date of the annual emission report is determined to be less than ninety percent (90%) of the full amount that should have been paid, a fifteen percent (15%) surcharge shall be added, and is calculated based on the difference between the amount actually paid and the amount that should have been paid, to be referred to as underpayment. If payment was ninety percent (90%) or more of the correct amount due, the difference or underpayment shall be paid but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred. If the underpayment is discovered after one (1) year and seventy five (75) days from the official fee due date of the annual emission report, fee rates and surcharges will be assessed based on subparagraph (e)(10)(D).
- (D) The fees due and payable for the emissions reported or reportable pursuant to subparagraph (e)(8)(C) shall be assessed according to the fee rate for that contaminant specified in Tables III, IV, and V, and paragraph (e)(7) and further increased by fifty percent (50%). The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
- (E) Effective July 1, 2019, if the underpayment is a result of emissions related to a source test that was submitted to the Source Test unit for approval prior to or at the time the official AER submittal due date of the subject annual emission report, the difference or underpayment shall be paid, but with no surcharges added. The fee rate to be applied shall be the fee rate in effect for the year in which the emissions actually occurred.
- (F) If one hundred twenty (120) days have elapsed since January 1st, July 1st, or as applicable, and all emission fees including any surcharge have not been paid in full, the Executive Officer may take

action to revoke all Permits to Operate for equipment on the premises, as authorized in Health and Safety Code Section 42307.

(11) Semi-Annual Emissions Fee Payment

- (A) For facilities emitting the threshold amount of any contaminant listed below, the Executive Officer will estimate one half (1/2) of the previous annual emission fees and request that the permit holder pay such an amount as the first installment on annual emission fees for the current reporting period.

Air contaminant(s)	Annual emissions threshold (TPY)
Gaseous sulfur compounds (expressed as sulfur dioxide)	≥10 TPY
Total organic gases (excluding methane and exempt compounds as defined in Rule 102, and specific organic gases as specified in subdivision (b))	≥10 TPY
Specific organic gases as specified in subdivision (b)	≥10 TPY
Oxides of nitrogen (expressed as nitrogen dioxide)	≥10 TPY
Total particulate matter	≥10 TPY
Carbon monoxide	≥100 TPY

- (B) In lieu of payment of one half the estimated annual emission fees, the owner/operator may choose to report and pay on actual emissions for the first six months (January 1 through June 30). By January 1 of the year following the reporting period, the permit holder shall submit a final Annual Emission Report together with the payment of the balance; the annual emission fees less the installment previously paid. The report shall contain an itemization of emissions for the preceding twelve (12) months of the reporting period (January 1 through December 31). The final Annual Emission Report for 2025 emissions together with the payment of the balance (the annual emission fees less the installment previously paid) shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2026.

- (C) An installment fee payment shall be considered late if not received by the District, or postmarked, on or before the seventy-fifth (75th) day following July 1 of the current reporting period and shall be subject to a surcharge pursuant to subparagraph (e)(10)(B).
- (12) **Fee Payment Subject to Validation**
Acceptance of a fee payment does not constitute validation of the emission data.
- (13) **Exempt Compounds**
Emissions of acetone, ethane, methyl acetate, parachlorobenzotrifluoride (PCBTF), and volatile methylated siloxanes (VMS), shall not be subject to the fee requirements of Rule 301(e), but are subject to reporting requirements pursuant to CARB's Criteria and Toxics Reporting Regulation and/or the AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation.
- (14) **Reporting Emissions and Paying Fees**
For the reporting period of January 1 through December 31, emission fees shall be determined in accordance with fee rates specified in Tables III and V, and paragraphs (e)(2) and (e)(7). Installment fees that have been paid for Semi-Annual Emission Fees shall not be subject to this provision.
- (15) **Deadline for Filing Annual Emissions Report and Fee Payment**
Notwithstanding any other applicable Rule 301(e) provisions regarding the annual emissions report and emission fees, for the reporting period January 1 through December 31, the fee payment and the completed annual emissions report shall be delivered, postmarked, or electronically paid on or before the seventy-fifth (75th) day following January 1 of the subsequent year to avoid any late payment surcharges specified in subparagraph (e)(10)(B). The 2025 annual emissions report and associated fee payment shall be considered to be timely received by the District if the report is electronically submitted and payment is delivered, postmarked, or electronically paid on or before May 1, 2026.
- (16) **Reporting GHG Emissions and Paying Fees**
A facility that is subject to the California Air Resources Board (CARB)'s mandatory reporting of Greenhouse Gas (GHG) emissions may request District staff to review and verify the facility's GHG emissions. The fee for review and verification for each GHG emissions report shall consist of an

initial submittal fee of \$182.28 in addition to a verification fee assessed at \$182.28 per hour or prorated portion thereof.

(17) **Abbreviated Reporting Eligibility Pursuant to CARB's Criteria And Toxics Reporting Regulation and Associated Fees**

Facilities electing to submit an abbreviated report to fulfill reporting requirements pursuant to California Code of Regulations Title 17 Section 93400 et seq. are exempt from fees in (e)(7) and subject instead to an annual abbreviated reporting filing fee of \$109.67 beginning July 1, 2025 and thereafter. Facilities are eligible for abbreviated reporting only if conditions in both (e)(17)(A) and (e)(17)(B) are met.

(A) A facility does not meet any of the criteria in (i) through (vi) below:

- (i) Subject to (e)(1)(B)
- (ii) Subject to CARB's AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation (17 California Code of Regulations section 93300.5)
- (iii) Criteria Facility – any facility with permitted potential to emit 250 or more tons per year of any applicable nonattainment pollutant or its precursors.
- (iv) Greenhouse Gas Reporter Facility – any facility subject to reporting under the California Regulation for the Mandatory Reporting of Greenhouse Gas Emissions, 17, CCR Section 95100 et seq.
- (v) Elevated Prioritization Toxics Facility – any facility identified by South coast AQMD as high priority as of January 1 of the data year (the year the emissions occurred), based on the South Coast AQMD's implementation of the AB 2588 "Hot Spots" requirements.
- (vi) Facilities subject to Rule 317.1

(B) A facility engages in activity (or activities) defined as applicable to abbreviated reporting by CARB's Criteria And Toxics Reporting Regulation or authorized by CARB.

(f) **Certified Permit Copies and Reissued Permits**

A request for a certified permit copy shall be made in writing by the permittee after the destruction, loss, or defacement of a permit. A request for a permit to be reissued shall be made in writing by the permittee where there is a name or address

change without a change of owner/operator or location. The permittee shall, at the time a written request is submitted, pay the fees to cover the cost of the certified permit copy or reissued permit as follows:

(1) Certified Permit Copy

Facility Type	Non-Title V	Title V
	\$39.15	\$49.07

(2) Reissued Permit

Facility Type	Non-Title V	Title V
	\$303.26	\$380.00

No fee shall be assessed to reissue a permit to correct an administrative error by District staff.

(g) Reinstating Expired Applications or Permits; Surcharge

An application or a Permit to Operate which has expired due to nonpayment of fees or court judgments in favor of the District or administrative civil penalties associated with the facility may be reinstated by submitting a request for reinstatement of the application or Permit to Operate accompanied by a reinstatement surcharge and payment in full of the amount of monies due at the time the application or Permit to Operate expired. The reinstatement surcharge shall be fifty percent (50%) of the amount of fees due per equipment at the time the application or Permit to Operate expired, or the following amount, whichever is lower:

Permit Holder Per Equipment Fee	Title V Facility	Non-Title V Facility	Other Facility Type
	\$432.13	\$344.86	\$344.86

Such request and payment shall be made within one (1) year of the date of expiration. An application or Permit to Operate which has expired due to nonpayment of fees shall not be reinstated if the affected equipment has been altered since the expiration of the application or Permit to Operate. If the period of expiration has exceeded one (1) year or the affected equipment has been altered,

operation of the equipment shall require a new Permit to Operate and the application shall be subject to Rule 1313(b).

(h) Reinstating Revoked Permits

If a Permit to Operate is revoked for nonpayment of annual permit fees based on emissions or fees on non-permitted emissions, it may be reinstated upon payment by the permit holder of such overdue fees and accrued surcharge in accordance with (e)(10).

(i) Clean Air Act Non-Attainment Fees

Any fees remitted to the District pursuant to Rule 317 – Clean Air Act Non-attainment Fees shall be held in escrow accounts unique to each source. Fees accrued in such escrow accounts may be used for either of the following at the discretion of the source's owner or operator.

- (1) Creditable up to the amount of fees due by the same source during the calendar year or subsequent calendar year(s) for annual emissions fees due pursuant to Rule 301(e)(2), (4), (6), (7) and (11) and annual operating permit renewal fees due pursuant to Rule 301(d)(1), (2) and (4). In no case shall the credit be greater than the fees paid; or
- (2) Use by the owner or operator for VOC and NOx reduction programs at their source that are surplus to the State Implementation Plan according to the following prioritization:
 - (A) at the source; or
 - (B) use within another facility under common ownership; or
 - (C) use in the community adjacent to the facility; or
 - (D) other uses to reduce emissions.

Up to five percent of funds can be used by the South Coast Air Quality Management District for administrative support for items in paragraph (i)(2).

(j) Special Permit Processing Fees - California Environmental Quality Act (CEQA) Assistance, Air Quality Analysis, Health Risk Assessment, and Public Notice for Projects

(1) Payment for CEQA Assistance

(A) CEQA Document Preparation

When a determination is made by the Executive Officer that the District is the Lead Agency for a project, pursuant to the California Environmental Quality Act (CEQA), Public Resources Code

Section 21000 et seq. and state CEQA Guidelines (14 California Code of Regulations section 15000 et seq.), the project applicant may be required to pay a review fee (based on a staff rate of \$223.14 per hour) when a 400-CEQA form requires the CEQA staff to review for CEQA applicability. If preparation of CEQA documentation is deemed necessary, the applicant shall pay an initial fee for the preparation of necessary CEQA documentation according to the following schedule:

Notice of Exemption (upon applicant request)	\$446.26
Negative Declaration (ND), including Supplemental or Subsequent ND	\$6,729.76
Mitigated Negative Declaration (MND), including Supplemental or Subsequent MND	\$6,729.76
Environmental Impact Report (EIR), including Supplemental or Subsequent EIR	\$8,972.98
Addendum to EIR, including Addendum to ND/MND	\$4,650.30

If the Executive Officer determines that the District's CEQA preparation costs (may include, but not limited to, mailing, noticing, publications, et cetera) and staff time (based on the rate of \$223.14 per hour) exceed the initial fee the project applicant, upon notification from the District, shall make periodic payment of the balance due. The Executive Officer shall determine the amount and timing of such periodic payments, based upon the level of CEQA analysis and the amount of monies needed to offset the actual preparation costs.

(B) CEQA Document Assistance

When the District is not the Lead Agency for a project and a request is made by: another public agency; a project proponent; or any third party, for staff assistance with any of the following tasks including, but not limited to: reviewing all or portions of a CEQA document and air quality analysis protocols for emissions inventories and air dispersion modeling prior to its circulation to the public for review pursuant to Public Resources Code §21092; assisting lead agencies with developing and implementing mitigation measures, the requestor may be required to pay a fee for staff time at the rate of

\$223.14 per hour. This fee shall not apply to review of CEQA documents prepared by other public agencies that are available for public review pursuant to Public Resources Code §21092 and is part of the District's intergovernmental review responsibilities under CEQA.

(2) Payment for Air Quality Analysis

When a determination is made by the Executive Officer that an air quality analysis of the emissions from any source is necessary to predict the extent and amount of air quality impact prior to issuance of a permit, the Executive Officer may order air quality simulation modeling by qualified District personnel. Alternatively, the Executive Officer may require (or the owner/operator of the source may elect) that modeling be performed by the owner/operator or an independent consultant.

Where modeling is performed by the owner/operator or an independent consultant, the Executive Officer may require that the results be verified by qualified District personnel. The owner/operator of the source shall provide to the Executive Officer a copy of the final modeling report including all input data, description of methods, analyses, and results. The owner/operator of the source modeled by District personnel shall pay a fee as specified in Table IIA to cover the costs of the modeling analysis. A fee, as specified in Table IIA, shall be charged to offset the cost of District verification of modeling performed by an independent consultant.

(3) Payment for Health Risk Assessment

(A) When a determination is made by the Executive Officer that any source being evaluated for a Permit to Construct or a Permit to Operate may emit toxic or potentially toxic air contaminants, the Executive Officer may order a Health Risk Assessment be conducted by qualified District personnel or by a qualified consultant, as determined by the Executive Officer, engaged by the District under a contract. Alternatively, the Executive Officer may require (or owner/operator of the source may elect) that the assessment be performed by the owner/operator or an independent consultant engaged by the owner/operator. The Health Risk Assessment shall be performed pursuant to methods used by the California EPA's Office of Environmental Health Hazard Assessment.

- (B) For a Health Risk Assessment conducted by the owner/operator of the source or the owner/operator's consultant, the Executive Officer may require that the results be verified by qualified District personnel or by a qualified consultant engaged by the District. The owner/operator of the source shall provide to the Executive Officer a copy of the final Health Risk Assessment including all input data, and description of methods, analyses, and results. The owner/operator of the source for which a Health Risk Assessment is conducted or is evaluated and verified by District personnel or consultant shall pay the fees specified in Table IIA to cover the costs of an Air Quality Analysis and Health Risk Assessment analysis, evaluation, or verification. When the Health Risk Assessment is conducted or is evaluated and verified by a consultant engaged by the District, or District personnel, the fees charged will be in addition to all other fees required.
 - (C) When a Health Risk Assessment is evaluated by the California EPA, pursuant to Health and Safety Code Sections 42315, 44360, 44361 or 44380.5, or by a consultant engaged by the California EPA, or when the District consults with the California EPA regarding the Health Risk Assessment, any fees charged by the California EPA to the District will be charged to the person whose Health Risk Assessment is subject to the review, in addition to other fees required.
- (4) Payment for Public Notice
- An applicant shall pay the applicable fee, for preparation of any public notice as required by the rules, as shown below in this paragraph:

Public Notification Type	Non-Title V Source	Title V Source
For a project requiring notification as defined in Rule 212(c)	\$1,507.98	\$1,889.69
For emission reduction credits (ERCs) in excess of the amounts as specified in Rule 1310(c)	\$1,507.98	\$1,889.69
Requesting allocations from the Offset Budget or requesting the generation or use of any Short Term Credit (STCs)	\$1,507.98	\$1,889.69
Significant revision of a Title V permit	---	\$1,889.69

- (A) An applicant for a project subject to the requirements of Rule 212(c) shall either:
- (i) Pay a flat fee of \$761.75 and the actual cost as invoiced for postage, or
 - (ii) Arrange for distribution of the above notice independent of the District option. If the distribution is carried out by the owner/operator or an independent consultant, the owner/operator of the source shall submit a copy of the proof of distribution to the Executive Officer.
- (B) An applicant for a project subject to the requirements of Rule 212(g) shall either:
- (i) Pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or
 - (ii) Arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located. Where publication

is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

- (5) Payment for Review of Continuous Emissions Monitoring System (CEMS), Fuel Sulfur Monitoring System (FSMS), and Alternative Continuous Emissions Monitoring System (ACEMS)

- (A) New Application for Process Equipment Requiring CEMS or, Alternatively, an FSMS or ACEMS to Comply with the CEMS Requirement.

When a determination is made by the Executive Officer that a Continuous Emissions Monitoring System (CEMS) is required in order to determine a source's compliance with a District rule or regulation, the applicant shall:

- (i) Apply for the use of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.
- (ii) Apply for the use of an FSMS or ACEMS in lieu of a CEMS and pay a basic processing fee as specified in Table IIB at the time of filing.

- (B) Modification of an Existing Certified CEMS, FSMS, or ACEMS

If a certified CEMS, FSMS, or ACEMS is modified in a manner (excluding routine replacement or servicing of CEMS or FSMS components for preventive or periodic maintenance according to established quality assurance guidelines, or CEMS or FSMS components designated by the Executive Officer as "standardized" or direct replacement-type components) determined by the Executive Officer to compromise a source's compliance with a District rule or regulation, the applicant shall pay a processing fee covering the evaluation of the modification and recertification, if necessary, as follows:

- (i) If one or more CEMS or FSMS components (excluding additional pollutant monitors) are replaced, modified, or added, the applicant shall pay a minimum processing fee of \$1,177.30; and additional fees will be assessed at a rate of \$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$7,444.61.

- (ii) If one or more pollutant monitors are added to a CEMS or FSMS (and one or more of its components are concurrently replaced, modified, or added), the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS pollutant monitors and components added.
 - (iii) If one or more pollutant emission sources at a facility are added to an FSMS, a time-shared CEMS, or a SO_x CEMS which is specifically used to “back-calculate” fuel sulfur content for these sources, the applicant shall pay a minimum processing fee as specified in Table IIB, based on the number of CEMS or FSMS monitors and components added.
 - (iv) If one or more ACEMS (or PEMS) components are replaced, modified, or added, the applicant shall pay a minimum processing fee \$1,177.30; and additional fees will be assessed at a rate of \$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$7,444.61.
- (C) Modification of CEMS, FSMS, or ACEMS Monitored Equipment
For any RECLAIM or non-RECLAIM equipment monitored or required to be monitored by a CEMS, FSMS, or ACEMS, that is modified in a manner determined by the Executive Officer to compromise a source’s compliance with a District CEMS-, FSMS-, or ACEMS-related rule or regulation, or requires an engineering evaluation, or causes a change in emissions; the applicant shall pay a minimum processing fee of \$1,177.30, covering the evaluation and recertification, if necessary, of the CEMS, FSMS, or ACEMS. Additional fees will be assessed at a rate of \$223.14 per hour for time spent on the evaluation in excess of 10 hours up to a maximum total fee of \$7,444.61.
- (D) Periodic Assessment of an Existing CEMS, FSMS, or ACEMS
An existing CEMS, FSMS, or ACEMS must be retested on a quarterly, semi-annual, or annual basis to remain in compliance with District regulations. The applicant shall pay a minimum processing fee of \$1,177.30 for this evaluation, if required. Additional fees will be assessed at a rate of \$223.14 per hour for time spent on the

evaluation in excess of 10 hours up to a maximum total fee of \$7,444.62.

(E) CEMS, FSMS, or ACEMS Change of Owner/Operator

Every applicant who files an application for a change of owner/operator of a RECLAIM or non-RECLAIM facility permit shall also file an application for a change of owner/operator of a CEMS, FSMS, or ACEMS, if applicable, and be subject to a processing fee equal to \$354.93 for the first CEMS, FSMS, or ACEMS, plus \$70.77 for each additional CEMS, FSMS, or ACEMS.

(6) Payment for Review and Certification of Barbecue Charcoal Igniter Products

(A) Certification of Barbecue Charcoal Igniter Products

Pursuant to the requirements of District Rule 1174, manufacturers, distributors, and/or retailers of applicable barbecue charcoal igniter products shall perform the required testing and shall submit a formal report for review by SCAQMD staff for product compliance and certification. For each product evaluated, the applicant shall pay a minimum processing fee of \$880.58 per product certified, and additional fees will be assessed at the rate of \$182.28 per hour for time spent on the evaluation/certification process in excess of 5 hours.

(B) Repackaging of Certified Barbecue Charcoal Igniter Products

When a currently certified barbecue charcoal igniter product is repackaged for resale or redistribution, the manufacturer, distributor, and/or retailer shall submit the required documentation to SCAQMD staff for evaluation and approval. For each product or products evaluated, the applicant shall pay a processing fee of \$440.31 for the first certificate issued, and additional fees will be assessed at the rate of \$182.28 per hour for the time spent in excess of 3 hours for the first certificate issued. Additional certificates for the same product or products shall be assessed at the rate of \$88.00 per each additional certificate issued.

(7) Fees for Inter-basin, Inter-district, or Interpollutant Transfers of Emission Reduction Credits

An applicant for inter-basin, inter-district, or interpollutant transfer of ERCs shall file an application for ERC Change of Title and pay fees as listed in Table FEE RATE-B. Additional fees shall be assessed at a rate based on the number of hours for the time spent on review and evaluation of inter-basin, inter-district, and interpollutant transfers of ERCs pursuant to Rule 1309 subdivisions (g) and (h).

Facility Type	Non-Title V	Title V
	\$258.67/hr	\$324.14/hr

- (8) Fees for Grid Search to Identify Hazardous Air Pollutant Emitting Facilities
A fee of \$443.33 shall be submitted by any individual, business or agency requesting the District to conduct a grid search to identify all facilities with the potential to emit hazardous air pollutants located within one-quarter mile of a proposed school boundary.

Failure to pay the fees described in this subdivision within thirty (30) days after their due date(s) shall result in expiration of pending applications, and no further applications will be accepted from the applicant until the fees have been paid in full.

- (k) Government Agencies

All applicants and permittees, including federal, state, or local governmental agencies or public districts, shall pay all fees.

- (l) RECLAIM Facilities

- (1) For RECLAIM facilities, this subdivision specifies additional conditions and procedures for assessing the following fees:

- (A) Facility Permit;
- (B) Facility Permit Amendment;
- (C) Change of Operating Condition;
- (D) Change of Owner/Operator;
- (E) Annual Operating Permit;
- (F) Transaction Registration;
- (G) RECLAIM Pollutant Emission;
- (H) Duplicate Permits;
- (I) Reissued Permits;

(J) RECLAIM Breakdown Emissions; and

(K) Non-Tradeable Allocation Credit Mitigations.

(2) RECLAIM Fees Applicability

All RECLAIM Facility Permit holders shall be subject to this subdivision.

(3) Rule 301 - Permit Fees Applicability

Unless specifically stated, all RECLAIM Facility Permit holders shall be subject to all other provisions of Rule 301 - Permit Fees.

(4) Facility Permit Amendment

At the time of filing an application for a Facility Permit Amendment, a Facility Permit Amendment Fee shall be paid and an application for such amendment shall be submitted. The Facility Permit Amendment Fees for an application or group of applications are listed in Table VII and shall be based on the type of facility permit. Facility Permit Amendment Fees are in addition to the sum of applicable fees assessed for each application required for affected equipment as specified in subparagraph (c)(3)(C) (for administrative equipment applications) or Table FEE RATE-A (for non-administrative equipment applications) or Rule 306 (i)(1). All delinquent fees, court judgments in favor of the District and administrative civil penalties associated with the facility must be paid before a Facility Permit Amendment application will be accepted.

(5) Change of Operating Condition

At the time of filing an application for a Change of Operating Conditions that requires engineering evaluation or causes a change in emissions, a Change of Condition Fee shall be paid. Such fee shall be equal to the sum of fees assessed for each equipment subject to the change of condition as specified in Table FEE RATE-A. All delinquent fees associated with the affected facility subject to the change of condition must be paid before a Change of Operating Conditions application will be accepted.

(6) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a RECLAIM facility permit shall be determined from Table FEE RATE-C. In addition, a Facility Permit Amendment fee as specified in paragraph (1)(4) shall be assessed. All fees, billed within the past 3 years from the date of application submittal that are, associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility-specific fees (such as “Hot Spots” fees), must be paid before a

Change of Owner/Operator or Additional Operator application is accepted. If after an application is received and SCAQMD determines that fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely the new operator will not be billed for any additional fees billed to the previous owner/operator.

- (7) Annual Operating Permit Renewal Fee
 - (A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).
 - (B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable permit renewal fees specified in paragraph (d)(2).
 - (C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the permit renewal date that said notice was not received. If the Annual Operating Permit Renewal fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.
- (8) Transaction Registration Fee

The transferor and transferee of an RTC shall jointly register the transaction with the District pursuant to District Rule 2007 – Trading Requirements.

The transferee shall pay a Transaction Registration Fee of \$243.84 at the time the transaction is registered with the SCAQMD.

(9) RECLAIM Pollutant Emission Fee

At the end of the reporting period specified in subparagraph (e)(8)(A), RECLAIM facilities shall pay a RECLAIM Pollutant Emission Fee based on the facilities' total certified RECLAIM pollutant emissions. For facilities emitting ten (10) tons per year or more of any contaminant the previous year, the Facility Permit holders shall pay a semi-annual installment equal to one half (1/2) of the total estimated fee with final balance due at the end of the reporting period.

(A) The Facility Permit Holder shall pay emission fees according to the provisions of subdivision (e) for all emissions that are not accounted for with RECLAIM pollutant emissions. The Facility Permit holder shall add non-RECLAIM emissions to applicable RECLAIM emissions to determine the appropriate fee rate from Table III fee rate per ton of emissions.

(B) Facility Permit Holders shall pay RECLAIM Pollutant Emission Fees according to the provisions of subdivision (e), except that:

- (i) Fees based on emissions of RECLAIM pollutants as defined in Rule 2000(c)(58) for annual payments shall be calculated based on certified emissions as required by paragraph (b)(2) or (b)(4) of Rule 2004, as applicable;
- (ii) RECLAIM Pollutant Emission Fees shall be due as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities;
- (iii) Facilities emitting ten (10) tons per year or more of a RECLAIM pollutant during the previous annual reporting period, shall also pay a semi-annual installment based on either (a) one-half (1/2) of the facility's RECLAIM pollutant fees for the previous annual reporting period; or (b) emissions certified pursuant to paragraph (b)(2) and (b)(4) of Rule 2004 in the two (2) quarters falling in the time period that coincides with the first six (6) months of the current reporting period, by the deadline as established by subdivision (e) of this rule for both Cycle 1 and Cycle 2 Facilities.

- (iv) A fee payment is considered late and subject to the late payment surcharge of paragraph (e)(10) if not received within sixty (60) days of the due date specified in this paragraph.
- (C) If the Executive Officer determines that the APEP emissions reported by a Facility Permit Holder are less than the amount calculated as specified in Rule 2004(b)(2) and (b)(4), the Facility Permit Holder shall pay RECLAIM Pollutant Emission Fees on the difference between the APEP total as determined by the Executive Officer and the reported APEP total as specified in subparagraph (l)(9)(A).
- (D) In the event that certified emissions determined pursuant to Rule 2004(b)(2) and (b)(4), for compliance year beginning January 1, 1995 and after, include emissions calculated using missing data procedures, and these procedures were triggered pursuant to Rule 2011(c)(3) or 2012(c)(3) solely by a failure to electronically report emissions for major sources due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder, such portion of the emissions may be substituted by valid emission data monitored and recorded by a certified CEMS, for the purpose of RECLAIM pollutant emission fee determination only, provided that a petition is submitted to the Executive Officer with the appropriate processing fee by the Facility Permit holder. The petition must be made in writing and include all relevant data to clearly demonstrate that the valid emission data were recorded and monitored by a certified CEMS as required by Rules 2011 and 2012 and the only reason for missing data procedures being triggered was due to a problem with transmitting the emission data to the District which was beyond the control of the Facility Permit holder. In addition to the RECLAIM pollutant emission fee, the petitioner shall pay a minimum processing fee as shown in the following table in this subparagraph:

Facility Type	Non-Title V	Title V
	\$941.01	\$1,179.22

and an additional fee assessed at the applicable hourly rate, for time spent on evaluation in excess of 3 hours, as shown in the table below in this subparagraph:

Facility Type (After 3 hours)	Non-Title V	Title V
	\$241.34/hr	\$302.42/hr

(10) Breakdown Emission Report Evaluation Fee

The Facility Permit Holder, submitting a Breakdown Emission Report to seek exclusion of excess emissions from the annual allocations pursuant to Rule 2004 - Requirements, shall pay fees for the evaluation of a Breakdown Emission Report. The Facility Permit Holder shall pay a filing fee of one (1) hour based on the fee rates shown in the table below in this paragraph, at the time of filing of a Breakdown Emission Report, and shall be assessed an evaluation fee at the hourly rate shown in the same table.

Facility Type (After 3 hours)	Non-Title V	Title V
	\$258.67/hr	\$324.14/hr

(11) Breakdown Emission Fee

At the end of the time period from July 1 through June 30, the Facility Permit holder shall pay a Breakdown Emission Fee for excess emissions determined pursuant to District Rule 2004 - Requirements. The Facility Permit Holder shall include excess emissions to the total certified RECLAIM emissions to determine the appropriate RECLAIM Pollutant Emission Fee.

(12) Mitigation of Non-Tradeable Allocation Credits

Upon submitting a request to activate non-tradeable allocation credits pursuant to District Rule 2002(h), the RECLAIM Facility Permit Holder shall pay a mitigation fee per ton of credits requested as shown below:

Facility Type	Non-Title V	Title V

	\$17,262.52	\$21,631.58

plus a non-refundable processing fee as shown below:

Facility Type	Non-Title V	Title V
	\$172.04	\$215.61

- (13) Evaluation Fee to Increase an Annual Allocation to a Level Greater than a Facility's Starting Allocation Plus Non-Tradable Credits

The Facility Permit Holder submitting an application to increase an annual Allocation to a level greater than the facility's starting allocation plus non-tradable credits pursuant to Rule 2005 – New Source Review shall pay fees for the evaluation of the required demonstration specified in Rule 2005(c)(3). The Facility Permit Holder shall pay an evaluation fee at the applicable hourly rate as shown in the table below:

Facility Type (After 3 hours)	Non-Title V	Title V
	\$258.67/hr	\$324.14/hr

- (14) Facility Permit Reissuance Fee for Facilities Exiting RECLAIM

A facility exiting the NOx RECLAIM program pursuant to Rule 2002(f)(8) shall be assessed a Facility Permit Reissuance Fee for the conversion of its RECLAIM Facility Permit to a Command-and-Control Facility Permit. The conversion consists of removal of non-applicable RECLAIM provisions and addition of requirements for applicable command-and-control rules. The Facility Permit Reissuance Fee includes an initial flat fee, plus an additional time and materials (T&M) charge where applicable. Both the initial flat fee and T&M charge are tiered based on the number of permitted RECLAIM NOx sources at the facility. Both the initial flat fee and T&M charge are also differentiated based on a facility's Title V status. The initial flat fee to transition from NOx RECLAIM Facility Permit to Command-and-Control Facility Permit per Rule 2002(f)(8) shall be paid at the time of filing and assessed according to the following fee schedule.

Number of Permitted RECLAIM NOx Sources	Non-Title V	Title V
Less than 10	\$3,103.63	\$4,394.03
Greater than or equal to 10 and less than 20	\$6,467.29	\$8,788.09
20 or more	\$12,934.64	\$17,576.18

An additional T&M charge shall be assessed for time spent on the permit conversion in excess of the number of hours and at the hourly rate specified in the following fee schedule and billed following permit reissuance.

	Non-Title V		Title V	
Number of Permitted RECLAIM NOx Sources	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)	Begin Charging Hourly Rate After (hrs)	T&M Rate (\$/hr)
Less than 10	12	\$258.67	15	\$292.91
Greater than or equal to 10 and less than 20	25	\$258.67	30	\$292.91
20 or more	50	\$258.67	60	\$292.91

(15) **Optional Conversion of Transitioned RECLAIM Facility Permit**

A Facility that has transitioned out of the RECLAIM program in accordance with paragraph (l)(14) and that elects to convert all permitted equipment described on the RECLAIM Facility Permit to equipment/process based Permits to Operate (pursuant to Regulation II) shall pay a fee equal to the Change of Condition fee specified in Table FEE RATE-A, in accordance with the Schedule identified in Table IA or IB, for each equipment/process converted.

(m) Title V Facilities**(1) Applicability**

The requirements of this subdivision apply only to facilities that are subject to the requirements of Regulation XXX - Title V Permits.

(2) Rule 301 Applicability

All Title V facilities shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Permit Processing Fees for Facilities Applying for an Initial Title V Facility Permit

(A) The applicant shall pay the following initial fee when the application is submitted:

Title V INITIAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Applications submitted on or after July 1, 2019	\$3,241.97	\$10,375.34	\$23,345.53	\$39,558.21

To determine the initial fee when the number of devices is not available, the applicant may substitute the number of active equipment. This fee will be adjusted when the Title V permit is issued and the correct number of devices are known.

(B) The applicant shall, upon notification by the District of the amount due when the permit is issued, pay the following final fee based on the time spent on the application:

Title V FINAL Fee				
Number of Devices	1-20	21-75	76-250	251+
Time Spent in Excess of:	8 Hours	30 Hours	70 Hours	120 Hours
On or after July 1, 2019	\$324.14 per hour; up to a maximum total fee of \$39,574.84	\$324.14 per hour; up to a maximum total fee of \$79,149.66	\$324.14 per hour; up to a maximum total fee of \$202,609.42	\$324.14 per hour; up to a maximum total fee of \$296,811.26

For applicants that did not pay the correct initial fee based on the actual number of devices, the fee when the permit is issued shall be equal to the correct initial fee less the initial fee actually paid, plus the final fee.

Applications submitted on or prior to January 15, 1998 shall not be subject to the final fee.

- (C) If the facility requests revisions to the existing permit terms or conditions, including permit streamlining, an alternative operating scenario or a permit shield, the facility shall submit additional applications with the applicable fees in subdivisions (c) and (j) for each piece of equipment for which a revision is requested. Evaluation time spent on these additional applications shall be excluded from the time calculated for the billing for initial permit issuance in subparagraph (m)(3)(B).
- (D) If a new facility is required to obtain a Title V facility permit to construct, the facility shall submit initial Title V fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all equipment at the facility.
- (E) If an existing facility is required to obtain a Title V facility permit because of a modification, the facility shall submit initial Title V

fees as specified in paragraph (m)(3). These fees are in addition to the sum of all the applicable fees in subdivisions (c) and (j) for all new and modified equipment at the facility.

(4) Permit Revision Fee

The permit processing fees for a Facility Permit Amendment or Revision shall be based on the Facility Permit type as specified in Table VII. Facility Permit Amendment or Revision includes any administrative permit revision or amendment, minor permit revision or amendment, de minimis significant permit revision or amendment, and any significant permit revision or amendment.

(5) Renewal Fees

The fees for renewal of a Title V Facility Permit, at the end of the term specified on the permit, are specified in Table VII. Renewal fees include both an initial processing fee that is due when the application is submitted, and a final fee assessed after SCAQMD evaluation is complete and the permit is issued, and is due upon notification by the SCAQMD of the amount due.

(6) Public Notice Fees

The holder of, or applicant for, a Title V permit shall either:

- (A) pay the actual cost as invoiced for publication of the notice by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located and for the mailing of the notice to persons identified in Rule 212(g), or
- (B) arrange publication of the above notice independent of the District option. This notice must be by prominent advertisement in the newspaper of general circulation in the area affected where the facility is located.

Where publication is performed by the owner/operator or an independent consultant, the owner/operator of the source shall provide to the Executive Officer a copy of the proof of publication.

(7) Public Hearing Fees

The holder of, or applicant for, a Title V permit shall, upon notification by the District of the amount due, pay fees of \$6,489.04 plus \$2,017.53 per hour for a public hearing held on a permit action.

(8) Application Cancellation

If a Title V permit application is canceled, the applicant shall pay, upon notification of the amount due, a final fee in accordance with this subdivision. The District shall refund the initial fee only if evaluation of the application has not been initiated.

(9) Notice of Amount Due and Effect of Nonpayment

For fees due upon notification, such notice may be given by personal service or sent by mail, electronic mail, or other electronic means, and shall be due thirty (30) days from the date of personal service, mailing, or electronic transmission. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or the state holiday with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. Nonpayment of the fee within this period of time will result in permit expiration or revocation of the subject permit(s) in accordance with subdivision (f) of Rule 3002. No further applications will be accepted from the applicant until such time as overdue permit processing fees have been fully paid.

(10) Exclusion Requests

The fees for requesting exclusion or exemption from the Title V program shall be calculated in accordance with Rule 306 – Plan Fees.

(n) All Facility Permit Holders

(1) Applicability

The requirements of this subdivision apply to all non-RECLAIM holders of a Facility Permit.

(2) Rule 301 Applicability

All non-RECLAIM Facility Permit holders or applicants shall be subject to all other provisions of Rule 301 - Permit Fees, except as provided for in this subdivision.

(3) Facility Permit Revision

Except as provided in paragraphs (m)(4) and (m)(5), the permit processing fee for an addition, alteration or revision to a Facility Permit that requires

engineering evaluation or causes a change in emissions shall be the sum of applicable fees assessed for each affected equipment as specified in subdivisions (c) and (j). For a non-Title V facility, the facility permit revision fee shall be the applicable facility permit fee in Table VII.

(4) Change of Operating Condition

The permit processing fee for a Change of Operating Condition that requires engineering evaluation or causes a change in emissions shall be the sum of fees assessed for each equipment or process subject to the change of condition as specified in subdivisions (c) and (j).

(5) Fee for Change of Owner/Operator

The Permit Processing Fee for a Change of Owner/Operator of a facility permit shall be determined from Table FEE RATE-C. In addition, an administrative permit revision fee, as specified in Table VII, shall be assessed. All fees billed within the past 3 years from the date of application submittal that are associated with the facility for equipment for which a Change of Owner/Operator or Additional Operator application is filed, and all facility specific fees (such as "Hot Spots" fees), must be paid before the Change of Owner/Operator or Additional Operator application is accepted. If after an application is received, the SCAQMD determines that additional fees are due, the new owner/operator shall pay such fees within 30 days of notification. If the fees are paid timely, the new owner/operator will not be billed for any additional fees billed to the previous owner/operator.

(6) Annual Operating Permit Renewal Fee

(A) Unless otherwise stated within this subdivision, the Facility Permit holder shall be subject to all terms and conditions pursuant to subdivision (d).

(B) An Annual Operating Permit Renewal Fee shall be submitted by the end of the compliance year. Such fee shall be equal to the sum of applicable annual operating permit renewal fees specified in paragraph (d)(2).

(C) At least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date. If such notice is not received at least thirty (30) days before the annual renewal date, the owner/operator of equipment under permit shall notify the District on or before the

permit renewal date that said notice was not received. If the Annual Operating Permit Renewal Fee is not paid within thirty (30) days after the due date, the permit will expire and no longer be valid. In such a case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid permit as required by District Rule 203 (Permit to Operate). For the purpose of this subparagraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the next business day following the Saturday, Sunday, or state holiday as if it had been delivered, postmarked, or electronically paid on the expiration date.

(o) **Asbestos Fees**

Any person who is required by District Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities to submit a written notice of intention to demolish or renovate shall pay at the time of delivery of notification, the Asbestos and Lead Fees specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received pursuant to Rule 1403, unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

For all requests of pre-approved Procedure 5 plans submitted in accordance with Rule 1403(d)(1)(D)(i)(V)(2), the person shall pay the full fee for the first evaluation and shall pay fifty percent (50%) of the applicable fee for each subsequent pre-approved Procedure 5 plan evaluation.

(p) Lead Abatement Notification Fees

A person who is required by a federal or District rule to submit written notice of intent to abate lead shall, at the time of delivery of notification, pay the appropriate renovation and abatement fee specified in Table VI of this rule. Fees are per notification and multiple fees may apply. No notification shall be considered received unless it is accompanied by the required payment. Each revision of a notification shall require a payment of the Revision to Notification fee in Table VI. When a revision involves a change in project size, the person shall pay, in addition to the revision fee, the difference between the fee for the original project size and the revised project size according to Table VI. If the project size does not change for the revision, no additional fees based on project size shall be required. Revisions are not accepted for expired notifications.

(q) NESHAP Evaluation Fee

(1) At the time of filing an application for a Change of Operating Conditions submitted solely to comply with the requirements of a NESHAP, a NESHAP Evaluation Fee shall be paid. The fee shall be \$451.46. Additional fees shall be assessed at a rate of \$223.14 per hour for time spent in the evaluation in excess of two (2) hours, to a maximum total fee not to exceed the applicable Change of Conditions Fees listed for each affected piece of equipment as specified in Table FEE RATE-A.

(2) Payment of all applicable fees shall be due in thirty (30) days from the date of personal service, mailing, or electronic transmission of the notification of the amount due. Non-payment of the fees within this time period will result in expiration of the permit. For the purpose of this paragraph, the fee payment will be considered to be received by the District if it is delivered, postmarked, or electronically paid on or before the expiration date stated on the billing notice. If the expiration date falls on a Saturday, Sunday, or a state holiday, the fee payment may be delivered, postmarked, or electronically paid on the business day following the Saturday, Sunday, or the state holiday, with the same effect as if it had been delivered, postmarked, or electronically paid on the expiration date. No further applications will be accepted until such time as all overdue fees have been fully paid.

(r) Fees for Certification of Clean Air Solvents

At the time of filing for a Clean Air Solvent certificate, the applicant shall submit a fee of \$1,950.83 for each product to be tested. Additional fees will be assessed at the rate of \$182.28 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Clean Air Solvent Certificate shall be valid for five (5) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) containing a Clean Air Solvent continue(s) to meet Clean Air Solvent criteria, and has not been reformulated. The renewal fee shall be \$163.71 per certificate.

(s) Fees for Certification of Consumer Cleaning Products Used at Institutional and Commercial Facilities

At the time of filing for certification of any Consumer Cleaning Products Used at Institutional and Commercial Facilities, the applicant shall submit a fee of \$1,950.83 for each product to be tested, plus an additional fee of \$389.19 for quantification of total nitrogen, total phosphorous, and trace metals by a contracting laboratory. Additional fees will be assessed at the rate of \$182.28 per hour for time spent on the analysis/certification process in excess of 12 hours. Adjustments, including refunds or additional billings, shall be made to the submitted fee as necessary. A Consumer Cleaning Products Used at Institutional and Commercial Facilities Certificate shall be valid for three (3) years from the date of issuance and shall be renewed upon the determination of the Executive Officer that the product(s) certified as a Consumer Cleaning Products Used at Institutional and Commercial Facilities continue(s) to meet Consumer Cleaning Products Used at Institutional and Commercial Facilities criteria, and has not been reformulated. The renewal fee shall be \$163.71 per certificate.

(t) All Facility Registration Holders

(1) Applicability

The requirements of this subdivision apply to all holders of a Facility Registration.

(2) Rule 301 Applicability

Unless specifically stated otherwise, all Facility Registration holders shall be subject to all other provisions of Rule 301 - Permit Fees.

- (3) **Fee Applicability to Existing Facilities**
Existing facilities entering the Facility Registration Program shall pay no fee if no changes are initiated by actions of the permittee to the existing permit terms or conditions or to the draft Facility Registration prepared by the District.
 - (4) **Duplicate of Facility Registrations**
A request for a duplicate of a Facility Registration shall be made in writing by the permittee. The permittee shall, at the time a written request is submitted, pay \$36.19 for the first page and \$2.52 for each additional page in the Facility Registration.
 - (5) **Reissued Facility Registrations**
A request for a reissued Facility Registration shall be made in writing by the permittee where there is a name or address change without a change of owner/operator or location, or for an administrative change in permit description or a change in permit conditions to reflect actual operating conditions, which do not require any engineering evaluation, and do not cause a change in emissions. The permittee shall, at the time a written request is submitted, pay \$280.39 for the first equipment listed in the Facility Registration plus \$2.52 for each additional equipment listed in the Facility Registration.
- (u) **Fees for Non-permitted Emission Sources Subject to Rule 222**
 - (1) **Initial Filing Fee**
Prior to the operation of the equipment, the owner/operator of an emission source subject to Rule 222 shall pay to the District an initial non-refundable non-transferable filing and processing fee of \$291.94 for each emission source.
 - (2) **Change of Owner/Operator or Location**
If the owner/operator or the location of an emission source subject to Rule 222 changes, the current owner/operator must file a new application for Rule 222 and pay to the District an initial non-refundable non-transferable filing and processing fee of \$291.94 for each emission source.
 - (3) **Annual Renewal Fee**
On an annual re-filing date set by the Executive Officer the owner/operator of a source subject to Rule 222 shall pay a renewal fee of \$291.94 (except for non-retrofitted boilers). At least thirty (30) days before such annual re-

filing date, all owners/operators of emission sources subject to Rule 222 will be notified by mail, electronic mail, or other electronic means, of the amount to be paid and the due date for the annual re-filing fee.

(4) Notification of Expiration

If the annual re-filing fee is not paid within thirty (30) days after the due date, the filing will expire and no longer be valid. In such case, the owner/operator will be notified by mail, electronic mail, or other electronic means, of the expiration and the consequences of operating equipment without a valid Rule 222 filing.

(5) Reinstating Expired Filings

To re-establish expired filings, the owner/operator of a source subject to Rule 222 shall pay a reinstatement fee of fifty percent (50%) of the amount of fees due per emission source. Payment of all overdue fees shall be made in addition to the reinstatement surcharge. Payment of such fees shall be made within one year of the date of expiration. If the period of expiration has exceeded one year or the affected equipment has been altered, the owner/operator of an emission source subject to Rule 222 shall file a new application and pay all overdue fees.

(v) Fees for Expedited Processing Requests

An applicant has the option to request expedited processing for an application for a permit, CEQA work, an application for an ERC/STC, Air Dispersion Modeling, HRA, Source Test Protocols and Report Fees and Asbestos Procedure 4 & 5 notifications. A request for expedited processing pursuant to this section shall be made upon initial application submittal. Expedited processing is intended to be performed by District Staff strictly during overtime work. Approval of such a request is contingent upon the District having necessary procedures in place to implement an expedited processing program and having available qualified staff for overtime work to perform the processing requested. The applicant shall be notified whether or not the request for expedited processing has been accepted within 30 days of submittal of the request. If the request for expedited processing is not accepted by the District, the additional fee paid for expedited processing will be refunded to the applicant.

(1) Permit Processing Fee

Fees for requested expedited processing of permit applications will be an additional fee of fifty percent (50%) of the applicable base permit

processing fee (after taking any discounts for identical equipment but not the higher fee for operating without a permit) by equipment schedule. For schedule F and higher as shown in the table below in this paragraph, expedited processing fees will include an additional hourly fee, as set forth in the applicable “Non-Title V Added Base Hourly Fee” or “Title V Added Base Hourly Fee” columns, when the processing time exceeds times as indicated in the “Processing Time Exceeding” column; but not to exceed the total amounts in the applicable “Non-Title V Maximum Added Base Cap Fee” or “Title V Maximum Added Base Cap Fee” columns.

Processing Time Exceeding	Schedule	Non-Title V Added Base Hourly Fee	Non-Title V Maximum Added Base Cap Fee	Title V Added Base Hourly Fee	Title V Maximum Added Base Cap Fee
99 hours	F	\$388.03	\$72,938.98	\$478.19	\$91,399.44
117 hours	G	\$388.03	\$124,961.63	\$478.19	\$156,588.73
182 hours	H	\$388.03	\$158,888.43	\$478.19	\$199,102.21

(2) **CEQA Fee**

Fees for requested expedited CEQA work will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of \$223.14 plus \$115.72 per hour (one half of hourly plus mileage). The established CEQA fees found in the provisions of Rule 301(j) shall be paid at the time of filing with the additional overtime costs billed following permit issuance. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. This proposal is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(3) **CEMS, FSMS, and ACEMS Fee**

Fees for requested expedited processing of CEMS, FSMS, and ACEMS applications will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of \$223.14 plus \$115.72 per hour (one half of hourly plus mileage).

The established “Basic Fee” schedule found in the CEMS, FSMS, and ACEMS Fee Schedule in TABLE IIB shall be paid at the time of filing with the additional overtime costs billed following project completion. Notwithstanding other provisions of this section, fees are due at the time specified in the bill which will allow a reasonable time for payment. A request for expedited CEMS, FSMS, and ACEMS application work can only be made upon initial work submittal, and approval of such a request is contingent upon the ability of the District to implement the necessary policies and procedures and the availability of qualified staff for overtime work.

(4) Air Dispersion Modeling and HRA Fees

Fees for requested expedited review and evaluation of air dispersion modeling and health risk assessments will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of \$186.87 plus \$96.91 per hour (one half of hourly plus mileage).

(5) ERC/STC Application Fees

Fees for requested expedited review and evaluation of ERC/STC application fees will be an additional fee based upon actual review and work time billed at a rate for staff overtime which is equal to the staff’s hourly rate of \$223.14 plus \$115.72 per hour (one half of hourly plus mileage).

(6) Procedure 4 & 5 Evaluation

Fees for requested expedited reviews and evaluation of Procedure 4 or 5 plans per Rule 301(o) Asbestos Fees will be an additional fee of fifty percent (50%) of the Procedure 4 & 5 plan evaluation fee.

(w) Enforcement Inspection Fees for Statewide Portable Equipment Registration Program (PERP)

(1) Registered Portable Equipment Unit Inspection Fee

Registered portable equipment units are those which emit PM10 in excess of that emitted by an associated engine alone. An hourly fee of \$115.00 shall be assessed for a triennial portable equipment unit inspection, including the subsequent investigation and resolution of violations, if any, of applicable state and federal requirements, not to exceed \$590.00 per unit.

- (2) Registered Tactical Support Equipment (TSE) Inspection Fee
Registered TSE includes registered equipment using a portable engine, including turbines, that meet military specifications, owned by the U.S. Department of Defense, the U.S. military services, or its allies, and used in combat, combat support, combat service support, tactical or relief operations, or training for such operations.
 - (A) To determine compliance with all applicable state and federal requirements, each registered TSE unit will be inspected once per calendar year.
 - (i) For registered TSE units determined to be in compliance with all applicable state and federal requirements during the annual inspection:
 - (a) A fee for the annual inspection of a single registered TSE unit shall be assessed at a unit cost of \$90.00.
 - (b) A fee for annual inspection of two or more registered TSE units at a single location shall be assessed at the lesser of the following costs:
 - (1) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
 - (2) A unit cost of \$90.00 per registered TSE unit inspected.
 - (ii) For registered TSE units determined to be out of compliance with one or more applicable state or federal requirements during the annual inspection, fees for the annual inspection (including the subsequent investigation and resolution of the violation) shall be assessed at the lesser of the following costs:
 - (a) The actual time to conduct the inspection at the rate of \$115.00 per hour; or
 - (b) A unit cost of \$90.00 per registered TSE unit inspected.
- (3) Off-hour Inspection Fee
In addition to the inspection fees stated above, any arranged inspections requested by the holder of the registration that are scheduled outside of District normal business hours may be assessed an additional off-hour

inspection fee of \$60.00 per hour for the time necessary to complete the inspection.

(4) Notice to Pay and Late Payment Surcharge

A notice to pay the inspection fees will be sent by mail, electronic mail, or other electronic means, to the registration holder. Fees are due and payable immediately upon receipt of the notice to pay. Failure to pay the inspection fees within 120 days of the date of the initial notice to pay may result in the suspension or revocation of the registration by CARB. Once a registration has been suspended, CARB will not consider reinstatement until all fees due have been paid in full.

(x) Notification Fees for Rules 1118.1, 1149, 1166, and 1466

Any person who is required by the District to submit a written notice pursuant to Rules 1118.1, 1149, 1166, 1466, or for soil vapor extraction projects shall pay a notification fee of \$81.61 per notification.

(y) Fees for the Certification of Equipment Subject to the Provisions of Rules 1111, 1121 and 1146.2

(1) Initial Certification Fee

Any person requesting certification pursuant to Rules 1111, 1121 or 1146.2 shall pay a fee of \$752.38 per certification letter for each family of model series certified. This fee shall be paid in addition to the fees paid to review any associated source test report(s).

(2) Additional Fees for Modification or Extension of Families to Include a New Model(s)

Any person requesting a modification or extension of a certification already issued to include a new model(s) shall pay an additional fee of \$376.20 for certification of new models added by extension to the previously certified model series per request.

(3) Failure to pay all certification fees shall result in the revocation of each certified piece of equipment that was evaluated for which fee payment has not been received within 30 days after the due date.

(z) “No Show” Fee for Rule 461 – Gasoline Dispensing Equipment Scheduled Testing

(1) Reverification, and Performance Testing

If a testing company and/or tester does not show for a Reverification test, or Performance test within one hour of its original scheduled time, and an

SCAQMD inspector arrives for the inspection, a “No Show” fee of \$553.21 shall be charged to the testing company and/or tester. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future tests within SCAQMD jurisdiction until all overdue fees are paid in full.

(2) Pre-Backfill Inspection

If a contracting company is not ready for a Pre-Backfill inspection of its equipment at the original scheduled time, and/or did not notify the SCAQMD inspector of postponement/cancellation at least three hours prior to the scheduled time, a “No Show” fee of \$553.21 shall be charged to the contracting company. The fee shall be paid within 60 days of the date of the invoice. If the fee is not paid, the account will become delinquent 30 days after the due date. Any delinquent account holder will not be allowed to schedule any future pre-backfill inspections within SCAQMD jurisdiction until all overdue fees are paid in full.

(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

(1) The owner or operator of a petroleum refinery or related facility subject to Rule 1180, and other refineries subject to Rule 1180.1 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code Section 42705.6.

(2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be as follows:

Facility Name* and Location	FY 22-23	FY 23-24	FY 24-25 (and thereafter)
	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee	Annual Operating and Maintenance Fee
Andeavor Corporation (Carson)	\$917,253.56	\$936,417.46	\$954,710.26

Proposed Amended Rule 301 (Cont.)**(Amended May 2, 2025 TBD)**

Andeavor Corporation (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
Chevron U.S.A. Inc. (El Segundo)	\$917,253.56	\$936,417.46	\$954,710.26
Phillips 66 Company (Carson)	\$458,626.78	\$468,208.73	\$477,355.13
Phillips 66 Company (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13
PBF Energy, Torrance Refining Company (Torrance)	\$917,253.56	\$936,417.46	\$954,710.26
Valero Energy (Wilmington)	\$458,626.78	\$468,208.73	\$477,355.13

<u>Facility Name *, Location</u>	<u>Rule</u>	<u>FY 25-26</u>	<u>FY 26-27</u>	<u>FY 27-28 (and thereafter)</u>
		<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>
<u>Tesoro Refining & Marketing Company, LLC, Carson</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Tesoro Refining & Marketing Company, LLC, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Chevron Products Co., El Segundo</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Phillips 66 Company/Los Angeles Refinery, Carson</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Phillips 66 Company/LA Refinery Wilmington Plant, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Torrance Refining Company, LLC, Torrance</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Ultramar Inc. dba Valero Wilmington Refinery, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Air Products and Chemicals, Inc. (permitted as Air Prod & Chem, Inc.), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Air Products and Chemicals, Inc., Wilmington</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Kinder Morgan Liquids Terminals, LLC, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Tesoro Logistics, Carson Crude Terminal, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Air Products Manufacturing (formerly AltAir Paramount), Paramount</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>
<u>Lunday-Thagard Co. dba World Oil Refining, South Gate</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>
<u>Valero Wilmington Asphalt Plant, Wilmington</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>

*Based on the current facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by

subdivision (d) beginning in calendar year 2020 for the seven major refineries subject to Rule 1180, and beginning in calendar year 2026, for refinery-related facilities and other refineries subject to Rules 1180 and 1180.1, respectively. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten-percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.

- (4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6 (f)(1) and (f)(2).

(ab) Defense of Permit

Within 10 days of receiving a complaint or other legal process initiating a challenge to the SCAQMD's issuance of a permit, the SCAQMD shall notify the applicant or permit holder in writing. The applicant or permit holder may, within 30 days of posting of the notice, request revocation of the permit or cancellation of the application. An applicant or permit holder not requesting revocation or cancellation within 30 days of receipt of notice from the District shall be responsible for reimbursement to the District for all reasonable and necessary costs to defend the issuance of a permit or permit provisions against a legal challenge, including attorney's fees and legal costs. The Executive Officer will invoice the applicant or permit holder for fees and legal costs at the conclusion of the legal challenge. The SCAQMD and the applicant or permit holder will negotiate an indemnity agreement within 30 days of the notice by SCAQMD to the applicant or permit holder. The agreement will include, among other things, attorneys' fees and legal costs. The Executive Officer or designee may execute an indemnity agreement only after receiving authorization from the Administrative Committee. The Executive Officer may in his discretion, waive all or any part of such costs upon a

determination that payment for such costs would impose an unreasonable hardship upon the applicant or permit holder.

(ac) **Monitoring and Sampling Fees Related to Metal TAC Monitoring Facilities**

(1) This fee is applicable to all facilities that elect to have the South Coast AQMD conduct Monitoring and Sampling. The fees include monitoring equipment, material, labor, sample retrieval, sample analysis, construction and other associated fees. An owner or operator shall be responsible for the fees for Monitoring and Sampling from the date specified in the Alternative or Reduced Alternative Monitoring and Sampling Plan. South Coast AQMD typically deploys two field staff members to perform field work due to potential hazards encountered in the field. During the review of an Alternative Monitoring and Sampling or Reduced Alternative Monitoring and Sampling Plan, the Executive Officer will evaluate and determine if it is appropriate to have only one field staff member to conduct Monitoring and Sampling at the Metal TAC Monitoring Facility. A Metal TAC Monitoring Facility would be notified of the Executive Officer's decision at the time of approval of the Alternative or Reduced Alternative Monitoring and Sampling Plan. The Executive Officer's decision on the number of field staff members needed will be based on the following factors:

- Height of the monitor
- Use of a ladder
- Sampling schedule
- Access to the facility
- Safety concerns

(2) The owner or operator of a Metal TAC Monitoring Facility, as defined in Rule 1480 subdivision (c), that elects to have the Executive Officer conduct Monitoring and Sampling pursuant to Rule 1480(g)(1) shall pay the operating and maintenance fees based on the sampling frequency, number of monitors, location of monitors, and type of monitors as specified in the

most recently approved Alternative or Reduced Alternative Monitoring and Sampling Plan.

- (3) The monthly Monitoring and Sampling fee per facility required by paragraph (ac)(1) shall be as follows:

Alternative or Reduced Alternative Monitoring and Sampling Plan Monthly

Monitoring Fees

	Number and Type of Monitor	Sampling Frequency			
		1 in 3 Days		1 in 6 Days	
		2 Staff	1 Staff	2 Staff	1 Staff
Base	1 - Metal TAC Monitor - Hexavalent Chromium	\$11,257.49	\$7,317.37	\$5,628.74	\$3,940.12
	1 - Metal TAC Monitor – Non-Hexavalent Chromium	\$6,191.62	\$3,940.12	\$3,377.25	\$2,251.50
	1 - Metal TAC Monitor – Hexavalent Chromium & 1 - Metal TAC Monitor – Non-Hexavalent Chromium	\$14,634.73	\$9,568.86	\$7,317.37	\$5,065.87
Additional	1- Metal TAC Monitor - Hexavalent Chromium	\$4,503.00	\$3,940.12	\$2,814.37	\$2,251.50
	1- Metal TAC Monitor – Non-Hexavalent Chromium	\$2,814.37	\$2,251.50	\$1,688.62	\$1,125.75
Other	1 – Wind Monitor	\$562.87	\$562.87	\$562.87	\$562.87

- (4) The fees for a wind monitor are \$562.87 per month, if the owner or operator of a Metal TAC Monitoring Facility elects to have the South Coast AQMD collect wind speed and direction data to meet the requirements of Rule 1480(f)(8).
- (5) If the Executive Officer contracts Monitoring and Sampling, as defined in Rule 1480 subdivision (c), with a third-party contractor, the fees would be specified by the third-party contractor.
- (6) The number, type, and location of the monitors is specified in the initial Rule 1480 Alternative Monitoring and Sampling Plan and maintained in the

most recently approved Rule 1480 Alternative or Reduced Alternative Monitoring and Sampling Plan.

- (7) The operating and maintenance fees shall be billed on a monthly basis with payments due on or before the end of the month for which Monitoring and Sampling is required under Rule 1480 and include any other unpaid operating and maintenance fees. If the operating and maintenance fee is not paid in full within 60 calendar days of its due date, a 10 percent surcharge shall be imposed.
- (8) If Monitoring and Sampling pursuant to Rule 1480 is no longer required by the Executive Officer or if the sampling frequency is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.
- (9) If the number and/or type of monitors is modified in the middle of a month, an owner or operator shall pay fees at a prorated amount.

(ad) Severability

If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule are held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

**TABLE FEE RATE-A.
SUMMARY PERMIT FEE RATES - PERMIT PROCESSING, CHANGE OF
CONDITIONS, ALTERATION/MODIFICATION**

Schedule	Non-Title V			Title V		
	Permit Processing	Change of Condition	Alteration/Modification	Permit Processing	Change of Condition	Alteration/Modification
A	\$2,483.17	\$1,293.43	\$2,483.17	\$3,111.65	\$1,620.79	\$3,111.65
A1	\$2,483.17	\$1,293.43	\$2,483.17	\$3,111.65	\$1,620.79	\$3,111.65
B	\$3,957.60	\$1,960.54	\$3,957.60	\$4,959.22	\$2,456.76	\$4,959.22
B1	\$6,259.78	\$3,393.07	\$6,259.78	\$7,844.11	\$4,251.86	\$7,844.11
C	\$6,259.78	\$3,393.07	\$6,259.78	\$7,844.11	\$4,251.86	\$7,844.11
D	\$8,639.57	\$5,803.08	\$8,639.57	\$10,826.22	\$7,271.86	\$10,826.22
E	\$9,932.89	\$8,520.39	\$9,932.89	\$12,446.85	\$10,676.85	\$12,446.85
F	\$24,961.95+ T&M	\$12,439.22+ T&M	\$19,788.15+ T&M	\$31,279.71+ T&M	\$15,587.51+ T&M	\$24,796.44+ T&M
G	\$29,462.87+ T&M	\$21,108.52+ T&M	\$24,289.05+ T&M	\$36,919.74+ T&M	\$26,451.00+ T&M	\$30,436.43+ T&M
H	\$45,655.50+ T&M	\$26,763.88+ T&M	\$40,481.67+ T&M	\$57,210.64+ T&M	\$33,540.62+ T&M	\$50,727.35+ T&M

Schedule	Begin Charging Hourly Rate After (hrs)	Non-Title V T & M Rate (\$/hr)	Non-Title V Not to Exceed (\$)	Title V T & M Rate (\$/hr)	Title V Not to Exceed (\$)
F	99	\$258.67	\$48,625.99	\$324.14	\$60,932.98
G	117	\$258.67	\$83,307.72	\$324.14	\$104,392.45
H	182	\$258.67	\$105,925.60	\$324.14	\$132,734.77

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
Banking Application	\$6,407.59	\$8,029.32
Change of Title	\$1,131.88	\$1,418.34
Alteration/Modification	\$1,131.88	\$1,418.34
Conversion to Short Term Credits	\$1,131.88	\$1,418.34

TABLE FEE RATE-B. SUMMARY OF ERC PROCESSING RATES, BANKING, CHANGE OF TITLE, ALTERATION/MODIFICATION, CONVERSION TO SHORT TERM CREDITS, RE-ISSUANCE OF SHORT TERM CREDITS, RETIREMENT OF SHORT TERM CREDITS FOR TRANSFER INTO RULE 2202, and TRANSFER OF ERCs OUT OF RULE 2202

Schedule I	Non-Title V	Title V
Re-Issuance of Short Term Credits	\$1,131.88	\$1,418.34
Retirement of Short Term Emission Credits for Transfer into Rule 2202 and Transfer of ERCs Out of Rule 2202	\$380.66	\$476.99

TABLE FEE RATE-C. SUMMARY OF PERMIT FEE RATES
CHANGE OF OWNER/OPERATOR^a

Facility Type	Non-Title V	Title V
Small Business	\$344.86	\$432.13
Non-Small Business	\$947.12	\$1,186.83

^a Fees are for each permit unit application and apply to all facilities, including RECLAIM facilities. The change of owner/operator fee for Non-RECLAIM Title V facilities shall not exceed \$14,761.56 per facility and for all other Non-RECLAIM facilities shall not exceed \$23,560.20 per facility. The change of owner/operator fee for RECLAIM facilities shall not exceed \$67,174.97.

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Abatement System/HEPA, Asbestos, Lead	B
Activated Carbon Adsorber, Venting Single Source (s.s.=single source)	B
Activated Carbon Adsorber, Venting Multiple Source (m.s.=multiple sources)	C
Activated Carbon Adsorber, Other	D
Activated Carbon Adsorber, Drum Venting Toxic Source (t.s. = toxic source)	C
Activated Carbon Adsorber, with regeneration	E
Afterburner (≤ 1 MMBTU/hr, venting s.s.)	B
Afterburner (≤ 1 MMBTU/hr, venting m.s.)	C
Afterburner, Catalytic for Bakery Oven	C
Afterburner, Direct Flame	D
Afterburner/Oxidizer: Regenerative Ceramic/Hot Rock Bed Type, Recuperative Thermal	D
Afterburner/Oxidizer, Catalytic	D
Air Filter, Custom	C
Amine (or DEA) Regeneration Unit ¹	D
Amine Treating Unit ¹	D
Baghouse, Ambient (≤ 100 FT ²)	A
Baghouse, Ambient ($> 100 - 500$ FT ²)	B
Baghouse, Ambient (> 500 FT ²)	C
Baghouse, Hot (> 350 F)	D
Biofilter (≤ 100 cfm)	B
Biofilter (> 100 cfm)	C
Boiler as Afterburner	D
CO Boiler	F
Condenser	C
Control Systems, two in series	C
Control Systems, three in series	D
Control Systems, four or more in series	E
Control Systems, Venting Plasma Arc Cutters	B1

Equipment/Process	Schedule
Cyclone	B
Dry Filter (≤ 100 FT ²)	A
Dry Filter ($> 100 - 500$ FT ²)	B
Dry Filter (> 500 FT ²)	C
Dust Collector/HEPA, other Rule 1401 toxics	C
Electrostatic Precipitator, Restaurant	B
Electrostatic Precipitator, Asphalt Batch Equipment	C
Electrostatic Precipitator, Extruder	B
Electrostatic Precipitator, < 3000 CFM	B
Electrostatic Precipitator, ≥ 3000 CFM	D
Electrostatic Precipitator for Fluid Catalytic Cracking Unit (FCCU)	H
Ethylene Oxide Sterilization, Control, Hospital	B
Flare, Landfill/Digester Gas, Enclosed	E
Flare, Landfill/Digester Gas, Open	C
Flare, Portable	B
Flare System, Refinery ²	F
Flare Other	C
Flue Gas Desulfurization ¹	D
Gas Absorption Unit ³	D
Gas Scrubbing System ¹	F
Incinerator, Afterburner	D
Mesh pads, for toxics gas stream	C
Mesh pads, for other acid mists	B
Mist Control	B
Mist Eliminator with HEPA	C
Negative Air Machine/HEPA, Asbestos, Lead	A
Non-Selective Catalytic Reduction	B
Odor Control Unit	D
Relief and Blowdown System ⁴	D
Scrubber, Biofiltration	C
Scrubber Controlling NO _x venting	D
Scrubber Controlling SO _x venting	D

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Equipment/Process	Schedule
Scrubber Controlling HCL or NH ₃ venting s.s.	B
Scrubber Controlling HCL or NH ₃ venting m.s.	C
Scrubber, NO _x , multistage	D
Scrubber, NO _x , single stage	C
Scrubber, Odor, < 5000 cfm	C
Scrubber, Other venting s.s.	B
Scrubber, Other venting m.s.	C
Scrubber, Other Chemical venting s.s.	B
Scrubber, Other Chemical venting m.s.	D
Scrubber, Particulates venting s.s.	B
Scrubber, Particulates venting m.s.	C
Scrubber, Particulates venting t.s.	D
Scrubber, Restaurant	B
Scrubber, Toxics venting	D
Scrubber, Venturi venting s.s.	B
Scrubber, Venturi venting m.s.	C
Scrubber, Venturi venting t.s.	C
Scrubber, Water (no packing)	B
Selective Catalytic Reduction (SCR)	C
Settling Chamber	B
Ship Hold Hatch Cover	A
Slop Oil Recovery System	D
Sour Water Oxidizer Unit ⁵	D
Sour Water Stripper ⁶	D
Sparger	B
Spent Acid Storage & Treating Facility ⁷	E
Spent Carbon Regeneration System	D
Spent Caustic Separation System ⁸	D
Spray Booth/Enclosure, Other	B

Equipment/Process	Schedule
Spray Booth/Enclosure, Powder Coating System with single or multiple APC for particulates	B
Spray Booth, HEPA/ULPA Controlling Rule 1401 Toxic Air Contaminants	C
Spray Booth, Metallizing	C
Spray Booth with Carbon Adsorber (non-regenerative)	C
Spray Booths (multiple) with Carbon Adsorber (non-regenerative)	D
Spray Booth(s) with Carbon Adsorber (regenerative)	E
Spray Booth(s) (1 to 5) with Afterburner/Oxidizer (Regenerative/Recuperative)	D
Spray Booths (>5) with Afterburner/Oxidizer (Regenerative/Recuperative)	E
Spray Booth, Automotive, with Multiple VOC Control Equipment	C
Spray Booth with Multiple VOC Control	D
Spray Booths (multiple) with Multiple VOC Control Equipment	E
Spray Booth exclusively using UV, EB, or LED Curing ⁹	A
Storm Water Handling & Treating System ¹⁰	E
Sulfur Recovery Equipment	H
Tail Gas Incineration	D
Tail Gas Unit ¹¹	H
Storage Tank, Degassing Unit	D
Ultraviolet Oxidation	D
Vapor Balance System ¹²	B
Vapor Recovery, Serving Crude Oil Production	D
Vapor Recovery, Serving Refinery Unit ¹²	E
Waste Gas Incineration Unit	E

¹ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels

² Including, but not limited to, all or part of the following: Flare, Compressors, Drums, Knock Out Pots, Pots, Vessels

³ Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock

TABLE IA - PERMIT FEE RATE SCHEDULES FOR CONTROL EQUIPMENT

Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	used in the spraybooth contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
⁴ Including, but not limited to, all or part of the following: Compressors, Drums, Knock Out Pots, Pots	b) All cleanup solvents used in the spraybooth or used to clean any parts or equipment that were in the spray booth contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
⁵ Including, but not limited to, all or part of the following: Accumulators, Columns, Drums, Knock Out Pots, Tanks, Vessels	¹⁰ Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks
⁶ Including, but not limited to, all or part of the following: Condensers, Coolers, Drums, Sumps, Vessels	¹¹ Including, but not limited to, all or part of the following: Absorbers, Condensers, Coolers, Drums, Heat Exchangers, Knock Out Pots, Reactors, Tanks, Vessels
⁷ Including, but not limited to, all or part of the following: Accumulators, Clarifier, Columns, Compressors, Condensers, Drums, Filters, Filter Presses, Heat Exchangers, Knock Out Pots, Pits, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, towers, Vessels	¹² Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Saturators
⁸ Including, but not limited to, all or part of the following: Process Tanks, Separators, Tanks	
⁹ Provided all of the following are met:	
a) All inks, coatings, solvents (excluding clean up solvents), or all other materials	

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Abatement System, Asbestos, Lead	B	Aggregate Production/Crushing (< 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C
Abrasive Blasting (Cabinet, Mach., Room)	B	Aggregate Production/Crushing (=> 5000 tpd) Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	D
Abrasive Blasting (Open)	A	Aggregate Screening Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Cyclones, Screens, Weigh Stations	C
Absorption Chillers, Gas-Fired, < 5 MM Btu/hr	B	Air Strippers	C
Absorption Chillers, Gas-Fired, => 5 MM Btu/hr	C	Aircraft Fueling Facility Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D
Acetylene Purification System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Alkylolation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Acid Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Ammonia Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Adhesives Organic Additions Including, but not limited to, all or part of the following: Reactors, Mixers, Process Tanks, Vessels	C	Ammonia Vaporization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Adsorption Chillers, Gas-Fired, < 5 MM Btu/hr	B		
Adsorption Chillers, Gas-Fired, => 5 MM Btu/hr	C		
Adsorption, Other	B		
Aeration Potable Water	C		
Aggregate, Tank Truck Loading/Conveying Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Weigh Stations	B		
Aggregate Production, with Dryer Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Animal Feed Processing, Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B	Battery Charging/Manufacturing Including, but not limited to, all or part of the following: Cutters, Crushers, Separators, Process Tanks, Conveyors	C
Animal Feed Processing, Other Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Mixers, Feeders, Grinders	C	Benzene/Toluene/Xylene Production Equip. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Anodizing (sulfuric, phosphoric)	B	Beryllium Machining and Control Including, but not limited to, all or part of the following: Machining Operations, Filters, Baghouses,	C
Aqueous Ammonia Transfer & Storage	C	Bleach Manufacturing Including, but not limited to, all or part of the following: Accumulators, Columns, Com-pressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Tanks, Towers, Vessels	B
Aromatics Recovery Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Blending, Other	B
Asphalt Air Blowing	B	Boiler/hot water heater, various locations, diesel/oil fired (< 300,000 BTU/hr)	A
Asphalt Blending/Batching Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Cyclones, Dryers, Feeders, Hoppers, Knock Out Pots, Mixers, Screens, Tanks, Weigh Stations	E	Boiler/hot water heater, single facility, portable, diesel/oil fired (< 600,000 BTU/hr)	A
Asphalt Coating	C	Boiler, Landfill/Digester Gas (< 5 MMBTU/hr)	B
Asphalt Day Tanker/Tar Pot	A	Boiler, Landfill/Digester Gas (5 to 20 MMBTU/hr)	C
Asphalt Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Boiler, Landfill/Digester Gas (> 20 to 50 MMBTU/hr)	D
Asphalt Roofing Line Including, but not limited to, all or part of the following: Pumps, Conveyors, Process Tanks, Coater Operations, Cutters	C	Boiler, Landfill/Digester Gas (>50MMBTU/hr)	F
Asphalt Roofing Saturator	D	Boiler, Natural gas-fired, 5 – 20 MM BTU/hr	C
Asphalt-Rubber Spraying	B	Boiler, Other Fuel (< 5MMBTU/hr)	B
Auto Body Shredding	C	Boiler, Other Fuel (5 - 20 MMBTU/hr)	C
Autoclave, Non-sterilizing Type	B	Boiler, Other Fuel (> 20 - 50 MMBTU/hr)	D
		Boiler, Other Fuel (> 50 MMBTU/hr)	E
		Boiler, Utility (> 50 MW)	H
		Brake Shoes, Grinding, Bonding and Debonding, Deriveter	B
		Bulk Chemical Terminal	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Bulk Loading/Unloading Stn (< 50,000 GPD)	B	Charbroiler, Eating Establishment	A
Bulk Loading/Unloading Rack (50,000 - 200,000 GPD)	D	Charbroiler with Integrated Control	B
Bulk Loading/Unloading Rack (> 200,000 GPD)	E	Charbroiler, Food Manufacturing	C
Bulk Loading/Unloading	C	Chemical Additive Injection System Including, but not limited to, all or part of the following: Injectors, Compressors, Pumps	C
Carbon Dioxide Production Facility Including, but not limited to, all or part of the following: Separator, Knockout Pot, Scrubber, Chiller, Pumps, Blowers, Oil Separator, Compressor, Intercoolers, Filters, Cooling Tower	F	Chip Dryer	D
Carpet Processing System Including, but not limited to, all or part of the following: Process Tanks, Dryers, Carpet Beaters, Carpet Shears	D	Chippers, Greenwaste only, not including I.C. Engine	A
Catalyst Handling System Including, but not limited to, all or part of the following: Centrifuge, Bins, Conveyors, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	C	Circuit Board Etchers	B
Catalyst Mfg./Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	D	Cleaning, Miscellaneous	B
Catalyst Storage (Hoppers)	C	Coal Bulk Loading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	E
Catalytic Reforming Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (0-15 MMBTU/hr)	C
Caustic Treating Unit Including, but not limited to, all or part of the following: Knock Out Pots, Tanks, Towers, Vessels	E	Coal Research Pilot / Equip (> 15 MMBTU/hr)	D
Cement Marine Loading & Unloading Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading & Unloading Arms, Weigh Stations	E	Coal Tar Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cement Packaging Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C	Coating & Drying Equipment, Continuous Organic, Web Type Including, but not limited to, all or part of the following: Coater Operations, Process Tanks, Dryers	C
Cement Truck Loading	C	Coffee Roaster < 50 lbs capacity with integrated afterburner	B
		Coffee Roasting, (11-49 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	A
		Coffee Roasting, 50-99 lb roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Coffee Roasting, 100 lb or more roaster capacity Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Crude Oil, Cracking Catalytic Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	G
Coke Handling & Storage Facility Including, but not limited to, al or part of the following: Centrifuge, Bins, Conveyors, Clarifier, Hoppers, Cyclones, Screens, Tanks, Weigh Stations	E	Crude Oil, Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Composting, in vessel Including, but not limited to, all or part of the following: Bins, Conveyors, Hoppers	C	Crude Oil/Gas/Water Separation System (< 30 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete/Asphalt Crushing Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (= > 30 BPD & < 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	C
Concrete Batch Equipment Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	C	Crude Oil/Gas/Water Separation System, (= > 400 BPD)** Including, but not limited to, all or part of the following: Adsorbers, Oil Water Separators, Oil Gas Water Separators, Pits, Sumps, Tanks, Vessels	E
Confined Animal Facility	A	Decorating Lehr	C
Container Filling, Liquid	B	Decorator	B
Conveying, Other	B	Deep-Fat Fryer	C
Cooling Tower, Petroleum Operations	C	Dehydration Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Cooling Tower, Other	B	Degreaser, Cold Solvent Dipping	B
Core Oven	B		
Cotton Ginning System Including, but not limited to, all or part of the following: Hoppers, Conveyors, Separators, Screens, Classifiers, Mixers	D		
Crankcase Oil, Loading and Unloading	C		
Crematory	C		

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Degreaser, Cold Solvent Spray	C	Emission Reduction Credits [Rule 301(c)(4) and (c)(5)]	I
Degreaser, (<= 1 lb VOC/day)	B	End Liner, Can	B
Degreaser (> 1 lb VOC/day)	B	Ethylene Oxide Sterilization, Hospital	B
Degreaser, (VOCw/Toxics)	C	Evaporation, Toxics	C
Delayed Coking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Evaporator, Other	B
Deposition on Ceramics (< 5 pieces)	B	Extraction - Benzene Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C
Deposition on Ceramics (5 or more pieces)	C	Extruder	B
Desalting Unit Including, but not limited to, all or part of the following: Mixers, Pumps, Reactors, Settling Tanks, Sumps, Tanks, Vessels	C	Extrusion System (Multiple Units) Including, but not limited to, all or part of the following: Extruders	C
Die Casting Equipment	C	Fatty Acid Mfg.	C
Digester Gas Desulfurization System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers, Vessels	C	Feathers, Size Classification	A
Dip Tank, Coating	B	Feed Handling (combining conveying and loading)	D
Dip Tank, (<= 3 gal/day)	B	Fermentation/Brewing Including, but not limited to, all or part of the following: Hoppers, Conveyors, Brew Kettles	C
Distillation, Other Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Fertilizer, Natural, Packaging/ Processing Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Loading Arms, Weigh Stations	B
Drilling Rig, Crude Oil Prod.	C	Fertilizer, Synthetic, Production Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Mixers, Dryers, Process Tanks, Reactors, Hoppers, Loading Arms, Weigh Stations	C
Drop Forge	B	Fiberglass Panel Mfg Including, but not limited to, all or part of the following: Conveyors, Mixers, Reactors, Process Tanks, Cutters	C
Dry Cleaning & Associated Control Equipment	A	Filament Winder, Rule 1401 Toxics	C
Dryer for Organic Material	C	Filament Winder, Other	B
Drying/Laundry	A	Filling Machine, Dry Powder	C
Drying, Other	B	Film Cleaning Machine	B
		Flour Handling (combining conveying, packaging, and loadout)	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Flour Manufacturing (combining milling and conveying)	E	Furnace, Burn-Off, Engine Parts	C
Flour Milling Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Weigh Stations	D	Furnace, Burn-Off, Paint	C
Flow Coater	B	Furnace, Burn-Off, Wax	C
Fluid Catalytic Cracking Equipment Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	H	Furnace, Burn-Off, Other	C
Fluid Elimination, Waste Water	B	Furnace, Cupola	D
Foam-in-Place Packaging	A	Furnace, Electric, Induction and Resistance	C
Food Processing Grinding, Blending, Packaging, Conveying, Flavoring	C	Furnace, Frit	C
Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Furnace, Galvanizing	C
Fruit and Vegetable Treating	A	Furnace, Graphitization and Carbonization	C
Fuel Gas Mixer	C	Furnace, Heat Treating	B
Fuel Gas, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	D	Furnace, Other Metallic Operations	C
Fuel Storage & Dispensing Equipment (Rule 461) Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	A	Furnace, Pot/Crucible	C
Fumigation	A	Furnace, Reverberatory	D
Furnace, Arc	D	Furnace, Wire Reclamation	C
Furnace, Burn-Off, Armature	C	Garnetting, Paper/Polyester Including, but not limited to, all or part of the following: Feeders, Conveyors, Condensers, Cutters	C
Furnace, Burn-Off, Drum	D	Gas Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Re-generators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
		Gas Turbine, Landfill/Digester Gas, <0.3 MW	B
		Gas Turbine, Landfill/Digester Gas, => 0.3 MW	E
		Gas Turbine, <= 50 MW, other fuel	D
		Gas Turbine, > 50 MW, other fuel	G
		Gas Turbine, Emergency, < 0.3 MW	A
		Gas Turbine, Emergency, => 0.3 MW	C
		Gas Turbines (Microturbines only)	A
		Gas-Oil Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Gasoline, In-line Blending Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Fractionation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Gasoline, Refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Gasoline Transfer & Dispensing Facility (See Fuel Storage & Dispensing Equipment)	
		Glass Forming Machine	C
		Glass Furnace < 1TPD	B
		Glass Furnace, > 1 - 50 TPD Pull	D
		Glass Furnace, > 50 TPD Pull	E
Gasoline, Separation - Liquid Production Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Grain Cleaning Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Mills, Screens, Weigh Stations	C
		Grain Handling (combining storage and cleaning)	E
		Grain Storage	C
		Grinder, Size Reduction	B
		Grinder, Size Reduction, Greenwaste only, not including I.C. Engine	A
Gasoline, Vapor Gathering System Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Groundwater Treatment System Including, but not limited to, all or part of the following: Air Strippers, Adsorbers, Process Tanks	C
Gasoline Blending Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Scrubbers, Settling Tanks, Towers, Vessels	E	Gypsum, Calcining Including, but not limited to, all or part of the following: Air Classifiers, Bins, Conveyors, Bucket Elevators, Hoppers, Kilns, Weigh Stations	E
		Halon/Refrigerants, Recovery and Recycling Equipment	A1
		Heater, (< 5 MMBTU/hr)	B
		Heater, (5 - 20 MMBTU/hr)	C
		Heater, (> 20-50 MMBTU/hr)	D
		Heater, (> 50 MMBTU/hr)	E
		Hot End Coating, (Glass Mfg. Plant)	B
		Hydrant Fueling, Petrol. Middle Distillate Including, but not limited to, all or part of the following: Storage Tanks, Dispensing Nozzles	D

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Hydrocarbons, Misc., Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Incinerator, < 300 lbs/hr, Non- Hazardous	E
Hydrogen Desulfurization (HDS) Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Incinerator, >= 300 lbs/hr, Non- Hazardous	F
Hydrogen Gas Production, Electrolysis or <5 MMBtu/hr	A	Indoor Shooting Range	B
Hydrogen Gas Production, Other	C	Ink Mfg./Blending Including, but not limited to, all or part of the following: Process Tanks, Mixers	B
Hydrogen Production Equipment (Refinery) Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Inorganic Chemical Mfg. Including, but not limited to, all or part of the following: Process Tanks, Mixers, Reactors	D
Hydrotreating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Insecticide Separation/Mfg Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, (51-500 HP) Cogeneration	B	Iodine Reaction Including, but not limited to, all or part of the following: Columns, Compressors, Condensers, Coolers, Heat Exchangers, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Tanks, Towers	C
IC Engine, (> 500 HP) Cogeneration	C	Isomerization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
IC Engine, Emergency	B	Jet Engine Test Facility	C
IC Engine, Landfill/Digester Gas	D	Kiln, Natural Gas	C
IC Engine, Other, 51-500 HP	B	Landfill Condensate/Leachate Collection/Storage	B
IC Engine, Other, > 500 HP	C	Landfill Gas, Collection, (< 10 Wells)	B
Impregnating Equipment	C	Landfill Gas, Collection, (10 -50 Wells)	C
Incineration, Hazardous Waste	H	Landfill Gas, Collection, (> 50 Wells)	D
		Landfill Gas, Treatment	E

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Lime/Limestone, Conveying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Weigh Stations	C	Lube Oil Re-refining Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Linear Generator Core, Natural Gas, No Ammonia	B	Marine Bulk Loading/Unloading System, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Liquid Separation, Other Including, but not limited to, all or part of the following: Process Tanks, Settling Tanks, Separators, Tanks	D	Marine Vessel Displaced Vapor Control, Including, but not limited to, all or part of the following: Absorbers, Compressors, Condensers, Knock Out Pots, Pumps, Reactors, Saturators	D
Liquid Waste Processing, Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E	Merichem Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D
Liquid Waste Processing, Non Hazardous Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Reactors, Process Tanks, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	C	Merox Treating Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
LPG, Tank Truck Loading	D	Metal Deposition Equipment	C
LPG, Treating Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Metallic Mineral Production Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Crushers, Cyclones, Log Washers, Mixers, Screens, Vibrating Grizzlies, Weigh Stations	E
LPG Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Misc. Solvent Usage at a Premise	B
Lube Oil Additive/Lubricant Mfg.	B	Mixer, Chemicals	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
MTBE Production Facility Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F	Packaging, Other	B
Natural Gas Dehydration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	C	Paint Stripping, Molten Caustic	C
Natural Gas Odorizers	C	Paper Conveying	A
Natural Gas Stabilization Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Scrubbers, Regenerators, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Paper Pulp Products	D
Nut Roasters Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Roasters, Coolers	C	Paper Size Reduction	C
Nut Shell Drying Including, but not limited to, all or part of the following: Bins, Conveyors, Bucket Elevators, Hoppers, Dryers, Coolers	C	Pavement Grinder	B
Oil/Water Separator (< 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	B	Pavement Heater	B
Oil/Water Separator (>= 10,000 GPD) Including, but not limited to, all or part of the following: Oil Water Separators, Pits, Sumps, Tanks, Vessels	C	Pelletizing, Chlorine Compounds Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Pelletizers, Mixers, Dryers	C
Open-Air resin operations	A	Perlite Furnace	C
Oven Bakery	C	Perlite Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Oven, Curing (Rule 1401 toxics)	C	Pesticide/Herbicide Mfg. Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Coolers, Drums, Ejectors, Heat Exchangers, Knock Out Pots, Mixers, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Oven, Other	B	Petroleum Coke Calcining Including, but not limited to, all or part of the following: Bins, Conveyors, Reactors, Mixers, Process Tanks, Kilns	F
		Petroleum Coke Conveying Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	B
		Pharmaceutical Mfg. Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Reactors, Process Tanks, Pelletizers, Mixers, Dryers	C
		Pharmaceutical Mfg. Tableting, Coating Vitamins or Herbs	C
		Pipe Coating, Asphaltic	B
		Plasma Arc Cutting	B1
		Plastic Mfg., Blow Molding Machine	B

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Plastic/Resin Size Reduction Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Feeders, Hoppers, Grinders, Mills, Cyclones, Screens, Weigh Stations	B	Refined Oil/Water Separator Including, but not limited to, all or part of the following: Oil/Water Separators, Pits, Sumps, Tanks, Vessels	B
Plastic/Resins Reforming	C	Refrigerant Recovery/Recycling	A1
Plastic/Resins Treating	C	Rendering Equipment, Blood Drying	C
Plastisol Curing Equipment	B	Rendering Equipment, Fishmeal Drying	C
Polystyrene Expansion/Molding	C	Rendering Equipment, Rendering	D
Polystyrene Expansion/Packaging	C	Rendering Equipment, Separation, Liquid	C
Polystyrene Extruding/Expanding	B	Rendering Product, Handling Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Polyurethane Foam Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C	Resin, Varnish Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	D
Polyurethane Mfg/Production	B	Roller Coater	B
Polyurethane Mfg/Rebonding	B	Roller Coater, exclusively using UV, EB, or LED Curing ¹	A
Process Line, Chrome Plating (Hexavalent)	C	Rubber Mfg. Including, but not limited to, all or part of the following: Coolers, Heat Exchangers, Pumps, Reactors, Mixers, Process Tanks	C
Process Line, Chrome Plating (Trivalent)	B	Rubber Presses or Molds with a ram diameter of more than 26 inches Submitted before September 11, 1999	A
Precious Metal, Recovery, Other	B	Submitted on or after September 11, 1999	B
Precious Metal, Recovery, Catalyst	D	Rubber Roll Mill	B
Printing Press, Air Dry	B	Sand Handling Equipment, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	C
Printing Press With IR, EB, UV, or LED Curing	B		
Printing Press, Other	C		
Printing Press, Screen	B		
Production, Other	B		
Railroad Car Loading/Unloading, Other	C		
Railroad Car Unloading, liquid direct to trucks	B		
Reaction, Other	C		
Recovery, Other	B		

¹ Provided all of the following are met:

- a) All inks, coatings, solvents, (excluding cleanup solvents) or all other materials used in the roller coater contain 50 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete
- b) All cleanup solvents used in the roller coater or used to clean any parts or equipment that were in the roller coater contain 25 grams of VOC per liter of material or less and do not contain any toxic air contaminants specified in Rule 1401 at the time the application is deemed complete

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Sand Handling Equipment w/Shakeout, Foundry Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators	D	Sewage Treatment, (> 5 MGD), Anaerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Digesters, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	G
Screening, Greenwaste only, not including I.C. Engine	A	Sheet Machine	B
Screening, Other Including, but not limited to, all or part of the following: Screens, Conveyors, Bins, Hoppers, Bucket Elevators	C	Shell Blasting System	B
Semiconductor, Int. Circuit Mfg (< 5 pieces)	B	Shipping Container System	B
Semiconductor, Int. Circuit Mfg (5 or more)	C	Sintering	C
Semiconductor, Photo resist (< 5 pieces)	B	Size Reduction, Other Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C
Semiconductor, Photo resist (5 or more pieces)	C	Size Reduction, Petroleum Coke Including, but not limited to, all or part of the following: Bins, Bucket Elevators, Conveyors, Dryers, Feeders, Hoppers, Crushers, Cyclones, Mixers, Screens, Weigh Stations	C
Semiconductor, Solvent Cleaning (< 5 pieces)	B	Sludge Dewatering, Other Including, but not limited to, all or part of the following: Filter Press, Process Tanks, Settling Tanks	D
Semiconductor, Solvent Cleaning (5 or more pieces)	C	Sludge Dryer, Other	B
Sewage Sludge Composting	C	Sludge Incinerator	H
Sewage Sludge Drying, Conveying, Storage, Load-out Including, but not limited to, all or part of the following: Conveyors, Bins, Hoppers, Bucket Elevators, Loading Arms	D	Smoke Generator	B
Sewage Sludge Digestion	D	Smokehouse	C
Sewage Sludge Dryer	D	Soap/Detergent Mfg Including, but not limited to, all or part of the following: Process Tanks, Mixers, Tanks, Conveyors, Bins, Hoppers, Bucket Elevators	D
Sewage Sludge Incineration	H	Soil Treatment, Other Including, but not limited to, all or part of the following: Bins, Conveyors, Ovens	D
Sewage Treatment, (<= 5 MGD), Aerobic Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	C	Soil Treatment, Vapor Extraction Including, but not limited to, all or part of the following: Adsorbers, Afterburners	C
Sewage Treatment, (> 5 MGD) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Trickling Filters, Waste Water Separators, Tanks	F	Solder Leveling	B
		Soldering Machine	B
		Solvent Reclaim, Still (Multistage)	C
		Solvent Reclaim, Still (Single stage)	A

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Solvent Redistillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Storage Tank, LPG w/Vaporizing System	C
Spent Stretford Solution Regeneration Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D	Storage Tank, Other	A
Spray Equipment, Open	B	Storage Tank, Other w/ Control Equipment	B
Spray Machine, Adhesive	B	Storage Tank, with Passive Carbon s.s.	B
Spray Machine, Coating	B	Storage Tank, with Passive Carbon m.s.	C
Spray Machine, Powder Coating	B	Storage Tank, with Passive Carbon t.s.	C
Spraying, Resin/Gel Coat	C	Storage Tank, Rendered Products	C
Sterilization Equipment	C	Storage Tank, Waste Oil	A
Stereolithography	A	Storage Tank with condenser	B
Storage, Petroleum Coke	C	Storage Tank, with External Floating Roof	C
Storage Container, Baker-Type	B	Stove-Oil Filter/Coalescer Facility	D
Storage Container, Baker-Type w/Control	C	Striper, Can	B
Storage Silo, Other Dry Material	A	Striper, Pavement	B
Storage Tank, w/o Control, Crude Oil/Petroleum Products	B	Stripping, Other	B
Storage Tank, Acid with sparger	B	Sulfonation Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E
Storage Tank, Ammonia with sparger	B	Sulfuric Acid Plant Including, but not limited to, all or part of the following: Accumulators, Columns, Condensers, Drums, Heat Exchangers, Knock Out Pots, Pots, Pumps, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	F
Storage Tank, Asphalt <= 50,000 gallons	B	Sump, Covered & Controlled	C
Storage Tank, Asphalt > 50,000 gallons	C	Sump, Spill Containment	A
Storage Tank, Degassing Unit	D	Tablet Coating Pans	A
Storage Tank, Fixed Roof with Internal Floater	C	Tank, Hard Chrome Plating	C
Storage Tank, Fixed Roof with Vapor Control	C	Tank/Line, Other Chrome Plating or Chrome Anodizing	C
Storage Tank, Fuel Oil	A	Tank, Line, Other Process Emitting Hexavalent Chrome	C
Storage Tank, Lead Compounds	C	Tank/Line, Trivalent Chrome Plating	B
Storage Tank, LPG	A	Tank/Line, Cadmium or Nickel Plating	C
		Tank/Line, Other Process Emitting Nickel or Cadmium	B1

TABLE IB - PERMIT FEE RATE SCHEDULES FOR BASIC EQUIPMENT

Equipment/Process	Schedule	Equipment/Process	Schedule
Tank/Line, Other Plating	B	Waste Water Treating ($< 10,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Tank/Line Nitric Acid Process Emitting NOx	C	Waste Water Treating ($< 20,000$ gpd) no toxics Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	B
Tank/Line, Other Process Using Aqueous Solutions	B	Waste Water Treating ($20,000 - 50,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	D
Tank, Paint Stripping w/Methylene Chloride	C	Waste Water Treating ($> 50,000$ gpd) Including, but not limited to, all or part of the following: Air Floatation Units, Floatation Units, Filter Presses, Clarifiers, Settling Tanks, Waste Water Separators, Tanks	E
Textiles, Recycled, Processing	C	Waste-to-Energy Equipment	H
Thermal Cracking Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E	Wet Gate Printing Equipment using Perchloroethylene	B
Tire Buffer	A	Weigh Station	A
Treating, Other	B	Wood Treating Equipment Including, but not limited to, all or part of the following: Coater Operations, Process Tanks	C
Treating, Petroleum Distillates Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	D		
Vacuum Distillation Unit Including, but not limited to, all or part of the following: Absorbers, Accumulators, Columns, Compressors, Condensers, Drums, Fractionators, Heat Exchangers, Knock Out Pots, Pots, Pumps, Reactors, Regenerators, Scrubbers, Settling Tanks, Sumps, Tanks, Towers, Vessels	E		
Vacuum Machine	C		
Vacuum Metalizing	B		
Vacuum Pumps	C		
Vegetable Oil Extractor Including, but not limited to, all or part of the following: Bins, Conveyors, Cookers, Presses, Tanks, Kilns	E		
Warming Device, Electric	A		

TABLE IIA
SPECIAL PROCESSING FEES
AIR QUALITY ANALYSIS/HEALTH RISK ASSESSMENT

Schedule	Fee
A	\$1,825.01
B	\$1,825.01
C	\$1,825.01
D	\$6,533.81+T&M
E	\$6,533.81+T&M
F	\$6,533.81+T&M
G	\$6,533.81+T&M
H	\$8,713.32+T&M

D through G: T&M = Time and Material charged at \$186.87 per hour above 35 hours.

H: T&M = Time and Material charged at \$186.87 per hour above 47 hours. Time and material charges for work beyond these hourly limits shall be for analysis or assessment required due to modification of the project or supporting analysis submitted for initial review or for multiple analyses or assessments required for a project or other special circumstances and shall be approved by the Executive Officer.

An additional fee of \$3,128.59 shall be assessed for a project requiring modeling review triggered by the requirements of Regulation XVII – Prevention of Significant Deterioration (PSD). The total combined fee for these reviews shall not exceed \$20,857.42.

**TABLE IIB
CEMS, FSMS, & ACEMS FEE SCHEDULE**

Certification Review		
CEMS and FSMS Review ¹	Basic Fee ²	Maximum Fee
Any combination of pollutants, diluent, flow, or other parameter ³ for:		
One to two components	\$5,052.38	\$9,046.08
Three to four components	\$6,077.63	\$16,646.78
For each additional component beyond four, the following amount is added to the fee for four components	\$0.00	\$4,112.04
For time-sharing of CEMS, the following amount is added to any fee determined above	\$0.00	\$4,112.04
ACEMS Review	Basic Fee ⁴	Maximum Fee
	\$5,052.38	\$16,646.78
¹ The certification fee includes the initial application approval, approval of test protocol, and approval of the performance test results. An application resubmitted after a denial will be treated as a new application and will be subject to a new fee. ² Covers up to 40 hours evaluation time for the first two components, 60 hours for the first four components, and up to an additional 12 hours for each component beyond four. Excess hours beyond these will be charged at \$223.14 per hour, to the maximum listed in the table. ³ Additional components, as necessary, to meet monitoring requirements (e.g., moisture monitor). ⁴ Covers up to 40 hours evaluation time.		

TABLE III - EMISSION FEES

Annual Emissions	≥1 (lb/year)	≥200 (lb/year)	≥4 – ≤25 (ton/year)	>25 – ≤75 (ton/year)	>75 - <100 (ton/year)	≥100 (ton/year)
Organic Gases* (\$/ton)		-	\$811.02	\$1,316.78	\$1,971.08	\$1,971.08
Specific Organics** (\$/ton)		-	\$145.09	\$229.91	\$344.82	\$344.82
Nitrogen Oxides (\$/ton)		-	\$474.47	\$753.67	\$1,135.08	\$1,135.08
Sulfur Oxides (\$/ton)		-	\$562.52	\$909.37	\$1,365.28	\$1,365.28
Carbon Monoxide (\$/ton)		-	-	-	-	\$9.69
Particulate Matter (\$/ton)		-	\$620.16	\$1,004.91	\$1,504.62	\$1,504.62
Ammonia (\$/lb)		\$0.04	\$0.04	\$0.04	\$0.04	\$0.04
Chlorofluorocarbons (\$/lb)	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54	\$0.54
1,1,1-trichloroethane (\$/lb)	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06

* Excluding methane, and exempt compounds as defined in Rule 102, and specific organic gases as specified in paragraph defined in subdivision (b) of this rule.

** See specific organic gases as defined in subdivision (b) of this rule.

**TABLE IV
TOXIC AIR CONTAMINANTS**

CAS	TOXIC COMPOUNDS	Annual Emission Thresholds (lbs)
1332214	Asbestos	0.0001
71432	Benzene	2
7440439	Cadmium	0.01
56235	Carbon tetrachloride	1
106934	Ethylene dibromide	0.5
107062	Ethylene dichloride	2
75218	Ethylene oxide	0.5
50000	Formaldehyde	5
18540299	Hexavalent chromium	0.0001
75092	Methylene chloride	50
7440020	Nickel	0.1
127184	Perchloroethylene	5
106990	1,3-Butadiene	0.1
7440382	Inorganic arsenic	0.01
7440417	Beryllium	0.001

75014	Vinyl chloride	0.5
7439921	Lead	0.5
123911	1,4-Dioxane	5
79016	Trichloroethylene	20
1086	Chlorinated dioxins, without individual isomers reported	0.000001
1746016	2,3,7,8-TCDD	0.000001
3268879	1-8OctaCDD	0.000001
19408743	1-3,7-9HxCDD	0.000001
35822469	1-4,6-8HpCDD	0.000001
39227286	1-4,7,8HxCDD	0.000001
40321764	1-3,7,8PeCDD	0.000001
57653857	1-3,6-8HxCDD	0.000001
1080	Chlorinated dibenzofurans, without individual isomers reported	0.000001
39001020	1-8OctaCDF	0.000001
51207319	2,3,7,8-TCDF	0.000001
55673897	1-4,7-9HpCDF	0.000001
57117314	2-4,7,8PeCDF	0.000001
57117416	1-3,7,8PeCDF	0.000001
57117449	1-3,6-8HxCDF	0.000001
60851345	2-4,6-8HxCDF	0.000001
67562394	1-4,6-8HpCDF	0.000001
70648269	1-4,7,8HxCDF	0.000001
72918219	1-3,7-9HxCDF	0.000001
1151	Polycyclic aromatic hydrocarbons, PAHs (without individual isomers reported)	0.2
50328	Benzo[a]pyrene [PAH, POM]	0.2
53703	Dibenz[a,h]anthracene [PAH, POM]	0.2
56495	3-Methylcholanthrene [PAH, POM]	0.2
56553	Benz[a]anthracene [PAH, POM]	0.2
57976	7,12-Dimethylbenz(a)Anthracene [PAH, POM]	0.2
91203	Naphthalene [PAH, POM]	0.2
189559	Dibenzo[a,i]pyrene [PAH, POM]	0.2
189640	Dibenzo[a,h]pyrene [PAH, POM]	0.2
191300	Dibenzo[a,l]pyrene [PAH, POM]	0.2
192654	Dibenzo[a,e]pyrene [PAH, POM]	0.2
193395	Indeno[1,2,3-cd]pyrene [PAH, POM]	0.2
194592	7H-Dibenzo(c,g)Carbazole [PAH, POM]	0.2
205823	Benzo[j]fluoranthene [PAH, POM]	0.2
205992	Benzo[b]fluoranthene [PAH, POM]	0.2

207089	Benzo[k]fluoranthene [PAH, POM]	0.2
218019	Chrysene [PAH, POM]	0.2
224420	Dibenz(a,j)Acridine [PAH, POM]	0.2
226368	Dibenz(a,h)Acridine [PAH, POM]	0.2
602879	5-Nitroacenaphthene [PAH, POM]	0.2
607578	2-Nitrofluorene [PAH, POM]	0.2
3697243	5-Methylchrysene [PAH, POM]	0.2
5522430	1-Nitropyrene [PAH, POM]	0.2
7496028	6-Nitrochrysene [PAH, POM]	0.2
42397648	1,6-Dinitropyrene [PAH, POM]	0.2
42397659	1,8-Dinitropyrene [PAH, POM]	0.2
57835924	4-Nitropyrene [PAH, POM]	0.2
9901	Diesel Particulate Matter	0.1

TABLE V
ANNUAL CLEAN FUELS FEES

Volatile Organic Compounds (\$/ton)	Nitrogen Oxides (\$/ton)	Sulfur Oxides (\$/ton)	Particulate Matter (\$/ton)
\$61.43	\$35.41	\$43.90	\$35.41

TABLE VI
ASBESTOS NOTIFICATION FEES

Demolition and Renovation by Project Size (square feet) ¹					
up to 1,000	> 1,000 to 5,000	5,000 to 10,000	> 10,000 to 50,000	> 50,000 to 100,000	> 100,000
\$81.61	\$249.59	\$584.26	\$916.15	\$1,327.75	\$2,212.92

Additional Service Charge Fees				
Revision to Notification for Start Date, Quantity, and/or End Date ²	Special Handling Fee ³	Planned Renovation	Procedure 4 or 5 Plan Evaluation	Expedited Procedure 4 or 5 Fee ⁴
\$30.22	\$81.61	\$916.15	\$916.15	\$458.06

¹ For demolition, the fee is based on the building size.

For refinery or chemical unit demolition, the fee is based on the structure's footprint surface area.

For renovation, the fee is based on the amount of asbestos removed.

² For revisions to notifications to change the End Date, service charge fees will only be charged if revisions result in a later End Date

³ For all notifications received less than 14 calendar days prior to project start date.

⁴ For all expedited Procedure 4 or 5 plan evaluation requests received less than 14 calendar days prior to project start date.

For each subsequent notification for pre-approved Procedure 5 plan submitted per Rule 1403(d)(1)(D)(i)(V)(2).

TABLE VII
FACILITY PERMIT FEES

Description	Rule section	
Facility Permit Amendment/Revision Fee • RECLAIM Only or non-RECLAIM/non-Title V • Title V Only* • RECLAIM & Title V* * Includes administrative, minor, de minimis significant, or significant amendment/revision	(l)(4) (m)(4)	\$1,627.76 \$2,039.77 \$3,667.54
Facility Permit Change of Owner/Operator • Facility Permit Amendment Fee Plus • Application Processing Fee for Each Application	(c)(2) (l)(6) (m)(4) (n)(5)	<i>Facility Permit Amendment/Revision Fee (See Above)</i> Plus <i>Processing Fees (See Table FEE RATE-C)</i>
Title V Facility Permit Renewal Fee (Due at Filing) Plus Hourly Rate for Calculation of Final Fee for Evaluation Time in Excess of 8 hours (Due upon Notification)	(m)(5) (m)(9)	\$4,633.06 Plus \$324.14 per hour

ATTACHMENT G

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Staff Report Proposed Amended Rule 301 – Permitting and Associated Fees

October 2025

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WAYNE NASTRI

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EXECUTIVE SUMMARY

Regulation III – Fees, establishes the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services to the regulated community, primarily permitted sources. Regulation III is annually brought to the South Coast AQMD Governing Board for consideration for adoption, often in conjunction with the Proposed Budget and Work Program. In May 2025, Regulation III was amended to adjust most fees by the Consumer Price Index (CPI) and to include new or modified fees which are necessary to provide more specific cost recovery for regulatory actions taken. Due to questions raised on the proposed fee update regarding the operating and maintenance costs of refinery related community air monitoring, more time was needed to work with stakeholders. As such, the proposed amendment to Rule 301 was bifurcated from the annual Regulation III amendments.

Rule 1180 – Refinery Fenceline and Community Air Monitoring, was adopted by the Governing Board in December 2017 and requires all seven major refineries in the South Coast Air Basin to measure the ambient levels of various air pollutants at their fenceline and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also establishes a fee schedule for each of the refineries to fund the community air monitoring stations (operated by South Coast AQMD) to provide air quality information and notifications to the public. Rule 301, on the other hand, establishes the ongoing operating and maintenance fee for community air monitoring and requires a triennial reassessment of such fee to ensure that the fee is consistent with the requirements of the Health and Safety Code Section 42705.6(f)(1) and (f)(2). The most recent reassessment of Rule 1180 fees (due by no later than January 1, 2025) was completed by staff on December 24, 2024.

The January 2024 Rule 1180 amendment established a fee schedule to fund the addition of air toxic metals and particulate matter (PM) monitoring at community sites. The January 2024 Rule 1180 amendment also requires the development and installation of new fenceline air monitoring systems at refinery-related facilities. Furthermore, in January 2024, the Governing Board adopted Rule 1180.1, which requires fenceline air monitoring for three other refineries in the Basin. The 2024 Rule 1180 amendment and Rule 1180.1 adoption were needed to fully implement the requirements of Health and Safety Code Section 42705.6 and to address issues identified in lawsuits claiming that Health and Safety Code Section 42705.6 was not fully implemented due to a rule exemption for refineries with a refining capacity less than 40,000 barrels per day. The proposed fee amendment to Rule 301 reflects the operating and maintenance costs associated with the implementation of Rule 1180 and Rule 1180.1.

With this proposal, South Coast AQMD seeks to update Rule 301 with amendments aimed at cost recovery, and clarifications. Staff is proposing to amend the refinery related community air monitoring system annual operating and maintenance fees for major refineries originally subject to Rule 1180, and include new annual operating and maintenance fees for facilities newly subject to either Rule 1180 or Rule 1180.1.

Administrative changes to Rule 301 are also proposed for clarity and consistency.

CHAPTER 1 – BACKGROUND

INTRODUCTION

LEGAL AUTHORITY, DESCRIPTION OF SOUTH COAST
AQMD'S PERMITTED SOURCE PROGRAM AND OTHER FEES,
AND RELATIONSHIP OF FEES TO SOUTH COAST AQMD'S
BUDGET

PROPOSITION 26 COMPLIANCE

PUBLIC PROCESS

Introduction

Regulation III is brought to the South Coast AQMD Governing Board for consideration on an annual basis, often in conjunction with the Proposed Budget and Work Program. Rule 301 (aa) establishes the ongoing operating and maintenance fee for community air monitoring and requires a triennial reassessment of such fee to ensure that the fee is consistent with the requirements of the Health and Safety Code Section 42705.6(f)(1) and (f)(2). The most recent reassessment of Rule 1180 fees (due by no later than January 1, 2025) was completed by staff on December 24, 2024. The amendment to Rule 301 subdivision (aa) was planned to be part of the annual Regulation III amendments in May 2025. Due to questions raised by stakeholders, the proposed amendments to Rule 301 (aa) was bifurcated from the annual Regulation III amendments in order to allow for additional time for discussion with stakeholders. Resulting from these discussions, the fees proposed here have been modified from the original proposal presented by staff earlier this year during the annual Regulation III amendment. Proposed Amended Rule 301 – Permitting and Associated Fees (PAR 301) proposes necessary increases to Rule 1180 operating and maintenance fees relating to community air monitoring stations, along with establishing annual Operating and Maintenance (O&M) Fees for facilities newly subject to Rules 1180 and 1180.1. The proposed fees reflect the necessary and reasonable costs associated with recent amendments to Rule 1180 and the adoption of Rule 1180.1. These fees will cover costs that include staff salary and benefits, ongoing expenditures associated with running the ten air monitoring stations that are part of the Rule 1180 community network (including air monitoring for metals, PM and PAH), replacement parts for over 100 continuous air monitoring instruments, replacement and back-up monitoring equipment and, overall, to address increasing operational and maintenance costs. The detailed assessment of the operational and maintenance needs and breakdown of expenditures is included in Chapter 2 and Appendix A.

Legal Authority, Description of South Coast AQMD’s Permitted Source Program and Other Fees, and Relationship of Fees to South Coast AQMD’s Budget

The Health and Safety Code provides South Coast AQMD with the authority to adopt various fees to recover the costs of its programs. Health and Safety Code Section 40510(b) authorizes South Coast AQMD to adopt “a fee schedule for the issuance of variances and permits to cover the reasonable cost of permitting, planning, enforcement, and monitoring related thereto.” Virtually every cost related to regulating permitted sources may be recovered under this type of fee.¹ Entities regulated through the South Coast AQMD’s Permitted Source Program receive two types of permits: facility permits and equipment-based permits. These permits apply to each permitted facility or each piece of permitted equipment. RECLAIM² and Title V facilities receive a facility permit which incorporates all of their equipment-based permits into a single document, whereas other sources receive independent equipment-based permits.

South Coast AQMD has adopted three basic types of Permitted Source Program fees: permit processing fees, annual renewal operating fees (equipment-based), and emissions-based operating fees. Traditionally, South Coast AQMD has endeavored to recover its costs of permit processing from permit processing fees, its costs of inspection and enforcement from annual renewal

¹ Health and Safety Code Section 40506

² RECLAIM stands for REgional CLean Air Incentives Market, a cap-and-trade program that regulates the emissions of NOx and SOx in the South Coast Air Basin.

operating fees, and its indirect costs necessary to conduct overall Permitted Source Program regulatory activities, including related planning, monitoring, rule development and outreach programs, from emissions-based operating fees.³ In recent years, some of these indirect costs have been recovered from annual operating fees rather than emissions-based fees, since emissions fees are a declining source of revenue, without a corresponding reduction in necessary rulemaking efforts and other permit-related activities. For more information on South Coast AQMD's general legal authority to adopt fees and the Permitted Source Program fees, please refer to the background discussion in Chapter 1 of the Staff Report for Amendments to Regulation III (May 2025).⁴

Proposition 26 Compliance

On November 2, 2010, the voters of California enacted Proposition 26, which was intended to limit certain types of fees adopted by state and local governments. Proposition 26 broadly defines a tax to mean any charge imposed by a local government that does not fall within seven enumerated exceptions for valid fees. If a charge does not fall within an enumerated fee exception, it is considered a tax, and must be adopted by vote of the people. South Coast AQMD does not have authority under state law to adopt a tax, so it may only impose a charge that is a valid fee under Proposition 26.

Proposition 26 requires that the local government prove by a preponderance of the evidence that the amount of the fee “[1] is no more than necessary to cover the reasonable costs of the governmental activity, and that [2] the manner in which those costs are allocated to a payor bear a fair or reasonable relationship to the payor’s burdens on, or benefits received from, the governmental activity.”⁵ A detailed explanation of the Permitted Source Program and the method of allocating program costs to the fee payors is included in prior Regulation III Staff Reports.

Proposition 26 also provides that an agency must establish by a preponderance of the evidence that the fee fits within one of the fee exceptions.⁶ In addition to the enumerated exceptions found in Proposition 26, courts have found that the proposition does not apply to fees adopted before its effective date.⁷

All of the proposed fee increases or new fees discussed in this Staff Report fall within a recognized exception. In addition, all of the proposed increases bear a fair and reasonable relationship to a payor’s burdens on, or benefits received from South Coast AQMD’s activities.

³ California courts have upheld the use of emissions-based fees to cover these types of costs, holding that such an allocation method is reasonably related to an air district’s costs of regulating a permit holder’s air pollution. (*San Diego Gas & Electric Co. v. San Diego County APCD* (1988) 203 Cal. App. 3d 1132, 1148).

⁴ South Coast AQMD Regulation III Board Package (May 2025). <https://www.aqmd.gov/docs/default-source/agendas/governing-board/2025/2025-may2-027.pdf>

⁵ See Cal. Const. art. XIII C §1

⁶ Cal. Const., art. XIII C, §1

⁷ *Brooktrails Township County, Servs. Dist. v. Bd. of Supervisors of Mendocino County* (2013), 218 Cal. App. 4th 195, 206

Public Process

Development of Proposed Amended Rule 301 (PAR 301) is being conducted through a public process. Public outreach was conducted to notify interested parties regarding PAR 301 through notifications including newspaper postings, mass mailings, and email notifications. A Public consultation meeting was held on March 18, 2025, and a second public consultation meeting was held on April 8, 2025, to present proposed amendments to Regulation III and receive public comments. The proposed amendments were also presented at the Budget Advisory Committee Meeting on April 2, 2025, the Governing Board Special Meeting Budget Study Session on April 4, 2025, and the Administrative Committee Meeting on September 12, 2025.

On April 3, 2025 stakeholders submitted a letter outlining a list of questions and comments about Rule 301 (aa) fees. To address these comments, staff met with stakeholders on March 28, 2025, April 22, 2025, July 2, 2025 and August 21, 2025; additionally, staff provided a tour of a Rule 1180 community air monitoring station in Torrance on August 14, 2025 with a question and answer session with technical staff.

The public hearing to consider adoption of the amendments to Rule 301 is scheduled for October 3, 2025, at 9:00 a.m. (subject to change) in the auditorium at the South Coast AQMD's Diamond Bar Headquarters and via a Zoom link that will be available in the October 3, 2025 Governing Board agenda, which will be released no later than 72 hours prior to the Public Hearing.

CHAPTER 2 – PROPOSED RULE AMENDMENT WITH FEE IMPACTS

INTRODUCTION

AMEND RULE 301 TO REVISE THE REFINERY RELATED COMMUNITY AIR MONITORING SYSTEM ANNUAL OPERATING AND MAINTENANCE FEES FOR MAJOR REFINERIES ORIGINALLY SUBJECT TO RULE 1180, AND ENACTMENT OF ANNUAL OPERATING AND MAINTENANCE FEES FOR FACILITIES NEWLY SUBJECT TO RULES 1180 AND 1180.1.

Introduction

Staff presents the following proposal to amend Rule 301 – Permitting and Associated Fees:

- 1) Amend Rule 301 to revise the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees for Major Refineries Originally Subject to Rule 1180, and Enactment of Annual Operating and Maintenance Fees for Facilities Newly Subject to Rules 1180 and 1180.1.

The fees from this proposal, which is discussed in more detail below, are necessary to allow for recovery of the reasonable costs of South Coast AQMD's regulatory activities. Any additional amendments that represent renumbering of rule subdivisions/paragraphs/tables, amendments that are due solely to any proposed addition and/or deletion of preceding rule subdivisions/paragraphs/tables, are not separately listed below.

1. Amend Rule 301 to revise the Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees for Major Refineries Originally Subject to Rule 1180, and Enactment of Annual Operating and Maintenance Fees for Facilities Newly Subject to Rules 1180 and 1180.1

Description of Proposed Amendment

Rule 1180 - Refinery Fenceline and Community Air Monitoring, was adopted by the Governing Board in December 2017 and requires all seven major refineries in the South Coast Air Basin (Basin) to measure the ambient levels of various air pollutants at their fenceline, and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also establishes a fee schedule for each of the refineries to fund the installation, operation, and maintenance of community air monitoring stations (operated by South Coast AQMD) to measure and record air pollutant concentrations in communities near petroleum refineries in order to provide air quality information and notifications to the public, estimate pollutant exposures, and determining trends in air pollutant levels over time. The requirements of Rule 1180 apply to the following seven refineries:

- Tesoro Refining & Marketing Company, LLC, Carson;
- Tesoro Refining & Marketing Company, LLC, Wilmington;
- Torrance Refining Company, LLC, Torrance;
- Chevron Products Company, El Segundo;
- Phillips 66 Company, Los Angeles Refinery, Carson;
- Phillips 66 Company, Los Angeles Refinery, Wilmington; and
- Ultramar Inc., dba Valero Wilmington Refinery, Wilmington.

The Rule 1180 refinery fenceline and community air monitoring network has been in operation since January 2020. Novel optical remote sensing (ORS), automated gas chromatography (Auto-GC), and traditional analyzers have been installed at multiple fenceline and community air monitoring sites. Through Rule 301(aa), annual O&M fees for the community air monitoring network billed with the annual operating permit renewal fee are required for each of the refineries beginning in calendar year 2020. Rule 301(aa)(4) also requires a triennial reassessment to ensure that the fee is consistent with the requirements of the Health and Safety Code Section

42705.6(f)(1)⁸ and (f)(2)⁹. The most recent reassessment of Rule 1180 fees (due by no later than January 1, 2025) was completed by staff on December 24, 2024. The next reassessment is due by no later than January 1, 2028.

On January 2024, an amendment to Rule 1180 established a fee schedule to fund the addition of air toxic metals, particulate matter (PM) and Polycyclic Aromatic Hydrocarbons (PAH) monitoring at community sites near the seven Rule 1180 refineries listed above. Payments totaling \$3,765,960 from these refineries for the implementation of air toxic metals and PM monitoring were due no later than January 31, 2025. This additional monitoring is projected to be fully implemented at the existing Rule 1180 community air monitoring stations by no later than October 1, 2025. Therefore, this Rule 301 fee amendment includes additional fees for ongoing O&M required for monitoring of these additional pollutants.

The January 2024 Rule 1180 amendment also requires the development and installation of new fenceline air monitoring systems at the following refinery-related facilities (Note: Rule 1180 defines related facility as is any establishment that has operations related to the refinery processes located on properties adjacent to or contiguous with a Petroleum Refinery, including electricity generating facilities, Hydrogen Production Plants, sulfuric acid plants, Sulfur Recovery Plants, and Terminals, which receive more than 50 percent of their product input either directly or indirectly from, or provide more than 50 percent of their product output either directly or indirectly to, any of the Petroleum Refineries subject to this rule in 2022 calendar year):

- Air Products and Chemicals, Inc., Carson (Note: facility permitted as Air Prod & Chem Inc.);
- Air Products and Chemicals, Inc., Wilmington;
- Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant);
- Kinder Morgan Liquids Terminals, LLC; and
- Tesoro Logistics, Carson Crude Terminal.

Furthermore, in January 2024 the Governing Board adopted Rule 1180.1, which requires fenceline air monitoring for three other refineries in the Basin, namely:

- AltAir Paramount, LLC (Note: facility was sold to Air Products Manufacturing);
- Lunday-Thagard Co. (LTR) dba World Oil Refining; and
- Valero Wilmington Asphalt Plant.

Rules 1180 and 1180.1 implement Health and Safety Code Section 42705.6, which requires, among other things, community air monitoring near petroleum refineries, and requires the refineries to be responsible for associated costs. (Rule 1180.1 also requires community air monitoring at other refineries.) Rules 1180 and 1180.1 establish one-time fee schedules to fund

⁸ Health and Safety Code Section 42705.6(f)(1) requires that the owner or operator of a petroleum refinery be responsible for the costs associated with implementing fenceline monitors and community air monitoring stations near refineries.

⁹ Health and Safety Code Section 42705.6(f)(2) requires that to the extent a refinery-related community air monitoring system is intentionally utilized by a district to monitor emissions from sources under its jurisdiction other than a petroleum refinery, the district shall ensure the costs of the system are shared in a reasonably equitable manner.

the planning and implementation of community air monitoring stations near each of the new facilities. These payments totaling \$1,461,732 and \$2,309,469, respectively, from refinery-related facilities and other refineries for the planning and implementation of additional community air monitoring stations will be received in two installments: the first no later than January 31, 2025, and the second no later than January 31, 2026. These one-time fees will fund implementation of two additional Rule 1180 stations and three Rule 1180.1 community air monitoring stations, projected to be established by July 1, 2026. After these new stations commence air monitoring, refinery-related facilities subject to Rule 1180 and other refineries subject to Rule 1180.1 starting FY_2026-27 will also fund ongoing O&M of community air monitoring through this amendment to Rule 301. Five refinery-related facilities newly subject to Rule 1180 will share funding of O&M fees for two new Rule 1180 community stations, while each of the three other refineries subject to Rule 1180.1 will fund O&M fees for one community station.

Proposed Amended Rule(s)

Rule 301(aa) Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

- (1) The owner or operator of a petroleum refinery or related facility subject to Rule 1180, and other refineries subject to Rule 1180.1 shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by South Coast AQMD in accordance with California Health and Safety Code Section 42705.6.

Facility Name* and Location	~~FY 22-23- Annual Operating and Maintenance Fee~~	~~FY 23-24- Annual Operating and Maintenance Fee~~	~~FY 24-25 (and thereafter)- Annual Operating and Maintenance Fee~~
~~Andeavor Corporation (Carson)~~	~~\$917,253.56~~	~~\$936,417.46~~	~~\$954,710.26~~
~~Andeavor Corporation (Wilmington)~~	~~\$458,626.78~~	~~\$468,208.73~~	~~\$477,355.13~~
~~Chevron U.S.A. Inc. (El Segundo)~~	~~\$917,253.56~~	~~\$936,417.46~~	~~\$954,710.26~~
~~Phillips 66 Company (Carson)~~	~~\$458,626.78~~	~~\$468,208.73~~	~~\$477,355.13~~

~~Phillips 66 Company (Wilmington)~~	~~\$458,626.78~~	~~\$468,208.73~~	~~\$477,355.13~~
~~PBF Energy, Torrance Refining Company (Torrance)~~	~~\$917,253.56~~	~~\$936,417.46~~	~~\$954,710.26~~
~~Valero Energy (Wilmington)~~	~~\$458,626.78~~	~~\$468,208.73~~	~~\$477,355.13~~

- (2) The annual operating and maintenance fee per facility required by paragraph (aa)(1) shall be ~~as follows~~:

<u>Facility Name*, Location</u>	<u>Rule</u>	<u>FY 25-26</u>	<u>FY 26-27</u>	<u>FY 27-28 (and thereafter)</u>
		<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>	<u>Annual Operating and Maintenance Fee</u>
<u>Tesoro Refining & Marketing Company, LLC, Carson</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Tesoro Refining & Marketing Company, LLC, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Chevron Products Co., El Segundo</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Phillips 66 Company/Los Angeles Refinery, Carson</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Phillips 66 Company/LA Refinery Wilmington Plant, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Torrance Refining Company, LLC, Torrance</u>	<u>1180</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>	<u>\$1,073,340.33</u>
<u>Ultramar Inc. dba Valero Wilmington Refinery, Wilmington</u>	<u>1180</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>	<u>\$536,670.16</u>
<u>Air Products and Chemicals, Inc. (permitted as Air Prod & Chem, Inc.), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Air Products and Chemicals, Inc., Wilmington</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Tesoro Refining and Marketing Co., LLC (Sulfur Recovery Plant), Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Kinder Morgan Liquids Terminals, LLC, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Tesoro Logistics, Carson Crude Terminal, Carson</u>	<u>1180</u>	<u>\$0</u>	<u>\$205,982.34</u>	<u>\$205,982.34</u>
<u>Air Products Manufacturing (formerly AltAir Paramount), Paramount</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>
<u>Lunday-Thagard Co. dba World Oil Refining, South Gate</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>
<u>Valero Wilmington Asphalt Plant, Wilmington</u>	<u>1180.1</u>	<u>\$0</u>	<u>\$521,545.62</u>	<u>\$521,545.62</u>

*Based on the current permitted facility names. Any subsequent owner(s) or operator(s) of the above listed facilities shall be subject to this rule.

- (3) The annual operating and maintenance fee required by this subdivision shall be billed with the annual operating permit renewal fee required by subdivision (d)

beginning in calendar year 2020 for the seven major refineries subject to Rule 1180, and beginning in calendar year 2026, for refinery-related facilities and other refineries subject to Rules 1180 and 1180.1, respectively. If the annual operating and maintenance fee required by this subdivision is not paid in full within sixty (60) calendar days of its due date, a ten percent (10%) penalty shall be imposed every sixty (60) calendar days from the due date.

- (4) No later than January 1, 2022 and every three years thereafter, the Executive Officer shall reassess the annual operating and maintenance fee required by this subdivision to ensure that the fee is consistent with the requirements of the California Health and Safety Code Section 42705.6(f)(1) and (f)(2).

Justification/Necessity/Equity

Petroleum Refineries Originally Subject to Rule 1180

As a part of triennial Refinery-related O&M fees reassessment required by Rule 301(aa)(4), in December 2024 staff conducted a financial analysis of expenditures for Rule 1180 program incurred through November 2024. Based on this analysis, it is anticipated that, by the end of fiscal year (FY) 2024-25, or, June 30, 2025, the Rule 1180 program may have a cumulative surplus of up to \$2,100,586 from Rule 1180 fee revenue. However, this surplus largely resulted from delays in filling some of the staff positions during the first few years of the program, and from promotions and resignations of staff from FYs 2022-23 through 2024-25. By the beginning of FY 2025-26, the Rule 1180 monitoring group is expected to be fully staffed and, as a result, this surplus will be expended throughout FYs 2025-26 and 2026-27, with a shortfall of \$1.1 million by the end of FY 2026-27, and no savings or surplus funds are expected in the following years. Based on projected needs for the next three-year cycle, and accounting for cost-reductions resulting from consideration of stakeholder input provided in April through August 2025, Table 2-1 includes a summary of the budgetary analysis showing a projected shortfall of nearly \$1.8 million over the next three fiscal years, even after considering spending-down of the surplus from the previous years' fee revenue. It should also be noted that the January 2024 amendment to Rule 1180 includes additional air monitoring requirements for metals, PM and PAH, which shall be measured at the fenceline of the seven major refineries in the Basin and at the respective community sites (Note: at the time of this writing, Naphthalene is the only PAH that can be continuously measured by the optical multi-pollutant analyzers already installed at the Rule 1180 community air monitoring sites. If reliable real-time air monitoring technologies for other PAH become available in the future, staff would investigate their applicability for Rules 1180 and 1180.1 monitoring). Staff anticipate to fully commence community air monitoring for these additional pollutants by no later than October 1, 2025. As a result, annual O&M fees are required to be increased to ensure sufficient funds are available for community air monitoring with the additional metals, PM, and PAH requirements. Therefore, current Rule 1180 fees are concluded to soon become inconsistent with Health and Safety Code Section 42705.6 (f)(1), and a fee increase is therefore necessary. In addition, since the monitors are not being intentionally used to measure emissions from sources other than refineries, no cost apportioning under Health and Safety Code Section 42705.6 (f)(2) is required.

Based on projected needs for the next three-year cycle and considering the spending down of the \$2,100,586 surplus from the previous fee revenue that was collected, it is anticipated that, at

minimum, an additional \$1,779,452 in fee revenue will be needed for O&M costs. These fees will cover costs that include staff salary and benefits, ongoing expenditures associated with running the ten (10) air monitoring stations that are part of the Rule 1180 community network (including air monitoring for metals, PM and PAH), replacement parts for over 100 continuous air monitoring instruments, replacement and back-up monitoring equipment and, overall, to address increasing operational and maintenance costs. Table 2-1 provides a summary of the budgetary analysis showing that a minimum increase of 12.4% to the annual fee is anticipated to be necessary to cover projected O&M costs over the next three years. This is equivalent to approximately \$59,315 per station per year. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 2-1: Rule 1180 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues for Petroleum Refineries*

Rule 1180 Fee Revenues/Expenditures/Carryover							
	Jan. 2018 to November 2024 Actuals	December 2024 - June 2025 Estimate	Total thru FY 2024-25	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected Deficit FY2025- 26 through FY 2027-28
Available Carryover				\$ 2,100,586			\$ 2,100,586
Revenues							
Start-Up (Fund 78)	\$ 7,151,297		\$ 7,151,297	\$ -	\$ -	\$ -	
Interest (Fund 78)	192,230	-	192,230	-	-	-	
Fees (Fund 01)	22,752,766		22,752,766	\$ 4,773,551	\$ 4,773,551	\$ 4,773,551	14,320,653
Fee Revenue (45053)	\$ 30,096,293	\$ -	\$ 30,096,293	\$ 6,874,137	\$ 4,773,551	\$ 4,773,551	\$ 16,421,239
Expenditures							
Salaries and Employee							
Benefits and Indirect Costs	\$ 13,150,878	\$ 2,330,407	\$ 15,481,285	\$ 3,465,798	\$ 3,467,826	\$ 3,649,456	
Services and Supplies	6,117,229	490,699	\$ 6,607,928	1,554,280	1,585,633	2,095,587	
Capital	5,820,777	85,717	5,906,494	798,000	825,000	759,110	
Total Expense	\$ 25,088,884	\$ 2,906,823	\$ 27,995,707	\$ 5,818,078	\$ 5,878,459	\$ 6,504,154	\$ 18,200,691
Surplus/(Deficit)			\$ 2,100,586	\$ 1,056,059	\$ (1,104,908)	\$ (1,730,603)	\$ (1,779,452)

\$ 5,366,702 Proposed Fee
 \$ 4,773,551 Current Fee
 \$ 593,151 Annual Increase
 12.4% Fee Increase

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Governing Board in FY 2023-24

Related Facilities Subject to Rule 1180

Based on projected needs for O&M of additional two (2) air monitoring stations for related facilities required by January 2024 Rule 1180 amendment, staff anticipates that \$1,029,912 in annual fee revenue starting FY_2026-27 will be needed for O&M costs. Table 2-2 provides a summary of the budgetary analysis showing the annual fees anticipated to be necessary to cover projected O&M costs over the next three years. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 2-2: Rule 1180 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues for Related Facilities*

Rule 1180 New Fee Revenues/Expenditures/Carryover					
	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected FY 2025-26 to FY 2027-28 Totals	FY 2026-2028
Carryover	\$ -	\$ -	\$ (888,879)		\$ (2,059,823)
Revenues					
Start-Up (Fund 78)		\$ -	\$ -	\$ -	
Interest (Fund 78)	-	-	-	-	
Fees (Fund 01)	\$ -	\$ -	\$ -	-	
Fee Revenue (45053)	\$ -	\$ -	\$ -	\$ -	
Expenditures					
Salaries and Employee					
Benefits and Indirect Costs	\$ -	\$ 626,022	\$ 787,144	\$ 1,413,166	
Services and Supplies	-	252,957	372,910	625,867	
Capital	-	9,900	10,890	20,790	
Total Expense	\$ -	\$ 888,879	\$ 1,170,945	\$ 2,059,823	
Surplus/(Deficit)	\$ -	\$ (888,879)	\$ (1,170,945)	\$ (2,059,823)	
Carryover	\$ -	\$ (888,879)	\$ (2,059,823)		
\$ 1,029,912 Proposed Annual Fee					

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Governing Board in FY 2023-24

Other Refineries Subject to Rule 1180.1

Based on projected needs for O&M of additional three (3) air monitoring stations for other refineries subject to Rule 1180.1, staff anticipates that \$1,564,637 in annual fee revenue starting FY_2026-27 will be needed for O&M costs. Table 2-3 provides a summary of the budgetary analysis showing the annual fees expected to be necessary to cover projected O&M costs over the next three years. A breakdown on individual costs for the various expenditure categories is provided in Appendix A.

Table 2-3: Rule 1180.1 Projected FYs 2025-26, 2026-27, and 2027-28 Expenditures and Revenues*

Rule 1180.1 Fee Revenues/Expenditures/Carryover					
	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected FY 2025-26 to FY 2027-28 Totals	FY 2026-2028
Carryover	\$ -	\$ -	\$ (1,350,339)		\$ (3,129,274)
Revenues					
Start-Up (Fund 78)		\$ -	\$ -	\$ -	
Interest (Fund 78)	-	-	-	-	
Fees (Fund 01)	\$ -	\$ -	\$ -	-	
Fee Revenue (45053)	\$ -	\$ -	\$ -	\$ -	
Expenditures					
Salaries and Employee					
Benefits and Indirect Costs	\$ -	\$ 982,504	\$ 1,232,328	\$ 2,214,832	
Services and Supplies	-	357,936	535,716	893,652	
Capital	-	9,900	10,890	20,790	
Total Expense	\$ -	\$ 1,350,339	\$ 1,778,935	\$ 3,129,274	
Surplus/(Deficit)	\$ -	\$ (1,350,339)	\$ (1,778,935)	\$ (3,129,274)	
Carryover	\$ -	\$ (1,350,339)	\$ (3,129,274)		
\$ 1,564,637 Proposed Annual Fee					

*Salaries & Employee Benefits & Indirect Costs are estimated at Step 5 which includes cost of living increases approved by the Governing Board in FY 2023-24

CHAPTER 3 – IMPACT ASSESSMENT

FISCAL IMPACT FOR SOUTH COAST AQMD
CALIFORNIA ENVIRONMENTAL QUALITY ACT
SOCIOECONOMIC IMPACT ASSESSMENT

Fiscal Impact for South Coast AQMD

The fiscal impacts of the proposed amendments to Rule 301 will be taken into consideration by the Governing Board for the FY 2025-26 budget and the related five-year projections.

California Environmental Quality Act

Pursuant to the California Environmental Quality Act (CEQA) Guidelines Sections 15002(k) and 15061, the proposed amendments to Rule 301 which involve charges by public agencies for the purpose of meeting operating expenses and financial reserve needs and requirements are statutorily exempt from CEQA pursuant to CEQA Guidelines Section 15273. In addition, the proposed amendments to Rule 301 which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption ~~has~~will been prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed for posting with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation, and with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties.

Socioeconomic Impact Assessment

A socioeconomic impact assessment was conducted to provide information to Governing Board and stakeholders but is not required per Health and Safety Code Sections 40440.8 and 40728.5 because air quality or emission limitations will not be significantly affected by Proposed Amended Rule 301—~~Permitting and Associated Fees~~. The proposal is to amend the refinery-related community air monitoring system annual operating and maintenance fees for major refineries originally subject to Rule 1180, and enact annual operating and maintenance fees for facilities newly subject to Rules 1180 and 1180.1. This socioeconomic impact assessment presents the regulatory history of Rules 1180 and 1180.1, and analyzes the potential fee impacts of the proposed amendments to Rule 301 by fiscal year and industry.

REGULATORY HISTORY OF RULES 1180 AND 1180.1, AND ASSOCIATED FEE IMPACTS

When Rule 1180 was adopted in December 2017, all seven major refineries in the South Coast Air Basin were required to measure ambient levels of various air pollutants at their fence-line and notify the public if the concentration of any measured pollutant is above pre-determined threshold levels. Rule 1180 also established a fee schedule for each refinery to fund the installation, operating and maintenance of community air monitoring stations (operated by South Coast AQMD) to provide air quality information and notifications to the public.

In January 2024, Rule 1180 was amended to establish a fee schedule to fund the addition of air toxic metals, PM, and PAH monitoring at community sites near the seven refineries subject to Rule 1180 which triggered the need to increase the annual O&M fees in Rule 301 to recover the costs associated with monitoring these additional pollutants. This additional monitoring was projected to be implemented at existing Rule 1180 community air monitoring stations no later than October 1, 2025. In addition to funding the monitoring of additional pollutants, other increases in O&M costs associated with community air monitoring are expected. Thus, the total fee increase for the seven refineries subject to Rule 1180 is estimated to be \$0.59 million annually starting FY 2025-2026.

In addition, the January 2024 amendments to Rule 1180 required five new refinery-related facilities to install two additional community air monitoring stations by July 1, 2026. The five new facilities will share the installation cost and as well as the ongoing O&M costs. Thus, amendments to Rule 301 are also proposed which include these ongoing O&M costs, which are estimated to be approximately \$1.03 million annually from FY 2026-27 onward.

Also in January 2024, Rule 1180.1 was adopted which required three other refineries to each install a community air monitoring station by July 1, 2026. Thus, amendments to Rule 301 are proposed which will account for the ongoing O&M fees associated with the three additional community air monitoring stations as required by Rule 1180.1. The Rule 1180.1 fees are estimated to be \$1.56 million annually starting in FY 2026-27.

SUMMARY OF TOTAL FEE IMPACTS FOR PROPOSED AMENDMENTS TO RULE 301 BY FISCAL YEAR AND INDUSTRY

As presented in Table 3-1, the potential revenue impacts from the proposed amendments to Rule 301 are estimated at \$0.59 million in Rule 1180 fees in FY 2025-26, and \$3.198 million in FY 2026-27 and thereafter for Rules 1180 and 1180.1 combined. The sector of Petroleum and Coal Products Manufacturing (NAICS 324) will be affected by the proposed amendments to Rule 301. However, the fee impacts are considered minimal for the sector as the increased fee for each fiscal year accounts for less than 0.003% and 0.012% of the 2024 output and value added by this sector operating within the South Coast AQMD jurisdiction, respectively.

Table 3-1: Estimated Fee Impacts of Proposed Amendments to Rule 301 by Fiscal Year (Millions in 2025 Dollars)

Proposed Amendments to Rule 301	FY 2025-26	FY 2026-27 and thereafter
Community Air Monitoring System Annual Operating and Maintenance Fees as set forth in Rule 1180 for Petroleum Refineries and Related Facilities	\$0.59	\$1.62
Community Air Monitoring System Annual Operating and Maintenance Fees as set forth in Rule 1180.1 for Other Refineries	--	\$1.56
Total	\$0.59	\$3.1819*

* The numbers do not add up because of rounding.

CHAPTER 4 – FINDINGS UNDER HEALTH AND SAFETY CODE

REQUIREMENTS TO MAKE FINDING

NECESSITY

EQUITY

AUTHORITY

CLARITY

CONSISTENCY

NON-DUPLICATION

REFERENCE

Requirements to Make Findings

Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference, as well as findings of equity under Health and Safety Code Section 40510.5(a) based on relevant information presented at the public hearing and in the staff report.

Necessity

All fees are necessary to fund the FY 2025-26 Budget. Based on the analysis provided in Chapter 3 of this report, a need exists for new or modified fees necessary to provide more specific cost recovery for Rule 301. Finally, the amendments set forth in the no fee impact/administrative change chapter of this report are necessary to add rule clarity or make necessary administrative changes to Rule 301.

Equity

Health and Safety Code Section 40510.5(a) requires the South Coast AQMD Governing Board to find that an increased fee will result in an equitable apportionment of fees when increasing fees beyond the CPI. Based on the analysis provided in Chapter 3 of this report, the proposed new fees or modified fee rates in Proposed Amended Rule 301 are found to be equitably apportioned as they are based on the needed supplies and staffing required to implement the required community monitoring, apportioned based on the number of facilities monitored by each station.

Authority

The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 40000, 40001, 40440, 40500, 40501.1, 40502, 40506, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 40702, 42705.6, and 44380.

Clarity

The South Coast AQMD Governing Board has determined that PAR 301, as proposed to be amended, are written or displayed so that their meaning can be easily understood by the persons directly affected by them.

Consistency

The South Coast AQMD Governing Board has determined that PAR 301, as proposed to be amended, are in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or state or federal regulations.

Non-Duplication

The South Coast AQMD Governing Board has determined that PAR 301, as proposed to be amended, do not impose the same requirements as any existing state or federal regulation and are necessary and proper to execute the power and duties granted to and imposed upon South Coast AQMD.

Reference

The South Coast AQMD Governing Board, in amending these rules, references the following statutes which South Coast AQMD hereby implements, interprets, or makes specific: Health and

Safety Code Sections 40500, 40500.1, 40510, 40510.5, 40512, 40522, 40522.5, 40523, 42705.6, 41512, 42300 et seq., and 44380.

**APPENDIX A – RULES 1180 AND 1180.1 COMMUNITY AIR MONITORING
ANNUAL O&M ESTIMATES FEE COST TABLES**

Table A-1: Rules 1180 3-Year Projection: Salary and Employee Benefits – Major Refineries

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
AQ Instrument Specialist II	MAD	\$228,117	\$232,548	\$232,548
AQ Instrument Specialist II	MAD	\$228,117	\$232,548	\$232,548
AQ Instrument Specialist II	MAD	\$228,117	\$232,548	\$232,548
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Air Quality Specialist	MAD	\$261,721	\$267,160	\$267,160
Manager (Level Equivalent Quality Assurance Manager) ^{*,**}	MAD	\$250,228	\$175,222	\$175,222
Principal AQ Instrument Spec ^{**}	MAD	\$179,370	\$183,086	\$183,086
Program Supervisor ^{*,**}	MAD	\$239,804	\$169,097	\$169,097
Program Supervisor ^{**}	MAD	\$299,755	\$211,371	\$211,371
Program Supervisor ^{**, <}	MAD	\$0	\$84,548	\$169,097
Senior Staff Specialist ^{**, <}	MAD	\$0	\$97,082	\$194,165
Sr AQ Instrument Specialist	MAD	\$241,965	\$246,812	\$246,812
Total		\$3,465,798	\$3,467,826	\$3,649,456

*Based on 80% full-time equivalent salaries, employee benefits and indirect costs.

**Starting FY2026-27 distributed proportionally among facilities subject to Rules 1180 and 1180.1, with 69% allocated to major refineries originally subject to Rule 1180.

<Start time adjusted based on the anticipated operational needs.

Table A-2: Rule 1180 3-Year Projection: Salary and Employee Benefits – Related Facilities

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
Administrative Assistant I ^{*,<}	MAD	\$0	\$28,672	\$57,345
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
AQ Instrument Specialist II	MAD	\$0	\$93,019	\$93,019
Air Quality Specialist ^{<}	MAD	\$0	\$53,432	\$106,864
Air Quality Specialist ^{<}	MAD	\$0	\$53,432	\$106,864
Air Quality Specialist	MAD	\$0	\$74,805	\$74,805
Manager (Level Equivalent Quality Assurance Manager) ^{*,**}	MAD	\$0	\$27,934	\$27,934
Principal AQ Instrument Spec ^{*,**}	MAD	\$0	\$29,188	\$29,188
Program Supervisor ^{*,**}	MAD	\$0	\$20,218	\$20,218
Program Supervisor ^{**}	MAD	\$0	\$33,697	\$33,697
Program Supervisor ^{**,<}	MAD	\$0	\$10,109	\$20,218
Senior Staff Specialist ^{**}	MAD	\$0	\$15,477	\$30,954

Total		\$0	\$626,022	\$787,144

*Based on 80% full-time equivalent salaries, employee benefits and indirect costs.

**Starting FY2026-27 distributed proportionally among facilities subject to Rules 1180 and 1180.1, with 11% allocated to related facilities subject to Rule 1180.

<Start time adjusted based on the anticipated operational needs.

Table A-3: Rule 1180.1 3-Year Projection: Salary and Employee Benefits – Other Refineries

Position Title	Division	FY 2025-26 Fully Burdened Expenditures	FY 2026-27 Fully Burdened Expenditures	FY 2027-28 Fully Burdened Expenditures
Administrative Assistant I ^{*,<}	MAD	\$0	\$43,009	\$86,017
AQ Instrument Specialist II	MAD	\$0	\$139,529	\$139,529
AQ Instrument Specialist II	MAD	\$0	\$139,529	\$139,529
AQ Instrument Specialist II	MAD	\$0	\$139,529	\$139,529
Air Quality Specialist ^{<}	MAD	\$0	\$80,148	\$160,296
Air Quality Specialist ^{<}	MAD	\$0	\$80,148	\$160,296
Air Quality Specialist	MAD	\$0	\$112,207	\$112,207
Manager (Level Equivalent Quality Assurance Manager) ^{*,**}	MAD	\$0	\$50,789	\$50,789
Principal AQ Instrument Spec ^{*,**}	MAD	\$0	\$53,069	\$53,069
Program Supervisor ^{*,**}	MAD	\$0	\$36,760	\$36,760
Program Supervisor ^{**}	MAD	\$0	\$61,267	\$61,267
Program Supervisor ^{**,<}	MAD	\$0	\$18,380	\$36,760
Senior Staff Specialist ^{**,<}	MAD	\$0	\$28,140	\$56,280
Total		\$0	\$982,504	\$1,232,328

*Based on 80% full-time equivalent salaries, employee benefits and indirect costs.

**Starting FY2026-27 distributed proportionally among facilities subject to Rules 1180 and 1180.1, with 20% allocated to other refineries subject to Rule 1180.1.

<Start time adjusted based on the anticipated operational needs.

Table A-4: Rule 1180 3-Year Projection: Services and Supplies – Major Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$70,000	\$77,000	\$84,700
Optical analyzers operation and QA services	MAD	\$70,000	\$77,000	\$84,700
Replacement of LN2 Norhoff pumps for Optical analyzers	MAD	\$52,000	\$57,200	\$62,920
Annual consumables for Auto-GCs	MAD	\$249,700	\$274,670	\$302,137
Annual consumables for Optical Analyzers	MAD	\$60,000	\$66,000	\$72,600
Annual consumables for BC analyzers	MAD	\$5,000	\$5,500	\$6,050
Annual consumables for H2S analyzers	MAD	\$29,000	\$31,900	\$35,090
Annual consumables for Zero Air Generators	MAD	\$7,000	\$7,700	\$8,470
Annual Consumables for meteorological sensors	MAD	\$1,200	\$1,320	\$1,452
Bi-annual HF Analyzer maintenance / calibration	MAD	\$15,000	\$16,500	\$18,150
Annual Consumables for Metal Analyzers	MAD	\$101,500	\$111,650	\$122,815

Bi-annual replacement of Xray tube for Metal Analyzers	MAD	\$0	\$110,000	\$0
Annual consumables for PM analyzers	MAD	\$5,000	\$5,500	\$6,050
Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$90,000	\$66,000	\$72,600
Services for instrument maint/repairs/calibration/verification and audit	MAD	\$60,000	\$66,000	\$572,600
Laboratory gasses	MAD	\$50,000	\$55,000	\$60,500
Small tools, equipment, supplies	MAD	\$50,000	\$55,000	\$60,500
Communications	MAD/IM	\$150,000	\$100,000	\$100,000
Long Beach Office Lease	MAD	\$303,000	\$210,080	\$218,483
Station Leases	MAD	\$80,000	\$88,000	\$96,800
Use of Optical Remote Sensing Mobile Laboratory (ORS-ML) for QA purposes	MAD	\$6,380	\$6,380	\$6,380
Memberships	MAD	\$3,000	\$2,333	\$2,667
Conferences and meetings	MAD	\$7,500	\$5,500	\$6,050
Meteorological audit contract	MAD	\$10,000	\$11,000	\$12,100
STI DMS Support contract	MAD	\$20,000	\$22,000	\$24,200
Office supplies	MAD	\$18,000	\$18,000	\$18,000
Training	MAD	\$16,000	\$11,733	\$12,907
Fuel and mileage	MAD	\$25,000	\$26,667	\$26,667
Total		\$1,554,280	\$1,585,633	\$2,095,587

Table A-5 Rule 1180 3-Year Projection: Services and Supplies – Related Facilities

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$0	\$15,400	\$16,940
Optical analyzers operation and QA services	MAD	\$0	\$15,400	\$16,940
Annual consumables for Auto-GCs	MAD	\$0	\$54,934	\$60,427
Annual consumables for Optical Analyzers	MAD	\$0	\$13,200	\$14,520
Annual consumables for H2S analyzers	MAD	\$0	\$6,380	\$7,018
Annual consumables for Zero Air Generators	MAD	\$0	\$1,540	\$1,694
Annual Consumables for meteorological sensors	MAD	\$0	\$264	\$290
Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$0	\$13,200	\$14,520
Services for instrument maint/repairs/calibration/verification and audit	MAD	\$0	\$13,200	\$114,520
Laboratory gasses	MAD	\$0	\$11,000	\$12,100
Small tools, equipment, supplies	MAD	\$0	\$11,000	\$12,100
Communications	MAD/IM	\$0	\$20,000	\$20,000
Long Beach Office Lease	MAD	\$0	\$42,016	\$43,697
Station Leases	MAD	\$0	\$17,600	\$19,360

Use of Optical Remote Sensing Mobile Laboratory (ORS-ML) for QA purposes		\$0	\$1,276	\$1,276
Memberships	MAD	\$0	\$467	\$533
Conferences and meetings	MAD	\$0	\$1,100	\$1,210
Meteorological audit contract	MAD	\$0	\$1,100	\$1,210
STI DMS Support contract	MAD	\$0	\$4,400	\$4,840
Office supplies	MAD	\$0	\$1,800	\$1,800
Training	MAD	\$0	\$2,347	\$2,581
Fuel and mileage	MAD	\$0	\$5,333	\$5,333
Total		\$0	\$252,957	\$372,910

Table A-6: Rule 1180.1 3-Year Projection: Services and Supplies – Other Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
Auto-GC operations and QA services	MAD	\$0	\$19,250	\$21,175
Optical analyzers operation and QA services	MAD	\$0	\$19,250	\$21,175
Annual consumables for Auto-GCs	MAD	\$0	\$68,668	\$75,534
Annual consumables for Optical Analyzers	MAD	\$0	\$16,500	\$18,150
Annual consumables for H2S analyzers	MAD	\$0	\$7,975	\$8,773
Annual consumables for Zero Air Generators	MAD	\$0	\$1,925	\$2,118
Annual Consumables for meteorological sensors	MAD	\$0	\$330	\$363

Annual Consumables for PM analyzers	MAD	\$0	\$1,650	\$1,815
Annual Software Licenses (Fluxsense Optical, Matlab, IgorPro, JMP)	MAD	\$0	\$19,800	\$21,780
Services for instrument maint/repairs/calibration/verification and audit	MAD	\$0	\$21,780	\$173,958
Laboratory gasses	MAD	\$0	\$16,500	\$18,150
Small tools, equipment, supplies	MAD	\$0	\$16,500	\$18,150
Communications	MAD/IM	\$0	\$30,000	\$30,000
Long Beach Office Lease	MAD	\$0	\$63,024	\$65,545
Station Leases	MAD	\$0	\$26,400	\$29,040
Use of Optical Remote Sensing Mobile Laboratory (ORS-ML) for QA purposes (excluding staff time)	MAD	\$0	\$1,914	\$1,914
Memberships	MAD	\$0	\$700	\$800
Conferences and meetings	MAD	\$0	\$1,650	\$1,815
Meteorological audit contract	MAD	\$0	\$3,300	\$3,630
STI DMS Support contract	MAD	\$0	\$6,600	\$7,260
Office supplies	MAD	\$0	\$2,700	\$2,700
Training	MAD	\$0	\$3,520	\$3,872
Fuel and mileage	MAD	\$0	\$8,000	\$8,000
Total		\$0	\$357,936	\$535,716

Table A-7: Rule 1180 3-Year Projection: Capital Outlays – Major Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High performance Computers	MAD	\$20,000	\$13,200	\$9,680
Monitoring station container	MAD	\$30,000	\$0	\$0
Replacement Auto-GC^	MAD	\$200,000	\$220,000	\$242,000
Replacement BC analyzer*	MAD	\$35,000	\$38,500	\$42,350
Replacement data loggers for Rule 1180 community sites	MAD	\$40,000	\$44,000	\$44,000
Replacement dilution system*	MAD	\$30,000	\$33,000	\$36,300
Replacement H2S analyzer^	MAD	\$40,000	\$44,000	\$96,800
Replacement spectrometers for optical analyzers*	MAD	\$300,000	\$330,000	\$181,500
Replacement zero air generators*	MAD	\$18,000	\$19,800	\$21,780
Software	MAD/IM	\$25,000	\$16,500	\$12,100
Stations AC replacement^	MAD	\$60,000	\$66,000	\$72,600
Total		\$798,000	\$825,000	\$759,110

*Asset replacement cycle: 8-10 years

^Asset replacement cycle: 4-7 years

Table A-8: Rule 1180 3-Year Projection: Capital Outlays – Related Facilities

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High performance Computers	MAD	\$0	\$4,400	\$4,840
Software	MAD	\$0	\$5,500	\$6,050
Total		\$0	\$9,900	\$10,890

Table A-9: Rule 1180.1 3-Year Projection: Capital Outlays – Other Refineries

Expenditure Description	Division	FY 2025-26 Expenditures	FY 2026-27 O&M (Fees) Expenditures	FY 2027-28 O&M (Fees) Expenditures
High performance Computers	MAD	\$0	\$4,400	\$4,840
Software	MAD	\$0	\$5,500	\$6,050
Total		\$0	\$9,900	\$10,890

APPENDIX B – RESPONSE TO COMMENT LETTERS

Comment Letter #1



Patty Senecal
Senior Director, Southern California Region

April 03, 2025

Michael Krause
Assistant Deputy Executive Officer
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

Via e-mail at: mkrause@aqmd.gov

Re: SCAQMD Proposed Amended Regulation III: WSPA Comments on Proposed Amended Rule 301 Section (aa), Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees

Dear Mr. Krause,

Western States Petroleum Association (WSPA) appreciates the opportunity to participate in the Public Consultation Meeting for South Coast Air Quality Management District (SCAQMD or District) Proposed Amended Regulation III (PAR III), and our meeting with District staff on Friday, March 28th. Regulation III governs SCAQMD fee rates, including administrative fees for permitting, emissions, plans, etc. WSPA has been an active participant in air quality planning issues for over 30 years. WSPA-member companies operate petroleum refineries and other facilities in the South Coast Air Basin that will be impacted by Regulation III amendments.

Proposed amendments to Regulation III are routinely brought to SCAQMD Governing Board consideration. Amendments typically include an automatic annual Consumer Price Index increase, fee adjustments, and other administrative changes for clarification to existing rule language. This year Preliminary Draft Proposed Amended Rule (PAR) 301 also presents proposed increases to the Rule 1180 refinery related community air monitoring system annual operating and maintenance (O&M) fees for the seven major refineries subject to Rule 1180.¹ Fee increases are detailed in the 2025 Preliminary Draft Staff Report (2025 PDSR) for Proposed Regulation III.²

WSPA has the following comments on the Rule 1180 Refinery Community Air Monitoring System Annual O&M Fees. While the comments below focus on specific number of full-time equivalent (FTE) positions and Services, Supplies, and Capital costs for Rule 1180, these comments also apply to the proposed positions and costs presented in the 2025 PDSR for Rule 1180.1.

WSPA strongly recommends that the proposed amendments to PAR 301 Section (aa) be withdrawn from the PAR III package. As presented by staff, the community air monitoring stations are currently fully funded based on the surplus fees that were collected over the past three years. For the reasons outlined below, it is not appropriate for District staff to be advancing amendments to PAR 301 Section (aa) at this time.

1-1

¹ Preliminary Draft Proposed Amended Rule 301, March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/r-301.pdf?sfvrsn=805c8061_6.

² Preliminary Draft Staff Report of PA Reg III - Fees, released March 14, 2025. Available at [SCAQMD PA Reg III](#).

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1. The District proposes funding sixteen FTE employees to operate the ten existing community air monitoring stations for petroleum refineries under Rule 1180. WSPA believes this is significantly more personnel than necessary.

SCAQMD has proposed to fund sixteen (16) FTE positions to operate the ten community air monitoring stations specified by Rule 1180. This would include:³

- Three Air Quality Instrument Specialist II's
- One Senior Air Quality Instrument Specialist
- One Principal Air Quality Instrument Specialist
- Six Air Quality Specialists
- One Senior Staff Specialist
- Three Program Supervisors
- One Manager (Level Equivalent Quality Assurance Manager)

The sixteen funded positions would represent a **substantial increase** compared to the 11.5 FTE positions which had been funded for the 2022-2025 operating years. That included:⁴

- Three Air Quality Instrument Specialist II's
- One Senior Air Quality Instrument Specialist
- One Senior Air Quality Specialist
- Five Air Quality Specialists
- One Program Supervisor
- ½ Director

1-2

The sixteen FTE positions proposed for funding are significantly greater than what should be needed for the ten community air monitoring stations. During development of Proposed Amended Regulation III in 2022, WSPA questioned the basis for the 11.5 FTE funded positions.⁵ At that time, SCAQMD responded that all positions had been filled except one, and that *"the staffing estimate was based on the number and type of air monitoring instruments to be operated and maintained, the data quality assurance, validation and analysis to be conducted and other specific needs related to the full implementation and operational needs of the Rule 1180 program."* Yet the 2025 PDSR clearly shows that actual O&M activities for FY 2022-2023 through FY2024-2025 yielded a budget surplus of \$2,100,586 based on collected unused fees.⁶ In WSPA's view, this surplus fee revenue clearly confirms that 11.5 FTE positions were already more personnel than necessary for the O&M activities.

The District has now stated that the surplus resulted from delays in filling some staff positions during the first few years of the program and from transfers and resignations of staff. They note that by the end of FY 2024-2025 the Rule 1180 monitoring group is expected to be fully staffed. While the District cites that the budget surplus was due to the monitoring group not

³ Ibid.

⁴ Preliminary Draft Staff Report of PA Reg III - Fees, released May 2022. Available at: <https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2022/2022-May6-030.pdf?sfvrsn=6>.

⁵ Preliminary Draft Staff Report of PA Reg III - Fees, Comment #5 - Western States Petroleum Association. Available at: <https://www.aqmd.gov/docs/default-source/Agendas/Governing-Board/2022/2022-May6-030.pdf?sfvrsn=6>.

⁶ Preliminary Draft Staff Report of PA Reg III - Fees, Table 3-1 released March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/preliminary-draft-staff-report-par-iii.pdf?sfvrsn=a5448061_6.

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being fully staffed, that ignores the fact that the program staffing clearly has been overly scoped and the current proposal would only exacerbate that condition.

If the program had required District staff overtime to keep the monitoring systems fully operational, those costs would have been represented in the overall program spend. This might have resulted in near-budget costs despite there being unfilled, funded positions. But that didn't happen; instead, the District executed the program with a \$2.1 million surplus over the 3-year period. This clearly demonstrates that there were simply too many FTE positions budgeted for this program.

1-2

While WSPA understands that additional monitoring for metals, particulate matter (PM_{2.5} and PM₁₀), and polycyclic aromatic hydrocarbons (PAH) is now required based on the 2024 amendment of Rule 1180, there is no reason to think that an additional 4.5 FTE staff beyond the prior overfunded positions are necessary to incorporate these changes.

2. **WSPA suggests the District budget fully burdened expenditures based on an average of Step 4 and Step 5 salaries in order to represent the range of employees that will likely work on these monitoring stations.**

WSPA understands that the District uses a step salary model.⁷ WSPA recommends that the salary projection presented in Table A-1 of the March 2025 PDSR use an average of the fully burdened expenditures for Step 4 and Step 5 salaries to represent a more balanced staffing for operation and maintenance of the community air monitoring stations.

1-3

3. **WSPA requests more detailed information about what is accounted for in Rule 1180's fully burdened expenditures for employees.**

WSPA understands that fully burdened expenditures include items such as insurance, benefits, fringe, etc. Based on the salaries presented in Table A-1 of the 2025 PDSR, the fully burdened expenditures for the AQ Instrument Specialist II and Air Quality Specialist positions would be approximately two times the Step 8 salary. WSPA requests more details on all costs being included in a fully burdened expenditure to ensure that other costs presented in Tables A-4 and A-7 of the March 2025 PDSR are not already accounted for.

1-4

4. **Refinery Related Community Air Monitoring System Annual O&M Fees should strictly be for operation and maintenance of the air monitoring systems. Some of the services, supplies, and capital costs presented are programmatic costs or should already be included in the fully burdened employee costs. In addition to being out of scope, some of the costs listed also appear to be unreasonably high.**

1-5

Rule 301 requires that facilities subject to Rule 1180 "shall pay an annual operating and maintenance fee for a refinery-related community air monitoring system designed, developed, installed, operated, and maintained by SCAQMD in accordance with California Health and Safety Code (H&SC) Section 42705.6."⁸ H&SC § 42704.6(f)(1) states:⁹

⁷ SCAQMD Salary Schedule. Available at: <https://www.aqmd.gov/docs/default-source/Career/salary-schedule.pdf>.

⁸ Proposed Amended Rule 301, released March 14, 2025. Available at: https://www.aqmd.gov/docs/default-source/rule-book/Proposed-Rules/regiii/2025/r-301.pdf?sfvrsn=805c8061_6

⁹ California Health and Safety Code 42705.6. Available at: <https://codes.findlaw.com/ca/health-and-safety-code/hsc-sect-42705-6/>.

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Except as provided in paragraph (2), the owner or operator of a petroleum refinery shall be responsible for the costs associated with implementing this section.

Some costs presented in Table A-4: Services and Supplies – Major Refineries and Table A-7: Capital Outlays – Major Refineries are beyond the scope of the O&M of these air monitoring systems and therefore should not be accounted for when determining O&M fees. Other costs appear unreasonably high. Specific comments on categories described in these tables:

- Memberships, Conferences and Meetings, Community Meetings, and Training: These categories fall under programmatic costs associated with Rule 1180 and are not directly related to operation and maintenance of the air monitoring stations. WSPA would like to understand what specific meetings these categories refer to, how often they will occur, and how they fit into the scope of operation and maintenance of the air monitoring stations. WSPA would also like to understand what memberships are included and how/why these are categorized as operation and maintenance. 1-5
- Long Beach Office Lease and Long Beach Office Furniture and Cubicle Modifications: Tables A-4 and A-7 include costs for "Long Beach Office Lease" (estimated at \$218,483 – 303,000 annually) and "Long Beach Office Furniture and Cubicle Modifications" (estimated at \$20,000 – 40,000 annually). With Long Beach office rent prices presently averaging out at \$26.56 per square foot¹⁰, \$303,000 would suggest the District is seeking funding for over 11,000 square feet of space for the proposed sixteen FTE positions, many of whom are expected to be at the monitoring stations full-time. Costs for both rental of the office space and the furniture and cubicle modifications seem unreasonably high. Furthermore, office space lease costs should not fall within costs for operation and maintenance of the community air monitors. It seems that costs for office space and cubicle modification should already have been accounted for under the fully burdened expenditures captured by personnel salaries. 1-6
- Vehicles for Staff: Cost for replacement of older vehicles in the amount of \$60,000 – 66,000 is included for FY 2026 – 2027 and FY 2027 – 2028. WSPA would like further justification of these estimates and to understand if these costs are already accounted for under the fully burdened expenditures captured by the personnel salaries. 1-7
- Office Supplies: Cost of office supplies is estimated at \$35,000/year. WSPA would like to understand what office supplies are required and why they are consistently high for all three years, given that costs of high-performance computers and software are already accounted for in Table A-7. 1-8
- Small tools, Equipment, Supplies: Cost of "small tools, equipment, supplies" is estimated as \$50,000 – 65,000/year. SCAQMD has already included consumables as separate line items, so WSPA would like to understand what additional equipment and supplies are needed on a recurring basis. 1-9
- Communication: Cost of "communication" is estimated as \$100,000 – 150,000/year. While WSPA agrees that some communication costs are necessary to transfer data acquired by the monitors, these costs seem unreasonably high. Please provide the basis for this cost estimate. 1-10

¹⁰ 2023 Office Space Rent & Sales, Long Beach Office Rent Price and Sales Report. Available at: <https://www.commercialcafe.com/office-market-trends/us/ca/long-beach/>.

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- Services for Instrument Maintenance, Repairs, Calibration, and Verification: Cost of "services for instrument maint/repairs/calibration/verification and audit" is estimated as \$60,000 - \$572,600 annually. WSPA would like to understand why there is such a sharp increase of over \$500,000 in the cost estimate for FY 2027-2028 when the estimate only includes servicing of instruments (not replacement). 1-11
- Replacement of the Auto-GC: Cost of the "replacement Auto-GC" is estimated as \$180,000 - \$435,600 annually. While it is noted that the replacement cycle for the Auto-GC can be 4-7 years, why are there substantial costs budgeted each year? 1-12
- Replacement of BC analyzer, replacement of dilution system, replacement of spectrometers for optical analyzers, and replacement of zero air generators: It is noted that the replacement cycle of these assets (listed as separate line items in Table A-7) is 8-10 years. If the community air monitoring stations began operation in January 2020, why are there substantial costs (\$54,000-300,000) budgeted for FY 2025-2026 and FY 2026-2027? 1-13
- Rental Space for Optical Remote Sensing (ORS) Mobile Lab: Cost of the rental space for the ORS mobile lab (\$4,300 – 6,000/year) has been included in the Rule 1180 operation and maintenance costs for the air monitoring stations. This mobile lab is not part of the Rule 1180 program and should not have been included. This line item should be removed. 1-14
- Additional annual cost increases: Costs for many of the line items in Tables A-4 and A-7 are presented as increasing by ~10%/year. WSPA recommends that the annual cost increase be tied to the average increase in the consumer price index (CPI) for the past 5 years. 1-15

WSPA recommends that all Rule 1180 programmatic costs not impacting the cost of operation and maintenance of the community air monitoring stations be removed from the cost estimate.

Further, WSPA believes that all costs already included in the fully burdened SCAQMD salaries costs should be removed from the operation and maintenance cost estimate.

Finally, WSPA requests that SCAQMD provide details on projected costs that appear unusually high.

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- 5. Since the Rule 1180 Community Air Monitoring System Annual Operating and Maintenance Fees are excluded from the automatic annual CPI-based fee rate increase, WSPA respectfully recommends that the District postpone consideration of the revised Rule 1180 fees until WSPA, and the District can come to an agreement based on the comments above.**

The March 2025 staff report states that there is currently a **\$2,100,586 surplus** from Rule 1180 fee revenue. WSPA believes the District should utilize this budget surplus to continue operating the community air monitoring stations.

WSPA recommends that Rule 301(aa), Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees remain unmodified until an agreement is reached regarding the comments above. Rule 1180 stakeholders need to better understand the basis for the planned costs for this program before the District further increases the associated fees.

1-16

WSPA appreciates the opportunity to provide these comments related to PAR III. We look forward to continued discussion of this important rulemaking. If you have any questions, please contact me at (310) 808-2144 or via e-mail at psenecal@wspa.org

Sincerely,

Patty Senecal

Senior Director, Southern California Region

Cc: Wayne Natri, SCAQMD
Cc: Andrea Polidori, SCAQMD
Cc: Cathy Reheis-Boyd, WSPA

SCAQMD Governing Board
Cc: Senator Vanessa Delgado, Chair
Cc: Councilmember Michael Cacciotti, Vice Chair
Cc: Supervisor Curt Hagman, Member
Cc: Mayor Patricia Lock Dawson, Member
Cc: Mayor Pro Tem Larry McCallon, Member
Cc: Supervisor Holly Mitchell, Member
Cc: Supervisor Janet Nguyen, Member
Cc: Councilmember Brenda Olmos, Member
Cc: Veronica Padilla-Campos, Member
Cc: Chair V. Manuel Perez, Member
Cc: Councilmember Nithya Raman, Member
Cc: Mayor Pro Tem Carlos Rodriguez, Member

Staff Responses to Comment Letter #1:

South Coast AQMD staff received a comment letter from Western States Petroleum Association (WSPA) titled, “SCAQMD Proposed Amended Regulation III: WSPA Comments on Proposed Amended Rule 301 Section (aa), Refinery Related Community Air Monitoring System Annual Operating and Maintenance Fees,” dated April 3, 2025. In this response, staff is addressing all questions included in WSPA’s comment letter, providing additional information requested by WSPA members regarding the REG III amendment of Rule 1180 community air monitoring O&M fees, as well as detailing several modifications to fee calculations based on discussions with WSPA members in April, May and July 2025. As a result of additional detailed analysis motivated by the questions from stakeholders, we are now proposing a 12.4% annual fee increase for the petroleum refineries.

Response to Comment 1-1:

Health and Safety Code Section 42705.6 requires petroleum refineries to fund the costs of refinery-related community air monitoring. The South Coast AQMD implements this through Rule 301, which requires a reassessment of these annual O&M fees every three years. An analysis conducted by South Coast AQMD staff in December 2024 showed that although the program has a surplus, the program is projected to have a deficit of about \$1.8 million by the end of Fiscal Year 2027-28 if these O&M fees are not adjusted. To ensure the program remains funded as required by law, staff have adjusted their budget proposal and plan to present a fee amendment to the Governing Board to cover costs for the next three years. Note that the new proposed fees are necessary to cover increasing O&M costs, which includes both the work to measure additional pollutants and also a rise in staff salaries resulting from recent labor negotiations. These salaries have increased 22% since December 2017, when Rule 1180 was first adopted.

Response to Comment 1-2:

The seven (7) major petroleum refineries that are part of the original (December 2017) South Coast AQMD Rule 1180 program are required to fund a community air monitoring network.

To meet the Rule requirements, the ongoing O&M for this network includes:

- Maintaining 10 sophisticated air monitoring stations spread across a very wide geographical area
- Measuring over 20 pollutants continuously and in near-real time at each station
- Conducting Quality Assurance (QA) and Quality Control (QC) activities for all collected data
- Performing data review, validation, analysis, and quality assurance/control
- Providing the public with near-real-time data and air quality notifications

The 2021 fee reassessment determined that 11.5 full-time positions were necessary to operate this network. To better align with the program's operational complexity and also strengthen QA/QC activities, the number of staff was adjusted to 13 in FY2023-24. A January 2024 amendment to Rule 1180 mandates the addition of air toxic metals, Particulate Matter (PM), and PAH (naphthalene) monitoring at all 10 stations by July 2025. This will require the installation and maintenance of 20 additional dedicated analyzers and will substantially increase the workload for operations, data analysis, quality assurance and other O&M activities. To manage this, staffing

was increased from 13 to 16 positions, a staffing level that is necessary and appropriate for O&M of a network of this size and complexity.

The Governing Board has approved all positions for Rule 1180 via public process. The most recently added positions for additional air monitoring required by the January 2024 Rule 1180 amendment and adoption of Rule 1180.1 were approved by the Governing Board in October 2024. At that time, we did not receive any comments from WSPA members or other stakeholders.

Staff have optimized staffing costs by phasing in positions over time, applying partial costs to staff that work on other projects, and distributing costs appropriately to Rule 1180.1 facilities. Fee estimates presented in the REG III amendment incorporated staggered start dates for the new positions based upon programmatic needs, rather than all positions being hired from the onset. Some staff will not dedicate 100% of their time to Rule 1180, and a portion of their costs will be covered by other South Coast AQMD programs. Specifically, this applies to 20% of the salary for the Implementation Manager and 20% for each of the two Program Supervisor positions. Additionally, beginning in FY 2026-27, the costs for all leadership positions (Implementation Manager, Program Supervisors, and Senior Staff Specialist) will be distributed proportionally among facilities subject to Rules 1180 and 1180.1. This distribution will be based on the number of stations, with the costs allocated as follows: 69% to major refineries (originally subject to Rule 1180); 11% to related facilities (newly subject to Rule 1180); and 20% to other refineries (subject to Rule 1180.1).

Response to Comment 1-3:

Staff used Step 5 salaries, which is the established procedure used for all the agency's staffing rate projections. Step 5 represents the middle step between eight existing steps of salary levels, and it is lower than the agency-wide average staff salary at Step 6. There is no reason for using a different formula to calculate Rule 1180 fees.

Response to Comment 1-4:

Staffing rates used for Rule 1180 fee calculations include Salaries and Employee Benefits, and Indirect Costs, and are comprised of:

- Salaries at Step 5, including the Governing Board-approved cost of living increase effective on January 1, 2026 which is reflected in FY 2026-27 onwards
- Employee Benefits include retirement, health insurance and employer paid payroll taxes
- Indirect Costs which are allocated by FTE and include headquarters building costs (excluding the Long Beach office space for Rule 1180, which is charged directly to the Rule 1180 program) and general/administrative costs not directly charged to a program as follows:
 - General/administrative costs include divisions such as Information Management, Administrative/Human Resources, Finance, Executive Office (including Governing Board and Clerk of the Board), Legal, and Legislative & Public Affairs/Media Office.

These employee salary rates do not include costs directly billed to the Rule 1180 program, such as:

- Part of the Long Beach Office lease utilized by Rule 1180 air monitoring staff, including general building operation expenses
- Office furniture / cubicle modification
- Professional training and memberships
- Personal computers, software, and other office expenses
- Vehicles used by Rule 1180 air monitoring staff

The portion of the Long Beach Office lease (including general building operation expenses) utilized by the Rule 1180 air monitoring team (details on the Long Beach Office lease costs are provided further in this document), personal computers, software, and other items categorized as office supplies and vehicles are not included in Salaries and Employee Benefits, and Indirect Costs estimates. These costs are billed directly to the Rule 1180 program.

Response to Comment 1-5:

Staff training and professional development is vital for properly operating and maintaining the South Coast AQMD community air monitoring network. To ensure staff remain proficient and up-to-date, costs for professional memberships and attendance at relevant conferences are kept in the budget. The program also has a strong community outreach component, and staff is planning to hold up to two community meetings per year through FY 2027-28 to provide program updates. However, staff has determined that community outreach is not a direct O&M cost. Consequently, the line item for community meetings has been removed from the Rule 1180 fee calculations, and any future meetings will be funded by other sources.

Response to Comment 1-6:

The Rule 1180 air monitoring team occupies 7,904 sq ft of office and laboratory space at the South Coast AQMD Long Beach Office. This space is used for activities related to quality assurance and data validation/analysis, and essential testing, calibration, and maintenance of monitoring equipment. The cost for this space is funded by Rule 1180 O&M fees, separate from staff salaries. The fee calculation includes a monthly lease of \$20,313, approximately \$34,000 in annual building operation expenses, with an estimated 4% annual increase. The current lease expires in 2026, and future costs are expected to be higher than projected. Starting in FY 2026-27, these lease costs will be distributed proportionally among all facilities that are part of Rule 1180/1180.1 as the monitoring network expands, reducing the cost for the original seven refineries. Finally, the line item for office furniture and cubicle modifications has been removed from the fee calculation, as sufficient one-time funds are available to cover these expenses for new staff.

Response to Comment 1-7:

Vehicle costs are not included in Staff Salaries and Benefits and Indirect Cost rates. Vehicles purchased at the start of the implementation of the Rule 1180 program are soon going to be 7-9 years old. These vehicles are used by staff to go to and from sites for station operation, maintenance, and quality assurance activities; delivery of supplies (e.g., liquid nitrogen to maintain cooling of optical detectors), and other activities associated with O&M of community air monitoring stations. At the time of this writing, the vehicles have over 60,000 miles and are projected to be near 100,000 miles in the last year of this fee cycle. Staff will defer vehicle replacement to the next fee reassessment cycle. Costs of replacement vehicles have been removed from the fee calculation.

Response to Comment 1-8:

Office supply expenditures are primarily for personal computers (PCs) and software, which are required for staff duties and constitute 60-75% of these costs. After consultation with the South Coast AQMD's Information Management department, the assumed lifetime for PCs was updated from 2-3 years to 3-4 years. This change reduced the annual cost estimate from \$35,000 to \$18,000. These costs also include general office equipment like printers and scanners but are separate from high-cost capital outlays for specialized, high-performance computer servers used for advanced data analysis.

Response to Comment 1-9:

This budget category covers ongoing needs for tools, equipment, and supplies for maintenance and operation of the network. This category is different from annual consumables for specific air monitoring equipment (e.g., optical analyzers and Auto-GCs, which are known, and procured annually from the instrument manufacturers), and covers the costs and supplies for operation and maintenance of other equipment that cost several thousand dollars each (e.g., zero air generators, dilution systems, pumps, air conditioning, and uninterrupted power supplies), and other small tools and consumables (e.g. specialized inlet filters, sampling tape, stainless steel and Teflon tubing, Swagelok and other connectors, Thorlabs and other small optical parts, specialized cleaning supplies, screws, nuts, bolts, spacers, straps).

Response to Comment 1-10:

Communication is a general Services and Supplies category that includes:

- Costs for data telemetry and transmission, and monthly costs for maintenance of telemetry equipment for 10 community air monitoring stations, estimated at \$50,400 per year
- Cloud storage and processing of raw and time-averaged high-frequency (ranging from less than a minute, five-minute, and hourly) Rule 1180 community air monitoring data for 25 pollutants, and several diagnostic parameters per pollutant, continuously collected at each of 10 community air monitoring stations, estimated at \$39,800 per year
- Costs for the Internet and phones in Long Beach Office for Rule 1180 staff, estimated at \$9,800 per year
- Costs associated with integration of Rule 1180 data portal and community air quality notification system into South Coast AQMD's data platform development project, estimated at \$50,000 for FY 2025-26 only (no costs associated with this project are projected for subsequent FY 2026-27 and FY 2027-28)

Estimated costs are based on current expenditures for each category, including the already planned increased costs of communications for data redundancy for FY 2025-26 onward. This data redundancy is required to maintain interrupted data flow and network connectivity.

Response to Comment 1-11:

Costs for ongoing maintenance, repair, calibration and verification of the community air monitoring network were estimated at \$60,000 in FY 2025-26, with a 10% annual increase in subsequent years.

However, the amended Rule 1180 now requires an independent audit of air monitoring systems to be conducted every three years (~~section~~ subparagraph (j)(3)(A)). The first independent audit of

community air monitoring network is underway in 2025. The referenced increase of \$500,000 in FY 2027-28 represents the anticipated cost of a contract for the next independent audit.

Response to Comment 1-12:

The Auto-GCs at Rule 1180 monitoring stations have been in operation since 2019 and will require replacement within the next three years. Based on reassessment of the performance of Auto-GC instruments to date and additional consultation with the manufacturer, the replacement plan has been adjusted to two instruments per fiscal year for FY 2025-26, FY 2026-27, and FY 2027-28. It should be noted, however, that purchase of additional Auto-CG analyzers may be needed in future O&M fee reassessments. Due to a projected tariff of at least 10% on these Taiwanese-made instruments and updated pricing from the manufacturer, the estimated cost per unit for FY 2025-26 has been increased from \$65,000 (2018 - 2019 pricing) to \$120,000. Note that this updated cost estimate still reflects a discount negotiated by staff compared to the normal cost of this monitor.

Response to Comment 1-13:

Key air monitoring and notification equipment, which began operation in Fall 2019, is approaching its projected end-of-life. A replacement plan will be implemented to replace 2–3 units each year, ensuring uninterrupted measurements and community notifications. The replacement costs for FY 2025-26 are detailed in Table 1, with a projected annual cost increase of at least 10% for the subsequent two fiscal years. These cost estimates do not account for reciprocal tariffs enacted in early 2025. Therefore, the actual costs for replacement instruments may be much higher and are already reflected in the updated quotes staff obtained from selected vendors in May 2025 and also shown in Table 1. Based on discussions with WSPA members, for this fee reassessment cycle, staff also reassessed replacement needs for this equipment, resulting in the following modifications to quantities:

- BC analyzer – changed from 2 to 1 replacement analyzer per fiscal year
- Auto-GC – changed from 4 to 2 replacement units in FY 2025-26
- Zero Air Generator – changed from 3 to 1 replacement units per fiscal year
- Dilution System – changed from 3 to 1 replacement units per fiscal year

Cost of additional replacement air monitoring instruments and other equipment may be included in the next fee reassessment cycle, as needed.

Table 1. Cost for replacing critical instruments and equipment used at community air monitoring stations that are part of the South Coast AQMD Rule 1180 program.

Instrument	Estimated cost for FY 2025-26 used in April 2025 REG III reassessment, based on 2024 quote	Updated cost estimate as of May 2025 (for selected instruments)
BC Analyzer (Aethalometer)	\$35,000	\$36,000
H2S Analyzer	\$20,000	\$24,000
Auto-GC	\$90,000	\$120,000
Dilution System	\$30,000	Unchanged*
Spectrometer for Optical Analyzers	\$150,000	N/A**
Zero Air Generator	\$18,000	Unchanged*

*As of May 2025, vendors did not increase their prices, however, increased costs may be included in future REG III amendments.

**Staff was not able to obtain definitive projections from vendors; however, increased costs may be included in future REG III amendments.

Response to Comment 1-14:

Optical Remote Sensing Mobile Lab (ORS-ML) is used for the Rule 1180 community air monitoring program in two ways: (1) Information collected from ORS-ML mobile surveys were and may be used in the future for the selection of air monitoring station locations; and (2) ORS-ML is being used for quality assurance and verification of performance of optical multi-pollutant analyzers at community air monitoring stations. Staff believe that a small fee averaging \$426 per station per year to cover the costs of rental space for ORS ML would be the most cost-effective way of accounting for use of this asset for Rule 1180/1180.1 community air monitoring program.

Discussions with WSPA members showed that it would be more appropriate to replace the annual rental fee for the ORS-ML with a daily usage rate (not including staff time) of this laboratory for quality assurance / quality control purposes of community air monitoring. The rate for one day of use of the ORS-ML is \$639, which covers Services and Supplies for the operation of the ORS-ML under the Rule 1180 community air monitoring program. The fee schedule has been updated accordingly to include one day of use per community air monitoring station each year.

Response to Comment 1-15:

All air monitoring equipment and many replacement and consumable parts used in Rule 1180 contain electronic components. With most electronic manufacturing occurring in many countries throughout Asia, reciprocal tariffs most likely will result in price increases on field instruments, electronic devices, computers, and instrument consumables planned for purchase over the next three years. For example, Auto-GCs at Rule 1180 community air monitoring stations use various consumables manufactured in Taiwan, which include specialized gas mixtures for calibration and sensor modules for gas detection. As part of the reciprocal tariffs proposed by the United States, these imported consumables are now subject to an overall 10% tariff and may potentially be subject to higher reciprocal tariffs. With this in mind, staff's opinion of a 10% annual increase remains conservative and appropriate.

Response to Comment 1-16:

As suggested by WSPA's comment letter, staff met with WSPA members in March, April, and July to further discuss and explain Rule 1180 fees calculation to WSPA and its members. To allow more time to address WSPA's questions, staff removed the proposed fee amendment from the REG III July 2025 amendment presented to the Governing Board for approval during the May 2025 Public Hearing. In this letter, staff provided additional explanation and details, and changes to fees calculation initially presented in REG III April 2025 amendment. Staff, therefore, is planning to proceed with 1180 O&M fees amendment in the near future, with the modifications described in this letter. Table 2 below shows the proposed fee adjustment for the items described in this letter. This represents a substantial reduction in the new annual fee compared to the REG III Proposal presented in April 2025 and an additional reduction since our last meeting in July 2025 (a change from 22.9% annual increase included in REG III April 2025 proposal to 12.4% fee increase after the modifications described in this letter). As previously

noted, the fee calculation includes using the accumulated surplus to continue O&M of community air monitoring stations related to major refineries subject to Rule 1180.

Table 2. Revised Rule 1180 community annual O&M fee calculation.

Rule 1180 Fee Revenues/Expenditures/Carryover							
	Jan. 2018 to November 2024 Actuals	December 2024 - June 2025 Estimate	Total thru FY 2024-25	Projected FY 2025-2026	Projected FY 2026-2027	Projected FY 2027-2028	Projected Deficit FY2025- 26 through FY 2027-28
Available Carryover				\$ 2,100,586			\$ 2,100,586
Revenues							
Start-Up (Fund 78)	\$ 7,151,297		\$ 7,151,297	\$ -	\$ -	\$ -	
Interest (Fund 78)	192,230	-	192,230	-	-		
Fees (Fund 01)	22,752,766		22,752,766	\$ 4,773,551	\$ 4,773,551	\$ 4,773,551	14,320,653
Fee Revenue (45053)	\$ 30,096,293	\$ -	\$ 30,096,293	\$ 6,874,137	\$ 4,773,551	\$ 4,773,551	\$ 16,421,239
Expenditures							
S&EB&Indir	\$ 13,150,878	\$ 2,330,407	\$ 15,481,285	\$ 3,465,798	\$ 3,467,826	\$ 3,649,456	
S&S	6,117,229	490,699	6,607,928	1,554,280	1,585,633	2,095,587	
Capital	5,820,777	85,717	5,906,494	798,000	825,000	759,110	
Total Expense	\$ 25,088,884	\$ 2,906,823	\$ 27,995,707	\$ 5,818,078	\$ 5,878,459	\$ 6,504,154	\$ 18,200,691
Surplus/(Deficit)			\$ 2,100,586	\$ 1,056,059	\$ (1,104,908)	\$ (1,730,603)	\$ (1,779,452)

\$ 5,366,702	Proposed Fee
\$ 4,773,551	Current Fee
\$ 593,151	Annual Increase
12.4%	Fee Increase

ATTACHMENT H



**South Coast
Air Quality Management District**

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

**SUBJECT: NOTICE OF EXEMPTION FROM THE CALIFORNIA
ENVIRONMENTAL QUALITY ACT**

**PROJECT TITLE: PROPOSED AMENDED RULE 301 – PERMITTING AND
ASSOCIATED FEES**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation for posting on their CEQAnet Web Portal which may be accessed via the following weblink: <https://ceqanet.lci.ca.gov/Search/Recent>. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD's webpage which can be accessed via the following weblink: <http://www.aqmd.gov/nav/about/public-notices/ceqa-notices/notices-of-exemption/noe---year-2025>.

**NOTICE OF EXEMPTION FROM THE
CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)**

To: County Clerks for the Counties of Los Angeles, Orange, Riverside, and San Bernardino; and Governor's Office of Land Use and Climate Innovation – State Clearinghouse

From: South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

Project Title: Proposed Amended Rule 301 – Permitting and Associated Fees

Project Location: The proposed project is located within the South Coast Air Quality Management District's (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

Description of Nature, Purpose, and Beneficiaries of Project: Proposed Amended Rule 301 (PAR 301) updates the refinery-related community air monitoring systems annual operating and maintenance fees applicable to major refineries and related facilities originally subject to Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities, and establishes new annual operating and maintenance fees for facilities newly subject to either Rule 1180 or Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries. PAR 301 also includes administrative changes for clarity and consistency. While no emission reductions are expected, PAR 301 will ensure that South Coast AQMD has the essential resources to provide necessary cost recovery while implementing the requirements of Rule 1180 and Rule 1180.1.

Public Agency Approving Project:
South Coast Air Quality Management District

Agency Carrying Out Project:
South Coast Air Quality Management District

Exempt Status:

CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption
CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges

Reasons why project is exempt: South Coast AQMD, as Lead Agency, has reviewed the proposed project pursuant to: 1) CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA. The proposed amendments to Rule 301 are statutorily exempt from CEQA requirements pursuant to CEQA Guidelines Section 15273 – Rates, Tolls, Fares, and Charges, because the proposed new and amended annual operating and maintenance fees for refinery-related community air monitoring systems for facilities subject to Rule 1180 and Rule 1180.1 are necessary for the South Coast AQMD to meet operating expenses and financial reserve needs and requirements. In addition, the other proposed amendments included in PAR 301, which have no fee impact and are strictly administrative in nature, are exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption, because it can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment.

Date When Project Will Be Considered for Approval (subject to change):

South Coast AQMD Governing Board Public Hearing: October 3, 2025

CEQA Contact Person:
Farzaneh Khalaj, Ph.D.

Phone Number:
(909) 396-3022

Email:
fkhalaj@aqmd.gov

PAR 301 Contact Person:
Albert Ochoa

Phone Number:
(909) 396-3497

Email:
aocchoa@aqmd.gov

Date Received for Filing: _____

Signature: _____

(Signed and Dated Upon Board Approval)

Kevin Ni

Program Supervisor, CEQA

Planning, Rule Development, and Implementation



Proposed Amended Rule 301 – Permitting and Associated Fees

Board Meeting
October 3, 2025

Rule 301 – Permitting and Associated Fees Background

- Rule 301 establishes fee schedules for various South Coast AQMD activities such as permitting, emissions, monitoring and analysis
- Each year, amendments to Rule 301 are brought to the Board as part of District's Proposed Budget
- Rule 301 includes Operating & Maintenance (O&M) fees for refinery related community air monitoring (Rules 1180 and 1180.1)
- State law¹ requires that these fees be reassessed every three years for proper cost recovery



¹ Health and Safety Code (H&SC) Section 42705.6

Rules 1180 and 1180.1 Community Air Monitoring O&M Fees

Recent rule updates (2024)

- Amendments to Rule 1180 and the adoption of Rule 1180.1 were completed to fulfill legal requirements of Health and Safety Code Section 42705.6
- **Rule 1180** amendment introduced new requirements for community air monitoring
 - Additional pollutants at ten existing stations for refineries originally subject to the Rule
 - To fund two new stations for related facilities newly subject to the Rule
- New **Rule 1180.1** requires three other refineries to fund three new community air monitoring stations (one each)

Spring 2025 – Staff proposed a 22.9% increase

- New labor and O&M costs for major refineries subject to Rule 1180 from rule update
- Increases in labor and O&M costs for existing monitoring
- Stakeholders raised questions and initial proposal withdrawn from May 2025 Budget

Reassessment of Rules 1180 and 1180.1 Community Air Monitoring O&M Fees



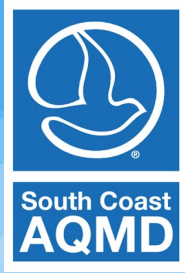
- Five meetings were held to address questions raised by stakeholders



- Updated fees based on additional detailed analysis resulting from questions by stakeholders



- Reduced fee increase from 22.9% to 12.4%



Fee Impacts – Additional Fees for Community Air Monitoring System

- Proposed amendments provide cost recovery for O&M for Community Air Monitoring System

Proposed Amendments to Rule 301	FY 2025-26 (in millions)	FY 2026-27 and thereafter (in millions)
O&M Fee Increases for Facilities Subject to Rule 1180	\$0.59	\$1.62
O&M Fee Increases for Facilities Subject to Rule 1180.1	-	\$1.56
Total	\$0.59	\$3.19*

** Totals do not add up to 3.19 due to rounding*

Recommended Actions

- Determine that Proposed Amended Rule 301 – Permitting and Associated Fees, is exempt from the requirements of the California Environmental Quality Act;
- Amend Rule 301; and
- Recognize revenue of \$593,151 into the FY 2025-26 General Fund