BOARD MEETING DATE: December 4, 2026 AGENDA NO. 12

REPORT: Report to Legislature and CARB on South Coast AQMD's Regulatory Activities for Calendar Year 2025

SYNOPSIS: South Coast AQMD is required by law to submit a report to the Legislature and CARB on its regulatory activities for the preceding calendar year. The report is to include a summary of each rule and rule amendment adopted by South Coast AQMD, number of permits issued, denied, or cancelled, emission offset transactions, budget and forecast, and an update on the Clean Fuels program. Also included is the Annual RECLAIM Audit Report, as required by RECLAIM Rule 2015 - Backstop Provisions.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:

Receive and file the attached report and direct staff to forward the final report to the Legislature.

Wayne Nastri
Executive Officer

LTO:EH:CC

Background

In 1990, the Legislature directed South Coast AQMD to provide an annual review of its regulatory activities (SB 1928, Presley) and specified the type of information required (Health and Safety Code § 40452). Many of the required elements overlap with other requirements of separate legislation. For example, information on South Coast AQMD's Clean Fuels Program is a requirement of this report and a separate requirement under legislation passed in 1999 (SB 98, Alarcón). The purpose of this report is to meet the requirements of SB 1928 and fill in pieces of additional information needed to compile a comprehensive regulatory overview. Most of the information included in this report is not new but is simply a compilation of information previously seen by the Board.

The specific requirements of this report include:

- A summary of each major rule and rule amendment adopted by the Board;
- The number of permits to operate or permits to construct that were issued, denied, cancelled or not renewed;
- Data on emission offset transactions and applications during the previous year;
- The budget and forecast for staff increases or decreases for the following fiscal year;
- An identification of the source of all revenues used to finance South Coast AQMD's activities;
- An update on South Coast AQMD's Clean Fuels program; and
- The annual RECLAIM Audit Report.

Summary of 2025 SB 1928 Report

In 2025, South Coast AQMD advanced major rule and plan updates, supported by CEQA analyses and socioeconomic assessments, to reduce emissions and strengthen air quality programs. Staff completed evaluations for key rulemakings and adopted the South Coast Air Basin Contingency Measure State Implementation Plan (SIP) Revision for the 2015 8-Hour Ozone National Ambient Air Quality Standard (NAAQS). Staff assessed costs, benefits, and regional economic impacts.

Over 6,900 permit applications were processed, and 23 emission offset transactions completed; no permits were denied due to lack of emission offsets. The RECLAIM program continued to meet emissions targets, with most facilities in full compliance with holding RECLAIM Trading Credits that were the same or greater than their annual emissions.

The Clean Fuels Program executed 34 new projects, leveraging $4.3 million in agency funds into more than $43.8 million in clean technology investments and securing nearly $42 million in outside funding. Projects focus on zero-emission vehicles, hydrogen and electric infrastructure, and technology deployment.

The Clean Fuels Plan Update outlines $31 million in funding for zero- and near-zero emission technologies, goods-movement emission reductions, hydrogen and EV infrastructure, renewable fuels, microgrids, and workforce training, supporting more than $202 million in total projected investments.

Attachment

Report to the Legislature on the Regulatory Activities of the South Coast AQMD for Calendar Year 2025.[1]

[1] Due to the bulk of these materials, chapters III, IV and V of the report can be found online at http://www.aqmd.gov/home/research/documents-reports. Anyone who would like to obtain a hard copy of these materials may do so by contacting South Coast AQMD's Public Information Center at (909) 396-2001.

REPORT TO THE LEGISLATURE ON THE REGULATORY ACTIVITIES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Pursuant to
Chapter 1702, Statutes of 1990 (SB 1928)



December 2026

Cleaning the Air that We Breathe…

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
GOVERNING BOARD

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Wayne Nastri
Executive Officer

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EXECUTIVE SUMMARY

Introduction
South Coast Air Quality Management District (South Coast AQMD) is subject to internal and external reviews of its air quality programs. These include annual reviews of the South Coast AQMD's budget, forecast and proposed operating budget for the upcoming fiscal year, and compliance program audits. In addition, South Coast AQMD is required to submit to the California Air Resources Board (CARB) and State Legislature an annual review of its regulatory activities for the preceding calendar year (CY). The attached report satisfies this latter requirement, which is mandated pursuant to Chapter 1702, Statutes of 1990 (SB 1928, Presley), Section 40452 of the Health and Safety Code.

Rule, Regulation and Plan Development Projects Approved in 2025
This section contains a summary of the adoption or amendment of each rule and regulation development project approved by the South Coast AQMD Governing Board in the preceding CY (i.e., 2025). Each summary contains information about the estimated emission reductions, cost-effectiveness, alternatives considered pursuant to the requirements in the California Environmental Quality Act (CEQA), socioeconomic impacts, and sources of funding.

South Coast AQMD operates under a regulatory program certified by the Secretary for Resources pursuant to Public Resources Code Section 21080.5 and California Environmental Quality Act (CEQA) Guidelines Section 15251(l) and implemented pursuant to South Coast AQMD Rule 110. The adoption or amendment of South Coast AQMD rules and regulations are subject to South Coast AQMD's certified regulatory program for CEQA, while the adoption or amendment of plans such as the Air Quality Management Plan (AQMP) are not. Having a certified regulatory program means South Coast AQMD can incorporate its environmental analyses into CEQA documents other than environmental impact reports (EIRs), negative declarations (NDs), or mitigated NDs (MNDs) without being subject to a limited number of specific CEQA requirements identified in Public Resources Code Section 21080.5. Instead, all CEQA documents prepared by South Coast AQMD pursuant to its certified regulatory program are either called an Environmental Assessment (EA), or some variant of an EA such as a Subsequent or Supplemental EA, or Addendum to an EA. For any rule or plan development project that is determined to be exempt from CEQA, regardless of whether the project is subject to the South Coast AQMD's certified regulatory program, a Notice of Exemption, while not required, can be prepared.

In 2025, the South Coast AQMD Governing Board adopted or amended the following major rules and regulations for which a public workshop or public consultation was conducted: Rule 223 – Requirements for Confined Animal Facilities, Rule 301 – Permitting and Associated Fees, Rule 445 – Wood-Burning Devices, Rule 462 – Organic Liquid Loading, Rule 1107 – Coating of Metal Parts and Products, Rule 1133 – Emission Reductions from Direct Land Application, Rule 1133.1 – Chipping and Grinding Operations, Rule 1133.2 – Emission Reductions from Co-Composting Operations, Rule 1133.3 – Emission Reductions from Composting Operations, Rule 1138 – Control of Emissions from Restaurant Operations, Rule 1171 – Solvent Cleaning Operations, Rule 1179.1 – Emission Reductions from Combustion Equipment at Publicly Owned Treatment Works Facilities, Rule 1469 – Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations, Regulation III – Fees, and Regulation XXX – Title V

Permits. Also in 2025, the South Coast AQMD Governing Board adopted the South Coast Air Basin Contingency Measure State Implementation Plan (SIP) Revision for the 2015 8-Hour Ozone National Ambient Air Quality Standard (NAAQS), and the Cooperative Agreement between South Coast AQMD and the Ports of Long Beach and Los Angeles.

Socioeconomic Impact Assessments

Health and Safety Code Sections 40440.8 and 40728.5 require that South Coast AQMD perform socioeconomic impact assessments for its rules and regulations that will significantly affect air quality or emissions limitations. Prior to implementing these requirements of the Health and Safety Code, socioeconomic impact evaluations of adopting or amending rules and regulations and the AQMP were conducted pursuant to a 1989 Governing Board Resolution. Additionally, South Coast AQMD staff assesses socioeconomic impacts of CEQA alternatives for rules, regulations and plans such as AQMPs that significantly affect air quality or that impose emission limitations. Finally, Health and Safety Code Section 40920.6 requires an incremental cost-effectiveness analysis for a proposed rule or amendment which imposes Best Available Retrofit Control Technology (BARCT) or "all feasible measures" requirements relating to emissions of ozone, nitrogen oxides (NOx), sulfur oxides (SOx), volatile organic compounds (VOC), carbon monoxide (CO), and their precursors.

The elements of socioeconomic impact assessments include direct effects on various affected industries and businesses in terms of control costs and cost-effectiveness, as well as public health benefits associated with AQMPs and other plans. Additionally, South Coast AQMD staff uses an economic model developed by Regional Economic Models, Inc. (REMI) to analyze potential direct and indirect socioeconomic impacts of South Coast AQMD rules on Los Angeles, Riverside, Orange, and San Bernardino Counties. These impacts include, but are not limited to, employment and competitiveness.

In 2025, the South Coast AQMD identified and analyzed potential socioeconomic impacts of the adoption and/or amendments to the following rules and regulation which were identified as having the potential to significantly affect air quality or emissions limitations, or incur significant socioeconomic cost: Rules 223, 301, 445, 462, 1107, 1133, 1133.1, 1133.2, 1133.3, 1138, and 1469. Additionally, a socioeconomic analysis was conducted for Rule 320 which contains an automatic California Consumer Price Index (CPI) adjustment to most fees paid to South Coast AQMD. This accompanied the socioeconomic impact assessment that was prepared for the amendments to multiple rules in Regulation III – Fees (e.g., Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2).

Engineering and Permitting

Background

Section 40452 of the California Health and Safety Code requires that the South Coast AQMD submit an annual report to both the state board and Legislature that summarizes its regulatory activities for the preceding calendar year. Paragraph (b) of Section 40452 requires that the annual report include data on "the number of permits to operate or construct, by type of industry, that are issued and denied, and the number of permits to operate that are not renewed." Health and Safety Code paragraph (c) of section 40452 requires that the annual report also include data

on emission offset transactions and applications during the previous fiscal year, including an accounting of the number of applications for permits for new or modified sources that were denied because of the unavailability of emission offsets. In addition, South Coast AQMD Rule 2015 requires submittal of the annual Regional Clean Air Incentives Market (RECLAIM) Audit Report for the 2025 Compliance Year to the Legislature.

The following paragraphs provide a brief summary for each report.

Permitting Data – Calendar Year 2025

During calendar year 2025, South Coast AQMD processed a total of 6,939 permitting applications. There were 66,000 active permits and 24,000 active facilities at the end of 2025. Most of these applications were for Permits to Operate (2,411), Plans (778), Area Sources & Certified/ Registrations (1,481), and Changes of Operators (599). Also, 1,016 permits were not renewed. This data, broken down into nine different categories, is summarized in Table 1.

Table 2 contains a breakdown of permits dispositioned (in the nine categories) by type of industry. The type of industry was based on North American Industry Classification System (NAICS) codes, which were provided by the applicant at the time of application filing. The top three NAICS codes were 445110 – Supermarkets and Other Grocery Retailers, 447110/447190 – Gasoline Service Stations, and 324100 – Petroleum Refineries.

Emission Offset Transactions Data – Fiscal Year 2024/2025

During fiscal year 2024-2025, a total of 23 emission offset transactions were completed, which include 17 transactions for reactive organic gases (ROG), 3 transactions for oxides of nitrogen (NOx), 2 transactions for oxides of sulfur (SOx), and 1 transaction for particulate matter with an aerodynamic diameter less than 10 microns (PM10). The amounts of emissions offsets transferred, by pollutant, include 195 pounds per day of ROG, 64 pounds per day of NOx, 5 pounds per day of SOx, and 2 pounds per day of PM10 (see Table 3 in the Annualized Publication of Emission Reduction Credit (ERC) and Short-Term Emission Reduction Credit (STERC) Transactions for Fiscal Year 2024-25 (California Health and Safety Code 40452)). There were 5 banking applications processed, resulting in the issuance of a total of 11 pounds per day of new emission offsets for ROG. Additionally, no applications were denied for a permit for a new source for the reason of failure to provide the required emission offsets. (See Table 4 in the Annualized Publication of Emission Reduction Credit (ERC) and Short-Term Emission Reduction Credit (STERC) Transactions for Fiscal Year 2024-25 (California Health and Safety Code 40452).

RECLAIM Audit Report

The REgional CLean Air Incentives Market (RECLAIM) program was adopted in 1993 to provide facilities with flexibility in achieving the same emissions reduction goals as would have been

achieved under the traditional command and control approach, while lowering the cost of compliance. To ensure RECLAIM is achieving its goal, South Coast AQMD Rule 2015 - Backstop Provisions, requires preparation of an annual audit report on the program. This Annual RECLAIM Audit Report assesses emission reductions, availability of RECLAIM Trading Credits (RTCs) and their average annual prices, job impacts, compliance issues, and other measures of performance for the 32nd year of this program. The results of the annual audit show that RECLAIM continues to meet its aggregate emission goals and all other specified objectives.

As discussed in more detail in the audit report (see Chapter V), a total of 228 facilities were in the RECLAIM program as of June 30, 2024. Audited NOx emissions from RECLAIM facilities were 20% less than programmatic NOx allocations, and audited SOx emissions were 30% less than programmatic SOx allocations. The vast majority of RECLAIM facilities complied with their allocations during the 2024 compliance year (96% of NOx facilities and 100% of SOx facilities).

A total of over $1.61 billion in RTCs has been traded since the adoption of RECLAIM, of which $5.4 million occurred in calendar year 2025 (compared to $9.6 million in calendar year 2024), excluding swaps. Annual average prices were calculated and reported for discrete-year NOx and SOx RTCs and infinite-year block (IYB – trades that involve blocks of RTCs with a specified start year and continuing in perpetuity). The annual average prices of discrete-year SOx RTCs, IYB SOx RTCs and IYB NOx RTCs were below the applicable review thresholds for average RTC prices. The annual average prices of discrete-year NOx RTCs for Compliance Year 2025 and 2026 continue to exceed the Rule 2015 threshold. As such, the provisions of Rule 2015 (b)(6) triggered subsequent action to conduct assessments of the RECLAIM program and provide recommendations to the Board. Assessments and recommendations when prices in Calendar Year 2021 exceeded the Rule 2015 price threshold were reported to the Governing Board in August 5, 2022. At the March 1, 2024, Governing Board meeting, the Board resolved that the circumstances associated with implementation of the RECLAIM had not changed and continuing analysis is not required.

In Compliance Year 2024, RECLAIM facilities reported a net loss of 835 jobs, representing 0.92% of their total employment. The RECLAIM program also met other applicable requirements including meeting the applicable federal offset ratio under New Source Review and having no significant seasonal fluctuation in emissions. Additionally, there is no evidence that RECLAIM resulted in any increase in health impacts due to emissions of air toxics.

Refer to Chapter V for the "Annual RECLAIM Audit Report for 2024 Compliance Year."

Budget and Work Program

Refer to Chapter III for the Fiscal Year 2026-2027 Budget Report.

Clean Fuels Programs

2025 Annual Report

In Calendar Year 2025, the South Coast AQMD Clean Fuels Program executed 34 new contracts, projects or studies and modified three projects adding dollars toward research, development, demonstration, and deployment projects as well as technology assessment and transfer of

alternative fuel and clean fuel technologies. South Coast AQMD's Clean Fuels Program contributed over $4.3 million in partnership with other governmental organizations, private industry, academia, research institutions, and other stakeholders, with total project costs of over $43.8 million. Additionally, in Calendar Year 2025, the Clean Fuels Program continued to leverage external opportunities, securing new awards totaling almost $42 million from federal, state, and local sources. The significant project scope of a few key contracts executed in 2025 resulted in high leveraging of Clean Fuels dollars. Typical historical leveraging is $4 for every $1 in Clean Fuels funding. In 2025, South Coast AQMD leveraged $10 for every $1 in Clean Fuels funds. Leveraging dollars and aggressively pursuing federal, state and local funding opportunities is critical, given the magnitude of needed funding identified in the 2022 AQMP to achieve NAAQS.

The projects executed in 2025 address a wide range of issues with a diverse technology mix including near term emissions reductions and long-term planning efforts. The report provides information on external funding support received into the Clean Fuels Fund as cost-share for contracts executed in this period, and funding support awarded to South Coast AQMD for projects that fall within the scope of the Clean Fuels Program's RDD&D efforts but may have been recognized (received) into another special revenue fund for financial tracking purposes (see Table 4).

In 2025, the South Coast AQMD was awarded nearly $42 million from multiple sources including CARB's and CEC's joint Advanced Technology Demonstration and Pilot Projects (ATDPP) solicitation for the Strategic Pathways for Extended Electric Drayage (SPEED) project to deploy VOLVO Class 8 battery-electric trucks and truck chargers in Southern California, U.S, EPA CATI grant to deploy zero-emission commercial workboats and DOE Congressional Direct Spending Request to deploy marine shore-side charging infrastructure. More details on this financial summary can be found in section 2.3 of the Clean Fuels report. South Coast AQMD will continue to pursue federal, state and private funding opportunities during CY 2026 to amplify leverage, while acknowledging that support of a promising technology is not contingent on external cost-sharing and affirming that South Coast AQMD will remain committed to playing a leadership role in developing advanced technologies that lower criteria pollutants in the South Coast Air Basin (SCAB or Basin).

The projects or studies executed in 2025 included a diverse mix of advanced technologies and are included in the following core areas of technology advancement:

1. Hydrogen and Mobile Fuel Cell Technologies and Infrastructure;
2. Electric and Hybrid Vehicle Technologies and Infrastructure (including battery electric and hybrid electric trucks developed by OEMs and container transport technologies with zero emission operations);
3. Stationary Clean Fuels Technologies (including microgrids and renewable systems)
4. Zero Emission Infrastructure;
5. Health Impacts Studies; and
6. Technology Assessment and Transfer/Outreach

During Calendar Year 2025, South Coast AQMD supported projects from near-term to long-term RDD&D, enabling flexible co-funding and addressing SCAB's specific needs. Projects included significant battery electric and hybrid electric technologies and infrastructure to develop and demonstrate medium-duty (MD) and heavy-duty (HD) vehicles in support of transitioning to near-zero and zero emission goods movement; development, demonstration, and deployment of large displacement ultra-low NOx engines; and demonstration of hydrogen fuel cell MD and HD vehicles and infrastructure.

In addition to the 34 executed contracts and projects, 11 research, development, demonstration and deployment projects or studies and 20 technology assessment and transfer contracts were completed in 2025. As of January 1, 2026, there were 56 open contracts in the Clean Fuels Program.

In accordance with California Health and Safety Code Section 40448.5.1(d), this annual report must be submitted to the state legislature by March 31, 2026, after approval by the South Coast AQMD Board.

2026 Plan Update

The Clean Fuels Program undergoes annual re-evaluation to develop the Plan Update, based on technology progress and Agency priorities. The Program seeks to develop and deploy cost-effective clean fuel technologies via increased collaboration with OEMs to achieve large scale deployment. Plan design balances sector needs with technology readiness, commercialization pathways, emission reduction potential (criteria pollutants and GHG) and co-funding opportunities. South Coast AQMD remains committed to developing, demonstrating and commercializing technologies that reduce NOx and toxic air contaminants (TACs) – which often yield GHG and petroleum use reductions. These co-benefits have long supported successful public-private partnerships that leverage Clean Fuels funding.

Through extensive outreach and networking, the Agency identifies opportunities where Clean Fuels funding can significantly advance cleaner technologies in SCAB. Engagement includes state and federal collaboratives, industrial coalitions, and direct discussions with OEMs and technology providers regarding the state of technologies and commercialization challenges. Additionally, unsolicited proposals from OEMs and other clean fuel technology developers are regularly received and reviewed. Potential development, demonstration, and certification projects resulting from these outreach and networking efforts are included in the 2026 Clean Fuels Plan Update.

Diesel trucks remain one of the largest NOx emission sources in the Basin. CARB estimates that 60 percent of total on-road HD vehicle miles traveled in the Basin are from vehicles purchased outside of California, underscoring a need for more stringent federal standards. U.S. EPA adopted the final rule "Control of Air Pollution from New Motor Vehicles: Heavy-Duty Engine and Vehicle Standards" in December 2022, aligning in stringency with CARB's Omnibus Standard. In March 2024, EPA adopted two additional rules - the Phase 3 HD GHG standards and the light-duty (LD) and medium-duty (MD) vehicle multi-pollutant standards for model year 2027. These

rules emphasize the broad national adoption of zero-emission LD, MD, and HD vehicles. Several rules are being challenged, further elevating the importance of advancing ZE technologies.

South Coast AQMD's Warehouse Actions and Investments to Reduce Emissions (WAIRE) program established as a part of Rule 2305, the Warehouse Indirect Source Rule (ISR), reduces NOx and diesel particulate matter (DPM) emissions from mobile sources that are attracted to the warehouses. The San Pedro Bay Ports implemented the Clean Truck Fund (CTF) to generate funds to achieve zero emission drayage trucks by 2035. Despite all these major efforts, per the 2022 AQMP, additional NOx emission reductions in SCAB are needed to meet ozone attainment target deadlines.

In July 2024, the U.S. EPA awarded South Coast AQMD $500 million under the Climate Pollution Reduction Grants (CPRG) to implement the INVEST CLEAN (Infrastructure, Vehicles, and Equipment Strategy for Climate, Equity, Air Quality, and National Competitiveness). INVEST CLEAN prioritizes emission reductions in the goods movement sectors due to substantial reductions in criteria and hazardous air pollutants, impacts on overburdened low-income communities, and opportunities to drive economic growth and job creation. This incentive funding ensures the Clean Fuels Program can continue advancing toward full commercialization through demonstrations and deployments.

While federal funding to deploy ZE vehicles and infrastructure has increased, federal support for university research has declined comparatively. South Coast AQMD will strengthen partnerships with local universities to conduct studies that assess technology advancements. Historically, Clean Fuels has funded studies focused on health impacts and fuel/emissions, demonstrating their value in achieving Program goals. If federal research funding continues to decline, South Coast AQMD will continue to identify and fund research opportunities that support technology advancement as part of the 2026 Plan Update.

The Plan Update includes projects to develop, demonstrate and commercialize a variety of technologies, from near-term to long-term commercialization, that are intended to provide significant emission reductions over the next five to ten years. Areas of focus include:

- **Goods Movement & Ports**: Zero emission drayage trucks, cargo-handling equipment, and supporting infrastructure;
- **Non-Exhaust Emissions**: Assessment of gaseous and particulate emissions from tire and brake wear;
- **Engines & Powertrains**: Ultra-low NOx engines, alternative/renewable gaseous and liquid fuels, high-efficiency large-displacement engines; ultra-low-emission renewable-fueled hybrid powertrains; Mitigating criteria pollutant emissions from the production of renewable fuels, such as renewable natural gas, diesel and hydrogen as well as other renewable, low/zero carbon fuels and waste streams;
- **Electric-Drive Platforms**: Fuel cell (FC), battery-electric (BE), plug-in hybrid and non-plug-in hybrid technologies across LD, MD and HD platforms;
- **Charging & Hydrogen Infrastructure**: Ultra-fast, high-power charging for HD BEVS and similar rates for MD BEVs; high-flow fueling protocols and standards

to improve hydrogen station health and reliability and expand HD hydrogen refueling;

- **Portable Hydrogen Solutions**: Mobile/portable hydrogen refueling equipment to meet short-term needs and advance technology;
- **Green Hydrogen & Ecosystems**: Green hydrogen production pathways and hydrogen ecosystems to reduce hydrogen costs and improve statewide station reliability and availability;
- **Fuel & Emissions Studies**: Alternative fuel studies; advanced vehicle demonstration studies including non-exhaust emissions to optimize technology placement;
- **Onboard Sensing**: Investigate near- and long-term benefits of onboard sensors for on- and off-road vehicles;
- **Technology Transfer**: Apply proven on-road clean technologies to off-road applications;
- **Health & PM Studies**: Evaluate and compare particulate matter and health impacts;
- **Alternative Charging Solutions (ACS)**: Low and zero emission alternative charging solution (ACS) to support permanent EV charging and provide temporary backup power; and
- **Zero-Emission Microgrids**: Battery energy storage systems (BESS) and onsite clean power generation to support transportation electrification demands associated with goods movement and freight handling activities

Indicative Proposed Projects for 2026

South Coast AQMD proposes public-private partnerships to deploy Clean Fuels funding across a range of pre-commercial Clean Technology projects addressing the focus areas above. Indicative development/demonstration projects include:

Development and deployment of ZE municipal fleet MD and HD trucks
Hydrogen Fuel-Cell Electric:

- Class 8 drayage truck(s) (e.g., Toyota/Honda)
- Class 8 refuse truck(s) (e.g., Symbio)
- Class 7 delivery truck (e.g., RockeTruck)
- Class 6 Truck(s) in Utility, Service, Municipal, Delivery applications (e.g., Honda)
- Powertrain(s) (also, attached to BE tractor – hybrid system), scalable to transit buses, Class 7 drayage trucks
- Electric Power Take-Off (ePTO) with a hydrogen module to provide hydrogen to power on-board Fuel Cell(s) to generate electricity
- Mobile/Portable Refueler(s) for Off-Road Applications (e.g., Toyota Tsusho)
- Pilot Plant (e.g., PCC Hydrogen). Build a plant that reforms ethanol to produce between 300 kg to over 20 tons per day without NOx emission production to

deliver hydrogen to port applications to ensure low price, energy utilization and energy demand

Battery Electric:

- Transport Refrigeration Unit (TRU) trailers (e.g., Range Energy, Nivalis Energy Systems)
- Class 8 Cement Truck (e.g., Volvo MACK)

Stationary/ Microgrid Solutions:

- Linear generators for prime power and microgrid applications (e.g., GTI Energy, Hyliion)
- Charging microgrids using methanol reforming to produce electricity from hydrogen (e.g., Kaizen Clean Energy)

Indicative Research Partnerships:
South Coast AQMD will pursue collaborations with local and regional academic and research institutions for Clean Technology studies, including:

- Mobile battery-integrated EV chargers to accelerate MD/HD BEV deployment;
- Battery swapping for MD/HD BEVs and equipment;
- Secondary particulate matter (PM) formation from tire emissions;
- On-road brake and tire wear PM and gaseous emissions using three trucks: LD BEV, Class 8 diesel, and Class 7 NG delivery; and
- Urban ammonia (NH_3) and nitrogen dioxide (NO_2) monitoring for on-road emission sources

These potential projects, planned for 2026, total $31 million of Clean Fuels funds, with the anticipated total project costs of $202 million, leveraging almost $10 for every $1 of Clean Fuel funds spent. Some proposed projects may also be funded by state and federal grants and incentive programs, including AB 617 CAPP funds, Volkswagen Mitigation, Carl Moyer Program, and others.

CHAPTER I
RULE DEVELOPMENT, CEQA, and SOCIOECONOMIC IMPACT ANALYSES

RULE, REGULATION AND PLAN DEVELOPMENT PROJECTS APPROVED IN 2024 AND CEQA ALTERNATIVES

This section contains a summary of the adoption or amendment of each rule, regulation AND plan development project approved by the South Coast AQMD Governing Board in the preceding calendar year (i.e., 2025). Each summary provides information about the estimated emission reductions, cost-effectiveness, alternatives considered, if applicable, pursuant to the requirements in the CEQA, socioeconomic impacts, and sources of funding.

Projects undertaken by public agencies are subject to CEQA. For any proposal that is either not a "project" or determined to be exempt from CEQA, no further action is required. However, if a project has the potential to create significant or less than significant adverse effects on the environment, then an environmental analysis is necessary. Typically, South Coast AQMD's development of rules/regulations and plans are considered to be a "project" as defined by CEQA. The adoption of new rules, regulations and plans, or the amendment to existing rules, regulations and plans require a comprehensive CEQA document that contains an environmental impact analysis which includes the following:

- identification of potentially significant adverse environmental impacts evaluated based on environmental checklist topics;
- identification of feasible measures, if any, to mitigate significant adverse environmental impacts to the greatest extent feasible;
- if necessary, a discussion and comparison of the relative merits of feasible project alternatives that generally achieve the goals of the project, but may generate fewer or less severe adverse environmental impacts; and
- identification of environmental topics not significantly adversely affected by the project.

If significant adverse environmental impacts are identified, feasible mitigation measures, if any, and alternatives must be identified and an analysis of the relative merits of each alternative is required. However, if the CEQA document concludes that no significant adverse environmental impacts would be generated by a proposed project, neither the identification of feasible mitigation measures nor an analysis of CEQA alternatives to the project is required. Nonetheless, even if a project is determined not to have significant environmental impacts, the CEQA document will contain a focused analysis of the potential environmental impacts.

South Coast AQMD operates under a regulatory program certified by the Secretary for Resources pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l) and implemented pursuant to South Coast AQMD Rule 110. The adoption or amendment of South Coast AQMD rules and regulations are subject to South Coast AQMD's certified regulatory program for CEQA. Having a certified regulatory program means that the South Coast AQMD can incorporate its environmental analyses into CEQA documents other than environmental impact reports (EIRs), negative declarations (NDs), or mitigated NDs (MNDs) without being subject to a limited number of specific CEQA requirements identified in Public Resources Code Section 21080.5. Instead, all CEQA documents prepared by South Coast AQMD pursuant to its certified regulatory program are either called an Environmental Assessment (EA), or some variant of an

EA such as a Subsequent or Supplemental EA, or Addendum to an EA. For any rule or plan development project that is determined to be exempt from CEQA, regardless of whether the project is subject to the South Coast AQMD's certified regulatory program, a Notice of Exemption, while not required, can be prepared.

In 2025, the South Coast AQMD Governing Board adopted or amended the following major rules, regulations, and plans for which a public workshop or public consultation was conducted, and which are presented in sequential order according to the month of project approval. CEQA requires an alternatives analysis for projects identified as having potentially significant impacts; however, none of the projects approved in 2025 required an alternative analysis.

JANUARY 10, 2025

Two projects were approved by the South Coast AQMD Governing Board in January:

1. **Amended Rule 1179.1 – Emission Reductions from Combustion Equipment at Publicly Owned Treatment Works Facilities:** Rule 1179.1 was amended to codify the corrected cross-references in Rule 1179.1 – Attachment 1 described in the February 4, 2024, compliance advisory. Amended Rule 1179.1 benefited stakeholders by improving clarity and overall understanding of the rule's implementation requirements by removing inconsistencies. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: None. *Cost-Effectiveness*: Not applicable. *CEQA Alternatives*: Not required. *Socioeconomic Impact*: None. *Source(s) of Funding*: AB 617, Emission Fees and Annual Operating Fees.

2. **Amended Regulation XXX – Title V Permits:** Regulation XXX was amended to: 1) remove the emergency affirmative defense provisions from Rule 3002 to be consistent with the U.S. EPA's August 21, 2023 rule action which removed the emergency affirmative defense provisions from its Title V operating permit program regulations and required air pollution control agencies to do similarly; 2) remove the greenhouse gas (GHG) emissions threshold for Title V permit applicability and GHG emission limits derived from the U.S. EPA Greenhouse Gas Tailoring Rule from Rules 3001, 3002, and 3008 to be consistent with the U.S. Supreme Court's decision in *Utility Air Regulatory Group v. EPA*, 573 U.S. 302 (2014); 3) correct a cross-reference in Rule 3003; and 4) remove references in Rule 3004 to be consistent with amendments to Rule 3002. The amendments to Regulation XXX benefited stakeholders by providing improved clarity when implementing the applicable requirements. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: None. *Cost-Effectiveness*: Not applicable. *CEQA Alternatives*: Not required. *Socioeconomic Impact*: None. *Source(s) of Funding*: Emission Fees and Annual Operating Fees.

FEBRUARY 7, 2025

No rules, regulations or plans were adopted or amended by the South Coast AQMD Governing Board in February.

MARCH 7, 2025

No rules, regulations or plans were adopted or amended by the South Coast AQMD Governing Board in March.

APRIL 4, 2025

No rules, regulations or plans were adopted or amended by the South Coast AQMD Governing Board in April.

MAY 2, 2025

One project was approved by the South Coast AQMD Governing Board in May:

Amended Regulation III – Fees: Regulation III, which is comprised of Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2 was amended to establish the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III included: 1) an increase of most fees by 3.0 percent (%) consistent with the California Consumer Price Index (CPI); 2) introduction of new fees for optional Rule 212(c) public notice distribution fees in Rule 301; 3) addition of new post-reporting deadline fees related to implementation of Rule 2305 (WAIRE Program) in Rule 316; and 4) administrative changes in Regulation III that include clarifications, deletions, insertions, or corrections of existing rule language, and an extension of the 2026 Annual Emission Reporting (AER) submission deadline, which have no fee impact. The amendments to Regulation III ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: None. *Cost-Effectiveness*: Not applicable. *CEQA Alternatives*: Not required. *Socioeconomic Impact*: Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding*: Permit Fees, Emission Fees, Annual Operating Fees, and Area Source Fees.

JUNE 6, 2025

One project was approved by the South Coast AQMD Governing Board in June:

Amended Rule 1171 – Solvent Cleaning Operations: Rule 1171 was amended to reduce the toxicity in formulations of certain solvent cleaning materials and to make other changes to limit the usage of certain solvent cleaning materials by: 1) prohibiting the use of parachlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc) in solvent cleaning materials effective January 1, 2026; 2) including a sell-through and use-through provision for solvent cleaning materials that include pCBtF and/or t-BAc and are manufactured prior to the proposed prohibition date of January 1, 2026; 3) prohibiting the possession of non-compliant solvent cleaning materials; 4) including alternative usage and product weighted-maximum incremental reactivity (PW-MIR) volatile organic compounds (VOC) limits for electricity and water distribution facilities to allow for the use of liquid denatured alcohol instead of denatured alcohol packaged as an aerosol product; 5) including alternative usage limits for solvent cleaning products packaged as an aerosol; 6) including a higher VOC limit to allow for the manufacturer recommended use of alcohol-based solvent cleaning materials for cleaning energy curing lamps and reflectors used in the printing industry; 7) including an alternative PW-MIR VOC limit for solvent cleaning materials used for cleaning lithographic printing and screen printing equipment; 8) including an alternative PW-MIR VOC limit of 0.38 gram of ozone per gram of product for any solvent cleaning activity; and 9) updating the rule structure, adding new definitions, and removing outdated rule provisions. Amended Rule 1171 reduces the risk of exposure to pCBtF and t-BAc for workers, nearby receptors, and the public by phasing out the use of these toxic chemicals in solvent cleaning activities and promoting the use of alternative cleaning materials that do not contain these compounds. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: None. *Cost-Effectiveness*: Not applicable. *CEQA Alternatives*: Not required. *Socioeconomic Impact*: None. *Source(s) of Funding*: AB 617, Area Source Fees, and Emission Fees.

AUGUST 1, 2025

Two projects were approved by the South Coast AQMD Governing Board in August:

1. **Amended Rule 462 – Organic Liquid Loading:** Rule 462 was amended to partially implement Control Measure FUG-01 – Improved Leak Detection and Repair, of the 2022 Air Quality Management Plan (AQMP) by: 1) requiring monthly optical gas imaging (OGI) inspections; 2) requiring periodic source tests on vapor control systems at Class A facilities (facilities which load 20,000 gallons or more of organic liquids per day); 3) reducing VOC limits for vapor control systems at Class A facilities from 0.08 to 0.04 pound per 1,000 gallons of organic liquid transferred; and 4) adding new and updated definitions, and implementing other minor changes for consistency and clarity. Amended Rule 462 also introduced a contingency measure as required by the federal Clean Air Act, which, if

triggered, would require bi-weekly OGI inspections. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: 0.34 ton per day of VOC plus an additional 0.01 ton per day if the contingency measure is triggered. *Cost-Effectiveness:* $37,800 per ton of VOC reduced due to requiring monthly OGI inspections and more Stringent Vapor Recovery Emission Standard (Title V Permit Revision). *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, and Annual Operating Fees.

2. **Adopted the South Coast Air Basin Contingency Measure State Implementation Plan (SIP) Revision for the 2015 8-Hour Ozone National Ambient Air Quality Standard (NAAQS):** In response to U.S. EPA's contingency measures guidance that was finalized in December 2024, the South Coast Air Basin Contingency Measure SIP Revision for the 2015 8-Hour Ozone NAAQS (South Coast Ozone Contingency SIP Revision) was adopted to include: 1) contingency measures for stationary point and area sources; 2) a mobile source contingency measure; 3) a comparison of emission reductions to be achieved by contingency measures to the recommended amount of reductions specified in U.S. EPA's guidance; and 4) a demonstration that there are no other feasible stationary or mobile source contingency measures beyond the aforementioned contingency measures for stationary point and area sources, and mobile sources. No new emission reductions were expected because all four contingency measures included in the South Coast Ozone Contingency SIP Revision were previously adopted by the South Coast AQMD and California Air Resources Board (CARB). The South Coast Ozone Contingency SIP Revision fulfilled U.S. EPA requirements and benefitted stakeholders by having improved clarity when implementing the applicable requirements. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: None. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* None. *Source(s) of Funding:* Area Source Fees, CARB Subvention Funding, Emission Fees, and Annual Operating Fees.

SEPTEMBER 5, 2025

Four projects were approved by the South Coast AQMD Governing Board in September:

1. **Amended Rule 223 – Requirements for Confined Animal Facilities:** Rule 223 was amended to implement Control Measure BCM-08 – Emission Reductions from Livestock Waste at Confined Animal Facilities, from the 2024 South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard (PM2.5 Plan) to comply with federal Clean Air Act Most Stringent Measures requirements by reducing the applicability thresholds for dairy, poultry, and duck farms to 500 milking cows, 400,000 chickens, and 400,000 ducks, respectively. Amended Rule 223 requires up to 12 additional dairy facilities to obtain South Coast AQMD permits and provides a menu of mitigation measures to reduce emissions from their operations, many of which are currently being implemented as best practices or as required by other rules and regulations. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: 0.17 ton per day of ammonia by 2029. *Cost-Effectiveness:* $167 per ton of ammonia reduced. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, and Annual Operating Fees.

2. **Amended Rule 445 – Wood-Burning Devices:** Rule 445 was amended to comply with the federal Clean Air Act's Most Stringent Measure requirements in the 2012 PM2.5 NAAQS and to implement Control Measure BCM-18 – Further Emissions Reductions from Wood-Burning Fireplaces and Wood Stoves, of the PM2.5 Plan. Amended Rule 445: 1) lowered the mandatory wood-burning curtailment threshold from 29 micrograms per cubic meter ($\mu g/m^3$) to 25 $\mu g/m^3$; 2) removed the existing low-income exemption; 3) removed outdated provisions; 4) added provisions that would allow for the reconstruction of wood-burning devices damaged or destroyed due to a natural disaster; 5) aligned enforcement practices consistent with other South Coast AQMD rules; 6) corrected references; and 7) improved clarity. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: 0.25 ton of PM2.5 per annual average day as well as reducing unquantified emissions of other criteria pollutants and hazardous air pollutants. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* CARB Subvention.

3. **Amended Rule 1133 – Emission Reductions from Direct Land Application, Amended Rule 1133.1 – Chipping and Grinding Operations, Amended Rule 1133.2 – Emission Reductions from Co-Composting Operations, and Amended Rule 1133.3 – Emission Reductions from Composting Operations:** Rules 1133, 1133.1, 1133.2 and 1133.3 were amended to implement Best Control Measure-10 – Emission Reductions from Direct Land Application of Chipped and Ground Uncomposted Greenwaste (BCM-10), from the PM2.5 Plan to further reduce emissions of VOC and ammonia from chipping and grinding

operations, co-composting operations, and composting operations by regulating the supply of uncomposted greenwaste for direct land application. Amended Rule 1133 established restrictions and prohibitions on suppliers of uncomposted greenwaste for direct land application except when uncomposted greenwaste is applied in a manner that would minimize VOC and ammonia emissions. In addition, to implement BCM-10, information gathering elements formerly located within Rule 1133 were added to Rules 1133.1, 1133.2, and 1133.3. Lastly, amended Rule 1133.2 introduced composting best management practices for previously uncontrolled existing co-composting operations. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: 2.34 tons per day of VOC and 0.19 ton per day of ammonia. *Cost-Effectiveness:* $230 per ton of VOC reduced, and $2900 per ton of ammonia reduced. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, and Annual Operating Fees.

4. **Amended Rule 1138 – Control of Emissions from Restaurant Operations:** Rule 1138 was amended to partially implement Control Measure BCM-12 – Further Emission Reductions from Commercial Cooking, of the PM2.5 Plan, by establishing more stringent thresholds regarding the amount of meat cooked that would qualify an owner or operator of a chain-driven charbroiler for an exemption from certain requirements in the rule by: 1) changing the existing threshold of less than 875 pounds per week to less than 400 pounds per week; and 2) adding a new alternative threshold of less than 10,800 pounds in any continuous 12-month period while maintaining a weekly rate of less than 875 pounds. Amended Rule 1138 also removed outdated provisions. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: 0.05 ton per day of PM, and 0.02 ton per day of VOC. *Cost-Effectiveness:* $1,363 per ton of PM reduced. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, Annual Operating Fees, and AB 617.

OCTOBER 3, 2025

One project was approved by the South Coast AQMD Governing Board in October:

Amended Rule 301 – Permitting and Associated Fees: Rule 301 was amended to update the refinery-related community air monitoring system annual operating and maintenance fees applicable to major refineries and related facilities originally subject to Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities. Amended Rule 301 also established new annual operating and maintenance fees for facilities newly subject to either Rule 1180 or Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries, and included administrative changes for clarity and

consistency. As a result of amending Rule 301, South Coast AQMD will be able to recover costs while implementing the requirements of Rule 1180 and Rule 1180.1. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: None. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, and Annual Operating Fees.

NOVEMBER 7, 2025

While not a rule, regulation, or plan subject to annual review reporting, the Governing Board approved the following project in November:

Adopted Cooperative Agreement between South Coast AQMD and the Ports of Long Beach and Los Angeles: South Coast AQMD, together with the Port of Long Beach and the Port of Los Angeles, jointly developed a Cooperative Agreement which contained three key requirements: 1) the development and implementation of charging and fueling infrastructure plans to implement Control Measure MOB-01 – Emission Reductions at Commercial Marine Ports, of the 2022 AQMP and 2016 AQMP, and Control Measure MOB-15 – Zero-Emission Infrastructure for Mobile Sources, of the 2022 AQMP; 2) cost recovery provisions; and 3) the creation of the Clean Air Mitigation Fund. For the portion of the Cooperative Agreement which pertains to developing and implementing charging and fueling infrastructure plans, the Ports committed to developing Zero-Emission (ZE) Infrastructure Plans to address on-port charging and fueling infrastructure for ocean-going vessels, drayage trucks, cargo handling equipment, harbor craft, and local switcher locomotives. The plans will be required to include baseline descriptions of existing infrastructure, planning targets for each source category, project-level implementation details, and analyses of energy supply, construction workforce needs, and the disposition of conventional fueling infrastructure. Following approval by each Port's Board, the Ports will be required to implement their respective plans, achieve applicable milestones, submit annual implementation reports to South Coast AQMD beginning in January 2029, and present plan modifications to their Boards when planning targets changed or portions of the plans were affected by new state or federal requirements. South Coast AQMD will be required to make the annual reports publicly available and provide annual status updates to its Board.

A detailed CEQA analysis was prepared which demonstrated that the development and implementation of charging and fueling infrastructure plans in accordance with the Cooperative Agreement was considered a later activity of the 2022 AQMP and the 2016 AQMP, and that the Final Program Environmental Impact Report (EIR) for the 2022 AQMP and the Final Program EIR for the 2016 AQMP adequately described and analyzed the activities associated with the development and implementation of charging and fueling infrastructure plans in accordance with the Cooperative Agreement for the purposes of

CEQA such that no new environmental document was required. Thus, no alternatives analysis was required.

For the portion of the Cooperative Agreement which pertains to establishing cost recovery provisions which were necessary in order for South Coast AQMD to meet operating expenses, payments to be made by the Ports will enable South Coast AQMD to recover its reasonable costs associated with the review and verification of revised draft Port ZE Infrastructure Plans (Plans), draft modified Plans, time extension requests, and annual reports. The cost recovery provisions specified: 1) hourly rates to recover the costs of reviewing and verifying each revised draft Plan, draft modified Plan, time extension request, and annual report; and 2) a payment cap of $100,000 per review. The South Coast AQMD Governing Board determined that this portion of the Cooperative Agreement was exempt from CEQA; therefore, no alternatives analysis was required.

For the portion of the Cooperative Agreement which pertains to the creation of the Clean Air Mitigation Fund, if a Port fails to complete actions within their control that is subject to enforcement, the Cooperative Agreement requires the Ports to pay into a mitigation fund to cover costs associated with contract defaults. There is no commitment in the Clean Air Mitigation Fund to any specific future project that could result in a potentially significant physical impact on the environment. For this reason, the South Coast AQMD Governing Board determined that this portion of the Cooperative Agreement was not a project within the meaning of CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: Estimated emission reductions are dependent upon each Port's specific plans, and as such, cannot be quantified at this time. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Not applicable. *Source(s) of Funding:* Mobile Sources and AB 617.

DECEMBER 5, 2025

Two projects were approved by the South Coast AQMD Governing Board in December:

1. **Amended Rule 1107 – Coating of Metal Parts and Products:** Rule 1107 was amended to reduce the risk of exposure to workers, nearby receptors, and the public by phasing out the use of pCBtF and t-BAc in metal parts and products coatings due to toxicity concerns. The amendment partially implements Control Measure CTS-01 – Further Emission Reductions From Coatings, Solvents, Adhesives, and Lubricants, of the 2022 AQMP. Amendments to Rule 1107 included: 1) a prohibition for the manufacture, sale, and use of coatings with more than trace levels of pCBtF and t-BAc at future effective dates; 2) sell-through and use through provisions to ensure that manufacturers, distributors, and end users are provided with adequate time to transition to products without pCBtF and/or t-BAc; 3) prohibitions of other toxic compounds in coatings; 4) new provisions to enhance enforceability; and 5) revisions for clarity. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

Estimated Emission Reductions: None. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees and Annual Operating Fees.

2. **Amended Rule 1469 – Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations:** Rule 1469 was amended to reduce the risk of exposure to hexavalent chromium by incorporating the 2023 amendments from California Air Resources Board's Airborne Toxic Control Measure for Chromium Plating and Chromic Acid Anodizing Operations (Chrome ATCM) which: 1) phased out hexavalent chromium used for decorative chrome operations and functional chrome operations; 2) prohibited new hexavalent chromium electroplating or chromic acid anodizing facilities; and 3) included enhanced best management practices and housekeeping requirements. Amendments to Rule 1469 also included clarifications of existing rule requirements, changes to source test deadlines and implementation procedures. The South Coast AQMD Governing Board determined that the project was exempt from CEQA; therefore, no alternatives analysis was required.

   Estimated Emission Reductions: 6.56 pounds per year of hexavalent chromium upon full implementation. *Cost-Effectiveness:* Not applicable. *CEQA Alternatives:* Not required. *Socioeconomic Impact:* Yes, see Socioeconomic Impact Assessment section. *Source(s) of Funding:* Permit Fees, Emission Fees, and Annual Operating Fees.

SOCIOECONOMIC IMPACT ASSESSMENTS

The legal mandates directly related to conducting socioeconomic impact assessments include a South Coast AQMD Governing Board resolution and various sections of the Health and Safety Code.

South Coast AQMD Governing Board Resolution

On March 17, 1989, the South Coast AQMD Governing Board adopted a resolution that calls for an economic analysis associated with adopting and amending rules and regulations that consider all of the following elements:

- Affected industries
- Range of probable costs
- Cost-effectiveness of control alternatives
- Public health benefits

The economic elements outlined in the March 17, 1989 resolution are also required by various Health and Safety Code sections which are discussed in the following section.

Health and Safety Code Requirements

The state legislature adopted legislation which reinforces and expands the South Coast AQMD Governing Board resolution requiring socioeconomic impact assessments for rule development projects. Health and Safety Code Section 40440.8, which went into effect on January 1, 1991, requires a socioeconomic impact assessment for any proposed rule, rule amendment, or rule repeal which "will significantly affect air quality or emissions limitations." To satisfy the requirements in Health and Safety Code Section 40440.8, which includes requirements defined in Health and Safety Code 40922, the scope of the socioeconomic impact assessment should include all of the following information, as applicable:

- Type of affected industries;
- Impact on employment and the regional economy;
- Range of probable costs, including those to industry;
- Availability and cost-effectiveness of alternatives to the rule;
- Emission reduction potential; and
- Necessity of adopting, amending, or repealing the rule in order to attain state and federal ambient air quality standards.

Health and Safety Code Section 40728.5, which went into effect on January 1, 1992, requires the South Coast AQMD Governing Board to: 1) actively consider the socioeconomic impacts of regulations; 2) make a good faith effort to minimize adverse socioeconomic impacts; and 3) include small business impacts. To satisfy the requirements in Health and Safety Code Section 40728.5, the socioeconomic impact assessment typically includes the following information:

- Type of industries or business affected, including small businesses; and

- Range of probable costs, including costs to industry or business, including small business.

Finally, Health and Safety Code Section 40920.6, which went into effect on January 1, 1996, requires a cost-effectiveness and incremental cost-effectiveness analysis for a proposed rule or amendment which imposes BARCT or "all feasible measures" requirements relating to emissions of ozone, CO, SOx, NOx, VOC, and their precursors. However, Health and Safety Code Section 40920.6 is not applicable to new or amended rules that seek to control toxic air contaminants because they are not classified as criteria pollutants or ozone precursors.

Typical Contents of Socioeconomic Impact Assessments

The elements of socioeconomic impact assessments include direct effects on various affected industries and businesses in terms of control costs and cost-effectiveness, as well as public health benefits associated with AQMPs. Additionally, for any project with costs exceeding $1MM South Coast AQMD staff uses an economic model developed by Regional Economic Models, Inc. (REMI) to analyze potential direct and indirect socioeconomic impacts of South Coast AQMD rules on Los Angeles, Riverside, Orange, and San Bernardino Counties. These impacts include, but are not limited to, employment and competitiveness. Finally, South Coast AQMD staff assesses socioeconomic impacts of CEQA alternatives for new or amended rules with significant cost and emission reduction impacts.

In 2025, the South Coast AQMD identified and analyzed the socioeconomic impacts associated with amending the following rules that were identified as having the potential to significantly affect air quality or emissions limitations or incur significant socioeconomic cost: Rules 223, 301, 445, 462, 1107, 1133, 1133.1, 1133.2, 1133.3, 1138, and 1469. Additionally, a socioeconomic analysis was conducted for Rule 320 which contains an automatic California Consumer Price Index (CPI) adjustment to most fees paid to South Coast AQMD. This accompanied the socioeconomic impact assessment that was prepared for the amendments to multiple rules in Regulation III – Fees (e.g., Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2).

RULE AMENDMENTS WITH SOCIOECONOMIC IMPACTS

Regulation III – Fees (Amended May 2, 2025)

Regulation III, which is comprised of Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, 316, and 316.2 was amended to establish the fee rates and schedules to recover South Coast AQMD's reasonable costs of regulating and providing services, primarily to permitted sources. Amendments to Regulation III included: 1) an increase of most fees by 3.0 percent (%) consistent with the California Consumer Price Index (CPI) as annually authorized by Rule 320 for the period between December 2023 and December 2024; 2) the introduction of new fees for optional Rule 212(c) public notice distribution fees in Rule 301; 3) the addition of new post-reporting deadline fees related to implementation of Rule 2305 (WAIRE Program) as set forth in Rule 316; and 4) administrative changes which have no fee impact such as clarifications, deletions, insertions, or corrections of existing rule language, and an extension of the 2026 Annual Emission Reporting (AER) submission deadline. The amendments to Regulation III ensure that the South Coast AQMD will have the necessary resources to provide cost recovery while implementing rule requirements through issuance and implementation of permits.

Socioeconomic impacts of the annual CPI-based increase to the fee rates in accordance with Rule 320 were assessed for emission fees, permit processing fees, annual permit renewal fees, air toxics hot spots fees, source test fees, asbestos fees, architectural coating fees, Rule 2305 reporting fees, and a portion of Rule 2202 fees.[1] The CPI-based fee-rate increase of 3.0 percent was projected to bring in additional revenue totaling $3.64 million in FY 2025-2026. While all industries were expected to be potentially affected, facilities classified in the manufacturing sector were expected to incur the largest increase in CPI-based fees (approximately $1.52 million for about 3,155 facilities), followed by the services sector (approximately $0.64 million for about 9,144 facilities) and the retail trade sector (approximately $0.51 million for about 4,189 facilities). However, the amount of South Coast AQMD fees expected to be paid by each industry remained small relative to the industry's economic output or value-added (less than 0.01% overall).

In addition to the CPI-based fee rate increases authorized by Rule 320, amendments to Rule 301 and Rule 316 were expected to have fee impacts. Specifically, the amendment to Rule 301 created a new option for applicants to have South Coast AQMD staff distribute public notices on their behalf when seeking a permit to construct for a project subject to the public notification requirements set forth in Rule 212(c). The fee impacts associated with this optional method for distributing public notices were estimated to be approximately $0.09 million per year.

The amendment to Rule 316 created a new fee to recover reasonable regulatory costs due to increased staff time and efforts to bring warehouse operators and owners subject to Rule 2305 (WAIRE Program) into compliance. Specifically, the amendment created a new fee for operators submitting required reports after the reporting deadline has passed. The fee impacts associated

[1] All Rule 2202 fees are subject to annual CPI adjustment except for Air Quality Investment Program (AQIP) fees per Rule 311 (c) and service charges for returned checks per Rule 308 (i). AQIP fees are administered into a restricted fund that is separate from the South Coast AQMD general fund.

with this amendment were estimated to be $3.00 million in FY 2025-2026 and $0.24 million in FY 2026-2027 and thereafter. The total fee impacts of the amendments to Rule 301 and Rule 316 were estimated to be $3.09 million in FY 2025-2026 and $0.33 million in FY 2026-2027 and thereafter. Both amendments were expected to potentially affect all industries.

Rule 462 – Organic Liquid Loading (Amended August 1, 2025)

Rule 462 was amended to partially implement Control Measure FUG-01 – Improved Leak Detection and Repair, of the 2022 AQMP by: 1) requiring monthly optical gas imaging (OGI) inspections; 2) requiring periodic source tests on vapor control systems at Class A facilities (facilities which load 20,000 gallons or more of organic liquids per day); 3) reducing VOC limits for vapor control systems at Class A facilities from 0.08 to 0.04 pound per 1,000 gallons of organic liquid transferred; and 4) adding new and updated definitions, and implementing other minor changes for consistency and clarity. Amended Rule 462 also introduced a contingency measure as required by the federal Clean Air Act, which, if triggered, would require bi-weekly OGI inspections.

Approximately 53 facilities located within the South Coast AQMD jurisdiction, with 26 facilities in Los Angeles County, 13 facilities in San Bernardino County, seven facilities in Riverside County, and seven facilities in Orange County are subject to Rule 462. The affected facilities span several industrial sectors under the North American Industry Classification System (NAICS) with 51 percent in the Wholesale Trade sector, 30 percent in the Utilities sector, and eight percent in the Support Activities for Transportation sector. Based on various definitions, up to nine of these facilities may qualify as small businesses. The key requirements in Rule 462 that would have cost impacts for the affected facilities include: 1) purchasing the OGI equipment and conducting monthly OGI inspections; 2) updating Title V facility and equipment permits early to incorporate lowered VOC limits for vapor control systems; and 3) conducting source testing every 60 months. The total present value of compliance costs were estimated to be $6.35 million and $5.43 million at a one percent and four percent discount rate, respectively. The average annual compliance costs were estimated to range from $627,109 to $671,262 based on a real interest rate of one percent and four percent, respectively.

Rule 223 – Requirements for Confined Animal Facilities (Amended September 5, 2025)

Rule 223 was amended to implement Control Measure BCM-08 – Emission Reductions from Livestock Waste at Confined Animal Facilities, from the 2024 South Coast Air Basin Attainment Plan for the 2012 Annual PM2.5 Standard (PM2.5 Plan) to comply with federal Clean Air Act Most Stringent Measures requirements by reducing the applicability thresholds for dairy, poultry, and duck farms to 500 milking cows, 400,000 chickens, and 400,000 ducks, respectively.

Amended Rule 223 requires up to 12 additional dairy facilities classified under the Dairy Cattle and Milk Production industry, with seven in San Bernardino and five in Riverside County, to obtain South Coast AQMD permits and provides a menu of mitigation measures to reduce emissions from their operations, many of which were being implemented as best practices or as required by other rules and regulations. Up to three of these facilities may qualify as small businesses, allowing for a 50% reduction in initial fees. The key requirements of amended Rule

223 that have cost impacts include: 1) one-time permit processing fees when submitting the permit application; 2) one-time filing and evaluation fees for the Emissions Mitigation Plan; 3) the labor related to preparing each initial Emissions Mitigation Plan; and 4) annual permit renewal fees. The total present value of compliance costs over the 2026 - 2035 period was estimated to be $114,938 and $97,657 at a one percent and four percent discount rate, respectively. Compliance costs were mostly attributed to permit renewal fees (50 percent), followed by permit processing fees for the emissions mitigation plan (29 percent) and Plan filing and evaluation fees associated with the emissions mitigation plan (12 percent). The annual average compliance costs were estimated to range from $11,450 to $12,166 at a one percent and four percent real interest rate, respectively.

Rule 445 – Wood-Burning Devices (Amended September 5, 2025)

Rule 445 was amended to comply with the federal Clean Air Act's Most Stringent Measure requirements in the 2012 PM2.5 NAAQS and to implement Control Measure BCM-18 – Further Emissions Reductions from Wood-Burning Fireplaces and Wood Stoves, of the PM2.5 Plan. Amended Rule 445: 1) lowered the mandatory wood-burning curtailment threshold from 29 micrograms per cubic meter ($\mu g/m^3$) to 25 $\mu g/m^3$; 2) removed the existing low-income exemption; 3) removed outdated provisions; 4) added provisions that would allow for the reconstruction of wood-burning devices damaged or destroyed due to a natural disaster; 5) aligned enforcement practices consistent with other South Coast AQMD rules; 6) corrected references; and 7) improved clarity. These amendments were projected to result in approximately 10 more "No-Burn" days per year.

The analysis indicated that commercial firewood sellers would not be affected by the amendments because the restriction from burning does not restrict the sale of firewood during curtailment events. No small business analysis was conducted due to lack of data on the number of employees and gross annual sales of commercial firewood sellers.

Cost impacts to the general public were concluded to be minimal because wood-burning in the South Coast AQMD jurisdiction primarily occurs for aesthetic reasons. Also, the removal of the low-income exemption was concluded to have no cost impacts because of the availability of other, more cost-effective alternatives to burning wood for heating regardless of whether a "No-Burn" day has been issued. Lastly, for residential or commercial properties where a woodburning device is the sole source of heat, the amendment did not include any changes to the existing exemption.

Rule 1133 – Emission Reductions from Direct Land Application, Rule 1133.1 – Chipping and Grinding Operations, Rule 1133.2 – Co-Composting Operations, and Rule 1133.3 – Composting Operations (Amended September 5, 2025)

Rules 1133, 1133.1, 1133.2 and 1133.3 were amended to implement Best Control Measure-10 – Emission Reductions from Direct Land Application of Chipped and Ground Uncomposted Greenwaste (BCM-10), from the PM2.5 Plan to further reduce emissions of VOC and ammonia from chipping and grinding operations, co-composting operations, and composting operations by regulating the supply of uncomposted greenwaste for direct land application. Amended Rule 1133 established restrictions and prohibitions on suppliers of uncomposted greenwaste for direct land application except when uncomposted greenwaste is applied in a manner that would minimize

VOC and ammonia emissions. In addition, to implement BCM-10, information gathering elements formerly located within Rule 1133 were added to Rules 1133.1, 1133.2, and 1133.3. Lastly, amended Rule 1133.2 introduced composting best management practices for previously uncontrolled existing co-composting operations.

Approximately 98 facilities, with 30 in Los Angeles County, 26 in Riverside County, 22 in San Bernardino County, and 20 in Orange County are subject to the amended rules with 46 classified in the Administrative and Support for Waste Management and Remediation Services sector. Among the 98 affected facilities, up to 73 facilities may qualify as small businesses based on various small business definitions.

Approximately 86 facilities were identified as potentially incurring compliance costs with 85 facilities solely subject to the recordkeeping requirements and one facility subject to recordkeeping requirements and best management practices in Rule 1133.2. No purchases of new equipment were expected. The total present value of compliance costs over the 2025-2039 period were estimated to be $2,729,672 and $2,253,942 at a one percent and four percent discount rate, respectively. Since the affected facilities were not expected to purchase any new equipment, the annual average compliance costs only accounted for recurring costs associated with recordkeeping and implementing best management practices. The average annual compliance cost of implementing the PAR 1133 series over the 2025-2039 period was estimated to be $194,925 regardless of the period and the real interest rates used in the analysis.

Rule 1138 – Control of Emissions from Restaurant Operations (Amended September 5, 2025)

Rule 1138 was amended to partially implement Control Measure BCM-12 – Further Emission Reductions from Commercial Cooking, of the PM2.5 Plan, by establishing more stringent thresholds regarding the amount of meat cooked that would qualify an owner or operator of a chain-driven charbroiler for an exemption from certain requirements in the rule by: 1) changing the existing threshold of less than 875 pounds per week to less than 400 pounds per week; and 2) adding a new alternative threshold of less than 10,800 pounds in any continuous 12-month period while maintaining a weekly rate of less than 875 pounds. Amended Rule 1138 also removed outdated provisions.

Approximately 143 facilities were identified as having chain-driven charbroilers that would be subject to amended Rule 1138 requirements due to the potential need of retrofitting the existing equipment with emission control devices. The largest potential compliance costs were expected to involve the purchase, installation and operation of one catalytic oxidizer per facility. The analysis also assumed that all affected facilities would be expected to incur capital costs without net recurring costs. The majority of the potentially affected facilities would qualify as small businesses.

The total present value of compliance costs over the 2026-2035 period were estimated to be $269,010 and $261,250 at a one percent and four percent discount rate, respectively. The annual total aggregate cost was estimated to range from $28,403 and $32,210, at a one percent and four percent interest rate, respectively. It is important to note that due to the prevalence of certified chain-driven charbroilers purchased after 1997 being equipped with emission control devices that

would satisfy the requirements in Rule 1138, it is unlikely that all 143 facilities would need to retrofit their equipment; thus, the analysis likely overestimated the potential socioeconomic impacts of implementing the rule.

Rule 301 – Permitting and Associated Fees (Amended October 3, 2025)

Rule 301 was amended to increase Rule 1180 operating and maintenance fees related to community air monitoring stations. These fees cover costs pertaining to staff salaries and benefits, ongoing expenditures associated with operating 10 air monitoring stations in the Rule 1180 monitoring network, purchasing replacement parts for over 100 continuous air monitoring instruments, and other operational and maintenance costs. Fee impacts associated with this amendment were estimated to be $0.59 million in FY 2025-2026 and $3.19 million in FY 2026-2027 and thereafter. This amendment primarily impacted facilities classified in the petroleum and coal products manufacturing sector.

Rule 1107 – Coating of Metal Parts and Products (Amended December 5, 2025)

Rule 1107 was amended to reduce the risk of exposure to workers, nearby receptors, and the public by phasing out the use of pCBtF and t-BAc due to toxicity concerns when coating metal parts and products by partially implementing Control Measure CTS-01 – Further Emission Reductions From Coatings, Solvents, Adhesives, and Lubricants, of the 2022 AQMP . Amendments to Rule 1107 included: 1) a prohibition for the manufacture, sale, and use of coatings with more than trace levels of pCBtF and t-BAc at future effective dates; 2) sell-through and use through provisions to ensure that manufacturers, distributors, and end users are provided with adequate time to transition to products without pCBtF and/or t-BAc; 3) prohibitions of other toxic compounds in coatings; 4) new provisions to enhance enforceability; and 5) revisions for clarity.

Rule 1107 is applicable to 560 facilities within the South Coast AQMD jurisdiction, the majority of which operate within the Fabricated Metal Product Manufacturing sector. Up to 398 facilities may qualify as small businesses, based on various small-business definitions. Implementation of Rule 1107 was not expected to lead to an increased price of metal coating solvents in South Coast AQMD jurisdiction because upfront reformulation costs were expected to be offset by recurring material cost savings over time. In addition, since the potential replacement solvents generally cost less than pCBtF and/or t-BAc, the transition to using other reformulated coatings was not expected to result in a substantial price increase. Therefore, implementation of Rule 1107 was anticipated to result in minimal to no compliance costs as well as minimal adverse socioeconomic impacts in the region, if any.

Rule 1469 – Hexavalent Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations (Amended December 5, 2025)

Rule 1469 was amended to reduce the risk of exposure to hexavalent chromium for workers, nearby receptors, and the public by incorporating the 2023 amendments from California Air Resources Board's Chrome ATCM which: 1) phased out hexavalent chromium used for decorative chrome operations and functional chrome operations; 2) prohibited new hexavalent chromium electroplating or chromic acid anodizing facilities; and 3) included enhanced best management

practices and housekeeping requirements. Amendments to Rule 1469 also included clarifications of existing rule requirements, changes to source test deadlines and implementation procedures.

Approximately 72 facilities, with 51 facilities in Los Angeles County, 19 facilities in Orange County, and two facilities in Riverside County were identified as being subject to Rule 1469, with 66 facilities from the Fabricated Metal Product Manufacturing sector and four facilities from the Transportation Equipment Manufacturing sector. Up to 68 affected facilities were identified as qualifying as small businesses, based on the various small business definitions.

Certain provisions in Amended Rule 1469 were taken directly from the Chrome ATCM, such as the permit requirements affecting 42 facilities and the waste storage requirements affecting 68 facilities. However, the compliance costs for these specific provisions were not separate line items in the prior overall cost analysis conducted by CARB in the Standardized Regulatory Impact Assessment for the Chrome ATCM. Thus, for informational purposes, the socioeconomic impact assessment for Rule 1469 identified and analyzed the compliance costs of the permit and waste storage requirements for the facilities located within the South Coast AQMD jurisdiction. For the new requirements added to Rule 1469 that were not in the Chrome ATCM, such as updated tank labeling and restrictions on standing or walking on containment devices, the analysis concluded minimal to no incremental costs as they reflect existing practices or safety measures.

The total present value of the amortized compliance costs over the analysis period from 2025 to 2039 was estimated to be $1,649,861 and $1,323,953 at a one percent four percent discount rate, respectively. The total average annual compliance cost over the same period was estimated to range from $95,713 to $115,162 at a one percent and four percent real interest rate, respectively.

CHAPTER II
ENGINEERING AND PERMITTING ACTIVITIES

ENGINEERING & PERMITTING

JASON ASPELL
DEPUTY EXECUTIVE OFFICER

At a Glance:	
FY 2025-26 Adopted Budget	$31.9M
FY 2026-27 Proposed Budget	$32.8M
% of FY 2026-27 Proposed Budget	14.6%
Total FTEs FY 2026-27 Proposed Budget	175

DESCRIPTION OF MAJOR SERVICES:

Engineering & Permitting (E&P) is responsible for processing applications for Permits to Construct & Operate, and special services. The permit processing activities involve approximately 300 major facilities that have been issued Title V Federal Operating permits, about 220 facilities in the RECLAIM program, and over 25,000 large and small business operations. In addition, staff also participates in activities with other agencies, assists with Economic Development and Business Retention programs, provides engineering support to other divisions, and evaluates and implements permit backlog reduction and permit streamlining activities, including automation and other permit processing modernization efforts.

ACCOMPLISHMENTS

RECENT:

Staffing

- Continued promotional and recruitment efforts to maintain low E&P vacancy rate. This included the promotion of one Senior Engineering Manager, two Supervising AQ Engineers, two Senior AQ Engineers, and the onboarding of ten new AQ Engineers and one new Staff Specialist during the calendar year.

Permit Production

- Processing almost 2,000 Permits to Construct and over 5,700 applications for Permits, Plans, and ERC during Fiscal Year (FY) 2024-25.
- Set and meeting goal to increase permit production by 500 completions as compared to CY 2023.
- Focused on reducing aged permit applications to the extent possible. Implemented strategic initiatives to reduce aged permit application inventory.
- Issued 260 Title V renewal and modification permits in CY 2025.
- Continued implementation of Rule 1109.1 which includes significant permit application and plan requirements.

Permit Streamlining

- Continued development of Online Permit Processing tools and other automation efforts, including the development and release of a new online Health Risk Assessment tool.
- Developed and launched an updated Permitting webpage to simplify and improve access to frequently sought information.
- Continued support for online applicants for dry cleaning equipment, gasoline dispensing facilities, automotive refinishing spray booths, negative air machines, charbroilers, and small heaters and boilers. Over 1,200 applications were filed online during CY 2025.
- New Emergency IC Engine online permitting module made available to interested stakeholders to apply for a registration permit for smaller certified emergency IC engines.
- Maintained and surpassed Division's Permit Streamlining goal of application delivery to Permitting Teams within an average of 4 business days.
- Streamlined and optimized public notice functions by consolidating processes, fostering greater efficiency, and ensuring a cohesive approach to public communication, thereby enhancing transparency and community engagement.
- Expanded the outreach efforts for Permit Streamlining by adding dedicated Permitting Working Group meetings, more than doubling the number of public participation meetings available to openly discuss and seek stakeholder feedback on ongoing permitting challenges and streamlining updates.

Program Administration and Reporting

- Developed and implemented Action Plan.
- Continued efforts to post all newly issued Title V permits to the internet for online public access on an ongoing basis.
- Continued to maintain the Certified Permitting Professional (CPP) program by reaching out to existing CPP holders to provide support and to update and confirm contact information.
- Conducted a CPP exam for 15 individuals seeking certification as Permitting Professionals.
- Prepared Federal New Source Review (NSR) Equivalency Determination Reports pursuant to Rule 1315.
- Prepared annual report on the NOx and SOx RECLAIM Program in accordance with Rule 2015.
- Prepared semi-annual Title V Operating Permits reports for US EPA.

Other Support and Services

- Assisted in developing and amending South Coast AQMD Rules and Regulations such as Reg. III, Reg. XI, Reg. XIII, Reg. XIV, and other amendments called for under AB 617, including Reg. XX, and incorporating updated Best Available Retrofit Control Technology (BARCT).
- Developed Rule 317.1 processes and conducted public meetings regarding implementation of rule requirements.
- Provided Pre- and Post-application conferences to help permit applicants.
- Participated, reviewed, and provided permit remedies to permit holders throughout CY

- 2025 from Fee Review cases.
- Provided technical support to IM to test and troubleshoot CLASS permitting software programs issues.
- Continued to provide engineering support and/or expert testimony in Hearing Board cases throughout CY 2025.

ANTICIPATED:

Staffing

- Continue to fill vacancies at all levels to assist with permit inventory reduction efforts. An essential component of the Permitting Enhancement Program (PEP) is targeting a division vacancy rate of 10 percent of less to ensure proper staffing levels to meet the division's goals and objectives.
- Continuously enhance our training initiatives by developing and implementing comprehensive programs for all engineers, ensuring their proficiency and success in their roles. Offer a range of learning opportunities, including in-house workshops, online courses, and external training programs, to provide ongoing support for both new engineers and newly promoted seniors and supervisors.
- Establish and formalize a specialized training program for supervisory engineers to cultivate leadership skills, enhance technical expertise, and ensure effective management within the organization.
- Explore third-party technical training programs, aiming to diversify learning resources and provide engineers with valuable external perspectives, expertise, and skills for professional development.

Permit Production

- Monitor and reduce average permit application residence times.
- Continue to complete timely renewal of Title V permits.
- Maintain permit production levels achieved as part of FY 2024-25 targeted efforts.
- Continue to implement action plan to further improve Title V program pursuant to EPA's recommendations:
    a) Continue to prepare expanded Statement of Basis (SOB) for all initial Title V permits, at least 10 percent of Title V renewals, and all De-Minimis and Significant Title V revisions,
    b) Continue efforts to develop automated capability to publish Title V permits online,
    c) Provide more detailed accounts of applicable federal requirements in Title V permits,
    d) Provide public with online access to all issued Title V permits, and
    e) Develop formal policy for sources exiting the Title V program.
- Continue implementation of Rule 1109.1 application processing and reporting (refinery rule associated with RECLAIM sunset).

Permit Streamlining

- Continue efforts to streamline and expedite permit issuance through:

a) Equipment certification/registration programs
b) Streamlined standard permits
c) Expedited Permit Processing Program
d) Maintaining adequate staff resources
e) Improve technical training
f) Revisiting policies and rules

- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be developed in conjunction with online filing.
- Continue the development and deployment of Phase II Online Permitting efforts:
  - Enhancements to Permit Application Status Dashboard based on user feedback, while maintaining existing internal and external-facing elements
  - Remaining Rule 222 Filing & Registration Forms,
  - 400-E-xx Permit Application Forms.
- Continue permit processing modernization efforts through the development of a plan and business model that will facilitate transition to electronic permit application submittal and processing and can be deployed as soon as the development of electronic smart permit applications forms is complete.
- Continue to update and expand the Permit Processing Handbook.
- Continue soliciting stakeholder input on permit application inventory reduction and permit streamlining efforts through Permit Streamlining Task Force subcommittee and Permitting Working Group meetings.
- Continue to enhance the permitting website.
- Continue to develop policies on public notices to ensure accessibility to affected community members.

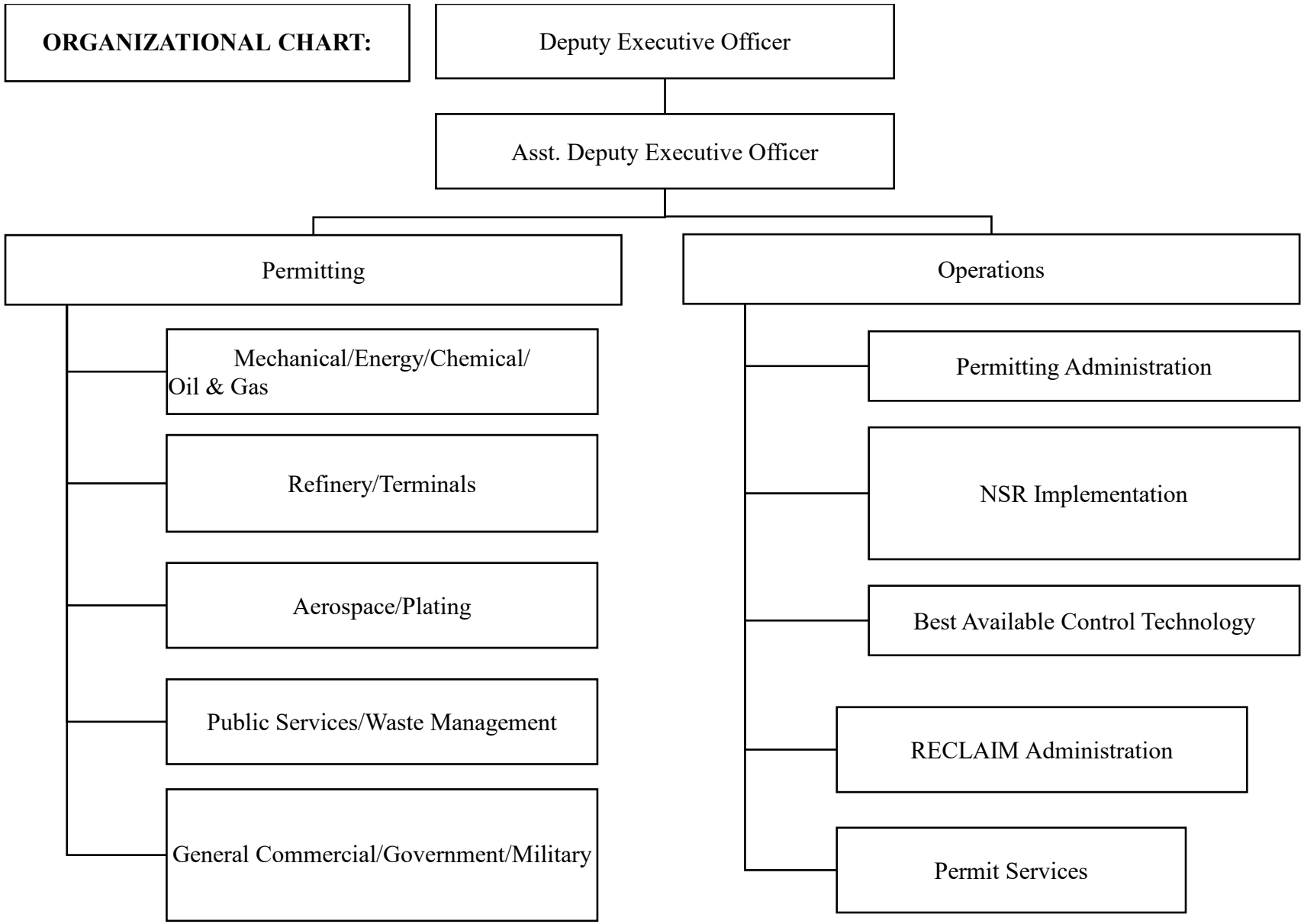
<u>Program Administration and Reporting</u>

- Propose new BACT determinations and updated BACT Guidelines to the Board.
- Continue to improve and monitor the operational and permitting efficiency of permitting teams by:
  - Streamlining workflow,
  - Enhancing permitting tools,
  - Standardizing permit conditions,
  - Reviewing and updating outdated Permitting Policies and Procedures, and
  - Standardizing time and processing status metrics for monitoring permit applications through completion.
- Continue certification testing of Certified Permitting Professionals (CPPs) and develop strategic plan in conjunction with Permit Streamlining Task Force recommendations for leveraging and expanding the benefits from the program.
- Continue to improve customer services and public outreach by:
  - Providing public education by attending public meetings and addressing public concerns,
  - Aiding permit applicants through pre- and post-conferences, and
  - Providing permitting information for Public Record requests.

    - Continuing to offer outreach efforts hosting public meetings to openly discuss and seek stakeholder feedback on ongoing permitting challenges and streamlining updates.
- Continue to evaluate the optional Expedited Permitting Program and propose improvements if warranted.
- Continue to prepare Federal NSR Equivalency Determination Reports pursuant to Rule 1315.
- Continue to prepare annual report on the NOx and SOx RECLAIM Program in accordance with Rule 2015.

Other Support and Services

- Review and comment on Rule 1402 Risk Reduction Plans.
- Continue to provide critical input in developing and amending South Coast AQMD Rules.
- Continue to provide critical input to Compliance & Enforcement in enforcing South Coast AQMD Rules.
- Continue to provide support in Fee Review cases and Hearing Board cases.
- Continue to support the development and rollout of the Source Testing portal, an online platform designed to streamline the process of collecting and reporting data on air emissions.
- Collaborate with IM and other divisions to ensure that the portal is user-friendly, efficient, and fully compliant with relevant regulations.


ORGANIZATIONAL CHART:
Deputy Executive Officer
Asst. Deputy Executive Officer
Permitting
Operations
Mechanical/Energy/Chemical/
Oil & Gas
Refinery/Terminals
Aerospace/Plating
Public Services/Waste Management
General Commercial/Government/Military
Permitting Administration
NSR Implementation
Best Available Control Technology
RECLAIM Administration
Permit Services

POSITION SUMMARY: 175 FTEs

Engineering & Permitting	Amended FY 2025-26	Change	Proposed FY 2026-27
Administration	4	-	4
Engineering	144	3	147
Operations	28	(4)	24
Total	176	(1)	175

POSITION DETAIL:

FTEs	Title
6	Administrative Assistant I
91	Air Quality Engineer II
1	Air Quality Specialist
1	Assistant Deputy Executive Officer
2	Data Technician
1	Deputy Executive Officer
1	Office Assistant
1	Program Supervisor
2	Senior Administrative Assistant
27	Senior Air Quality Engineer
8	Senior Air Quality Engineering Manager
14	Senior Office Assistant
2	Staff Specialist
2	Staff Assistant
14	Supervising Air Quality Engineer
2	Supervising Office Assistant
175	Total FTEs

Permitting Data

During Calendar Year 2025, South Coast AQMD dispositioned a total of 6939 applications. Most of these applications were for Permits to Operate (2411), Plans (778), Area Sources & Certified/ Registrations (1481), and Changes of Operators (599). Also, 1016 permits were not renewed. This data, broken down into nine different categories, is summarized in Table 1, below.

Table – 1 Permit Applications Completed in Calendar Year 2025

Type	Count
Permits to Construct	773
Permits to Operate (PO)*	2411
Changes of Operator (C/O)	599
Denials	24
Cancellations	634
Emission Reduction Credits (ERCs)	33
Plans	778
Title V (TV)/RECLAIM	206
Area Sources & Certified/Registrations	1481
Total	**6939**
Permits Not Renewed	1016

*This includes 1252 applications for Permit to Construct that were issued as Permits to Construct/Operate.

Table 2, on the following pages, contains a breakdown of permits dispositioned (in the nine categories) by type of industry. The type of industry was based on North American Industry Classification System (NAICS) codes, which were provided by the applicant at the time of application filing. The top three NAICS codes were 324110 – Petroleum Refineries, 447110/447190 – Gasoline Service Stations, and 445110 – Supermarkets and Other Grocery Retailers.

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
111998	All Other Miscellaneous Crop Farming	0	0	1	0	0	0	0	0	0	1
112111	Beef Cattle Ranching and Farming	0	0	0	0	0	0	0	1	0	1
112310	Chicken Egg Production	4	0	0	0	0	0	0	0	0	4
112990	All Other Animal Production	1	0	0	0	0	0	0	0	0	1
115112	Soil Preparation, Planting, and Cultivating	0	0	0	0	0	0	0	1	0	1
115114	Postharvest Crop Activities (except Cotton Ginning)	0	0	0	0	0	2	0	4	0	6
211111	Crude Petroleum and Natural Gas Extraction – crude petroleum extraction	3	0	13	0	0	10	2	9	2	39
211120	Crude Petroleum Extraction	0	0	0	0	0	0	0	1	0	1
211130	Natural Gas Extraction	0	0	0	0	0	0	0	1	1	2
212312	Crushed and Broken Limestone Mining and Quarrying	0	0	2	0	0	0	0	0	0	2
212319	Other Crushed and Broken Stone Mining and Quarrying	0	0	0	0	0	4	0	4	5	13
212321	Construction Sand and Gravel Mining	0	0	0	0	0	0	0	5	0	5

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
213112	Support Activities for Oil and Gas Operations	0	0	2	0	0	0	0	6	0	8
221111	Hydroelectric Power Generation	0	0	0	0	0	0	1	0	0	1
221112	Fossil Fuel Electric Power Generation	0	0	10	0	0	2	2	4	6	24
221118	Other Electric Power Generation	2	0	9	8	3	6	3	18	3	52
221122	Electric Power Distribution	1	0	0	0	0	0	0	0	0	1
221210	Natural Gas Distribution	2	0	0	0	0	0	2	6	1	11
221310	Water Supply and Irrigation Systems	15	1	6	0	0	6	9	40	2	79
221320	Sewage Treatment Facilities	1	0	4	0	0	5	8	21	0	39
236115	New Single-Family Housing Construction (except For-Sale Builders)	64	13	1	0	0	0	3	4	0	85
236116	New Multifamily Housing Construction (except For-Sale Builders)	0	0	0	0	0	0	1	0	0	1
236117	New Housing For-Sale Builders	0	0	0	0	0	0	1	0	0	1
236118	Residential Remodelers	0	0	0	0	0	0	1	0	0	1
236210	Industrial Building Construction	0	1	0	0	0	0	0	1	0	2
236220	Commercial and Institutional	0	1	2	0	0	0	1	8	0	12

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Building Construction										
237110	Water and Sewer Line and Related Structures Construction	1	1	0	0	0	0	0	1	0	3
237120	Oil and Gas Pipeline and Related Structures Construction	0	4	0	0	0	1	0	0	0	5
237210	Land Subdivision	1	5	0	0	0	0	13	3	0	22
237310	Highway, Street, and Bridge Construction	0	1	0	0	0	0	0	0	0	1
238110	Poured Concrete Foundation and Structure Contractors	0	0	0	0	0	0	1	5	0	6
238120	Structural Steel and Precast Concrete Contractors	0	0	0	0	0	0	0	1	0	1
238130	Framing Contractors	0	0	0	0	0	0	0	1	0	1
238160	Roofing Contractors	0	0	0	0	0	4	0	0	2	6
238220	Plumbing, Heating, and Air-Conditioning Contractors	0	0	0	0	0	0	1	0	0	1
238310	Drywall and Insulation Contractors	0	0	0	0	0	0	0	1	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
238320	Painting and Wall Covering Contractors	0	0	0	0	0	0	0	5	0	5
238910	Site Preparation Contractors	59	1	0	0	0	0	0	0	0	60
238990	All Other Specialty Trade Contractors	29	0	1	0	0	2	0	21	0	53
311224	Soybean and Other Oilseed Processing	0	0	0	0	0	3	0	4	0	7
311230	Breakfast Cereal Manufacturing	2	0	0	0	0	0	0	0	0	2
311412	Frozen Specialty Food Manufacturing	0	1	0	0	0	0	1	1	0	3
311422	Specialty Canning	0	0	0	0	0	0	0	1	0	1
311611	Animal (except Poultry) Slaughtering	0	0	1	0	0	0	1	0	0	2
311612	Meat Processed from Carcasses	0	0	2	0	0	0	0	5	0	7
311613	Rendering and Meat Byproduct Processing	0	0	4	0	0	4	0	2	3	13
311811	Retail Bakeries	2	0	0	0	0	2	0	0	0	4
311812	Commercial Bakeries	3	0	0	0	0	2	2	4	1	12
311821	Cookie and Cracker Manufacturing	10	0	0	0	0	0	0	0	0	10
311824	Dry Pasta, Dough, and Flour Mixes Manufacturing	0	0	0	0	3	13	0	7	0	23

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	from Purchased Flour										
311830	Tortilla Manufacturing	0	0	0	0	0	0	2	0	0	2
311919	Other Snack Food Manufacturing	0	0	16	0	2	3	3	5	2	31
311920	Coffee and Tea Manufacturing	0	2	0	0	0	0	0	1	0	3
311941	Mayonnaise, Dressing, and Other Prepared Sauce Manufacturing	0	1	0	0	0	0	2	0	1	4
311942	Spice and Extract Manufacturing	0	0	0	0	0	1	1	3	1	6
311991	Perishable Prepared Food Manufacturing	0	0	0	0	0	0	3	0	0	3
311999	All Other Miscellaneous Food Manufacturing	0	0	0	0	0	5	8	3	0	16
312111	Soft Drink Manufacturing	0	0	0	0	0	6	0	2	0	8
312120	Breweries	0	0	0	0	0	2	0	2	3	7
312230	Tobacco Manufacturing	0	2	0	0	0	0	0	0	0	2
313210	Broadwoven Fabric Mills	0	0	0	0	0	0	0	4	0	4
313310	Textile and Fabric Finishing Mills	0	0	0	0	0	0	0	1	0	1
313320	Fabric Coating Mills	0	2	1	0	0	0	1	0	0	4
315220	Men's and Boys' Cut and Sew Apparel Manufacturing	0	0	0	0	0	0	1	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
315990	Apparel Accessories and Other Apparel Manufacturing	0	0	0	0	0	0	0	6	0	6
316210	Footwear Manufacturing	0	0	0	0	0	0	2	0	0	2
316998	All Other Leather Good and Allied Product Manufacturing	0	0	0	0	0	0	0	2	0	2
321114	Wood Preservation	0	0	0	0	0	0	0	2	0	2
321918	Other Millwork (including Flooring)	0	0	0	0	0	0	0	1	0	1
321920	Wood Container and Pallet Manufacturing	0	0	0	0	0	0	0	3	0	3
321991	Manufactured Home (Mobile Home) Manufacturing	0	0	0	0	0	0	0	0	1	1
322121	Paper (except Newsprint) Mills	35	0	0	0	0	0	0	0	0	35
322130	Paperboard Mills	0	0	0	0	0	0	0	0	1	1
322211	Corrugated and Solid Fiber Box Manufacturing	0	0	2	0	0	0	0	20	0	22
322212	Folding Paperboard Box Manufacturing	0	0	1	0	0	0	2	0	0	3
322220	Paper Bag and Coated and Treated Paper Manufacturing	0	11	4	0	0	0	1	2	0	18

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
322291	Sanitary Paper Product Manufacturing	0	0	0	0	0	0	0	1	0	1
323111	Commercial Printing (except Screen and Books)	0	6	3	0	0	3	3	12	1	28
323113	Commercial Screen Printing	0	2	0	0	0	0	0	0	0	2
324110	Petroleum Refineries	0	0	46	5	0	20	13	72	31	187
324121	Asphalt Paving Mixture and Block Manufacturing	0	0	3	0	0	0	0	23	6	32
324122	Asphalt Shingle and Coating Materials Manufacturing	0	0	6	0	0	4	2	8	6	26
324191	Petroleum Lubricating Oil and Grease Manufacturing	0	0	0	0	0	0	0	3	0	3
325120	Industrial Gas Manufacturing	0	0	0	0	0	10	0	2	1	13
325130	Synthetic Dye and Pigment Manufacturing	0	0	0	0	0	0	0	1	0	1
325180	Other Basic Inorganic Chemical Manufacturing	0	0	3	0	0	3	0	36	3	45
325211	Plastics Material and Resin Manufacturing	0	0	0	0	0	0	0	16	3	19
325212	Synthetic Rubber Manufacturing	0	0	2	0	0	5	0	1	1	9
325320	Pesticide and Other Agricultural	0	0	0	0	2	0	0	0	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Chemical Manufacturing										
325411	Medicinal and Botanical Manufacturing	0	0	0	0	0	0	1	1	0	2
325412	Pharmaceutical Preparation Manufacturing	2	11	0	0	0	3	6	9	0	31
325414	Biological Product (except Diagnostic) Manufacturing	1	0	0	0	0	0	0	1	0	2
325510	Paint and Coating Manufacturing	0	0	0	0	0	0	0	8	1	9
325520	Adhesive Manufacturing	0	0	0	0	0	0	0	0	1	1
325611	Soap and Other Detergent Manufacturing	0	0	0	0	0	0	2	8	0	10
325612	Polish and Other Sanitation Good Manufacturing	0	0	0	0	0	0	0	4	0	4
325620	Toilet Preparation Manufacturing	0	0	0	0	0	0	1	2	0	3
325910	Printing Ink Manufacturing	0	2	0	0	0	0	0	0	0	2
325998	All Other Miscellaneous Chemical Product and Preparation Manufacturing	0	0	1	0	0	1	1	6	0	9
326140	Polystyrene Foam Product Manufacturing	0	0	2	0	0	0	0	3	3	8
326160	Plastics Bottle Manufacturing	1	0	0	0	0	0	0	10	0	11

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
326191	Plastics Plumbing Fixture Manufacturing	0	0	0	0	0	0	0	0	1	1
326199	All Other Plastics Product Manufacturing	0	0	7	0	7	37	2	14	0	67
326291	Rubber Product Manufacturing for Mechanical Use	0	0	0	0	0	1	0	2	0	3
326299	All Other Rubber Product Manufacturing	0	0	2	0	0	0	0	4	0	6
327211	Flat Glass Manufacturing	0	0	0	0	0	0	0	1	0	1
327213	Glass Container Manufacturing	0	0	0	0	0	0	0	2	1	3
327215	Glass Product Manufacturing Made of Purchased Glass	0	0	2	0	0	0	0	0	0	2
327310	Cement Manufacturing	0	0	0	0	0	0	0	4	0	4
327320	Ready-Mix Concrete Manufacturing	0	6	0	0	0	1	0	11	0	18
327331	Concrete Block and Brick Manufacturing	0	0	0	0	0	0	0	1	0	1
327332	Concrete Pipe Manufacturing	1	0	0	0	0	0	0	0	0	1
327390	Other Concrete Product Manufacturing	0	0	0	0	0	0	0	4	0	4
327420	Gypsum Product Manufacturing	0	0	1	0	0	0	0	0	0	1
327992	Ground or Treated Mineral and Earth Manufacturing	1	0	0	0	0	1	0	1	1	4

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
327999	All Other Miscellaneous Nonmetallic Mineral Product Manufacturing	0	0	0	0	0	0	0	4	0	4
331210	Iron and Steel Pipe and Tube Manufacturing from Purchased Steel	0	0	2	0	0	0	1	0	0	3
331221	Rolled Steel Shape Manufacturing	0	0	2	0	0	0	0	0	0	2
331222	Steel Wire Drawing	0	0	0	0	0	1	0	2	3	6
331313	Alumina Refining and Primary Aluminum Production	0	0	0	0	0	10	0	0	1	11
331318	Other Aluminum Rolling, Drawing, and Extruding	0	0	0	0	0	4	0	6	3	13
331410	Nonferrous Metal (except Aluminum) Smelting and Refining	0	0	0	0	0	0	0	1	0	1
331491	Nonferrous Metal (except Copper and Aluminum) Rolling, Drawing, and Extruding	0	0	0	0	0	0	0	1	0	1
331492	Secondary Smelting, Refining, and Alloying of Nonferrous Metal	0	0	0	0	0	7	0	17	2	26

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	(except Copper and Aluminum)										
331513	Steel Foundries (except Investment)	0	0	0	0	0	0	0	2	0	2
331523	Nonferrous Metal Die-Casting Foundries	0	0	0	0	0	0	0	2	0	2
331524	Aluminum Foundries (except Die-Casting)	0	0	0	0	0	0	0	3	0	3
331529	Other Nonferrous Metal Foundries (except Die-Casting)	0	0	1	0	0	0	1	0	0	2
332111	Iron and Steel Forging	0	0	10	0	0	5	0	5	2	22
332112	Nonferrous Forging	0	0	3	0	0	14	1	27	12	57
332119	Metal Crown, Closure, and Other Metal Stamping (except Automotive)	0	0	0	0	0	0	0	4	0	4
332216	Saw Blade and Handtool Manufacturing	0	0	0	0	0	0	0	3	0	3
332312	Fabricated Structural Metal Manufacturing	2	1	0	0	0	1	0	6	0	10
332313	Plate Work Manufacturing	0	0	0	0	0	0	0	5	0	5
332321	Metal Window and Door Manufacturing	0	2	1	0	0	0	0	0	0	3
332322	Sheet Metal Work Manufacturing	0	0	1	0	0	0	0	1	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
332323	Ornamental and Architectural Metal Work Manufacturing	1	0	0	0	0	0	0	2	0	3
332410	Power Boiler and Heat Exchanger Manufacturing	0	0	0	0	0	0	0	1	0	1
332431	Metal Can Manufacturing	1	4	0	0	0	0	0	0	0	5
332439	Other Metal Container Manufacturing	0	0	0	0	0	0	0	2	1	3
332510	Hardware Manufacturing	0	0	0	0	0	0	0	2	0	2
332618	Other Fabricated Wire Product Manufacturing	0	0	0	0	0	0	0	6	0	6
332710	Machine Shops	0	0	0	0	0	5	0	4	0	9
332721	Precision Turned Product Manufacturing	0	0	0	0	0	0	1	0	0	1
332722	Bolt, Nut, Screw, Rivet, and Washer Manufacturing	0	0	4	0	0	3	0	51	1	59
332811	Metal Heat Treating	0	0	0	0	0	0	1	2	1	4
332812	Metal Coating, Engraving (except Jewelry and Silverware), and Allied Services to Manufacturers	0	21	9	0	0	2	4	38	3	77
332813	Electroplating, Plating, Polishing, Anodizing, and Coloring	0	16	23	0	0	9	2	52	0	102

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
332912	Fluid Power Valve and Hose Fitting Manufacturing	0	7	0	0	0	0	0	3	0	10
332913	Plumbing Fixture Fitting and Trim Manufacturing	0	0	0	0	0	0	0	3	0	3
332994	Small Arms, Ordnance, and Ordnance Accessories Manufacturing	0	0	0	0	0	0	0	32	0	32
332996	Fabricated Pipe and Pipe Fitting Manufacturing	0	0	9	1	0	13	0	0	3	26
333120	Construction Machinery Manufacturing	0	0	3	0	0	0	0	13	1	17
333241	Food Product Machinery Manufacturing	0	0	0	0	0	0	2	0	0	2
333248	All Other Industrial Machinery Manufacturing	0	0	2	0	0	0	0	0	0	2
333249	Other Industrial Machinery Manufacturing	0	0	1	0	0	1	0	0	0	2
333310	Commercial and Service Industry Machinery Manufacturing	0	0	0	0	0	0	0	2	0	2
333318	Other Commercial and Service Industry Machinery Manufacturing	0	0	0	0	0	0	0	1	0	1
333413	Industrial and Commercial Fan and Blower and	0	0	0	0	0	0	0	2	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Air Purification Equipment Manufacturing										
333415	Air-Conditioning and Warm Air Heating Equipment and Commercial and Industrial Refrigeration Equipment Manufacturing	0	0	0	0	0	0	0	2	0	2
333517	Machine Tool Manufacturing	0	0	0	0	0	0	0	5	0	5
333612	Speed Changer, Industrial High-Speed Drive, and Gear Manufacturing	0	1	0	0	0	0	2	0	0	3
333618	Other Engine Equipment Manufacturing	0	1	0	0	0	0	0	0	0	1
333914	Measuring, Dispensing, and Other Pumping Equipment Manufacturing	0	0	0	0	0	0	0	1	0	1
333924	Industrial Truck, Tractor, Trailer, and Stacker Machinery Manufacturing	0	1	0	0	0	0	0	0	0	1
333991	Power-Driven Handtool Manufacturing	0	0	0	0	0	0	0	1	0	1
333996	Fluid Power Pump and Motor Manufacturing	0	1	0	0	0	0	0	1	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
334112	Computer Storage Device Manufacturing	1	0	0	0	0	0	0	2	0	3
334220	Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing	0	0	0	0	0	1	0	1	5	7
334290	Other Communications Equipment Manufacturing	0	0	0	0	0	0	0	2	0	2
334413	Semiconductor and Related Device Manufacturing	0	0	0	0	0	0	3	1	1	5
334416	Capacitor, Resistor, Coil, Transformer, and Other Inductor Manufacturing	0	0	0	0	0	0	3	7	2	12
334418	Printed Circuit Assembly (Electronic Assembly) Manufacturing	0	0	1	0	0	0	0	10	0	11
334419	Other Electronic Component Manufacturing	0	0	0	0	0	0	1	5	0	6
334510	Electromedical and Electrotherapeutic Apparatus Manufacturing	0	0	0	0	0	3	6	7	1	17
334511	Search, Detection, Navigation,	1	0	0	0	0	1	0	1	0	3

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Guidance, Aeronautical, and Nautical System and Instrument Manufacturing										
334512	Automatic Environmental Control Manufacturing for Residential, Commercial, and Appliance Use	0	0	0	0	0	1	0	2	0	3
334513	Instruments and Related Products Manufacturing for Measuring, Displaying, and Controlling Industrial Process Variables	0	0	0	0	0	0	0	1	0	1
334515	Instrument Manufacturing for Measuring and Testing Electricity and Electrical Signals	0	0	0	0	0	0	1	0	0	1
334516	Analytical Laboratory Instrument Manufacturing	0	0	0	0	0	0	1	10	0	11
335110	Electric Lamp Bulb and Part Manufacturing	0	0	0	0	0	0	0	1	0	1
335129	Other Lighting Equipment Manufacturing	0	0	0	0	0	1	0	1	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
335312	Motor and Generator Manufacturing	0	0	36	0	0	16	0	6	0	58
335313	Switchgear and Switchboard Apparatus Manufacturing	0	0	0	0	0	0	0	2	0	2
335314	Relay and Industrial Control Manufacturing	1	0	1	0	0	0	1	1	0	4
335911	Storage Battery Manufacturing	0	0	3	0	0	0	1	2	0	6
335921	Fiber Optic Cable Manufacturing	0	0	0	0	0	0	0	2	0	2
335931	Current-Carrying Wiring Device Manufacturing	3	1	1	0	0	0	0	12	0	17
335999	All Other Miscellaneous Electrical Equipment and Component Manufacturing	0	0	0	0	0	0	0	1	0	1
336110	Automobile and Light Duty Motor Vehicle Manufacturing	0	0	0	0	0	0	0	7	0	7
336211	Motor Vehicle Body Manufacturing	0	0	0	0	0	0	0	8	0	8
336213	Motor Home Manufacturing	0	0	5	0	0	0	0	0	0	5
336390	Other Motor Vehicle Parts Manufacturing	0	0	6	0	0	0	1	7	1	15
336411	Aircraft Manufacturing	0	1	14	0	0	12	5	25	11	68

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
336412	Aircraft Engine and Engine Parts Manufacturing	0	0	0	0	0	6	0	5	2	13
336413	Other Aircraft Parts and Auxiliary Equipment Manufacturing	3	0	3	0	0	7	2	9	1	25
336414	Guided Missile and Space Vehicle Manufacturing	0	1	7	4	0	0	0	4	0	16
336415	Guided Missile and Space Vehicle Propulsion Unit and Propulsion Unit Parts Manufacturing	0	0	0	0	0	0	0	2	0	2
336419	Other Guided Missile and Space Vehicle Parts and Auxiliary Equipment Manufacturing	0	0	0	0	0	20	0	3	2	25
336611	Ship Building and Repairing	0	0	0	0	0	0	0	1	0	1
337110	Wood Kitchen Cabinet and Countertop Manufacturing	0	0	0	0	0	0	0	4	0	4
337122	Nonupholstered Wood Household Furniture Manufacturing	0	0	0	0	0	0	0	0	1	1
337127	Institutional Furniture Manufacturing	0	0	1	0	0	0	0	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
337211	Wood Office Furniture Manufacturing	0	0	1	0	0	0	0	0	0	1
337214	Office Furniture (except Wood) Manufacturing	0	0	0	0	0	0	0	0	1	1
339112	Surgical and Medical Instrument Manufacturing	0	0	0	0	0	1	8	10	0	19
339114	Dental Equipment and Supplies Manufacturing	3	0	1	0	0	1	0	7	0	12
339115	Ophthalmic Goods Manufacturing	0	0	4	0	0	0	0	2	0	6
339910	Jewelry and Silverware Manufacturing	0	0	0	0	0	0	0	1	0	1
339920	Sporting and Athletic Goods Manufacturing	0	0	0	0	0	0	0	1	0	1
339991	Gasket, Packing, and Sealing Device Manufacturing	0	0	0	0	0	0	0	1	0	1
339992	Musical Instrument Manufacturing	0	0	0	0	0	0	0	1	0	1
339999	All Other Miscellaneous Manufacturing	0	2	8	0	6	12	3	5	4	40
423110	Automobile and Other Motor Vehicle Merchant Wholesalers	0	0	0	0	0	0	1	4	0	5
423120	Motor Vehicle Supplies and New	0	0	0	0	0	0	0	1	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Parts Merchant Wholesalers										
423140	Motor Vehicle Parts (Used) Merchant Wholesalers	0	0	0	0	0	0	0	1	0	1
423220	Home Furnishing Merchant Wholesalers	0	0	0	0	0	0	0	2	0	2
423310	Lumber, Plywood, Millwork, and Wood Panel Merchant Wholesalers	0	0	0	0	0	0	0	2	0	2
423320	Brick, Stone, and Related Construction Material Merchant Wholesalers	0	0	0	0	0	0	0	4	0	4
423330	Roofing, Siding, and Insulation Material Merchant Wholesalers	0	0	0	0	0	0	0	1	0	1
423410	Photographic Equipment and Supplies Merchant Wholesalers	0	0	0	0	0	0	0	1	0	1
423510	Metal Service Centers and Other Metal Merchant Wholesalers	0	0	0	0	0	0	1	3	2	6
423610	Electrical Apparatus and Equipment, Wiring Supplies, and Related Equipment	0	2	3	0	0	0	0	1	0	6

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Merchant Wholesalers										
423720	Plumbing and Heating Equipment and Supplies (Hydronics) Merchant Wholesalers	0	0	23	0	0	0	0	0	0	23
423810	Construction and Mining (except Oil Well) Machinery and Equipment Merchant Wholesalers	1	0	0	0	0	0	0	0	0	1
423830	Industrial Machinery and Equipment Merchant Wholesalers	0	0	0	0	0	2	0	8	0	10
423840	Industrial Supplies Merchant Wholesalers	0	0	1	0	0	0	1	0	0	2
423930	Recyclable Material Merchant Wholesalers	0	20	3	0	0	0	0	0	0	23
423990	Other Miscellaneous Durable Goods Merchant Wholesalers	1	0	1	0	0	0	0	3	0	5
424110	Printing and Writing Paper Merchant Wholesalers	0	0	0	0	0	0	0	2	0	2
424130	Industrial and Personal Service	0	0	0	0	0	0	0	1	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Paper Merchant Wholesalers										
424210	Drugs and Druggists' Sundries Merchant Wholesalers	1	0	0	0	0	0	0	3	0	4
424320	Men's and Boys' Clothing and Furnishings Merchant Wholesalers	0	0	0	0	0	0	0	1	0	1
424330	Women's, Children's, and Infants' Clothing and Accessories Merchant Wholesalers	0	0	0	0	0	0	1	0	0	1
424350	Clothing and Clothing Accessories Merchant Wholesalers	0	1	0	0	0	0	0	0	0	1
424410	General Line Grocery Merchant Wholesalers	6	0	0	0	0	0	0	0	0	6
424450	Confectionery Merchant Wholesalers	0	0	0	0	0	0	0	7	0	7
424480	Fresh Fruit and Vegetable Merchant Wholesalers	0	0	0	0	0	0	0	3	0	3
424490	Other Grocery and Related Products Merchant Wholesalers	6	1	1	0	1	5	0	3	0	17

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
424690	Other Chemical and Allied Products Merchant Wholesalers	0	0	1	0	0	3	1	18	0	23
424710	Petroleum Bulk Stations and Terminals	0	4	1	0	0	6	7	24	2	44
424720	Petroleum and Petroleum Products Merchant Wholesalers (except Bulk Stations and Terminals)	0	0	1	0	0	14	1	12	0	28
424810	Beer and Ale Merchant Wholesalers	0	0	0	0	0	0	0	1	0	1
424950	Paint, Varnish, and Supplies Merchant Wholesalers	0	0	0	0	0	8	1	0	0	9
424990	Other Miscellaneous Nondurable Goods Merchant Wholesalers	0	0	2	0	0	0	0	4	0	6
441110	New Car Dealers	1	0	1	0	0	1	0	2	0	5
441120	Used Car Dealers	0	0	0	1	0	1	0	3	0	5
441228	Motorcycle, ATV, and All Other Motor Vehicle Dealers	0	0	0	0	0	0	0	2	0	2
441310	Automotive Parts and Accessories Stores	8	1	0	0	0	0	0	1	0	10

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
441330	Automotive Parts and Accessories Retailers	0	0	0	0	0	0	0	1	0	1
441340	Tire Dealers	0	4	0	0	0	0	2	1	0	7
442110	Furniture Stores	0	0	0	0	0	0	1	0	0	1
442299	All Other Home Furnishings Stores	5	0	0	0	0	0	0	0	0	5
443142	Electronics Stores	0	0	0	0	0	0	1	4	0	5
444110	Home Centers	0	0	0	0	0	0	0	9	1	10
444120	Paint and Wallpaper Retailers	0	0	0	0	0	0	0	1	0	1
444180	Other Building Material Dealers	0	0	0	0	0	0	0	2	0	2
445110	Supermarkets and Other Grocery Retailers (except Convenience Retailers)	564	0	1	0	0	6	4	5	0	580
445120	Convenience Stores	35	0	1	0	0	16	0	8	0	60
445131	Convenience Retailers	0	0	0	0	0	1	0	4	0	5
445291	Baked Goods Retailers	1	0	0	0	0	0	0	0	0	1
445298	All Other Specialty Food Retailers	0	0	1	0	0	2	0	0	0	3
445299	All Other Specialty Food Stores	0	0	1	0	0	2	1	1	0	5
445310	Beer, Wine, and Liquor Stores	0	0	0	0	0	0	1	1	0	2
446110	Pharmacies and Drug Stores	9	0	1	0	0	0	0	1	0	11
446191	Food (Health) Supplement Stores	0	0	0	0	0	0	1	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
447110	Gasoline Stations with Convenience Stores	0	86	15	0	0	92	6	78	3	280
447190	Other Gasoline Stations	0	0	13	0	0	106	13	87	3	222
448140	Family Clothing Stores	6	0	0	0	0	0	0	2	0	8
448150	Clothing Accessories Stores	0	0	0	0	0	0	1	0	0	1
448320	Luggage and Leather Goods Stores	0	0	0	0	0	0	0	2	0	2
449122	Window Treatment Retailers	0	0	0	0	0	0	0	2	0	2
449210	Electronics and Appliance Retailers	0	0	0	0	0	0	1	2	0	3
452111	Department Stores (except Discount Department Stores)	0	0	0	0	0	0	4	0	0	4
452210	Department Stores	1	0	0	0	0	0	21	0	0	22
452311	Warehouse Clubs and Supercenters	4	0	0	0	2	4	0	6	0	16
452910	Warehouse Clubs and Supercenters	0	0	0	0	1	1	0	1	0	3
453220	Gift, Novelty, and Souvenir Stores	0	0	0	0	0	0	1	0	0	1
453930	Manufactured (Mobile) Home Dealers	0	0	0	0	0	0	0	1	0	1
453998	All Other Miscellaneous Store Retailers	3	0	0	0	0	0	0	3	0	6

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	(except Tobacco Stores)										
454110	Electronic Shopping and Mail-Order Houses	0	0	0	0	0	0	0	3	0	3
454310	Fuel Dealers	0	0	0	0	0	0	0	2	0	2
454390	Other Direct Selling Establishments	0	0	0	0	0	0	1	0	0	1
455110	Department Stores	0	0	0	0	0	1	0	2	0	3
455211	Warehouse Clubs and Supercenters	0	0	0	0	0	0	0	2	0	2
456120	Cosmetics, Beauty Supplies, and Perfume Retailers	0	0	0	0	0	0	0	1	0	1
457120	Other Gasoline Stations	0	7	0	0	0	20	2	15	0	44
457210	Fuel Dealers	0	0	0	0	0	2	0	1	0	3
458110	Clothing and Clothing Accessories Retailers	0	0	0	0	0	0	0	3	0	3
458210	Shoe Retailers	0	0	0	0	0	0	0	1	0	1
459120	Hobby, Toy, and Game Retailers	0	1	0	0	0	0	0	0	0	1
459210	Book Retailers and News Dealers	0	0	1	0	0	0	0	7	0	8
459991	Tobacco, Electronic Cigarette, and	0	1	0	0	0	1	0	0	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Other Smoking Supplies Retailers										
459999	All Other Miscellaneous Retailers	1	0	0	0	0	1	0	11	0	13
481219	Other Nonscheduled Air Transportation	0	4	0	0	0	0	0	0	0	4
484110	General Freight Trucking, Local	1	0	2	0	0	0	0	3	0	6
484121	General Freight Trucking, Long-Distance, Truckload	2	0	4	0	0	0	0	1	0	7
484122	General Freight Trucking, Long-Distance, Less Than Truckload	0	0	0	0	0	0	0	1	0	1
485111	Mixed Mode Transit Systems	0	0	0	0	0	0	1	0	0	1
485112	Commuter Rail Systems	0	0	0	0	0	0	0	1	0	1
485113	Bus and Other Motor Vehicle Transit Systems	0	0	0	0	0	0	0	3	0	3
485320	Limousine Service	0	0	0	0	0	1	0	0	0	1
485410	School and Employee Bus Transportation	0	0	0	0	0	0	0	1	0	1
486110	Pipeline Transportation of Crude Oil	0	0	1	0	0	0	0	4	1	6
486210	Pipeline Transportation of Natural Gas	1	0	0	0	0	9	0	5	1	16

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
486910	Pipeline Transportation of Refined Petroleum Products	0	0	0	0	0	1	3	1	1	6
487110	Scenic and Sightseeing Transportation, Land	0	0	15	0	0	0	0	0	0	15
488111	Air Traffic Control	1	0	0	0	0	0	0	0	0	1
488119	Other Airport Operations	0	3	3	0	0	0	2	19	1	28
488190	Other Support Activities for Air Transportation	0	0	2	0	0	1	0	15	6	24
488210	Support Activities for Rail Transportation	0	0	0	0	0	1	1	0	0	2
488310	Port and Harbor Operations	0	0	0	0	0	1	2	1	1	5
488320	Marine Cargo Handling	0	0	0	0	0	0	0	5	0	5
488410	Motor Vehicle Towing	0	1	0	0	0	1	0	1	0	3
488999	All Other Support Activities for Transportation	0	0	1	0	0	0	0	2	0	3
491110	Postal Service	1	0	0	0	0	0	3	0	0	4
493110	General Warehousing and Storage	9	5	2	0	0	0	2	76	0	94
493190	Other Warehousing and Storage	0	0	0	0	0	0	1	0	1	2
511110	Newspaper Publishers	0	0	0	0	0	0	2	5	0	7

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
511210	Software Publishers	0	0	0	0	0	0	3	0	0	3
512110	Motion Picture and Video Production	5	0	4	0	0	2	9	9	0	29
512120	Motion Picture and Video Distribution	0	0	0	0	0	0	0	1	0	1
512199	Other Motion Picture and Video Industries	0	0	0	0	0	0	1	0	0	1
512240	Sound Recording Studios	0	0	0	0	0	0	2	0	0	2
512250	Record Production and Distribution	0	1	1	0	0	0	1	0	0	3
516120	Television Broadcasting Stations	0	0	0	0	0	0	0	1	0	1
516210	Media Streaming Distribution Services, Social Networks, and Other Media Networks and Content Providers	0	0	1	0	0	0	1	0	0	2
517112	Wireless Telecommunications Carriers (except Satellite)	0	0	1	0	0	0	0	1	0	2
517210	Wireless Telecommunications Carriers (except Satellite)	1	0	0	0	0	0	0	5	0	6
517311	Wired Telecommunications Carriers	0	0	0	0	0	0	0	4	0	4

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
517312	Wireless Telecommunications Carriers (except Satellite)	2	0	2	0	0	0	0	29	0	33
517810	All Other Telecommunications	0	3	0	0	0	0	0	0	0	3
517911	Telecommunications Resellers	0	0	0	0	0	0	2	14	0	16
517919	All Other Telecommunications	0	0	0	0	0	0	5	0	0	5
518210	Computing Infrastructure Providers, Data Processing, Web Hosting, and Related Services	0	0	15	0	0	0	0	3	0	18
519120	Libraries and Archives	0	0	0	0	0	0	2	3	0	5
519130	Internet Publishing and Broadcasting and Web Search Portals	0	0	0	0	0	0	1	0	0	1
519290	Web Search Portals and All Other Information Services	1	0	0	0	0	0	1	0	0	2
522110	Commercial Banking	0	0	0	0	0	0	7	0	0	7
522130	Credit Unions	0	0	2	0	0	1	4	2	1	10
522291	Consumer Lending	0	0	0	0	0	0	1	0	0	1
522292	Real Estate Credit	0	0	0	0	0	0	2	0	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
522310	Mortgage and Nonmortgage Loan Brokers	0	0	0	0	0	0	7	0	0	7
523910	Miscellaneous Intermediation	1	0	1	0	0	3	6	3	0	14
523930	Investment Advice	0	0	0	0	0	0	1	0	0	1
523940	Portfolio Management and Investment Advice	0	0	0	0	0	2	0	0	0	2
523999	Miscellaneous Financial Investment Activities	0	0	0	0	0	0	1	0	0	1
524113	Direct Life Insurance Carriers	0	0	0	0	0	0	1	0	0	1
524126	Direct Property and Casualty Insurance Carriers	0	1	0	0	0	0	3	0	0	4
525920	Trusts, Estates, and Agency Accounts	0	0	0	0	0	0	0	6	0	6
525990	Other Financial Vehicles	0	2	0	0	0	0	0	0	0	2
531110	Lessors of Residential Buildings and Dwellings	0	18	2	0	0	2	10	41	0	73
531120	Lessors of Nonresidential Buildings (except Miniwarehouses)	0	12	0	0	0	2	11	4	0	29
531130	Lessors of Miniwarehouses and Self-Storage Units	1	0	0	0	0	0	0	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
531190	Lessors of Other Real Estate Property	0	0	0	0	0	0	2	1	0	3
531210	Offices of Real Estate Agents and Brokers	1	0	2	1	0	2	13	6	1	26
531311	Residential Property Managers	0	0	0	0	0	0	2	1	0	3
531312	Nonresidential Property Managers	3	0	2	0	0	0	13	3	0	21
532120	Truck, Utility Trailer, and RV (Recreational Vehicle) Rental and Leasing	0	0	0	0	0	0	0	1	0	1
532299	All Other Consumer Goods Rental	0	0	0	0	0	0	0	1	0	1
532411	Commercial Air, Rail, and Water Transportation Equipment Rental and Leasing	0	0	2	0	0	1	2	7	0	12
532490	Other Commercial and Industrial Machinery and Equipment Rental and Leasing	0	1	1	0	0	0	0	0	0	2
541110	Offices of Lawyers	0	0	0	0	0	0	2	1	0	3
541191	Title Abstract and Settlement Offices	0	3	0	0	0	0	0	0	0	3
541211	Offices of Certified Public Accountants	0	0	0	0	0	1	0	1	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
541214	Payroll Services	0	0	0	0	0	0	0	1	0	1
541320	Landscape Architectural Services	1	0	0	0	0	0	3	0	0	4
541330	Engineering Services	0	1	27	0	0	3	2	8	0	41
541380	Testing Laboratories and Services	0	2	4	0	0	1	1	4	0	12
541410	Interior Design Services	0	0	0	0	0	0	0	1	0	1
541511	Custom Computer Programming Services	0	0	1	0	0	0	2	7	0	10
541519	Other Computer Related Services	0	0	0	0	0	0	0	2	0	2
541611	Administrative Management and General Management Consulting Services	0	3	0	0	0	0	2	4	0	9
541613	Marketing Consulting Services	1	0	0	0	3	2	0	0	0	6
541618	Other Management Consulting Services	3	0	0	0	0	1	2	1	0	7
541620	Environmental Consulting Services	88	0	1	0	0	0	1	13	0	103
541712	Research and Development in the Physical, Engineering, and	6	0	0	0	0	0	8	4	0	18

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Life Sciences (except Biotechnology) – nanotechnology research and experimental development laboratories										
541714	Research and Development in Biotechnology (except Nanobiotechnology)	1	0	0	0	0	0	0	0	0	1
541715	Research and Development in the Physical, Engineering, and Life Sciences (except Nanotechnology and Biotechnology)	0	0	0	0	0	0	1	7	0	8
541810	Advertising Agencies	0	0	0	0	0	0	1	0	0	1
541860	Direct Mail Advertising	0	0	0	0	0	1	1	2	0	4
541910	Marketing Research and Public Opinion Polling	0	0	1	0	0	0	0	0	1	2
541922	Commercial Photography	0	0	0	0	0	0	0	2	0	2
541940	Veterinary Services	0	0	0	0	0	0	0	1	0	1
541990	All Other Professional,	2	0	2	0	0	1	2	6	1	14

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Scientific, and Technical Services										
551112	Offices of Other Holding Companies	0	1	1	0	0	0	2	2	0	6
561110	Office Administrative Services	0	0	0	0	0	2	13	5	0	20
561210	Facilities Support Services	14	0	0	0	0	0	0	0	0	14
561311	Employment Placement Agencies	0	0	0	0	0	0	0	1	0	1
561499	All Other Business Support Services	2	0	1	0	0	3	3	12	0	21
561710	Exterminating and Pest Control Services	0	0	0	0	0	0	0	0	3	3
561720	Janitorial Services	24	6	0	0	0	2	0	2	0	34
561730	Landscaping Services	0	0	0	0	0	0	0	1	0	1
561790	Other Services to Buildings and Dwellings	0	0	0	0	0	0	0	1	0	1
561910	Packaging and Labeling Services	0	0	0	0	0	0	0	1	0	1
561920	Convention and Trade Show Organizers	0	0	0	0	0	0	1	0	0	1
561990	All Other Support Services	4	0	1	0	0	0	7	4	0	16
562111	Solid Waste Collection	0	0	0	0	0	0	1	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
562112	Hazardous Waste Collection	4	0	0	0	0	0	0	0	0	4
562119	Other Waste Collection	0	0	0	0	0	0	0	1	0	1
562211	Hazardous Waste Treatment and Disposal	0	3	2	2	0	0	5	9	1	22
562212	Solid Waste Landfill	0	0	21	0	0	7	6	13	0	47
562219	Other Nonhazardous Waste Treatment and Disposal	0	0	15	0	0	1	0	0	0	16
562910	Remediation Services	46	0	3	0	0	0	0	7	0	56
562920	Materials Recovery Facilities	6	0	0	0	0	0	0	2	0	8
562991	Septic Tank and Related Services	3	0	0	0	0	0	0	0	0	3
611110	Elementary and Secondary Schools	0	0	1	0	0	1	17	16	0	35
611210	Junior Colleges	3	0	0	0	0	1	6	1	0	11
611310	Colleges, Universities, and Professional Schools	6	0	5	0	0	2	16	16	2	47
611610	Fine Arts Schools	0	0	0	0	0	0	1	0	0	1
611620	Sports and Recreation Instruction	0	0	0	0	0	0	0	3	0	3
621111	Offices of Physicians	1	0	0	0	0	0	6	6	0	13

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	(except Mental Health Specialists)										
621112	Offices of Physicians, Mental Health Specialists	0	0	0	0	0	0	1	1	0	2
621210	Offices of Dentists	0	0	1	0	0	0	1	0	0	2
621399	Offices of All Other Miscellaneous Health Practitioners	0	0	0	0	0	0	0	1	0	1
621491	HMO Medical Centers	0	0	0	0	0	1	1	0	0	2
621492	Kidney Dialysis Centers	0	0	0	0	0	0	0	1	0	1
621493	Freestanding Ambulatory Surgical and Emergency Centers	0	0	0	0	0	0	0	2	0	2
621498	All Other Outpatient Care Centers	0	0	0	0	0	0	0	1	0	1
621511	Medical Laboratories	0	1	0	0	0	0	2	2	0	5
621999	All Other Miscellaneous Ambulatory Health Care Services	0	0	2	0	0	4	4	2	0	12
622110	General Medical and Surgical Hospitals	11	16	6	0	0	9	34	18	0	94

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
622210	Psychiatric and Substance Abuse Hospitals	0	0	1	0	0	1	2	12	1	17
622310	Specialty (except Psychiatric and Substance Abuse) Hospitals	0	0	0	0	0	0	8	0	0	8
623110	Nursing Care Facilities (Skilled Nursing Facilities)	2	1	0	0	0	0	0	3	0	6
623210	Residential Intellectual and Developmental Disability Facilities	0	0	0	0	0	1	0	1	0	2
623220	Residential Mental Health and Substance Abuse Facilities	0	0	0	0	0	0	0	1	0	1
623311	Continuing Care Retirement Communities	1	0	0	0	0	1	1	1	0	4
623990	Other Residential Care Facilities	0	0	0	0	0	0	0	1	0	1
624110	Child and Youth Services	0	0	0	0	0	0	1	0	0	1
624120	Services for the Elderly and Persons with Disabilities	0	0	0	0	0	0	0	2	0	2
624190	Other Individual and Family Services	0	0	0	0	0	0	3	1	0	4
624210	Community Food Services	1	0	0	0	0	0	0	0	0	1
624310	Vocational Rehabilitation Services	0	0	0	0	0	0	0	2	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
711110	Theater Companies and Dinner Theaters	1	0	0	0	0	0	0	0	0	1
711190	Other Performing Arts Companies	1	0	0	0	0	0	1	1	0	3
711310	Promoters of Performing Arts, Sports, and Similar Events with Facilities	0	0	0	0	0	0	5	0	0	5
711410	Agents and Managers for Artists, Athletes, Entertainers, and Other Public Figures	0	0	0	0	0	0	3	1	0	4
711510	Independent Artists, Writers, and Performers	0	0	0	0	0	0	3	3	0	6
712110	Museums	1	0	0	0	0	0	1	1	0	3
713110	Amusement and Theme Parks	7	0	0	0	0	0	0	7	3	17
713910	Golf Courses and Country Clubs	1	0	0	0	0	1	0	3	0	5
713920	Skiing Facilities	0	0	0	0	0	0	2	2	1	5
713940	Fitness and Recreational Sports Centers	0	1	0	0	0	0	1	1	0	3
713990	All Other Amusement and Recreation Industries	0	0	0	0	0	0	1	1	0	2
721110	Hotels (except Casino Hotels) and Motels	3	4	2	0	0	0	17	5	0	31
721120	Casino Hotels	0	0	0	0	0	0	2	0	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
721191	Bed-and-Breakfast Inns	0	0	0	0	0	2	1	0	1	4
722410	Drinking Places (Alcoholic Beverages)	1	0	0	0	0	0	0	0	0	1
722511	Full-Service Restaurants	20	0	2	0	0	0	5	1	0	28
722513	Limited-Service Restaurants	7	0	1	0	0	1	1	6	0	16
722515	Snack and Nonalcoholic Beverage Bars	0	0	0	0	0	0	1	0	0	1
811111	General Automotive Repair	2	11	3	0	0	3	0	34	0	53
811114	Specialized Automotive Repair	0	1	0	0	0	0	0	0	0	1
811118	Other Automotive Mechanical and Electrical Repair and Maintenance	0	1	1	0	0	2	0	1	0	5
811121	Automotive Body, Paint, and Interior Repair and Maintenance	0	61	3	1	0	1	1	74	1	142
811122	Automotive Glass Replacement Shops	0	0	0	0	0	0	0	1	0	1
811191	Automotive Oil Change and Lubrication Shops	0	0	0	0	0	0	0	1	0	1
811192	Car Washes	0	0	0	0	0	0	0	1	0	1
811198	All Other Automotive Repair and Maintenance	0	0	1	0	0	2	0	6	0	9
811219	Other Electronic and Precision	0	0	0	0	0	0	0	2	0	2

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	Equipment Repair and Maintenance										
811310	Commercial and Industrial Machinery and Equipment (except Automotive and Electronic) Repair and Maintenance	0	0	3	0	0	0	8	1	0	12
811412	Appliance Repair and Maintenance	14	0	0	0	0	0	2	4	0	20
811490	Other Personal and Household Goods Repair and Maintenance	0	0	0	0	0	0	0	1	0	1
812112	Beauty Salons	0	0	0	0	0	0	1	0	0	1
812210	Funeral Homes and Funeral Services	0	0	0	0	0	4	0	3	0	7
812220	Cemeteries and Crematories	0	1	0	0	0	2	0	3	0	6
812310	Coin-Operated Laundries and Drycleaners	0	1	2	0	0	0	2	1	0	6
812320	Drycleaning and Laundry Services (except Coin-Operated)	0	38	0	0	0	0	3	24	0	65
812331	Linen Supply	0	0	0	0	0	0	1	0	0	1
812332	Industrial Launderers	0	0	0	0	0	1	0	3	0	4
812921	Photofinishing Laboratories	0	0	0	0	0	0	1	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
	(except One-Hour)										
812930	Parking Lots and Garages	0	2	1	0	0	0	0	1	2	6
812990	All Other Personal Services	1	0	0	0	0	6	1	5	0	13
813110	Religious Organizations	0	0	1	0	0	0	0	2	0	3
813212	Voluntary Health Organizations	0	0	0	0	0	0	0	1	0	1
813312	Environment, Conservation and Wildlife Organizations	1	0	0	0	0	0	0	0	0	1
813319	Other Social Advocacy Organizations	0	0	0	0	0	0	2	1	0	3
813410	Civic and Social Organizations	0	0	0	0	0	0	0	2	0	2
813910	Business Associations	0	0	0	0	0	0	2	0	0	2
813990	Other Similar Organizations (except Business, Professional, Labor, and Political Organizations)	0	0	0	0	0	0	0	2	0	2
921110	Executive Offices	16	0	3	0	0	0	10	7	1	37
921120	Legislative Bodies	0	0	0	0	0	1	1	1	0	3
921130	Public Finance Activities	0	0	0	0	0	0	1	0	0	1

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
921190	Other General Government Support	4	0	4	0	0	2	6	9	0	25
922110	Courts	0	0	0	0	0	0	27	0	0	27
922120	Police Protection	0	0	1	0	0	0	8	7	0	16
922130	Legal Counsel and Prosecution	0	0	0	0	0	0	2	3	0	5
922140	Correctional Institutions	0	0	0	0	0	0	0	1	0	1
922160	Fire Protection	1	0	1	0	0	0	0	6	0	8
923110	Administration of Education Programs	0	0	0	0	0	0	0	1	0	1
923120	Administration of Public Health Programs	1	0	0	0	0	0	0	0	0	1
923130	Administration of Human Resource Programs (except Education, Public Health, and Veterans' Affairs Programs)	0	0	0	0	0	0	0	2	0	2
924110	Administration of Air and Water Resource and Solid Waste Management Programs	0	0	3	0	0	1	0	3	0	7

Table 2- Calendar Year 2025 Disposition Type by NAICS Code

NAIC (Revised)	NAIC Desc (Revised)	Area Source /Registration	C/O	Cancelled	Denial	ERC	Permit to Construct	Plans	PO	RECLAIM/ TV	Grand Total
924120	Administration of Conservation Programs	1	0	0	0	0	1	1	1	0	4
926120	Regulation and Administration of Transportation Programs	1	0	1	0	0	1	1	1	0	5
926130	Regulation and Administration of Communications, Electric, Gas, and Other Utilities	0	0	0	0	1	1	0	1	2	5
927110	Space Research and Technology	1	0	0	0	0	0	1	0	0	2
928110	National Security	1	0	2	0	0	3	0	3	1	10
XXXXXX	Uncategorized	225	128	42	1	2	38	115	242	0	793
Total		**1,481**	**599**	**634**	**24**	**33**	**773**	**778**	**2,411**	**206**	**6,939**

Annualized Publication of Emission Reduction Credit (ERC) And Short-Term Emission Reduction Credit (STERC) Transactions for Fiscal Year 2024-25[2] (California Health and Safety Code Section 40452)

Pursuant to paragraph (c) of section 40452 of the California Health and Safety Code, this report summarizes data on emission offset transactions and applications, by pollutant, during the previous fiscal year. Note that during Fiscal Year 2024-25, no applications were denied for a permit for a new source for the reason of failure to provide the required emission offsets.

Table 3 summarizes privately held Emission Reduction Credit (ERC) and Short Term Emission Reduction Credit (STERC) transactions for Fiscal Year 2024-25, including totals, by pollutant, of the number of emission offset transactions and the quantity of emission offsets transferred in units of pounds per day and tons per year. Table 4 summarizes ERC banking applications processed during Fiscal Year 2024-25, including the number of newly generated STERCs by pollutant in units of pounds per day and tons per year.

Tables 5 and 6 provide details on the amount of each emission offset transaction and processed ERC banking application, respectively.

Table 3: Emission Offset Transactions – Fiscal Year 2024-25

Criteria Pollutant	Number of Emission Offset Transfer Transactions[3]				Quantity of Emission Offsets Transferred[4] (lb/day)				Annualized Quantity of Emission Offsets Transferred[3] (ton/year[5])			
	ERC	STERC[6]	STERC[7]	TOTAL	ERC	STERC[5]	STERC[6]	TOTAL	ERC	STERC[5]	STERC[6]	TOTAL
ROG	16	1	0	17	193	2	0	195	35.3	0.4	0	35.7
NOX	3	0	0	3	64	0	0	64	11.7	0	0	11.7
SOX	1	1	0	2	3	2	0	5	0.5	0.4	0	0.9
CO	0	0	0	0	0	0	0	0	0	0	0	0
PM10	1	0	0	1	2	0	0	2	0.4	0	0	0.4

Table 4: Emission Offset Applications – Fiscal Year 2024-25

Criteria Pollutant	Number of Banking Applications Resulting in the Issuance of New STERCs[8]	Quantity of Emission Reductions Achieved (STERCs)[9] (lb/day)	Annualized Quantity of Emission Reductions Achieved[8] (ton/year[10])
ROG	5	11	2.0
NOX	0	0	0

[2] This report does not include RECLAIM Trading Credit (RTC) transactions.
[3] Includes all emission offset certificates that transferred ownership.
[4] Includes the total amount of emission offsets transferred.
[5] Sum of individual transactions in Table 5.
[6] STERC transfer transactions including the long-term emission offset, those that have an ending year of 9999.
[7] STERC transfer transactions not including the long-term emission offset in which the emission offset with the greatest year is treated like a long term emission offset.
[8] Includes all emission offset applications resulting in the generation of new certificates.
[9] Includes the total amount of emission offsets generated.
[10] Sum of individual transactions in Table 6.

SOX	0	0	0
CO	0	0	0
PM10	0	0	0

Table 5: Emission Offset Transaction Summary – Fiscal Year 2024-25
Sorted by Pollutant and Amount

SCAQMD NO.	POLLUTANT	AMOUNT (LB/DAY)	AMOUNT (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-001	ROG	8	1.5	ERC	N/A	N/A
SC2425-002	ROG	3	0.5	ERC	N/A	N/A
SC2425-003	ROG	8	1.5	ERC	N/A	N/A
SC2425-004	ROG	12	2.2	ERC	N/A	N/A
SC2425-005	ROG	23	4.2	ERC	N/A	N/A
SC2425-006	ROG	10	1.8	ERC	N/A	N/A
SC2425-007	ROG	3	0.5	ERC	N/A	N/A
SC2425-008	ROG	8	1.5	ERC	N/A	N/A
SC2425-009	ROG	24	4.4	ERC	N/A	N/A
SC2425-010	ROG	2	0.4	STERC	2021	9999
SC2425-011	ROG	9	1.6	ERC	N/A	N/A
SC2425-012	ROG	19	3.5	ERC	N/A	N/A
SC2425-013	ROG	29	5.3	ERC	N/A	N/A
SC2425-014	ROG	8	1.5	ERC	N/A	N/A
SC2425-015	ROG	13	2.4	ERC	N/A	N/A
SC2425-016	ROG	13	2.4	ERC	N/A	N/A
SC2425-017	ROG	3	0.5	ERC	N/A	N/A
Total		**195**	**35.7**	**N/A**		

Table 5, Continued

SCAQMD NO.	POLLUTANT	AMOUNT (LB/DAY)	AMOUNT (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-018	NOX	53	9.7	ERC	N/A	N/A
SC2425-019	NOX	1	0.2	ERC	N/A	N/A
SC2425-020	NOX	10	1.8	ERC	N/A	N/A
Total		**64**	**11.7**	**N/A**		

Table 5, Continued

SCAQMD NO.	POLLUTANT	AMOUNT (LB/DAY)	AMOUNT (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-021	SOX	3	0.5	ERC	N/A	N/A
SC2425-022	SOX	2	0.4	STERC	2014	9999
Total		**5**	**0.9**	**N/A**		

Table 5, Continued

SCAQMD NO.	POLLUTANT	AMOUNT (LB/DAY)	AMOUNT (TON/YR)	TYPE	START YEAR	END YEAR
N/A	CO	No Records				
Total		**0**	**0**	**N/A**		

Table 5, Continued

SCAQMD NO.	POLLUTANT	AMOUNT (LB/DAY)	AMOUNT (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-023	PM10	2	0.4	ERC	N/A	N/A
Total		**2**	**0.4**	**N/A**		

Table 6: Emission Offset Application Summary – Fiscal Year 2022-23
Sorted by Pollutant and Amount

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-024	ROG	2	0.4	STERC	2024	2024
SC2425-025	ROG	2	0.4	STERC	2025	2025
SC2425-026	ROG	2	0.4	STERC	2026	2026
SC2425-027	ROG	2	0.4	STERC	2027	2027
SC2425-028	ROG	2	0.4	STERC	2028	2028
SC2425-029	ROG	2	0.4	STERC	2029	2029
SC2425-030	ROG	2	0.4	STERC	2030	2030
SC2425-031	ROG	2	0.4	STERC	2031	9999
SC2425-032	ROG	4	0.7	STERC	2024	2024
SC2425-033	ROG	4	0.7	STERC	2025	2025
SC2425-034	ROG	4	0.7	STERC	2026	2026
SC2425-035	ROG	4	0.7	STERC	2027	2027
SC2425-036	ROG	4	0.7	STERC	2028	2028
SC2425-037	ROG	4	0.7	STERC	2029	2029
SC2425-038	ROG	4	0.7	STERC	2030	2030
SC2425-039	ROG	4	0.7	STERC	2031	9999
SC2425-040	ROG	1	0.2	STERC	2024	2024
SC2425-041	ROG	1	0.2	STERC	2025	2025
SC2425-042	ROG	1	0.2	STERC	2026	2026
SC2425-043	ROG	1	0.2	STERC	2027	2027
SC2425-044	ROG	1	0.2	STERC	2028	2028
SC2425-045	ROG	1	0.2	STERC	2029	2029
SC2425-046	ROG	1	0.2	STERC	2030	2030
SC2425-047	ROG	1	0.2	STERC	2031	9999

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
SC2425-048	ROG	3	0.5	STERC	2024	2024
SC2425-049	ROG	3	0.5	STERC	2025	2025
SC2425-050	ROG	3	0.5	STERC	2026	2026
SC2425-051	ROG	3	0.5	STERC	2027	2027
SC2425-052	ROG	3	0.5	STERC	2028	2028
SC2425-053	ROG	3	0.5	STERC	2029	2029
SC2425-054	ROG	3	0.5	STERC	2030	2030
SC2425-055	ROG	3	0.5	STERC	2031	9999
SC2425-056	ROG	1	0.2	STERC	2024	2024
SC2425-057	ROG	1	0.2	STERC	2025	2025
SC2425-058	ROG	1	0.2	STERC	2026	2026
SC2425-059	ROG	1	0.2	STERC	2027	2027
SC2425-060	ROG	1	0.2	STERC	2028	2028
SC2425-061	ROG	1	0.2	STERC	2029	2029
SC2425-062	ROG	1	0.2	STERC	2030	2030
SC2425-063	ROG	1	0.2	STERC	2031	9999
Total		**11**	**2.0**	**N/A**		

Table 6, Continued

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
NA	NOX	No Records				
Total		**0**	**0**	**N/A**		

Table 6, Continued

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
NA	SOX	No Records				
Total		**0**	**0**	**N/A**		

Table 6, Continued

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
NA	CO	No Records				
Total		**0**	**0**	**N/A**		

Table 6, Continued

SCAQMD NO.	POLLUTANT	AMOUNT[10] (LB/DAY)	AMOUNT[10] (TON/YR)	TYPE	START YEAR	END YEAR
NA	PM10	No Records				
Total		**0**	**0**	**N/A**		

[10] To avoid over counting, only long-term emission offsets, those that have an ending year of 9999, are quantified.

CHAPTER III
FISCAL YEAR 2026-2027 BUDGET

Due to the bulk of this material, Chapter III is available online Adopted FY 2026-27 Budget. Anyone who would like to obtain a hard copy may do so by contacting South Coast AQMD's Public Information Center at (909)396-2001.

CHAPTER IV
CLEAN FUELS PROGRAM 2024 ANNUAL REPORT AND 2025 PLAN UPDATE

Due to the bulk of this material, Chapter IV is available online at 2025 Annual Report & 2026 Plan Update. Anyone who would like to obtain a hard copy may do so by contacting South Coast AQMD's Public Information Center at (909)396-2001.

CHAPTER V
ANNUAL RECLAIM AUDIT REPORT FOR 2024 COMPLIANCE YEAR

*Due to the bulk of this material, Chapter V is available online at **2024 RECLAIM Report**. Anyone who would like to obtain a hard copy may do so by contacting South Coast AQMD's Public Information Center at (909)396-2001.*