BOARD MEETING DATE: December 4, 2026 AGENDA NO. 19

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, November 20, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Call to Order
Committee Chair McCallon called the meeting to order at 10:30 a.m.

Roll Call

Committee Members
Present**:** Vice Chair Larry McCallon, Committee Chair
Committee Vice Chair Holly J. Mitchell
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla Campos
Board Member Dr. Cedric Jamie Rutland

For additional information of the Stationary Source Committee Meeting, please refer to the Webcast.

INFORMATIONAL ITEMS:

1. **Update on Proposed Amended Rule 401 – Visible Emissions**
   Michael Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation, provided an overview of Proposed Amended Rule 401. For additional details, please refer to the Webcast beginning at 00:02:20.

   Chair Cacciotti inquired about the air contaminants emitted from fog machines. Staff replied they do not emit toxic compounds. Board Member Padilla-Campos asked about fog machines that residents may use, , and staff confirmed the provisions are not intended for residents.
   For additional details, please refer to the Webcast beginning at 00:06:06.

   There were no public comments.

2. **Update on Proposed Amendments to Regulation XXX – Title V Permits**
   Mr. Krause provided an update on the proposed amendments to Regulation XXX, which seeks to restore emergency affirmative defense provisions. For additional details, please refer to the Webcast beginning at 00:09:20.

   There were no comments received from the Board Members or the public.

WRITTEN REPORTS:

3. **Quarterly Permitting Enhancement Program (PEP) Update**
   Committee Chair McCallon raised a question for staff from the written report related to the upcoming schedule for IM-related program development. Jason Aspell, Deputy Executive Officer, Engineering & Permitting, responded that the paperless processing system will be highlighted as part of the upcoming PEP update at the January Board meeting. For additional details, please refer to the Webcast beginning at 00:13:53.

4. **Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program**
   The report was acknowledged by the committee.

5. **Notice of Violation Penalty Summary**
   Chair Cacciotti requested clarification regarding the $480,000 civil penalty reported for Chiquita Canyon under Rule 431.1. Brian Tomasovic, Assistant Chief Deputy Counsel, explained that the amount represented fees paid under Hearing Board rules in reference to a Hearing Board case and was not related to the outstanding NOVs for nuisance or the pending civil penalty case. Supervisor Mitchell followed up by asking whether the fees had been paid, and Mr. Tomasovic confirmed that, as indicated in the report, the fees had been paid.

   For additional details, please refer to the Webcast beginning at 00:15:09.

OTHER MATTERS:

6. Other Business

Committee Chair McCallon, Chair Cacciotti and Dr. Rutland expressed their appreciation to Supervisor Mitchell for her service and contributions to the Board. Supervisor Mitchell expressed her gratitude.

For additional details, please refer to the Webcast beginning at 00:17:00.

7. Public Comment Period

Alison Hahm and Shehla Chowdhury, NRDC; Whitney Amaya, Paola Vargas, and Nathan Carbajal, East Yard Communities for Environmental Justice; Gabriel Roman and Dori Chandler, Coalition for Clean Air; Marven Norman, CCAEJ; and Ricardo Pulido, CFASE, expressed concerns regarding Proposed Rule 1495 and urged the South Coast AQMD to not weaken the proposed rule. They raised concerns about the health and environmental impacts of methyl bromide.

Brijesh Nigam, Orgchem LLC, and Rita Loof, RadTech International, commented on proposed Rule 1168, opposing the reporting and recordkeeping requirements for UV, LED, and electron beam technologies. They requested clarification and exemptions in the rule.

For additional details, please refer to the Webcast beginning at 00:21:20.

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, December 18, 2026.

Adjournment

The meeting was adjourned at 11:19 a.m.

Attachments

1. Attendance Record
2. Quarterly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE
Attendance – November 20, 2026

Councilmember Michael A. Cacciotti	South Coast AQMD Board Member
Supervisor Curt Hagman	South Coast AQMD Board Member
Councilmember Larry McCallon	South Coast AQMD Board Member
Supervisor Holly Mitchell	South Coast AQMD Board Member
Board Member Veronica Padilla-Campos	South Coast AQMD Board Member
Board Member Dr. Cedric Jamie Rutland	South Coast AQMD Board Member

Whitney Amaya.	East Yard Communities for Environmental Justice
Nathan Carbajal.	East Yard Communities for Environmental Justice
Dori Chandler	Coalition for Clean Air
Shehla Chowdhury	NRDC
Allison Hahm	NRDC
Rita Loof	RadTech International
Brijesh Nigam	Orgchem LLC
Marven Norman	CCAEJ
Ricardo Pulido	CFASE
Gabriel Roman	CCAir
Paola Vargas	East Yard Communities for Environmental Justice

Jason Aspell	South Coast AQMD staff
Cesar Ayala	South Coast AQMD staff
Barbara Baird	South Coast AQMD staff
Cindy Bustillos	South Coast AQMD staff
Heather Farr	South Coast AQMD staff
Scott Gallegos	South Coast AQMD staff
De Groeneveld	South Coast AQMD staff
Angela Kim	South Coast AQMD staff
Michael Krause	South Coast AQMD staff
Howard Lee	South Coast AQMD staff
Jason Low	South Coast AQMD staff
Terrence Mann	South Coast AQMD staff
Ron Moskowitz	South Coast AQMD staff
Ghislain Muberwa	South Coast AQMD staff
Susan Nakamura	South Coast AQMD staff
Wayne Nastri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Brian Tomasovic	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff
Victor Yip	South Coast AQMD staff

Quarterly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – November 20, 2026

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The PEP initiative was developed as part of Senator Delgado's priorities as Chair, to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, quarterly production, and other PEP related activities.

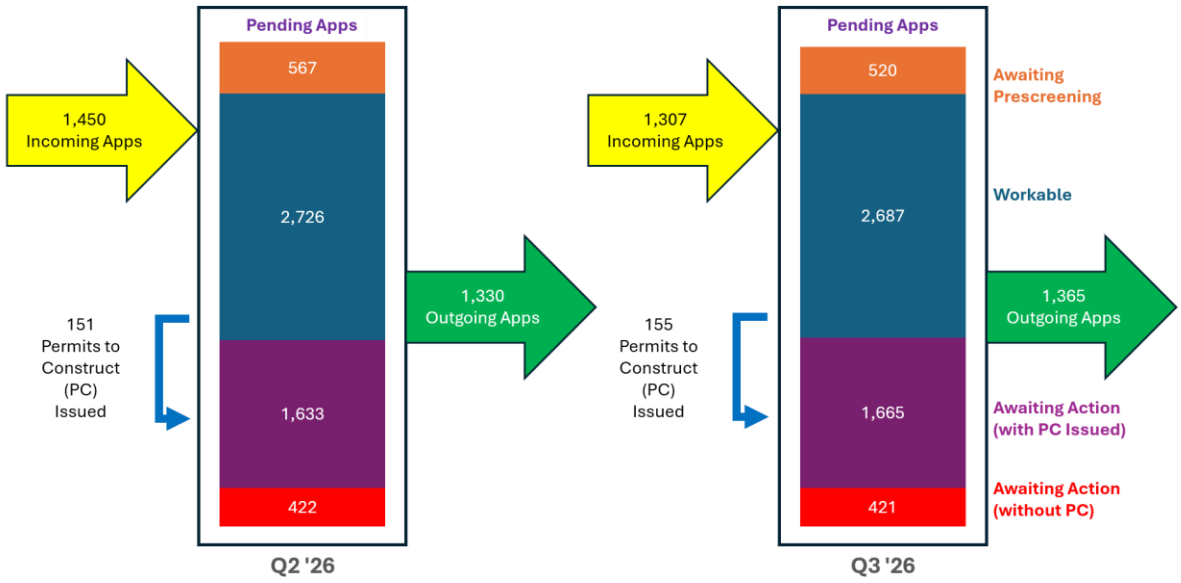
After September 2025, this report has shifted from monthly report to quarterly reporting.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered as the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides quarterly snapshots of the pending application inventory from the previous and current quarters.

Figure 1: Application Processing Workflow – Second and Third Quarter, 2026



Staff have automated the permitting process for certain equipment, allowing staff to focus their efforts on other permit applications. Not reflected in Figure 1 are an additional 151 applications processed through this online permitting system, which did not impact the permit application inventory.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were higher than the number of incoming applications in both the second and third quarter. Production was very consistent between second and third quarters despite challenges of permitting staff being displaced during office construction.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last quarter. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued			With PC Issued		
	July 2026	August 2026	Sep 2026	July 2026	August 2026	Sep 2026
Additional Information from Facility	143	138	160	5	5	6
CEQA Completion	66	66	66	1	1	1
Completion of Construction	-	-	-	1,463	1,494	1,471
Facility Compliance Resolution	44	44	45	3	3	3
Facility Draft Permit Review	14	6	20	-	-	-
Initial Review	4	4	19	-	-	-
Supplemental Review	10	2	1	-	-	-
Facility Requested Delay**	35	39	43	13	19	23
Fee Payment Resolution	4	7	11	-	-	-
Other Agency Review	23	21	27	-	-	-
Other Facility Action	2	2	-	-	-	-
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	8	6	10	-	-	-
Regulatory Review	39	29	25	1	1	-
Source Test Completion	30	25	32	175	159	161

*Please see Attachment 1 for more information on these categories.
**New category added July 2026 as further detailed in Attachment 1.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications (85 percent) have a Completion of Construction status. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. For additional detailed information, the past PEP Updates may be accessed in Attachment 2.

At the May 1, 2026 Board meeting, the Board directed staff to include details on older (or "aged") applications in the inventory and modernization efforts (Table 2). Most applications are acted on within the few months of submittal. A permitting team has been established to act on permit applications with simpler requirements to improve turnaround times, however as shown in Table 1 and Attachment 1, there are several factors that can impact and extend permitting timelines. Permitting timelines are dependent on the complexity and scope of the project, as well as the applicable rules.

As part of PEP, staff has embarked on several initiatives to address aged applications. Staff presented concepts to the Permit Streamlining Task Force in June and are developing a new workplan focused on longer term strategies for aged applications and is targeting the PEP Update in the January Board meeting to present these concepts. Additionally, staff are establishing a backlog definition based on application age, application type, permitting system

(Title V or minor source), and pending permit application dashboard status, which should be finalized in Q1 2027 and will be included in this report.

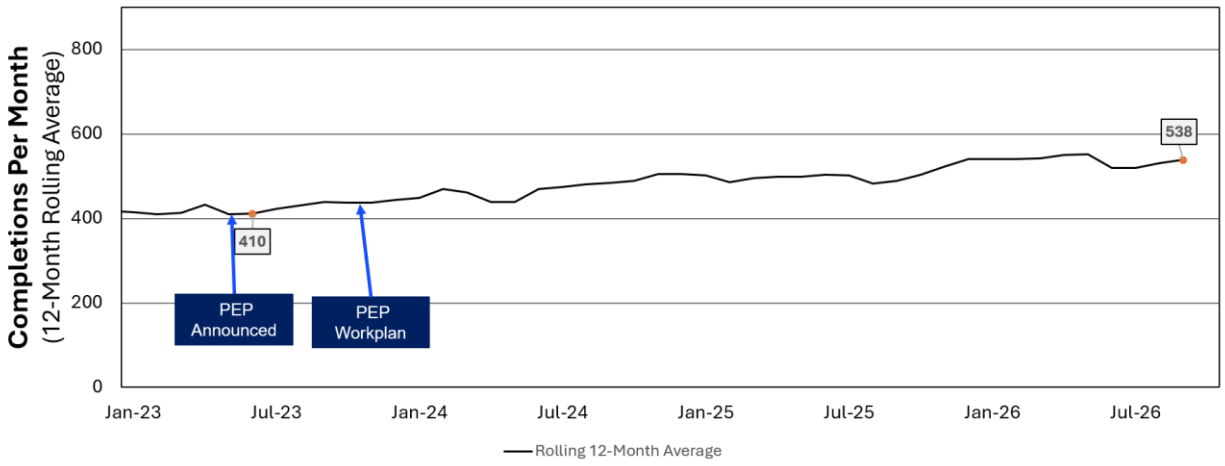
The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD, state, and federal rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to significant staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates, nearing 400 completions per month, occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

Figure 2: Application Completions - Rolling 12-Month Average



Production levels under PEP increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. For the most recent 12-month period, the average completion rate was 538 applications per month.

Moving forward, staff continues to address aged applications while maintaining baseline production levels (approximately 500 per month) and developing and testing modernizations. During this time staff will act on any significant decreases in the 12-month average production that are beyond normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The E&P vacancy rate at the end of the second quarter was 13.1 percent. At the end of the third quarter, the vacancy rate was reduced to 10.3 percent. The minimum target vacancy rate for PEP is 10 percent. When PEP was first announced, the E&P vacancy rate was greater than 20 percent. As of November 1, the vacancy rate is 8.0 percent. Currently, over 98 percent of the AQ Engineer positions are currently filled in E&P, but this is expected to drop over the next two quarters due to upcoming promotional recruitments. Significant promotional recruitment activities are expected in 4Q 2026 and 1Q 2027.

PEP Modernization Update

Table 2 summarizes Information Management related enhancement activities to modernize the permitting system.

Table 2: Information Management Related Modernization Updates

IM Modernization Initiative	Key Activities	Upcoming Activities
Permit Engineering Portal	▪ Completed second-round enhancements; Completed internal IM testing; ready for E&P User Acceptance Testing (UAT) ▪ Finalized enhanced Electronic Library requirements with E&P; development underway	▪ Conduct final User Acceptance Testing (UAT) of second-round enhancements ▪ Complete development of enhanced Electronic Library functionality
PAATS (Permit Application Acceptance Tracking System) Legacy System Rewrite	▪ Completed comprehensive analysis of the legacy system; developed and submitted redesign user stories to E&P for review ▪ Development in progress for the pre-screening module, including full reversal capabilities and Finance system integration	▪ Work with E&P to review and refine user stories ▪ Complete development of the pre-screening module ▪ Conduct User Acceptance Testing (UAT) of the pre-screening module with E&P
Permit Statistics Dashboard	▪ Completed security enhancements, automated data refresh, and other enhancements ▪ Initiated development of second-round user-requested enhancements	▪ Deploy the Permit Statistics Dashboard to production ▪ Complete second-round user-requested enhancements

IM Modernization Initiative	Key Activities	Upcoming Activities
Engineering Permitting Intelligent Chatbot (EPIC)	▪ Conducted automated testing using over 1,100 test cases covering Rule 301 and Rule 219 combinations ▪ Improved chatbot response accuracy from 88% to 95% ▪ Identified and initiated additional enhancements to further improve accuracy toward 100%	▪ Complete the identified enhancements to further improve chatbot response accuracy ▪ Submit for internal/legal review

Key Activities

- Permitting Working Group meeting was held on August 13, 2026 to present updates to Risk Assessment Procedures following the amendment to Rule 1401 – New Source Review of Toxic Air Contaminants.
- E&P staff conducted technical investigations at multiple facilities as part of the City of Paramount hexavalent chromium air monitoring efforts.
- Finalized job offers and started onboarding of eleven new AQ engineers. Succession planning efforts resulted in filling two Senior AQ Engineering Manager after two retirements. The effort resulted in no managerial vacancy gaps. Two Working Out of Class positions were filled for Supervising AQ Engineer and Senior AQ Engineer in the Waste Management team.
- Finalized procedure for E&P Document Management System to standardize permitting guidance and policy documents for easier reference and access. This is a focus area in PEP.
- After pausing testing to focus on permit production in late Q2 and early Q3, E&P staff resumed testing on Permit Engineering Portal in addition to testing and utilizing paperless processing systems.
- 3rd Floor Construction was completed in mid-August after two months of critical upgrades to the infrastructure which temporarily displaced E&P staff. Staff shifted to paperless permit processing during this time.

Upcoming Events:

- E&P has a division goal of conducting at least six public meetings this fiscal year.
    - The following Permitting Working Group meetings are planned:
        - Permit Processing Handbook Chapter on Metal Cutting - December 2026
- The New Source Review Preliminary Determination of Equivalency will be presented in February to SSC and March to the Board.
- PEP Updates to Governing Board are scheduled for January and June 2027.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility
During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion
Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction
After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution
Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(5)(B)].

Facility Draft Permit Initial Review
If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Facility Requested Delay

If a facility requests a delay in processing a permit application, staff will not perform any additional evaluation until a subsequent request to resume processing is received. Facilities often request these delays for larger projects that combine package equipment (such as emergency engines) with design-build process units constructed in phases. Delaying the issuance of an emergency engine permit may be preferred to avoid the operating fees that would commence following permit issuance for equipment that is not be planned for construction or operation until the primary process units are constructed.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools,

high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous PEP Updates

2024

April 19, 2024 – First PEP Update

May 17, 2024

June 21, 2024

July 2024 – No Stationary Source Committee meeting

August 16, 2024

September 20, 2024 - Canceled

October 18, 2024

November 15, 2024

December 20, 2024

2025

January 24, 2025

February 21, 2025

March 21, 2025

April 18, 2025

May 16, 2025

June 20, 2025

July 2025 – No Stationary Source Committee Meeting

August 15, 2025

September 19, 2025

November 21, 2025 – Start of Quarterly Reporting

2026

February 20,2026

May 15, 2026

August 21, 2026

November 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for November
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (10/01/2026 - 10/31/2026)

Total Penalties

Civil Settlement: $359,589.50
Hearing Board Settlement: $483,454.72
MSPAP Settlement: $170,729.45

Total Cash Settlements: $1,013,773.67
Total SEP Value: $0.00

Fiscal Year through 10/31/2026 Cash Total: $4,166,358.40
Fiscal Year through 10/31/2026 SEP Value Only Total: $0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
800088	3M COMPANY	2004, 3002	10/09/2026	JL	P75882, P75892	$20,700.00
115394	AES ALAMITOS, LLC	2004, 3002	10/23/2026	SH	P80679	$10,000.00
206763	AMCOR	2305	10/06/2026	GML	O15406	$22,880.00
177658	BURNS ENVIRONMENTAL SERVICES	1403	10/06/2026	MR	P80817	$10,000.00
800003	HONEYWELL INTERNATIONAL INC	2004, 2012, 3002	10/02/2026	SH	P75913	$42,500.00
3513	IRVINE RANCH WATER DIST	3002	10/09/2026	JL	P77867	$31,700.00
181188	JJ & S ASBESTOS REMOVAL, INC	221, 1401, 1403, 40 CFR 61.145	10/09/2026	ND	P69846, P75782, P75797, P78501, P78646, P79173	$15,610.50
208715	LASER INDUSTRIES, INC.	203	10/02/2026	GML	P64195	$80,000.00
206783	MASCOT	2305	10/06/2026	DH	O15439	$37,000.00
176823	RIALTO BIOENERGY FACILITY, LLC	203, 430, 1110.2	10/06/2026	KER	P74799, P75768, P75872, P76135, P79534, P79535, P79540	$49,999.00
206368	SOUTHWIND FOODS	2305	10/01/2026	GML	O15534	$25,000.00

800026	ULTRAMAR INC	468, 1173, 3002	10/09/2026	JL	P78827, P78828, P78833, P78834, P78835	$14,200.00
Total Civil Settlements: $359,589.50						
Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	10/22/2026	KER/MR	6143-4	$2,600.00
119219	CHIQUITA CANYON LLC	431.1, 3002	10/22/2026	KER/MR	6177-4	$480,854.72
Total Hearing Board Settlements: $483,454.72						
MSPAP						
153367	ARCO AM/PM, KARNAIL CHAND	461, H&S 41960.2	10/16/2026	VB	P82494	$2,917.00
210824	BEYOND FOOD MART INC	461, H&S 41960.2	10/13/2026	VB	P75369	$2,789.00
193243	BMW OF PALM SPRINGS	203, 461	10/13/2026	CR	P78927, P78931	$4,996.00
210406	BRAND SURGICAL INSTITUTE	203	10/01/2026	LT	P82261	$1,094.00
201052	CLASSIC BEVERAGE OF SOUTHERN CALIFORNIA	2305	10/22/2026	LT	O15694	$3,375.00
194247	DRINKPAK, LLC	203	10/06/2026	CL	P81870	$2,098.00
209880	EARTH TEK	403	10/22/2026	CR	P82555	$3,111.00
13854	EAST LOS ANGELES COLLEGE	1415, 3002	10/20/2026	CL	P83158	$4,776.00
208113	ESAAM LIMITED, INC.	1403, 40 CFR 61.145	10/16/2026	CR	P81123	$1,941.00
201557	FIRE STATION 178	203	10/01/2026	LT	P82556	$1,094.00
202051	FORTUNE DYNAMIC INC.	2305	10/01/2026	VB	O15681	$14,200.00
122744	HELO CHEVRON	461	10/20/2026	CL	P79068	$1,990.00
76254	INDUSTRY CONVALESCENT HOSP, EL ENCANTO	222, 1415	10/06/2026	CL	P67129	$3,627.00
203960	LIST LOGISTICS, LLC	2305	10/16/2026	LT	O15610	$11,000.00
209651	LPJ CAPITAL, LLC	1403, 40 CFR 61.145	10/06/2026	CR	P82047	$1,941.00
3029	MATCHMASTER DYEING & FINISHING INC	2004	10/01/2026	CL	P81816	$1,873.00
202820	MAXZONE VEHICLE LIGHTING	2305	10/22/2026	LT	O15616	$11,000.00
176952	MERCEDES-BENZ WEST COAST CAMPUS	203, 461	10/06/2026	CL	P66328	$522.00
209889	MORENO BATH	2305	10/06/2026	LT	P73733	$19,800.00
179847	NEPTUNE LAND LLC	203	10/06/2026	SW	P82483	$1,294.00
208435	NEXT PHASE CONSTRUCTION, INC	403	10/06/2026	CR	P63281	$5,646.50
201553	QVC	2305	10/13/2026	CR	O15598	$10,224.00
137111	RASHID & SONS INC	201	10/16/2026	VB	P82476	$2,059.00
199988	RB OIL INC	203, 461	10/06/2026	LT	P82208	$2,789.00

199141	REDLANDS # 2	2305	10/16/2026	LT	P79241	$16,000.00
33177	RIV CO FLOOD CONTROL DIST	461	10/16/2026	VB	P81390	$7,455.00
89710	ROYAL CABINETS	3002	10/22/2026	CL	P78369	$1,791.00
119403	SAN CLEMENTE CARWASH	461	10/16/2026	SW	P80981	$624.00
209643	STR8 ABOVE ROOFING	1403, 40 CFR 61.145	10/16/2026	CR	P82045	$1,545.95
201606	STURGEON SERVICES INT.	221, 1166	10/01/2026	CL	P81160, P81301	$8,192.00
188941	TEN THREE FOUR FIVE OWNER, LLC	203	10/22/2026	CR	P82407	$1,294.00
159731	COUNTY OF RIVERSIDE (LESSEE)	203	10/22/2026	CR	P81378	$1,294.00
193960	THE JANKOVICH COMPANY, LLC	461, H&S 41960.2	10/22/2026	CR	P75379	$2,588.00
195964	VAN NUYS AMSTAR INC	461, H&S 41960.2	10/06/2026	LT	P75377	$2,789.00
201823	WCC PHASE II REALTY HOLDING COMPANY, LLC	2305	10/06/2026	LT	O15688	$11,000.00

Total MSPAP Settlements: $170,729.45

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REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 203	Permit to Operate
Rule 221	Plans
Rule 222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

Rule 403	Fugitive Dust
Rule 430	Breakdown Provisions
Rule 431.1	Sulfur Content of Gaseous Fuels
Rule 461	Gasoline Transfer and Dispensing
Rule 468	Sulfur Recovery Units

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1110.2	Emissions from Gaseous- and Liquid-Fueled Internal Combustion Engines
Rule 1166	Volatile Organic Compound Emissions from Decontamination of Soil
Rule 1173	Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

Rule 1401	New Source Review of Toxic Air Contaminants
Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1415	Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004	Requirements
Rule 2012	Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305	Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

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REGULATION XXX - TITLE V PERMITS
Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS
40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE
H&S § 41960.2 Gasoline Vapor Recovery
H&S § 42404 Violation of Emission Limitations; Civil Penalty