

BOARD MEETING DATE: June 5, 2026

AGENDA NO. 25

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, May 15, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

Roll Call

Committee Members

Present: Vice Chair Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla Campos
Board Member Dr. Cedric Jamie Rutland

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

ACTION ITEM:

1. Vote About Whether to Allow Non-Elected Committee Members to Participate Remotely Without Using the Traditional Brown Act Requirements Pursuant to SB 707

Bayron Gilchrist, General Counsel, introduced a proposal to allow non-elected committee members to participate in committees remotely without using the traditional Brown Act requirement pursuant to SB 707. For additional details, please refer to the [Webcast](#) beginning at 00:02:50.

There were no comments received from Committee members or the public.

The item was moved by Padilla-Campos, seconded by Cacciotti.

Ayes: Cacciotti, Hagman, Mitchell, Padilla-Campos, McCallon.

Noes: None.

Absent: Rutland.

The motion passed with five ayes. Board Member Rutland joined the meeting after the item passed.

INFORMATIONAL ITEM:

2. Update on GO ZERO Pilot Incentive Program

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation, provided an update on the GO ZERO Incentive Program since it paused in February 2026. For additional details, please refer to the [Webcast](#) beginning at 00:04:13.

Public comments were provided by several stakeholders: Paul Sobosky (resident) concerned about payment and communications during the pause; Adrian Martinez and Fernando Gaytan (Earthjustice), Kim Orbe and Melissa Yu (Sierra Club), Chris Chavez (Coalition for Clean Air), Jed Holtzman (RMI), Wynn Tucker (Green and Healthy Homes Initiative), and Greg Good (Good Strategy) suggested more funding for GO ZERO. Some of the commenters also urged to make the program permanent, increase outreach, and provide a voucher system for rebate payments. For additional details, please refer to the [Webcast](#) beginning at 00:10:45.

Committee Chair McCallon, Committee Vice Chair Mitchell, Chair Cacciotti, Supervisor Hagman, and Board Member Padilla-Campos supported increased funding for future phases of the program. Supervisor Hagman highlighted the need to increase outreach in counties that have fewer applicants and encouraged a voucher program. Board Member Veronica Padilla-Campos requested an update to the GO ZERO website with staff contact information. Staff committed to providing an update at the August Committee meeting on feedback for the pilot program and proposals for the next phase.

For additional details, please refer to the [Webcast](#) beginning at 00:34:00.

WRITTEN REPORTS:

3. Quarterly Permitting Enhancement Program (PEP) Update

Committee Chair McCallon inquired about the timeline and progress of the PEP software development. Jason Aspell, Deputy Executive Officer, Engineering & Permitting, confirmed steady progress, noting that multiple enhancements are moving forward simultaneously, and the division is seeing benefits from increased paperless processing. Chair Cacciotti added that staff should notify the committee of any delays so they can be resolved promptly. For additional details, please refer to the [Webcast](#) beginning at 00:45:48.

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

5. Notice of Violation Penalty Summary

Chair Cacciotti inquired about a \$168,000 violation, which Mr. Gilchrist clarified was a bundle of federal Title V violations at the Ultramar refinery in Wilmington. The violations involved requirements for reporting and equipment calibrations, as well as exceeding emission limits. For additional details, please refer to the [Webcast](#) beginning at 00:43:30.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

Rita Loof, RadTech International, opposed the staff proposal for Rule 1136, arguing it burdens local businesses without providing clear environmental benefits. She urged the Board to adopt a one pound per day exemption threshold.

Mike Kelly, Allied PhotoChemical, urged the Board to fully understand zero-VOC UV technology before regulating it and emphasized the importance of avoiding arbitrary rules.

Curtis Coleman, Southern California Air Quality Alliance, supported the staff's proposal for Rule 1136, urging the board to focus on its original intent of reducing toxic impacts. He opposed changing the current exemption threshold at the last minute, which would burden businesses.

For additional details, please refer to the [Webcast](#) beginning at 00:48:12

8. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, June 26, 2026.

Adjournment

The meeting was adjourned at 11:22 a.m.

Attachments

1. Attendance Record
2. Quarterly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance – May 15, 2026

Councilmember Michael A. Cacciotti South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Councilmember Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member
Board Member Dr. Cedric Jamie Rutland South Coast AQMD Board Member

Sho Tay Board Consultant (Cacciotti)

Chris Chavez Coalition for Clean Air
Curtis Coleman Southern California Air Quality Alliance
Harvey Eder Public Solar Power Coalition
Fernando Gaytan Earthjustice
Greg Good Good Strategy
Jed Holtzman RMI
Mike Kelly Allied PhotoChemical Inc.
Rita Loof RadTech International
Adrian Martinez Earthjustice
Kim Orbe Sierra Club
Paul Sobosky Resident
Wynn Tucker Green and Healthy Homes Initiatives
Melissa Yu Sierra Club

Jason Aspell South Coast AQMD staff
Cesar Ayala South Coast AQMD staff
Barbara Baird South Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Heather Farr South Coast AQMD staff
Scott Gallegos South Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
Carlos Gonzalez South Coast AQMD staff
De Groeneveld South Coast AQMD staff
Anissa Heard-Johnson South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Angela Kim South Coast AQMD staff
Michael Krause South Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason Low South Coast AQMD staff
Terrence Mann South Coast AQMD staff
Ron Moskowitz South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance – May 15, 2026

Ghislain Muberwa South Coast AQMD staff
Wayne Nastri South Coast AQMD staff
Sarah Rees South Coast AQMD staff
Alberto Silva South Coast AQMD staff
Lisa Tanaka South Coast AQMD staff
Brian Tomasovic South Coast AQMD staff
Jillian Wong South Coast AQMD staff

**Quarterly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – May 15, 2026**

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The PEP initiative was developed as part of Senator Delgado’s priorities as Chair, to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, quarterly production, and other PEP related activities.

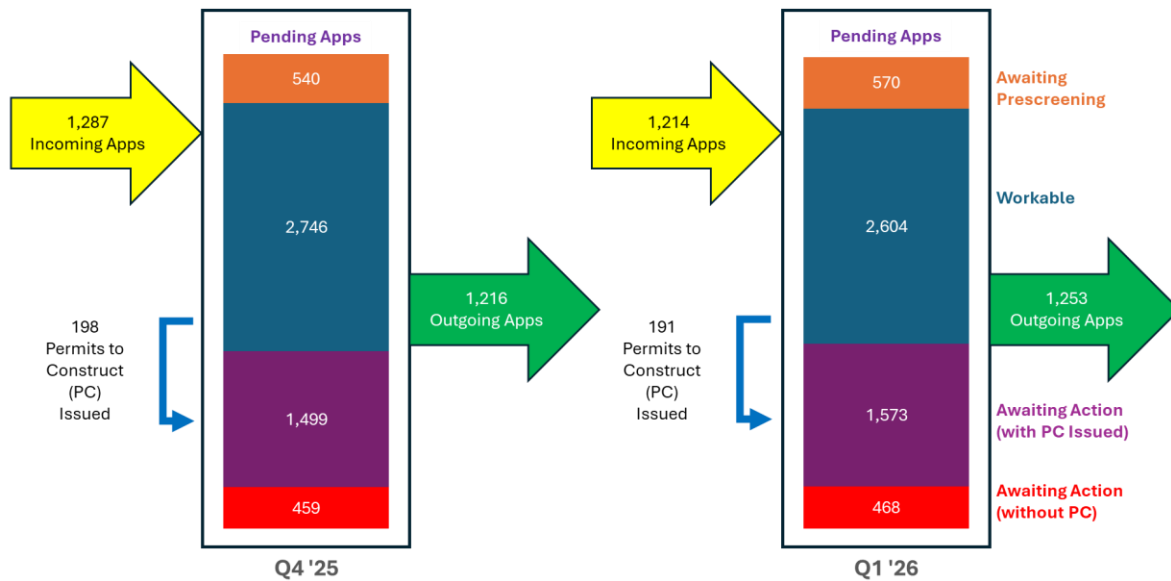
After September 2025, this report has shifted from monthly report to quarterly reporting.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides quarterly snapshots of the pending application inventory from the previous and current quarters.

Figure 1: Application Processing Workflow – Third and Fourth Quarter, 2025



Not reflected in Figure 1 are an additional 278 applications processed through the online permitting system, which did not impact the permit application inventory. Staff have automated the permitting process for certain equipment, allowing staff to focus their efforts on other permit applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were higher than the number of incoming applications in the first quarter, showing a mild decrease in the inventory of workable apps. During this period, staff completed an aged application initiative focused on industry sectors with identified permitting bottlenecks. An additional 275 aged applications were acted upon in this quarter. Typically, overall production dips during aged application initiatives as staff focuses on the more complex aged projects.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last quarter. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued			With PC Issued		
	Jan 2026	Feb 2026	Mar 2026	Jan 2026	Feb 2026	Mar 2026
Additional Information from Facility	208	232	224	16	11	13
CEQA Completion	66	63	71	1	1	1
Completion of Construction	-	-	-	1,346	1,327	1,373
Facility Compliance Resolution	19	19	19	-	-	-
Facility Draft Permit Review	15	22	30	1	-	-
<i>Initial Review</i>	11	8	13	1	-	-
<i>Supplemental Review</i>	4	14	17	-	-	-
Fee Payment Resolution	15	17	5	1	1	1
Other Agency Review	13	10	25	1	1	-
Other Facility Action	4	2	2	-	-	-
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	16	10	23	-	-	-
Regulatory Review	39	36	36	5	5	5
Source Test Completion	32	37	41	146	145	181

*Please see Attachment 1 for more information on these categories.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications (70%) have a Completion of Construction status. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. Several permit applications from a single facility were shifted to CEQA Completion after the facility triggered CEQA requirements. For additional detailed information, the past PEP Updates may be accessed in Attachment 2.

At the May 1, 2026 Board meeting, the Board directed staff to include details on older (or “aged”) applications in the inventory. Most applications are acted on within the few months of submittal. A permitting team has been established to act on permit applications with simpler requirements to improve turnaround times, however as shown in Table 1 and Attachment 1, there are several factors that can impact and extend permitting timelines. Permitting timelines are dependent on the complexity and scope of the project, as well as the applicable rules. As part of PEP, staff has embarked on several initiatives to address aged applications. In future PEP reports, staff will be adding a summary of aged applications to provide more insight into permitting timelines.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD, state, and federal rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of

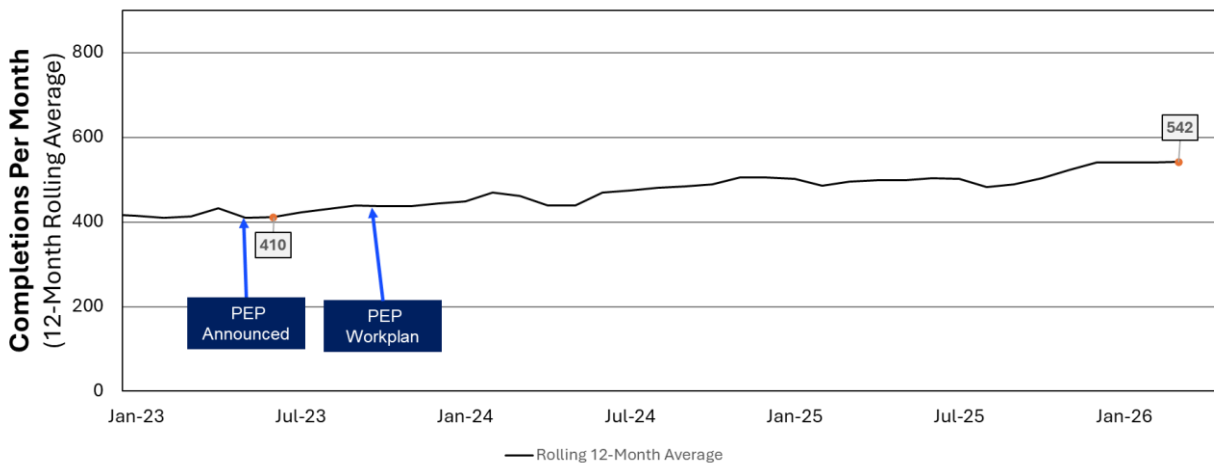
incoming applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates, nearing 400 completions per month, occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

Figure 2: Application Completions - Rolling 12-Month Average



Production levels under PEP increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continue to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 542 applications per month.

Moving forward, staff continues to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases in the 12-month average production that are beyond normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The E&P vacancy rate at the end of the first quarter increased from 8.5% to 11.9% due to anticipated retirements of multiple staff in March. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Despite the retirements, 95.6% of the engineer positions are currently filled in the E&P division. An external AQ Engineer recruitment was timed in anticipation of the retirements and interviews are scheduled to start in May. AQ Engineer candidates are expected to be fully onboarded in third quarter of 2026. Senior AQ Engineering Manager and Senior AQ Engineer recruitments were initiated in the first quarter of 2026 and will be concluded in the second quarter.

Key Activities

- Staff completed regular reporting commitments for the RECLAIM Annual Audit and Rule 1315 Federal New Source Review Equivalency reporting.
- Staff launched and completed an initiative focused on aged applications and aged projects that have already been issued Permits to Construct. Staff acted on 275 permit applications under this initiative.
- Staff continued to provide comments to CARB regarding the recently adopted Landfill Methane Rule (LMR). Staff's comments included concerns about resource impacts.
- Staff hosted students from Cal Poly Pomona engineering program and staff provided a background on South Coast AQMD's engineering division.

Upcoming Events:

- Staff will host a BACT Scientific Review Committee Meeting May 28, 2026.
- A Permit Streamlining Task Force meeting is tentatively scheduled for June 10, 2026.
- E&P has a division goal of conducting at least six public meetings this fiscal year.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(5)(B)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2
Links to Previous PEP Updates

2024

[April 19, 2024](#) – First PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

[August 15, 2025](#)

[September 19, 2025](#)

[November 21, 2025](#) – Start of Quarterly Reporting

2026

[February 20, 2026](#)

May 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for May
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (04/01/2026 - 04/30/2026)

Total Penalties

Civil Settlement: \$452,213.00
Hearing Board Settlement: \$2,600.00
MSPAP Settlement: \$217,129.80

Total Cash Settlements: \$671,942.80
Total SEP Value: \$0.00

Fiscal Year through 04/30/2026 Cash Total: \$7,685,283.63
Fiscal Year through 04/30/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
201479	ARMSTRONG LOGISTIC INC	2305	04/07/2026	JL	O15465	\$28,600.00
202403	CAPITAL LOGISTICS	2305	04/07/2026	RM	O15124, O15271, O15275	\$16,500.00
45938	E.M.E. INC/ELECTRO MACHINE & ENGINEERING	1469, 1469.1, 3002	04/03/2026	SP	P79957, P79963	\$43,715.00
203869	FREEMAN	2305	04/21/2026	RM	O15667	\$9,000.00
199130	GOODMAN	2305	04/14/2026	RM	O15266	\$28,600.00
156741	HARBOR COGENERATION CO, LLC	2004, 3002	04/10/2026	SH	P76006	\$2,000.00
47445	HERLEY-KELLY CO (FEE LEASE)	203	04/14/2026	ND	P75678	\$2,588.00
196134	HONOR RANCHO WAYSIDE CANYON HOLDINGS LLC	463, 2004, 2012	04/10/2026	KCM	P79474, P79674, P80653	\$16,500.00
16338	KAISER ALUMINUM FABRICATED PRODUCTS, LLC	2004	04/10/2026	SH	P74882	\$350.00
203636	MITCHELL GENERAL CONTRACTORS INC	1403, 40 CFR 61.145	04/14/2026	JJ	P75774, P75775, P75776	\$6,470.00
206461	OCEANX, LLC	2305	04/07/2026	NW	O15382	\$13,000.00

45643	O'DONNELL OIL LLC	203, 463, 1173	04/10/2026	SP	P78151, P78152, P78162, P79672, P79673, P80731, P80735	\$43,715.00
174727	TESORO REFINING MARKETING COMPANY LLC	3002	04/07/2026	SP	P69068	\$4,000.00
800026	ULTRAMAR INC	1118, 1158, 1176, 1415.1, 2004, 2012, 3002, 40 CFR 63.670, 40 CFR 63 Subpart DDDDD	04/21/2026	RM	P75075, P75081, P75085, P80272	\$168,000.00
113674	USA WASTE OF CAL (EL SOBRANTE LANDFILL)	203, 430, 1150.1, 3002	04/24/2026	RM	P67449, P69465, P73509, P77557, P77567	\$46,575.00
202213	XPRESS GLOBAL SYSTEMS, INC.	2305	04/07/2026	ND	O15274	\$22,600.00

Total Civil Settlements: \$452,213.00

Hearing Board

140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	04/21/2026	KER	6143-4	\$2,600.00
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Total Hearing Board Settlements: \$2,600.00

MSPAP

190408	7-ELEVEN FACILITY #38548	461, H&S 41960.2	04/17/2026	VB	P81910	\$1,573.00
209386	7-ELEVEN INC. #46832	461, H&S 41960.2	04/21/2026	VB	P81917	\$1,641.00
23461	ALUMINUM ART PLATING INC	203	04/07/2026	SW	P81751	\$1,249.00
182124	AMAZON.COM SERVICES LLC - SNA7	203	04/21/2026	VB	P81560	\$2,989.00
197396	APL CITY OF INDUSTRY	2305	04/17/2026	CL	O15509	\$18,460.00
205233	ARCO AM/PM #42787	203, 461	04/10/2026	SW	P66576, P66583	\$2,188.00
29986	AUTOMOBILE CLUB OF SO CALIF	461	04/17/2026	CR	P70434	\$2,622.50
180430	BIRCH HILLS GOLF MANAGEMENT, LLC	461	04/07/2026	LT	P64194	\$624.50
149033	BOUTROS SHELL	461, H&S 41960.2	04/07/2026	CR	P63564	\$2,497.00
34281	CALMAT CO	461	04/07/2026	SW	P79729	\$624.00
147356	CHA HOLLYWOOD MED CTR LP	1146	04/21/2026	VB	P82251	\$10,990.00
169563	CIRCLE K #2709425, CIRCLE K STORES, INC.	203, 461	04/07/2026	CL	P79637	\$1,873.00
169535	CIRCLE K #2709432 CIRCLE K STORES INC	461	04/07/2026	CL	P63736	\$1,249.00
169533	CIRCLE K #2709487 CIRCLE K STORES INC	461	04/07/2026	CL	P63737	\$1,249.00
148860	CIRCLE K STORE #6003	203, 461	04/07/2026	CL	P64866, P80242	\$4,371.50
169311	CIRCLE K STORES INC., AMAR BOUBES SITE #	461	04/07/2026	CL	P63735	\$3,747.00
150541	CITY OF MONTCLAIR	461	04/07/2026	SW	P78365, P78366	\$1,248.00
209203	CRIMSON MIDSTREAM LLC	203	04/07/2026	SW	P80684	\$1,049.00
166268	DE SOTO 76, HILU BROTHERS INC.	461, H&S 41960.2	04/06/2026	CR	P63592	\$1,049.00
209964	ECC EXTERIORS, LLC	1403, 40 CFR 61.145	04/17/2026	CR	P83201	\$1,941.00

75531	EDELBROCK FOUNDRY CORP	1147.2	04/17/2026	CL	P78463	\$10,720.00
185079	ELIZABETH'S FOOD COMPANY	203, 1147	04/07/2026	CR	P80432	\$2,466.00
168686	EXCEL CONSTRUCTION SERVICES, INC.	1403, 40 CFR 61.145	04/07/2026	LT	P68940	\$2,598.00
202131	FORMDECOR Inc.	2305	04/07/2026	VB	O15499	\$27,170.00
207559	FUEL WELL INC	461, H&S 41960.2	04/07/2026	CR	P63591	\$781.65
127689	GLENDORA 76 INC.	461	04/07/2026	LT	P79626	\$1,641.00
191124	GREENFIELD INVESTMENTS, LLC	1171	04/21/2026	VB	P81537	\$1,641.00
196700	HANNAM CHAIN DEL AMO INC	1415.1	04/10/2026	VB	P74950	\$5,394.00
200430	HONEY TRANSPORT INC	13 CCR 2485	04/14/2026	CL	P76306	\$1,341.00
120651	HUNTINGTON BEACH HOSPITAL	203	04/17/2026	SW	P81402	\$1,149.00
200210	ISUZU LOGISTICS NORTH AMERICA INC.	2305	04/17/2026	CR	O15515	\$28,600.00
800429	KAISER FOUNDATION HOSPITAL	3002	04/17/2026	CL	P75491	\$1,566.00
149080	KENK, INC./ROSCOE SHELL	203, 461, H&S 41960.2	04/21/2026	LT	P65248	\$3,566.00
205514	MAITRI ROAD SAND AND GRAVEL	1157	04/07/2026	CL	P75894	\$1,678.00
207254	PRECISE DISTRIBUTION	2305	04/21/2026	LT	O15553	\$26,640.00
187296	PROVIDENCE BREEZE AACC MOB & SITE	203	04/07/2026	VB	P78330	\$4,036.00
151448	QUALITY ENVIRONMENTAL, INC.	403, 1403, 40 CFR 61.145, 40 CFR 61.150	04/17/2026	CR	P75495, P79784, P79792	\$7,494.00
183670	RADC ENTERPRISES, INC	461, H&S 41960.2	04/17/2026	CL	P63572	\$1,723.50
209111	SEAFOOD CITY SUPERMARKET RANCHO CUCAMONGA	1415.1	04/07/2026	CR	P73972	\$2,847.00
209110	SEAFOOD CITY SUPERMARKET WEST COVINA	1415.1	04/07/2026	CR	P73973	\$2,847.00
119596	SNACK-KING LLC	2004	04/21/2026	CL	P75636	\$2,198.00
182089	SUNBELT RENTALS PC 632	461	04/14/2026	CL	P82252	\$1,249.00
209235	SYLVIA MOTA	1403	04/07/2026	CR	P82032	\$1,416.15
63249	THE VONS CO INC SAFEWAY INC	1146	04/10/2026	VB	P69192	\$10,990.00
164151	VAPOR POINT LLC	203	04/07/2026	SW	P80683	\$1,049.00
205251	VEER LEGACY PARTNERS INC	202	04/07/2026	CL	P70097	\$1,094.00
Total MSPAP Settlements: \$217,129.80						

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REGULATION II - PERMITS

- Rule 202 Temporary Permit to Operate
- Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 430 Breakdown Provisions
- Rule 431.1 Sulfur Content of Gaseous Fuels
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1118 Emissions from Refinery Flares
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1147.2 NOx Reductions from Metal Melting and Heating Furnaces
- Rule 1150.1 Control of Gaseous Emissions from Active Landfills
- Rule 1157 PM10 Emission Reductions from Aggregate and Related Operations
- Rule 1158 Storage, Handling and Transport of Petroleum Coke
- Rule 1171 Solvent Cleaning Operations
- Rule 1176 Sumps and Wastewater Separators

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1415.1 Reduction of Refrigerant Emissions from Stationary Refrigeration Systems
- Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
- Rule 1469.1 Spraying Operations Using Coatings Containing Chromium

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

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REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waive) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.150 Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying Operations

40 CFR 63

Subpart DDDDD National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters

40 CFR 63.670 Requirements for Flare Control Devices

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling