

BOARD MEETING DATE: March 6, 2026

AGENDA NO. 18

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, February 20, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

Roll Call

Committee Members

Present: Vice Chair Larry McCallon, Committee Chair
Supervisor Curt Hagman

Absent: Supervisor Holly J. Mitchell, Committee Vice Chair
Board Member Veronica Padilla Campos
Councilmember Nithya Raman
Board Member Dr. Cedric Jamie Rutland

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

INFORMATIONAL ITEMS:

1. Update on Proposed Amended Rule 1136 – Wood Products Coatings

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation, presented a summary of the proposed amendments to Rule 1136. For additional details, please refer to the [Webcast](#) beginning at 03:50.

There were no comments from the Committee members.

Rita Loof, RadTech International, requested the inclusion of energy-curable materials to encourage the use of UV/EB/LED materials and an industry approved test method for thin-film energy-curable materials. For additional details, please refer to the [Webcast](#) beginning at 13:48.

2. Update on Proposed Amended Rule 1144 – Metalworking Fluids and Direct-Contact Lubricants

Michael Morris, Planning and Rules Manager, Planning, Rule Development and Implementation, presented an overview of Proposed Amended Rule 1144. For additional details please refer to the [Webcast](#) beginning at 09:50.

Supervisor Hagman asked about military exemptions and Vice Chair McCallon asked the response rate for the survey. For additional details please refer to the [Webcast](#) beginning at 11:57.

There were no comments received from the public.

3. Annual RECLAIM Audit Report for 2024 Compliance Year

Dr. Jillian Wong, Assistant Deputy Executive Officer, Engineering and Permitting, presented an overview of the RECLAIM NO_x and SO_x Annual Report for Compliance Year 2024, and the actions required under Rule 2015 - Backstop Provisions resulting from NO_x RECLAIM Trading Credits (RTC) price threshold exceedances. For additional details, please refer to the [Webcast](#) beginning at 15:58.

Supervisor Hagman asked for further details on the reasons why RECLAIM facilities shut down. For additional details, please refer to the [Webcast](#) beginning at 19:20.

There were no comments received from the public.

WRITTEN REPORTS:

4. Quarterly Permitting Enhancement Program (PEP) Update

Committee Chair McCallon praised the staff for their work, noting that the volume of incoming and outgoing permits shows great success, and encouraged staff to keep up the good work.

For additional details, please refer to the [Webcast](#) beginning at 20:45.

5. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

6. Notice of Violation Penalty Summary

The report was acknowledged by the committee.

OTHER MATTERS:

7. Other Business

There was no other business to report.

8. Public Comment Period

There were no public comments to report.

9. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, March 20, 2026.

Adjournment

The meeting was adjourned at 10:50 a.m.

Attachments

1. Attendance Record
2. Quarterly Permitting Enhancement Program (PEP) Update
3. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
4. Notice of Violation Penalty Summary

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance – February 20, 2026

Supervisor Curt Hagman South Coast AQMD Board Member
Councilmember Larry McCallonSouth Coast AQMD Board Member

Jackson Guze Board Consultant (Raman)
Loraine LundquistBoard Consultant (Mitchell)

Rita LoofRadTech International

Jason AspellSouth Coast AQMD staff
Cesar AyalaSouth Coast AQMD staff
Barbara BairdSouth Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Heather FarrSouth Coast AQMD staff
Scott GallegosSouth Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
Carlos GonzalezSouth Coast AQMD staff
De GroeneveldSouth Coast AQMD staff
Anissa Heard-Johnson South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Angela KimSouth Coast AQMD staff
Michael KrauseSouth Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason LowSouth Coast AQMD staff
Terrence MannSouth Coast AQMD staff
Michael Morris South Coast AQMD staff
Ghislain Muberwa South Coast AQMD staff
Susan NakamuraSouth Coast AQMD staff
Wayne NastriSouth Coast AQMD staff
Robert Paud South Coast AQMD staff
Sarah Rees South Coast AQMD staff
Alberto SilvaSouth Coast AQMD staff
Lisa TanakaSouth Coast AQMD staff
Brian TomasovicSouth Coast AQMD staff
Mei Wang South Coast AQMD staff
Jillian WongSouth Coast AQMD staff
Victor YipSouth Coast AQMD staff

Quarterly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – February 20, 2026

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The PEP initiative was developed as part of Senator Delgado’s priorities as Chair, to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, quarterly production, and other PEP related activities.

After September 2025, this report has shifted from monthly report to quarterly reporting.

Summary

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides quarterly snapshots of the pending application inventory from the previous and current quarters.

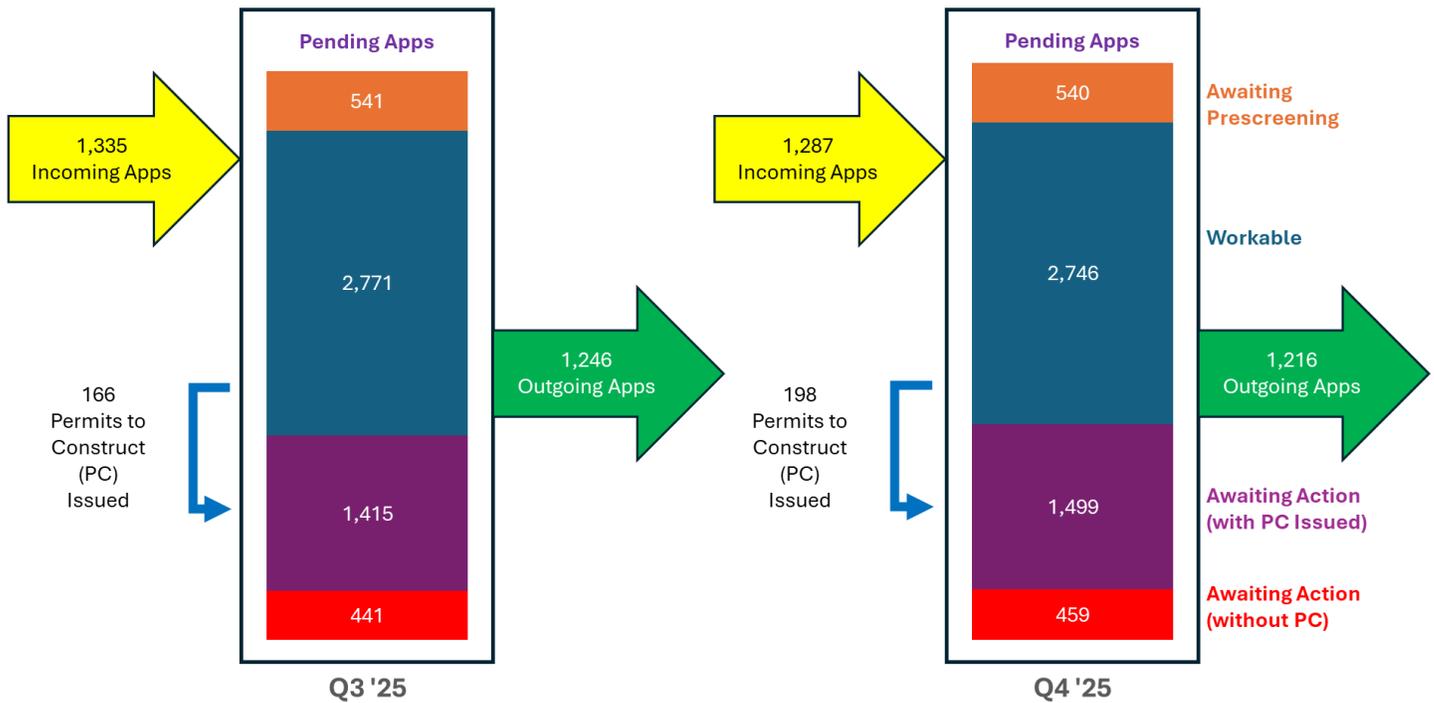


Figure 1: Application Processing Workflow – Third and Fourth Quarter, 2025

Not reflected in Figure 1 are an additional 763 applications processed through the online permitting system, which did not impact the permit application inventory. Staff have automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. This amount is much larger than typical quarterly automated applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were higher than the number of incoming applications in the fourth quarter, showing a mild decrease in the inventory of workable apps.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last quarter. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued			With PC Issued		
	Oct 2025	Nov 2025	Dec 2025	Oct 2025	Nov 2025	Dec 2025
Additional Information from Facility	197	218	184	19	10	14
CEQA Completion	37	37	82	-	-	1
Completion of Construction	-	-	-	1,328	1,331	1,378
Facility Compliance Resolution	20	19	19	-	-	-
Facility Draft Permit Review	31	49	32	-	-	-
<i>Initial Review</i>	21	37	20	-	-	-
<i>Supplemental Review</i>	10	12	12	-	-	-
Fee Payment Resolution	16	16	16	-	-	-
Other Agency Review	21	25	35	1	1	1
Other Facility Action	-	-	-	-	-	-
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	26	34	29	-	-	-
Regulatory Review	39	44	46	4	4	4
Source Test Completion	21	34	32	87	95	101

*Please see Attachment 1 for more information on these categories.

For additional detailed information, the past PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications (70%) have a Completion of Construction status. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. Several permit applications from a single facility were shifted to CEQA Completion after the facility triggered CEQA requirements.

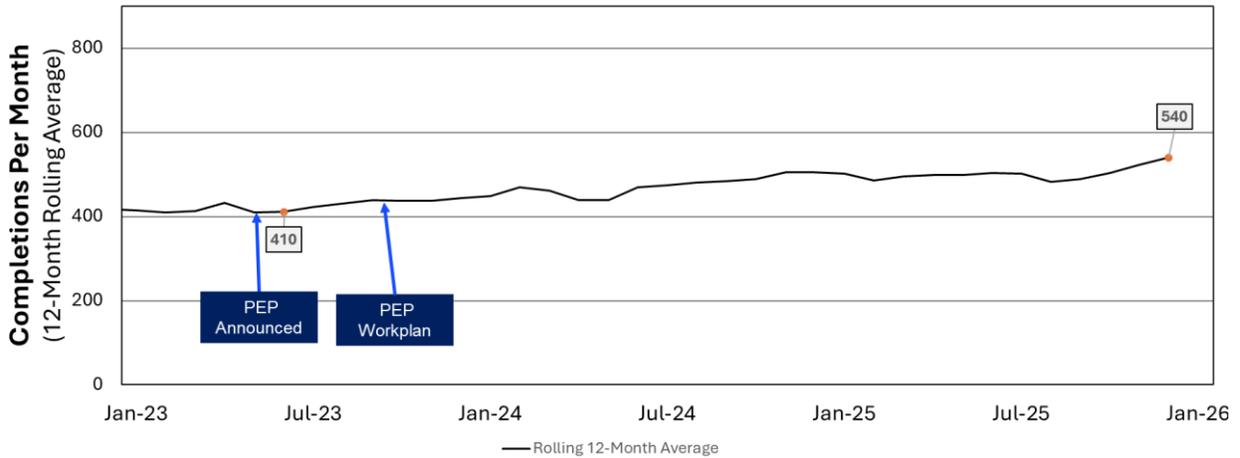
The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates, nearing 400 completions per month, occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

Figure 2: Application Completions - Rolling 12-Month Average



Production levels under PEP increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continue to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 540 applications per month.

Moving forward staff is developing a workplan to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases in the 12-month average production that are beyond normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The E&P vacancy rate at the end of the 4th Quarter increased due to a retirement and is now 8.5%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. At the end of the quarter, 134 of 137 engineer positions (97.8%) were currently filled in the E&P division.

E&P is anticipating multiple upcoming retirements. An external AQ Engineer recruitment was conducted and candidates are being assessed. Additionally, two Supervising AQ Engineer promotions were completed this quarter. Senior AQ Engineering Manager and Senior AQ Engineer recruitments will be initiated in the first quarter of 2026.

Key Activities

- Staff hosted a Permitting Working Group meeting on November 18 to introduce an emissions calculation tool for Open Process Tanks to better equip consultants and applicants to complete their permit applications. Open Process tanks are one of the key backlogged permit application types.
- Staff hosted a Permit Streamlining Task Force (PSTF) meeting on December 10. Staff presented the initial stages of the new permitting workflow and a detailed report on the application types in the pending permit application inventory.
- Staff hosted a BACT Scientific Review Committee meeting introducing several new BACT listings.
- Staff met with Bay Area Air District (BAAD) to share information regarding the agencies' respective permitting systems and organization.
- Staff met with and provided comments to CARB regarding the recently adopted Landfill Methane Rule (LMR). Staff's comments included concerns about resource impacts.

Upcoming Events:

- Staff will host a BACT Scientific Review Committee Meeting in Q2 2026.
- E&P has a division goal of conducting at least six public meetings this fiscal year.
- Staff will launch an initiative in Q1 2026 focused on aged applications and aged projects that have already been issued Permits to Construct.
- The next PEP Board update is scheduled to occur in Q2 2026

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous PEP Updates

2024

[April 19, 2024](#) – First PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

[August 15, 2025](#)

[September 19, 2025](#)

Start of Quarterly Reporting

[November 21, 2025](#)

February 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for February
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (01/01/2026 - 01/31/2026)

Total Penalties

Civil Settlement: \$137,512.95
Hearing Board Settlement: \$204,956.82
MSPAP Settlement: \$103,015.50

Total Cash Settlements: \$444,485.27

Total SEP Value: \$0.00

Fiscal Year through 01/31/2026 Cash Total: \$5,395,279.18

Fiscal Year through 01/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
42645	BRITE PLATING CO INC	203, 1469	01/23/2026	SH	P69830	\$98,912.95
202379	CRYSTAL ART GALLERY	2305	01/13/2026	CL	O15188	\$5,000.00
143740	DCOR LLC	2012	01/20/2026	KCM	P80246	\$15,500.00
200826	JIL CONSTRUCTION SERVICES INC.	1403	01/16/2026	SH	P78608	\$1,500.00
200588	RIALTO UNIFIED SCHOOL DISTRICT	203, 1403, 40 CFR 61.145	01/27/2026	MR	P75777	\$750.00
203290	MCLANE GLOBAL	2305	01/20/2026	SP	O15240	\$12,350.00
4477	SO CAL EDISON CO	2004, 3002	01/09/2026	SH	P79460	\$1,500.00
144776	SPRAY ENCLOSURE TECHNOLOGIES, INC	203, 1147	01/08/2026	KCM	P68727, P74661	\$2,000.00
Total Civil Settlements: \$137,512.95						
Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	01/22/2026	KER	6143-4	\$2,600.00
119219	CHIQUITA CANYON LLC	431.1, 3002	01/22/2026	KER	6177-4	\$202,356.82

Total Hearing Board Settlements: \$204,956.82

MSPAP

200415	13331 PETROLEUM INC	461	01/20/2026	CL	P63730	\$4,327.00
57946	ARCO DLR, S&S KOHANOFF	461, H&S 41960.2	01/20/2026	VB	P63593	\$3,447.00
158488	BEAUMONT SERVICE STATION INC.	461	01/06/2026	SW	P80980	\$624.00
188873	CHERRY AVENUE DEVELOPMENT INC	1403	01/06/2026	SW	P82021	\$879.00
188873	CHERRY AVENUE DEVELOPMENT INC	403, 1403	01/13/2026	SW	P79964, P79965	\$3,225.00
170747	CITY OF RIALTO, FIRE STATION #202	461	01/20/2026	CL	P81205	\$1,149.00
190655	CVWD WELL SITE 5683	203	01/06/2026	SW	P74300	\$1,049.00
191764	DG PREMIUM BRANDS, LLC	2305	01/20/2026	LT	O15395	\$25,740.00
200347	FUEL DEPOT INC	461, H&S 41960.2	01/16/2026	LT	P63584	\$1,873.50
175029	GOLDEN STATE FUEL	461, H&S 41960.2	01/06/2026	SW	P80227	\$2,307.00
158878	GRAND SHELL & SUBWAY, INC. HARRY HAHN	461, H&S 41960.2	01/06/2026	SW	P68834	\$3,846.50
24647	J. B. I. INC	3002	01/16/2026	VB	P80429	\$4,396.00
162254	JN C_STORE, OHANES NAHAS	461, H&S 41960.2	01/08/2026	CR	P64878	\$999.00
72697	LA UNI SCH DIST, EAGLE ROCK HIGH SCHOOL	1470, 203	01/16/2026	CL	P75492	\$824.00
196425	LOS ANGELES PETROLEUM INC	461, H&S 41960.2	01/08/2026	CR	P63588	\$839.00
206971	MBL INDUSTRIES LLC	203	01/23/2026	CL	P81351	\$1,198.00
169003	METROPOLITAN TRANSPORTATION AUTHORITY	203	01/06/2026	CL	P81953	\$1,678.00
58302	MOBIL DLR, VICHAI SANGNGEONON	461, H&S 41960.2	01/16/2026	VB	P63582	\$2,802.00
141429	MP GAS, INC/ PETRO EAGLE	461	01/06/2026	SW	P63587	\$1,099.00
205392	NEGAHDAR INC	203	01/20/2026	SW	P66999	\$1,049.00
142763	NORCO FUELING	203, 461	01/20/2026	VB	P73146, P80567	\$6,854.00
119815	NORTH HILLS RECYCLING, INC.	403	01/15/2026	CR	P79271	\$5,245.00
184727	OIL LEE, INC.	461, H&S 41960.2	01/23/2026	VB	P64873	\$2,747.00
163406	P.W. STEPHENS ENVIRONMENTAL INC	1403	01/06/2026	SW	P81155	\$2,498.00
202566	PORSCHE	2305	01/20/2026	VB	O15182	\$8,800.00
175290	PROTAB LABORATORIES	2305	01/06/2026	LT	O15384	\$8,800.00
195372	RALPHS FUEL FACILITY #233	461, H&S 41960.2	01/20/2026	LT	P63590	\$1,873.50
45086	SIGNAL HILL PETROLEUM INC	203	01/16/2026	CL	P80730	\$1,249.00
40841	THE DOT PRINTER INC	3002	01/23/2026	CL	P81408	\$1,598.00

Total MSPAP Settlements: \$103,015.50

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR JANUARY 2026 PENALTY REPORT**

REGULATION II - PERMITS

Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 403 Fugitive Dust
Rule 431.1 Sulfur Content of Gaseous Fuels
Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1147 NOx Reductions from Miscellaneous Sources

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
Rule 1469 Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations
Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements
Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery