



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

A G E N D A

HYBRID GOVERNING BOARD MEETING OCTOBER 2, 2026

A meeting of the South Coast Air Quality Management District Board will be held at 9:00 a.m. on Friday, October 2, 2026 through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California 91765 and/or virtual attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates, and details on how to participate at: <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>.

Electronic Participation Information (Instructions provided at the bottom of the agenda)

Join Zoom Meeting - from PC, Laptop or Phone

<https://aqmd.zoomgov.com/j/1600528849>

Meeting ID: **160 052 8849** (applies to all)

Teleconference Dial In +1 669 254 5252, 160 052 8849

One tap mobile: +1 669 254 5252, 160 052 8849#

Spanish Language Only Audience (telephone)

Número Telefónico para la Audiencia que Habla Español

Teleconference Dial In/Numero para llamar: +1 669 254 5252

Meeting ID/Identificación de la reunión: **161 104 2947**

One tap mobile: +1 669 254 5252, 161 104 2947#

Public Comment Will Still Be Taken

Audience will be allowed to provide public comment in person and through Zoom connection or telephone. Comments are limited to three (3) minutes per person for all items on the Consent and Board Calendars and may be further limited by the Chair to ensure all can be heard.

Phone controls for participants:

The following commands can be used on your phone's dial pad while in meeting: *6 (Toggle mute/unmute); *9 - Raise hand

Questions About an Agenda Item

- The name and telephone number of the appropriate staff person to call for additional information or to resolve concerns is listed for each agenda item.
- In preparation for the meeting, you are encouraged to obtain whatever clarifying information may be needed to allow the Board to move expeditiously in its deliberations.

Meeting Procedures

- The public meeting of the South Coast AQMD Governing Board begins at 9:00 a.m. The Governing Board generally will consider items in the order listed on the agenda. However, any item may be considered in any order.
- After taking action on any agenda item not requiring a public hearing, the Board may reconsider or amend the item at any time during the meeting.

All documents (i) constituting non-exempt public records, (ii) relating to an item on the agenda, and (iii) having been distributed to at least a majority of the Governing Board after the agenda is posted, are available prior to the meeting for public review at South Coast AQMD's Clerk of the Boards Office, 21865 Copley Drive, Diamond Bar, CA 91765 or web page at www.aqmd.gov

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Governing Board meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov. Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact the Clerk of the Boards Office at (909) 396-2500 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to cob@aqmd.gov.

Reasonable Accommodations for Remote Participation by Members of this Brown Act Body

All public meetings held pursuant to the Brown Act must adhere to certain procedures to assist in processing requests for reasonable accommodations for remote participation by Board and Committee Members, and Members of other Brown Act bodies, consistent with the Americans with Disabilities Act of 1990 (42 U.S.C. Section 12132) and Government Code section 54953.8. Specifically, Board and Committee Members, or other Members of a Brown Act body, who have a disability within the meaning of the ADA, may request a reasonable accommodation to participate remotely in a public meeting in lieu of in-person attendance. Such requests must be made pursuant to the procedure set forth in South Coast AQMD Administrative Code Section 30.17 (Policy for Reasonable Accommodation and Remote Participation) and must be submitted in writing to the Chair of the Board or Committee, or Chair of the other Brown Act Body, copying the Clerk of the Boards and the Deputy Executive Officer of Administrative and Human Resources. In the event that the Chair requests an accommodation, that request must also be submitted to the Vice Chair for approval.

A webcast of the meeting is available for viewing at:

<http://www.aqmd.gov/home/news-events/webcast>

CALL TO ORDER

- Pledge of Allegiance
- Roll Call
- Opening Comments: Michael A. Cacciotti, Chair
Other Board Members
Wayne Nastri, Executive Officer

Staff/Phone (909) 396-

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3) The public may comment on any subject within the South Coast AQMD's authority that does not appear on the agenda, during the Public Comment Period. Each speaker addressing non-agenda items may be limited to a total of (3) minutes.

CONSENT AND BOARD CALENDAR (Items 1 and 25)

Note: Consent and Board Calendar items held for discussion will be moved to Item No. 26.

1. Approve Minutes of September 4, 2026 Board Meeting **Thomas/3268**
2. Set Public Hearings November 6, 2026 to Consider Amendments to South Coast AQMD Rules and Regulations: **Nastri/3131**
 - A. Determine That Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings, Is Exempt from CEQA; Amend Rule 1106; and Submit for Inclusion Into State Implementation Plan **Krause/2706**

Rule 1106 establishes VOC limits for marine and pleasure craft coatings. The California Office of Environmental Health Hazard Assessment has determined that para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc), which are used in certain marine and pleasure craft coatings, have carcinogenic health effects. Proposed Amended Rule 1106 (PAR 1106) includes a future effective prohibition for pCBtF and t-BAc and future effective lower VOC limits for certain marine and pleasure craft coating categories, with sell-through and use-through provisions. This action is to adopt the Resolution: 1) Determining that PAR 1106 – Marine and Pleasure Craft Coatings is exempt from the requirements of the California Environmental Quality Act; 2) Amending Rule 1106 – Marine and Pleasure Craft Coatings; and 3) Directing staff to submit Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings to CARB and U.S. EPA for inclusion into the State Implementation Plan. (Reviewed: Stationary Source Committee, September 18, 2026)

- B. Determine That Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries Are Exempt from CEQA; Amend Rule 1180 and Rule 1180.1

Krause/2706

Proposed Amended Rules 1180 and 1180.1 will provide guidance for refineries and related facilities closing their operations by requiring facilities to submit a Reclassified Air Monitoring Plan outlining the timeline and actions that will be conducted during the closure process, including changes to the fenceline air monitoring system. PAR 1180 and PAR 1180.1 also include requirements for the fenceline air monitoring system, data display and notification system, community monitoring fees, and recordkeeping and reporting during the closure process. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities; and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries are exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and amending Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries. (Reviewed: Stationary Source Committee, September 18, 2026)

Items 3 through 14 – Budget/Fiscal Impact

3. Execute Contracts for Electrification of Transport Refrigeration Units and Amend Existing Contract for Electrification of Cargo Handling Equipment in Southern California

Katzenstein/2219

In December 2020 and November 2022, the Board recognized \$2,240,721 and \$2,569,933 awards under FY20 and FY21 U.S. EPA Diesel Emission Reduction (DERA) grants to replace diesel transport refrigeration units (TRUs) and cargo handling equipment with zero-emission TRUs and cargo handling equipment. Due to the withdrawal of one of the project partners, new project partners were identified. Pending U.S. EPA's approval, these actions are to: 1) execute contracts with BakeMark USA, LLC, Northgate Gonzalez, LLC, and Rockview Dairies, Inc. for TRU electrification and supporting charging infrastructure in an amount not to exceed \$2,170,975 from the Clean Fuels Program Fund (31); and 2) amend the contracts with Total Terminals International, LLC under the Carl Moyer Program to replace one of three project participants under the U.S. EPA FY21 DERA grant and fund two top handler electrification projects in an amount not to exceed \$1,396,386 from the

Advanced Technology, Outreach and Education Fund (17).
(Reviewed: Technology Committee, September 18, 2026;
Recommended for Approval)

4. Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project

Katzenstein/2219

In June 2021, the Board approved the execution of contracts for the CARB and California Energy Commission (CEC) funded Joint Electric Truck Scaling Initiative (JETSI) Pilot Project to deploy 100 Daimler and Volvo Class 8 battery electric trucks, charging infrastructure, and distributed energy resource technologies at two fleet locations that serve surrounding overburdened communities. In February 2025, the Board approved an extension of the JETSI project and the reallocation of funds to cover energy storage costs, additional chargers and project management expenses. Due to further delays in installing charging infrastructure at one fleet location, CARB and CEC approved extending the project completion date from December 2026 to September 2027 along with the reallocation and repurposing of up to \$639,740 in previously authorized but unspent administrative and project funds to support implementation during the extended project period. These actions are to amend the applicable contracts to continue project implementation, reallocate and repurpose unspent funds for project and administrative costs. (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

5. Issue RFP for On-Road Mobile Source Related Hydrogen-Based Zero-Emission Technology Development, Demonstration, Deployment, Workforce Development, and Air Quality Impact Projects

Katzenstein/2219

South Coast AQMD's Clean Fuels Program supports the development and deployment of advanced zero-emission technologies. Hydrogen and fuel cell technologies provide a zero-emission option to reduce NOx and PM emissions from heavy-duty transportation, freight movement, port operations, off-road equipment, and other applications. This action is to issue an RFP to solicit proposals for the development, demonstration, deployment, workforce development, and air quality evaluation of hydrogen-based zero-emission technologies in an aggregate amount not to exceed \$35,000,000 from the Clean Fuels Program Fund (31). (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

6. Issue RFP, Program Announcement and Execute Contracts for AB 617 Emergency Residential Air Filtration Program in SB 535 Communities

Katzenstein/2219

Following recent emergency fire incidents, including the Palisades, Eaton, and Palos Warehouse Fires, South Coast AQMD experienced increased demand for standalone High

Efficiency Particulate Air (HEPA) purifiers and replacement air filters from nearby impacted residents in SB 535 communities seeking to reduce their exposure to smoke and other harmful particulate matter emissions. These events underscore the need for an AB 617 Emergency Air Filtration Program to rapidly distribute standalone HEPA purifiers and replacement air filters in response to emergency air pollution events that impact SB 535 communities. These actions are to: 1) issue RFP #P2027-06 and authorize the Executive Officer to execute vendor contracts to supply HEPA purifiers and replacement air filters for the AB 617 Emergency Residential Air Filtration Program in an amount up to \$15,000,000 from the Community Air Protection AB 134 Fund (77); and 2) issue Program Announcement #PA2027-03 for the AB 617 Emergency Residential Air Filtration Program. (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

7. Execute Contracts to Support Advanced Clean Transportation Technology Competitions

Katzenstein/2219

California State University, Los Angeles (Cal State LA), and the University of California, Riverside (UCR), have been selected to participate in national collegiate competitions focused on advanced transportation technologies. Cal State LA and UCR are the only universities in the Basin that were selected to participate in these national competitions. Cal State LA is one of 20 universities awarded to participate in the EcoCAR Innovation Challenge and will develop a Wildfire Command Vehicle, incorporating advanced vehicle electrification technologies for search and rescue and emergency response applications. UCR is one of 12 universities selected to participate in the SAE International and General Motors CivicProgress Challenge and will develop and demonstrate vehicle accessibility technologies for wheelchair users and individuals with disabilities, with potential application to future zero-emission and automated mobility platforms. Both projects will provide hands-on experience with advanced transportation technologies while building skills relevant to clean transportation deployment. These actions are to execute contracts with Cal State LA and UCR in amounts not to exceed \$300,000 and \$150,000, respectively, from the Clean Fuels Program Fund (31). (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

8. Execute Contract to Characterize Brake Wear Emissions

Katzenstein/2219

Non-tailpipe emissions from brake wear are an important source of particulate matter that is not well understood. The University of California, Irvine (UCI) proposes a research project to characterize gaseous and particulate brake wear emissions, identify chemical fingerprints for source attribution, and develop emission profiles for use in emissions inventories and air quality modeling. The project will build on prior research and support

improvements to Emission FACTor and South Coast AQMD's MATES modeling framework. This action is to execute a contract with UCI in an amount not to exceed \$997,063 to conduct the proposed research from the Clean Fuels Program Fund (31). (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

9. Execute Contracts, Transfer and Appropriate Funds to Implement Transportation Electrification Advancement for Municipalities Program

Katzenstein/2219

In June 2026, the Board recognized an award of \$35,110,390 from CARB for the Transportation Electrification Advancement for Municipalities (TEAM) program to deploy zero-emission municipal vehicles in the South Coast AQMD region. South Coast AQMD received interest from 19 local public entities to deploy various types of battery electric municipal vehicles and equipment, along with supporting chargers. These actions are to: 1) execute contracts with participating public entities and academic institutions for initial awards totaling up to \$37,822,842 from GHG Reduction Projects Special Revenue Fund (67); 2) transfer and appropriate up to \$403,233 from GHG Reduction Projects Special Revenue Fund (67) and up to \$1,596,767 from the Clean Fuels Program Fund (31) into Monitoring and Analysis FY 2026-27 and/or 2027-28 Budget for procurement of zero-emission incident response vehicles, as part of the TEAM program; 3) authorize the Executive Officer to redistribute any returned or unused funding among the participating public entities until all available funds are exhausted.; 4) authorize the Procurement Manager to issue purchase order(s) for procurement of up to two zero-emission incident response vehicles; and 5) transfer up to \$4,000,000 as a temporary loan for TEAM, as needed, from the Clean Fuels Program Fund (31) into the GHG Reduction Projects Special Revenue Fund (67) and return the loan and the earned interest to the Clean Fuels Program Fund (31). (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

10. Re-issue Program Announcement, Transfer Funds, and Execute Agreements for CHDV ELECTRIC Program

Katzenstein/2219

In January 2025, South Coast AQMD recognized an award of \$33,898,522, including administrative costs, from the U.S. EPA 2024 Clean Heavy-Duty Vehicles Grant Program. The awarded proposal titled "Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles" (ELECTRIC) is designed to replace diesel or gasoline-powered Class 6 and 7 freight delivery vehicles with zero-emission vehicles. In August 2025, a program announcement was issued to solicit projects for ELECTRIC but the program is undersubscribed. To allow more time to expend all funds, U.S. EPA approved an extension of the ELECTRIC grant in August 2026 for two additional years, through December

31, 2028. These actions are to: 1) issue, and if necessary re-issue, a Program Announcement to solicit projects for ELECTRIC; and 2) execute agreements with eligible applicants. (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

11. Approve Phase 2 of GO ZERO Incentive Program

Krause/2706

South Coast AQMD launched the GO ZERO Pilot Incentive Program on September 3, 2025, which provides rebates for zero-emission water and space heating units. Funds for the Single Family and Multifamily Homes have been exhausted. Staff is providing recommendations for expanding the program to Phase 2 with additional changes and \$60,200,000 from mitigation fees collected under the alternative compliance options for residential space heating appliances maintained in the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) and reimburse the General Fund up to five percent of Phase 2 funding, not to exceed \$3,010,000. These actions are to authorize the Chair (or by the Chair's designation, the Executive Officer) to: 1) Execute contracts from the Rule 1111 (in the amount of \$58,360,719) and Rule 1121 (in the amount of \$4,849,281) Air Quality Investment Fund (27) with: (a) Electric & Gas Industries Association (EGIA) up to \$20,000,000 to continue the single family rebate program; (b) Willdan Energy Solutions up to \$20,000,000 to continue the multifamily rebate program; (c) Up to \$20,000,000 for the single family rebate program, multifamily rebate program, small business rebate program (under the existing contract implemented by Willdan Energy Solutions), and/or outreach, dispensed in \$5 million increments, upon their Phase 2 fund depletion with an allocation approved by the Executive Officer; (d) Community Connections, LLC up to \$200,000 to continue outreach in all four counties; and 2) Reimburse the General Fund from the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) for administrative costs in administering the program, up to five percent of Phase 2 funding, not to exceed \$3,010,000. (Reviewed: Stationary Source Committee, September 18, 2026, Recommended for Approval).

12. Execute Agreements to Implement AB 617 Clean Community School Initiative Program and Transfer Funds for Development of AB 617 Grant Management System

Heard-Johnson/3428

In February 2026, the AB 617 Clean Community School Initiative Program Announcement was released to solicit zero-emission school bus and charging infrastructure projects from privately-owned combustion school buses serving public schools in underserved communities and within AB 617-designated communities in the South Coast AQMD region. Eligible applications were evaluated and staff have identified \$16,370,293 in zero-emission school bus and charging infrastructure projects. In February 2026, the Board also approved funds for the development of the AB 617 Grant

Management System (GMS), but funding must be re-appropriated. These actions are to: 1) execute agreements for zero-emission school bus and infrastructure projects for a total amount not to exceed \$16,370,293; and 2) transfer and appropriate up to \$67,000 for the development of the AB 617 GMS from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) into Information Management's FY 2026-27 and/or 2027-28 Budget, Services and Supplies and/or Capital Outlays Major Objects. (Reviewed: Technology Committee, September 18, 2026; Recommended for Approval)

13. Amend Contract With Outside Legal Counsel

Gilchrist/3459

This action is to amend a contract for legal counsel for specialized, environmental, and other matters. (Reviewed: Administrative Committee, September 11, 2026, Recommended for Approval)

14. Approve Increases to Employer Contribution for Health Insurance Premiums for Represented Employees in Office Clerical & Maintenance and Technical & Enforcement Bargaining Units and for Non-Represented Employees, and Appropriate Funds from Undesignated (Unassigned) Fund Balance

Olvera/2309

South Coast AQMD management and Teamsters Local 986, representing the Office Clerical & Maintenance (OCM) and Technical & Enforcement (T&E) bargaining units, have reached an agreement to address health insurance premium increases effective January 1, 2027. This action is to request Board Approval of the proposed MOU amendment to add \$40 per month to the monthly insurance contribution for employees in the OCM and T&E bargaining units. This action is also to approve an amendment to the South Coast AQMD Administrative Code and the Salary Resolution to add \$40 per month to the monthly insurance contribution for non-represented employees. Funding of \$148,000 for FY 2026-27 is available in the General Fund Undesignated (Unassigned) Fund Balance and will be requested in future budgets. (No Committee Review)

Items 15 through 20 – Information Only/Receive and File

15. Legislative, Public Affairs and Media Report

Tanaka/3327

This report highlights the August 2026 outreach activities of the Legislative, Public Affairs and Media Office, which includes: Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments. (No Committee Review)

16. Hearing Board Report Ali
This reports the actions taken by the Hearing Board during the period of August 1 through August 31, 2026. (No Committee Review)
17. Civil Filings and Civil Penalties Report Gilchrist/3459
This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from August 1, 2026 through August 31, 2026. An Index of South Coast AQMD Rules is attached with the penalty report. (Reviewed: Stationary Source Committee, September 18, 2026)
18. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects Krause/2706
This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between August 1, 2026 and August 31, 2026, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA. (Reviewed: Mobile Source Committee, September 18, 2026)
19. Rule and Control Measure Forecast Rees/2856
This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2026. (No Committee Review)
20. Status Report on Major Ongoing and Upcoming Projects for Information Management Moskowitz/3329
Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects. (Reviewed: Administrative Committee, September 11, 2026)

Items 21 through 25 – Reports for Committees, MSRC, and CARB

The September 11, 2026 Legislative Committee meeting and September 17, 2026 MSRC meeting were cancelled. The next Legislative Committee meeting is October 9, 2026 and the next MSRC meeting is October 15, 2026.

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|--|-------------------------|------------------|
| 21. Administrative Committee (Receive & File) | Chair: Cacciotti | Nastri/3131 |
| 22. Mobile Source Committee (Receive & File) | Chair: Delgado | Rees/2856 |
| 23. Stationary Source Committee (Receive & File) | Chair: McCallon | Aspell/2491 |
| 24. Technology Committee (Receive & File) | Chair: Rodriguez | Katzenstein/2219 |
| 25. California Air Resources Board Monthly Report (Receive & File) | Board Rep.: Lock Dawson | Thomas/3268 |
| 26. <u>Items Deferred from Consent and Board Calendar</u> | | |

PUBLIC HEARINGS

27. Determine That Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, Is Exempt from CEQA; Amend Rule 1143; and Submit for Inclusion Into State Implementation Plan

Krause/2706

Rule 1143 establishes VOC limits for consumer paint thinners and consumer multipurpose solvents. The California Office of Environmental Health Hazard Assessment determined that two compounds, para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc), which can be used in some consumer paint thinners and consumer multipurpose solvents, have carcinogenic health effects. Proposed Amended Rule 1143 includes a future effective prohibition for pCBtF, t-BAc, and cyclic, branched, or linear, completely methylated siloxanes, which are exempt compounds identified as potentially toxic but were previously excluded from the rule's Group II prohibition; equivalent alternative Product Weighted Maximum Incremental Reactivity VOC limits; and a sell-through provision. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, is exempt from the requirements of the California Environmental Quality Act; 2) Amending Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents; and 3) Directing staff to submit Proposed Amended Rule 1143 to CARB and U.S. EPA for inclusion into the State Implementation Plan. (Reviewed: Stationary Source Committee, August 21, 2026)

28. Receive and File 2025 Annual Report on AB 2588 Program

Rees/2856

The Air Toxics "Hot Spots" Information and Assessment Act of 1987 (AB 2588) requires local air pollution control districts to prepare an annual report and present it at a public hearing. This report provides information regarding South Coast AQMD's implementation of AB 2588 through Rule 1402 – Control of Toxic Air Contaminants from Existing Sources. This program provides public notification and reduces health risks from facilities with toxic air contaminant emissions. This annual update describes the various activities including quadrennial emissions reporting and prioritization, preparation and review of Air Toxics Inventory Reports, Health Risk Assessments, Voluntary Risk Reduction Plans, and Risk Reduction Plans. (Reviewed: Stationary Source Committee, September 18, 2026)

BOARD MEMBER TRAVEL – (No Written Material)

Board member travel reports have been filed with the Clerk of the Boards, and copies are available upon request.

CLOSED SESSION -- (No Written Material)

Gilchrist/3459

CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION

It is necessary for the Board to recess to closed session pursuant to Government Code sections 54956.9(a) and 54956.9(d)(1) to confer with its counsel regarding pending litigation which has been initiated formally and to which the South Coast AQMD is a party. The actions are:

- South Coast Air Quality Management District, et al. v. NHTSA, EPA, et al., United States Court of Appeals, D.C. Circuit, Case No. 20-1173 (consolidated with Competitive Enterprise Institute, et al. v. NHTSA, No. 20-1145); challenge to federal efficiency standards for automobiles and claim that they preempt ZEV rules;
- Natural Resources Defense Council, et al. v. City of Los Angeles, et al., San Diego Superior Court, Case No. 37-2021-00023385-CU-TT-CTL (China Shipping Case) (transferred from Los Angeles Superior Court, Case No. 20STCP02985); Fourth District Court of Appeal, Division One, No. D080902;
- Western States Trucking Association, Inc. v. EPA, et al., United States Court of Appeals, D.C. Circuit, Case No. 23-1143 (amicus brief);
- Rinnai America Corp. et al. v. South Coast Air Quality Management District, United States Court of Appeals, Ninth Circuit, Case No. 25-5129 (appealing U.S. District Court, Central District of California, Case No. 2:24-cv-10482); challenge to Rule 1146.2 requiring transition to zero-emission boilers and process heaters;
- Communities for a Better Arvin, et al., v. U.S. Environmental Protection Agency, et al., United States Court of Appeals, Ninth Circuit, Case No. 24-7270 (amicus brief); regarding feasibility of contingency measures;
- Jason Konopisos and Tara Norris v. South Coast Air Quality Management District, et al., United States Court of Appeals, Ninth Circuit, Case No. 26-2117 (appealing U.S. District Court for the Central District of California, Case No. 2:25-cv-05683); appeal of order dismissing case with prejudice;
- Chanell Monique Scott v. South Coast Air Quality Management District, et al., Los Angeles County Superior Court, Case No.: 25AVCV00502;
- American Public Health Association v. EPA, United States Court of Appeals, D.C. Circuit, Case No. 26-1037 (and consolidated cases) (amicus brief); regarding repeal of all greenhouse gas standards for motor vehicles;
- Center for Biological Diversity v. South Coast Air Quality Management District, Governing Board of the South Coast Air Quality Management District and Does 1 through 10, inclusive, Defendants; Harbor Commission of the Port of Los Angeles; Harbor Commission of the Port of Long Beach; Does 11-20, inclusive, Real Parties in Interest, Los Angeles Superior Court, Case No. 25STCP04685; challenge to Ports Cooperative Agreement; and
- People ex rel. South Coast Air Quality Management District v. Chiquita Canyon, LLC et al., Los Angeles Superior Court, Case No. 26STCV15409; regarding enforcement of public nuisance and related violations at Chiquita Canyon Landfill.

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION

It is also necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(a) and 54956.9(d)(4) to consider initiation of litigation (three cases):

- People ex rel. San Joaquin Valley Unified Air Pollution Control District v. Setton Pistachio of Terra Bella, Inc., Fifth District Court of Appeal No. F089820 (proposed amicus).

CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION

Also, it is necessary for the Board to recess to closed session pursuant to Government Code section 54956.9(d)(2) to confer with its counsel because there is a significant exposure to litigation against the South Coast AQMD (three cases).

CONFERENCE WITH LABOR NEGOTIATORS

It Is also necessary to recess to closed session pursuant to Government Code section 54957.6 to confer with labor negotiators:

- Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources;
- Employee Organization(s): Teamsters Local 986, and South Coast AQMD Professional Employees Association; and
- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies and Management and Confidential employees.

ADJOURNMENT

*****PUBLIC COMMENTS*****

Members of the public are afforded an opportunity to speak on any agenda item before consideration of that item. Persons wishing to speak may do so in person or remotely via Zoom or telephone. To provide public comments via a Desktop/Laptop or Smartphone, click on the "Raise Hand" at the bottom of the screen, or if participating via Dial-in/Telephone Press *9. This will signal to the host that you would like to provide a public comment and you will be added to the list.

All agendas are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and website, <http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>, at least 72 hours in advance of the meeting. At the beginning of the agenda, an opportunity is also provided for the public to speak on any subject within the South Coast AQMD's authority. Speakers may be limited to a total of three (3) minutes for the entirety of the Consent Calendar plus Board Calendar, and three (3) minutes or less for each of the other agenda items.

Note that on items listed on the Consent Calendar and the balance of the agenda any motion, including action, can be taken (consideration is not limited to listed recommended actions). Additional matters can be added and action taken by two-thirds vote, or in the case of an emergency, by a majority vote. Matters raised under the Public Comment Period may not be acted upon at that meeting other than as provided above.

Written comments will be accepted by the Board and made part of the record. Individuals who wish to submit written or electronic comments must submit such comments to the Clerk of the Board, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765-4178, (909) 396-2500, or to cob@aqmd.gov, on or before 5:00 p.m. on the Tuesday prior to the Board meeting.

Please note that under the California Public Records Act (Gov. Code Sections 7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

ACRONYMS

AQ-SPEC = Air Quality Sensor Performance Evaluation Center
AQMP = Air Quality Management Plan
Cal/EPA = California Environmental Protection Agency
CARB = California Air Resources Board
CEQA = California Environmental Quality Act
CO = Carbon Monoxide
EV = Electric Vehicle
FY = Fiscal Year
GHG = Greenhouse Gas
MATES = Multiple Air Toxics Exposure Study
MOU = Memorandum of Understanding
MSRC = Mobile Source (Air Pollution Reduction) Review Committee
NOx = Oxides of Nitrogen
PM10 = Particulate Matter $\leq$ 10 microns
PM2.5 = Particulate Matter $<$ 2.5 microns
RECLAIM = Regional Clean Air Incentives Market
RFP = Request for Proposals
RFQ = Request for Quotations
RFQQ = Request for Qualifications and Quotations
SCAG = Southern California Association of Governments
SIP = State Implementation Plan
SOx = Oxides of Sulfur
U.S. EPA = United States Environmental Protection Agency
VOC = Volatile Organic Compound

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

For language interpretation:

Click the interpretation Globe icon at the bottom of the screen

Select the language you want to hear (either English or Spanish)

Click “Mute Original Audio” if you hear both languages at the same time.

Para interpretación de idiomas:

Haga clic en el icono de interpretación el globo terráqueo en la parte inferior de la pantalla

Seleccione el idioma que desea escuchar (inglés o español)

Haga clic en "Silenciar audio original" si escucha ambos idiomas al mismo tiempo.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

Speakers may be limited to a total of 3 minutes for the entirety of the consent calendar plus board calendar, and three minutes or less for each of the other agenda items.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Directions to provide public comment on ZOOM from a DESKTOP/LAPTOP or SMARTPHONE:

Click on the “Raise Hand” feature at the bottom of the screen.

This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions to provide public comment via TELEPHONE:

Dial *9 on your keypad to signal that you would like to comment.

Directions for Spanish Language TELEPHONE line only:

- The call in number is the same (+1 669 254 5252)
- The meeting ID number is 161 104 2947
- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Instrucciones para la línea de TELÉFONO en español únicamente:

- El número de llamada es el mismo (+1 669 254 5252)
- El número de identificación de la reunión es 161 104 2947
- Si desea hacer un comentario público, marque *9 en su teclado para indicar que desea comentar.

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 1

MINUTES: Governing Board Monthly Meeting

SYNOPSIS: Attached are the Minutes of the September 4, 2026 Meeting

RECOMMENDED ACTION:

Approve the September 4, 2026 Board Meeting Minutes.

Faye Thomas
Clerk of the Boards

FT

FRIDAY, SEPTEMBER 4, 2026

Notice having been duly given, the meeting of the South Coast Air Quality Management District Board was conducted in a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California 91765, and remotely via videoconferencing and telephone.

Members Present:

Councilmember Michael A. Cacciotti, Chair
Cities of Los Angeles County – Eastern Region

Councilmember Larry McCallon, Vice Chair
Cities of San Bernadino County

Mayor Patricia Lock Dawson
Cities of Riverside County

Senator Vanessa Delgado (Ret.)
Senate Rules Committee Appointee

Supervisor Curt Hagman
County of San Bernardino

Supervisor Holly J. Mitchell (Arrived at 9:07 a.m.)
County of Los Angeles

Supervisor Janet Nguyen
County of Orange

Mayor Brenda Olmos
Cities of Los Angeles County – Western Region

Board Member Veronica Padilla-Campos
Speaker of the Assembly Appointee

Mayor Carlos Rodriguez (Arrived at 9:15 a.m.)
Cities of Orange County

Cedric Jamie Rutland, MD FCCP
Governor's Appointee

Absent: Councilmember Adrin Nazarian
City of Los Angeles
Supervisor V. Manuel Perez
County of Riverside

For additional details of the Governing Board Meeting, please refer to the recording of the [Webcast](#) at: Live Webcast (aqmd.gov)

CALL TO ORDER: Chair Cacciotti called the meeting to order at 9:02 a.m.

- Pledge of Allegiance: Led by Mayor Lock Dawson
- Roll Call

Supervisor Mitchell and Mayor Rodriguez arrived after roll call.

- Opening Comments

Mayor Lock Dawson reported that she attended the ribbon cutting ceremony on August 31, 2026 for the Riverside Transit Agency's unveiling of a new hydrogen fueling station and its first zero-emission, hydrogen-powered buses.

Chair Cacciotti shared photos from a community outreach event at Our Lady of Victory in Boyle Heights regarding the Lineage Logistics fire. He also shared a photo of a gardener from his neighborhood interested in the Electric Lawn and Garden Equipment rebate program.

Executive Officer Wayne Nastri provided updates on the date and time of the Governing Board Retreat and September 11 Board Committee meetings, the status of the Lineage Logistics food waste removal, and the Go Zero Pilot Incentive Program.

Supervisor Mitchell thanked staff for their work in East Los Angeles and Boyle Heights on the Lineage warehouse fire and recovery efforts and suggested opening the summer internship program to community members and advocates.

PUBLIC COMMENT PERIOD – (Public Comment on Non-Agenda Items, Pursuant to Government Code Section 54954.3)

The General Public Comment Period for matters not on the agenda was opened. The following individuals addressed the Board. For additional details, please refer to the [Webcast](#) beginning at 16:58.

Tris Carpenter, labor relations consultant for the South Coast Professional Employees Association, commented on rising health insurance premiums outpacing South Coast AQMD contributions and urged for increasing the employer contribution amount to reduce employee cost burdens. *[Note: The subject of Mr. Carpenter's remarks pertains to an item listed in the Closed Session portion of the agenda.]*

Jon G. Dickason, Quantum Environmental Testing, Inc., raised his continued concerns regarding enforcement actions taken by South Coast AQMD staff and requirements related to its asbestos rule and the resulting impacts on his clients. For additional details, please refer to the [Webcast](#) beginning at 20:19.

Marven Norman, Center for Community Action & Environmental Justice (CCA EJ) and San Bernardino resident

Jennifer De Tejada, CCA EJ, SoCal Clean Manufacturing Coalition and San Bernardino resident

Greg Good, Good Strategy on behalf of South Coast Clean Building Coalition, and SoCal Clean Manufacturing Coalition

John McKenna, Parent of a young child

Fernando Gaytan, Earthjustice and SoCal Clean Manufacturing Coalition

Vanessa Rivas Villanueva, Earthjustice and SoCal Clean Manufacturing Coalition

Catalina Gonzalez, San Gabriel Valley resident

Akanksha Mathur, Elephant Energy

Comments from the above speakers included the following:

- Expressed strong support for the Go Zero Incentive Program and encouraged increased, potentially permanent funding and program expansion.
- Urged the Board to consider creating a similar incentive program for industrial equipment.
- One speaker raised concerns about Metrolink service reductions ahead of the 2028 Olympics.

Denise Cochran, Tustin resident, expressed concerns about the temporary suspension of the Replace Your Ride Program. She urged the Board to direct staff to explain when the suspension will be lifted and how valid vouchers will be managed and protected from expiration. For additional details, please refer to the [Webcast](#) beginning at 34:56.

Theral Golden, West Long Beach Association, expressed support for the Go Zero Incentive program and advocated for the elimination of the methyl bromide. For additional details, please refer to the [Webcast](#) beginning at 40:29.

There being no further requests to speak, the General Public Comment Period for matters not on the agenda was closed.

Written Comments Submitted Regarding Residential Lawn & Garden Equipment Rebate Program

- David Shane Adamson

Written Comments Submitted Regarding Irvine Unified School District Transportation Plan

- Brian Demsky, Irvine

Written Comments Submitted Regarding South Coast AQMD Inspector

- Amed Franco

Written Comments Submitted Regarding Support for Addendum to Port Cooperative Agreement

- Anthony Otto, Long Beach Container Terminal

Written Comments Submitted Regarding Rule 1403 Compliance and Asbestos Concerns

-Christopher Ponce and Jason Brown, Los Angeles

Written Comments Submitted Regarding Support for Rules 1146 and 1146.1

- C.Y., Sacramento

Vice Chair McCallon thanked staff for their dedication and hard work and recognized the Office of Compliance & Enforcement for their challenging role in protecting public health across the agency's four-county jurisdiction.



CONSENT AND BOARD CALENDAR

1. Approve Minutes of September 4, 2026 Board Meeting
2. Set Public Hearings October 2, 2026 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:

Determine That Proposed Amended Rule 1143 – Consumer Paint Thinners and Multi-Purpose Solvents, Is Exempt from CEQA; Amend Rule 1143; and Submit for Inclusion Into State Implementation Plan

Item 3 through 14 – Budget/Fiscal Impact

3. Execute Contract to Study Durable Fuel Cell Membrane Electrode Assemblies for Heavy-Duty Vehicles
4. Execute Contracts to Deploy Class 8 Hydrogen Fuel Cell Drayage Trucks
5. Issue Program Announcement and Execute Contracts for Proposition 1B – Goods Movement Emission Reduction Program
6. Recognize Revenue, Execute Contracts for Battery Electric Class 8 Trucks and Charging Infrastructure to Implement INVEST CLEAN and Transfer Funds for ELECTRIC
7. Approve Additional Funds for Residential Electric Lawn and Garden Equipment Rebate Program
8. Recognize Revenue, Appropriate Funds, Issue Solicitations and Purchase Orders for Air Monitoring Equipment for Photochemical Assessment Monitoring Stations Program
9. Recognize Revenue, Appropriate Funds, and Issue Purchase Order for Air Monitoring Equipment for National Air Toxic Trends Station Network Program
10. Issue Program Announcement for Zero-Emission Trucks and Zero-Emission Infrastructure for Year 2026 Warehouse Actions and Investments to Reduce Emissions Mitigation Program
11. Execute Contract for Three-Year Service Agreement for South Coast AQMD Access to Online Legal Research Libraries

12. Amend Contract to Provide Short- and Long-Term Systems Development, Maintenance and Support Services
13. Execute Contracts for Legislative Representation in Sacramento, California
14. Approve New and Modified Awards as Approved by MSRC

Items 15 through 24 – Information Only/Receive and File

15. Legislative, Public Affairs and Media Report
16. Hearing Board Report
17. Civil Filings and Civil Penalties Report
18. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects
19. Rule and Control Measure Forecast
20. Status Report on Regulation XIII - New Source Review
21. Audit Reports of AB 2766 Fee Revenue Recipients for Fiscal Years Ending June 30, 2022 and 2023
22. Report of RFQs/RFPs Scheduled for Release in September
23. FY 2025-26 Contract Activity
24. Status Report on Major Ongoing and Upcoming Projects for Information Management

Items 25 through 30 – Reports for Committees, MSRC, and CARB

Note: CARB did not hold a meeting in August.

25. Administrative Committee
26. Legislative Committee
27. Mobile Source Committee
28. Stationary Source Committee
29. Technology Committee
30. Mobile Source Air Pollution Reduction Review Committee
31. Items Deferred from Consent and Board Calendar

Agenda Item Nos. 4, 6, and 10 were pulled.

Disclosures

Supervisor Mitchell reported that she does not have a financial interest in Agenda Item No. 14 but is required to identify for the record that she is a Board Member for the Los Angeles Metropolitan Transportation Authority, which is involved in this item.

Mayor Lock Dawson reported that she does not have a financial interest in Agenda Item No. 14 but is required to identify for the record that she is the Mayor of the City of Riverside, which is involved in this item.

Supervisor Hagman reported that he does not have a financial interest in Agenda Item No. 6 but is required to identify for the record that he is a Supervisor for the County of San Bernadino, which is involved in this item.

The public comment period was opened for Agenda Item Nos. 1-30, except Agenda Item Nos. 4, 6, and 10. There being no requests to speak, the public comment period was closed for Agenda Item Nos. 1-30, except Agenda Item Nos. 4, 6, and 10.



Board Action (Items 1-30, except Items 4, 6, & 10)

MOVED BY MITCHELL AND SECONDED BY LOCK DAWSON TO APPROVE AGENDA ITEM NOS. 1 THROUGH 30, EXCEPT AGENDA ITEM NOS. 4, 6, AND 10, AS RECOMMENDED INCLUDING TO RECEIVE AND FILE THE REPORTS FOR THE BOARD COMMITTEES AND MSRC.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman, McCallon, Mitchell, Nguyen, Olmos, Padilla-Campos, Rodriguez, and Rutland

NOES: None

ABSENT: Nazarian and Perez

31. Items Deferred from Consent and Board Calendar
Agenda Item Nos. 4, 6, and 10 were pulled

The public comment period was opened for Agenda Item Nos. 4, 6, and 10. The following individuals addressed the Board.

Agenda Item Nos. 4 and 6

Carolyn Essex, Long Beach resident and State Assembly District 69 candidate, expressed support for the funding and investments proposed in Agenda Item Nos. 4 and 6. She emphasized the importance of providing residents with workforce development opportunities to support the new technologies and ensuring that local communities can benefit economically in the industries and technologies these investments are helping to create. For additional details, please refer to the [Webcast](#) beginning at 52:54.

Agenda Item No. 10

Adrian Martinez, Earthjustice, expressed support for funding projects in communities near warehouses that focuses on zero-emissions technologies to address warehouse pollution. For additional details, please refer to the [Webcast](#) beginning at 55:35.

Marven Norman expressed support for the progress of the WAIRE program and that funds are available to help clean up warehouse pollution. He urged keeping the eligibility for funding limited to zero-emission technologies to ensure that the projects funded result in actual emission reductions.

There being no further requests to speak, the public comment period was closed for Agenda Item Nos. 4, 6, and 10.

Written Comments Submitted Regarding Support for Agenda Item No. 10

- One letter signed by the following organizations: Adrian Martinez and Regina Hsu, Earthjustice; Marven Norman, Center for Community Action and Environmental Justice; Paola Vargas, East Yard Communities for Environmental Justice; Alison Hahm, Natural Resources Defense Council; Jennifer Cardenas, Sierra Club; Theral Golden, West Long Beach Association

Written Comments Submitted Agenda Item No. 28 – Update on Go Zero Pilot Incentive Program

- One letter signed by the following organizations: Adrian Martinez and Fernando Gaytan, Earthjustice; David Diaz, Active SGV; Yassi Kavezade, Building Decarbonization Coalition; Ashley Jackson, California Environmental Voters; Catalina Gonzalez, Center for Progressive Reform; Ayn Craciun, Climate Action Campaign; Lisa Swanson, Climate Reality Project Orange County Chapter; Chris/Christopher Chavez, Coalition for Clean Air; Akanksha Mathur, Elephant Energy; Kenneth Galbraith and Wendy Salvador, Green House South LA; Teresa Cheng, Industrious Labs; Pete Marsh, Andrew Ellis, and Andrew Hattala, Los Angeles Climate Reality Project; Richard Parks, Redeemer Community Partnership; Sharon Ungersma, San Fernando Valley Climate Reality Project; Kim Orbe, Sierra Club

Written Comments Submitted Regarding Agenda Item Nos. 5, 6, 7, 10, and 14 - Support for Zero-Emission Investments

- Adrian Martinez, Right to Zero



Board Action (Items 4, 6, & 10)

MOVED BY MCCALLON AND SECONDED BY MITCHELL TO APPROVE AGENDA ITEM NOS. 4, 6, AND 10, AS RECOMMENDED.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman, McCallon, Mitchell, Nguyen, Olmos, Padilla-Campos, Rodriguez, and Rutland

NOES: None

ABSENT: Nazarian and Perez



PUBLIC HEARINGS

32. Determine That Proposed Amended Rule 461 – Gasoline Transfer and Dispensing, Is Exempt from CEQA; Amend Rule 461; and Submit for Inclusion Into State Implementation Plan

Michael Krause, Assistant Deputy Executive Officer/Planning, Rule Development and Implementation, gave the staff presentation on Agenda Item No. 32. For additional details, please refer to the [Webcast](#) beginning at 59:03.

Supervisor Hagman asked whether the updated rule language provides enough flexibility to adapt recordkeeping requirements as new technologies emerge, and emphasized the need for rule updates to account for future technological advancements. Mr. Krause noted that staff is already seeing businesses transition to modernized recordkeeping systems. For additional details, please refer to the [Webcast](#) beginning at 59:03.

The public comment period was opened for Agenda Item No. 32. There being no requests to speak, the public comment period was closed for Agenda Item No. 32.

Board Action (Item 32)

MOVED BY HAGMAN AND SECONDED BY MITCHELL TO APPROVE AGENDA ITEM NO. 32 AS RECOMMENDED AND ADOPT RESOLUTION NO. 26-21:

1. DETERMINING THAT PROPOSED AMENDED RULE 461 – GASOLINE TRANSFER AND DISPENSING IS EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT;
2. AMENDING RULE 461 – GASOLINE TRANSFER AND DISPENSING; AND
3. DIRECTING STAFF TO SUBMIT PROPOSED AMENDED RULE 461 FOR INCLUSION INTO THE STATE IMPLEMENTATION PLAN.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman, McCallon, Mitchell, Nguyen, Olmos, Padilla-Campos, Rodriguez, and Rutland

NOES: None

ABSENT: Nazarian and Perez

33. Determine That Proposed Amended Rule 1157 – PM10 Emission Reductions From Aggregate and Related Operations, Is Exempt From CEQA; and Amend Rule 1157

Michael Krause gave the staff presentation on Agenda Item No. 33. For additional details, please refer to the [Webcast](#) beginning at 1:06:33.

Supervisor Hagman cautioned that overly prescriptive rules can limit flexibility and hinder achieving intended results and suggested focusing on outcomes with room to tailor requirements to different situations. Mr. Krause explained that the rulemaking process allows staff to balance flexibility with operational needs while maintaining the intended outcomes. Staff also commented on the agency's approach to assessing and using new technologies. For additional details, please refer to the [Webcast](#) beginning at 1:22:10 & 1:29:54.

Dr. Rutland viewed the rule as a positive step and inquired about the proportion of particulate emissions consisting of PM2.5 versus PM10, how emission reductions would be measured, and how the health benefits to nearby communities would be assessed. Staff clarified the sources of particulate matter and its potential impact on surrounding communities, and approaches and technologies used to monitor emissions and potential community impacts. For additional details, please refer to the [Webcast](#) beginning at 1:25:15.

Mayor Olmos asked about sensitive receptor areas and potential overlap between Rule 403 and Rule 1157. Mr. Krause explained the definition of sensitive receptors, as well as what sources fall within that designation, and the relationship between the two rules. For additional details, please refer to the [Webcast](#) beginning at 1:32:02.

Board Member Padilla-Campos thanked staff for the proposed amendments, highlighted longstanding negative impacts on Sun Valley residents, and asked about the compliance timeline. Mayor Rodriguez characterized the amendment as a step in the right direction, highlighted the need for clear, feasible requirements, and inquired about industry concerns that additional time may be needed to fully understand the new requirements. Staff noted the effective date of PAR 1157, explained industry concerns that were addressed during the rulemaking process, and clarified the purpose for having meetings post-adoption of PAR 1157. For additional details, please refer to the [Webcast](#) beginning at 1:33:37 & 1:35:42.

The public comment period was opened for Agenda Item No. 33. The following individuals addressed the Board.

Suzanne Seivright-Sutherland, CalCIMA, thanked staff for their engagement during the rulemaking process and expressed concerns that time to evaluate industry proposed solutions was limited. She commented on existing industry practices for removing fine material that could serve as potential compliance pathways warranting further technical evaluation, questioned the enforcement of existing rule requirements and how unpermitted off grid operations will be addressed, and requested clarification on the definition of material spillage. For additional details, please refer to the [Webcast](#) beginning at 1:41:58.

Michael Lewis, Construction Industry Air Quality Coalition, commended staff's efforts and understanding of the industry's variable, dynamic operations and recommended that staff develop a standard reporting form for consistent recordkeeping. For additional details, please refer to the [Webcast](#) beginning at 1:44:22.

Ambar Rivera, Communities for a Better Environment, thanked staff for updating the rule, expressed concerns that parks and green spaces are not included as sensitive receptors. She encouraged the use of fenceline monitoring for this rule to track health impacts on communities. For additional details, please refer to the [Webcast](#) beginning at 1:46:33.

Mariam, a community member, commended staff for strengthening the rule and emphasized that coordinated enforcement is important to its effectiveness. She highlighted the need for better alignment between South Coast AQMD and local permitting agencies on permitting and enforcement and urged stronger coordination to ensure the rule effectively protects communities. For additional details, please refer to the [Webcast](#) beginning at 1:48:43.

There being no further comments, the public comment period was closed for Agenda Item No. 33.

Written Comments Submitted Supporting PAR 1157

- City Manager John Moreno, City of Paramount

Written Comments Submitted Regarding PAR 1157 Remaining Issues

- Suzanne Seivright-Sutherland, California Construction and Industrial Materials Association (CalCIMA)

In response to Chair Cacciotti, Mr. Krause acknowledged concerns raised by the community regarding where facilities get sited and clarified that South Coast AQMD does not have land use authority to control siting decisions but can provide comments on environmental impacts through the CEQA process. For additional details, please refer to the [Webcast](#) beginning at 1:50:42.

Mayor Rodriguez asked whether concerns regarding compliance options for open storage piles and the associated recordkeeping requirements had been addressed. Mayor Lock Dawson asked whether staff can work with stakeholders to develop a standardized recordkeeping form. Mr. Krause explained that concerns regarding open storage piles had been addressed and that misunderstandings about recordkeeping had been clarified. Staff pointed out examples in the staff report to assist with recordkeeping requirements and confirmed their commitment to continue working with stakeholders on this issue. For additional details, please refer to the [Webcast](#) beginning at 1:51:32 & 1:56:27.

Board Action (Item 33)

MOVED BY MCCALLON AND SECONDED BY MITCHELL TO
APPROVE AGENDA ITEM NO. 33 AS RECOMMENDED AND
ADOPT RESOLUTION NO. 26-22:

1. DETERMINING THAT PAR 1157 – PM10 EMISSION REDUCTIONS FROM AGGREGATE AND RELATED OPERATIONS IS EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT; AND
2. AMENDING RULE 1157 – PM10 EMISSION REDUCTIONS FROM AGGREGATE AND RELATED OPERATIONS.

THE MOTION PASSED BY THE FOLLOWING VOTE:

AYES: Cacciotti, Lock Dawson, Delgado, Hagman,
McCallon, Mitchell, Nguyen, Olmos,
Padilla-Campos, Rodriguez, and Rutland

NOES: None

ABSENT: Nazarian and Perez



CLOSED SESSION

The Board recessed to closed session at 10:57 a.m. to discuss the following items.
CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION, Pursuant to Government Code § 54956.9(a) and § 54956.9(d)(1) to consider pending litigation:

- Chanell Monique Scott v. South Coast Air Quality Management District, et al., Los Angeles County Superior Court, Case No.: 25AVCV00502; and
- People ex rel. South Coast Air Quality Management District v. Chiquita Canyon, LLC et al., Los Angeles Superior Court, Case No. 26STCV15409. regarding enforcement of public nuisance and related violations at Chiquita Canyon Landfill.

CONFERENCE WITH LEGAL COUNSEL – INITIATING LITIGATION, It is also necessary to recess to closed session pursuant to Government Code § 54956.9(a) and § 54956.9(d)(4) to consider initiation of litigation:

- People ex rel. San Joaquin Valley Unified Air Pollution Control District v. Setton Pistachio of Terra Bella, Inc., Fifth District Court of Appeal No. F089820 (proposed amicus).

CONFERENCE WITH LABOR NEGOTIATORS, Pursuant to Government Code section 54957.6 to confer with labor negotiators:

- Agency Designated Representative: A. John Olvera, Deputy Executive Officer – Administrative & Human Resources;
- Employee Organization(s): Teamsters Local 986, and South Coast AQMD Professional Employees Association; and
- Unrepresented Employees: Executive Officer, General Counsel, Designated Deputies and Management and Confidential employees.

Written Comments Submitted Regarding South Coast AQMD Trends in Healthcare Premiums and Benefits Cap

- South Coast Professional Employees Association (SC-PEA)

Following closed session, General Counsel Bayron Gilchrist announced that a report of any reportable actions taken in closed session will be provided to the Clerk of the Boards.

ADJOURNMENT

There being no further business, Mr. Gilchrist adjourned the meeting at 11:26 a.m.

The foregoing is a true statement of the proceedings held by the South Coast Air Quality Management District Board on September 4, 2026.

Respectfully Submitted,

Faye Thomas
Clerk of the Boards

Date Minutes Approved: _____

Michael A. Cacciotti, Chair

ACRONYMS

CARB = California Air Resources Board

CEQA = California Environmental Quality Act

FY = Fiscal Year

MSRC = Mobile Source Air Pollution Reduction Review Committee

PAR = Proposed Amended Rule

PR = Proposed Rule

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 2

PROPOSAL: Set Public Hearings November 6, 2026 to Consider Adoption of and/or Amendments to South Coast AQMD Rules and Regulations:

A. Determine That Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings, Is Exempt from CEQA; Amend Rule 1106; and Submit for Inclusion Into State Implementation Plan

Rule 1106 establishes VOC limits for marine and pleasure craft coatings. The California Office of Environmental Health Hazard Assessment has determined that para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAC), which are used in certain marine and pleasure craft coatings, have carcinogenic health effects. Proposed Amended Rule 1106 (PAR 1106) includes a future effective prohibition for pCBtF and t-BAC and future effective lower VOC limits for certain marine and pleasure craft coating categories, with sell-through and use-through provisions. This action is to adopt the Resolution: 1) Determining that PAR 1106 – Marine and Pleasure Craft Coatings is exempt from the requirements of the California Environmental Quality Act; 2) Amending Rule 1106 – Marine and Pleasure Craft Coatings; and 3) Directing staff to submit Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings to CARB and U.S. EPA for inclusion into the State Implementation Plan. (Reviewed: Stationary Source Committee, September 18, 2026)

B. Determine That Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries Are Exempt from CEQA; Amend Rule 1180 and Rule 1180.1

Proposed Amended Rules 1180 and 1180.1 will provide guidance for refineries and related facilities closing their operations by requiring facilities to submit a Reclassified Air Monitoring Plan outlining the timeline and actions that will be conducted during the closure process, including changes to the fenceline air monitoring system. PAR 1180 and PAR 1180.1 also include requirements for the fenceline air monitoring

system, data display and notification system, community monitoring fees, and recordkeeping and reporting during the closure process. This action is to adopt the Resolution: 1) Determining that Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities; and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries are exempt from the requirements of the California Environmental Quality Act; and 2) Amending Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and amending Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries. (Reviewed: Stationary Source Committee, September 18, 2026)

The complete text of the proposed amended rules, and other supporting documents will be made available from the South Coast AQMD's Public Information Center at (909) 396-2001, or Lisa Tanaka – Deputy Executive Officer/Public Advisor, South Coast AQMD, 21865 Copley Drive, Diamond Bar, CA 91765, (909) 396-3327, publicadvisor@aqmd.gov and on the Internet (www.aqmd.gov) as of October 6, 2026.

RECOMMENDED ACTIONS:

Set Public Hearings November 6, 2026 to: 1) Determine that Proposed Amended Rule 1106 is exempt from CEQA, and amend Rule 1106 and submit for inclusion into the SIP; and 2) Determine That Proposed Amended Rule 1180 and Proposed Amended Rule 1180.1 are exempt from CEQA, and amend Rules 1180 and 1180.1.

Wayne Nastri
Executive Officer

FT

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 3

PROPOSAL: Execute Contracts for Electrification of Transport Refrigeration Units and Amend Existing Contract for Electrification of Cargo Handling Equipment in Southern California

SYNOPSIS: In December 2020 and November 2022, the Board recognized \$2,240,721 and \$2,569,933 awards under FY20 and FY21 U.S. EPA Diesel Emission Reduction (DERA) grants to replace diesel transport refrigeration units (TRUs) and cargo handling equipment with zero-emission TRUs and cargo handling equipment. Due to the withdrawal of one of the project partners, new project partners were identified. Pending U.S. EPA's approval, these actions are to: 1) execute contracts with BakeMark USA, LLC, Northgate Gonzalez, LLC, and Rockview Dairies, Inc. for TRU electrification and supporting charging infrastructure in an amount not to exceed \$2,170,975 from the Clean Fuels Program Fund (31); and 2) amend the contracts with Total Terminals International, LLC under the Carl Moyer Program to replace one of three project participants under the U.S. EPA FY21 DERA grant and fund two top handler electrification projects in an amount not to exceed \$1,396,386 from the Advanced Technology, Outreach and Education Fund (17).

COMMITTEE: Technology, September 18, 2026; Recommend for Approval

RECOMMENDED ACTIONS:

Contingent upon U.S EPA's final award approvals:

1. Authorize the Executive Officer to execute three contracts from the Clean Fuels Program Fund (31), as follows:
 - a. BakeMark USA, LLC (Bakemark) to replace up to 25 diesel transport refrigeration units (TRUs) with battery-electric TRUs and install supporting charging infrastructure in an amount not to exceed \$1,024,025;
 - b. Northgate Gonzalez, LLC (Northgate) to replace up to 14 diesel TRUs with battery-electric TRUs and install supporting charging infrastructure in an amount not to exceed \$573,482;
 - c. Rockview Dairies, Inc. (Rockview) to replace up to 14 diesel TRUs with battery-electric TRUs and install supporting charging infrastructure in an amount not to exceed \$573,468; and

2. Authorize the Executive Officer to amend contracts with Total Terminals International, LLC under the Carl Moyer Program to incorporate U.S EPA Diesel Emission Reduction (DERA) and Carl Moyer Program requirements and replace diesel top handlers with zero-emission units in an amount not to exceed \$1,396,386 from the Advanced Technology, Outreach and Education Fund (17).

Wayne Nastri
Executive Officer

AK:MW:VP:NS

Background

Albertsons Companies, Inc. (Albertsons) was previously selected for two U.S. EPA DERA grants to replace diesel TRUs and cargo handling equipment with zero-emission technologies. In December 2020, the Governing Board recognized \$2.2 million from the U.S. EPA FY20 DERA grant to electrify TRUs at Albertsons. Two years later, in November 2022, the Governing Board recognized a \$2.6 million from the U.S. EPA FY21 DERA grant to replace diesel cargo handling equipment with zero-emission equipment. In May 2025, Albertsons notified South Coast AQMD that it was unable to accept U.S. EPA's General Terms and Conditions and would not proceed with either project. To preserve the available grant funding and associated emission-reduction benefits, staff identified replacement projects for the deployment of zero-emission TRUs and cargo handling equipment.

Electrification of Transport Refrigeration Units

In October 2025, South Coast AQMD released a Program Announcement (PA) under Proposition 1B - Goods Movement Emission Reduction Program (Prop 1B) to solicit TRU replacement and conversion projects. BakeMark, Northgate Gonzalez, LLC (Northgate), and Rockview Dairies, Inc. (Rockview) submitted applications, and were evaluated and selected for Prop 1B funding, providing an opportunity to leverage available U.S. EPA DERA grant funding to replace Albertsons and expand the deployment of zero-emission refrigerated transportation equipment.

Electrification of Cargo Handling Equipment

In July 2021, U.S. EPA awarded South Coast AQMD the FY21 DERA grant to replace cargo handling equipment with zero-emission options in Southern California. In May 2022, the Governing Board approved Albertsons, Long Beach Container Terminal (LBCT), and McLane Company (McLane) as program participants.

Separately, South Coast AQMD solicited projects under the FY 2022-2023 Carl Moyer Program (Year 25) and the FY 2023-2024 Carl Moyer Program State Reserve Funds

that included the cargo handling equipment category. South Coast AQMD awarded Total Terminals International, LLC (TTI) funding under both solicitations for the replacement of their older heavy-duty off-road equipment with lower- or zero-emission equipment.

Following Albertsons' withdrawal, staff evaluated opportunities to reallocate available U.S. EPA DERA grant funding to other eligible zero-emission cargo handling equipment projects. Staff identified TTI's project as an eligible replacement, providing an opportunity to leverage DERA funding and expand the deployment of zero-emission top handlers at TTI's terminal.

Proposal

Electrification of Transport Refrigeration Units

BakeMark, Northgate, and Rockview were selected for Prop 1B incentive funding and currently own and operate diesel-powered TRUs proposed for replacement with new all-electric TRUs. Staff proposes to replace Albertsons with BakeMark, Northgate, and Rockview as participants in the U.S. EPA DERA TRU project to leverage Prop 1B and DERA funding to replace a total of 53 diesel to all-electric TRUs and refrigerated trailers as follows: 25 units at BakeMark; 14 units at Northgate; and 14 units at Rockview. The replacement of older TRUs in this project is estimated to result in 0.88 tons of PM_{2.5} and 40 tons of NO_x reduced annually. The project will also install eligible supporting charging infrastructure at the three participating facilities. Total project funding will not exceed \$2,170,975 from the Clean Fuels Program Fund (31), with up to \$69,746 from the Clean Fuels Program Fund (31) for administrative costs.

Electrification of Cargo Handling Equipment

TTI was selected for FY2022-2023 Carl Moyer Program and FY 2023-2024 Carl Moyer Program State Reserve Funds to replace older heavy-duty off-road equipment with lower- or zero-emission equipment. Staff proposes to replace Albertsons with TTI as a participant in the U.S. EPA DERA cargo handling equipment project and leverage Carl Moyer Program funding with U.S. EPA DERA grant funds to replace up to two older heavy-duty off-road equipment units with zero-emission equipment. Total project funding will not exceed \$1,396,386 from the Advanced Technology, Outreach and Education Fund (17).

Sole Source Justification

Section VIII.B.3 of the Procurement Policy and Procedure identifies four major provisions under which contracts funded in whole or in part with federal funds may be made as a sole source award. The proposed replacement participants previously applied through Prop 1B and Carl Moyer Program solicitations and were awarded funding through a competitive bidding process. They now seek approval to leverage those awards with U.S. EPA DERA grant funding. This request for sole source awards for BakeMark, Northgate, Rockview, and TTI are made under Section VIII.B.3.c, which

states the awarding federal agency or pass-through entity expressly authorizes non-competitive proposals involving cost sharing by multiple sponsors, may justify a sole source award.

Benefits to South Coast AQMD

The South Coast Air Basin is classified as an “extreme” nonattainment area for ozone under the Federal Clean Air Act. Projects to support development and demonstration of all-electric TRUs, infrastructure, and cargo handling equipment, such as top handlers, are included in the *Technology Advancement Office Clean Fuels Program 2026 Plan Update* under the categories of “Develop and Demonstrate Electric and Hybrid Vehicles,” and “Develop and Demonstrate Electric Charging Infrastructure.” Successful implementation of on- and off-road projects will contribute to the attainment of national ambient air quality standards in the South Coast Air Basin by eliminating PM and NOx emissions from replaced diesel TRUs and top handlers for impacted communities around facilities proposed under these projects.

Resource Impacts

Electrification of Transport Refrigeration Units

The U.S. EPA FY20 DERA grant award of \$2,240,721 for the Southern California TRU electrification project includes \$2,170,975 for project implementation, and \$69,746 for South Coast AQMD administrative costs. Pending U.S. EPA approval, the proposed total project budget is \$17,878,338, consisting of \$2,170,975 in U.S. EPA DERA funding, \$8,480,000 in Prop 1B incentive funding, and \$7,227,363 in cost-share from BakeMark, Northgate, and Rockview. The cost-share per participant is dependent on the number of units each proposed project participant will deploy and the overall cost-share required by U.S. EPA for the project.

Zero-Emission TRUs at BakeMark’s Distribution Center

The proposed contract with BakeMark to replace 25 diesel TRUs with all-electric TRUs and install supporting charging infrastructure will not exceed \$1,024,025 from the Clean Fuels Program Fund (31). Pending U.S. EPA approval, the total BakeMark project budget is \$10,308,227, consisting of \$1,024,025 in U.S. EPA DERA funding, \$4,000,000 in Prop 1B incentive funding, and \$5,284,202 in cost-share from BakeMark.

Source	Amount	Percent
U.S. EPA	\$1,024,025	9.9%
Prop 1B	\$4,000,000	38.8%
BakeMark	\$5,284,202	51.3%
Total	\$10,308,227	100%

Zero-Emission TRUs at Northgate's Distribution Center

The proposed contract with Northgate to replace 14 diesel TRUs with all-electric TRUs and install supporting charging infrastructure will not exceed \$573,482 from the Clean Fuels Program Fund (31). Pending U.S. EPA approval, the total Northgate project budget is \$3,605,613, consisting of \$573,482 in U.S. EPA DERA funding, \$2,240,000 in Prop 1B incentive funding, and \$792,131 in cost-share from Northgate.

Source	Amount	Percent
U.S. EPA	\$573,482	15.9%
Prop 1B	\$2,240,000	62.1%
Northgate	\$792,131	22.0%
Total	\$3,605,613	100%

Zero-Emission TRUs at Rockview's Distribution Center

The proposed contract with Rockview to replace 14 diesel TRUs with all-electric TRUs and install supporting charging infrastructure will not exceed \$573,468 from the Clean Fuels Program Fund (31). Pending U.S. EPA approval, the total Rockview project budget is \$3,964,498, consisting of \$573,468 in U.S. EPA DERA funding, \$2,240,000 in Prop 1B incentive funding, and \$1,151,030 in cost-share from Rockview.

Source	Amount	Percent
U.S. EPA	\$573,468	14.5%
Prop 1B	\$2,240,000	56.5%
Rockview	\$1,151,030	29.0%
Total	\$3,964,498	100%

Electrification of Cargo Handling Equipment

Pending U.S. EPA and CARB approvals, TTI's existing Carl Moyer Program contracts will be amended to replace up to two diesel top handlers, in lieu of Albertsons' proposed replacement of nine diesel yard hostlers under the U.S. EPA FY 2021 DERA grant, in an amount not to exceed \$1,396,386.

Source	Amount	Percent
U.S. EPA	\$1,396,386	33.08%
Carl Moyer Program/State Reserve Funds	\$1,617,416	38.31%
TTI	\$1,208,035	28.61%
Total	\$4,221,837	100%

The FY20 U.S. EPA DERA Electrification of Transport Refrigeration in Southern California Grocery Fleet grant funds were recognized into the Clean Fuels Program Fund (31). The FY21 U.S. EPA DERA cargo handling equipment grant funds were recognized into the Advanced Technology, Outreach and Education Fund (17).

Sufficient funds are available in both the Clean Fuels Program Fund (31), established as a special revenue fund resulting from the state-mandated Clean Fuels Program, and the Advanced Technology, Outreach and Education Fund (17) for this proposal. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 4

PROPOSAL: Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project

SYNOPSIS: In June 2021, the Board approved the execution of contracts for the CARB and California Energy Commission (CEC) funded Joint Electric Truck Scaling Initiative (JETSI) Pilot Project to deploy 100 Daimler and Volvo Class 8 battery electric trucks, charging infrastructure, and distributed energy resource technologies at two fleet locations that serve surrounding overburdened communities. In February 2025, the Board approved an extension of the JETSI project and the reallocation of funds to cover energy storage costs, additional chargers and project management expenses. Due to further delays in installing charging infrastructure at one fleet location, CARB and CEC approved extending the project completion date from December 2026 to September 2027 along with the reallocation and repurposing of up to \$639,740 in previously authorized but unspent administrative and project funds to support implementation during the extended project period. These actions are to amend the applicable contracts to continue project implementation, reallocate and repurpose unspent funds for project and administrative costs.

COMMITTEE Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

Authorize the Executive Officer to amend the following contract awards funded by the GHG Reduction Projects Special Revenue Fund (67), pending receipt of amended grant agreement from CARB:

1. Contract with NFI Interactive Logistics, Inc (NFI) to reallocate the \$300,000 previously designated for energy storage costs as follows:
 - a. Reallocate \$100,000 to South Coast AQMD to cover administrative costs;
 - b. Reallocate \$100,000 within NFI's contract for communications and outreach activities;
 - c. Add \$100,000 to the contract with TRC Companies, Inc. (formerly Gladstein, Neandross and Associates) for JETSI Pilot Project reporting;
2. Amend the contract with Daimler Truck North America, LLC to allow the \$300,000 previously allocated for the deployment of additional chargers to be used for the purchase of spare parts and services; and

3. Add \$39,740 to the contract with Catalyst Mobility, Inc. (formerly CALSTART, Inc.) for charger pricing analysis and fleet case studies for the extended period.

Wayne Natri
Executive Officer

AK:MW:VP:SC

Background

In June 2021, the Board approved the execution of contracts for the CARB and California Energy Commission (CEC) funded Joint Electric Truck Scaling Initiative (JETSI) Pilot Project to deploy 100 Daimler and Volvo Class 8 battery electric trucks, supporting charging infrastructure, and distributed energy resources technologies at two fleet locations serving surrounding overburdened communities. South Coast AQMD was awarded \$16,019,316 from CARB and \$10,964,955 from CEC for the JETSI Pilot Project.

South Coast AQMD is leading a regional collaborative effort with the Mobile Source Air Pollution Reduction Review Committee (MSRC), Southern California Edison, and the Ports of Los Angeles and Long Beach. These partners provided a combined cost share of \$21,400,000, in addition to \$25,400,000 by the two participating fleets.

As of June 2026, all 100 Class 8 battery electric trucks had been deployed and had accumulated more than 15 million zero-emission miles. Through the at-scale deployment of battery-electric trucks at two California fleet locations, the project significantly advanced the market penetration of Class 8 battery electric trucks and demonstrated the viability of zero-emission goods movement operations.

In February 2025, the Board approved an extension to the JETSI project to December 2026 due to charging infrastructure delays and reallocated up to \$974,504 in unspent South Coast AQMD administrative funds to support additional charging infrastructure, energy storage, project management, and data analysis. No additional grant funding was requested.

Proposal

Despite this progress, the NFI project has experienced additional delays in charging infrastructure construction and energization, and the microgrid was not commissioned until June 2026. CARB and CEC approved extending the JETSI Pilot project through September 2027. The extension is necessary to allow for a full year of operational data collection following commissioning and to ensure successful completion of the project's technical and reporting objectives.

South Coast AQMD staff recommend reallocating and repurposing up to \$639,740 in unspent CARB and CEC administrative and project funds to cover additional implementation costs, including project management expenses during the extended period; repurposing funds previously allocated for additional chargers to support spare parts and services under Daimler Truck North America LLC's contract for Schneider National, Inc., and reallocating unspent NFI infrastructure installation funds to project and implementation activities. These actions will provide sufficient funding for the project partners to complete the remaining work and fulfill the project's reporting obligation. CARB and CEC have approved the proposed reallocations, which resulted in no net change to the total grant funding.

Benefits to South Coast AQMD

The JETSI Pilot Project supports the development and demonstration of zero-emission freight transportation technologies and infrastructure, including solar and energy storage systems that enable microgrids for charging heavy-duty trucks, yard tractors, and forklifts. These technologies are included in the *Technology Advancement Office Clean Fuels Program 2026 Plan*. By demonstrating zero-emission heavy-duty trucks, freight handling equipment, and charging infrastructure integrated with solar generation and battery energy storage, the project supports attainment of the national ambient air quality standards in the Basin. Specifically, the replacement of diesel-powered heavy-duty trucks and off-road freight handling equipment reduces PM and NOx emissions, while the solar- and energy storage-powered infrastructure supports reliable fleet charging operations.

Resource Impacts

Staff requests authorization to amend the contract with NFI Interactive Logistics, Inc. to reallocate \$300,000 previously designated for energy storage as follows: reallocate \$100,000 to South Coast AQMD for administrative costs; reallocate \$100,000 within the NFI contract for communications and outreach activities; and add \$100,000 to the contract with TRC Companies, Inc. for JETSI Pilot Project reporting. Staff also requests authorization to amend the contract with Daimler Truck North America, LLC to repurpose \$300,000 previously allocated for additional chargers for the purchase of spare parts and services, and to add \$39,740 to the contract with CALSTART, Inc. for charger pricing analysis and fleet case studies during the extended project period.

These contract amendments are fully funded with CEC and CARB administrative funds for the JETSI Pilot Project available in the GHG Reduction Projects Special Revenue Fund (67) and will result in no net change to the total grant award.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 5

PROPOSAL: Issue RFP for On-Road Mobile Source Related Hydrogen-Based Zero-Emission Technology Development, Demonstration, Deployment, Workforce Development, and Air Quality Impact Projects

SYNOPSIS: South Coast AQMD's Clean Fuels Program supports the development and deployment of advanced zero-emission technologies. Hydrogen and fuel cell technologies provide a zero-emission option to reduce NOx and PM emissions from heavy-duty transportation, freight movement, port operations, off-road equipment, and other applications. This action is to issue an RFP to solicit proposals for the development, demonstration, deployment, workforce development, and air quality evaluation of hydrogen-based zero-emission technologies in an aggregate amount not to exceed \$35,000,000 from the Clean Fuels Program Fund (31).

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTION:

Issue RFP #P2027-05 to solicit proposals for hydrogen-based zero-emission technology development, demonstration, deployment, workforce development, and air quality impact projects in an amount not to exceed \$35,000,000 from the Clean Fuels Program Fund (31).

Wayne Natri
Executive Officer

Background

Hydrogen based zero-emission technologies can play an important role in reducing emissions from heavy-duty transportation, freight and port operations, off-road equipment and backup power generation. While fuel-cell technologies continue to advance, broader deployment is constrained by hydrogen production and compression/liquefaction costs, storage and transfer losses, delivery and fueling infrastructure challenges, and the cost of fuel cell vehicle and equipment powertrain.

Targeted technology development and demonstration can help address these barriers by reducing hydrogen production and delivered fuel costs, improving storage and dispensing efficiency, minimizing hydrogen losses, expanding end-use applications, and advancing workforce training and safety. Additional research can also improve understanding of atmospheric hydrogen sources and potential effects on criteria pollutants.

Strategic investments in these areas can accelerate commercialization and deployment of hydrogen technologies, including repowering or replacing diesel-powered transit buses, heavy-duty trucks, off-road equipment, and other vehicles and machinery with zero-emission fuel cell systems.

Proposal

Staff proposes issuing an RFP to solicit projects that advance hydrogen-based zero-emission technologies across the production-to-end-use pathway. Eligible projects may include renewable hydrogen production with committed offtake, on-site production, storage and boil-off gas reduction, distribution and dispensing improvements, fuel cell powertrain development and repowering, hydrogen safety and workforce training, and studies evaluating atmospheric hydrogen, emissions, and air-quality impacts.

The RFP will prioritize projects that reduce the cost of hydrogen production and delivery, improve storage and fueling performance, expand practical fuel cell applications, and support a skilled hydrogen workforce. Additional consideration will be given to projects that demonstrate scalability and commercialization potential, committed end-use applications, leveraged cost share, research or workforce development benefits, and measurable or reasonably anticipated air quality benefits. As applicable, projects should also assess potential reductions in diesel-related NOx and PM emissions or other benefits that support deployment of zero-emission technologies.

Based on the results of the RFP, multiple firms may be recommended for award to develop, demonstrate and deploy eligible projects. Staff will return to the Board with the evaluation panel's recommendations and seek authority for the Executive Officer to

execute contract(s) with qualified firm(s) under RFP #P2027-05 based on recommendations of the review panel. Staff recommends allocating up to \$35,000,000 from the Clean Fuels Program Fund (31) for these projects.

Bid Evaluation

Proposals received in response to the RFP will be evaluated by a diverse, technically qualified panel familiar with the Program's work activities, implementation requirements, and resource needs. The evaluation panel will review and score proposals in accordance with the requirements and evaluation criteria specified in the RFP.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the RFP and inviting proposals will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin.

Additionally, potential bidders may be notified utilizing South Coast AQMD's own electronic listing of certified vendors. Notice of the RFP will be emailed to the Legislative Caucuses and various chambers of commerce and business associations and posted on South Coast AQMD's website (<http://www.aqmd.gov>), where it can be viewed by selecting "Grants & Bids."

Benefits to AQMD

Projects supporting the development, demonstration, and deployment of zero-emission vehicle technologies and related infrastructure are included in the Technology Advancement Office's Clean Fuels Program 2026 Plan Update under "Hydrogen/Mobile Fuel Cell Technologies" and "Fueling Infrastructure and Deployment." Projects selected through this RFP will advance the objectives in the Clean Fuels Program 2026 Plan Update by supporting the development and deployment of hydrogen and fuel-cell technologies and associated infrastructure. Implementation of these projects is also consistent with the 2022 AQMP, which relies on accelerated deployment of zero-emission technologies to help attain the NAAQS for ozone and PM2.5.

Resource Impacts

Sufficient funds are available in the Clean Fuels Program Fund (31) for this proposed project. The Clean Fuels Program Fund (31) is established as a special revenue fund resulting from the state mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the

necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

Attachment

RFP #P2027-05—For Hydrogen-Based Zero-Emission On-Road Mobile Source Related Technology Development, Demonstration, Deployment, Workforce Development, and Air Quality Impact Projects

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
REQUEST FOR PROPOSALS
For Hydrogen-Based Zero-Emission On-Road Mobile Source
Related Technology Development, Demonstration,
Deployment, Workforce Development, and Air Quality Impact
Projects
P2027-05

South Coast Air Quality Management District (South Coast AQMD) requests proposals for the following purpose according to terms and conditions attached. In the preparation of this Request for Proposals (RFP) the words "Proposer," "Contractor," "Consultant," "Bidder" and "Firm" are used interchangeably.

PURPOSE

Hydrogen based zero-emission technologies can play an important role in improving air quality, particularly in sectors where diesel engines remain difficult to replace, including heavy-duty transportation, freight movement, port operations, off-road equipment and backup power generation. Although hydrogen fuel cell technologies continue to advance, broader deployment remains constrained by the cost of hydrogen production and compression/liquification, storage, transfer and dispensing losses, transportation and delivery challenges, fueling infrastructure, and the cost of fuel-cell vehicle and equipment powertrains. These challenges can be overcome through technologies that can be demonstrated under this RFP along with increasing the scale of hydrogen usage, improving workforce training and safety, and better understanding of hydrogen levels in the atmosphere as related to sources, sinks, and potential impacts on criteria or greenhouse gases.

Strategic and targeted investments can help achieve economies of scale in hydrogen production, reduce delivered fuel costs, improve storage efficiency, minimize hydrogen losses, strengthen distribution and fueling networks, and accelerate the deployment of practical zero-emission applications. These applications may include the repowering or replacement of transit buses, heavy-duty trucks, off-road equipment, and other diesel-powered vehicles and machinery with hydrogen fuel-cell technologies.

The purpose of this RFP is to solicit projects that advance the use of hydrogen through projects such as hydrogen production with offtake pathways, advanced on-site hydrogen production, technologies that reduce hydrogen losses by minimizing boil-off gas, improving storage functionality, hydrogen distribution, delivery and dispensing systems, expanding applications for fuel cell powertrains and equipment, and conduct studies that quantify associated air quality and community benefits. This RFP also focuses on incorporating enhanced hydrogen safety and workforce training to support a skilled workforce for hydrogen fueling stations, production, and powertrains. Lastly, this RFP is focused on: 1) supporting the advancement of technologies that may reduce the production cost of hydrogen using renewable resources; 2) developing and demonstrating

new storage and dispensing processes; 3) developing new powertrains and/or investigating the benefits of retrofit fuel cell technologies; and 4) studying the measurements of hydrogen and corresponding atmospheric levels and air quality benefits.

Priority will be given to projects that demonstrate scalability and commercialization pathways, committed end-use applications, cost-share, incorporate research and workforce development, and/or provide measurable or reasonably anticipated air quality benefits. As appropriate to the project type and stage of development, projects should include an assessment of potential diesel-related emission reductions (e.g., NO_x and PM) or other factors that support the advancement and deployment of zero-emission technologies.

INDEX – The following are contained in this RFP:

Section I	Background/Information
Section II	Contact Person
Section III	Schedule of Events
Section IV	Participation in the Procurement Process
Section V	Statement of Work/Schedule of Deliverables
Section VI	Required Qualifications
Section VII	Proposal Submittal
Section VIII	Proposal Submission
Section IX	Proposal Evaluation/Contractor Selection
Section X	Funding
Section XI	Sample Contract
Attachment A	Participation in the Procurement Process
Attachment B	Certifications and Representations

SECTION I: BACKGROUND INFORMATION

South Coast AQMD is a regional governmental agency responsible for meeting air quality health standards in Orange County and the urban portions of Los Angeles, Riverside, and San Bernardino counties.

South Coast AQMD has a longstanding history of supporting research development, demonstration, and deployment projects that advance clean fuels, low- and zero-emission vehicles, and associated infrastructure. These investments are intended to achieve significant NO_x and PM emission reductions, accelerate the commercialization of advanced zero-emission technologies, and support attainment of federal and state air quality standards.

Through its Clean Fuels Program, South Coast AQMD has supported technologies across a range of technology readiness levels, including advanced vehicles, fueling and charging infrastructure, fuel cells, batteries, hydrogen production and fueling systems and other mobile- and stationary source technologies. More recently, South Coast

AQMD's technology advancement efforts have placed increasing emphasis on zero-emission technologies and the supporting infrastructure necessary for their successful deployment. This focus is consistent with the 2022 South Coast AQMD Air Quality Management Plan (AQMP), which identifies substantial NO_x emission reductions as essential to attaining applicable air quality standards and improving public health throughout the South Coast Air Basin.

Hydrogen and fuel cell technologies represent an important component of South Coast AQMD's zero-emission technology portfolio, particularly for applications that are difficult to electrify through batteries alone. These applications may include heavy-duty transportation, drayage and freight operations, transit vehicles, off-road equipment, marine applications and stationary or backup power generation. Fuel cells offer a zero-emission alternative to higher-polluting internal combustion engines, while on-going technology demonstrations continue to address barriers related to infrastructure availability, system durability, operational reliability, cost and commercial deployment.

Although hydrogen technologies offer significant opportunities to reduce emissions, deployment remains constrained by several technical and economic barriers. These include the cost and limited scale of hydrogen production, storage and delivery losses, boil-off gas management, fueling infrastructure reliability and availability, high delivered hydrogen costs, and the cost and availability of fuel cell powertrains and related equipment. Additional demonstration and deployment activities are therefore needed to validate scalable hydrogen production pathways, reduce production and delivered-fuel costs, improve storage and distribution efficiency, increase fueling reliability and accelerate practical end-use applications such as fuel cell powertrains, repowering or conversion of existing transit buses and heavy-duty vehicles and the development and demonstration of advanced fuel cell vehicles and equipment.

The purpose of this solicitation is to support projects that advance hydrogen-based zero-emission technologies and have the potential to immediately or once fully developed provide measurable air-quality and public health benefits. Eligible projects may include, but are not limited to:

- Hydrogen production pathways that increase production scale, improve efficiency, and reduce costs;
- On-site or distributed hydrogen production systems that strengthen the connection between hydrogen supply and committed end users;
- Hydrogen storage technologies that reduce losses and improve boil-off gas capture, recovery, management, or beneficial use;
- Improvements to hydrogen transportation, distribution, delivery, compression, and dispensing systems;
- Technologies that improve the reliability, availability, throughput, and cost-effectiveness of hydrogen refueling infrastructure;

- Development, integration, demonstration, or deployment of fuel cell powertrains for heavy-duty vehicles, transit buses, off-road equipment, marine applications, or stationary power or backup systems;
- Repowering or conversion of existing buses, trucks, or other diesel-powered vehicles and equipment with hydrogen fuel cell systems; and
- Air quality, emissions, exposure or health impact studies that quantify the benefits and potential impacts associated with hydrogen production, distribution, fueling and end-use application including studies that better understand the levels, measurements, atmospheric chemistry, and sources of hydrogen into the atmosphere.
- Development of Hydrogen safety and workforce training procedure

Consistent with South Coast AQMD program objectives, priority may be given to projects that provide direct and measurable emission reductions in overburdened communities, particularly communities affected by freight movement, port operations, warehouses, industrial facilities, transit operations, and other concentrated sources of diesel emissions. Projects should clearly identify the communities and source categories that will benefit and describe the methods that will be used to quantify reductions in NO_x and PM emissions, and community exposure as applicable.

Additional evaluation considerations may include project location, use of renewable or zero-emission hydrogen production pathways, anticipated hydrogen production or dispensing throughput, committed fleet demand and hydrogen offtake, technology implementation readiness, infrastructure scalability, cost effectiveness, operational reliability, public accessibility, commercialization potential, and the ability to leverage public or private co-funding. Projects that integrate hydrogen supply, infrastructure, and end-use demand into a coordinated and scalable deployment pathway may receive additional consideration.

SECTION II: CONTACT PERSON

Questions regarding the content or intent of this RFP or on procedural matters should be addressed to:

Technical:

Maryam Hajbabaei, Ph.D.
 Program Supervisor, Technology Demonstration
 Tel: (909) 396-2341
 E-mail: mhajbabaei@aqmd.gov

Vasileios Papapostolou, Sc.D.
 Technology Demonstration Manager
 Tel: (909) 396-2254
 E-mail: vpapapostolou@aqmd.gov

Administrative:

Anish Pathak
 Procurement Manager
 Tel: (909) 396-2430
 E-mail: apathak@aqmd.gov

SECTION III: SCHEDULE OF EVENTS

DATE	EVENT
October 2, 2026	RFP Released
November 13, 2026	Proposals received by South Coast AQMD - No Later Than 02:00 p.m. PST
November 17 to December 11, 2026	Proposal Evaluations
February 2027	Recommended Awards to Governing Board
April 2027	Anticipated Contract Execution

SECTION IV: PARTICIPATION IN THE PROCUREMENT PROCESS

It is the policy of South Coast AQMD to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts. Attachment A to this RFP contains definitions and further information.

SECTION V: STATEMENT OF WORK/SCHEDULE OF DELIVERABLES**A. Objective**

The objective of this solicitation is to support hydrogen-based zero emission technology projects that reduce barriers to commercialization, lower hydrogen production and delivery costs, improve storage and system efficiency, expand hydrogen fuel cell end-use applications and provide measurable air quality benefits within, or directly benefiting, the South Coast AQMD jurisdiction.

B. Statement of Work

Eligible projects may include but are not limited to, hydrogen production, hydrogen storage and boil-off gas reduction, hydrogen transportation, delivery and fueling improvements, fuel cell powertrain development and integration, vehicle or equipment repowering, and air quality, emissions, or exposure impact studies as defined in the background section of this RFP. Proposers may submit proposals addressing one or

more project categories based on their technical qualifications, project readiness, implementation capacity, and anticipated air quality benefits. The funding cap for projects with combined categories is \$9 million. A minimum cash cost share is 20%, including up to 5% in-kind for all projects except project category 4 and 5.

Project Main Categories:

Project Category	Funding Cap	Minimum cost share %
1. Hydrogen production	\$7 million	20%
2. Hydrogen storage, transportation, delivery, fueling, boil-off gas reduction technologies	\$5 million	20%
3. Fuel Cell Powertrain development, integration, vehicle or equipment repowering	\$3 million	20%
4. Air quality, emission or exposure impact studies	\$1 million	5%*
5. Development of Hydrogen safety and workforce training procedure	\$1 million	5%*

*2.5% cash cost share and 2.5% in kind

Task 1: Project Work Plan and Kickoff Meeting

Contractors shall prepare a comprehensive project workplan that defines the project scope, objectives, technical approach, schedule, milestones, deliverables, budget, and reporting requirements.

Contractors shall identify all project partners and describe their respective roles, responsibilities, technical contributions, and financial commitments.

Contractors shall identify applicable permitting, environmental review, site-access, utility-interconnection, safety, workforce training and regulatory requirements, as appropriate to the proposed project.

Contractors shall describe the proposed data collection, quality assurance, performance monitoring, and reporting approaches.

Contractors shall participate in a project kickoff meeting with South Coast AQMD and other designated project partners to review the approved scope of work, schedule, deliverables, responsibilities, and administrative requirements.

Task 2: Technology Description and Readiness Level, and Baseline Assessment

Contractors shall provide a detailed description of the proposed hydrogen technology, project category, intended application, current Technology Readiness Level (TRL), and anticipated pathway toward deployment or commercialization.

Contractors shall establish a defined baseline against which project performance and benefits will be evaluated. The baseline may include existing fleet or equipment performance, current hydrogen production or delivered-fuel costs, energy consumption, storage or distribution losses, fueling limitations, diesel fuel use, criteria pollutant emissions, or other applicable conditions.

Contractors shall tailor the baseline assessment to the proposed project type. Contractors proposing hydrogen production projects shall describe the production pathway, feedstock, production capacity, energy requirements, anticipated utilization and expected cost or efficiency improvements. Contractors proposing storage projects shall quantify existing storage losses and describe anticipated reductions in boil-off gas or other hydrogen losses. Contractors proposing repowering projects shall describe the existing vehicle or equipment, baseline engine or powertrain, duty-cycle, fuel use, and proposed fuel system. Contractors proposing analytical or air quality studies shall define the analytical baseline, data sources, assumptions, geographic scope, and evaluation methodology.

Task 3: Project Design, Engineering, and Methodology

Contractors shall complete the technical design, engineering, analytical methodology, and implementation planning necessary to successfully carry out the approved project.

Contractors shall develop design documentation appropriate to the project type and level of technology readiness. Such documentation may include engineering drawings, process-flow diagrams, equipment specifications, system architecture, interface control documents, modeling methods, testing protocols, deployment plans, commissioning procedures, safety plans, permitting documentation, data management plans or study methodologies.

Contractors shall identify key technical, schedule, cost, supply-chain, permitting, safety, and operational risks and describe the measures that will be implemented to avoid, mitigate, or manage those risks.

Contractors shall demonstrate that the proposed design or methodology is technically feasible, scalable, and aligned with the project's performance, emissions reduction, and commercialization objectives.

Task 4: Demonstration, Deployment, Analysis, or Implementation

Contractors shall implement the approved project scope in accordance with the final work plan, schedule, budget, technical specifications, and applicable regulatory and safety requirements.

Contractors shall complete all activities necessary to execute the proposed project, which may include equipment procurement and installation, site preparation, system fabrication and integration, testing and commissioning, pilot demonstration, field deployment, vehicle or equipment repowering, operation of a hydrogen production, storage, delivery, or fueling system, data collection, air-quality modeling, emissions analysis, or other approved technical activities.

Contractors shall coordinate with South Coast AQMD, project partners, fleet operators, site hosts, technology providers, permitting agencies, utilities, fuel suppliers, and other relevant entities throughout project implementation.

Contractors shall document operational performance, implementation challenges, system modifications, downtime events, maintenance requirements, safety incidents, and corrective actions throughout the demonstration or analytical period.

Task 5: Performance, Cost, and Emissions Evaluation

Contractors shall evaluate project performance relative to the established baseline, approved project objectives and applicable performance targets.

Contractors shall evaluate metrics applicable to the proposed project, which may include hydrogen production volume and capacity, production and delivered-fuel cost per kilogram, energy and water consumption, system efficiency, storage losses, boil-off gas capture, recovery, or reduction, hydrogen delivery volume, fueling throughput, station or system uptime, refueling time, vehicle or equipment availability, range, fuel economy, payload capability, diesel displacement, and maintenance requirements.

Contractors shall quantify criteria pollutant emission reductions, including NO_x and PM, where applicable. Contractors shall also quantify reductions in community exposure, and other air quality or public health benefits when supported by the project scope and available data.

Contractors shall evaluate project cost effectiveness, scalability, operational feasibility, and potential to support future deployment or commercialization.

Task 6: Reporting, Meetings, and Final Recommendations

Contractors shall participate in periodic progress meetings, technical reviews and other coordination meetings requested by South Coast AQMD.

Contractors shall submit periodic progress reports that summarize work completed, milestones achieved, expenditures, performance results, upcoming activities, project risks, schedule or budget variances, and corrective actions.

Contractors shall promptly notify South Coast AQMD of material technical, financial, permitting, safety, or schedule issues that may affect successful completion of the project.

Contractors shall prepare and submit a comprehensive final report documenting the project background, objectives, methodology, design, implementation activities, performance results, costs, emission and air quality benefits, challenges, corrective actions, lessons learned, and recommendations.

Contractors shall include recommendations addressing future technology development, system optimization, cost reduction, replication, scalability, deployment, and commercialization.

Contractors shall provide all final data, calculations, supporting documentation, photographs, diagrams, and other materials required by South Coast AQMD to verify project results and communicate project outcomes.

C. Eligible Project Areas

Eligible projects may include, but are not limited to:

- Scalable, efficient, and lower-cost hydrogen production pathways;
- On-site or distributed production linked to committed hydrogen users;
- Storage technologies that reduce losses and improve boil-off gas management;
- Improved hydrogen transportation, delivery, compression, and dispensing systems;
- More reliable, higher-throughput, and cost-effective refueling infrastructure;
- Fuel-cell powertrains for heavy-duty, transit, off-road, marine, and stationary applications;
- Conversion or repowering of diesel vehicles and equipment with fuel-cell systems; and
- Studies evaluating air quality, emissions, exposure, and health impacts.

D. Schedule of Deliverables

Specific deliverables and time schedules for task completion will be established by the Deputy Executive Officer, or his designee, in writing when each task is authorized. Deliverables may include but not be limited to one or more of the following: written and/or oral technical reports, spreadsheets containing calculations and technical evaluation of projects, data analysis of emissions inventory, newsletters, articles, draft position papers, language for control measures, attendance at meetings with follow-up reports, etc.

SECTION VI: REQUIRED QUALIFICATIONS

- A. Proposers must demonstrate the experience, technical expertise, professional qualifications, and organized capacity necessary to successfully perform the services described in the Statement of Work. At a minimum, the proposer and proposed key personnel shall have demonstrated experience performing projects of similar scope and complexity and shall possess any licenses, certifications, education, or other professional qualifications applicable to the work.
 1. Proposer shall provide sufficient documentation to demonstrate compliance with these requirements, including resumes, or statement of qualifications for key personnel, descriptions of relevant projects and experience, representative clients, and/or references, and a summary of the Proposer's overall qualifications, personnel, and resources available to perform the work.

SECTION VII: PROPOSAL SUBMITTAL REQUIREMENTS

Submitted proposals must follow the format outlined below and all requested information must be supplied. Failure to submit proposals in the required format will result in elimination from proposal evaluation. South Coast AQMD may modify the RFP or issue supplementary information or guidelines during the proposal preparation period prior to the due date. Please check our website for updates (<http://www.aqmd.gov/grants-bids>). The cost for developing the proposal is the responsibility of the Contractor and shall not be chargeable to South Coast AQMD.

Each proposal must be submitted in three separate volumes:

- Volume I - Technical Proposal
- Volume II - Cost Proposal
- Volume III - Certifications and Representations included in Attachment B to this RFP, must be completed and executed by an authorized official of the Contractor.

A separate cover letter, including the name, address, and telephone number of the contractor, and signed by the person or persons authorized to represent the Firm should accompany the proposal submission. Firm contact information as follows should also be included in the cover letter:

- Address and telephone number of office in, or nearest to, Diamond Bar, California.
- Name and title of Firm's representative designated as contact.

A separate Table of Contents should be provided for Volumes I and II.

VOLUME I – TECHNICAL PROPOSAL

DO NOT INCLUDE ANY COST INFORMATION IN THE TECHNICAL VOLUME

Summary (Section A) - State overall approach to meeting the objectives and satisfying the scope of work to be performed, the sequence of activities, and a description of methodology or techniques to be used.

Program Schedule (Section B) - Provide projected milestones or benchmarks for completing the project (to include reports) within the total time allowed.

Project Organization (Section C) - Describe the proposed management structure, program monitoring procedures, and organization of the proposed team. Provide a statement detailing your approach to the project, specifically address the Firm's ability and willingness to commit and maintain staffing to successfully complete the project on the proposed schedule.

Qualifications (Section D) - Describe the technical capabilities of the Firm. Provide references of other similar studies or projects performed during the last five years demonstrating ability to successfully complete the work. Include contact name, title, and telephone number for any references listed. Provide a statement of your Firm's background and related experience in performing similar services for other governmental organizations.

Assigned Personnel (Section E) - Provide the following information about the staff to be assigned to this project:

1. List all key personnel assigned to the project by level, name, and location. Provide a resume or similar statement describing the background, qualifications and experience of the lead person and all persons assigned to the project. Substitution of project manager or lead personnel will not be permitted without prior written approval of South Coast AQMD.
2. Provide a spreadsheet of the labor hours proposed for each labor category at the task level.
3. Provide a statement indicating whether or not 90% of the work will be performed within the geographical boundaries of South Coast AQMD.
4. Provide a statement of education and training programs provided to, or required of, the staff identified for participation in the project, particularly with reference to management consulting, governmental practices and procedures, and technical matters.
5. Provide a summary of your Firm's general qualifications to meet required qualifications and fulfill statement of work, including additional Firm personnel and resources beyond those who may be assigned to the project.

Subcontractors (Section F) - This project may require expertise in multiple technical areas. List any subcontractors that will be used, identifying functions to be performed by them, their related qualifications and experience and the total number of hours or percentage of time they will spend on the project.

Conflict of Interest (Section G) - Address possible conflicts of interest with other clients affected by actions performed by the Firm on behalf of South Coast AQMD. South Coast AQMD recognizes that prospective Contractors may be performing similar projects for other clients. Include a complete list of such clients for the past three (3) years with the type of work performed and the total number of years performing such tasks for each client. Although the Proposer will not be automatically disqualified by reason of work performed for such clients, South Coast AQMD reserves the right to consider the nature and extent of such work in evaluating the proposal.

Additional Data (Section H) - Provide other essential data that may assist in the evaluation of this proposal.

VOLUME II – COST PROPOSAL

Name and Address - The Cost Proposal must list the name and complete address of the Proposer in the upper left-hand corner.

Cost Proposal – South Coast AQMD anticipates awarding a fixed priced contract. Cost information must be provided as listed below

1. Detail must be provided by the following categories:
 - A. Labor – The Cost Proposal must list the fully-burdened hourly rates and the total number of hours estimated for each level of professional and administrative staff to be used to perform the tasks required by this RFP. Costs should be estimated for each of the components of the work plan.
 - B. Subcontractor Costs - List subcontractor costs and identify subcontractors by name. Itemize subcontractor charges per hour or per day.
 - C. Travel Costs - Indicate amount of travel cost and basis of estimate to include trip destination, purpose of trip, length of trip, airline fare or mileage expense, per diem costs, lodging and car rental.
 - D. Other Direct Costs -This category may include such items as postage and mailing expense, printing and reproduction costs, etc. Provide a basis of estimate for these costs.
2. It is the policy of the South Coast AQMD to receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services. South Coast AQMD will give preference, where appropriate, to vendors who certify that they will provide “most favored customer” status to the South Coast AQMD. To receive preference points, Proposer shall certify that South Coast AQMD

is receiving “most favored customer” pricing in the Business Status Certifications page of Volume III, Attachment B – Certifications and Representations.

VOLUME III – CERTIFICATIONS AND REPRESENTATIONS

(see Attachment B to this RFP)

SECTION VIII: PROPOSAL SUBMISSION

All proposals must be submitted according to specifications set forth in the section above, and this section. Failure to adhere to these specifications may be cause for rejection of the proposal.

Signature - All proposals must be signed by an authorized representative of the Proposer.

Due Date - All proposals are due no later than 2:00 p.m. PST, **Friday, November 13, 2026** and should be directed to:

Procurement Unit
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178
Phone: (909) 396-3520

Submittal - Submit four (4) complete copies and one flash drive electronic copy of the proposal in a sealed envelope, plainly marked in the upper left-hand corner with the name and address of the Proposer and the words “Request for Proposals P2027-05.”

Late bids/proposals will not be accepted under any circumstances.

Grounds for Rejection - A proposal may be immediately rejected if:

- It is not prepared in the format described, or
- It is signed by an individual not authorized to represent the Firm.

Modification or Withdrawal - Once submitted, proposals cannot be altered without the prior written consent of South Coast AQMD. All proposals shall constitute firm offers and may not be withdrawn for a period of ninety (90) days following the last day to accept proposals.

SECTION IX: PROPOSAL EVALUATION/CONTRACTOR SELECTION CRITERIA

A. Proposals will be evaluated by a panel of three to five South Coast AQMD staff members and/or subject-matter experts from other governmental agencies or academic institutions with relevant expertise. The panel shall be appointed by the Deputy Executive Officer of the Technology Advancement Office or his designee. In addition, the evaluation panel may include such outside public sector or academic

community expertise as deemed desirable by the Deputy Executive Officer. The panel will make a recommendation to the Executive Officer and/or the Governing Board of South Coast AQMD for final selection of a contractor and negotiation of a contract.

- B. Each member of the evaluation panel shall be accorded equal weight in his or her rating of proposals. The evaluation panel members shall evaluate the proposals according to the specified criteria and numerical weightings set forth below.

1. Proposal Evaluation Criteria

Because eligible projects may vary substantially in technology type, TRL, scope, and intended outcome, proposals will be evaluated using criteria and performance metrics appropriate to each project category. Applicable evaluation considerations may include: (1) readiness for deployment; (2), measurable or reasonably anticipated emission or air quality benefits; (3) cost-effectiveness; (4) scalability and potential for widespread use; and (5) commercialization potential.

- (a) R&D Projects Requiring Technical or Scientific Expertise, or Special Projects Requiring Unique Knowledge or Abilities Points

Understanding of Requirement: Understanding of project objectives, technical needs, baseline conditions, intended applications, scalability, and alignment with RFP goals.	20
Technical/Management Approach: Technical merit and innovation; work plan, milestones, and deliverables; project readiness; performance verification; project management and risk mitigation.	20
Contractor Qualifications: Relevant technical expertise; qualifications of key personnel; facilities and resources; project partners; organizational and financial capacity.	20
Previous Experience on Similar Projects: Experience with comparable projects; demonstrated results; experience managing publicly funded projects; and successful project delivery.	10
Cost: Reasonableness of project cost and South Coast AQMD funding request; applicable normalized cost/performance metrics*; leveraged funding; and potential for future cost reduction and commercialization.	30

TOTAL 100

*As applicable, normalized cost/performance metrics for each project category shall include, but are not limited to, the following:

- **Hydrogen Production:** \$/kg H₂ produced, kWh/kg H₂, \$/kg-day production capacity, and production volume/capacity factor.
- **Storage and Delivery:** \$/kg H₂ stored or delivered, percent hydrogen loss or boil-off reduction, and \$/kg H₂ recovered or loss avoided.
- **Hydrogen Refueling:** \$/kg H₂ dispensed, \$/kg-day dispensing capacity, throughput, utilization, and uptime.
- **Fuel-Cell Vehicles/Repowers:** \$/vehicle or equipment, \$/kW installed, diesel displaced, and \$/ton of NO_x or PM reduced, where applicable.
- **Stationary/Backup Power:** \$/kW installed, \$/kWh generated, system efficiency, and diesel displacement.
- **R&D Projects:** Cost per major milestone, technology readiness advancement, leveraged funding, and projected cost-reduction or commercialization potential.
- **Air Quality Studies:** Cost relative to study scope, monitoring or analytical coverage, and value in addressing identified air quality data gaps.
- **Workforce Development:** Cost per participant, number trained, industry participation, and training, certification, internship, or placement outcomes.

Only metrics applicable to the proposed project type will be considered. Projects will not be penalized when a particular metric, such as \$/kg of hydrogen produced or quantified emission reductions, is not applicable to the proposed scope.

(b) Additional Points

Small Business or Small Business Joint Venture	10
DVBE or DVBE Joint Venture	10
Use of DVBE or Small Business Subcontractors	7
Zero or Near-Zero Emission Vehicle Business	5
Local Business (Non-Federally Funded Projects Only)	5
Off-Peak Hours Delivery Business	2
Most Favored Customer	2

The cumulative points awarded for small business, DVBE, use of small business or DVBE subcontractors, Zero or Near-Zero emission vehicle business, local

business, and off-peak hours delivery business shall not exceed 15 points. Most Favored Customer status incentive points shall be added, as applicable for a total of 17 points.

Self-Certification for Additional Points

The award of these additional points shall be contingent upon Proposer completing the Self-Certification section of Attachment B – Certifications and Representations and/or inclusion of a statement in the proposal self- certifying that Proposer qualifies for additional points as detailed above.

2. To receive additional points in the evaluation process for the categories of Small Business or Small Business Joint Venture, DVBE or DVBE Joint Venture or Local Business (for non-federally funded projects), the Proposer must submit a self-certification at the time of proposal submission certifying that the Proposer meets the requirements set forth in Attachments A and B. To receive points for the use of DVBE and/or Small Business subcontractors, at least 25 percent of the total contract value must be subcontracted to DVBEs and/or Small Businesses. To receive points as a Zero or Near-Zero Emission Vehicle Business, the Proposer must demonstrate to the Executive Officer, or designee, that supplies and materials delivered to South Coast AQMD are delivered in vehicles that operate on clean-fuels. To receive points as a Local Business, the Proposer must affirm that it has an ongoing business within the South Coast AQMD at the time of bid/proposal submittal and that 90% of the work related to the contract will be performed within the South Coast AQMD. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points. Federally funded projects are not eligible for local business incentive points. To receive points as an Off-Peak Hours Delivery Business, the proposer must submit, at proposal submission, certification of its commitment to delivering supplies and materials to South Coast AQMD between the hours of 10:00 a.m. and 3:00 p.m. To receive points for Most Favored Customer status, the Proposer must submit, at proposal submission, certification of its commitment to provide most favored customer status to the South Coast AQMD. The cumulative points awarded for Small Business, DVBE, use of Small Business or DVBE Subcontractors, Local Business, Zero or Near- Zero Emission Vehicle Business, Off-Peak Hour Delivery Business and Most Favored Customer shall not exceed 17 points.
 3. For procurement of Research and Development (R & D) projects or projects requiring technical or scientific expertise or special projects requiring unique knowledge and abilities, technical factors including past experience shall be weighted at 70 points and cost shall be weighted at 30 points. A proposal must receive at least 56 out of 70 points on R & D projects and projects requiring technical or scientific expertise or special projects requiring unique knowledge and abilities, in order to be deemed qualified for award.
- C. During the selection process the evaluation panel may wish to interview some proposers for clarification purposes only. No new material will be permitted at this time.

Additional information provided during the bid review process is limited to clarification by the Proposer of information presented in his/her proposal, upon request by South Coast AQMD.

- D. The Executive Officer or Governing Board may award the contract to a Proposer, other than the Proposer receiving the highest rating, in the event the Governing Board determines that another Proposer from among those technically qualified would provide the best value to South Coast AQMD considering cost and technical factors. The determination shall be based solely on the Evaluation Criteria contained in the Request for Proposal (RFP), on the evidence provided in the proposal and on any other evidence provided during the bid review process.
- E. Selection will be made based on the above-described criteria and rating factors. The selection will be made by and is subject to Executive Officer or Governing Board approval. Proposers may be notified of the results by letter.
- F. The Governing Board has approved a Bid Protest Procedure, which provides a process for a Bidder or prospective Bidder to submit a written protest to the South Coast AQMD Procurement Manager in recognition of two types of protests: Protest Regarding Solicitation and Protest Regarding Award of a Contract. Copies of the Bid Protest Policy can be secured through a request to the South Coast AQMD Procurement Department.
- G. The Executive Officer or Governing Board may award contracts to more than one Proposer if, in (his or their) sole judgment, the purposes of the contract or award would best be served by selecting multiple proposers.
- H. If additional funds become available, the Executive Officer or Governing Board may increase the amount awarded. The Executive Officer or Governing Board may also select additional proposers for a grant or contract if additional funds become available.
- I. Disposition of Proposals – Pursuant to South Coast AQMD's Procurement Policy and Procedure, South Coast AQMD reserves the right to reject any or all proposals. All proposals become the property of South Coast AQMD and are subject to the California Public Records Act. One copy of the proposal shall be retained for South Coast AQMD files. Additional copies and materials will be returned only if requested and at the proposer's expense.
- J. Intellectual Property Rights - The successful proposer shall acknowledge that title to and full ownership of all documents, reports, technical data, and other materials resulting from the performance of the resulting contract shall remain with SCAQMD and shall be considered SCAQMD proprietary information. SCAQMD shall have an unlimited right to use technical data, including material designated as a trade secret, resulting from the performance of the services. The successful proposer may use such technical data for its own benefit, subject to applicable confidentiality obligations. The successful proposer shall also grant SCAQMD a royalty-free, nonexclusive, irrevocable license to reproduce, translate, publish, use, distribute, and otherwise utilize materials developed in connection with the services for SCAQMD's purposes.

The selected proposer will be required to incorporate these intellectual property rights and obligations into the resulting contract.

- K. **If proposal submittal is for a Public Works project as defined by State of California Labor Code Section 1720, Proposer is required to include Contractor Registration No. in Attachment B. Proposal submittal will be deemed as non-responsive and Bidder may be disqualified if Contractor Registration No. is not included in Attachment B. Proposer is alerted to changes to California Prevailing Wage compliance requirements as defined in Senate Bill 854 (Stat. 2014, Chapter 28), and California Labor Code Sections 1770, 1771, 1725.5, 1777, 1813 and 1815.**

L. PERFORMANCE AND PAYMENT BONDS

Performance and payment bond requirements will be applicable when work is performed on South Coast AQMD premises.

Before execution of the Contract, the Contractor shall file surety bonds in the amounts and for the purpose specified in the Request for Proposal (RFP). Bonds shall be issued by a surety who is listed in the latest version of U.S. Department of Treasury Circular 570, who is authorized to issue bonds in California, and whose bonding limitation shown in said circular is sufficient to provide bonds in the amount required by the Contract shall be approved by South Coast AQMD. Bonds from all other sureties shall be accompanied by all of the documents enumerated in the Code of Civil Procedure, Section 995.660a).

Each bond shall incorporate, by reference, the Contract and be signed by both the Bidder and Surety. The signature of the authorized agent of the Surety shall be notarized. The Contractor shall provide 2 good and sufficient surety bonds.

PERFORMANCE BOND

The Performance Bond shall be for 100 percent of the Contract Price to guaranty faithful performance of all work, within the time prescribed, in a manner satisfactory to South Coast AQMD, and that all materials and workmanship will be free from original or developed defects. The bond must remain in effect until the end of all warranty periods as set forth in the Contract Documents

The selected Contractor shall be required to furnish and pay all bond premiums, costs and incidentals listed below.

Should any bond become insufficient, the Contractor shall renew the bond within 10 days after receiving notice from South Coast AQMD.

Should any surety at any time be unsatisfactory to South Coast AQMD, notice to the effect will be given to the Contractor. No further payments shall be deemed due or will be made under the Contract until a new surety qualifies and is accepted by South Coast AQMD.

Changes in the Project or extension of time, made pursuant to the Contract, shall in no way release the Contractor or Surety from the obligation. Notice of such changes or extensions shall be waived by the Surety.

PAYMENT BOND

Within fourteen days after execution of the Contract by South Coast AQMD and prior to performing any work under the Contract, the CONTRACTOR shall file with South Coast AQMD a Payment Bond (material and labor bond) in an amount equal to one hundred percent (100%) of the contract price to satisfy claims of material suppliers and of mechanics and laborers employed by the Contractor to perform the work.

The Payment Bond shall be not for less than 100 percent (100%) of the Contract price to satisfy claims of material suppliers, mechanics, and laborers employed on the Project. The Bond shall be maintained by the Contractor in full force and effect until the performance of the Contract is accepted by South Coast AQMD and until all claims for materials and labor are paid, and otherwise comply with the Civil Code. Contractor shall provide South Coast AQMD with Conditional Lien Releases with each payment request and Unconditional Lien Releases for the final payment for all material suppliers, mechanics and laborers employed on the Project.

UNSATISFACTORY SURETIES

Should any Surety, at any time, be deemed unsatisfactory by South Coast AQMD, notice will be given to the Contractor to that effect. No further payments shall be deemed due or will be made under the Contract until a new Surety shall qualify and be accepted by South Coast AQMD.

EFFECT OF CHANGES IN THE WORK/EXTENSIONS OF TIME ON THE SURETY

Changes in the work, or extensions of time, made pursuant to the Contract, shall in no way release the Contractor or the Surety from their obligations under the bond. Notice of such changes or extensions shall be waived by the Surety.

SECTION X: FUNDING

The total South Coast AQMD funding available for this RFP is \$35,000,000. Multiple awards are anticipated from this RFP. Due to the varied nature of the work, the actual award amounts cannot be determined at this time, and the total amount of funding to be recommended for the Board's consideration for each contract will be dependent upon each awarded proposal's technical merits. Sufficient funds are available in the Clean Fuels Program Fund.

SECTION XI: SAMPLE CONTRACT

A sample contract to carry out the work described in this RFP is available on South Coast AQMD's website at <http://www.aqmd.gov/grants-bids> or upon request from the RFP Contact Person (Section II)

ATTACHMENT A**PARTICIPATION IN THE PROCUREMENT PROCESS**

A. It is the policy of South Coast Air Quality Management District (South Coast AQMD) to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts.

B. Definitions:

The definition of minority, women or disadvantaged business enterprises set forth below is included for purposes of determining compliance with the affirmative steps requirement described in Paragraph G below on procurements funded in whole or in part with federal grant funds which involve the use of subcontractors. The definition provided for disabled veteran business enterprise, local business, small business enterprise, Zero or Near-Zero emission vehicle business and off-peak hours delivery business are provided for purposes of determining eligibility for point or cost considerations in the evaluation process.

1. "Women business enterprise" (WBE) as used in this policy means a business enterprise that meets all of the following criteria:
 - a. a business that is at least 51 percent (51%) owned by one or more women, or in the case of any business whose stock is publicly held, at least 51 percent (51%) of the stock is owned by one or more or women.
 - b. a business whose management and daily business operations are controlled by one or more women.
 - c. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
2. "Disabled veteran" as used in this policy is a United States military, naval, or air service veteran with at least 10 percent (10%) service-connected disability who is a resident of California.
3. "Disabled veteran business enterprise" (DVBE) as used in this policy means a business enterprise that meets all the following criteria:
 - a. is a sole proprietorship or partnership of which at least 51 percent (51%) is owned by one or more disabled veterans or, in the case of a publicly owned business, at least 51 percent (51%) of its stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent (51%) of the voting stock of the parent corporation

- is owned by one or more disabled veterans; or a joint venture in which at least 51 percent (51%) of the joint venture's management and control and earnings are held by one or more disabled veterans.
- b. the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
 - c. is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.
4. "Local business" as used in this policy means a company that has an ongoing business within geographical boundaries of South Coast AQMD at the time of bid or proposal submittal and performs 90 percent (90%) of the work related to the contract within the geographical boundaries of South Coast AQMD and satisfies the requirements of subparagraph H below. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
 5. "Small business" as used in this policy means a business that meets the following criteria:
 - a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or
 - A manufacturer with 100 or fewer employees.
 - b. "Manufacturer" means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 and 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.
 6. "Joint ventures" as defined in this policy pertaining to certification means that one party to the joint venture is a DVBE or small business and owns at least 51 percent (51%) of the joint venture.
 7. "Zero or Near-Zero Emission Vehicle Business" as used in this policy means a company or contractor that uses Zero or Near-Zero emission vehicles in conducting deliveries to South Coast AQMD. Zero or Near-Zero emission vehicles

include vehicles powered by electric, compressed natural gas (CNG), liquefied natural gas (LNG), liquefied petroleum gas (LPG), ethanol, methanol and hydrogen and are certified to 90 percent (90%) or lower of the existing standard.

8. "Off-Peak Hours Delivery Business" as used in this policy means a company or contractor that commits to conducting deliveries to South Coast AQMD during off-peak traffic hours defined as between 10:00 a.m. and 3:00 p.m.
9. "Benefits Incentive Business" as used in this policy means a company or contractor that provides janitorial, security guard or landscaping services to South Coast AQMD and commits to providing employee health benefits (as defined below in Section VIII.D.2.d) for full time workers with affordable deductible and co-payment terms.
10. "Minority Business Enterprise" as used in this policy means a business that is at least 51 percent (10%) owned by one or more minority person(s), or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more or minority persons.
 - a. a business whose management and daily business operations are controlled by one or more minority persons.
 - b. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
 - c. "Minority person" for purposes of this policy, means a Black American, Hispanic American, Native-American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian (including a person whose origins are from India, Pakistan, and Bangladesh), Asian-Pacific-American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, and Taiwan).
11. "Most Favored Customer" as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.
12. "Disadvantaged Business Enterprise" as used in this policy means a business that is an entity owned and/or controlled by a socially and economically disadvantaged individual(s) as described by Title X of the Clean Air Act Amendments of 1990 (42 U.S.C. 7601 note) (10% statute), and Public Law 102-389 (42 U.S.C. 4370d)(8% statute), respectively:
 - a Small Business Enterprise (SBE);
 - a Small Business in a Rural Area (SBRA);
 - a Labor Surplus Area Firm (LSAF); or

- a Historically Underutilized Business (HUB) Zone Small Business Concern, or a concern under a successor program.
- C. Under Request for Quotations (RFQ), DVBEs, DVBE business joint ventures, small businesses, and small business joint ventures shall be granted a preference in an amount equal to 5 percent (5%) of the lowest cost responsive bid. Zero or Near-Zero Emission Vehicle Businesses shall be granted a preference in an amount equal to 5 percent of the lowest cost responsive bid. Off-Peak Hours Delivery Businesses shall be granted a preference in an amount equal to 2 percent (2%) of the lowest cost responsive bid. Local businesses (if the procurement is not funded in whole or in part by federal grant funds) shall be granted a preference in an amount equal to 2 percent (2%) of the lowest cost responsive bid. Businesses offering Most Favored Customer status shall be granted a preference in an amount equal to 2 percent (2%) of the lowest cost responsive bid.
- D. Under Request for Proposals, DVBEs, DVBE joint ventures, small businesses, and small business joint ventures shall be awarded ten (10) points in the evaluation process. A non-DVBE or large business shall receive seven (7) points for subcontracting at least 25 percent (25%) of the total contract value to a DVBE and/or small business. Zero or Near-Zero Emission Vehicle Businesses shall be awarded five (5) points in the evaluation process. On procurements which are not funded in whole or in part by federal grant funds local businesses shall receive five (5) points. Off-Peak Hours Delivery Businesses shall be awarded two (2) points in the evaluation process. Businesses offering Most Favored Customer status shall be awarded two (2) points in the evaluation process.
- E. South Coast AQMD will ensure that discrimination in the award and performance of contracts does not occur on the basis of race, color, sex, national origin, marital status, sexual preference, creed, ancestry, medical condition, or retaliation for having filed a discrimination complaint in the performance of South Coast AQMD contractual obligations.
- F. South Coast AQMD requires Contractor to be in compliance with all state and federal laws and regulations with respect to its employees throughout the term of any awarded contract, including state minimum wage laws and OSHA requirements.
- G. When contracts are funded in whole or in part by federal funds, and if subcontracts are to be let, the Contractor must comply with the following, evidencing a good faith effort to solicit disadvantaged businesses. Contractor shall submit a certification signed by an authorized official affirming its status as a MBE or WBE, as applicable, at the time of contract execution. South Coast AQMD reserves the right to request documentation demonstrating compliance with the following good faith efforts prior to contract execution.
1. Ensure Disadvantaged Business Enterprises (DBEs) are made aware of contracting opportunities to the fullest extent practicable through outreach and recruitment activities. For Indian Tribal, State and Local Government recipients,

this will include placing DBEs on solicitation lists and soliciting them whenever they are potential sources.

2. Make information on forthcoming opportunities available to DBEs and arrange time frames for contracts and establish delivery schedules, where the requirements permit, in a way that encourages and facilitates participation by DBEs in the competitive process. This includes, whenever possible, posting solicitations for bids or proposals for a minimum of 30 calendar days before the bid or proposal closing date.
 3. Consider in the contracting process whether firms competing for large contracts could subcontract with DBEs. For Indian Tribal, State and Local Government recipients, this will include dividing total requirements when economically feasible into smaller tasks or quantities to permit maximum participation by DBEs in the competitive process.
 4. Encourage contracting with a consortium of DBEs when a contract is too large for one of these firms to handle individually.
 5. Using the services and assistance of the Small Business Administration and the Minority Business Development Agency of the Department of Commerce.
 6. If the prime contractor awards subcontracts, require the prime contractor to take the above steps.
- H. To the extent that any conflict exists between this policy and any requirements imposed by federal and state law relating to participation in a contract by a certified MBE/WBE/DVBE as a condition of receipt of federal or state funds, the federal or state requirements shall prevail.
- I. When contracts are not funded in whole or in part by federal grant funds, a local business preference will be awarded. For such contracts that involve the purchase of commercial off-the-shelf products, local business preference will be given to suppliers or distributors of commercial off-the-shelf products who maintain an ongoing business within the geographical boundaries of South Coast AQMD. However, if the subject matter of the RFP or RFQ calls for the fabrication or manufacture of custom products, only companies performing 90 percent (90%) of the manufacturing or fabrication effort within the geographical boundaries of South Coast AQMD shall be entitled to the local business preference. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
- J. In compliance with federal fair share requirements set forth in 40 CFR Part 33, South Coast AQMD shall establish a fair share goal annually for expenditures with federal funds covered by its procurement policy.

ATTACHMENT B

Certifications and Representations



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178

(909) 396-2000 • www.aqmd.gov

Business Information Request

Dear South Coast AQMD Contractor/Supplier:

South Coast Air Quality Management District (South Coast AQMD) is committed to ensuring that our contractor/supplier records are current and accurate. If your firm is selected for award of a purchase order or contract, it is imperative that the information requested herein be supplied in a timely manner to facilitate payment of invoices. In order to process your payments, we need the enclosed information regarding your account. **Please review and complete the information identified on the following pages, remember to sign all documents for our files, and return them as soon as possible to the address below:**

**Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178**

If you do not return this information, we will not be able to establish you as a vendor. This will delay any payments and would still necessitate your submittal of the enclosed information to our Accounting department before payment could be initiated. Completion of this document and enclosed forms would ensure that your payments are processed timely and accurately.

If you have any questions or need assistance in completing this information, please contact Accounting at (909) 396-3777. We appreciate your cooperation in completing this necessary information.

Sincerely,

Sujata Jain
Chief Financial Officer

DH:nd

Enclosures: Business Information Request
Disadvantaged Business Certification
W-9
Form 590 Withholding Exemption Certificate
Federal Contract Debarment Certification
Campaign Contributions Disclosure



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178

(909) 396-2000 • www.aqmd.gov

BUSINESS INFORMATION REQUEST

Business Name	
Division of	
Subsidiary of	
Website Address	
Type of Business <i>Check One:</i>	☐ Individual ☐ DBA, Name _____, County Filed in _____ ☐ Corporation, ID No. _____ ☐ LLC/LLP, ID No. _____ ☐ Other _____

REMITTING ADDRESS INFORMATION

Address			
City/Town			
State/Province		Zip	
Phone	() - Ext	Fax	() -
Contact			
E-mail Address			
Payment Name if Different			

All invoices must reference the corresponding Purchase Order Number(s)/Contract Number(s) if applicable and mailed to:

Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178

BUSINESS STATUS CERTIFICATIONS

Federal guidance for utilization of disadvantaged business enterprises allows a vendor to be deemed a small business enterprise (SBE), minority business enterprise (MBE) or women business enterprise (WBE) if it meets the criteria below.

- is certified by the Small Business Administration or
- is certified by a state or federal agency or
- is an independent MBE(s) or WBE(s) business concern which is at least 51 percent owned and controlled by minority group member(s) who are citizens of the United States.

Statements of certification:

As a prime contractor to South Coast AQMD, _____ (name of business) will engage in good faith efforts to achieve the fair share in accordance with 40 CFR Section 33.301, and will follow the six affirmative steps listed below **for contracts or purchase orders funded in whole or in part by federal grants and contracts.**

1. Place qualified SBEs, MBEs, and WBEs on solicitation lists.
2. Assure that SBEs, MBEs, and WBEs are solicited whenever possible.
3. When economically feasible, divide total requirements into small tasks or quantities to permit greater participation by SBEs, MBEs, and WBEs.
4. Establish delivery schedules, if possible, to encourage participation by SBEs, MBEs, and WBEs.
5. Use services of Small Business Administration, Minority Business Development Agency of the Department of Commerce, and/or any agency authorized as a clearinghouse for SBEs, MBEs, and WBEs.
6. If subcontracts are to be let, take the above affirmative steps.

Self-Certification Verification: Also for use in awarding additional points, as applicable, in accordance with South Coast AQMD Procurement Policy and Procedure:

Check all that apply:

- | | |
|---|--|
| ☐ Small Business Enterprise/Small Business Joint Venture | ☐ Women-owned Business Enterprise |
| ☐ Local business | ☐ Disabled Veteran-owned Business Enterprise/DVBE Joint Venture |
| ☐ Minority-owned Business Enterprise | ☐ Most Favored Customer Pricing Certification |

Percent of ownership: _____ %

Name of Qualifying Owner(s): _____

State of California Public Works Contractor Registration No. _____ MUST BE INCLUDED IF BID PROPOSAL IS FOR PUBLIC WORKS PROJECT.

I, the undersigned, hereby declare that to the best of my knowledge the above information is accurate. Upon penalty of perjury, I certify information submitted is factual.

NAME

TITLE

TELEPHONE NUMBER

DATE

Definitions

Disabled Veteran-Owned Business Enterprise means a business that meets all of the following criteria:

- is a sole proprietorship or partnership of which is at least 51 percent owned by one or more disabled veterans, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint venture's management and control and earnings are held by one or more disabled veterans.
- the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
- is a sole proprietorship, corporation, partnership, or joint venture with its primary headquarters office located in the United States and which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.

Joint Venture means that one party to the joint venture is a DVBE and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that DVBE will receive at least 51 percent of the project dollars.

Local Business means a business that meets all of the following criteria:

- has an ongoing business within the boundary of South Coast AQMD at the time of bid application.
- performs 90 percent of the work within South Coast AQMD's jurisdiction.

Minority-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more minority persons or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more minority persons.
- is a business whose management and daily business operations are controlled or owned by one or more minority person.
- is a business which is a sole proprietorship, corporation, partnership, joint venture, an association, or a cooperative with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

"Minority" person means a Black American, Hispanic American, Native American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian American (including a person whose origins are from India, Pakistan, or Bangladesh), Asian-Pacific American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, or Taiwan).

Small Business Enterprise means a business that meets the following criteria:

- a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or
 - A manufacturer with 100 or fewer employees.
- b. Manufacturer means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 to 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.

Small Business Joint Venture means that one party to the joint venture is a Small Business and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that the Small Business will receive at least 51 percent of the project dollars.

Women-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more women or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more women.
- is a business whose management and daily business operations are controlled or owned by one or more women.
- is a business which is a sole proprietorship, corporation, partnership, or a joint venture, with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

Most Favored Customer as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.

Form **W-9**
(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the
requester. Do not
send to the IRS.

Print or type. See Specific Instructions on page 3.	1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.	
	2 Business name/disregarded entity name, if different from above	
	3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes. ☐ Individual/sole proprietor or single-member LLC ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate ☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner. ☐ Other (see instructions) ▶ 	4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) Exemption from FATCA reporting code (if any) (Applies to accounts maintained outside the U.S.)
	5 Address (number, street, and apt. or suite no.) See instructions.	Requester's name and address (optional)
	6 City, state, and ZIP code	
7 List account number(s) here (optional)		

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number	
or	
Employer identification number	

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here

Signature of U.S. person ▶

Date ▶

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
- Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
- Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
- Form 1099-S (proceeds from real estate transactions)
- Form 1099-K (merchant card and third party network transactions)
- Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
- Form 1099-C (canceled debt)
- Form 1099-A (acquisition or abandonment of secured property)

Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.

Criminal penalty for falsifying information. Willfully falsifying certifications or affirmations may subject you to criminal penalties including fines and/or imprisonment.

Misuse of TINs. If the requester discloses or uses TINs in violation of federal law, the requester may be subject to civil and criminal penalties.

Specific Instructions

Line 1

You must enter one of the following on this line; **do not** leave this line blank. The name should match the name on your tax return.

If this Form W-9 is for a joint account (other than an account maintained by a foreign financial institution (FFI)), list first, and then circle, the name of the person or entity whose number you entered in Part I of Form W-9. If you are providing Form W-9 to an FFI to document a joint account, each holder of the account that is a U.S. person must provide a Form W-9.

a. **Individual.** Generally, enter the name shown on your tax return. If you have changed your last name without informing the Social Security Administration (SSA) of the name change, enter your first name, the last name as shown on your social security card, and your new last name.

Note: ITIN applicant: Enter your individual name as it was entered on your Form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.

b. **Sole proprietor or single-member LLC.** Enter your individual name as shown on your 1040/1040A/1040EZ on line 1. You may enter your business, trade, or "doing business as" (DBA) name on line 2.

c. **Partnership, LLC that is not a single-member LLC, C corporation, or S corporation.** Enter the entity's name as shown on the entity's tax return on line 1 and any business, trade, or DBA name on line 2.

d. **Other entities.** Enter your name as shown on required U.S. federal tax documents on line 1. This name should match the name shown on the charter or other legal document creating the entity. You may enter any business, trade, or DBA name on line 2.

e. **Disregarded entity.** For U.S. federal tax purposes, an entity that is disregarded as an entity separate from its owner is treated as a "disregarded entity." See Regulations section 301.7701-2(c)(2)(iii). Enter the owner's name on line 1. The name of the entity entered on line 1 should never be a disregarded entity. The name on line 1 should be the name shown on the income tax return on which the income should be reported. For example, if a foreign LLC that is treated as a disregarded entity for U.S. federal tax purposes has a single owner that is a U.S. person, the U.S. owner's name is required to be provided on line 1. If the direct owner of the entity is also a disregarded entity, enter the first owner that is not disregarded for federal tax purposes. Enter the disregarded entity's name on line 2, "Business name/disregarded entity name." If the owner of the disregarded entity is a foreign person, the owner must complete an appropriate Form W-8 instead of a Form W-9. This is the case even if the foreign person has a U.S. TIN.

Line 2

If you have a business name, trade name, DBA name, or disregarded entity name, you may enter it on line 2.

Line 3

Check the appropriate box on line 3 for the U.S. federal tax classification of the person whose name is entered on line 1. Check only one box on line 3.

IF the entity/person on line 1 is a(n) . . .	THEN check the box for . . .
• Corporation	Corporation
• Individual • Sole proprietorship, or • Single-member limited liability company (LLC) owned by an individual and disregarded for U.S. federal tax purposes.	Individual/sole proprietor or single-member LLC
• LLC treated as a partnership for U.S. federal tax purposes, • LLC that has filed Form 8832 or 2553 to be taxed as a corporation, or • LLC that is disregarded as an entity separate from its owner but the owner is another LLC that is not disregarded for U.S. federal tax purposes.	Limited liability company and enter the appropriate tax classification. (P= Partnership; C= C corporation; or S= S corporation)
• Partnership	Partnership
• Trust/estate	Trust/estate

Line 4, Exemptions

If you are exempt from backup withholding and/or FATCA reporting, enter in the appropriate space on line 4 any code(s) that may apply to you.

Exempt payee code.

- Generally, individuals (including sole proprietors) are not exempt from backup withholding.
- Except as provided below, corporations are exempt from backup withholding for certain payments, including interest and dividends.
- Corporations are not exempt from backup withholding for payments made in settlement of payment card or third party network transactions.
- Corporations are not exempt from backup withholding with respect to attorneys' fees or gross proceeds paid to attorneys, and corporations that provide medical or health care services are not exempt with respect to payments reportable on Form 1099-MISC.

The following codes identify payees that are exempt from backup withholding. Enter the appropriate code in the space in line 4.

- 1—An organization exempt from tax under section 501(a), any IRA, or a custodial account under section 403(b)(7) if the account satisfies the requirements of section 401(f)(2)
- 2—The United States or any of its agencies or instrumentalities
- 3—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities
- 4—A foreign government or any of its political subdivisions, agencies, or instrumentalities
- 5—A corporation
- 6—A dealer in securities or commodities required to register in the United States, the District of Columbia, or a U.S. commonwealth or possession
- 7—A futures commission merchant registered with the Commodity Futures Trading Commission
- 8—A real estate investment trust
- 9—An entity registered at all times during the tax year under the Investment Company Act of 1940
- 10—A common trust fund operated by a bank under section 584(a)
- 11—A financial institution
- 12—A middleman known in the investment community as a nominee or custodian
- 13—A trust exempt from tax under section 664 or described in section 4947

TAXABLE YEAR

CALIFORNIA FORM

2021 Withholding Exemption Certificate**590**

The payee completes this form and submits it to the withholding agent. The withholding agent keeps this form with their records.

Withholding Agent Information

Name

Payee Information

Name

☐ SSN or ITIN ☐ FEIN ☐ CA Corp no. ☐ CA SOS file no.

Address (apt./ste., room, PO box, or PMB no.)

City (If you have a foreign address, see instructions.)

State ZIP code

Exemption Reason**Check only one box.**

By checking the appropriate box below, the payee certifies the reason for the exemption from the California income tax withholding requirements on payment(s) made to the entity or individual.

☐ **Individuals — Certification of Residency:**

I am a resident of California and I reside at the address shown above. If I become a nonresident at any time, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Corporations:**

The corporation has a permanent place of business in California at the address shown above or is qualified through the California Secretary of State (SOS) to do business in California. The corporation will file a California tax return. If this corporation ceases to have a permanent place of business in California or ceases to do any of the above, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Partnerships or Limited Liability Companies (LLCs):**

The partnership or LLC has a permanent place of business in California at the address shown above or is registered with the California SOS, and is subject to the laws of California. The partnership or LLC will file a California tax return. If the partnership or LLC ceases to do any of the above, I will promptly inform the withholding agent. For withholding purposes, a limited liability partnership (LLP) is treated like any other partnership.

☐ **Tax-Exempt Entities:**

The entity is exempt from tax under California Revenue and Taxation Code (R&TC) Section 23701 (insert letter) or Internal Revenue Code Section 501(c) (insert number). If this entity ceases to be exempt from tax, I will promptly notify the withholding agent. Individuals cannot be tax-exempt entities.

☐ **Insurance Companies, Individual Retirement Arrangements (IRAs), or Qualified Pension/Profit-Sharing Plans:**

The entity is an insurance company, IRA, or a federally qualified pension or profit-sharing plan.

☐ **California Trusts:**

At least one trustee and one noncontingent beneficiary of the above-named trust is a California resident. The trust will file a California fiduciary tax return. If the trustee or noncontingent beneficiary becomes a nonresident at any time, I will promptly notify the withholding agent.

☐ **Estates — Certification of Residency of Deceased Person:**

I am the executor of the above-named person's estate or trust. The decedent was a California resident at the time of death. The estate will file a California fiduciary tax return.

☐ **Nonmilitary Spouse of a Military Servicemember:**

I am a nonmilitary spouse of a military servicemember and I meet the Military Spouse Residency Relief Act (MSRRA) requirements. See instructions for General Information E, MSRRA.

CERTIFICATE OF PAYEE: Payee must complete and sign below.To learn about your privacy rights, how we may use your information, and the consequences for not providing the requested information, go to ftb.ca.gov/forms and search for 1131. To request this notice by mail, call 800.852.5711.

Under penalties of perjury, I declare that I have examined the information on this form, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. I further declare under penalties of perjury that if the facts upon which this form are based change, I will promptly notify the withholding agent.

Type or print payee's name and title

Telephone

Payee's signature ▶

Date

2021 Instructions for Form 590

Withholding Exemption Certificate

References in these instructions are to the California Revenue and Taxation Code (R&TC).

General Information

California Revenue and Taxation Code (R&TC) Section 18662 requires withholding of income or franchise tax on payments of California source income made to nonresidents of California. For more information, See General Information B, Income Subject to Withholding.

Registered Domestic Partners (RDPs) – For purposes of California income tax, references to a spouse, husband, or wife also refer to a California RDP unless otherwise specified. For more information on RDPs, get FTB Pub. 737, Tax Information for Registered Domestic Partners.

A Purpose

Use Form 590, Withholding Exemption Certificate, to certify an exemption from nonresident withholding.

Form 590 does not apply to payments of backup withholding. For more information, go to ftb.ca.gov and search for **backup withholding**.

Form 590 does not apply to payments for wages to employees. Wage withholding is administered by the California Employment Development Department (EDD). For more information, go to edd.ca.gov or call 888.745.3886.

Do not use Form 590 to certify an exemption from withholding if you are a **seller of California real estate**. Sellers of California real estate use Form 593, Real Estate Withholding Statement, to claim an exemption from the real estate withholding requirement.

The following are excluded from withholding and completing this form:

- The United States and any of its agencies or instrumentalities.
- A state, a possession of the United States, the District of Columbia, or any of its political subdivisions or instrumentalities.
- A foreign government or any of its political subdivisions, agencies, or instrumentalities.

B Income Subject to Withholding

Withholding is required on the following, but is not limited to:

- Payments to nonresidents for services rendered in California.
- Distributions of California source income made to domestic nonresident partners, members, and S corporation shareholders and allocations of California source income made to foreign partners and members.
- Payments to nonresidents for rents if the payments are made in the course of the withholding agent's business.
- Payments to nonresidents for royalties from activities sourced to California.

- Distributions of California source income to nonresident beneficiaries from an estate or trust.
- Endorsement payments received for services performed in California.
- Prizes and winnings received by nonresidents for contests in California.

However, withholding is optional if the total payments of California source income are \$1,500 or less during the calendar year.

For more information on withholding, get FTB Pub. 1017, Resident and Nonresident Withholding Guidelines. To get a withholding publication, see Additional Information.

C Who Certifies this Form

Form 590 is certified (completed and signed) by the payee. California residents or entities exempt from the withholding requirement should complete Form 590 and submit it to the withholding agent before payment is made. The withholding agent is then relieved of the withholding requirements if the agent relies in good faith on a completed and signed Form 590 unless notified by the Franchise Tax Board (FTB) that the form should not be relied upon.

An incomplete certificate is invalid and the withholding agent should not accept it. If the withholding agent receives an incomplete certificate, the withholding agent is required to withhold tax on payments made to the payee until a valid certificate is received. In lieu of a completed exemption certificate, the withholding agent may accept a letter from the payee as a substitute explaining why they are not subject to withholding. The letter must contain all the information required on the certificate in similar language, including the under penalty of perjury statement and the payee's taxpayer identification number (TIN).

The certification does not need to be renewed annually. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certification or substitute for at least five years after the last payment to which the certification applies. The agent must provide it to the FTB upon request.

If an entertainer (or the entertainer's business entity) is paid for a performance, the entertainer's information must be provided.

Do not submit the entertainer's agent or promoter information.

The grantor of a grantor trust shall be treated as the payee for withholding purposes. Therefore, if the payee is a grantor trust and one or more of the grantors is a nonresident, withholding is required. If all of the grantors on the trust are residents, no withholding is required. Resident grantors can check the box on Form 590 labeled "Individuals — Certification of Residency."

D Definitions

For California nonwage withholding purposes:

- **Nonresident** includes all of the following:
 - Individuals who are not residents of California.
 - Corporations not qualified through the California Secretary of State (CA SOS) to do business in California or having no permanent place of business in California.
 - Partnerships or limited liability companies (LLCs) with no permanent place of business in California.
 - Any trust without a resident grantor, beneficiary, or trustee, or estates where the decedent was not a California resident.
- **Foreign** refers to non-U.S.

For more information about determining resident status, get FTB Pub. 1031, Guidelines for Determining Resident Status. Military servicemembers have special rules for residency. For more information see General Information E, Military Spouse Residency Relief Act (MSRRA), and FTB Pub. 1032, Tax Information for Military Personnel.

Permanent Place of Business:

A corporation has a permanent place of business in California if it is organized and existing under the laws of California or it has qualified through the CA SOS to transact intrastate business. A corporation that has not qualified to transact intrastate business (e.g., a corporation engaged exclusively in interstate commerce) will be considered as having a permanent place of business in California only if it maintains a permanent office in California that is permanently staffed by its employees.

E Military Spouse Residency Relief Act (MSRRA)

Generally, for tax purposes you are considered to maintain your existing residence or domicile. If a military servicemember and nonmilitary spouse have the same state of domicile, the MSRRA provides:

- A spouse shall not be deemed to have lost a residence or domicile in any state solely by reason of being absent to be with the servicemember serving in compliance with military orders.
- A spouse shall not be deemed to have acquired a residence or domicile in any other state solely by reason of being there to be with the servicemember serving in compliance with military orders.

Domicile is defined as the one place:

- Where you maintain a true, fixed, and permanent home.
- To which you intend to return whenever you are absent.

**Certification Regarding
Debarment, Suspension, and Other Responsibility Matters**

The prospective participant certifies to the best of its knowledge and belief that it and the principals:

- (a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;
- (b) Have not within a three year period preceding this proposal been convicted of or had a civil judgement rendered against them or commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State, or local) transaction or contract under a public transaction: violation of Federal or State antitrust statute or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;
- (c) Are not presently indicted for or otherwise criminally or civilly charged by a government entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (b) of this certification; and
- (d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State, or local) terminated for cause or default.

I understand that a false statement on this certification may be grounds for rejection of this proposal or termination of the award. In addition, under 18 USC Sec. 1001, a false statement may result in a fine of up to \$10,000 or imprisonment for up to 5 years, or both.

Typed Name & Title of Authorized Representative

Signature of Authorized Representative Date

q I am unable to certify to the above statements. My explanation is attached.



CAMPAIGN CONTRIBUTIONS DISCLOSURE

In accordance with California law, bidders and contracting parties are required to disclose, at the time the application is filed, information relating to any campaign contributions made to South Coast Air Quality Management District (SCAQMD) Board Members or members/alternates of the Mobile Source Air Pollution Reduction Review Committee (MSRC) or MSRC Technical Advisory Committee (TAC), including: the name of the party making the contribution (which includes any parent, subsidiary or otherwise related business entity, as defined below), the amount of the contribution, and the date the contribution was made. 2 C.C.R. §18438.8(b). Where a proposed or proposed amended rule impacts three or fewer facilities, those facilities will be treated in much the same manner as contracting parties and so must also complete this form, disclosing information relating to any campaign contributions made to any SCAQMD Board Members. See Quadri Advice Letter (2002) A-02.096.¹ In the event that a qualifying campaign contribution is made, the Board Member to whom it was made may be disqualified from participating in the actions involving that donor.

California law prohibits a party, or an agent, from making campaign contributions to SCAQMD Governing Board Members or members/alternates of the MSRC or TAC of more than \$500 while their contract or permit is pending before the SCAQMD; and further prohibits a campaign contribution from being made for twelve (12) months following the date of the final decision by the Governing Board or the MSRC or TAC on a donor's contract or permit. Gov't Code §84308(d). For purposes of reaching the \$500 limit, the campaign contributions of the bidder or contractor plus contributions by its parents, affiliates, and related companies of the contractor or bidder are added together. 2 C.C.R. §18438.5.

In addition, SCAQMD Board Members or members/alternates of the MSRC or TAC must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant² to the proceeding, or agent, totaling more than \$500 in the 12-month period prior to the consideration of the item by the Governing Board or the MSRC. Gov't Code §84308(c).

The list of current SCAQMD Governing Board Members can be found at the SCAQMD website (www.aqmd.gov). The list of current MSRC and TAC members/alternates can be found at the MSRC website (<http://www.cleantransportationfunding.org>).

SECTION I.

Contractor (Legal Name): _____

- ☐ DBA, Name _____, County Filed in _____

☐ Corporation, ID No. _____

☐ LLC/LLP, ID No. _____

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor:
(See definition below).

¹ The information provided on this form does not, and is not intended to, constitute legal advice. To the extent that you may have questions regarding any case law, citations, or legal interpretations provided above please seek the guidance of your own independent counsel.

² In accordance with California law, a person or entity with a financial interest in a proceeding or particular governmental decision, who is not a party but who actively supports or opposes a particular decision, qualifies as a "participant" in that proceeding for purposes of California Code of Regulations Section 84308. A participant has both a financial interest in the proceeding and communicates with the agency or an officer of the agency for purposes of influencing the proceeding.

SECTION II.

Has Contractor or Participant and/or any parent, subsidiary, or affiliated company, or agent thereof, or persons who direct or control campaign contributions for these entities, made a campaign contribution(s) totaling \$500 or more in the aggregate to a current member of the South Coast Air Quality Management Governing Board or member/alternate of the MSRC or TAC in the 12 months preceding the date of execution of this disclosure?

☐ Yes ☐ No

If YES, complete Section II below and then sign and date the form.

If NO, sign and date below. Include this form with your submittal.

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution
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Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution
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Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution
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Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution
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I declare the foregoing disclosures to be true and correct.

By: _____

Title: _____

Date: _____

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 6

PROPOSAL: Issue RFP, Program Announcement and Execute Contracts for AB 617 Emergency Residential Air Filtration Program in SB 535 Communities

SYNOPSIS: Following recent emergency fire incidents, including the Palisades, Eaton, and Palos Warehouse Fires, South Coast AQMD experienced increased demand for standalone High Efficiency Particulate Air (HEPA) purifiers and replacement air filters from nearby impacted residents in SB 535 communities seeking to reduce their exposure to smoke and other harmful particulate matter emissions. These events underscore the need for an AB 617 Emergency Air Filtration Program to rapidly distribute standalone HEPA purifiers and replacement air filters in response to emergency air pollution events that impact SB 535 communities. These actions are to: 1) issue RFP #P2027-06 and authorize the Executive Officer to execute vendor contracts to supply HEPA purifiers and replacement air filters for the AB 617 Emergency Residential Air Filtration Program in an amount up to \$15,000,000 from the Community Air Protection AB 134 Fund (77); and 2) issue Program Announcement #PA2027-03 for the AB 617 Emergency Residential Air Filtration Program.

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

1. Issue RFP #P2027-06 and based on the results of the RFP, authorize the Executive Officer to execute vendor contracts to supply High Efficiency Particulate Air (HEPA) purifiers and replacement air filters for the AB 617 Emergency Residential Air Filtration Program in an amount up to \$15,000,000 from the Community Air Protection AB 134 Fund (77); and
2. Issue Program Announcement #PA2027-03 to solicit applicants for air filtration systems for the AB 617 Emergency Residential Air Filtration Program.

Wayne Nastri
Executive Officer

Background

The South Coast AQMD AB 617 Residential Air Filtration Program currently provides standalone HEPA purifiers to eligible residents in the East Los Angeles, Boyle Heights, West Commerce and Eastern Coachella Valley (ECV) communities to reduce long-term exposure to air pollution. However, recent emergency fire incidents, including the Palisades, Eaton, and Palos Warehouse Fires, have demonstrated the need for rapid public health interventions to reduce residents' exposure to smoke and other harmful emissions generated in the aftermath of the fires (e.g., PM emissions from construction activities and odors). Following these incidents, South Coast AQMD experienced increased demand for standalone HEPA purifiers and replacement filters from residents in SB 535 communities seeking effective methods to improve indoor air quality and protect themselves from harmful PM emissions. These events have demonstrated a need for a complementary AB 617 Emergency Air Filtration Program to rapidly distribute standalone HEPA purifiers and replacement air filters in response to wildfire smoke events and other significant air quality events affecting residents within SB 535 communities.

Proposal

The AB 617 Emergency Residential Air Filtration Program would establish a framework that gives the South Coast AQMD Executive Officer discretion to deploy standalone HEPA purifiers and replacement air filters to residents in SB 535 communities deemed directly impacted by an emergency air pollution event. Emergency air pollution events determined by South Coast AQMD may include those declared by the Governor pursuant to Government Code Section 8558(b), county or city leaders pursuant to Government Code Section 8558(c)(1); or other spontaneous air pollution events that directly impact the health and safety of residents in one or more SB 535 communities.

Staff propose releasing RFP #P2027-06 to develop a list of eligible vendors to supply standalone HEPA purifier units and a one (1) year supply of replacement filters for the AB 617 Residential Air Filtration Program during emergency events. The selection of one or more vendors will occur through the evaluation of RFP #P2027-06.

Following the results of the RFP, staff anticipates the release of the AB 617 Emergency Residential Air Filtration Program #PA2027-03 to be activated during a qualifying emergency event within the South Coast Air Basin. The minimum specifications in RFP #P2027-06 and application requirements in #PA2027-03 ensure that HEPA purifier units, replacement filters, funding eligibility, and other criteria meet CARB's Community Air Protection Incentives Guidelines.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the RFP and Program Announcement will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Air Basin.

Additionally, potential applicants may be notified utilizing South Coast AQMD's own electronic listing of certified vendors. Notice of the RFP and Program Announcement will be emailed to the Legislative Caucuses and various chambers of commerce and business associations and placed on South Coast AQMD's website (<http://www.aqmd.gov>) where it can be viewed by making the selection 'Grants and Bids'.

Benefits to South Coast AQMD

Health studies have determined that fine and ultrafine PM, including diesel PM, present the most significant air pollution health risk to sensitive receptors in overburdened communities. The AB 617 Emergency Residential Air Filtration Program will reduce exposure to diesel PM within the SB 535 Communities. This is a regional program that will include existing AB 617 communities and any SB 535 Community including consistently nominated communities that were not selected under AB 617.

Resource Impacts

Up to \$15,000,000 from the Community Air Protection AB 134 Fund (77) will be used to provide air filtration units and replacement filters to residents of SB 535 Communities for the AB 617 Emergency Residential Air Filtration Program. Sufficient funds are available in Community Air Protection AB 134 Fund (77).

Attachments

RFP #P2027-06

PA #PA2027-03



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

REQUEST FOR PROPOSALS

FOR AB 617 EMERGENCY RESIDENTIAL

AIR FILTRATION PROGRAM

P2027-06

South Coast Air Quality Management District (South Coast AQMD) requests proposals for the following purpose according to the terms and conditions attached. In the preparation of this Request for Proposals (RFP) the words "Proposer," "Contractor," "Consultant," "Bidder" and "Firm" are used interchangeably.

PURPOSE

The South Coast Air Quality Management District is seeking vendors to furnish standalone High Efficiency Particulate Air (HEPA) purifiers and replacement filters for the AB 617 Emergency Residential Air Filtration Program. The purpose of this solicitation is to establish one or more contracts with vendors capable of rapidly supplying standalone HEPA purifiers and replacement filters for emergency air pollution events that warrants the need for community air filtration units. Emergency air pollution events are determined by the South Coast AQMD Executive Officer. They may include events declared by the Governor pursuant to Government Code Section 8558(b), county or city leaders pursuant to Government Code Section 8558(c)(1), or other spontaneous air pollution events that directly impact the health and safety of residents in one or more SB 535 community.

Up to \$15,000,000 is currently available to implement the AB 617 Emergency Residential Air Filtration Program. However, due to the indefinite nature of the work, the actual contract amount for any selected eligible vendor cannot be determined at this time.

Work will be on an as needed basis. The intent of this RFP is to contract qualified HEPA purifier and replacement filter vendors that are capable of rapidly supplying standalone HEPA purifiers and replacement filters during emergency air pollution events.

INDEX - The following are contained in this RFP:

Section I	Background
Section II	Contact Person
Section III	Schedule of Events
Section IV	Participation in the Procurement Process
Section V	Statement of Work/Schedule of Deliverables
Section VI	Required Qualifications
Section VII	Proposal Submittal Requirements
Section VIII	Proposal Submission
Section IX	Proposal Evaluation/Contractor Selection Criteria
Section X	Sample Contract

Attachment A - Participation in the Procurement Process
Attachment B - Certifications and Representations
Attachment C - Product Specifications and Pricing

SECTION I: BACKGROUND

The South Coast AQMD is the air pollution control agency for the South Coast Air Basin, which is comprised of Orange County and the urban portions of Los Angeles, Riverside, and San Bernardino counties. Covering approximately 10,743 square miles, the South Coast Air Basin is home to nearly 17 million residents and continues to experience some of the most challenging air quality conditions in the nation.

The California Air Resources Board's (CARB) Community Air Protection Program (CAPP) established pursuant to Assembly Bill (AB) 617, addresses air pollution in communities most impacted by air pollution. Consistent with the 2024 CAPP Incentives Guidelines, exposure reduction projects are intended to provide meaningful public health benefits by reducing residents' exposure to air pollution through practical, community focused solutions.

Recent emergency fire incidents, including Palisades, Eaton, and Palos Warehouse Fires, have demonstrated the need for rapid public health interventions to reduce residents' exposure to smoke and other harmful emissions generated in the aftermath of the fires (e.g., PM emissions from construction activities and odors). Following these incidents, the South Coast AQMD experienced increased demand for standalone HEPA purifiers and replacement air filters from residents in SB 535 communities seeking effective methods to improve indoor air quality and protect themselves from harmful PM emissions. These events have demonstrated a need for an emergency air filtration deployment program to rapidly distribute standalone HEPA purifiers and replacement air filters in response to wildfire smoke events and other significant air quality events affecting residents within SB 535 communities.

To address these emerging needs, the South Coast AQMD has developed the AB 617 Emergency Residential Air Filtration Program, an exposure reduction initiative designed to provide standalone HEPA purifiers and a one (1) year supply of replacement filters to eligible residents during qualifying emergency air pollution events. The program would complement the existing AB 617 Residential Air Filtration Program by providing a rapid response mechanism for distributing standalone HEPA purifiers and a one (1) year supply of replacement filters for emergency air pollution events.

Through this Request for Proposals (RFP), the South Coast AQMD seeks to establish one or more contracts with qualified vendors capable of furnishing standalone HEPA purifiers, a one (1) year supply of replacement filters and associated support services for emergency deployment. Selected contractors must be capable of rapidly supplying products during emergency activations within the impacted communities while maintaining sufficient inventory, providing reliable delivery services and meeting all technical specifications established within this RFP.

This is an RFP only and not an award issuance or purchase. Funding allocation is subject to change at South Coast AQMD's discretion. All standalone HEPA purifiers and replacement filters must meet the specifications detailed in Section VI of this RFP. The bidder must provide pricing based on quantity price breaks per package as detailed in Attachment C of this RFP. Quotes shall be valid until December 31, 2032. South Coast AQMD may place recurring orders at varying frequencies and quantities until December 31, 2032.

SECTION II: CONTACT PERSON:

Questions regarding the content or intent of this RFP or on procedural matters should be addressed to:

Kelly Trainor Gamino
Program Supervisor
 South Coast AQMD
 21865 Copley Drive
 Diamond Bar, CA 91765-4178
 (909) 396-2382

Frances Maes
Air Quality Specialist
 South Coast AQMD
 21865 Copley Drive
 Diamond Bar, CA 91765-4178
 (909) 396-2473

SECTION III: SCHEDULE OF EVENTS

Date	Event
October 2, 2026	RFP Released
December 11, 2026	Proposals Due to South Coast AQMD - No Later Than 3:00PM
Beginning Jan 2, 2027	Proposal Evaluations
Fall 2027	Anticipated Contract Execution

SECTION IV: PARTICIPATION IN THE PROCUREMENT PROCESS

It is the policy of South Coast AQMD to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts. Attachment A to this RFP contains definitions and further information.

SECTION V: STATEMENT OF WORK/SCHEDULE OF DELIVERABLES

The purpose of the AB 617 Emergency Residential Air Filtration Program is to provide standalone HEPA filtration units and a one (1) year supply of replacement filters to affected residences within SB 535 disadvantaged communities during emergency air pollution events.

Potential bidders should address all tasks based on their background and expertise in their proposal based on the format provided in Section VII – Proposal Submittal Requirements. The tasks listed below are integral to maximizing exposure reduction and program participation. Proposals submitted may separately address the tasks listed below.

This project requires the following tasks:

1. Contract Management and Coordination
2. Inventory Management
3. Emergency Response and Deployment
4. Warehousing and Distribution
5. Order Fulfilment and Delivery
6. Product Warranty
7. Reporting and Documentation

Statement of Work

The selected contractor(s) shall perform assignments on an as-needed basis upon receiving notification from the South Coast AQMD. Each assignment will have specific tasks to be conducted and resources to be utilized. Selected contractor(s) shall not perform any tasks without South Coast AQMD authorization. Tasks include the following:

Task 1 - Contract Management and Coordination

All contracting parties shall meet with South Coast AQMD staff at the beginning of project implementation to discuss and establish coordination details including chain of command, responsibilities, contacts, timelines, available inventory, logistics for emergency preparedness, and other contract performance metrics. All contracting parties must submit an AB 617 Residential Emergency Response Plan or similar document outlining emergency ordering procedures, warehouse storage locations, communication protocols, and contingency plans for potential supply chain disruptions. Additionally, all contracting parties shall submit quarterly reports that summarize up-to-date inventory availability and demonstrate readiness to expeditiously deploy standalone HEPA purifiers and replacement filters in response to an emergency air pollution event.

Task 2 – Inventory Management

Selected contractor(s) must demonstrate a minimum on-demand inventory of 1,000 standalone HEPA purifiers and a one (1) year supply of replacement filters with the capability to deploy (i.e., deliver and distribute) these filters over several days to any impacted community location within South Coast AQMD jurisdictional boundaries no later than 48 hours after the Executive Officer declares an emergency air pollution event. The selected contractor(s) must demonstrate the ability to deploy this quantity of standalone HEPA purifiers and replacement filters through calendar year 2032. Contractor(s) must notify South Coast AQMD of any anticipated inventory or supply chain disruptions.

Task 3 – Emergency Response and Deployment

No later than 48 hours after the Executive Officer declares an emergency air pollution event that warrants the need for community air filtration units, the selected contractor(s) must be capable of delivering and distributing a minimum of 1,000 standalone HEPA purifiers and a one (1) year supply of replacement filters for these units to any site within the South Coast AQMD that staff designates for deployment. The selected contractor(s) shall coordinate closely with South Coast AQMD staff throughout the emergency response on the details of deploying (delivery and distribution) the HEPA purifiers and replacement filters to sites designated by South Coast AQMD. These details include the organization of distribution flow at the site (e.g., staging areas, traffic flows, short-term storage, signage, and security), duration of distribution, return of undistributed equipment, and other logistics. Examples of these sites may include public parks, libraries, recreation centers, and other publicly accessible facilities. Additionally, the selected contractor(s) must be able to ship the units to residences via mail, if needed.

Task 4 – Warehousing and Storage

Selected contractor(s) shall maintain equipment warehouse(s) or storage locations (or demonstrate the equivalent) within South Coast AQMD to reduce the risks of supply chain disruptions and ensure continuity of on-demand delivery and distribution of standalone HEPA purifiers and replacement filters following an emergency air pollution event that warrants the need for community air filtration units. The status of the warehousing and storage locations and any changes to these locations that may affect the selected contractor(s) ability to deploy the minimum inventory consistent with the requirements outlined in Task 1 above, must be reported to South Coast AQMD staff quarterly.

Task 5 – Order Fulfillment and Delivery

No later than 48 hours after the Executive Officer declares an emergency air pollution event that warrants the need for community air filtration units, the selected contractor(s) must be capable of delivering and distributing a minimum of 1,000 standalone HEPA purifiers and a one (1) year supply of replacement filters for these units to any site within the South Coast AQMD that staff designates for deployment. The selected contractor(s) must be able to process electronic orders accurately, package products appropriately, provide shipping and tracking confirmations, and promptly resolve mail delivery issues, including damaged shipments, lost packages, incorrect addresses, refused deliveries and other matters.

Task 6 – Product Warranty

Honor all manufacturer warranties, replace defective units covered under warranty, provide customer support and respond to warranty claims within a timely manner.

Task 7 Reporting and Documentation

Selected contractor(s) shall maintain records of all orders, deliveries, serial numbers (if applicable), warranty claims, and replacement units. Also, they must provide on-demand status updates of equipment inventories (e.g., available quantities of HEPA purifiers and replacement filters) and shipping and delivery status of orders placed by South Coast AQMD. Further, the selected contractor(s) shall submit quarterly and annual reports detailing HEPA purifier and replacement filter equipment inventories, deployments, and the status of equipment warehousing and storage locations. The reports shall detail any changes to the equipment warehousing and storage locations that may affect the selected contractor(s) ability to deploy the minimum inventory consistent with the requirements outlined in Task 1 above.

Schedule of Deliverables

The South Coast AQMD will establish deliverables and schedules for task completion in writing when each task is authorized. Deliverables include maintaining records of all orders, deliveries, warranty claims and replacement units.

SECTION VI: REQUIRED QUALIFICATIONS

- A.** An interested bidder shall provide Attachment C, a proposed pricing quote for bulk pricing for a package containing one standalone HEPA purifier and a one (1) year supply of associated replacement filters per unit. If multiple packages are submitted for consideration, a copy of Attachment C is required for each package. Bidders are encouraged to submit multiple unit sizes to accommodate different living spaces.

The standalone HEPA purifier unit and replacement filters must meet the following minimum specifications to be considered under this RFP. If a proposed standalone HEPA purifier does not meet these specifications, it is not eligible under this RFP and will not be evaluated. The specifications below are the minimum acceptable by the South Coast AQMD.

B. Minimum Specifications:

1. The unit must operate on standard 120V household electrical service without requiring special wiring or installation.
2. All units shall be new and unused. Refurbished, used or reconditioned units are not eligible.
3. The unit must use a certified true HEPA filter rated to remove 99.97% of particles measuring 0.3 micrometers or greater; air purifiers using HEPA-like, HEPA-type or non-HEPA filters are not eligible.
4. The unit must be a CARB-certified air cleaning device and retain CARB certification throughout the contract term. The list of CARB-certified air cleaning devices is available at: <https://www2.arb.ca.gov/list-carb-certified-air-cleaning-devices>.
5. The unit's Clean Air Delivery Rating (CADR) must be certified by the Association of Home Appliance Manufacturers (AHAM) through AHAM's Portable Electric Room Air Cleaner Certification Program.
6. The unit must have an AHAM-certified CADR value of at least 97 for tobacco smoke (0.09-1.0 µM) or CADR equivalent manufacturer's rating.
7. The unit must be certified by a Nationally Recognized Testing Laboratory (e.g., UL, ETL, CSA).
8. The unit must be able to operate at or below a noise threshold of 45 decibels (dB).
9. The unit must come with a minimum two (2) year warranty

C. Additional Features: South Coast AQMD may also consider the features below in the product evaluation.

1. Equipment operating costs, including:
 - Filter life under normal daily use,
 - Replacement equipment (e.g., the retail costs and affordability of replacement parts and filters or discounts available to program participants seeking replace parts and filters), and
 - Energy efficiency

2. Other non-HEPA filters and technologies (i.e., pre-filter, carbon filter, etc.)
3. Utility, portability, ease of use and functionalities (e.g., equipment dimensions, accessories; such as, wheels and handles)
4. Overall noise levels of equipment while in operation
5. AHAM-certified CADR value for dust and pollen
6. Extended warranties (i.e., beyond the two (2) year minimum specification)

D. Warranty: Manufacturer warranties will be provided directly from the standalone HEPA purifier unit manufacturer, South Coast AQMD does not provide any additional warranty for the unit or the replacement filters.

SECTION VII: PROPOSAL SUBMITTAL REQUIREMENTS

Submitted proposals must follow the format outlined below and all requested information must be supplied. Failure to submit proposals in the required format will result in elimination from proposal evaluation. South Coast AQMD may modify the RFP or issue supplementary information or guidelines during the proposal preparation period prior to the due date. Please check our website for updates (<http://www.aqmd.gov/grants-bids>). The cost for developing the proposal is the responsibility of the Contractor and shall not be chargeable to South Coast AQMD.

Each proposal must be submitted in three separate volumes:

- **Volume I** - Technical Proposal
- **Volume II** - Cost Proposal, including Attachment C
- **Volume III** - Certifications and Representations included in Attachment B to this RFP, must be completed and executed by an authorized official of the Contractor.

A separate Table of Contents should be provided for Volumes I and II.

A separate cover letter should accompany the proposal submission. The cover letter should include the following:

- a. Name, address and telephone number of the company and must be signed by the person(s) authorized to represent the firm. Also include the name and contact information, including email address of the firm's representative designated as the main contact.
- b. *Quote Validity:* Acknowledgement that the pricing for the proposed packages will be valid through December 31, 2032. Section VI of this RFP details the minimum requirements for product specifications.
- c. *Order Cancellations:* Acknowledge that the South Coast AQMD reserves the right to cancel an order or equipment deployment at no charge within 24 hours of placing the order or requesting deployment.
- d. *Warranty:* A short description of how complaints and issues about defective units will be addressed during the lifetime of the unit warranty. This RFP requires a minimum two (2) year manufacturer warranty for standalone HEPA purifier units. Additionally, replacement filters must have a minimum lifespan of six months. South Coast AQMD does not offer an additional warranty for the standalone HEPA purifier or the replacement filters.
- e. *Emergency Response Readiness:* Selected contractor(s) will support emergency air pollution response activities; therefore, bidders shall describe the ability to support rapid

deployment of standalone HEPA purifiers and replacement air filters during qualifying emergency air pollution events. At a minimum, the response shall address the following and must be supported by documentation where applicable:

- 1) Demonstrate a minimum on-demand inventory of 1,000 standalone HEPA purifiers and a one (1) year supply of replacement filters with the capability to deploy (i.e., deliver and distribute) these filters to any location within the South Coast AQMD no later than 48 hours after the Executive Officer declares an emergency air pollution event that warrants the need for community air filtration units; and demonstrate the ability to deploy this quantity of standalone HEPA purifiers and replacement filters through calendar year 2032. The bidder shall identify the available inventory of proposed standalone HEPA purifier units and replacement filters at the time of submitting a proposal in response to this RFP, including any inventory that can be reserved for South Coast AQMD emergency activations.
 - 2) The location(s) and number of warehouses or distribution centers that would support deliveries within the South Coast AQMD jurisdiction.
 - 3) The bidder's capacity to initiate order fulfillment and deliver products within 24 and 48 hours of an emergency air pollution event that warrants the need for community air filtration units declared by the Executive Officer.
 - 4) Maximum surge capacity, including the number of packages (packages are comprised of a minimum of one (1) standalone HEPA purifier with a one (1) year supply of replacement filters per unit) that can be supplied within 48 hours of an emergency air pollution event that warrants the need for community air filtration units declared by the Executive Officer.
 - 5) Contingency plans for addressing supply chain disruptions, product shortages, transportation delays, or other circumstances that could affect an emergency response.
 - 6) Proposed procedures for communicating with South Coast AQMD during emergency activations, including identification of a primary and alternate point of contact.
 - 7) Describe any capability to provide staffing to facilitate the deployment of standalone HEPA purifiers and replacement filters to sites designated by South Coast AQMD community event deliveries. South Coast AQMD staff will designate sites for the delivery and distribution of standalone HEPA purifiers and replacement filters. Examples of these sites may include public parks, libraries, recreation centers, and other publicly accessible facilities. Additionally, the selected contractor(s) must be able to ship the units to residences via mail, if needed.
 - 8) Experience supporting emergency response efforts, large-scale product deployments, or similar contracts requiring expedited procurement and deployment.
- f. *Delivery Guarantee:* Acknowledge that the selected contractor(s) will incur a 10 percent (%) late delivery penalty and will reduce the unit price by 10% for each unit arriving at the designated deployment sites more than 48 hours (two days) from the order date placed by South Coast AQMD staff. Also, the selected vendor(s) shall include a guarantee to deliver in-stock products within 48 hours of the order date. They shall also provide a detailed description of how issues encountered with the delivery of standalone HEPA purifier units and replacement filters to recipients would be resolved, including damaged units, incorrect addresses, returns, replacements, and other potential issues

VOLUME I - TECHNICAL PROPOSAL

DO NOT INCLUDE ANY COST INFORMATION IN THE TECHNICAL VOLUME

Summary (Section A) - State overall approach to meeting the objectives and satisfying the scope of work to be performed, the sequence of activities, and a description of methodology or techniques to be used.

Program Schedule (Section B) - Provide projected milestones or benchmarks for completing the project (to include reports) within the total time allowed.

Project Organization (Section C) - Describe the proposed management structure, program monitoring procedures, and organization of the proposed team. Provide a statement detailing your approach to the project, specifically address the Firm's ability and willingness to commit and maintain staffing to successfully complete the project on the proposed schedule.

Qualifications (Section D) - Describe the technical capabilities of the Firm. Provide references of other similar studies or projects performed during the last five years demonstrating ability to successfully complete the work. Include contact name, title, and telephone number for any references listed. Provide a statement of your Firm's background and related experience in performing similar services for other governmental organizations.

Assigned Personnel (Section E) - Provide the following information about the staff to be assigned to this project:

1. List all key personnel assigned to the project by level, name and location. Provide a resume or similar statement describing the background, qualifications and experience of the lead person and all persons assigned to the project. Substitution of project manager or lead personnel will not be permitted without prior written approval of South Coast AQMD.
2. Provide a spreadsheet of the labor hours proposed for each labor category at the task level.
3. Provide a statement indicating whether 90% of the work will be performed within the geographical boundaries of South Coast AQMD.
4. Provide a statement of education and training programs provided to, or required of, the staff identified for participation in the project, particularly with reference to management consulting, governmental practices and procedures, and technical matters.
5. Provide a summary of your Firm's general qualifications to meet required qualifications and fulfill statement of work, including additional Firm personnel and resources beyond those who may be assigned to the project.

Subcontractors (Section F) - This project may require expertise in multiple technical areas. List any subcontractors that will be used, identifying functions to be performed by them, their related qualifications and experience and the total number of hours or percentage of time they will spend on the project.

Conflict of Interest (Section G) - Address possible conflicts of interest with other clients affected by actions performed by the Firm on behalf of South Coast AQMD. South Coast AQMD recognizes that prospective Contractors may be performing similar projects for other clients. Include a complete list of such clients for the past three (3) years with the type of work performed and the total number of years performing such tasks for each client. Although the Proposer will not be automatically disqualified by reason of work performed for such clients, South Coast AQMD reserves the right to consider the nature and extent of such work in evaluating the proposal.

Additional Data (Section H) - Provide other essential data that may assist in the evaluation of this proposal.

VOLUME II - COST PROPOSAL

Name and Address - The Cost Proposal must list the name and complete address of the Proposer in the upper left-hand corner.

Cost Proposal – South Coast AQMD anticipates awarding a fixed price contract. Cost information must be provided as listed below:

1. **Product Specifications and Pricing** - Complete a separate form, Attachment C, for each proposed package. A package must include a minimum of one (1) standalone HEPA purifier unit and a one (1) year supply of replacement filter(s) for each unit. Bidders interested in submitting more than one unit under this RFP should submit a separate Attachment C for each unit submitted.
 - a. *Product Specifications* – Complete *Section A* of Attachment C, with details of the proposed products for each package. A package must include a minimum of one (1) standalone HEPA purifier and a one (1) year supply of replacement filter(s) for each unit. Bidders are encouraged to submit multiple unit sizes to accommodate different living spaces. Bidder may include a copy of the manufacturer's brochure for the product, if available. Bidder must include:
 - i. Confirmation unit is AHAM Verified
 - ii. Confirmation of EnergyStar certification
 - iii. CARB-Certified Air Cleaning Devices EO Number
 - b. *Product Pricing* - Complete *Section B* of Attachment C with proposed pricing for each package. A package must include a minimum of one (1) standalone HEPA purifier unit with a one (1) year supply of replacement filter(s) per unit. The bidder must offer a discounted price from the retail price for the bulk purchase of the standalone HEPA purifiers and the replacement filter(s) for this unit. Submitted packages should be tailored so that the standalone HEPA purifier units can adequately cover different square footage rooms to ensure proper air filtration within a residence. Bidder shall provide quantities at which price breaks will occur. Also, the proposed pricing must include shipping costs (including insurance for lost, stolen, or damaged products) and taxes.
 - c. *Product Availability* – Complete *Section C* of Attachment C to demonstrate all standalone HEPA purifiers and replacement filters would be available on demand consistent with Task 1 above. Specify the lead time from order placement to delivery for stock and non-stock units.
2. It is the policy of the South Coast AQMD to receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or

receiving similar services. South Coast AQMD will give preference, where appropriate, to vendors who certify that they will provide “most favored customer” status to the South Coast AQMD. To receive preference points, Proposer shall certify that South Coast AQMD is receiving “most favored customer” pricing in the Business Status Certifications page of Volume III, Attachment B – Certifications and Representations.

VOLUME III - CERTIFICATIONS AND REPRESENTATIONS (see Attachment B to this RFP)

SECTION VIII: PROPOSAL SUBMISSION

All proposals must be submitted according to specifications set forth in the section above, and this section. Failure to adhere to these specifications may be cause for rejection of the proposal.

Signature - All proposals must be signed by an authorized representative of the Proposer.

Due Date - **All proposals are due no later than 3:00pm December 11, 2026, and should be directed to:**

Procurement Unit
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178
(909) 396-3520

Submittal – Submit two (2) complete copies of the proposal along with a USB flash drive containing a digital copy of the entire proposal (Volume I, Volume II, and Volume III) in a sealed envelope, plainly marked in the upper left-hand corner with the name and address of the Proposer and the words "Request for Proposals P2027-06." The South Coast AQMD staff may request a demonstration HEPA purifier unit from eligible applicants to complete the technical evaluation under Volume I of this RFP.

Late bids/proposals will not be accepted under any circumstances.

Grounds for Rejection - A proposal may be immediately rejected if:

- It is not prepared in the format described, or
- It is signed by an individual not authorized to represent the Firm, or
- A standalone HEPA purifier unit quoted does not meet the minimum specifications listed under Section VI (B) of this RFP.

Modification or Withdrawal - Once submitted, proposals cannot be altered without the prior written consent of South Coast AQMD. All proposals shall constitute firm offers and may not be withdrawn for a period of ninety (90) days following the last day to accept proposals.

SECTION IX: PROPOSAL EVALUATION/CONTRACTOR SELECTION CRITERIA

A. Each member of the evaluation panel shall be accorded equal weight in his or her rating of proposals. The evaluation panel members shall evaluate the proposals according to the specified criteria and numerical weightings set forth below.

1. Proposal Evaluation Criteria

(a) Technical Evaluation:

Criteria	Description	Points
Cost	Total Cost per package including a minimum of one standalone HEAP purifier, a one (1) year supply of replacement filters per unit and deployment (i.e., delivery and distribution)	50
CADR-Smoke/Dust/Pollen	The CADR smoke rating of the unit (more points for higher CADR rating)	15
Operating Cost	Including the costs of additional replacement filters, filter lifespan, etc.	25
Product Specifications	Additional features such as carbon filter, decibel (dB) level of unit on high, warranty, ease of use, etc.	10
Total		100

(b) Emergency Readiness:

Criteria	Points
Inventory Capacity	25
Delivery Capacity	25
Warehouse Redundancy	25
Supply Chain Resilience	15
Emergency Experience	10
Total	100

(c) Additional Points:

Small Business or Small Business Joint Venture	10
DVBE or DVBE Joint Venture	10
Use of DVBE or Small Business Subcontractors	7
Zero or Near-Zero Emission Vehicle Business	5
Local Business (Non-Federally Funded Projects Only)	5
Off-Peak Hours Delivery Business	2
Most Favored Customer	2

The cumulative points awarded for small business, DVBE, use of small business or DVBE subcontractors, Zero or Near-Zero emission vehicle business, local business, and off-peak hours delivery business shall not exceed 15 points. Most Favored Customer status incentive points shall be added, as applicable for a total of 17 points.

Self-Certification for Additional Points

The award of these additional points shall be contingent upon Proposer completing the Self-Certification section of Attachment B – Certifications and Representations and/or inclusion of a statement in the proposal self-certifying that Proposer qualifies for additional points as detailed above.

2. To receive additional points in the evaluation process for the categories of Small Business or Small Business Joint Venture, DVBE or DVBE Joint Venture or Local Business (for non-federally funded projects), the proposer must submit a self-certification at the time of proposal submission certifying that the proposer meets the requirements set forth in Attachments A and B. To receive points for the use of DVBE and/or Small Business subcontractors, at least 25 percent of the total contract value must be subcontracted to DVBEs and/or Small Businesses. To receive points as a Zero or Near-Zero Emission Vehicle Business, the proposer must demonstrate to the Executive Officer, or designee, that supplies and materials delivered to South Coast AQMD are delivered in vehicles that operate on clean-fuels. To receive points as a Local Business, the proposer must affirm that it has an ongoing business within the South Coast AQMD at the time of bid/proposal submittal and that 90% of the work related to the contract will be performed within the South Coast AQMD. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points. Federally funded projects are not eligible for local business incentive points. To receive points as an Off-Peak Hours Delivery Business, the proposer must submit, at proposal submission, certification of its commitment to delivering supplies and materials to South Coast AQMD between the hours of 10:00 a.m. and 3:00 p.m. To receive points for Most Favored Customer status, the proposer must submit, at proposal submission, certification of its commitment to provide most favored customer status to the South Coast AQMD. The cumulative points awarded for Small Business, DVBE, use of Small Business or DVBE Subcontractors, Local Business, Zero or Near- Zero Emission Vehicle Business, Off-Peak Hour Delivery Business and Most Favored Customer shall not exceed 17 points.
 3. The lowest cost proposal will be awarded the maximum cost points available and all other cost proposals will receive points on a prorated basis. For example if the lowest cost proposal is \$1,000 and the maximum points available are 30 points, this proposal would receive the full 30 points. If the next lowest cost proposal is \$1,100 it would receive 27 points reflecting the fact that it is 10% higher than the lowest cost (90% of 30 points = 27 points).
- B. During the selection process the evaluation panel may wish to interview some proposers for clarification purposes only. No new material will be permitted at this time. Additional information provided during the bid review process is limited to clarification by the Proposer of information presented in his/her proposal, upon request by South Coast AQMD.
- C. The Executive Officer or Governing Board may award the contract to a Proposer other than the Proposer receiving the highest rating in the event the Governing Board determines that another Proposer from among those technically qualified would provide the best value to South Coast AQMD considering cost and technical factors. The determination shall be based solely on the Evaluation Criteria contained in the Request for

Proposal (RFP), on evidence provided in the proposal and on any other evidence provided during the bid review process.

- D. Selection will be made based on the above-described criteria and rating factors. The selection will be made by and is subject to Executive Officer or Governing Board approval. Proposers may be notified of the results by letter.
- E. The Governing Board has approved a Bid Protest Procedure which provides a process for a Bidder or prospective Bidder to submit a written protest to South Coast AQMD Procurement Manager in recognition of two types of protests: Protest Regarding Solicitation and Protest Regarding Award of a Contract. Copies of the Bid Protest Policy can be secured through a request to South Coast AQMD Procurement Department.
- F. The Executive Officer or Governing Board may award contracts to more than one proposer if in (his or their) sole judgment the purposes of the (contract or award) would best be served by selecting multiple proposers.
- G. If additional funds become available, the Executive Officer or Governing Board may increase the amount awarded. The Executive Officer or Governing Board may also select additional proposers for a grant or contract if additional funds become available.
- H. Disposition of Proposals – Pursuant to South Coast AQMD's Procurement Policy and Procedure, South Coast AQMD reserves the right to reject any or all proposals. All proposals become the property of South Coast AQMD, and are subject to the California Public Records Act. One copy of the proposal shall be retained for South Coast AQMD files. Additional copies and materials will be returned only if requested and at the proposer's expense.
- I. If proposal submittal is for a Public Works project as defined by State of California Labor Code Section 1720, Proposer is required to include Contractor Registration No. in Attachment B. Proposal submittal will be deemed as non-responsive and Bidder may be disqualified if Contractor Registration No. is not included in Attachment B. Proposer is alerted to changes to California Prevailing Wage compliance requirements as defined in Senate Bill 854 (Stat. 2014, Chapter 28), and California Labor Code Sections 1770, 1771, 1725.5, 1777, 1813 and 1815.

SECTION X: SAMPLE CONTRACT

A sample contract to carry out the work described in this RFP is available on South Coast AQMD's website at <http://www.aqmd.gov/grants-bids> or upon request from the RFP Contact Person (Section II).

ATTACHMENT A

PARTICIPATION IN THE PROCUREMENT PROCESS

- A. It is the policy of South Coast Air Quality Management District (South Coast AQMD) to ensure that all businesses including minority business enterprises, women business enterprises, disabled veteran business enterprises and small businesses have a fair and equitable opportunity to compete for and participate in South Coast AQMD contracts.

B. Definitions:

The definition of minority, women or disadvantaged business enterprises set forth below is included for purposes of determining compliance with the affirmative steps requirement described in Paragraph G below on procurements funded in whole or in part with federal grant funds which involve the use of subcontractors. The definition provided for disabled veteran business enterprise, local business, small business enterprise, Zero or Near-Zero emission vehicle business and off-peak hours delivery business are provided for purposes of determining eligibility for point or cost considerations in the evaluation process.

1. "Women business enterprise" (WBE) as used in this policy means a business enterprise that meets all of the following criteria:
 - a. a business that is at least 51 percent owned by one or more women, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more or women.
 - b. a business whose management and daily business operations are controlled by one or more women.
 - c. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
2. "Disabled veteran" as used in this policy is a United States military, naval, or air service veteran with at least 10 percent service-connected disability who is a resident of California.
3. "Disabled veteran business enterprise" (DVBE) as used in this policy means a business enterprise that meets all of the following criteria:
 - a. is a sole proprietorship or partnership of which at least 51 percent is owned by one or more disabled veterans or, in the case of a publicly owned business, at least 51 percent of its stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint

- venture's management and control and earnings are held by one or more disabled veterans.
- b. the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
 - c. is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.
4. "Local business" as used in this policy means a company that has an ongoing business within geographical boundaries of South Coast AQMD at the time of bid or proposal submittal and performs 90% of the work related to the contract within the geographical boundaries of South Coast AQMD and satisfies the requirements of subparagraph H below. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
5. "Small business" as used in this policy means a business that meets the following criteria:
- a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or
 - A manufacturer with 100 or fewer employees.
 - b. Manufacturer means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 and 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.
6. "Joint ventures" as defined in this policy pertaining to certification means that one party to the joint venture is a DVBE or small business and owns at least 51 percent of the joint venture.
7. "Zero or Near-Zero Emission Vehicle Business" as used in this policy means a company or contractor that uses Zero or Near-Zero emission vehicles in conducting deliveries to South Coast AQMD. Zero or Near-Zero emission vehicles

include vehicles powered by electric, compressed natural gas (CNG), liquefied natural gas (LNG), liquefied petroleum gas (LPG), ethanol, methanol and hydrogen and are certified to 90% or lower of the existing standard.

8. "Off-Peak Hours Delivery Business" as used in this policy means a company or contractor that commits to conducting deliveries to South Coast AQMD during off-peak traffic hours defined as between 10:00 a.m. and 3:00 p.m.
9. "Benefits Incentive Business" as used in this policy means a company or contractor that provides janitorial, security guard or landscaping services to South Coast AQMD and commits to providing employee health benefits (as defined below in Section VIII.D.2.d) for full time workers with affordable deductible and co-payment terms.
10. "Minority Business Enterprise" as used in this policy means a business that is at least 51 percent owned by one or more minority person(s), or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more or minority persons.
 - a. a business whose management and daily business operations are controlled by one or more minority persons.
 - b. a business which is a sole proprietorship, corporation, or partnership with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign-based business.
 - c. "Minority person" for purposes of this policy, means a Black American, Hispanic American, Native-American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian (including a person whose origins are from India, Pakistan, and Bangladesh), Asian-Pacific-American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, and Taiwan).
11. "Most Favored Customer" as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.
12. "Disadvantaged Business Enterprise" as used in this policy means a business that is an entity owned and/or controlled by a socially and economically disadvantaged individual(s) as described by Title X of the Clean Air Act Amendments of 1990 (42 U.S.C. 7601 note) (10% statute), and Public Law 102-389 (42 U.S.C. 4370d)(8% statute), respectively;
 - a Small Business Enterprise (SBE);
 - a Small Business in a Rural Area (SBRA);
 - a Labor Surplus Area Firm (LSAF); or

a Historically Underutilized Business (HUB) Zone Small Business Concern, or a concern under a successor program.

- C. Under Request for Quotations (RFQ), DVBEs, DVBE business joint ventures, small businesses, and small business joint ventures shall be granted a preference in an amount equal to 5% of the lowest cost responsive bid. Zero or Near-Zero Emission Vehicle Businesses shall be granted a preference in an amount equal to 5 percent of the lowest cost responsive bid. Off-Peak Hours Delivery Businesses shall be granted a preference in an amount equal to 2 percent of the lowest cost responsive bid. Local businesses (if the procurement is not funded in whole or in part by federal grant funds) shall be granted a preference in an amount equal to 2% of the lowest cost responsive bid. Businesses offering Most Favored Customer status shall be granted a preference in an amount equal to 2 percent of the lowest cost responsive bid.
- D. Under Request for Proposals, DVBEs, DVBE joint ventures, small businesses, and small business joint ventures shall be awarded ten (10) points in the evaluation process. A non-DVBE or large business shall receive seven (7) points for subcontracting at least twenty-five (25%) of the total contract value to a DVBE and/or small business. Zero or Near-Zero Emission Vehicle Businesses shall be awarded five (5) points in the evaluation process. On procurements which are not funded in whole or in part by federal grant funds local businesses shall receive five (5) points. Off-Peak Hours Delivery Businesses shall be awarded two (2) points in the evaluation process. Businesses offering Most Favored Customer status shall be awarded two (2) points in the evaluation process.
- E. South Coast AQMD will ensure that discrimination in the award and performance of contracts does not occur on the basis of race, color, sex, national origin, marital status, sexual preference, creed, ancestry, medical condition, or retaliation for having filed a discrimination complaint in the performance of South Coast AQMD contractual obligations.
- F. South Coast AQMD requires Contractor to be in compliance with all state and federal laws and regulations with respect to its employees throughout the term of any awarded contract, including state minimum wage laws and OSHA requirements.
- G. When contracts are funded in whole or in part by federal funds, and if subcontracts are to be let, the Contractor must comply with the following, evidencing a good faith effort to solicit disadvantaged businesses. Contractor shall submit a certification signed by an authorized official affirming its status as a MBE or WBE, as applicable, at the time of contract execution. South Coast AQMD reserves the right to request documentation demonstrating compliance with the following good faith efforts prior to contract execution.
 - 1. Ensure Disadvantaged Business Enterprises (DBEs) are made aware of contracting opportunities to the fullest extent practicable through outreach and recruitment activities. For Indian Tribal, State and Local Government recipients, this will include placing DBEs on solicitation lists and soliciting them whenever they are potential sources.
 - 2. Make information on forthcoming opportunities available to DBEs and arrange time frames for contracts and establish delivery schedules, where the requirements permit, in a way that encourages and facilitates

participation by DBEs in the competitive process. This includes, whenever possible, posting solicitations for bids or proposals for a minimum of 30 calendar days before the bid or proposal closing date.

3. Consider in the contracting process whether firms competing for large contracts could subcontract with DBEs. For Indian Tribal, State and Local Government recipients, this will include dividing total requirements when economically feasible into smaller tasks or quantities to permit maximum participation by DBEs in the competitive process.
 4. Encourage contracting with a consortium of DBEs when a contract is too large for one of these firms to handle individually.
 5. Using the services and assistance of the Small Business Administration and the Minority Business Development Agency of the Department of Commerce.
 6. If the prime contractor awards subcontracts, require the prime contractor to take the above steps.
- H. To the extent that any conflict exists between this policy and any requirements imposed by federal and state law relating to participation in a contract by a certified MBE/WBE/DVBE as a condition of receipt of federal or state funds, the federal or state requirements shall prevail.
- I. When contracts are not funded in whole or in part by federal grant funds, a local business preference will be awarded. For such contracts that involve the purchase of commercial off-the-shelf products, local business preference will be given to suppliers or distributors of commercial off-the-shelf products who maintain an ongoing business within the geographical boundaries of South Coast AQMD. However, if the subject matter of the RFP or RFQ calls for the fabrication or manufacture of custom products, only companies performing 90% of the manufacturing or fabrication effort within the geographical boundaries of South Coast AQMD shall be entitled to the local business preference. Proposals for legislative representation, such as in Sacramento, California or Washington D.C. are not eligible for local business incentive points.
- J. In compliance with federal fair share requirements set forth in 40 CFR Part 33, South Coast AQMD shall establish a fair share goal annually for expenditures with federal funds covered by its procurement policy.

ATTACHMENT B
Certifications and Representations



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

Business Information Request

Dear South Coast AQMD Contractor/Supplier:

South Coast Air Quality Management District (South Coast AQMD) is committed to ensuring that our contractor/supplier records are current and accurate. If your firm is selected for award of a purchase order or contract, it is imperative that the information requested herein be supplied in a timely manner to facilitate payment of invoices. In order to process your payments, we need the enclosed information regarding your account. **Please review and complete the information identified on the following pages, remember to sign all documents for our files, and return them as soon as possible to the address below:**

**Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178**

If you do not return this information, we will not be able to establish you as a vendor. This will delay any payments and would still necessitate your submittal of the enclosed information to our Accounting department before payment could be initiated. Completion of this document and enclosed forms would ensure that your payments are processed timely and accurately.

If you have any questions or need assistance in completing this information, please contact Accounting at (909) 396-3777. We appreciate your cooperation in completing this necessary information.

Sincerely,

Sujata Jain
Chief Financial Officer

DH:nd

Enclosures: Business Information Request
Disadvantaged Business Certification
W-9
Form 590 Withholding Exemption Certificate
Federal Contract Debarment Certification
Campaign Contributions Disclosure



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178

(909) 396-2000 • www.aqmd.gov

BUSINESS INFORMATION REQUEST

Business Name	
Division of	
Subsidiary of	
Website Address	
Type of Business <i>Check One:</i>	☐ Individual ☐ DBA, Name _____, County Filed in _____ ☐ Corporation, ID No. _____ ☐ LLC/LLP, ID No. _____ ☐ Other _____

REMITTING ADDRESS INFORMATION

Address			
City/Town			
State/Province		Zip	
Phone	() - Ext	Fax	() -
Contact		Title	
E-mail Address			
Payment Name if Different			

All invoices must reference the corresponding Purchase Order Number(s)/Contract Number(s) if applicable and mailed to:

Attention: Accounts Payable, Accounting Department
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765-4178

BUSINESS STATUS CERTIFICATIONS

Federal guidance for utilization of disadvantaged business enterprises allows a vendor to be deemed a small business enterprise (SBE), minority business enterprise (MBE) or women business enterprise (WBE) if it meets the criteria below.

- is certified by the Small Business Administration or
- is certified by a state or federal agency or
- is an independent MBE(s) or WBE(s) business concern which is at least 51 percent owned and controlled by minority group member(s) who are citizens of the United States.

Statements of certification:

As a prime contractor to South Coast AQMD, _____ (name of business) will engage in good faith efforts to achieve the fair share in accordance with 40 CFR Section 33.301, and will follow the six affirmative steps listed below **for contracts or purchase orders funded in whole or in part by federal grants and contracts.**

1. Place qualified SBEs, MBEs, and WBEs on solicitation lists.
2. Assure that SBEs, MBEs, and WBEs are solicited whenever possible.
3. When economically feasible, divide total requirements into small tasks or quantities to permit greater participation by SBEs, MBEs, and WBEs.
4. Establish delivery schedules, if possible, to encourage participation by SBEs, MBEs, and WBEs.
5. Use services of Small Business Administration, Minority Business Development Agency of the Department of Commerce, and/or any agency authorized as a clearinghouse for SBEs, MBEs, and WBEs.
6. If subcontracts are to be let, take the above affirmative steps.

Self-Certification Verification: Also for use in awarding additional points, as applicable, in accordance with South Coast AQMD Procurement Policy and Procedure:

Check all that apply:

- | | |
|---|--|
| ☐ Small Business Enterprise/Small Business Joint Venture | ☐ Women-owned Business Enterprise |
| ☐ Local business | ☐ Disabled Veteran-owned Business Enterprise/DVBE Joint Venture |
| ☐ Minority-owned Business Enterprise | ☐ Most Favored Customer Pricing Certification |

Percent of ownership: _____ %

Name of Qualifying Owner(s): _____

State of California Public Works Contractor Registration No. _____. MUST BE INCLUDED IF BID PROPOSAL IS FOR PUBLIC WORKS PROJECT.

I, the undersigned, hereby declare that to the best of my knowledge the above information is accurate. Upon penalty of perjury, I certify information submitted is factual.

NAME

TITLE

TELEPHONE NUMBER

DATE

Definitions

Disabled Veteran-Owned Business Enterprise means a business that meets all of the following criteria:

- is a sole proprietorship or partnership of which is at least 51 percent owned by one or more disabled veterans, or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more disabled veterans; a subsidiary which is wholly owned by a parent corporation but only if at least 51 percent of the voting stock of the parent corporation is owned by one or more disabled veterans; or a joint venture in which at least 51 percent of the joint venture's management and control and earnings are held by one or more disabled veterans.
- the management and control of the daily business operations are by one or more disabled veterans. The disabled veterans who exercise management and control are not required to be the same disabled veterans as the owners of the business.
- is a sole proprietorship, corporation, partnership, or joint venture with its primary headquarters office located in the United States and which is not a branch or subsidiary of a foreign corporation, firm, or other foreign-based business.

Joint Venture means that one party to the joint venture is a DVBE and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that DVBE will receive at least 51 percent of the project dollars.

Local Business means a business that meets all of the following criteria:

- has an ongoing business within the boundary of South Coast AQMD at the time of bid application.
- performs 90 percent of the work within South Coast AQMD's jurisdiction.

Minority-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more minority persons or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more minority persons.
- is a business whose management and daily business operations are controlled or owned by one or more minority person.
- is a business which is a sole proprietorship, corporation, partnership, joint venture, an association, or a cooperative with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

"Minority" person means a Black American, Hispanic American, Native American (including American Indian, Eskimo, Aleut, and Native Hawaiian), Asian-Indian American (including a person whose origins are from India, Pakistan, or Bangladesh), Asian-Pacific American (including a person whose origins are from Japan, China, the Philippines, Vietnam, Korea, Samoa, Guam, the United States Trust Territories of the Pacific, Northern Marianas, Laos, Cambodia, or Taiwan).

Small Business Enterprise means a business that meets the following criteria:

- a. 1) an independently owned and operated business; 2) not dominant in its field of operation; 3) together with affiliates is either:
 - A service, construction, or non-manufacturer with 100 or fewer employees, and average annual gross receipts of ten million dollars (\$10,000,000) or less over the previous three years, or
 - A manufacturer with 100 or fewer employees.
- b. Manufacturer means a business that is both of the following:
 - 1) Primarily engaged in the chemical or mechanical transformation of raw materials or processed substances into new products.
 - 2) Classified between Codes 311000 to 339000, inclusive, of the North American Industrial Classification System (NAICS) Manual published by the United States Office of Management and Budget, 2007 edition.

Small Business Joint Venture means that one party to the joint venture is a Small Business and owns at least 51 percent of the joint venture. In the case of a joint venture formed for a single project this means that the Small Business will receive at least 51 percent of the project dollars.

Women-Owned Business Enterprise means a business that meets all of the following criteria:

- is at least 51 percent owned by one or more women or in the case of any business whose stock is publicly held, at least 51 percent of the stock is owned by one or more women.
- is a business whose management and daily business operations are controlled or owned by one or more women.
- is a business which is a sole proprietorship, corporation, partnership, or a joint venture, with its primary headquarters office located in the United States, which is not a branch or subsidiary of a foreign corporation, foreign firm, or other foreign business.

Most Favored Customer as used in this policy means that the South Coast AQMD will receive at least as favorable pricing, warranties, conditions, benefits and terms as other customers or clients making similar purchases or receiving similar services.

Form **W-9**
(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the
requester. Do not
send to the IRS.

Print or type. See Specific Instructions on page 3.	1 Name (as shown on your income tax return). Name is required on this line; do not leave this line blank.	
	2 Business name/disregarded entity name, if different from above	
	3 Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes. ☐ Individual/sole proprietor or single-member LLC ☐ C Corporation ☐ S Corporation ☐ Partnership ☐ Trust/estate ☐ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ▶ Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner. ☐ Other (see instructions) ▶	4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3): Exempt payee code (if any) _____ Exemption from FATCA reporting code (if any) _____ (Applies to accounts maintained outside the U.S.)
	5 Address (number, street, and apt. or suite no.) See instructions.	Requester's name and address (optional)
	6 City, state, and ZIP code	
7 List account number(s) here (optional)		

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on line 1 to avoid backup withholding. For individuals, this is generally your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the instructions for Part I, later. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN*, later.

Note: If the account is in more than one name, see the instructions for line 1. Also see *What Name and Number To Give the Requester* for guidelines on whose number to enter.

Social security number	
or	
Employer identification number	

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me); and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding; and
- I am a U.S. citizen or other U.S. person (defined below); and
- The FATCA code(s) entered on this form (if any) indicating that I am exempt from FATCA reporting is correct.

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the certification, but you must provide your correct TIN. See the instructions for Part II, later.

Sign Here

Signature of U.S. person ▶

Date ▶

General Instructions

Section references are to the Internal Revenue Code unless otherwise noted.

Future developments. For the latest information about developments related to Form W-9 and its instructions, such as legislation enacted after they were published, go to www.irs.gov/FormW9.

Purpose of Form

An individual or entity (Form W-9 requester) who is required to file an information return with the IRS must obtain your correct taxpayer identification number (TIN) which may be your social security number (SSN), individual taxpayer identification number (ITIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.

- Form 1099-INT (interest earned or paid)

- Form 1099-DIV (dividends, including those from stocks or mutual funds)
 - Form 1099-MISC (various types of income, prizes, awards, or gross proceeds)
 - Form 1099-B (stock or mutual fund sales and certain other transactions by brokers)
 - Form 1099-S (proceeds from real estate transactions)
 - Form 1099-K (merchant card and third party network transactions)
 - Form 1098 (home mortgage interest), 1098-E (student loan interest), 1098-T (tuition)
 - Form 1099-C (canceled debt)
 - Form 1099-A (acquisition or abandonment of secured property)
- Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN.

If you do not return Form W-9 to the requester with a TIN, you might be subject to backup withholding. See What is backup withholding, later.

By signing the filled-out form, you:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee. If applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income, and
4. Certify that FATCA code(s) entered on this form (if any) indicating that you are exempt from the FATCA reporting, is correct. See *What is FATCA reporting*, later, for further information.

Note: If you are a U.S. person and a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

Definition of a U.S. person. For federal tax purposes, you are considered a U.S. person if you are:

- An individual who is a U.S. citizen or U.S. resident alien;
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States;
- An estate (other than a foreign estate); or
- A domestic trust (as defined in Regulations section 301.7701-7).

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax under section 1446 on any foreign partners' share of effectively connected taxable income from such business. Further, in certain cases where a Form W-9 has not been received, the rules under section 1446 require a partnership to presume that a partner is a foreign person, and pay the section 1446 withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid section 1446 withholding on your share of partnership income.

In the cases below, the following person must give Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States.

- In the case of a disregarded entity with a U.S. owner, the U.S. owner of the disregarded entity and not the entity;
- In the case of a grantor trust with a U.S. grantor or other U.S. owner, generally, the U.S. grantor or other U.S. owner of the grantor trust and not the trust; and
- In the case of a U.S. trust (other than a grantor trust), the U.S. trust (other than a grantor trust) and not the beneficiaries of the trust.

Foreign person. If you are a foreign person or the U.S. branch of a foreign bank that has elected to be treated as a U.S. person, do not use Form W-9. Instead, use the appropriate Form W-8 or Form 8233 (see Pub. 515, *Withholding of Tax on Nonresident Aliens and Foreign Entities*).

Nonresident alien who becomes a resident alien. Generally, only a nonresident alien individual may use the terms of a tax treaty to reduce or eliminate U.S. tax on certain types of income. However, most tax treaties contain a provision known as a "saving clause." Exceptions specified in the saving clause may permit an exemption from tax to continue for certain types of income even after the payee has otherwise become a U.S. resident alien for tax purposes.

If you are a U.S. resident alien who is relying on an exception contained in the saving clause of a tax treaty to claim an exemption from U.S. tax on certain types of income, you must attach a statement to Form W-9 that specifies the following five items.

1. The treaty country. Generally, this must be the same treaty under which you claimed exemption from tax as a nonresident alien.
2. The treaty article addressing the income.
3. The article number (or location) in the tax treaty that contains the saving clause and its exceptions.
4. The type and amount of income that qualifies for the exemption from tax.
5. Sufficient facts to justify the exemption from tax under the terms of the treaty article.

Example. Article 20 of the U.S.-China income tax treaty allows an exemption from tax for scholarship income received by a Chinese student temporarily present in the United States. Under U.S. law, this student will become a resident alien for tax purposes if his or her stay in the United States exceeds 5 calendar years. However, paragraph 2 of the first Protocol to the U.S.-China treaty (dated April 30, 1984) allows the provisions of Article 20 to continue to apply even after the Chinese student becomes a resident alien of the United States. A Chinese student who qualifies for this exception (under paragraph 2 of the first protocol) and is relying on this exception to claim an exemption from tax on his or her scholarship or fellowship income would attach to Form W-9 a statement that includes the information described above to support that exemption.

If you are a nonresident alien or a foreign entity, give the requester the appropriate completed Form W-8 or Form 8233.

Backup Withholding

What is backup withholding? Persons making certain payments to you must under certain conditions withhold and pay to the IRS 24% of such payments. This is called "backup withholding." Payments that may be subject to backup withholding include interest, tax-exempt interest, dividends, broker and barter exchange transactions, rents, royalties, nonemployee pay, payments made in settlement of payment card and third party network transactions, and certain payments from fishing boat operators. Real estate transactions are not subject to backup withholding.

You will not be subject to backup withholding on payments you receive if you give the requester your correct TIN, make the proper certifications, and report all your taxable interest and dividends on your tax return.

Payments you receive will be subject to backup withholding if:

1. You do not furnish your TIN to the requester,
2. You do not certify your TIN when required (see the instructions for Part II for details),
3. The IRS tells the requester that you furnished an incorrect TIN,
4. The IRS tells you that you are subject to backup withholding because you did not report all your interest and dividends on your tax return (for reportable interest and dividends only), or
5. You do not certify to the requester that you are not subject to backup withholding under 4 above (for reportable interest and dividend accounts opened after 1983 only).

Certain payees and payments are exempt from backup withholding. See *Exempt payee code*, later, and the separate instructions for the Requester of Form W-9 for more information.

Also see *Special rules for partnerships*, earlier.

What is FATCA Reporting?

The Foreign Account Tax Compliance Act (FATCA) requires a participating foreign financial institution to report all United States account holders that are specified United States persons. Certain payees are exempt from FATCA reporting. See *Exemption from FATCA reporting code*, later, and the instructions for the Requester of Form W-9 for more information.

Updating Your Information

You must provide updated information to any person to whom you claimed to be an exempt payee if you are no longer an exempt payee and anticipate receiving reportable payments in the future from this person. For example, you may need to provide updated information if you are a C corporation that elects to be an S corporation, or if you no longer are tax exempt. In addition, you must furnish a new Form W-9 if the name or TIN changes for the account; for example, if the grantor of a grantor trust dies.

Penalties

Failure to furnish TIN. If you fail to furnish your correct TIN to a requester, you are subject to a penalty of \$50 for each such failure unless your failure is due to reasonable cause and not to willful neglect.

Civil penalty for false information with respect to withholding. If you make a false statement with no reasonable basis that results in no backup withholding, you are subject to a \$500 penalty.

Criminal penalty for falsifying information. Willfully falsifying certifications or affirmations may subject you to criminal penalties including fines and/or imprisonment.

Misuse of TINs. If the requester discloses or uses TINs in violation of federal law, the requester may be subject to civil and criminal penalties.

Specific Instructions

Line 1

You must enter one of the following on this line; **do not** leave this line blank. The name should match the name on your tax return.

If this Form W-9 is for a joint account (other than an account maintained by a foreign financial institution (FFI)), list first, and then circle, the name of the person or entity whose number you entered in Part I of Form W-9. If you are providing Form W-9 to an FFI to document a joint account, each holder of the account that is a U.S. person must provide a Form W-9.

a. **Individual.** Generally, enter the name shown on your tax return. If you have changed your last name without informing the Social Security Administration (SSA) of the name change, enter your first name, the last name as shown on your social security card, and your new last name.

Note: ITIN applicant. Enter your individual name as it was entered on your Form W-7 application, line 1a. This should also be the same as the name you entered on the Form 1040/1040A/1040EZ you filed with your application.

b. **Sole proprietor or single-member LLC.** Enter your individual name as shown on your 1040/1040A/1040EZ on line 1. You may enter your business, trade, or "doing business as" (DBA) name on line 2.

c. **Partnership, LLC that is not a single-member LLC, C corporation, or S corporation.** Enter the entity's name as shown on the entity's tax return on line 1 and any business, trade, or DBA name on line 2.

d. **Other entities.** Enter your name as shown on required U.S. federal tax documents on line 1. This name should match the name shown on the charter or other legal document creating the entity. You may enter any business, trade, or DBA name on line 2.

e. **Disregarded entity.** For U.S. federal tax purposes, an entity that is disregarded as an entity separate from its owner is treated as a "disregarded entity." See Regulations section 301.7701-2(c)(2)(iii). Enter the owner's name on line 1. The name of the entity entered on line 1 should never be a disregarded entity. The name on line 1 should be the name shown on the income tax return on which the income should be reported. For example, if a foreign LLC that is treated as a disregarded entity for U.S. federal tax purposes has a single owner that is a U.S. person, the U.S. owner's name is required to be provided on line 1. If the direct owner of the entity is also a disregarded entity, enter the first owner that is not disregarded for federal tax purposes. Enter the disregarded entity's name on line 2, "Business name/disregarded entity name." If the owner of the disregarded entity is a foreign person, the owner must complete an appropriate Form W-8 instead of a Form W-9. This is the case even if the foreign person has a U.S. TIN.

Line 2

If you have a business name, trade name, DBA name, or disregarded entity name, you may enter it on line 2.

Line 3

Check the appropriate box on line 3 for the U.S. federal tax classification of the person whose name is entered on line 1. Check only one box on line 3.

IF the entity/person on line 1 is a(n) . . .	THEN check the box for . . .
• Corporation	Corporation
• Individual • Sole proprietorship, or • Single-member limited liability company (LLC) owned by an individual and disregarded for U.S. federal tax purposes.	Individual/sole proprietor or single-member LLC
• LLC treated as a partnership for U.S. federal tax purposes, • LLC that has filed Form 8832 or 2553 to be taxed as a corporation, or • LLC that is disregarded as an entity separate from its owner but the owner is another LLC that is not disregarded for U.S. federal tax purposes.	Limited liability company and enter the appropriate tax classification. (P= Partnership; C= C corporation; or S= S corporation)
• Partnership	Partnership
• Trust/estate	Trust/estate

Line 4, Exemptions

If you are exempt from backup withholding and/or FATCA reporting, enter in the appropriate space on line 4 any code(s) that may apply to you.

Exempt payee code.

- Generally, individuals (including sole proprietors) are not exempt from backup withholding.
- Except as provided below, corporations are exempt from backup withholding for certain payments, including interest and dividends.
- Corporations are not exempt from backup withholding for payments made in settlement of payment card or third party network transactions.
- Corporations are not exempt from backup withholding with respect to attorneys' fees or gross proceeds paid to attorneys, and corporations that provide medical or health care services are not exempt with respect to payments reportable on Form 1099-MISC.

The following codes identify payees that are exempt from backup withholding. Enter the appropriate code in the space in line 4.

- 1—An organization exempt from tax under section 501(a), any IRA, or a custodial account under section 403(b)(7) if the account satisfies the requirements of section 401(f)(2)
- 2—The United States or any of its agencies or instrumentalities
- 3—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities
- 4—A foreign government or any of its political subdivisions, agencies, or instrumentalities
- 5—A corporation
- 6—A dealer in securities or commodities required to register in the United States, the District of Columbia, or a U.S. commonwealth or possession
- 7—A futures commission merchant registered with the Commodity Futures Trading Commission
- 8—A real estate investment trust
- 9—An entity registered at all times during the tax year under the Investment Company Act of 1940
- 10—A common trust fund operated by a bank under section 584(a)
- 11—A financial institution
- 12—A middleman known in the investment community as a nominee or custodian
- 13—A trust exempt from tax under section 664 or described in section 4947

The following chart shows types of payments that may be exempt from backup withholding. The chart applies to the exempt payees listed above, 1 through 13.

IF the payment is for . . .	THEN the payment is exempt for . . .
Interest and dividend payments	All exempt payees except for 7
Broker transactions	Exempt payees 1 through 4 and 6 through 11 and all C corporations. S corporations must not enter an exempt payee code because they are exempt only for sales of noncovered securities acquired prior to 2012.
Barter exchange transactions and patronage dividends	Exempt payees 1 through 4
Payments over \$600 required to be reported and direct sales over \$5,000 ¹	Generally, exempt payees 1 through 5 ²
Payments made in settlement of payment card or third party network transactions	Exempt payees 1 through 4

¹ See Form 1099-MISC, Miscellaneous Income, and its instructions.

² However, the following payments made to a corporation and reportable on Form 1099-MISC are not exempt from backup withholding: medical and health care payments, attorneys' fees, gross proceeds paid to an attorney reportable under section 6045(f), and payments for services paid by a federal executive agency.

Exemption from FATCA reporting code. The following codes identify payees that are exempt from reporting under FATCA. These codes apply to persons submitting this form for accounts maintained outside of the United States by certain foreign financial institutions. Therefore, if you are only submitting this form for an account you hold in the United States, you may leave this field blank. Consult with the person requesting this form if you are uncertain if the financial institution is subject to these requirements. A requester may indicate that a code is not required by providing you with a Form W-9 with "Not Applicable" (or any similar indication) written or printed on the line for a FATCA exemption code.

A—An organization exempt from tax under section 501(a) or any individual retirement plan as defined in section 7701(a)(37)

B—The United States or any of its agencies or instrumentalities

C—A state, the District of Columbia, a U.S. commonwealth or possession, or any of their political subdivisions or instrumentalities

D—A corporation the stock of which is regularly traded on one or more established securities markets, as described in Regulations section 1.1472-1(c)(1)(i)

E—A corporation that is a member of the same expanded affiliated group as a corporation described in Regulations section 1.1472-1(c)(1)(i)

F—A dealer in securities, commodities, or derivative financial instruments (including notional principal contracts, futures, forwards, and options) that is registered as such under the laws of the United States or any state

G—A real estate investment trust

H—A regulated investment company as defined in section 851 or an entity registered at all times during the tax year under the Investment Company Act of 1940

I—A common trust fund as defined in section 584(a)

J—A bank as defined in section 581

K—A broker

L—A trust exempt from tax under section 664 or described in section 4947(a)(1)

M—A tax exempt trust under a section 403(b) plan or section 457(g) plan

Note: You may wish to consult with the financial institution requesting this form to determine whether the FATCA code and/or exempt payee code should be completed.

Line 5

Enter your address (number, street, and apartment or suite number). This is where the requester of this Form W-9 will mail your information returns. If this address differs from the one the requester already has on file, write NEW at the top. If a new address is provided, there is still a chance the old address will be used until the payor changes your address in their records.

Line 6

Enter your city, state, and ZIP code.

Part I. Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. If you are a resident alien and you do not have and are not eligible to get an SSN, your TIN is your IRS individual taxpayer identification number (ITIN). Enter it in the social security number box. If you do not have an ITIN, see *How to get a TIN* below.

If you are a sole proprietor and you have an EIN, you may enter either your SSN or EIN.

If you are a single-member LLC that is disregarded as an entity separate from its owner, enter the owner's SSN (or EIN, if the owner has one). Do not enter the disregarded entity's EIN. If the LLC is classified as a corporation or partnership, enter the entity's EIN.

Note: See *What Name and Number To Give the Requester*, later, for further clarification of name and TIN combinations.

How to get a TIN. If you do not have a TIN, apply for one immediately. To apply for an SSN, get Form SS-5, Application for a Social Security Card, from your local SSA office or get this form online at www.SSA.gov. You may also get this form by calling 1-800-772-1213. Use Form W-7, Application for IRS Individual Taxpayer Identification Number, to apply for an ITIN, or Form SS-4, Application for Employer Identification Number, to apply for an EIN. You can apply for an EIN online by accessing the IRS website at www.irs.gov/Businesses and clicking on Employer Identification Number (EIN) under Starting a Business. Go to www.irs.gov/Forms to view, download, or print Form W-7 and/or Form SS-4. Or, you can go to www.irs.gov/OrderForms to place an order and have Form W-7 and/or SS-4 mailed to you within 10 business days.

If you are asked to complete Form W-9 but do not have a TIN, apply for a TIN and write "Applied For" in the space for the TIN, sign and date the form, and give it to the requester. For interest and dividend payments, and certain payments made with respect to readily tradable instruments, generally you will have 60 days to get a TIN and give it to the requester before you are subject to backup withholding on payments. The 60-day rule does not apply to other types of payments. You will be subject to backup withholding on all such payments until you provide your TIN to the requester.

Note: Entering "Applied For" means that you have already applied for a TIN or that you intend to apply for one soon.

Caution: A disregarded U.S. entity that has a foreign owner must use the appropriate Form W-8.

Part II. Certification

To establish to the withholding agent that you are a U.S. person, or resident alien, sign Form W-9. You may be requested to sign by the withholding agent even if item 1, 4, or 5 below indicates otherwise.

For a joint account, only the person whose TIN is shown in Part I should sign (when required). In the case of a disregarded entity, the person identified on line 1 must sign. Exempt payees, see *Exempt payee code*, earlier.

Signature requirements. Complete the certification as indicated in items 1 through 5 below.

1. Interest, dividend, and barter exchange accounts opened before 1984 and broker accounts considered active during 1983. You must give your correct TIN, but you do not have to sign the certification.

2. Interest, dividend, broker, and barter exchange accounts opened after 1983 and broker accounts considered inactive during 1983. You must sign the certification or backup withholding will apply. If you are subject to backup withholding and you are merely providing your correct TIN to the requester, you must cross out item 2 in the certification before signing the form.

3. Real estate transactions. You must sign the certification. You may cross out item 2 of the certification.

4. Other payments. You must give your correct TIN, but you do not have to sign the certification unless you have been notified that you have previously given an incorrect TIN. "Other payments" include payments made in the course of the requester's trade or business for rents, royalties, goods (other than bills for merchandise), medical and health care services (including payments to corporations), payments to a nonemployee for services, payments made in settlement of payment card and third party network transactions, payments to certain fishing boat crew members and fishermen, and gross proceeds paid to attorneys (including payments to corporations).

5. Mortgage interest paid by you, acquisition or abandonment of secured property, cancellation of debt, qualified tuition program payments (under section 529), ABLE accounts (under section 529A), IRA, Coverdell ESA, Archer MSA or HSA contributions or distributions, and pension distributions. You must give your correct TIN, but you do not have to sign the certification.

What Name and Number To Give the Requester

For this type of account:	Give name and SSN of:
1. Individual	The individual
2. Two or more individuals (joint account) other than an account maintained by an FFI	The actual owner of the account or, if combined funds, the first individual on the account ¹
3. Two or more U.S. persons (joint account maintained by an FFI)	Each holder of the account
4. Custodial account of a minor (Uniform Gift to Minors Act)	The minor ²
5. a. The usual revocable savings trust (grantor is also trustee)	The grantor-trustee ¹
b. So-called trust account that is not a legal or valid trust under state law	The actual owner ¹
6. Sole proprietorship or disregarded entity owned by an individual	The owner ³
7. Grantor trust filing under Optional Form 1099 Filing Method 1 (see Regulations section 1.671-4(b)(2)(i)(A))	The grantor ⁴
For this type of account:	Give name and EIN of:
8. Disregarded entity not owned by an individual	The owner
9. A valid trust, estate, or pension trust	Legal entity ⁴
10. Corporation or LLC electing corporate status on Form 8832 or Form 2553	The corporation
11. Association, club, religious, charitable, educational, or other tax-exempt organization	The organization
12. Partnership or multi-member LLC	The partnership
13. A broker or registered nominee	The broker or nominee

For this type of account:	Give name and EIN of:
14. Account with the Department of Agriculture in the name of a public entity (such as a state or local government, school district, or prison) that receives agricultural program payments	The public entity
15. Grantor trust filing under the Form 1041 Filing Method or the Optional Form 1099 Filing Method 2 (see Regulations section 1.671-4(b)(2)(i)(B))	The trust

¹ List first and circle the name of the person whose number you furnish. If only one person on a joint account has an SSN, that person's number must be furnished.

² Circle the minor's name and furnish the minor's SSN.

³ You must show your individual name and you may also enter your business or DBA name on the "Business name/disregarded entity" name line. You may use either your SSN or EIN (if you have one), but the IRS encourages you to use your SSN.

⁴ List first and circle the name of the trust, estate, or pension trust. (Do not furnish the TIN of the personal representative or trustee unless the legal entity itself is not designated in the account title.) Also see *Special rules for partnerships*, earlier.

***Note:** The grantor also must provide a Form W-9 to trustee of trust.

Note: If no name is circled when more than one name is listed, the number will be considered to be that of the first name listed.

Secure Your Tax Records From Identity Theft

Identity theft occurs when someone uses your personal information such as your name, SSN, or other identifying information, without your permission, to commit fraud or other crimes. An identity thief may use your SSN to get a job or may file a tax return using your SSN to receive a refund.

To reduce your risk:

- Protect your SSN,
- Ensure your employer is protecting your SSN, and
- Be careful when choosing a tax preparer.

If your tax records are affected by identity theft and you receive a notice from the IRS, respond right away to the name and phone number printed on the IRS notice or letter.

If your tax records are not currently affected by identity theft but you think you are at risk due to a lost or stolen purse or wallet, questionable credit card activity or credit report, contact the IRS Identity Theft Hotline at 1-800-908-4490 or submit Form 14039.

For more information, see Pub. 5027, Identity Theft Information for Taxpayers.

Victims of identity theft who are experiencing economic harm or a systemic problem, or are seeking help in resolving tax problems that have not been resolved through normal channels, may be eligible for Taxpayer Advocate Service (TAS) assistance. You can reach TAS by calling the TAS toll-free case intake line at 1-877-777-4778 or TTY/TDD 1-800-829-4059.

Protect yourself from suspicious emails or phishing schemes.

Phishing is the creation and use of email and websites designed to mimic legitimate business emails and websites. The most common act is sending an email to a user falsely claiming to be an established legitimate enterprise in an attempt to scam the user into surrendering private information that will be used for identity theft.

The IRS does not initiate contacts with taxpayers via emails. Also, the IRS does not request personal detailed information through email or ask taxpayers for the PIN numbers, passwords, or similar secret access information for their credit card, bank, or other financial accounts.

If you receive an unsolicited email claiming to be from the IRS, forward this message to phishing@irs.gov. You may also report misuse of the IRS name, logo, or other IRS property to the Treasury Inspector General for Tax Administration (TIGTA) at 1-800-366-4484. You can forward suspicious emails to the Federal Trade Commission at spam@ftc.gov or report them at www.ftc.gov/complaint. You can contact the FTC at www.ftc.gov/idtheft or 877-IDTHEFT (877-438-4338). If you have been the victim of identity theft, see www.IdentityTheft.gov and Pub. 5027.

Visit www.irs.gov/IdentityTheft to learn more about identity theft and how to reduce your risk.

Privacy Act Notice

Section 6109 of the Internal Revenue Code requires you to provide your correct TIN to persons (including federal agencies) who are required to file information returns with the IRS to report interest, dividends, or certain other income paid to you; mortgage interest you paid; the acquisition or abandonment of secured property; the cancellation of debt; or contributions you made to an IRA, Archer MSA, or HSA. The person collecting this form uses the information on the form to file information returns with the IRS, reporting the above information. Routine uses of this information include giving it to the Department of Justice for civil and criminal litigation and to cities, states, the District of Columbia, and U.S. commonwealths and possessions for use in administering their laws. The information also may be disclosed to other countries under a treaty, to federal and state agencies to enforce civil and criminal laws, or to federal law enforcement and intelligence agencies to combat terrorism. You must provide your TIN whether or not you are required to file a tax return. Under section 3406, payers must generally withhold a percentage of taxable interest, dividend, and certain other payments to a payee who does not give a TIN to the payer. Certain penalties may also apply for providing false or fraudulent information.

TAXABLE YEAR

CALIFORNIA FORM

2021 Withholding Exemption Certificate**590**

The payee completes this form and submits it to the withholding agent. The withholding agent keeps this form with their records.

Withholding Agent Information

Name

Payee Information

Name

☐ SSN or ITIN ☐ FEIN ☐ CA Corp no. ☐ CA SOS file no.

Address (apt./ste., room, PO box, or PMB no.)

City (If you have a foreign address, see instructions.)

State ZIP code

Exemption Reason**Check only one box.**

By checking the appropriate box below, the payee certifies the reason for the exemption from the California income tax withholding requirements on payment(s) made to the entity or individual.

☐ **Individuals — Certification of Residency:**

I am a resident of California and I reside at the address shown above. If I become a nonresident at any time, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Corporations:**

The corporation has a permanent place of business in California at the address shown above or is qualified through the California Secretary of State (SOS) to do business in California. The corporation will file a California tax return. If this corporation ceases to have a permanent place of business in California or ceases to do any of the above, I will promptly notify the withholding agent. See instructions for General Information D, Definitions.

☐ **Partnerships or Limited Liability Companies (LLCs):**

The partnership or LLC has a permanent place of business in California at the address shown above or is registered with the California SOS, and is subject to the laws of California. The partnership or LLC will file a California tax return. If the partnership or LLC ceases to do any of the above, I will promptly inform the withholding agent. For withholding purposes, a limited liability partnership (LLP) is treated like any other partnership.

☐ **Tax-Exempt Entities:**

The entity is exempt from tax under California Revenue and Taxation Code (R&TC) Section 23701 (insert letter) or Internal Revenue Code Section 501(c) (insert number). If this entity ceases to be exempt from tax, I will promptly notify the withholding agent. Individuals cannot be tax-exempt entities.

☐ **Insurance Companies, Individual Retirement Arrangements (IRAs), or Qualified Pension/Profit-Sharing Plans:**

The entity is an insurance company, IRA, or a federally qualified pension or profit-sharing plan.

☐ **California Trusts:**

At least one trustee and one noncontingent beneficiary of the above-named trust is a California resident. The trust will file a California fiduciary tax return. If the trustee or noncontingent beneficiary becomes a nonresident at any time, I will promptly notify the withholding agent.

☐ **Estates — Certification of Residency of Deceased Person:**

I am the executor of the above-named person's estate or trust. The decedent was a California resident at the time of death. The estate will file a California fiduciary tax return.

☐ **Nonmilitary Spouse of a Military Servicemember:**

I am a nonmilitary spouse of a military servicemember and I meet the Military Spouse Residency Relief Act (MSRRA) requirements. See instructions for General Information E, MSRRA.

CERTIFICATE OF PAYEE: Payee must complete and sign below.To learn about your privacy rights, how we may use your information, and the consequences for not providing the requested information, go to ftb.ca.gov/forms and search for 1131. To request this notice by mail, call 800.852.5711.

Under penalties of perjury, I declare that I have examined the information on this form, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. I further declare under penalties of perjury that if the facts upon which this form are based change, I will promptly notify the withholding agent.

Type or print payee's name and title

Telephone

Payee's signature ▶

Date

2021 Instructions for Form 590

Withholding Exemption Certificate

References in these instructions are to the California Revenue and Taxation Code (R&TC).

General Information

California Revenue and Taxation Code (R&TC) Section 18662 requires withholding of income or franchise tax on payments of California source income made to nonresidents of California. For more information, See General Information B, Income Subject to Withholding.

Registered Domestic Partners (RDPs) – For purposes of California income tax, references to a spouse, husband, or wife also refer to a California RDP unless otherwise specified. For more information on RDPs, get FTB Pub. 737, Tax Information for Registered Domestic Partners.

A Purpose

Use Form 590, Withholding Exemption Certificate, to certify an exemption from nonresident withholding.

Form 590 does not apply to payments of backup withholding. For more information, go to ftb.ca.gov and search for **backup withholding**.

Form 590 does not apply to payments for wages to employees. Wage withholding is administered by the California Employment Development Department (EDD). For more information, go to edd.ca.gov or call 888.745.3886.

Do not use Form 590 to certify an exemption from withholding if you are a **seller of California real estate**. Sellers of California real estate use Form 593, Real Estate Withholding Statement, to claim an exemption from the real estate withholding requirement.

The following are excluded from withholding and completing this form:

- The United States and any of its agencies or instrumentalities.
- A state, a possession of the United States, the District of Columbia, or any of its political subdivisions or instrumentalities.
- A foreign government or any of its political subdivisions, agencies, or instrumentalities.

B Income Subject to Withholding

Withholding is required on the following, but is not limited to:

- Payments to nonresidents for services rendered in California.
- Distributions of California source income made to domestic nonresident partners, members, and S corporation shareholders and allocations of California source income made to foreign partners and members.
- Payments to nonresidents for rents if the payments are made in the course of the withholding agent's business.
- Payments to nonresidents for royalties from activities sourced to California.

- Distributions of California source income to nonresident beneficiaries from an estate or trust.
- Endorsement payments received for services performed in California.
- Prizes and winnings received by nonresidents for contests in California.

However, withholding is optional if the total payments of California source income are \$1,500 or less during the calendar year.

For more information on withholding, get FTB Pub. 1017, Resident and Nonresident Withholding Guidelines. To get a withholding publication, see Additional Information.

C Who Certifies this Form

Form 590 is certified (completed and signed) by the payee. California residents or entities exempt from the withholding requirement should complete Form 590 and submit it to the withholding agent before payment is made. The withholding agent is then relieved of the withholding requirements if the agent relies in good faith on a completed and signed Form 590 unless notified by the Franchise Tax Board (FTB) that the form should not be relied upon.

An incomplete certificate is invalid and the withholding agent should not accept it. If the withholding agent receives an incomplete certificate, the withholding agent is required to withhold tax on payments made to the payee until a valid certificate is received. In lieu of a completed exemption certificate, the withholding agent may accept a letter from the payee as a substitute explaining why they are not subject to withholding. The letter must contain all the information required on the certificate in similar language, including the under penalty of perjury statement and the payee's taxpayer identification number (TIN).

The certification does not need to be renewed annually. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certification or substitute for at least five years after the last payment to which the certification applies. The agent must provide it to the FTB upon request.

If an entertainer (or the entertainer's business entity) is paid for a performance, the entertainer's information must be provided.

Do not submit the entertainer's agent or promoter information.

The grantor of a grantor trust shall be treated as the payee for withholding purposes. Therefore, if the payee is a grantor trust and one or more of the grantors is a nonresident, withholding is required. If all of the grantors on the trust are residents, no withholding is required. Resident grantors can check the box on Form 590 labeled "Individuals — Certification of Residency."

D Definitions

For California nonwage withholding purposes:

- **Nonresident** includes all of the following:
 - Individuals who are not residents of California.
 - Corporations not qualified through the California Secretary of State (CA SOS) to do business in California or having no permanent place of business in California.
 - Partnerships or limited liability companies (LLCs) with no permanent place of business in California.
 - Any trust without a resident grantor, beneficiary, or trustee, or estates where the decedent was not a California resident.
- **Foreign** refers to non-U.S.

For more information about determining resident status, get FTB Pub. 1031, Guidelines for Determining Resident Status. Military servicemembers have special rules for residency. For more information see General Information E, Military Spouse Residency Relief Act (MSRRA), and FTB Pub. 1032, Tax Information for Military Personnel.

Permanent Place of Business:

A corporation has a permanent place of business in California if it is organized and existing under the laws of California or it has qualified through the CA SOS to transact intrastate business. A corporation that has not qualified to transact intrastate business (e.g., a corporation engaged exclusively in interstate commerce) will be considered as having a permanent place of business in California only if it maintains a permanent office in California that is permanently staffed by its employees.

E Military Spouse Residency Relief Act (MSRRA)

Generally, for tax purposes you are considered to maintain your existing residence or domicile. If a military servicemember and nonmilitary spouse have the same state of domicile, the MSRRA provides:

- A spouse shall not be deemed to have lost a residence or domicile in any state solely by reason of being absent to be with the servicemember serving in compliance with military orders.
- A spouse shall not be deemed to have acquired a residence or domicile in any other state solely by reason of being there to be with the servicemember serving in compliance with military orders.

Domicile is defined as the one place:

- Where you maintain a true, fixed, and permanent home.
- To which you intend to return whenever you are absent.

A military servicemember's nonmilitary spouse is considered a nonresident for tax purposes if the servicemember and spouse have the same domicile outside of California and the spouse is in California solely to be with the servicemember who is serving in compliance with Permanent Change of Station orders.

California may require nonmilitary spouses of military servicemembers to provide proof that they meet the criteria for California personal income tax exemption as set forth in the MSRR.

Income of a military servicemember's nonmilitary spouse for services performed in California is not California source income subject to state tax if the spouse is in California to be with the servicemember serving in compliance with military orders, and the servicemember and spouse have the same domicile in a state other than California.

For additional information or assistance in determining whether the applicant meets the MSRR requirements, get FTB Pub. 1032.

The payee must notify the withholding agent if any of the following situations occur:

- The individual payee becomes a nonresident.
- The corporation ceases to have a permanent place of business in California or ceases to be qualified to do business in California.
- The partnership ceases to have a permanent place of business in California.
- The LLC ceases to have a permanent place of business in California.
- The tax-exempt entity loses its tax-exempt status.

If any of these situations occur, then withholding may be required. For more information, get Form 592, Resident and Nonresident Withholding Statement, Form 592-B, Resident and Nonresident Withholding Tax Statement, [Form 592-PTE](#), Pass-Through Entity Annual Withholding Return, Form 592-Q, Payment Voucher for Pass-Through Entity Withholding, and Form 592-V, Payment Voucher for Resident or Nonresident Withholding.

Internet and Telephone Assistance

Website: ftb.ca.gov

Telephone: 800.852.5711 from within the United States
916.845.6500 from outside the United States

TTY/TDD: 800.822.6268 for persons with hearing or speech disability
711 or 800.735.2929 California relay service

Asistencia Por Internet y Teléfono

Sitio web: ftb.ca.gov

Teléfono: 800.852.5711 dentro de los Estados Unidos
916.845.6500 fuera de los Estados Unidos

TTY/TDD: 800.822.6268 para personas con discapacidades auditivas o del habla
711 ó 800.735.2929 servicio de relevo de California

Specific Instructions

Payee Instructions

Enter the withholding agent's name.

Enter the payee's information, including the TIN and check the appropriate TIN box.

You must provide a valid TIN as requested on this form. The following are acceptable TINs: social security number (SSN); individual taxpayer identification number (ITIN); federal employer identification number (FEIN); California corporation number (CA Corp no.); or CA SOS file number.

Private Mail Box (PMB) – Include the PMB in the address field. Write "PMB" first, then the box number. Example: 111 Main Street PMB 123.

Foreign Address – Follow the country's practice for entering the city, county, province, state, country, and postal code, as applicable, in the appropriate boxes. Do not abbreviate the country name.

Exemption Reason – Check the box that reflects the reason why the payee is exempt from the California income tax withholding requirement.

Withholding Agent Instructions

Do not send this form to the FTB. The certification on Form 590 remains valid until the payee's status changes. The withholding agent must retain a copy of the certificate or substitute for at least five years after the last payment to which the certificate applies. The agent must provide it to the FTB upon request.

Additional Information

Website: For more information, go to ftb.ca.gov and search for **nonwage**.

MyFTB offers secure online tax account information and services. For more information, go to ftb.ca.gov and login or register for **MyFTB**.

Telephone: 888.792.4900 or 916.845.4900, Withholding Services and Compliance phone service

Fax: 916.845.9512

Mail: WITHHOLDING SERVICES AND COMPLIANCE MS F182
FRANCHISE TAX BOARD
PO BOX 942867
SACRAMENTO CA 94267-0651

For questions unrelated to withholding, or to download, view, and print California tax forms and publications, or to access the TTY/TDD numbers, see the Internet and Telephone Assistance section.

**Certification Regarding
Debarment, Suspension, and Other Responsibility Matters**

The prospective participant certifies to the best of its knowledge and belief that it and the principals:

- (a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;
- (b) Have not within a three year period preceding this proposal been convicted of or had a civil judgement rendered against them or commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State, or local) transaction or contract under a public transaction: violation of Federal or State antitrust statute or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;
- (c) Are not presently indicted for or otherwise criminally or civilly charged by a government entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (b) of this certification; and
- (d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State, or local) terminated for cause or default.

I understand that a false statement on this certification may be grounds for rejection of this proposal or termination of the award. In addition, under 18 USC Sec. 1001, a false statement may result in a fine of up to \$10,000 or imprisonment for up to 5 years, or both.

Typed Name & Title of Authorized Representative

Signature of Authorized Representative Date

q I am unable to certify to the above statements. My explanation is attached.



CAMPAIGN CONTRIBUTIONS DISCLOSURE

In accordance with California law, bidders and contracting parties are required to disclose, at the time the application is filed, information relating to any campaign contributions made to South Coast Air Quality Management District (SCAQMD) Board Members or members/alternates of the Mobile Source Air Pollution Reduction Review Committee (MSRC) or MSRC Technical Advisory Committee (TAC), including: the name of the party making the contribution (which includes any parent, subsidiary or otherwise related business entity, as defined below), the amount of the contribution, and the date the contribution was made. 2 C.C.R. §18438.8(b). Where a proposed or proposed amended rule impacts three or fewer facilities, those facilities will be treated in much the same manner as contracting parties and so must also complete this form, disclosing information relating to any campaign contributions made to any SCAQMD Board Members. See Quadri Advice Letter (2002) A-02.096.¹ In the event that a qualifying campaign contribution is made, the Board Member to whom it was made may be disqualified from participating in the actions involving that donor.

California law prohibits a party, or an agent, from making campaign contributions to SCAQMD Governing Board Members or members/alternates of the MSRC or TAC of more than \$500 while their contract or permit is pending before the SCAQMD; and further prohibits a campaign contribution from being made for twelve (12) months following the date of the final decision by the Governing Board or the MSRC or TAC on a donor's contract or permit. Gov't Code §84308(d). For purposes of reaching the \$500 limit, the campaign contributions of the bidder or contractor plus contributions by its parents, affiliates, and related companies of the contractor or bidder are added together. 2 C.C.R. §18438.5.

In addition, SCAQMD Board Members or members/alternates of the MSRC or TAC must abstain from voting on a contract or permit if they have received a campaign contribution from a party or participant² to the proceeding, or agent, totaling more than \$500 in the 12-month period prior to the consideration of the item by the Governing Board or the MSRC. Gov't Code §84308(c).

The list of current SCAQMD Governing Board Members can be found at the SCAQMD website (www.aqmd.gov). The list of current MSRC and TAC members/alternates can be found at the MSRC website (<http://www.cleantransportationfunding.org>).

SECTION I.

Contractor (Legal Name): _____

☐ DBA, Name _____, County Filed in _____

☐ Corporation, ID No. _____

☐ LLC/LLP, ID No. _____

List any parent, subsidiaries, or otherwise affiliated business entities of Contractor:
(See definition below).

¹ The information provided on this form does not, and is not intended to, constitute legal advice. To the extent that you may have questions regarding any case law, citations, or legal interpretations provided above please seek the guidance of your own independent counsel.

² In accordance with California law, a person or entity with a financial interest in a proceeding or particular governmental decision, who is not a party but who actively supports or opposes a particular decision, qualifies as a "participant" in that proceeding for purposes of California Code of Regulations Section 84308. A participant has both a financial interest in the proceeding and communicates with the agency or an officer of the agency for purposes of influencing the proceeding.

SECTION II.

Has Contractor or Participant and/or any parent, subsidiary, or affiliated company, or agent thereof, or persons who direct or control campaign contributions for these entities, made a campaign contribution(s) totaling \$500 or more in the aggregate to a current member of the South Coast Air Quality Management Governing Board or member/alternate of the MSRC or TAC in the 12 months preceding the date of execution of this disclosure?

☐ Yes ☐ No

If YES, complete Section II below and then sign and date the form.

If NO, sign and date below. Include this form with your submittal.

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution

Name(s) of Contributor(s) or Person(s) who Directed or Controlled this Contribution:

Governing Board Member or MSRC or MSRC-TAC Member/Alternate	Amount of Contribution	Date of Contribution

I declare the foregoing disclosures to be true and correct.

By: _____

Title: _____

Date: _____

DEFINITIONS

Parent, Subsidiary, or Otherwise Related Business Entity (2 Cal. Code of Regs., §18703.1(d).)

- (1) Parent subsidiary. A parent subsidiary relationship exists when one corporation directly or indirectly owns shares possessing more than 50 percent of the voting power of another corporation.
- (2) Otherwise related business entity. Business entities, including corporations, partnerships, joint ventures and any other organizations and enterprises operated for profit, which do not have a parent subsidiary relationship are otherwise related if any one of the following three tests is met:
 - (A) One business entity has a controlling ownership interest in the other business entity.
 - (B) There is shared management and control between the entities. In determining whether there is shared management and control, consideration should be given to the following factors:
 - (i) The same person or substantially the same person owns and manages the two entities;
 - (ii) There are common or commingled funds or assets;
 - (iii) The business entities share the use of the same offices or employees, or otherwise share activities, resources or personnel on a regular basis;
 - (iv) There is otherwise a regular and close working relationship between the entities; or
 - (C) A controlling owner (50% or greater interest as a shareholder or as a general partner) in one entity also is a controlling owner in the other entity.



SOUTH COAST AIR QUALITY MANAGEMENT
DISTRICT REQUEST FOR PROPOSALS
FOR AB 617 EMERGENCY RESIDENTIAL
AIR FILTRATION PROGRAM

One (1) Standalone HEPA Purifier and a One (1) Year Supply of Replacement Filters

P2027-06 - ATTACHMENT C: Product Specifications and Pricing

Please complete *Section A* of Attachment C, with details of the proposed products for each package. A package must include a minimum of one (1) standalone HEPA purifier and a one (1) year of replacement filter(s). Bidders are encouraged to submit multiple unit sizes to accommodate different living spaces.

SECTION A: PRODUCT FEATURES AND SPECIFICATIONS		
Bidder Details		
Company Name		
Preparer Name and Title		
Company Address and Phone		
Unit Information		
Manufacturer		
Brand Name		
Model Number		
Unit Certifications		
CARB Certification Executive Order Number		
ENERGY STAR Unique ID Number		
AHAM-Verified CADR Value for:		
Tobacco Smoke		
Dust		
Pollen		
Recommended room size or area filtered (sq.ft.)		
Filters Included with Unit:		
<i>Filter description (e.g., all 3 filter types combined into 1 filter)</i>		
Certified HEPA filter (REQUIRED)		Model #:
Carbon filter (if applicable)		Model #:
Pre-filter (if applicable)		Model #:
Recommended Frequency of Filter Changeout with Normal/Daily Use:		
HEPA filter		
Carbon filter (if applicable)		
Pre-filter (if applicable)		

Product Specifications	
Operating Noise on high (dB)	
Carry Handle/Wheels/Casters?	☐ Yes ☐ No
Filter Changeout Indicator?	☐ Yes ☐ No
Dimensions (in.) of unit	
Dimensions (in.) of box	
Weight of unit (lbs.)	
Other (e.g., UV-C)	
Cost Information	
Retail Price (\$) of:	
Standalone HEPA Purifier unit	
HEPA replacement filter	
Carbon replacement filter (if applicable)	
Pre-filter replacement (if applicable)	

SECTION B: PACKAGE PRICING – A package consists of one (1) standalone HEPA purifier with a one (1) year supply of replacement filters				
Unit Model:				
Replacement Filter Model:				
# of Replacement filters required for one (1) year supply:				
Quantity Price Breaks	Cost (\$)	Shipping and Delivery Fees (if not free)*	Other Fees (if any)**	Description for Other Fees**
SAMPLE: 1-500	\$550 ea	\$50 flat rate	\$0	

Notes:

*Orders may be delivered to Los Angeles, Orange, San Bernardino and Riverside Counties.

**Any additional fees (excluding sales tax) and a description (i.e., stocking, processing, or handling fees). Sales tax will be added and calculated based on current tax rate of the ship-to location.

SECTION C: PRODUCT AVAILABILITY***			
Item Description	QTY Available	Location(s) of Item	Notes

Notes:

***Indicate the quantity of standalone HEPA purifier units and replacement filter(s) in stock.

AB 617 Emergency Residential Air Filtration Program

Eligibility for the AB 617 Emergency Residential Air Filtration Program
for SB 535 residents within
South Coast Air Quality Management District

Program Announcement & Application PA2027-03



PROGRAM INTRODUCTION

The South Coast Air Basin continues to experience some of the most challenging air quality conditions in the nation. While significant progress has been made in reducing emissions over the past several decades, residents remain vulnerable to elevated levels of particulate matter (PM₁₀), fine particulate matter (PM_{2.5}), ozone, and other harmful pollutants resulting from both routine and emergency events. Emergency air pollution events determined by the South Coast AQMD Executive Officer may include those declared by the Governor pursuant to Government Code Section 8558(b), county or city leaders pursuant to Government Code Section 8558(c)(1), or other spontaneous air pollution events that directly impact the health and safety of residents in one or more SB 535 communities.

In October 2026, the South Coast AQMD Board authorized the release of this program announcement to establish a rapid-response framework for deploying standalone High Efficiency Particulate Air (HEPA) purifiers and replacement filters to residents of SB 535 Communities under emergency air pollution events determined by the South Coast AQMD Executive Officer. The goal of the program is to temporarily reduce residents' exposure to particulate matter and other harmful air pollutants resulting from emergency air pollution events.

PROGRAM ELIGIBILITY GUIDELINES AND CRITERIA

Eligible Applicants – Must reside within an SB 535 Community and within an impacted area of a qualifying emergency air pollution event within South Coast AQMD. South Coast AQMD will determine the geographic area eligible for program assistance following the declaration of an emergency air pollution event from the South Coast AQMD Executive Officer and activation of the AB 617 Emergency Residential Air Filtration Program. South Coast AQMD staff will determine impacted areas based on the location and extent of the emergency, air quality monitoring data, forecasts or modeling, meteorological conditions, public health advisories or other relevant information. The geographical boundaries of an impacted area may be expanded, reduced, or otherwise modified as emergency conditions and local air quality conditions change.

HEPA Purifiers and Replacement Filters – Eligible residents may receive one (1) standalone HEPA purifier unit and a one (1) year supply of replacement filters per residence at no cost. South Coast AQMD may provide more than one (1) standalone HEPA purifier unit to eligible residents based on funding availability, inventories, and emergency response factors or conditions following each emergency air pollution event declared by the Executive Officer that warrants air filters. South Coast AQMD staff will coordinate with vendor(s) selected through a Request for Proposal process to distribute the HEPA purifier units and replacement filters at one or more in-person events. These in-person events will be held at a publicly accessible site and announced publicly.

All HEPA purifier units will be CARB and Energy Star certified and have a clean air delivery rate (CADR) for tobacco smoke (0.09-1.0 µM) or CADR equivalent manufacturer's rating. Also, the HEPA purifier units will include a one (1) year supply of HEPA replacement filters rated to remove 99.97% of particles measuring 0.3 micrometers or greater.

Funding Availability – Funds for the AB 617 Emergency Residential Air Filtration Program are intended to support eligible residents across qualifying emergency air pollution events and will be allocated based on program eligibility, emergency conditions, and available funding.

Funding Limits – Funding is limited to the bulk purchase pricing for a package containing one (1) standalone HEPA purifier and a one (1) year supply of associated replacement filters per unit, sales tax, and deployment (delivery and distribution) costs. The bulk purchase pricing will be determined through a vendor selection process under a RFP approved by the South Coast AQMD Board. Applicants and program participants are responsible for ongoing operation and maintenance costs, replacement filter storage costs, additional replacement filters and any reporting during a one (1) year project life.

Ineligible costs are all costs outside the purchase price plus sales tax of the HEPA purifier unit and a one (1) year supply of replacement filters. Ineligible costs include but are not limited to:

- Electricity or other utility costs associated with unit operation;
- Replacement filters beyond the number or period specified by the program;
- Repairs and replacement expenses, or replacement equipment resulting from damage, misuse or normal wear and tear;
- Extended warranties or service plans;

- Accessories or supplemental equipment;
- Insurance costs;
- Storage costs.

Manufacturer warranties will be provided directly from the HEPA purifier unit manufacturer, and program participants needing replacement units or repairs under warranty must contact the manufacturer directly.

South Coast AQMD may modify the funding limit for each applicant based on the number of applications to this program announcement. South Coast AQMD retains the discretion to make full, partial or no awards. If the program is undersubscribed, the South Coast AQMD may choose to re-open this Program Announcement. South Coast AQMD will retain a wait list if selected projects drop out of the program.

Program Schedule – Implementation schedule for the Emergency Residential Air Filtration Program Announcement PA2027-03 is shown in Table 1 below.

Table 1: Schedule: During Emergency Events

<u>Step 1:</u> Program Activation	• Emergency air pollution event is determined by the Executive Officer
<u>Step 2:</u> Public Announcement	• South Coast AQMD staff shall publicly announce designated publicly accessible sites for the delivery and distribution of HEPA purifiers and replacement filters

APPLICATION REQUIREMENTS

Residents must meet program eligibility requirements; however, South Coast AQMD may establish expedited application and/or intake of information procedures appropriate to the emergency conditions and necessary to verify eligibility. Information to be gathered includes:

- Applicant's contact information (e.g., name, address, email, etc.)
- Applicant's home address (i.e., place of residence)
- Proof the applicant resides at the stated home address; examples include:
 - o A valid government issued identification card,
 - o Utility bill dated no more than 90 days from the application date and/or intake of information, or
 - o A property tax statement or lease agreement dated no more than 360 days from the application date and/or intake of information
- Applicant agreement to program terms and conditions

Applicants can only participate in one residential air filtration program. Applicants that receive an air filtration unit through another program (e.g., a program administered by a local city or utility service provider or another South Coast AQMD residential air filtration program), are ineligible to participate in the AB 617 Emergency Residential Air Filtration Program in this program announcement. Applicants can only apply once to this program and only one incentive can be provided per residential address.

APPLICATION SUBMITTAL INSTRUCTIONS

Applications will be accepted in-person on a first-come first-served basis at designated publicly accessible sites in response to emergency air pollution events and program activation.

ADDITIONAL INFORMATION & ASSISTANCE

This Program Announcement can be accessed at the South Coast AQMD website at <http://www.aqmd.gov/nav/grants-bids>. South Coast AQMD staff members are available to answer questions during the Program Announcement acceptance period.

For General, Administrative, or Technical Assistance, please contact:

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BOARD MEETING DATE: October 2, 2026

AGENDA NO. 7

PROPOSAL: Execute Contracts to Support Advanced Clean Transportation Technology Competitions

SYNOPSIS: California State University, Los Angeles (Cal State LA), and the University of California, Riverside (UCR), have been selected to participate in national collegiate competitions focused on advanced transportation technologies. Cal State LA and UCR are the only universities in the Basin that were selected to participate in these national competitions. Cal State LA is one of 20 universities awarded to participate in the EcoCAR Innovation Challenge and will develop a Wildfire Command Vehicle, incorporating advanced vehicle electrification technologies for search and rescue and emergency response applications. UCR is one of 12 universities selected to participate in the SAE International and General Motors CivicProgress Challenge and will develop and demonstrate vehicle accessibility technologies for wheelchair users and individuals with disabilities, with potential application to future zero-emission and automated mobility platforms. Both projects will provide hands-on experience with advanced transportation technologies while building skills relevant to clean transportation deployment. These actions are to execute contracts with Cal State LA and UCR in amounts not to exceed \$300,000 and \$150,000, respectively, from the Clean Fuels Program Fund (31).

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

Authorize the Executive Officer to execute two contracts from the Clean Fuels Program Fund (31), as follows:

1. California State University, Los Angeles (Cal State LA) to support their participation in the EcoCAR Innovation Challenge in an amount not to exceed \$300,000; and
2. University of California, Riverside (UCR) to support the development and demonstration of wheelchair accessibility technologies in an amount not to exceed \$150,000.

Wayne Nastri
Executive Officer

Background

The U.S. Department of Energy's Advanced Vehicle Technology Competitions and the SAE CivicProgress Challenge are multi-year collegiate programs designed to advance next-generation vehicle technologies while helping develop a future clean transportation workforce. For the 2026 competitions, Cal State LA was selected as one of 20 universities nationwide to participate in the EcoCar Innovation Challenge, while UCR was selected as one of 12 universities nationwide to participate in the SAE CivicProgress Challenge. Cal State LA and UCR are the only universities within the South Coast Air Basin selected to participate in these respective national competitions.

Cal State LA - EcoCAR Innovation Challenge

South Coast AQMD has a longstanding partnership with Cal State LA to support the development of advanced vehicle technologies and prepare the next generation of clean transportation professionals. Beginning in 2016, South Coast AQMD supported Cal State LA's participation in EcoCAR 3, a U.S. Department of Energy Advanced Vehicle Technology Competition sponsored by General Motors (GM) and managed by Argonne National Laboratory. In the first competition, Cal State LA was the only California University selected to participate and successfully converted a Chevrolet Camaro into a hybrid-electric vehicle to reduce fuel consumption and emissions while maintaining vehicle performance. In recognition of its leadership and public education efforts, Cal State LA received South Coast AQMD's 2018 Clean Air Education and Outreach Award.

South Coast AQMD has continued to support Cal State LA through subsequent Advanced Vehicle Technology Competition initiatives, including the Battery Workforce Challenge during the 2024–2025 academic year. These investments have supported the development of engineers and technical professionals with experience in vehicle electrification and other emerging transportation technologies.

The 2026 EcoCAR Innovation Challenge, managed by Argonne National Laboratory, is the 15th U.S. Department of Energy Advanced Vehicle Technology Competition and brings together GM and Stellantis to develop the next generation of mobility professionals. During the four-year competition, university teams will develop energy-efficient and intelligent mobility solutions using technologies such as artificial intelligence, machine learning, advanced computing, and vehicle electrification. The competition provides students with hands-on experience advancing technologies from concept toward potential commercialization while strengthening collaboration among academia, government, and industry.

UCR CivicProgress Challenge

In 2026, UCR was selected as one of 12 universities nationwide to participate in the SAE International and GM CivicProgress Challenge, a two-year collegiate design competition focused on advancing vehicle accessibility for wheelchair users and individuals with disabilities. As part of SAE International's Collegiate Design Series, the competition challenges university teams to develop and demonstrate

accessibility innovations using a GM-provided battery electric Wheelchair Accessible Vehicle platform.

UCR brings established experience in advanced vehicle technology research and collegiate engineering competitions, and multidisciplinary workforce development through programs such as the EcoCAR EV Challenge and Formula SAE, supported by technical expertise from its engineering departments and the College of Engineering-Center for Environmental Research and Technology (CE-CERT). UCR also maintains relationships with campus accessibility resources and regional transportation and disability-serving organizations, providing a foundation for integrating advanced engineering with practical accessibility needs and preparing students for careers in emerging mobility technologies.

Proposal

Cal State LA - EcoCAR Innovation Challenge

Staff is recommending to execute a contract with Cal State LA to support the university's participation in the EcoCar Innovation Challenge. Cal State LA is one of 20 universities nationwide awarded to participate in the four-year 2026 EcoCAR Innovation Challenge. Led by faculty from the Departments of Electrical Engineering, Mechanical Engineering, and Engineering Technology, the Cal State LA team will compete in the Stellantis track using a 2026 Jeep Cherokee hybrid platform. The team will develop the vehicle as a Wildfire Command Vehicle for search and rescue and emergency response applications while providing students with hands-on experience in advanced vehicle technologies. This challenge will also introduce the students to innovation methods and entrepreneurial frameworks as they develop products, processes, and methodologies that directly support their vehicle development.

Students will design, integrate, and demonstrate advanced propulsion and vehicle systems, including high-voltage energy storage, electric drive units, software, control systems, and user-centered technologies. The team will develop and calibrate advanced control algorithms and use modeling and simulation tools to optimize vehicle performance, energy efficiency, battery system design, and off-road capability. Students will also receive technical support and mentoring from challenge sponsors to develop industry-aligned skillsets that prepare a future-ready workforce.

South Coast AQMD funding will support hardware and software, student stipends, faculty participation, and competition-related activities. The project will provide students with practical experience using industry-standard tools and technologies and develop specialized skills in vehicle electrification, controls, software integration, and advanced automotive systems.

UCR - CivicProgress Challenge

Staff is recommending to execute a contract with UCR to support the university's participation in the CivicProgress Challenge. UCR proposes to participate in the two-year CivicProgress Challenge with an interdisciplinary team of undergraduate

and graduate students organized into technical sub-teams focused on software, hardware, systems integration, and human-centered design. Teams will explore real-world challenges such as wheelchair access, securement systems, adaptive seating, and vehicle usability. Utilizing computer-aided design software, simulation tools, and hands-on engineering, the team will develop and demonstrate wheelchair-accessible technologies for the battery electric GM WAV platform and incorporate input from campus and regional accessibility partners to help ensure that solutions address practical user needs.

During the first year, UCR will focus on foundational accessibility systems, including manual ramps, wheelchair securement and occupant restraint systems, and other safety-focused features. During the second year, the team will refine and automate selected systems, including user interfaces, control functions, and related accessibility features. Design documentation will be maintained throughout the project to facilitate knowledge transfer, regulatory compliance, and continuity between student cohorts.

South Coast AQMD funding will support hardware and software, onboard sensors and computing devices, wheelchair securement and restraint equipment, automation actuators and communication devices, student stipends, faculty and administrative support, public outreach and engagement, and competition-related travel and logistics. This program emphasizes innovation, accessibility, and sustainable mobility while preparing students for real-world engineering challenges. The project will provide students with an opportunity to present to industry judges, earn accolades, and be recognized for advancing accessible transportation. In addition, students will gain hands-on experience in advanced vehicle technologies while supporting development of accessible mobility solutions with potential application to future zero-emission and automated transportation systems.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. These requests for sole source awards are made under provision B.2.d.: Other circumstances exist which in the determination of the Executive Officer require such waiver in the best interests of the South Coast AQMD. Specifically, these awards are justified under B.2.d.(8): Research and development efforts with educational institutions or nonprofit organizations. Cal State LA and UCR are the only two universities in the Basin selected to participate in the EcoCar Innovation Challenge and CivicProgress Challenge, respectively.

Benefits to South Coast AQMD

Projects that advance vehicle technologies while providing hands-on training are included in the Technology Advancement Office Clean Fuels Program 2026 Plan Update under “Workforce Development: Training for operators, technicians, and first responders to build the skills necessary for safe, reliable operation of advanced transportation and infrastructure systems.” The proposed projects complement these

efforts by developing technical skills and practical experience needed to support advanced clean transportation technologies.

As zero-emission and advanced vehicle technologies continue to expand, demand will grow for engineers with the technical knowledge and hands-on experience needed to design, integrate, validate, operate, and improve these systems. By supporting Cal State LA's participation in the EcoCAR Innovation Challenge and UCR's participation in the CivicProgress Challenge, South Coast AQMD will help prepare the next generation of automotive and mobility engineers while advancing expertise in vehicle electrification, intelligent mobility, automation, and accessible transportation technologies. These investments will strengthen the workforce needed to develop and support continued advancement and deployment of cleaner transportation technologies and South Coast AQMD's long-term clean air objectives.

Resource Impacts

South Coast AQMD's support for workforce development and professional training in next-generation clean transportation technologies through Cal State LA's participation in the EcoCAR Innovation Challenge and UCR's participation in the CivicProgress Challenge shall not exceed a total of \$450,000 from the Clean Fuels Program Fund (31).

Sufficient funds are available from the Clean Fuels Program Fund (31), established as a special revenue fund resulting from the state-mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 8

PROPOSAL: Execute Contract to Characterize Brake Wear Emissions

SYNOPSIS: Non-tailpipe emissions from brake wear are an important source of particulate matter that is not well understood. The University of California, Irvine (UCI) proposes a research project to characterize gaseous and particulate brake wear emissions, identify chemical fingerprints for source attribution, and develop emission profiles for use in emissions inventories and air quality modeling. The project will build on prior research and support improvements to Emission FACTor and South Coast AQMD's MATES modeling framework. This action is to execute a contract with UCI in an amount not to exceed \$997,063 to conduct the proposed research from the Clean Fuels Program Fund (31).

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTION:

Authorize the Executive Officer to execute a contract with the Regents of the University of California, on behalf of the University of California, Irvine (UCI), for a two-year research project to characterize brake-wear emissions, develop chemical source fingerprints and emission parameterizations, and evaluate their application to emissions inventories and air quality modeling in an amount not to exceed \$997,063 from the Clean Fuels Program Fund (31).

Wayne Natri
Executive Officer

AK:MW:VP:HL

Background

As tailpipe emissions decline in response to regulatory efforts, non-tailpipe emissions from brake and tire wear are becoming increasingly important sources of particulate matter. Brake wear is estimated to account for approximately half of non-tailpipe particulate emissions, however the gaseous and particulate composition and contribution to ambient air pollution are not well known. A gap exists in the characterization of organic gases and particles across operating conditions that can

be used to extrapolate emissions across vehicle classes and real-world operating conditions.

Building on prior research supported by the California Department of Justice, the U.S. National Science Foundation, and South Coast AQMD, UCI has demonstrated that brake wear produces a broad range of gaseous and particulate emissions, with brake rotor temperature as an important driver. Further research is needed to better characterize these emissions under representative braking conditions, studying different brake pad compositions, identifying chemical source markers, and improving the incorporation of these measurements into emissions inventories and air quality models.

Proposal

UCI proposes a two-year project to characterize brake-wear emissions and develop model-ready emissions profiles for air quality applications. Using a portable brake dynamometer, UCI will measure gaseous and particulate emissions from hydraulic disc brakes representative of light-duty vehicles and Class 4 and 5 medium-duty vehicles (14,001–19,500 lb GVWR), including delivery and step vans. The project will evaluate approximately six to seven brake-pad formulations across three vehicle/brake categories: a well-characterized reference system, light-duty vehicles, and Class 4 and 5 medium-duty vehicles. For each formulation, emissions will be characterized under approximately eight to ten controlled combinations of rotational speed, applied braking torque, and braking duty cycle, with three replicate test sessions per operating condition, resulting in approximately 300 to 500 hours of controlled dynamometer testing. The range reflects initial development of the braking cycle protocol and characterization of operating conditions, which will inform the number of test conditions required for subsequent measurements.

UCI will also analyze brake-pad composition and thermal-degradation emissions to inform estimates and identify data gaps for heavier-duty vehicles that cannot be directly tested with the current dynamometer. Laboratory results will be used to identify unique markers or combinations of compounds that provide chemical fingerprints for brake wear and will be compared with existing roadway field measurements.

Finally, UCI will evaluate how the laboratory-derived brake wear emission factors, chemical profiles and operating condition relationships can better inform emissions data used in Emission FACtor (EMFAC)-based inventories and South Coast AQMD MATES modeling. The analysis will identify potential inventory implications, data gaps and recommendations for future refinement of brake wear emissions estimates.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. The request for a sole source award with UCI is made under provision B.2.d.(8): Research and development efforts with educational institutions or nonprofit organizations. UCI is an educational institution and a research center with multidisciplinary resources to engage in diverse environmental and transportation research programs including advanced vehicle technologies and systems; emission measurements, analyses and control technologies; atmospheric measurements and modeling; and renewable energy. The proposed project builds on UCI's prior California Department of Justice- and U.S. National Science Foundation-funded brake emissions research to expand testing and develop emissions dataset for inventories and air quality modeling.

Benefits to South Coast AQMD

Projects supporting the characterization of non-exhaust emissions are included in the Technology Advancement Office Clean Fuels Program 2026 Plan Update under "Fuel and Emission Studies." The project will improve South Coast AQMD's understanding and quantification of brake-wear emissions which are becoming a more substantial source of particulate emissions. The resulting emission profiles and chemical fingerprints will support improved source attribution, emissions inventories, and MATES air quality modeling, while identifying areas where additional real-world validation may be needed.

The research will characterize more than 100 gaseous compounds, including air toxics, as well as particle size and chemical composition, including ultrafine particles. This data will help identify chemical fingerprints of brake wear, improve source attribution, and better inform future EMFAC/MATES applications, research priorities and potential emission control strategies to reduce particulate matter.

Resource Impacts

South Coast AQMD shall fund the total cost of UCI's research to characterize brake-wear emissions, identify chemical source fingerprints, and develop emission profiles for emissions inventory and air quality modeling applications which shall not exceed a total of \$997,063 from the Clean Fuels Program Fund (31).

Sufficient funds are available from the Clean Fuels Program Fund (31), established as a special revenue fund resulting from the state-mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 9

PROPOSAL: Execute Contracts, Transfer and Appropriate Funds to Implement Transportation Electrification Advancement for Municipalities Program

SYNOPSIS: In June 2026, the Board recognized an award of \$35,110,390 from CARB for the Transportation Electrification Advancement for Municipalities (TEAM) program to deploy zero-emission municipal vehicles in the South Coast AQMD region. South Coast AQMD received interest from 19 local public entities to deploy various types of battery electric municipal vehicles and equipment, along with supporting chargers. These actions are to: 1) execute contracts with participating public entities and academic institutions for initial awards totaling up to \$37,822,842 from GHG Reduction Projects Special Revenue Fund (67); 2) transfer and appropriate up to \$403,233 from GHG Reduction Projects Special Revenue Fund (67) and up to \$1,596,767 from the Clean Fuels Program Fund (31) into Monitoring and Analysis FY 2026-27 and/or 2027-28 Budget for procurement of zero-emission incident response vehicles, as part of the TEAM program; 3) authorize the Executive Officer to redistribute any returned or unused funding among the participating public entities until all available funds are exhausted.; 4) authorize the Procurement Manager to issue purchase order(s) for procurement of up to two zero-emission incident response vehicles; and 5) transfer up to \$4,000,000 as a temporary loan for TEAM, as needed, from the Clean Fuels Program Fund (31) into the GHG Reduction Projects Special Revenue Fund (67) and return the loan and the earned interest to the Clean Fuels Program Fund (31).

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Executive Officer to execute contracts to implement Transportation Electrification Advancement for Municipalities (TEAM) using funds from the GHG Reduction Projects Special Revenue Fund (67), with initial allocations of up to \$37,822,842, as follows:

- a. Up to \$36,252,842 for vehicle, equipment, and charger deployment with the participating public entities listed in Table 1;
 - b. Up to \$970,000 for data collection with the Regents of University of California, Riverside (UCR);
 - c. Up to \$600,000 for workforce training with Cerritos College;
2. Transfer and appropriate up to \$403,233 from GHG Reduction Projects Special Revenue Fund (67) and up to \$1,596,767 from the Clean Fuels Program Fund (31) for a total of \$2,000,000 into the Monitoring and Analysis FY 2026-27 and/or FY 2027-28 Budget (Org. 49), Capital Outlays Major Object, Capital Outlays Account for procurement of up to two zero-emission incident response vehicles, as part of the TEAM program;
3. Authorize the Executive Officer to redistribute any returned or unused TEAM Program funds, including funds allocated for South Coast AQMD's zero-emission incident response vehicles, among the participating public entities listed in Table 1 to implement the TEAM Program from the GHG Reduction Projects Special Revenue Fund (67) until all available funds are exhausted;
4. Authorize the Procurement Manager, in accordance with South Coast AQMD's Procurement Policy and Procedure, to issue purchase order(s), based on a solicitation process or cooperative agreement for up to two zero-emission incident response vehicles from Monitoring and Analysis FY 2026-27 and/or FY 2027-28 Budget (Org. 49), Capital Outlays Major Object, Capital Outlays Account; and
5. Transfer up to \$4,000,000 as a temporary loan for TEAM, as needed, from the Clean Fuels Program Fund (31) into the GHG Reduction Projects Special Revenue Fund (67). The loan and the interest earned, from the temporary loan under the GHG Reduction Projects Special Revenue Fund (67) will be returned to the Clean Fuels Program Fund (31).

Wayne Nastri
Executive Officer

AK:MW:FX:SC

Background

In June 2026, the Board recognized \$35,110,390 from CARB for South Coast AQMD for the TEAM program to deploy zero-emission municipal vehicles and equipment in the South Coast AQMD region, including up to \$32,661,075 to fund deployment projects and supporting tasks and up to \$2,449,315 for South Coast AQMD's administrative costs. The award is under CARB's Advanced Technology Demonstration and Pilot Projects program, which has now been renamed Sustainable Heavy-Duty Initiatives for Future Technology (SHIFT). In June 2026, the Board also approved

\$10,565,000 in cost share funding for the TEAM program, consisting of \$5,565,000 from the Clean Fuels Program and \$5,000,000 from MSRC.

The TEAM program has received interest from 19 local public entities to deploy battery electric vehicles and supporting chargers. The participating fleets are representative of local public entities across the South Coast AQMD region, including counties, cities of varying sizes, special districts, and airports. They represent entities with varying levels of zero-emission technology deployment experience, from limited to moderate experience. This diversity in agency type, community size, and deployment experience will provide a comprehensive understanding of the challenges and generate valuable insights into fleet electrification.

CARB has also confirmed that South Coast AQMD qualifies as a special district eligible to participate in the TEAM program. South Coast AQMD supports first responders, providing air quality information during urban wildfires, structural fires, accidental chemical releases, and other air quality emergencies. During these incidents, South Coast AQMD will be on-site with other responding agencies. South Coast AQMD is in need of incident command vehicles to support field staff and manage communications while air quality monitoring and assessments are conducted. Zero-emission command center vehicles will strengthen South Coast AQMD's emergency response capabilities and demonstrate the feasibility of deploying zero-emission technology in specialized emergency response applications.

Proposal

Based on the needs identified by the participating public entities, TEAM will fund zero-emission vehicles and off-road equipment that support essential public services across a broad range of municipal applications, including maintenance and repair, field service, street sweeping, trash collection and transfer, landfill operation, firefighting, incident command, airport service, and others. The vehicles span weight classes from Class 2B to 8. A majority of the domiciling locations or routes of vehicles and equipment will be in overburdened communities in the South Coast AQMD region. Besides deploying the funded vehicles, participating public fleets will provide feedback on vehicle performance, charging experiences, and operational challenges, while conducting outreach to increase awareness within their jurisdictions. The participating public entities' funding amounts for the vehicles are provided in Table 1. Individual awarded public entities will follow their respective procurement and approval procedures to acquire the vehicles and equipment.

In addition, South Coast AQMD will procure up to two zero-emission incident response vehicles in accordance with its Procurement Policy and Procedure. The vehicles will be selected through a future solicitation process or Cooperative Purchasing Agreement. Zero-emission vehicles are available from vendors through cooperative purchasing

under the State of California, Department of General Services, Procurement Division, and Alternative Fueled Vehicles Contract I-22-23-23A through I.

The TEAM data collection partner, UCR, will be contracted to collect operational data from vehicles, equipment, and supporting chargers, following the CARB SHIFT grant data reporting requirements, for up to one year, and to prepare fleet transition planning resources to help more public fleets adopt battery electric technologies.

The workforce training partner, Cerritos College, will be contracted to provide workforce training to ensure the drivers, operators, and other personnel build the necessary technical and operational skills to deploy, operate, maintain, and manage the battery electric vehicles and equipment, as well as charging infrastructure effectively.

Sole Source Justification

Section VIII.B.2 of the Procurement Policy and Procedure identifies four major provisions under which a sole source award may be justified. The request for a sole source award with the 19 public entities listed in Table 1 is made under provision B.2.d.(1): Projects involving cost sharing by multiple sponsors. The 19 public entities have committed to providing cost share up to \$43,970,165, to support and participate in data collection, community outreach, workforce training, and program reporting. The CARB grant did not require open solicitation. In addition to the original TEAM proposal city partners, South Coast AQMD identified potential participants through outreach to public entities with known interest in deploying zero emission technologies. To meet the tight timeline of the CARB SHIFT grant, nearly 30 public entities across the South Coast AQMD jurisdiction were engaged regarding potential participation in the TEAM program. Of these, 19 committed to participate based on the program requirements. Several public entities did not participate because of cost share requirements. Funding requests were accepted until available grant funding was committed.

The request for a sole source award with UCR and Cerritos College is made under provision B.2.d.(8): Research and development efforts with educational institutions or nonprofit organizations. Both UCR and Cerritos College were the original TEAM proposal partners. UCR has extensive experience in data collection for vehicles and equipment. Cerritos College has conducted numerous workforce trainings on battery electric technologies.

Benefits to South Coast AQMD

The TEAM program supports accelerating the deployment of specialized zero-emission vehicles and charging infrastructure. Successful completion of the TEAM program will deploy zero-emission vehicles and infrastructure with public entity fleets and further enhance the workforce on zero-emission technologies to progress toward attainment of NAAQS in the South Coast Air Basin by eliminating PM and NOx emissions from

these fleets and improving the local air quality in overburdened communities. Best practices and lessons learned will be shared with other public entities in California. Total NOx and PM reductions from the deployment funded by the TEAM program are expected to be approximately 2 tons per year and 0.6 tons per year, respectively.

Resource Impacts

The initial allocation to the participating public entities, Cerritos College, and UCR totals up to \$37,822,842 from GHG Reduction Projects Special Revenue Fund (67), which includes \$32,257,842 from CARB and \$5,565,000 from the Clean Fuels Program. Public entities will also receive up to \$5,000,000 from MSRC and contribute \$43,970,165 as cost share for the TEAM program.

Up to \$403,233 from GHG Reduction Projects Special Revenue Fund (67) and up to \$1,596,767 from the Clean Fuels Program Fund (31) for a total of \$2,000,000 will be transferred and appropriated to Monitoring and Analysis FY 2026-27 and/or FY 2027-28 Budget (Org. 49), Capital Outlays Major Object, Capital Outlays Account to purchase zero-emission incident response vehicles. Up to \$4,000,000 as a temporary loan, as needed, will be transferred to the GHG Reduction Projects Special Revenue Fund (67) to provide cash flow for contractor payments as a buffer for the slower CARB cost-reimbursement. Any unused Clean Fuels Program funds will be returned to the Clean Fuels Program Fund (31).

Participating Partners	Awards			MSRC Funding Contribution	Public Entity Cost Share
	CARB	Clean Fuels	Total		
Public Entities except South Coast AQMD	\$32,257,842	\$3,995,000	\$36,252,842	\$5,000,000	\$43,970,165
UCR	\$0	\$970,000	\$970,000	\$0	\$0
Cerritos College	\$0	\$600,000	\$600,000	\$0	\$0
South Coast AQMD	\$403,233	NA	\$403,233	\$0	\$1,596,767*
Total	\$32,661,075	\$5,565,000	\$38,226,075	\$5,000,000	\$45,566,932

*South Coast AQMD's cost share will be provided through appropriated Clean Fuels funding.

Sufficient funds are available from the Clean Fuels Program Fund (31), established as a special revenue fund resulting from the state-mandated Clean Fuels Program. The Clean Fuels Program, under Health and Safety Code Sections 40448.5 and 40512 and Vehicle Code Section 9250.11, establishes mechanisms to collect revenues from mobile sources to support projects to increase the utilization of clean fuels, including the development

of the necessary advanced enabling technologies. Funds collected from motor vehicles are restricted, by statute, to be used for projects and program activities related to mobile sources that support the objectives of the Clean Fuels Program.

Attachment

Proposed Funding Awards to the Public Entities

Table 1: Proposed Funding Awards to the Public Entities*

Public Entities	Awards	MSRC Funding**
City of Burbank	\$3,399,510	\$0
City of Chino Hills	\$241,634	\$0
City of Huntington Beach	\$1,243,710	\$1,153,121
City of Indio	\$421,912	\$0
City of Long Beach	\$1,106,351	\$0
City of Moreno Valley	\$678,101	\$0
City of Palm Springs	\$1,283,198	\$1,183,665
City of Pasadena	\$635,048	\$0
City of Riverside	\$2,890,567	\$1,238,790
City of Santa Ana	\$1,374,751	\$0
City of Santa Monica	\$2,132,118	\$290,424
City of South Pasadena	\$225,338	\$0
County of Los Angeles, Internal Services Department	\$7,952,000	\$0
County of Orange	\$3,933,921	\$0
County of Riverside	\$503,894	\$0
County Sanitation District No. 2 of Los Angeles County	\$3,532,324	\$0
Jurupa Area Recreation and Park District	\$76,047	\$0
Ontario International Airport Authority	\$4,176,231	\$1,134,000
San Bernardino County	\$446,187	\$0
Total	\$36,252,842	\$5,000,000

* Battery electric Class 2B-8 vehicle and offroad equipment will be deployed under these awards, including refuse trucks, fire trucks, street sweepers, buses, vans, pickup and stake-bed trucks, service trucks, truck tractors, mobile command vehicles, forklifts, wheel loaders, and other specialized municipal vehicles and equipment, along with supporting chargers.

** Pending MSRC approval.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 10

PROPOSAL: Re-issue Program Announcement, Transfer Funds, and Execute Agreements for CHDV ELECTRIC Program

SYNOPSIS: In January 2025, South Coast AQMD recognized an award of \$33,898,522, including administrative costs, from the U.S. EPA 2024 Clean Heavy-Duty Vehicles Grant Program. The awarded proposal titled “Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles” (ELECTRIC) is designed to replace diesel or gasoline-powered Class 6 and 7 freight delivery vehicles with zero-emission vehicles. In August 2025, a program announcement was issued to solicit projects for ELECTRIC but the program is undersubscribed. To allow more time to expend all funds, U.S. EPA approved an extension of the ELECTRIC grant in August 2026 for two additional years, through December 31, 2028. These actions are to: 1) issue, and if necessary re-issue, a Program Announcement to solicit projects for ELECTRIC; and 2) execute agreements with eligible applicants.

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

1. Re-Issue Program Announcement (PA) #PA2026-04 under the U.S. EPA 2024 Clean Heavy-Duty Vehicles (CHDV) Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles (ELECTRIC) program to incentivize the replacement of Class 6 and 7 diesel or gasoline powered freight delivery vehicles with new battery electric vehicles; and re-open the PA if necessary; and
2. Based on the results of the PA, authorize the Executive Officer to execute agreements for the eligible projects for up to \$29,000,000 from the Advanced Technology, Outreach and Education Fund (17).

Wayne Nastri
Executive Officer

Background

In July 2024, South Coast AQMD submitted a proposal titled ELECTRIC to the U.S. EPA's CHDV grant opportunity. In December 2024, the proposal was awarded for \$33,898,522 and the award was recognized by the Board on January 10, 2025.

ELECTRIC is designed to incentivize the replacement of older Class 6 and 7 internal combustion freight delivery vehicles with battery electric technology. A Program Announcement (PA #2026-04) was issued in August of 2025 which was undersubscribed and approximately \$10,000,000 of uncommitted funds remain.

ELECTRIC also invests in developing workforce training programs with local entities and organizations, which include, but are not limited to, community colleges, equipment dealerships, and manufacturers, for the operation, maintenance, and servicing of zero-emission vehicles. Additionally, the program includes a framework for community engagement for education and outreach on air pollution and zero-emission technologies. In August 2026, U.S. EPA approved a no-cost two-year extension to the ELECTRIC grant, extending the grant through December 31, 2028, to allow time to implement the program.

Proposal

This action is to re-issue #PA2026-04 for replacing diesel or gasoline Class 6 and 7 freight vehicles with new battery electric vehicles. Funding for supporting charging infrastructure is also available upon request. The PA will re-open on October 7, 2026, and will close on January 15, 2027. Staff also recommends that the Board authorize the Executive Officer to execute agreements up to \$29,000,000 using the Advanced Technology, Outreach and Education Fund (17) for eligible projects under #PA2026-04, until funds are exhausted.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the PA and inviting bids will be published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin. Additionally, potential bidders may be notified utilizing South Coast AQMD's own electronic listing. Notice of the PA will be posted on South Coast AQMD's website (<http://www.aqmd.gov>), where it can be viewed by selecting "Grants & Bids."

Benefits to South Coast AQMD

The South Coast Air Basin is classified as in extreme nonattainment for ozone and serious nonattainment for PM_{2.5} with the NAAQS. Projects funded by ELECTRIC will support and accelerate the replacement of older, polluting internal combustion engine Class 6 and 7 vehicles with zero-emission technologies, reducing ozone, PM_{2.5}, and other air pollution. The program is projected to reduce 29,434 pounds of NO_x and 558 pounds of PM_{2.5} annually. Furthermore, the program is expected to decrease carbon dioxide equivalent (MT CO₂e) emissions by 599,200 metric tons annually. ELECTRIC

was designed to implement a workforce training program that not only supports the transition to zero-emission technologies but also creates jobs throughout the region. ELECTRIC has selected a third-party outreach contractor through a competitive process to amplify awareness and workforce training, and to support job creation for South Coast AQMD residents through outreach and educational efforts.

Resource Impacts

Funding for the ELECTRIC program will be funded from the U.S. EPA CHDV grant award of \$33,898,522 in the Advanced Technology, Outreach and Education Fund (17), which includes administrative costs for implementing this program.

Attachment

PA #2026-04: Clean Heavy Duty Vehicle Incentive Program Battery Electric Freight Vehicles for Classes 6 and 7 (ELECTRIC)



Empowering Local Environmental Change

Through Replacing Internal Combustion with
Battery Electric Class 6/7 Vehicles (ELECTRIC)



Program Announcement

PA2026-04R

Clean Heavy Duty Vehicle Incentive Program
Battery Electric Freight Vehicles for Classes 6 and 7

Open : October 7, 2026 at 1 PM PST
Submission Deadline: January 15, 2027 at 1 PM PST

INTRODUCTION

The United States [Environmental Protection Agency's \(US EPA\)](#) established a funding initiative (Program) to replace older, non-zero-emission Class 6 and 7 heavy-duty vehicles with zero-emission alternatives. The Program aims to reduce air pollution and greenhouse gas emissions, particularly in communities in nonattainment areas.

In November 2024, South Coast AQMD was awarded \$29 million grant under the Program for the proposal titled "Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles" (ELECTRIC), designed to replace diesel or gasoline-powered Class 6 and 7 freight and food product delivery vehicles with zero-emission technology. Many of these vehicles operate near residential neighborhoods and presenting significant health and environmental risks.

The purpose of this Program Announcement (PA) is to solicit project applications for ELECTRIC, which will provide rebates for the replacement of goods movement Class 6 and 7 internal combustion freight delivery vehicles with battery-electric alternatives. Supporting charging units for battery electric vehicles can also receive funding from ELECTRIC.

If training is needed in battery electric technology related to vehicles funded through the Program, the training will be provided by the Program through the manufacturers, a local university, or a training institution.

SECTION I - OVERVIEW

The total funding amount under this PA is approximately \$29 million from ELECTRIC funds awarded to the South Coast AQMD. All applications will be evaluated based on the criteria set forth in this PA, which align with the ELECTRIC Workplan approved by the US EPA and Terms and Conditions for ELECTRIC.

- WHO: Applicants may be public or private entities that currently own and operate a Class 6 or 7 vehicle for goods movement.
- WHAT: Incentive replacements under this PA are rebate-based and limited to the replacement of battery electric Class 6 and 7 freight vehicles, including transport refrigeration unit (TRU) vehicles. Only Class 6 and 7 (GVWR 19,501 to 33,000 pounds) goods movement vehicles are eligible for the rebate. For additional information, please visit South Coast AQMD's program page: [ELECTRIC](http://www.aqmd.gov/electric) (<http://www.aqmd.gov/electric>)
- HOW: Applications must be submitted online through South Coast AQMD's Grant Management System (GMS) link: <http://gms.aqmd.gov>
- WHEN: Application period will open on October 7, 2026 at 1 PM PST and will close on January 15, 2027 at 1 PM PST.

ALL APPLICATIONS MUST BE RECEIVED VIA SOUTH COAST AQMD'S
--

ONLINE GRANT MANAGEMENT SYSTEM

GENERAL PROGRAM INFORMATION

Incentive funding under this PA is rebate-based. Only Class 6 and 7 goods movement trucks are eligible for the rebate. One new charging unit per vehicle is also eligible for a rebate.

Eligible Participant

- The applicant must be currently compliant with applicable fleet/truck regulations.
- The applicant must be the current registered owner of the vehicle(s) being retired.
- If awarded, the applicant must enter into a written agreement with South Coast AQMD as a condition of receiving funds and agree to operate the replacement vehicles for a minimum of 5 years. See SECTION IV – PROJECT AGREEMENT

Eligible Retiring Vehicle

- The retiring vehicle must be powered by diesel or gasoline.
- The retiring vehicle must have an engine model year of 2010 or newer and be compliant and registered in the California Air Resources Board's TRUCRS database.
- The retiring vehicle must be domiciled and have operated at least 75% within the South Coast AQMD jurisdiction, which includes Orange County, and urban portions of Los Angeles, Riverside, and San Bernardino counties. Please visit: <http://www.aqmd.gov/nav/about/jurisdiction> for more information.
- The retiring vehicle must have operated a minimum of 7,000 miles during the 12 months prior to application.
- For the TRU truck option, the retiring unit must be the vehicle with the TRU. A "reefer", or TRU Trailer unit itself, is not eligible.

Eligible Replacement Vehicle

- The replacement vehicle must be brand new and battery-electric powered.
- The replacement vehicle powered by hydrogen or any fossil fuel is not eligible.
- The replacement vehicle must not be a retrofit, repower, or conversion.
- For the TRU Truck option, the replacement vehicle must be 100% battery electric for both propulsion and refrigeration.
- The replacement vehicle must be deployed no later than October 2026.
- The replacement vehicle must operate at least 75% within the South Coast AQMD jurisdiction for a minimum of 5 years.

Eligible Charger Equipment

- Projects may include the purchase of one new charging unit per vehicle, including the unit and charging connector(s), mount and/or pedestal.
- Ineligible costs for the charging unit include power distribution, electrical panels, upgrades to existing panel or electrical service, transformers, wiring/conduit, solar and wind power generation equipment, battery storage systems, and all installation costs.

BUILD AMERICA BUY AMERICA (BABA) REQUIREMENTS

All charging units funded through this program will be subject to requirements in the Build America, Buy America (BABA) Act. The manufacturer of the charging unit equipment must provide a certification letter of BABA compliance in company letterhead. A template of the letter can be found here: [Certification Letter Template for Manufactured Products Covered Under the Build America, Buy America Act](https://www.epa.gov/system/files/documents/2025-01/baba-manuprod-cert-letter-template.pdf) (<https://www.epa.gov/system/files/documents/2025-01/baba-manuprod-cert-letter-template.pdf>).

- For more information on BABA, please visit:
 - o <https://www.epa.gov/baba>
 - o [eCFR :: 2 CFR Part 184 -- Buy America Preferences for Infrastructure Projects](#)

OTHER FEDERAL REQUIREMENTS

If a charging unit is funded by this grant, compliance with the following Federal laws will be required for the charger installation work.

- Davis-Bacon and Related Acts (DBRA) is a collection of labor standards provisions administered by the Department of Labor that are applicable to grants involving construction. Under DBRA, all contractors and subcontractors performing construction must be paid no less than the locally prevailing wage and fringe benefits for corresponding work on similar projects in the area. Weekly certified payrolls must be submitted to South Coast AQMD and maintained for no less than three years after work completion. By accepting a contract under INVEST CLEAN, the selected applicant acknowledges and agrees to the terms provided in the DBRA Requirements for Contractors and Subcontractors Under EPA Grants:
https://www.epa.gov/system/files/documents/2023-10/dbra_requirements_for_contractors_and_subcontractors_under_epa_grants.pdf
- Endangered Species Act (16 U.S.C. §1531 et seq.): The Endangered Species Act requires a biological assessment to determine if any endangered or threatened species, or their critical habitat, could be adversely affected by the proposed construction activities. The assessment must be completed within 180 days after the date it was initiated and must be completed prior to any contract for construction and before any construction has begun. The assessment process is outlined as follows:
 - o A desktop review to identify species and habitats in the vicinity of the construction site using the U.S. Fish and Wildlife Service's (USFWS) IPaC tool: <https://ipac.ecosphere.fws.gov/>
 - o If species or habitats are potentially impacted, a consultation with the USFWS may be required
 - o Avoidance and Mitigation measures such as protective buffers, erosion control, and other Best Management Practices (BMP) may be proposed.
 - o The USFWS must agree with the assessment and resolution before the project can commence.

- Information on the Endangered Species Act: <https://www.epa.gov/laws-regulations/summary-endangered-species-act>
 - Procedures explained in 50 CFR Part 402: [50 CFR Part 402 -- Interagency Cooperation—Endangered Species Act of 1973, as Amended](#)
- National Historic Preservation Act (16 U.S.C. §470 et seq.): This Act requires a review of potential adverse effects of federally funded activities on historic properties listed or eligible for listing on the National Register. This review should be completed prior to applying for permits.
 - o For more details see: <https://www.nps.gov/subjects/archeology/national-historic-preservation-act.htm>
 - o Selected applicants under this RFP are to provide South Coast AQMD with documentation demonstrating compliance with the National Historic Preservation Act (16 U.S.C. §470 et seq.) A mapping tool such as the link below from the U.S. Department of the Interior can be utilized to determine whether the construction site impacts a registered national historical property: https://www.nps.gov/orgs/1094/nrhp_spatialdata.htm
 - o The applicant must work with the EPA on any required consultation process with the State or Tribal Historic Preservation Office prior to commencing the project to ensure compliance with section 106 of the NHPA.
- Archeological and Historic Preservation Act (54 U.S.C. §§ 312501-312508): Similar to the National Historic Preservation Act, this Act applies to federally funded activities. It requires historic and archeological objects and materials to be saved that would otherwise be destroyed as a result of the activity.
 - o For more details see: <https://uscode.house.gov/view.xhtml?req=granuleid%3AUSC-prelim-title54-chapter3125&edition=prelim>
 - o Selected applicants under this RFP are to report to South Coast AQMD and the EPA any historical or archeological objects and materials found in the process of construction.
- Farmland Protection Policy Act (7 U.S.C. §4201 et. seq.): The purpose of this Act is to minimize or prevent the irreversible conversion of farmland to non-agricultural uses. This act would require identification of the effects federally funded activities may have on farmlands and to consider alternative options.
 - o For more details see: <https://www.nrcs.usda.gov/conservation-basics/natural-resource-concerns/land/cropland/farmland-protection-policy-act>
 - o Applicants selected under this RFP must demonstrate adherence to the Farmland Preservation Policy Act (7 U.S.C. §4201 et. Seq.)
 - <https://www.nrcs.usda.gov/conservation-basics/natural-resource-concerns/land/evaluation-and-assessment>

- Coastal Zone Management Act (16 U.S.C. § 1451 et. seq.): This act requires the review of federally funded activities to determine if the goal of the Act is being met: “preserve, protect, develop and where possible, to restore or enhance the resources of the nation’s coastal zone.”
 - o For more details see: <https://coast.noaa.gov/czm/act/>
 - o Applicants selected under this RFP are to consult with the California Coastal Commission to ensure that the applicant’s project will be consistent with the state’s coastal zone management plan.
 - Map of California Coastal Zone: <https://www.coastal.ca.gov/maps/>
 - Information about obtaining a permit: https://www.coastal.ca.gov/enforcement/cdp_pamphlet.pdf

REBATE AMOUNTS

Each vehicle or supporting charging unit can receive funding up to the maximum amounts specified in the table below. The funding amount is capped at the maximum rebate amount shown below or 65% of project cost, whichever is lower.

Equipment Type	Maximum Rebate
Class 6 & 7 Box Truck	\$ 190,000
Class 6 & 7 Step Van	\$ 160,000
Class 6 TRU Truck	\$ 355,000
Class 7 TRU Truck	\$ 355,000
Level 2 Charging Unit	\$ *
DCFC Charging Unit	\$ *

*The unused amount from the vehicle cap can be applied to supporting charger

Disclosure is required for any other funding sources or tax credits received for the project. Other sources of funding will need to be evaluated to determine if they can be used in conjunction with the Program. While Program grants can be combined with other grants and incentives, in no case may the total grant funds be greater than 100% of a project’s total cost.

PROJECT QUOTATIONS

All project costs must be clearly indicated in the application. Applicants must provide cost information that specifies the amount of funding requested and the basis for that request, including vendor quotes, with their applications. Applicants are responsible for providing an accurate quote for the proposed equipment. Vendor quotes must be dated within 90 days prior to the application submittal date.

PROGRAM WORKFLOW

The flowchart in Figure 1 depicts the lifecycle of a typical replacement project, while Table 1 below provides an explanation of each step.

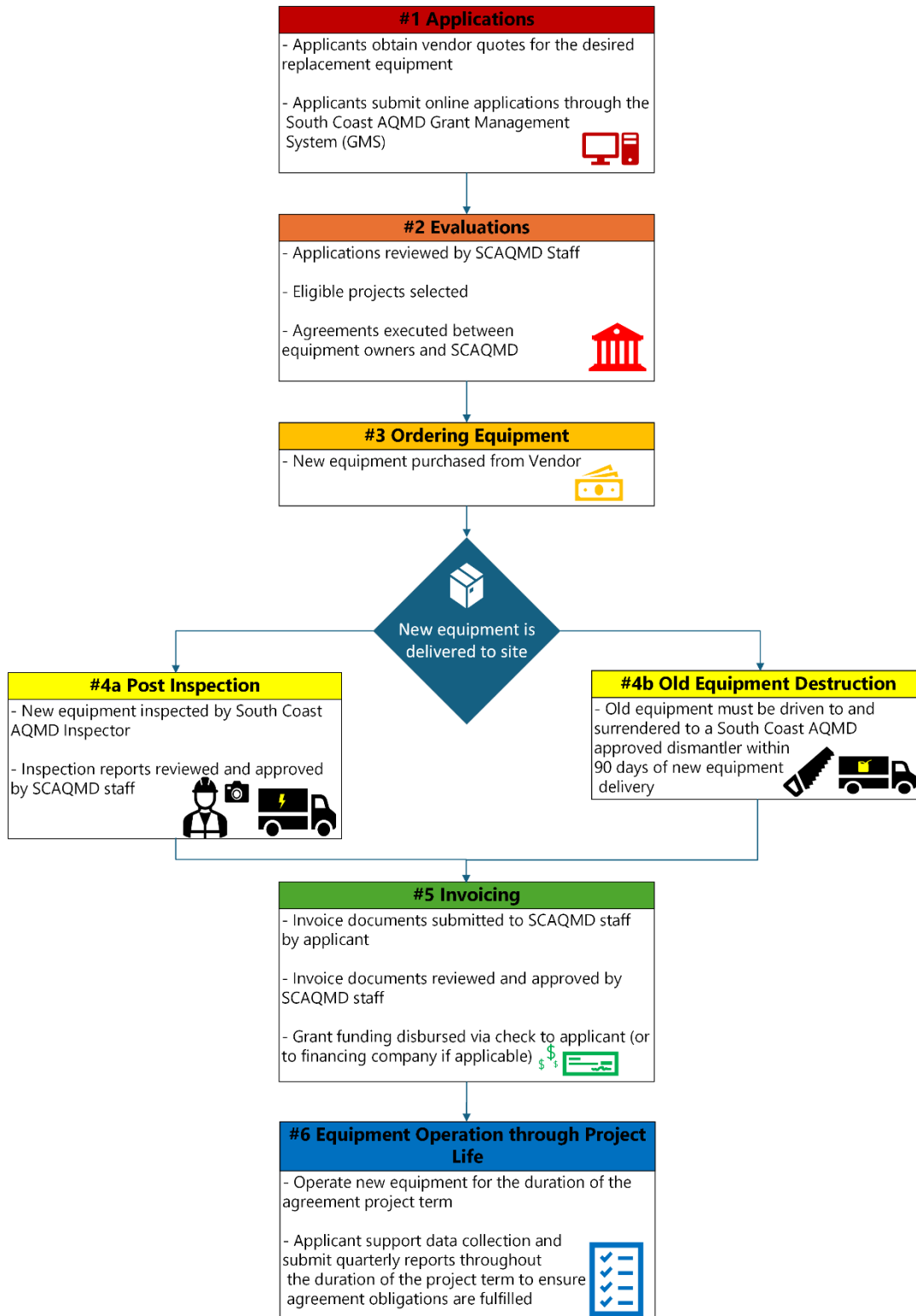


Figure 1: Lifecycle for CHDV Class 6/7 Vehicle Replacement Projects

Chart Process #	Description of Process
1	Applicants submit ELECTRIC grant applications online through South Coast AQMD's GMS. Applicants will provide all necessary information and upload documentation as prompted by the GMS.
2	Upon receipt of a submitted application, South Coast AQMD staff will review the application to screen for completeness and project eligibility. If additional information, documentation or corrections are required, South Coast Staff will allow the applicant 14 days to provide any requested corrections and documentations. If an applicant has been approved for funding, an agreement will be executed between the applicant and South Coast AQMD.
3	Once an agreement has been fully executed, the applicant may proceed to order and purchase the new/replacement equipment from the equipment vendor.
	New/replacement equipment is delivered to the applicant. Upon delivery, the applicant must inform South Coast AQMD staff. If applicant applied for a charger rebate, the applicant must inform South Coast AQMD when the charger has been commissioned.
4a	An inspection of the new equipment will be performed. A South Coast AQMD Inspector will coordinate and inspection date and time with the applicant directly. Inspections may be performed either on-site or virtually via video or photograph at the inspector's discretion. This step is also applicable to the charging unit if the applicant applies for a charger rebate.
4b	Upon delivery of the new/replacement equipment, the applicant will have 90 days to surrender the old/baseline vehicle to the authorized dismantler.
5	Applicant will submit an invoice to South Coast AQMD to request for payment. South Coast AQMD will confirm that applicants have met all program and agreement requirements before rebate payment can be issued.
6	Applicant will provide operational data of the new equipment as detailed in the rebate agreement.

SECTION II – APPLICATION SUBMITTAL REQUIREMENTS

The electronic application in the GMS will prompt applicants for all required application information. Attachment A provides a listing of required application information. It is the responsibility of the Applicant to ensure that all information submitted to South Coast AQMD's GMS is accurate and complete.

All online applications must be submitted according to specifications set forth herein. Failure to adhere to these specifications may result in rejection of the application without evaluation.

Grounds for Rejection:

An application may be rejected if the application:

- Does not include all the mandatory information and documentation required via GMS.
- Is not signed by an individual authorized to represent the applicant.

Certifications and Representations

South Coast AQMD “Business Information Forms” will be available on the GMS and must be signed and submitted as part of the application.

Methods of Delivery:

The applicant must submit the application using the South Coast AQMD GMS. Multiple projects may be entered into a single application; however, for applicants with more than 10 projects, it is recommended that the applicant use additional applications to expedite GMS load times. Projects submitted by the same applicant will be evaluated as one application, unless otherwise specified in the submissions. Applicants are required to perform the first and final steps of initiating and submitting applications; however, the application may be filled in by a third-party consultant.

Disposition of Applications

The South Coast AQMD reserves the right to reject any or all applications. All responses become the property of the South Coast AQMD. The electronic copy of the application shall be retained for South Coast AQMD files. Please review the Access to Records and Retention disclaimer in SECTION VI – LEGAL UPDATES AND DEFINITIONS.

Modification or Withdrawal

Ensure that the information input and documentation uploaded are accurate and complete. Once submitted, applications cannot be altered unless requested by the South Coast AQMD staff. Applicants may submit more than one application per solicitation. Applications can be withdrawn through the GMS system.

SECTION III – APPLICATION EVALUATION/SELECTION CRITERIA

South Coast AQMD staff will evaluate and qualify submitted applications to determine which project(s) will be funded. South Coast AQMD staff may request additional information, documentation or corrections as required during their review of the application. The applicants will be allowed 14 calendar days to provide the requested corrections. If the requested information are not provided within 14 calendar days, the application will be placed to the end of the queue and may jeopardize funding eligibility.

There is a possibility that due to program priorities, project Applicants may be offered only partial funding, and not all applications that meet the evaluation criteria can be funded, if oversubscribed.

SECTION IV – PROJECT AGREEMENT

All applicants selected for funding awards must enter into a written agreement with the South Coast AQMD. The scope of work in the agreement will include tasks and deliverables that demonstrate compliance with the requirements of the EPA-funded ELECTRIC Program

administered by South Coast AQMD. The South Coast AQMD has no obligation to fund the project until an agreement is fully executed by both parties.

Agreements will include, at a minimum but not limited to, the following criteria:

- Be available for inspections by South Coast AQMD, if requested.
- Retired vehicles must be scrapped by a South Coast AQMD-authorized dismantler.
- Provide vehicle and charger data for monitoring and compliance.
- Register the new/replacement vehicle in California with the Department of Motor Vehicles (DMV).
- Maintain insurance on the new/replacement vehicle as required by law.
- Ensure operation of the new/replacement vehicle is within the South Coast AQMD jurisdiction and provide all necessary usage reports.
- The replacement vehicle is required to maintain a minimum of 7,000 miles a year, and 75% of which must be within the South Coast AQMD jurisdiction for the entire project life.
- The vehicle's manufacturer's warranty must be at least 3 years for the battery electric drivetrain.
- The vehicle vocation must be freight delivery

INSPECTIONS

Inspections will be performed on the newly deployed vehicles and equipment before issuing the rebates. Inspections of old vehicles or destruction of old vehicles may be conducted at the discretion of South Coast AQMD. Inspections of vehicles may be conducted virtually via video conference calls. Recipients must make all equipment available for in-person or remote inspections.

SCRAPPING REQUIREMENTS

The retiring vehicle must be scrapped in accordance with the following requirements:

- Retiring vehicle must be driven, not towed, to a South Coast AQMD-approved dismantler. A dismantler receipt must be collected by the applicant and provided to South Coast AQMD before the rebate can be processed.
- The retiring vehicle must be scrapped within ninety (90) days of the dismantler receipt.
- The scrapping method must include drilling a three-inch asymmetrical hole in the engine block and cutting the frame rail.
- Evidence of destruction will be provided by the approved dismantler and must include digital photos of the Vehicle Identification Number (VIN) tag, front, side profile, and rear of the vehicle, engine tag, before and after photos of the destroyed engine block, and cut frame rails or other cut structural components as applicable.

DELIVERABLES

The agreement will outline how the project will be monitored and what type of information will be included in project progress reports throughout the 5-year project life. At a minimum, the South Coast AQMD expects to receive the following:

- Annual reports consisting of Vehicle Miles Traveled (VMTs)/energy usage, vehicle registration, vehicle insurance, and other information as requested by the South Coast AQMD
- If the applicant received a charger rebate, the charger usage data in kWh will also be included in the report.

South Coast AQMD reserves the right to verify the information provided. Please review the Access to Records and Retention disclaimer in SECTION VI – LEGAL UPDATES AND DEFINITIONS.

PERFORMANCE

When a recipient is unable to meet the program requirements (e.g., annual reporting, operation, emission benefits, etc.) or terms specified in the agreement, South Coast AQMD may consider the options to remedy the violation before seeking enforcement action. In addition, when a recipient cannot meet the average usage requirements or terms specified in the contract, South Coast AQMD may consider that the average usage is less than the activity required in the agreement and seek remediation.

Options for non-performance include, but are not limited to, the following:

- Extending the project agreement to allow for the makeup of the usage requirement shortfall
- Transfer ownership of the new equipment to another entity committed to complying with the agreement and operating the equipment
- Return of the funds
- The owner will make its best effort to repair the equipment and assist with identifying a new operator.
- SCAQMD and EPA will review and approve the justification for the deployment failure before any ownership transfer can be authorized.

SECTION V – PAYMENT TERMS

For all projects, recipients shall provide:

- Proof of vehicle or charger purchase, including signed sale agreements and proof of payments.
- Proof of replacement vehicle registration, vehicle insurance, and warranty information
- Proof of fleet compliance with Truck and Bus Regulations
- Proof that the existing vehicle was surrendered to an authorized dismantler
- Proof that the charger has been commissioned and is fully operational

Payment will be made upon review and approval of the documentation listed above, verification via inspection of new vehicle or charger deployment, and verification via inspection of old/retiring vehicle destruction.

SECTION VI – LEGAL UPDATES AND DEFINITIONS

CONFIDENTIALITY

Please ensure that any trade secret, confidential or proprietary information being provided is marked accordingly. Please see the following website for more details:

<https://www.aqmd.gov/docs/default-source/default-document-library/Guidelines/praguidelines.pdf>

ACCESS TO RECORDS AND RETENTION

Materials, reports, photos, and other documentation submitted pursuant to the project may be released in part or in whole pursuant to either the Freedom of Information Act or the California Public Records Act. The EPA or SCAQMD may make publicly available on their websites, copies or portions of project information.

EPA and SCAQMD also reserve the right to access records of the applicant/recipient pertinent to this award, to perform audits, execute site visits, or for any other official use. This right of access also includes timely and reasonable access to the applicant/recipient's personnel for the purpose of interviewing and discussion related to such documents or the Federal award in general. This right of access shall continue as long as the records are retained.

In accordance with 2 CFR 200.334, the recipient must retain all Federal award records, including but not limited to, financial records, supporting documents, and statistical records for at least three years from the date of submission of the final financial report. The records must be retained until all litigation, claims, or audit findings have been resolved and final action has been taken if any litigation, claim, or audit is started before the expiration of the three-year period. Examples of the required records include: (1) time and attendance records and supporting documentation; and (2) documentation of compliance with statutes and regulations that apply to the project. In accordance with 2 CFR 200.337, the EPA, the Inspector General, the Comptroller General, and the pass-through entity, or any of their authorized representatives, have the right of access to any documents, papers or records of the recipient which are pertinent to the grant award. The rights of access are not limited to the required retention period, but last as long as the records are retained.

USE OF LOGOS

Use of the EPA's logo, along with logos of other participating entities, on outreach materials, websites, or reports, must adhere to the requirements of both the General Terms and Conditions, Paragraph Q, and California Health and Safety Code Section 40730.

STATEMENT OF COMPLIANCE

Government Code Section 12990 and California Administrative Code, Title II, Division 4, Chapter 5, require employers to agree not to unlawfully discriminate against any employee or Applicant

because of race, religion, color, national origin, ancestry, physical handicap, medical condition, marital status, sex, or age. A statement of compliance with this clause is included in all South Coast AQMD Agreements for the Program.

COMPLIANCE WITH APPLICABLE LAWS

Applicants must comply with all federal, state, and local laws, ordinances, codes and regulations. If the application is selected for a funding award, all equipment to be purchased or installed must be compliant with all applicable federal, state, and local air quality rules and regulations, and will maintain compliance for the full Agreement term.

Applicants that receive rebates on vehicle chargers must be aware of the following legal requirements:

- Davis-Bacon and Related Acts (DBRA) is a collection of labor standards provisions administered by the Department of Labor that are applicable to grants involving construction. Under DBRA, all contractors and subcontractors performing construction must be paid no less than the locally prevailing wage and fringe benefits for corresponding work on similar projects in the area. Weekly certified payrolls must be submitted to South Coast AQMD and maintained for no less than three years after work completion. By executing an Agreement under INVEST CLEAN, the selected applicant acknowledges and agrees to the terms provided in the DBRA Requirements for Contractors and Subcontractors Under EPA Grants: https://www.epa.gov/system/files/documents/2023-10/dbra_requirements_for_contractors_and_subcontractors_under_epa_grants.pdf
- Endangered Species Act (16 U.S.C. §1531 et seq.): The Endangered Species Act requires a biological assessment to determine if any endangered or threatened species, or their critical habitat, could be adversely affected by the proposed construction activities. The assessment must be completed within 180 days after the date it was initiated and must be completed prior to any contract for construction and before any construction has begun. The assessment process is outlined as follows:
 - o A desktop review to identify species and habitats in the vicinity of the construction site using the U.S. Fish and Wildlife Service's (USFWS) IPaC tool: <https://ipac.ecosphere.fws.gov/>
 - o If species or habitats are potentially impacted, a consultation with the USFWS may be required
 - o Avoidance and Mitigation measures such as protective buffers, erosion control, and other Best Management Practices (BMP) may be proposed.
 - o The USFWS must agree with the assessment and resolution before the project can commence.
 - o Information on the Endangered Species Act: <https://www.epa.gov/laws-regulations/summary-endangered-species-act>
 - o Procedures explained in 50 CFR Part 402: [50 CFR Part 402 -- Interagency Cooperation—Endangered Species Act of 1973, as Amended](#)

- National Historic Preservation Act (16 U.S.C. §470 et seq.): This Act requires a review of potential adverse effects of federally funded activities on historic properties listed or eligible for listing on the National Register. This review should be completed prior to applying for permits. For more details see: <https://www.nps.gov/subjects/archeology/national-historic-preservation-act.htm>
 - Selected applicants under this Program Announcement are to provide South Coast AQMD with documentation demonstrating compliance with the National Historic Preservation Act (16 U.S.C. §470 et seq.) A mapping tool such as the link below from the U.S. Department of the Interior can be utilized to determine whether the construction site impacts a registered national historical property: https://www.nps.gov/orgs/1094/nrhp_spatialdata.htm
 - The applicant must work with the EPA on any required consultation process with the State or Tribal Historic Preservation Office prior to commencing the project to ensure compliance with section 106 of the NHPA.
 - For possible exemptions, please see: Section “IV. Test Exemption” on the bottom on page 662303: <https://www.achp.gov/sites/default/files/exemptions/2022-11/Exemption%20for%20Electric%20Vehicle%20Supply%20Equipment%2010.26.22.pdf>
- Archeological and Historic Preservation Act (54 U.S.C. §§ 312501-312508): Similar to the National Historic Preservation Act, this Act applies to federally funded activities. It requires historic and archeological objects and materials to be saved that would otherwise be destroyed as a result of the activity.
 - For more details see: <https://uscode.house.gov/view.xhtml?req=granuleid%3AUSC-prelim-title54-chapter3125&edition=prelim>
 - Selected applicants under this Program Announcement are to report to South Coast AQMD and the EPA any historical or archeological objects and materials found in the process of construction.
- Farmland Protection Policy Act (7 U.S.C. §4201 et. seq.): The purpose of this Act is to minimize or prevent the irreversible conversion of farmland to non-agricultural uses. This act would require identification of the effects federally funded activities may have on farmlands and to consider alternative options.
 - For more details see: <https://www.nrcs.usda.gov/conservation-basics/natural-resource-concerns/land/cropland/farmland-protection-policy-act>
 - Applicants selected under this Program Announcement must demonstrate adherence to the Farmland Preservation Policy Act (7 U.S.C. §4201 et. Seq.): <https://www.nrcs.usda.gov/conservation-basics/natural-resource-concerns/land/evaluation-and-assessment>
- Coastal Zone Management Act (16 U.S.C. § 1451 et. seq.): This act requires the review of federally funded activities to determine if the goal of the Act is being met: “preserve, protect, develop and where possible, to restore or enhance the resources of the nation’s coastal zone.”
 - For more details see: <https://coast.noaa.gov/czm/act/>

- o Applicants selected under this Program Announcement may need to consult with the California Coastal Commission to ensure that the applicant's project will be consistent with the state's coastal zone management plan.
- o Map of California Coastal Zone: <https://www.coastal.ca.gov/maps/>
- o Information about obtaining a permit: https://www.coastal.ca.gov/enforcement/cdp_pamphlet.pdf
- Reporting Waste, Fraud and Abuse (2 CFR 200.113): Consistent with Federal requirements, applicants must promptly report in writing whenever there is credible evidence of the commission of a violation of federal criminal law involving fraud, conflict of interest, bribery, or gratuity violations per the requirements outlined in EPA's General Terms and Conditions, Paragraph 51, which can be found at: https://www.epa.gov/system/files/documents/2024-10/fy_2025_epa_general_terms_and_conditions_effective_october_1_2024_or_later.pdf

CONFLICT OF INTEREST

Applicant must address any potential conflicts of interest with other clients affected by actions performed by the firm on behalf of South Coast AQMD. Although the Applicant will not be automatically disqualified by reason of work performed for such firms, the South Coast AQMD reserves the right to consider the nature and extent of such work in evaluating the application. Conflicts of interest will be screened on a case-by-case basis by the South Coast AQMD General Counsel's Office. Conflict of interest provisions of the state law, including the Political Reform Act, may apply to work performed pursuant to this program.

COMPLIANCE WITH LABOR LAWS

If an application is deemed eligible, the Applicant will be required to disclose any labor violations that have occurred within the last three years to be further considered for an award. If awarded, the recipient will be required to notify South Coast AQMD in writing if they have been found by a court or federal or state agency to have violated labor laws. The recipient will complete a yearly certification in which they will either state that they have not been found by a court or federal or state agency to have violated labor laws or, if such violations have been found, the recipient will give South Coast AQMD details about those violations in the certification. If the recipient has previously provided this information to the South Coast AQMD, they will be required to reattach that previous notification to the certification and provide any additional details about those violations that have not previously been provided. The recipient's yearly certification will be due at the same time as the annual progress reports. South Coast AQMD reserves the right to terminate the Agreement with a recipient that has been found to have violated labor laws, and the recipient may be required to return any and all funds, as determined by South Coast AQMD. The recipient will also ensure that these requirements are included in all downstream partnerships.

ECONOMIC SANCTIONS (RUSSIA/UKRAINE)

On March 4, 2022, Governor Gavin Newsom issued Executive Order N-6-22 (EO) regarding sanctions in response to Russian aggression in Ukraine. Applicants who are considered eligible

for funds under this PA and received executed contracts from South Coast AQMD, are obligated to comply with existing economic sanctions imposed by the U.S. government in response to Russia's actions in Ukraine.

DEFINITIONS

1. Agreement Term

Agreement term is the duration for which the Agreement is valid. It encompasses both the project completion and project implementation periods:

- i. Project completion period is the first part of the Agreement term starting from the date of Agreement execution by both parties to the date the project post-inspection confirms that the project has become operational.
- ii. Project implementation period is the second part of the Agreement term which begins when the replacement vehicle is deployed. The project implementation period ends when the operational period is completed..

2. Project

A project is a single vehicle scrap and replacement combination under ELECTRIC. A applicant may apply for multiple projects in a single application.

3. South Coast AQMD Jurisdiction

The South Coast AQMD is the air pollution control agency for all of Orange County and the urban portions of Los Angeles, Riverside and San Bernardino counties. Within Riverside County, the South Coast AQMD also has jurisdiction over the Salton Sea Air Basin and a portion of the Mojave Desert Air Basin. This area of 10,743 square miles is home to approximately 17 million people—about half the population of the state of California. It is the second most populated urban area in the United States and one of the smoggiest. Visit <http://www.aqmd.gov/nav/about/jurisdiction> for more information.

4. Vehicle Weight Class 6 and 7

Class 6 vehicles (Gross vehicle weight of 19,501 to 26,000 lb.)

Class 7 vehicles (Gross vehicle weight of 16,001 to 33,000 lb.)

5. Goods Movement

"Goods" are defined as having the same meaning in Commercial Code section 2105, which essentially requires that: The goods must be movable; and the goods being moved must be part of a transaction that involves a contract for the sale of the goods.

WORKSHOP FOR ADDITIONAL INFORMATION/ASSISTANCE:

Information on virtual pre-recorded presentations and other meetings (as needed) to be posted

Questions regarding the content or intent of this PA, procedural matters, sample agreement, and the compliance plan worksheet can be found at the South Coast ELECTRIC website (<http://www.aqmd.gov/electric>), or can be addressed to:

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South Coast AQMD
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ATTACHMENT A – PROJECT INFORMATION FORM

Please be prepared to provide the following information as prompted by the ELECTRIC GMS.

APPLICANT INFORMATION

Applicant Name
Business Address
City, State and Zip
Phone
Contact Name
Title
E-mail Address

FLEET INFORMATION

What is your current fleet size?
Is your company registered in TRUCRS
Provide TRUCRS ID (enter NA if not applicable)

VEHICLE DESCRIPTION

Existing Vehicle Information: • VIN • Vehicle Make • Vehicle Model • Vehicle Model year • GVWR • License plate • CHP CA Number • Primary Yard address • Compliance Documents for Regulations vehicle is subject to
Existing Engine Information: • Engine Fuel Type • Engine Make • Engine Model • Engine Model Year • Engine Serial Number • Engine Family Number

• ARB Certification Engine Executive Order Number
Operational Information • Percent Operation in South Coast Air Basin • Projected Future Percent Operation in South Coast Air Basin • Projected Future Annual Mileage • Current Odometer Reading
Replacement Vehicle/Engine Information • Replacement Vehicle Make • Replacement Vehicle Model • Replacement Vehicle Model Year • Replacement Vehicle GVWR • Primary Yard Address • ARB Vehicle Certification Executive Order Number • Odometer Reading of Replacement Vehicle

CHARGING EQUIPMENT DESCRIPTION

Charger Make and Model
Charger Power Level (kW)
Total # of Chargers (must be less than or equal to the Total # of Vehicles in the application)
Vendor Information: • Vendor Name • Vendor Contact Name • Vendor Phone Number • Vendor Address

PROJECT COST BREAKDOWN

Replacement Vehicle Cost (Including Tax)
Charger Cost (each)
Vendor Information (for both Vehicle and Charger if applicable): • Vendor Name • Vendor Contact Name • Vendor Phone Number • Vendor Address

APPLICATION FUNDING SUMMARY

Total Amount requested from SCAQMD for all projects in this Equipment Category (Class 6/7 Goods Movement Vehicles)
Total Amount to be paid by Applicant for all projects in this Equipment Category (Class 6/7 Goods Movement Vehicles)
Funding From other Sources: • Name of Funding Entity • Funding Amount

Total Cost of all replacement vehicles (Class 6/7 Battery Electric Goods Movement Vehicles)
Total Cost of all chargers

REQUIRED ATTACHMENTS:

• Compliance documentation for entire fleet for all applicable regulations • Vehicle Title for vehicle to be retired • Photo of VIN label • Photo of GVWR label • Photo of Engine Emission Control Label • Photo of Engine Info/Serial Number Tag • ARB Certification Engine Executive Order for Retiring Engine • Photo of Current Odometer Reading • Insurance for the past 12 months • Registration for the past 12 months • Odometer/Operational/GPS Records for past 12 months • New Vehicle Quote (Within 90 Days) • ARB Certification Engine Executive Order for Replacement Engine • Business Information Request (BIR) • Campaign Contribution Disclosure • Business Status Certification • W-9 Request for Taxpayer Identification Number and Certification • Direct Deposit Form • 590 Withholding Exemption Certificate • Certificate Regarding Debarment, Suspension, and Other Responsibility Matters • Labor Law Compliance form

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 11

PROPOSAL: Approve Phase 2 of GO ZERO Incentive Program

SYNOPSIS: South Coast AQMD launched the GO ZERO Pilot Incentive Program on September 3, 2025, which provides rebates for zero-emission water and space heating units. Funds for the Single Family and Multifamily Homes have been exhausted. Staff is providing recommendations for expanding the program to Phase 2 with additional changes and \$60,200,000 from mitigation fees collected under the alternative compliance options for residential space heating appliances maintained in the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) and reimburse the General Fund up to five percent of Phase 2 funding, not to exceed \$3,010,000.

COMMITTEE: Stationary Source, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

Authorize the Chair (or by the Chair's designation, the Executive Officer) to:

1. Execute contracts from the Rule 1111 (in the amount of \$55,350,719) and Rule 1121 (in the amount of \$4,849,281) Air Quality Investment Fund (27) with:
 - a. Electric & Gas Industries Association (EGIA) up to \$20,000,000 to continue the single family rebate program;
 - b. Willdan Energy Solutions up to \$20,000,000 to continue the multifamily rebate program;
 - c. Up to \$20,000,000 for the single family rebate program, multifamily rebate program, small business rebate program (under the existing contract implemented by Willdan Energy Solutions), and/or outreach, dispensed in \$5 million increments, upon their Phase 2 fund depletion with an allocation approved by the Executive Officer;
 - d. Community Connections, LLC up to \$200,000 to continue outreach in all four counties; and

2. Reimburse the General Fund from the Rule 1111 Air Quality Investment Fund (27) for administrative costs in administering the program, up to five percent of Phase 2 funding, not to exceed \$3,010,000.

Wayne Natri
Executive Officer

SR:MK:HF:YZ:EY

Background

In order to meet state and federal air quality standards, the 2022 AQMP relied on the deployment of zero-emission technologies, wherever feasible. One challenge for the widespread implementation of zero-emission residential and commercial space and water heating appliances is the cost, particularly for residents in overburdened communities. In the 2022 AQMP Resolution, the Board directed staff to work with stakeholders to develop concepts for a funding program to incentivize the transition to zero-emission technologies, with a strong emphasis on incentivizing zero-emission technologies in overburdened communities.

In August 2024, the Board approved funding GO ZERO, a \$21 million pilot incentive program for single family, multifamily, and small businesses to adopt zero-NOx emission space and water heating appliances: heat pumps for Heating, Ventilation, and Air Conditioning (heat pump HVAC) and heat pumps for water heating. The pilot program launched on September 3, 2025. The multifamily rebate program was fully reserved within two weeks of launching the program.

On February 6, 2026, the single family and small business rebate programs were paused for program evaluation and assessment of the pilot program. On August 28, 2026, GO ZERO resumed accepting new applications for the single family and small business rebates. Due to high interest and the rapid depletion of available funding for the August re-opening, the GO ZERO single family rebate application portal closed on Friday, September 4, 2026. The pilot phase incentivized over 3,000 single family installations and over 700 multifamily installations. Only two applications have been received for the small business rebate program, and applications are still being accepted for this portion of the rebate program.

Proposal

Staff recommends initiating Phase 2 of the GO ZERO incentive program by funding the program with \$60,200,000 from the Rule 1111 and Rule 1121 Air Quality Investment

Fund (Fund 27), with funding first allocated from Fund 27 Rule 1121, followed by funding allocated from Fund 27 Rule 1111. Phase 2 will:

1. Fund single family space and water heating appliance rebates up to \$20 million;
2. Fund multifamily space and water heating appliance rebates up to \$20 million;
3. Expand Community Connections, LLC's outreach to include Riverside and San Bernardino Counties up to \$200 thousand;
4. Include a flexible amount for additional rebates in the single family rebate program, multifamily rebate program, small business rebate program, and/or outreach, upon their Phase 2 fund depletion with an allocation approved by the Executive Officer up to \$20 million;
5. Include a five percent administrative fee, up to \$3,010,000, to cover staff resources, Continue ongoing training for installers of zero-emission space and water heating appliances and ongoing outreach and application assistance (pilot funding remains, no additional Phase 2 funding); and

At least 75 percent of the rebate funding (single family and multifamily rebates) will be dedicated to those applying from overburdened communities, identified under Senate Bill 535 (De León, Statutes of 2012) (<https://oehha.ca.gov/calenviroscreen/sb535>).

Staff recommends adjusting the Phase 2 program as follows:

1. Expand rebate eligibility to include solar water heating (zero-emission only) at a similar rebate level as heat pump water heating;
2. Lower rebate amounts for:
 - Multifamily heat pump water heater to align with single family rebates and
 - Smaller HVAC systems including mini-split heat pumps and window heat pumps, to reflect the lower project costs;
3. Update installation eligibility date to only allow units installed after September 4, 2026 (date pilot funding was depleted);
4. Modify the multifamily reservations to:
 - Require projects to be already initiated, with signed sales agreement, which will reduce time for project completion and rebate payment;
 - Limit the number of reservations by contractor, company, or property owner, to prevent any single entity from reserving most of the funds. The reservation system would allow a contractor to apply for up to three properties every six months.

Proposed Rebate Changes

Unit	Pilot	Phase 2
Single Family - Non-overburdened [overburdened]		
Heat Pump Water Heater	\$1,000 [\$2,000]	\$500 [\$1,000]
Heat Pump HVAC	\$1,500 [\$3,000]	\$500 under 3 tons [\$1,000]
		\$1,000 over 3 tons [\$2,000]
Multifamily - \$300,000 cap per property		
Heat Pump Water Heater	Up to \$2,100	\$500
Heat Pump HVAC*	Up to \$2,000	\$500 under 3 tons
		\$1,000 over 3 tons

* Maintain lower rebate levels for common areas.

Benefits to South Coast AQMD

Phase 2 of the GO ZERO Incentive Program will provide rebates to consumers, multifamily property owners, and small businesses replacing traditional NOx emission appliances, such as furnaces or water heaters, with zero-emission appliances and provide targeted outreach. Initiating the rebate program will help implement 2022 AQMP control measures for widespread adoption of zero-emission appliances, which is necessary to reduce NOx emissions and to meet the NAAQS ozone standards.

Resource Impacts

Sufficient funds are available in Rule 1111 and Rule 1121 Air Quality Investment Fund (27). Up to five percent of Phase 2 funding, not to exceed \$3,010,000, will be reimbursed to the General Fund to recover staff costs associated with administering the GO ZERO incentive program.

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 12

PROPOSAL: Execute Agreements to Implement AB 617 Clean Community School Initiative Program and Transfer Funds for Development of AB 617 Grant Management System

SYNOPSIS: In February 2026, the AB 617 Clean Community School Initiative Program Announcement was released to solicit zero-emission school bus and charging infrastructure projects from privately-owned combustion school buses serving public schools in underserved communities and within AB 617-designated communities in the South Coast AQMD region. Eligible applications were evaluated and staff have identified \$16,370,293 in zero-emission school bus and charging infrastructure projects. In February 2026, the Board also approved funds for the development of the AB 617 Grant Management System (GMS), but funding must be re-appropriated. These actions are to: 1) execute agreements for zero-emission school bus and infrastructure projects for a total amount not to exceed \$16,370,293; and 2) transfer and appropriate up to \$67,000 for the development of the AB 617 GMS from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) into Information Management's FY 2026-27 and/or 2027-28 Budget, Services and Supplies and/or Capital Outlays Major Objects.

COMMITTEE: Technology, September 18, 2026; Recommended for Approval

RECOMMENDED ACTIONS:

1. Authorize the Executive Officer to execute agreements for the AB 617 Clean Community School Initiative Program as listed in Table 1, to replace diesel and other combustion school buses with zero-emission buses and charging infrastructure totaling an amount not to exceed \$16,370,293 from the Community Air Protection AB 134 Fund (77); and

2. Transfer and appropriate up to \$67,000 for work completed on the AB 617 Grant Management System from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) Fund (77) into Information Management's FY 2026-27 and/or 2027-28 Budget, Services and Supplies and/or Capital Outlays Major Objects.

Wayne Nastri
Executive Officer

AHJ:WS:RD

Background

In February 2026, the Board issued a Program Announcement (PA) #PA2026-06 for the AB 617 Clean Community School Initiative, which will provide financial incentives to privately-owned school bus fleets to replace in-use heavy-duty school buses with zero-emission school buses and to install charging infrastructure that will achieve emission reductions that are real, surplus, quantifiable and enforceable. The AB 617 Clean Community School Initiative will provide emission reductions of Nitrogen Oxides (NOx), Particulate Matter (PM), and Reactive Organic Gases (ROG) in Consistently Nominated Communities and Disadvantaged Communities, as defined by SB 535 as communities based on geographic, socioeconomic, public health and environmental hazard criteria.

Under #PA2026-06, a total of 15 applications were received by privately-owned school bus fleets for the replacement of 115 school buses and five charging infrastructure projects for a total requested amount of approximately \$46 million. Of the applications received, two were received late and therefore not eligible for program consideration.

Also, in February 2026, the Board appropriated up to \$67,000 from the administrative portion of the Community Air Protection Program Fund (77) into Information Management's FY 2025-26 and/or 2026-27 Budget, Services and Supplies and/or Capital Outlays Major Objects for the development of the AB 617 Grant Management System (GMS), to align future AB 617 incentive projects to existing GMS interface, dashboard and approval processes already developed for the Carl Moyer, Proposition 1B-Goods Movement and Lower-Emission School Bus Programs. These funds need to be appropriated again as a result of the transfer not yet occurring.

Proposal

Staff evaluated the applications received under #PA2026-06 for eligibility by adhering to the Community Air Protection Program Incentive guidelines. In addition to the eligibility requirements specified by the PA, staff also adhered to the Carl Moyer Program guidelines for On-Road Heavy-Duty Vehicles (Chapter 4) and Infrastructure

(Chapter 10) to determine emission reductions, cost-effectiveness and recommended award amounts.

The proposed awards will fund 79 zero-emission school buses and four charging infrastructure projects serving AB 617-designated communities, Consistently Nominated Communities and Disadvantaged Communities in the South Coast AQMD jurisdiction. Private fleets will have to pay for any discretionary options they choose to include on the school bus. The older school buses are required to be permanently destroyed by licensed dismantlers.

Also, this proposal is to transfer and appropriate up to \$67,000 from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) Fund (77) into Information Management's FY 2026-27 and/or 2027-28 Budget, Services and Supplies and/or Capital Outlays Major Objects for the development of the AB 617 GMS.

Outreach

In accordance with South Coast AQMD's Procurement Policy and Procedure, a public notice advertising the PA and inviting bids was published in the Los Angeles Times, the Orange County Register, the San Bernardino Sun, and Riverside County's Press Enterprise newspapers to leverage the most cost-effective method of outreach to the South Coast Basin.

Additionally, potential bidders were notified utilizing South Coast AQMD's own electronic listing of certified vendors. Notice of the PA was emailed to the Legislative Caucuses and various chambers of commerce and business associations, and placed on the Internet at South Coast AQMD's website (<http://www.aqmd.gov>) where it can be viewed by making menu selection "Grants & Bids."

Also, in late 2025 and early 2026, staff presented the AB 617 Clean Community School Initiative to each of the six AB 617-designated communities and received strong support from community members and stakeholders. Furthermore, in February 2026, South Coast AQMD received a support letter signed jointly from various community-based organizations supporting the AB 617 Clean Community School Initiative Program and highlighted the need for zero-emission technologies in underserved communities.

Other efforts to promote the AB 617 Clean Community School Initiative Program include, but are not limited to: 1) mass email announcements to all CSCs and interested parties' lists; 2) press release in February 2026; 3) outreach to major school bus dealerships in the South Coast AQMD jurisdiction; 4) outreach via listening sessions in each of the four counties; and, 5) increasing social media presence through online announcements via South Coast AQMD's social media accounts.

Benefits to South Coast AQMD

The successful implementation of the projects selected for funding through the AB 617 Clean Community School Initiative will reduce emissions of NO_x, PM and ROG from AB 617-designated communities, Consistently Nominated Communities and Disadvantaged Communities, as defined by SB 535 as communities based on geographic, socioeconomic, public health and environmental hazard criteria. Successful implementation of the recommended awards will result in estimated annual emission reductions of 2.1 tons of NO_x and 0.08 tons of PM.

Also, the projects identified in this Board letter will result in emission reductions that are surplus to existing regulations and will occur throughout the life of the projects, resulting in long-term emission reduction and public health benefits.

Resource Impacts

Sufficient funding is available in the Community Air Protection AB 134 Fund (77) for the recommended awards that will not exceed \$16,370,293.

Also, sufficient funding is available from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) Fund (77) in the amount of \$67,000 for the development of the AB 617 GMS.

Attachments

Table 1: AB 617 Clean Community School Initiative Program Recommended Awards

Table 1: AB 617 Clean Community School Initiative Program Recommended Awards					
County	Applicant	Number of Buses	Maximum School Bus Award	Maximum Infrastructure Award	Total Recommended Award
Los Angeles	Zum Services Inc. *	55	\$536,800	\$4,703,257	\$5,240,057
	Summit School Services	--	--	\$2,588,196	\$2,588,196
Orange	JFK Transportation Co., Inc.	15	\$3,990,062	\$1,476,993	\$5,467,055
San Bernardino	Visser Bus Services, Inc.	9	\$2,122,800	--	\$2,122,800
Riverside	First Student, Inc.	--	--	\$952,185	\$952,185
Total		79	\$6,649,662	\$9,720,631	\$16,370,293

*This project is pending CARB case-by-case approval and/or South Coast AQMD qualification check.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 13

PROPOSAL: Amend Contract with Outside Legal Counsel

SYNOPSIS: This action is to amend a contract for legal counsel for specialized, environmental, and other matters.

COMMITTEE: Administrative, September 11, 2026; Recommended for Approval

RECOMMENDED ACTION:

1. Authorize the Chair to amend a contract with legal counsel handling legal matters as the need arises.

Wayne Natri
Executive Officer

BTG:lal

Background

Legal's FY 2026-27 Budget includes funds for Professional and Special Services, including for litigation expenses in environmental law, specialized legal areas, and other litigation. South Coast AQMD uses outside counsel for a variety of services as needs arise, including bringing and defending lawsuits, handling legal proceedings, providing legal advice and other matters.

Proposal

In order to continue ongoing litigation, and continue other legal work, it is sometimes necessary to amend contracts with outside counsel handling existing matters, pre-qualified counsel approved by the Board, and with specialized legal counsel and services. Legal has a need to amend an existing contract with Kendall Brill & Kelly LLP and is recommending that the Chair approve contract amendments, as long as sufficient funds remain in Legal's FY 2026-27 and FY 2027-28 Professional and Special Services fund.

Resource Impacts

Sufficient funds are available in Legal's FY 2026-27 Budget.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 14

PROPOSAL: Approve Increases to Employer Contribution for Health Insurance Premiums for Represented Employees in Office Clerical & Maintenance and Technical & Enforcement Bargaining Units and for Non-Represented Employees, and Appropriate Funds from Undesignated (Unassigned) Fund Balance

SYNOPSIS: South Coast AQMD management and Teamsters Local 986, representing the Office Clerical & Maintenance (OCM) and Technical & Enforcement (T&E) bargaining units, have reached an agreement to address health insurance premium increases effective January 1, 2027. This action is to request Board Approval of the proposed MOU amendment to add \$40 per month to the monthly insurance contribution for employees in the OCM and T&E bargaining units. This action is also to approve an amendment to the South Coast AQMD Administrative Code and the Salary Resolution to add \$40 per month to the monthly insurance contribution for non-represented employees. Funding of \$148,000 for FY 2026-27 is available in the General Fund Undesignated (Unassigned) Fund Balance and will be requested in future budgets.

COMMITTEE: No Committee Review

RECOMMENDED ACTIONS:

1. Approve an amendment to Article 17, Section 2 of the 2024-2027 Teamsters MOU to increase the monthly contribution amount for employees in the Office Clerical & Maintenance (OCM) and the Technical & Enforcement (T&E) bargaining units for health, dental, vision, and life insurance by an additional \$40 per month, for a total monthly contribution amount of \$2,062, as shown in Attachment A;
2. Approve an amendment to Section 115.3 (Insurance Contribution Amount) of South Coast AQMD's Administrative Code and Section 56.b (Health Insurance) of the South Coast AQMD Salary Resolution to increase the monthly contribution amount for non-represented employees for health, dental, vision, and life insurance by an additional \$40 per month, for a total monthly contribution amount of \$2,662, as shown in Attachments B and C, respectively; and

3. Appropriate \$148,000 from the General Fund Undesignated (Unassigned) Fund Balance into the FY 2026-27 General Fund Budget, Salaries and Employee Benefits Major Object.

Wayne Natri
Executive Officer

AJO:mm

Background

Since 2018, South Coast AQMD has been a member of the Public Risk Innovation, Solutions, and Management (PRISM) public agency insurance pool. For 2027, PRISM's health insurance premiums are set to increase by four percent across South Coast AQMD's medical insurance plans.

Article 17, Section 2 of the 2024-2027 Teamsters MOU sets forth the monthly contribution amount for employees in the OCM and T&E bargaining units to help cover health, dental, vision, and life insurance. The 2024-2027 Teamsters MOU contains a reopener clause (Article 17, Section 6) for management and the bargaining unit representatives to meet-and-confer regarding potential health insurance premium increases effective January 1, 2027. Subject to Board approval, South Coast AQMD management and the Teamsters have reached an agreement to increase the amount of the monthly contribution for insurance to offset 2027 premium increases.

For the non-represented employees, staff is proposing a \$40 monthly increase of the same amount agreed to with the Teamsters, to offset 2027 premium increases. South Coast AQMD's Administrative Code Section 115.3 (for Manager and Confidential groups) and Salary Resolution Section 56.b (for Designated Deputies) set forth provisions to provide monthly contributions toward health, dental, vision, and life insurance premium costs. The Executive Officer and the General Counsel executive agreements provide for health insurance benefits in accordance with the insurance program for management employees.

Proposal

The proposed amendment to the Teamsters MOU is to provide an additional \$40 per month per employee increase in the contribution towards health insurance premiums that are effective January 1, 2027. This would bring the total monthly contribution amount for the Teamsters bargaining unit employees to \$2,062. Represented employees have composite rates (same rate, with or without dependents) for their insurance plans. The 2027 increases to the medical insurance premiums vary depending on the insurance plan chosen, with the highest increase at \$82 per month.

This action is also to approve for non-represented employees an additional \$40 per month per employee, for a total monthly insurance contribution amount of \$2,662. Non-represented employees have the same insurance plans as represented employees, but their plans utilize tiered rates, where the cost varies based on the coverage (employee, employee plus one, or family). The 2027 increases to the medical insurance premiums vary depending on the coverage and the insurance plan chosen, with the highest increase at \$119 per month (family plan).

Resource Impacts

Sufficient funding of \$148,000 is available in the General Fund Undesignated (Unassigned) Fund Balance for FY 2026-27 and will be requested in future budgets.

Attachments

Attachment A – Proposed Teamsters MOU Amendment

Attachment B – Proposed South Coast AQMD Administrative Code Amendment

Attachment C – Proposed South Coast AQMD Salary Resolution Amendment

ATTACHMENT A

SOUTH COAST AIR QUALITY

MANAGEMENT DISTRICT

MEMORANDUM

OF

UNDERSTANDING

TECHNICAL AND ENFORCEMENT

AND

OFFICE CLERICAL AND MAINTENANCE

UNITS

January 1, 2024 – December 31, 2027

Board approval, January 5, 2024
Amended, April 5, 2024
Amended, September 5, 2025
Amended, October 2, 2026

ARTICLE 17

GROUP INSURANCE

(Health, Dental, Life and
Vision Insurance)

Section 2. The total monthly contribution to be paid by South Coast AQMD for health, dental, life and vision insurance for employees shall be an amount not to exceed ~~\$2,022.00~~2,062.00.

ATTACHMENT B

SOUTH COAST

AIR QUALITY MANAGEMENT DISTRICT

ADMINISTRATIVE CODE

Revised ~~September 5, 2025~~October 2, 2026

Section 115.3 - Insurance Contribution Amount

Effective January 1, ~~2026~~2027, the maximum health insurance contribution amount for management and confidential employees is ~~\$2,6222,662~~. South Coast AQMD shall also pay to the health insurance providers, on behalf of each management and confidential employee, an amount equal to the monthly premium increases for the health plan(s) selected by each employee, such that there is no change to the premium amount paid by the employee from the rates in effect prior to September 1, 2011, but not for premium increases effective January 1, 2013. These payments to the health insurance company do not increase the existing health benefit cap of ~~\$2,6222,662~~.

ATTACHMENT C

SOUTH COAST

AIR QUALITY MANAGEMENT DISTRICT

SALARY RESOLUTION

~~September 5, 2025~~October 2, 2026

ARTICLE 3

BENEFITS

Section 56. FRINGE BENEFITS

Designated Deputies shall be entitled to receive the following additional fringe benefits based upon the conditions as set forth below. In no event shall SCAQMD's liability exceed the actual cost to SCAQMD of the benefits described herein. The receipt of benefits customarily given to regular employees does not create a property interest for Designated Deputies in their jobs.

- b. Health Insurance. Designated Deputies participate in the same health insurance program offered by South Coast AQMD to management employees and are subject to all of the terms and conditions of the insurance contract with the provider chosen. South Coast AQMD shall pay to the health insurance providers, on behalf of each Designated Deputy, an amount equal to the monthly premium increases for the health plans selected by each Designated Deputy, such that there is no change to the premium amount paid by the Designated Deputy from the rates in effect prior to September 1, 2011, but not for premium increases effective January 1, 2013. This payment to the health insurance company does not increase the existing health benefit cap of ~~\$2,6222,662~~.

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 15

REPORT: Legislative, Public Affairs and Media Report

SYNOPSIS: This report highlights the August 2026 outreach activities of the Legislative, Public Affairs and Media Office, which includes Major Events, Community Events/Public Meetings, Environmental Justice Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

AL:cb:fc:jl

Background

This report summarizes the activities of the Legislative, Public Affairs and Media Office for August. The report includes Major Events, Community Events/Public Meetings, Environmental Justice (EJ) Update, Speakers Bureau/Visitor Services, Communications Center, Public Information Center, Small Business Assistance, Media Relations, and Outreach to Community Groups and Governments.

Major Events (Hosted and Sponsored)

Each year, staff engage in hosting and sponsoring several major events throughout South Coast AQMD's four-county jurisdiction to promote, educate, and provide important information to the public regarding reducing air pollution, protecting public health, and improving air quality while minimizing economic impacts.

Clean Air, Clean Solutions Showcase, Sacramento

On August 3, South Coast AQMD partnered with Assemblymember José Luis Solache, the California Air Pollution Control Officers Association (CAPCOA), and California's local air districts to host the inaugural Clean Air, Clean Solutions Showcase at the State Capitol in Sacramento. The educational event highlighted how local air districts are improving air quality, protecting public health, addressing environmental justice issues, and supporting a stronger, cleaner economy through innovative technologies, community partnerships, and locally driven clean-air programs. The showcase also emphasized the critical role of state investments and public-private partnerships in accelerating the deployment of cleaner, lower-emission and zero-emission vehicles and equipment. The event attracted approximately 500 attendees, including Members of the Legislature, legislative and state agency staff, local government representatives, industry partners, community organizations, and members of the public.

2026 Inland Zero-Emission Vehicle Forum

On August 27, South Coast AQMD sponsored Western Riverside Clean Cities Coalition and Southern California Clean Cities Coalition's 2026 Inland Zero-Emission Vehicle Forum, a one-day event focused on advancing clean transportation and zero-emission infrastructure throughout Inland Southern California. Staff hosted an exhibitor table to provide information on Commercial Electric Lawn and Garden (eL&G) program, INVEST CLEAN, ELECTRIC, and Replace Your Ride (RYR) programs, as well as information on how to file an air quality complaint.

Community Events/Public Meetings

Staff engaged with residents and stakeholders of diverse communities to provide information about the agency, incentive programs, and ways individuals can help reduce air pollution through events and meetings sponsored by South Coast AQMD or in partnership with others. Attendees typically receive information regarding the following:

- Tips on reducing their exposure to smog and its negative health effects;
- How to file an air quality complaint;
- Clean air technologies and their deployment;
- Invitations to or notices of conferences, seminars, workshops, and other public events;
- South Coast AQMD incentive programs;
- Funding/grant opportunities by South Coast AQMD and partner agencies;
- Ways to participate in South Coast AQMD's rules and policy development; and
- Assistance in resolving air pollution-related problems.

Staff attended and/or provided information and updates at the following August events and meetings:

Boys & Girls Club of San Fernando Valley

On August 1, staff participated in the Boys & Girls Club of San Fernando Valley's 4th Annual Joyful Living Resources Fair to provide information on the Residential eL&G program, RYR, Clean Air Program for Elementary Students (CAPES), Why Healthy Air Matters (WHAM), the Small Business Assistance program, South Coast AQMD's Mobile App, and how to report an air quality complaint.

Backpack Giveaway and Health Fair

On August 1, staff participated in the Office of Assemblymember Tina McKinnor's Backpack Giveaway and Health Fair to provide information on the residential eL&G program, RYR, CAPES, WHAM, the Small Business Assistance program, the Mobile App, and how to report an air quality complaint.

Los Angeles City Resource Center at Lou Costello Jr. Recreation Center

On August 3, 5-7, 10, 12 and 14, staff hosted a resource table at the Los Angeles City Resource Center at Lou Costello Jr. Recreation Center to provide information about South Coast AQMD's work on the Palos Fire on our webpage, the AB 617 Residential Air Filtration Program, how to file an air quality complaint, and South Coast AQMD's Mobile App.

Los Angeles County Community Resilience Center at Salazar Park

On August 3, 5-7, 12, 19 and 27, staff hosted a resource table in the Los Angeles County Community Resilience Center at Salazar Park to share information on the AB 617 Residential Air Filtration Program, how to file an air quality complaint, and South Coast AQMD's Mobile App.

Sun Valley's National Night Out 2026

On August 4, staff participated in Sun Valley's National Night Out 2026 to provide information on the Residential eL&G program, RYR, CAPES, WHAM, the Small Business Assistance program, South Coast AQMD's Mobile App, and how to report an air quality complaint.

Los Angeles County Department of Mental Health Safety Committee

On August 5, staff participated in the Los Angeles County Department of Mental Health Safety Committee to provide a presentation on South Coast AQMD and information on how to report an air quality complaint, South Coast AQMD's Mobile App, and AB 617 Residential Air Filtration Program.

San Bernardino Area Chamber of Commerce

On August 6, staff participated in the San Bernardino Area Chamber of Commerce's meeting to provide information on the RYR program and to share a recap of South Coast AQMD's Small Business Assistance outreach to the City of San Bernardino on the air quality permit checklist and other issues.

Fountain Valley Chamber of Commerce

On August 6, staff participated in the Fountain Valley Chamber of Commerce meeting to provide information on the Small Business Assistance program and South Coast AQMD's Mobile App.

Paramount Chamber of Commerce

On August 11, staff participated in the Paramount Chamber of Commerce's meeting to provide information on South Coast AQMD's Mobile App and Commercial eL&G program.

Inland Empire Resource Conservation District

On August 13, staff participated in the Inland Empire Resource Conservation District Board meeting to provide information on the Carl Moyer Memorial Air Quality Standards Attainment Program (Carl Moyer) and the Commercial eL&G program.

Council District 6 Industrial Business Connect

On August 13, staff attended the City of Los Angeles Council District 6 Industrial Business Connect to host a resource booth to share information on rules, permitting system, and the Small Business Assistance program.

Greater Riverside Chamber of Commerce

On August 14, staff participated in the Greater Riverside Chambers of Commerce meeting to share information about the reopening of the INVEST CLEAN Measure 2.2 Last Mile Freight Rebate Program, which supports the deployment of battery-electric commercial vehicles (BEVs), and the scrappage or conversion of existing diesel Class 4-8 or gasoline Class 4-6 vehicles used in last-mile freight operations.

Orange County Council of Governments (OCCOG)

On August 17, staff participated in the OCCOG Board meeting to provide updates on INVEST CLEAN and the Small Business Assistance program.

Corona Chamber of Commerce Business Expo

On August 18, staff participated in the Corona Chamber of Commerce Business Expo to provide information on the Small Business Assistance program, how to file an air quality complaint, how to utilize Facility Information Detail (F.I.N.D.), RYR, and the Commercial eL&G program.

Trusted Business Partners

On August 19, staff participated in the Trusted Business Partners Networking Working Group meeting to provide information on the Small Business Assistance program, Carl

Moyer, and the Pilot Incentive Program for Zero-Emission Space and Water Heating Appliances (GO ZERO).

Los Angeles City Resource Center at Boyle Heights City Hall

On August 19, 26, 28 and 31, staff hosted a resource table at the Los Angeles City Resource Center in Boyle Heights to provide information on our Palos Fire webpage, AB 617 Residential Air Filtration Program, how to file an air quality complaint, and South Coast AQMD's Mobile App.

Harbor Association of Industry & Commerce

On August 20, staff participated in the Harbor Association of Industry & Commerce meeting to provide an update on the South Coast AQMD Governing Board-approved Addendum, which advances additional measures to reduce emissions from port sources and support cleaner air across the region.

Discovery Cube OC

On August 22, staff hosted a resource table at Discovery Cube OC to provide information on the CAPES and WHAM programs, how to file an air quality complaint, South Coast AQMD's Mobile App, the Small Business Assistance program, and the INVEST CLEAN program. Staff also conducted an experiment demonstrating how air pollution is formed in the South Coast Air Basin.

Redondo Beach Government Relations Council

On August 25, staff participated in the Redondo Beach Government Relations Council meeting to provide information on the Advisor newsletter, Small Business Assistance program, and GO ZERO.

San Gabriel Valley Economic Partnership

On August 26, staff participated in the San Gabriel Valley Economic Partnership meeting to provide information on GO ZERO.

Specialized Outreach

The Community Relations and Small Business Assistance units have been collaborating to expand outreach with local cities and counties to share South Coast AQMD resources throughout our jurisdiction. Staff are meeting with city manager offices, permitting staff, and other stakeholders to highlight how Small Business Assistance can help determine whether a permit is required prior to occupancy using the Air Quality Permit Checklist, and to clarify the distinction between asbestos and demolition notifications. Staff have also shared how community members can file air quality complaints and provided information on current funding opportunities, such as AB 2766 and MSRC. Outreach was provided to the following communities:

- Perris – Tuesday, August 11, 2026
- Hemet – Wednesday, August 12, 2026
- Lynwood – Thursday, August 13, 2026
- Burbank – Thursday, August 20, 2026
- La Quinta – Thursday, August 27, 2026

ENVIRONMENTAL JUSTICE UPDATE

The following are key EJ related activities in which staff participated during August. These events and meetings involve communities affected disproportionately from adverse air quality impacts.

YMCA of Orange County Boys & Girls Club Fontana

On August 4, staff visited the YMCA of Orange County and the Boys & Girls Club of Fontana to provide information on CAPES, WHAM, South Coast AQMD's Mobile App, and how to file an air quality complaint.

Anaheim YMCA and Project Youth OC

On August 11, staff visited the Anaheim YMCA and Project Youth OC to provide information on CAPES, WHAM, South Coast AQMD's Mobile App, and how to file an air quality complaint.

Pacoima Charter Elementary School and Napa Street Elementary School

On August 19, staff visited the Pacoima Charter Elementary School and Napa Street Elementary School in Northridge to provide information on CAPES, South Coast AQMD's Mobile App, and how to file an air quality complaint.

Allesandro Elementary School and Roy Romer Middle School

On August 25, staff visited Allesandro Elementary School and Roy Romer Middle School in Los Angeles to provide information on CAPES, WHAM, South Coast AQMD's Mobile App, and how to file an air quality complaint.

Redlands East Valley High School

On August 26, staff visited the Redlands East Valley High School to provide information on WHAM, South Coast AQMD's Mobile App, and how to file an air quality complaint.

Speakers Bureau/Services

South Coast AQMD regularly receives requests for staff to speak on air quality-related issues from a wide variety of organizations, such as trade associations, chambers of commerce, community-based groups, schools, hospitals, and health-based organizations. South Coast AQMD also hosts visitors from around the world who meet with staff on a wide range of air quality issues.

There were no presentations in August.

COMMUNICATION CENTER STATISTICS

The Communication Center handles calls on South Coast AQMD's main line, 1-800-CUT-SMOG®, the Spanish line, and after-hours calls to those lines. Total calls received in the Month of August are summarized below:

Calls to South Coast AQMD's Main Line and 1-800-CUT-SMOG®	2,326
Calls to South Coast AQMD's Spanish Line	91
Clean Air Connections	5
Total Calls	2,422

PUBLIC INFORMATION CENTER STATISTICS

The Public Information Center (PIC) handles phone calls and assists individuals who walk in for general information. Email advisories provide information on upcoming meetings and events, program announcements and alerts on time-sensitive issues. Information for the Month of August is summarized below:

Calls Received by PIC	5
Calls to Automated System	154
Total Calls	159
Visitor Transactions	59
Email Advisories Sent	33,787

SMALL BUSINESS ASSISTANCE

South Coast AQMD notifies local businesses of proposed regulations so they can participate in the agency's rule development process. South Coast AQMD works with other agencies and governments to identify efficient, cost-effective ways to reduce air pollution and shares that information broadly. Staff provided personalized assistance to small businesses over the telephone, at South Coast AQMD headquarters and via virtual on-site consultation, as summarized below for August.

- Provided permit application assistance to 177 companies, and
- Processed 121 Air Quality Permit Checklists

Types of businesses assisted:

Architecture Firms
Auto Body Shops
Beauty Salon
Construction Firms

Engineering Firms
Manufacturing Facilities
Offices
Restaurants

Retail Facilities
Warehouses

MEDIA RELATIONS

The Media Office handles all South Coast AQMD outreach and communications with television, radio, newspapers and all other publications, and media operations. The August report is listed below:

Major Media Interactions	223
Press Releases	14
News Carousel	12

Major Media Topics:

- **Lineage Logistics:**
 - o **Odor Complaints:** LAist, CBS, NBC, and The LA Local inquired about updated odor complaint totals and reporting timeframes, NOV's, and air monitoring sites regarding the Lineage warehouse incident. Responses were provided.
 - o **Air Monitoring:** FOX, NBC, ABC, LAist and The LA Local inquired about air monitoring data, dashboard, and accuracy of readings near schools surrounding Lineage Logistics. Responses were provided. Boyle Heights Beat requested a statement regarding a recent analysis from USC and UC Irvine that shows traces of ammonia in neighborhoods close to Lineage. Response was provided. The Eastsider asked if our South Coast AQMD vans outside of Eastman Elementary School were testing the air quality. Response was provided.
 - o **Hearing Board:** ABC, NBC, Spectrum News, FOX, LAist, LA Reporter, and NBC asked about the details and duration of the hearing, scheduled for 8/5 and 8/6, and whether there will be any ruling related to Lineage. Responses were provided. Facilitated on-site coverage from ABC7, CBS LA, NBC4, Fox 11, KTLA, Telemundo, Univision, Spectrum News, TMZ, KNX, LA Times, New York Times, and LA Local.
 - o **Odor Mitigation:** NBC sent follow up questions regarding the status of the odor mitigation requested changes. Boyle Heights Beat had follow-up questions about remaining odors post clean up deadlines. Responses were

provided. FOX requested an interview to discuss enforcement and cleanup status. Written response was provided.

- o **Order for Abatement:** The LA Local/Boyle Heights Beat inquired about the specific deadlines of the Order for Abatement, Lineage's self-reporting during the cleanup, and requested a copy of the reports submitted by the facility. The LA Reporter inquired about the consequences of not adhering to the deadlines. Response was provided. NBC inquired about the updates, penalties, and NOVs. Reporter had follow-up questions. Responses were provided.
- o **Bulk Food Waste Removal:** ABC, CBS and NBC had questions about the waste cleanup efforts and next steps. Responses were provided.
- **GO ZERO:** CBS News requested a weekend in-studio interview about the GO ZERO program. Working on scheduling.
- **Prima Deshecha Landfill:** California Post inquired about the emissions and enforcement status of the landfill near Ladera Ranch in Orange County. Response was provided.
- **El Sobrante Landfill:** New York Times inquired about the odor complaints related to El Sobrante Landfill in Corona where much of the food waste from Lineage was deposited. Response was provided.
- **Bowerman Landfill:** OC School of the Arts journalism student inquired about the complaints and enforcement updates regarding the Bowerman Landfill in Irvine. Response was provided.
- **Chiquita Canyon Landfill:** KCRW inquired about the updated number of complaint totals & NOVs against the landfill. Response was provided.
- **Methyl Bromide (MeBr):** Capital and Main inquired about rulemaking and the Priority Score process related to Proposed Rule 1495 (PR 1495). Reporter had follow-up questions regarding MeBr emission spikes, AB 2588 Hot Spots Program, and PR 1495. Responses were provided.
- **Climate Pollution Reduction Grants:** Capital and Main inquired about the grant and status of EPA's Clean Ports Program funding. Response was provided.
- **SpaceX:** Bloomberg inquired about the variance and enforcement information related to SpaceX's Hawthorne facility. Reporter had follow-up questions. Responses were provided.
- **Ports agreement addendum:** Container Management Magazine inquired about details in the addendum approved by the Governing Board on August 7. Inside Washington Publication News requested the slideshow presentation on the addendum. Responses were provided.
- **Bloomington Gateway Project:** Inland Empire Community News inquired about the South Coast AQMD's comments on the project. Response was provided.

- **Sewage odor:** CBS and Westside Current inquired about residents' complaints regarding sewage odors related to Cedars-Sinai Hospital in Marina Del Ray. Responses were provided.
- **Air Quality:** UC Berkeley student requested an interview to discuss the air quality in Southern California. Reached out to the student for details. Student did not respond.
- **GO ZERO Press Release:** Pitched to media outlets.
- **Lineage Order for Abatement Press Release:** Pitched to media outlets.
- **Lineage Waste Removal Press Release:** Pitched to media outlets.
- **Ports Agreement Addendum Press Release:** Pitched to media outlets.
- **Ozone Advisory:** Pitched to media outlets.
- **Smoke Advisory:** Pitched to media outlets.
- **Windblown Dust Advisory:** Pitched to media outlets.

News Releases:

Lineage Logistics Ordered to Enforce Strict Odor Controls in Boyle Heights. To view, click the following: [8/6](#).

Ports Agreement Expands Commitments to Include Cleaner Ships, and Clean Truck Deployment to Reduce Emissions from Goods Movement. To view, click the following: [8/7](#).

GO ZERO Incentive Program for Zero-Emission Heat Pumps Re-Opens. To view, click the following: [8/28](#).

South Coast AQMD Confirms Lineage Completes Bulk Food Waste Removal. To view, click the following: [8/29](#).

- **Air Quality Advisory:**

South Coast AQMD Issues Wildfire Smoke Advisory. To view, click the following: [8/7](#).

South Coast AQMD Issues Windblown Dust Advisory for the Coachella Valley. To view, click the following: [8/13](#).

South Coast AQMD Issues Ozone Advisory Due to Heat Wave. To view, click the following: [8/24](#).

Social Media Posts:

[Ozone Advisory \(7/30\)](#): 2,892 Instagram Views

[Internship Wrap Photo Post \(8/7\)](#): 6,137 Instagram Views

[Windblown Dust Advisory \(8/13\)](#): 897 Instagram Views

[Ozone Advisory \(8/24\)](#): 2,491 Instagram Views

News Carousel:

- **Attend a public hearing on the proposed Addendum to the Cooperative Agreement with the Ports at the South Coast AQMD Governing Board Meeting on Aug. 7 (8/4)** – Linked to Cooperative Agreement webpage.
- **INVEST CLEAN Funding update: \$49.1 million is now available for the Last Mile Freight Program. Apply today. Deadline: Oct. 5, 2026 (8/6)** – Linked to Invest Clean webpage.
- **The INVEST CLEAN Workforce Development and Training Program Request for Proposals is now open. Help build the workforce powering zero-emission goods movement (8/11)** – Linked to Invest Clean webpage.
- **Stay informed! Sign up to receive automatic notifications on air quality topics of your interest (8/12)** – Linked to signup webpage.
- **Follow our step-by-step guide to check the Air Quality Index in real time on the South Coast AQMD app or your browser (8/13)** – Linked to the AQI video
- **Keep up with the latest news from South Coast AQMD. View the August/September edition of the Advisor newsletter (8/18)** – Linked to the Advisor newsletter webpage.
- **Get involved! Join the virtual INVEST CLEAN Public Benefits Steering Committee Meeting on Aug. 20 to hear updates (8/19)** – Linked to Invest Clean webpage.
- **The Request for Proposals for the INVEST CLEAN Workforce Development and Training Program is now open. Deadline: Sept. 1, 2026 (8/20)** – Linked to Invest Clean webpage.
- **INVEST CLEAN Funding update: \$49.1 million is now available for the Last Mile Freight Program. Apply today. Deadline: Oct. 5, 2026 (8/21)** – Linked to Invest Clean webpage.
- **Stay safe during the heat wave. Download the South Coast AQMD app to check air quality at your fingertips (8/25)** – Linked to mobile app webpage.
- **Stay informed! Join CARB's virtual MyFirstEV Project workgroup meeting on Aug. 27 to learn about the latest clean transportation incentives and resources (8/26).** – Linked to CARB's meeting registration webpage.
- **Small fleets (20 or fewer): Apply for our Voucher Incentive Program to replace older, polluting vehicles with zero-emission models (8/27).** – Linked to VIP program webpage

OUTREACH TO COMMUNITY GROUPS AND FEDERAL, STATE AND LOCAL GOVERNMENTS

Communication was conducted in August with elected officials and/or staff from the following state and federal offices:

- U.S. Senator Alex Padilla
- U.S. Senator Adam Schiff
- U.S. Representative Pete Aguilar
- U.S. Representative Nanette Diaz Barragán
- U.S. Representative Julia Brownley
- U.S. Representative Ken Calvert
- U.S. Representative Judy Chu
- U.S. Representative Gil Cisneros
- U.S. Representative Lou Correa
- U.S. Representative Laura Friedman
- U.S. Representative Robert Garcia
- U.S. Representative Jimmy Gomez
- U.S. Representative Sydney Kamlager-Dove
- U.S. Representative Young Kim
- U.S. Representative Ted Lieu
- U.S. Representative Dave Min
- U.S. Representative Jay Obernolte
- U.S. Representative Luz Rivas
- U.S. Representative Dr. Raul Ruiz
- U.S. Representative Linda Sánchez
- U.S. Representative Brad Sherman
- U.S. Representative Mark Takano
- U.S. Representative Norma Torres
- U.S. Representative Derek Tran
- U.S. Representative Maxine Waters
- U.S. Representative George Whitesides
- Senate President pro Tempore Monique Limón
- Senator Ben Allen
- Senator Bob Archuleta
- Senator Catherine S. Blakespear
- Senator Sabrina Cervantes
- Senator Steven Choi
- Senator María Elena Durazo
- Senator Lena Gonzalez
- Senator Shannon Grove
- Senator Caroline Menjivar
- Senator Rosilicie Ochoa Bogh
- Senator Steve Padilla
- Senator Sasha Renée Pérez
- Senator Eloise Gómez Reyes
- Senator Laura Richardson
- Senator Susan Rubio
- Senator Kelly Seyarto
- Senator Lola Smallwood-Cuevas
- Senator Henry Stern
- Senator Tony Strickland
- Senator Tom Umberg
- Senator Valladares
- Assembly Speaker Robert Rivas
- Assemblymember Steve Bennett
- Assemblymember Mia Bonta
- Assemblymember Isaac G. Bryan
- Assemblymember Lisa Calderon
- Assemblymember Jessica M. Caloza
- Assemblymember Juan Carrillo
- Assemblymember Leticia Castillo
- Assemblymember Phillip Chen
- Assemblymember Laurie Davies
- Assemblymember Diane B. Dixon
- Assemblymember Sade Elhawary
- Assemblymember Stan Ellis
- Assemblymember Mike Fong
- Assemblymember Jesse Gabriel
- Assemblymember Robert Garcia
- Assemblymember Mike A. Gipson
- Assemblymember Jeff Gonzalez

- Assemblymember Mark González
- Assemblymember John Harabedian
- Assemblymember Jacqui Irwin
- Assemblymember Celeste Rodriguez
- Assemblymember Dr. Corey A. Jackson
- Assemblymember Michelle Rodriguez
- Assemblymember Ash Kalra
- Assemblymember Blanca E. Rubio
- Assemblymember Tom Lackey
- Assemblymember Kate Sanchez
- Assemblymember Josh Lowenthal
- Assemblymember Pilar Schiavo
- Assemblymember Tina S. McKinnor
- Assemblymember Nick Schultz
- Assemblymember Al Muratsuchi
- Assemblymember José Luis Solache Jr.
- Assemblymember Blanca Pacheco
- Assemblymember Tri Ta
- Assemblymember Gail Pellerin
- Assemblymember Avelino Valencia
- Assemblymember Cottie Petrie-Norris
- Assemblymember Greg Wallis
- Assemblymember Sharon Quirk-Silva
- Assemblymember Rick Chavez Zbur
- Assemblymember James C. Ramos

Outreach was conducted personally and virtually in August to communicate with elected officials or staff from the following cities:

Agoura Hills	Carson	El Monte
Alhambra	Cathedral City	El Segundo
Aliso Viejo	Cerritos	Fontana
Anaheim	Chino	Fountain Valley
Arcadia	Chino Hills	Fullerton
Artesia	City of Industry	Garden Grove
Avalon	Claremont	Gardena
Azusa	Coachella	Glendale
Baldwin Park	Colton	Glendora
Banning	Commerce	Grand Terrace
Beaumont	Compton	Hawaiian Gardens
Bell	Corona	Hawthorne
Bell Gardens	Costa Mesa	Hemet
Bellflower	Covina	Hermosa Beach
Beverly Hills	Cudahy	Hidden Hills
Big Bear Lake	Culver City	Highland
Bradbury	Cypress	Huntington Beach
Brea	Dana Point	Huntington Park
Buena Park	Desert Hot Springs	Indian Wells
Burbank	Diamond Bar	Indio
Calabasas	Downey	Inglewood
Calimesa	Duarte	Irvine
Canyon Lake	Eastvale	Irwindale

Jurupa Valley	Moreno Valley	San Jacinto
La Cañada Flintridge	Murrieta	San Juan Capistrano
La Habra	Newport Beach	San Marino
La Habra Heights	Norco	Santa Ana
La Mirada	Norwalk	Santa Clarita
La Palma	Ontario	Santa Fe Springs
La Puente	Orange	Santa Monica
La Quinta	Palm Desert	Seal Beach
La Verne	Palm Springs	Sierra Madre
Laguna Beach	Palos Verdes Estates	Signal Hill
Laguna Hills	Paramount	South El Monte
Laguna Niguel	Pasadena	South Gate
Laguna Woods	Perris	South Pasadena
Lake Elsinore	Pico Rivera	Stanton
Lake Forest	Placentia	Temecula
Lakewood	Pomona	Temple City
Lawndale	Rancho Cucamonga	Torrance
Loma Linda	Rancho Mirage	Tustin
Lomita	Rancho Palos Verdes	Upland
Long Beach	Rancho Santa Margarita	Vernon
Los Alamitos	Redlands	Villa Park
Los Angeles	Redondo Beach	Walnut
Lynwood	Rialto	West Covina
Malibu	Riverside	West Hollywood
Manhattan Beach	Rolling Hills	Westlake Village
Maywood	Rolling Hills Estates	Westminster
Menifee	Rosemead	Whittier
Mission Viejo	San Bernardino	Yorba Linda
Monrovia	San Clemente	Yucaipa
Montclair	San Dimas	
Montebello	San Fernando	
Monterey Park	San Gabriel	

Staff represented South Coast AQMD in August and/or provided updates or a presentation to the following governmental agencies and business organizations:

Big Bear Area Regional Wastewater Agency
 Building Industry Association, Orange County Chapter
 CAL FIRE
 California Chamber of Commerce
 California Department of Transportation
 Chino Basin Water Conservation District

Coachella Valley Association of Governments
Colton Public Utilities Department
Corona Chamber of Commerce
Dana Point Chamber of Commerce
Desert Recreation District
Discovery Cube, Orange County and Los Angeles
East Valley Water District
Fontana Chamber of Commerce
Foothill Transit
Gateway Cities Council of Governments
Grand Terrace Chamber of Commerce
Greater Riverside Chambers of Commerce
Harbor Association of Industry and Commerce
Highland Area Chamber of Commerce
Inland Empire Resource Conservation District
Inland Empire Utilities Agency
Kaiser Permanente
Laguna Niguel Chamber of Commerce
Lake Arrowhead Communities Chamber of Commerce
League of California Cities – Inland Empire Division
Long Beach Area Chamber of Commerce
Los Angeles Area Chamber of Commerce
Los Angeles County
Los Angeles County Department of Mental Health
Los Angeles County Office of Emergency Management
Los Angeles Department of Water and Power
Los Angeles Metro
Majestic Realty
Metropolitan Water District of Southern California
Mountain Transit
Ontario International Airport Authority
Orange County Business Council
Orange County Council of Governments
Paramount Chamber of Commerce
Port of Long Beach
Rancho Cucamonga Chamber of Commerce
Rancho Cucamonga Municipal Utility
Redondo Beach Chamber of Commerce
Riverside County
Riverside County Transportation Commission
Riverside Public Utilities
San Antonio Hospital
San Bernardino Area Chamber of Commerce

San Bernardino County
San Bernardino County Planning Commission
San Bernardino County Transportation Authority
San Bernardino International Airport Authority
San Bernardino Valley Municipal Water District
San Clemente Chamber of Commerce
San Gabriel Basin Water Quality Authority
San Gabriel Valley Council of Governments
San Gabriel Valley Economic Partnership
San Juan Capistrano Chamber of Commerce
South Bay Aerospace Alliance
Southern California Association of Governments
Southern California Edison
Southern California Leadership Council
Upland Chamber of Commerce
Upper San Gabriel Valley Municipal Water District
Valley Industry and Commerce Association
Western Riverside Council of Governments
Whittier Chamber of Commerce

In August, staff represented South Coast AQMD and/or provided updates or a presentation to the following community and educational groups and organizations:

Center for Community Action and Environmental Justice
Chaffey College
Citrus College
City of Hope
Eastman Avenue Elementary School
El Camino College
Girl Scouts
Inland Congregations United for Change
Leadership Long Beach
Long Beach Alliance for Children with Asthma
Mountain Transit
Mt. San Antonio College
Options for Learning
People's Collective for Environmental Justice
Pitzer College
Reach Out
San Antonio Regional Hospital
San Bernardino Valley College
Sierra Club
Sun Valley Area Neighborhood Council

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 17

REPORT: Civil Filings and Civil Penalties Report

SYNOPSIS: This report summarizes monthly penalties and legal actions filed by the General Counsel's Office from August 1 through August 31, 2026. An Index of South Coast AQMD Rules is attached with the penalty report.

COMMITTEE: Stationary Source, September 18, 2026, Reviewed

RECOMMENDED ACTION:
Receive and file.

Bayron T. Gilchrist
General Counsel

BTG:sh

CIVIL FILINGS		NOTICES OF VIOLATION
1.	American Industrial Services, Inc. County of Los Angeles Superior Court – Small Claims Case No. 26LBSC00813; Filed 8.6.26 (CL) NOV No.: P82004 Rule 403 - Fugitive Dust California Health and Safety Code § 42402	1
2.	Northridge Cleaners County of Los Angeles Superior Court – Small Claims Case No. 26CHSC00995; Filed 8.7.26 (CL) NOV No.: P74031 Rule 201 - Permit to Construct Rule 203 - Permit to Operate California Health and Safety Code § 42402	1

CIVIL FILINGS		NOTICES OF VIOLATION
3.	Molloy Real Estate Service County of Los Angeles Superior Court – Small Claims Case No. 26BHSC01926; Filed 8.17.26 (CL) NOV No.: P77764 Rule 1403 - Asbestos Emissions from Demolition/Renovation Activities California Health and Safety Code § 42402	1
4.	Essential Décor and Beyond, Inc. County of Los Angeles Superior Court – Small Claims Case No. 26BFSC01277; Filed 8.25.26 (CL) NOV No.: O15466 Rule 2305 - Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program California Health and Safety Code § 42402	1
		4 Violations

Attachments

August 2026 Penalty Report

Index of South Coast AQMD Rules and Regulations

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (08/01/2026 - 08/31/2026)

**Total
Penalties**

Civil Settlement: \$1,436,684.10

MSPAP Settlement: \$269,619.00

Total Cash Settlements: \$1,706,303.10

Total SEP Value: \$0.00

Fiscal Year through 08/31/2026 Cash Total: \$2,656,124.13

Fiscal Year through 08/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
23752	AEROCRAFT HEAT TREATING CO INC	430, 3002	08/21/2026	KCM	P75561	\$32,674.00
19515	AJAX FORGE CO	202, 1430	08/04/2026	RM	P69533, P75336	\$12,000.00
206373	ALLSTARS CORPORATION	2305	08/25/2026	GML	O15537	\$20,000.00
206851	BBG KRG INC	1403	08/21/2026	SH	P68938	\$13,500.00
132886	BRAYTON - HODGES PETROLEUM INC	203, 463, 1148.1, 1173	08/07/2026	JL	P81053, P81055	\$15,500.00
800030	CHEVRON PRODUCTS CO.	401, 1118, 1173, 3002	08/04/2026	NW	P75112	\$266,887.50
800032	CHEVRON USA INC	462, 463, 3002	08/18/2026	NS	P73280, P74379, P75690, P79001, P79656, P80657, P80674, P81601, P81602	\$214,626.00
82507	COOPER & BRAIN BREA	203, 463, 1148.1, 1173, 2004	08/06/2026	KCM	P74400, P75683, P79913, P79917, P79919, P80669, P80701, P80702, P80703, P80705, P81616, P81618	\$58,090.00
166557	CORESITE REAL ESTATE 900 N, ALAMEDA, LLC	203, 3002, 3003	08/07/2026	ND	P80413, P80420	\$71,000.00
207647	DE WELL GROUP	2305	08/18/2026	JL	O15503	\$28,600.00
201145	FUNAI CORPORATION INC	2305	08/04/2026	JJ	O15569	\$42,000.00

175422	GI TC ONE WILSHIRE	203, 3002, 3003	08/04/2026	DH	P67132	\$20,340.60
202141	HONEYVILLE INC.	2305	08/04/2026	DH	O15523	\$33,300.00
206782	KW INTERNATIONAL, INC.	2305	08/14/2026	JL	O15436	\$14,200.00
206748	LOLLICUP USA INC	2305	08/14/2026	NS	O15367	\$37,000.00
206761	MAXIM LIGHTING	2305	08/11/2026	NW	O15403	\$3,500.00
206652	MCP INDUSTRIES INC	1403	08/21/2026	SH	P68931	\$6,500.00
12372	MISSION CLAY PRODUCTS	1403, 2004, 2012	08/21/2026	SH	P68930, P75883	\$28,000.00
58044	COUNTY OF SAN BERNARDINO, SOLID WASTE MGMT - COLTON	403, 1150, 3002	08/12/2026	RM	P79952, P79953, P79955	\$26,850.00
800436	TESORO REFINING AND MARKETING CO, LLC	463, 1118, 1173, 1178, 3002, 40 CFR 60.18, 40 CFR 60.482-6, 40 CFR 60.482-7, 40 CFR 63.670	08/25/2026	JL	P78810, P78811, P78814, P78815, P78816	\$250,045.00
199197	TEX - TECH ENGINEERED COMPOSITES INC	2004, 3002	08/04/2026	SH	P64628	\$6,500.00
206765	THUNDER GROUP INC	2305	08/25/2026	NW	O15407	\$3,500.00
181667	TORRANCE REFINING COMPANY LLC	1118, 1173, 1176, 1178, 1189, 3002, 40 CFR 60.482-6, 40 CFR 60.592, 40 CFR 63.648, 40 CFR 63.670	08/18/2026	JL	P67971, P67972, P67973, P67975, P67976, P67977, P68213, P75024, P80353, P81701	\$103,100.00
116272	TUJUNGA SHELL	461	08/18/2026	VB	P80607	\$1,958.00
800026	ULTRAMAR INC	1118, 1173, 1176, 2004, 3002, 40 CFR 61.346	08/04/2026	GML	P64193, P78837, P78838, P78839	\$118,013.00
171286	WATSON 860	2305	08/11/2026	ND	O15328	\$9,000.00

Total Civil Settlements: \$1,436,684.10

MSPAP						
196750	6060 (BLDG. 5) - EASTVALE	2305	08/04/2026	CR	O15551	\$9,000.00
196753	6060 (BLDG. 7) - EASTVALE	2305	08/04/2026	CR	O15549	\$9,000.00
148673	7-ELEVEN, INC./#33590	461, H&S 41960.2	08/07/2026	VB	P81902	\$1,573.00
198060	7-ELEVEN INC #46201	461, H&S 41960.2	08/07/2026	VB	P82480	\$1,558.00
201748	7662 - MORENO VALLEY	2305	08/04/2026	CR	O15561	\$28,600.00
3704	ALL AMERICAN ASPHALT, UNIT# 01	3002	08/07/2026	CL	P77959	\$7,455.00
29838	ANHEUSER BUSCH INC	461	08/11/2026	SW	P81857	\$5,745.00
177943	APRO LLC DBA UNITED OIL #144	203	08/21/2026	CL	P75742	\$1,021.00
185203	ARCO AM/PM	203, 461	08/21/2026	CR	P82205	\$647.00
133181	ARGUS CONTRACTING, LP	1403, 40 CFR 61.145	08/21/2026	CR	P64442	\$1,294.00
194221	BECK OIL INC.	203, 461	08/21/2026	VB	P82486	\$3,282.00
210889	CALICO BRANDS, INC.	203	08/25/2026	VB	P82623	\$1,094.00

92023	CITY OF RANCHO CUCAMONGA, SPORTS COMPLEX	461	08/04/2026	SW	P78493	\$1,249.00
184977	COACHELLA POWER GROUP, INC.	203, 461	08/25/2026	CL	P82211	\$784.00
108802	D & H SUPER SERVICE	461, H&S 41960.2	08/21/2026	LT	P75375	\$4,923.00
156596	DELAILLA, INC./ 26101 P.C. HOLDINGS	461, H&S 41960.2	08/07/2026	CL	P82463	\$2,288.00
190049	DINO STATION #2	203	08/14/2026	CL	P82498	\$1,144.00
85908	DOSHI'S ARCO	461, H&S 41960.2	08/14/2026	CR	P82484	\$3,938.00
136148	E/M COATING SERVICES	3002	08/14/2026	CL	P65814, P65815	\$6,564.00
147770	EAGLE PETRO LA INC	461	08/14/2026	VB	P75389	\$1,716.00
197692	FERN	2305	08/04/2026	LT	O15529	\$14,200.00
206771	FUSION TRANSPORT, LLC	2305	08/14/2026	VB	O15419	\$22,880.00
190938	GLENAIR INC.	203	08/07/2026	VB	P81662	\$2,188.00
149447	HACIENDA AM PM, #82539, MOHAMAD K. BABA	461, H&S 41960.2	08/21/2026	LT	P82495	\$2,953.00
179086	HOLLCIEN INC LA CIENEGA CHEVRON	203	08/25/2026	LT	P82359	\$1,094.00
201742	HOT TOPIC / BOX LUNCH	203	08/18/2026	LT	P81372	\$1,094.00
177033	IDECO INC	1166	08/11/2026	CL	P80990	\$3,576.00
171255	IDX LOS ANGELES	2305	08/07/2026	LT	O15349	\$11,237.00
200148	LA SPECIALTY DBA VESTA FOODSERVICE	2305	08/07/2026	VB	O15666	\$8,800.00
193607	LW SHELL INC	203	08/18/2026	LT	P82651	\$2,188.00
192834	MEL BUSINESS MANAGEMENT, LLC	461, H&S 41960.2	08/11/2026	SW	P82482	\$1,791.00
207835	MERITAGE HOMES	403	08/21/2026	CR	P81558	\$5,176.00
150458	NIMEH, INC	461, H&S 41960.2	08/18/2026	LT	P82496	\$1,320.00
25848	CITY OF PALM SPRINGS/FLEET OPERATIONS	203	08/14/2026	CR	P78937	\$1,294.00
50300	PARALLEL PRODUCTS	1147	08/07/2026	CL	P82553	\$2,860.00
208020	PULTE HOMES TRACT #38434	403	08/07/2026	CR	P74241	\$7,275.00
209322	QUALITY A 2 Z HOME IMPROVEMENT	1403	08/07/2026	CR	P82041	\$1,394.00
162263	ROBINSON MAINTENANCE	1166	08/25/2026	VB	P66579	\$3,282.00
165091	SANTA FE FUEL INC., DBA SLAUSON SHELL	461, H&S 41960.2	08/25/2026	LT	P75367	\$1,522.00
102966	SAUGUS UNION SCHOOL DISTRICT	203	08/25/2026	VB	P81879	\$2,825.00
206850	SBS (STEP BY STEP) ROOFING PROS INC	1403	08/21/2026	LT	P67272	\$1,491.00
101977	SIGNAL HILL PETROLEUM INC	2004	08/18/2026	CL	P78159	\$13,410.00
183008	SIGNAL HILL PETROLEUM, INC.	203, 463	08/21/2026	VB	P79686	\$7,164.00
188199	SMG	203	08/04/2026	CR	P78488	\$4,196.00

202557	SPEARS MFG	2305	08/14/2026	LT	O15164	\$4,000.00
194937	SPEEDWAY #6170 (USA)	461, H&S 41960.2	08/25/2026	VB	P75368	\$1,394.00
200278	SSA SOUTHERN CALIFORNIA FONTANA	2305	08/14/2026	LT	O15595	\$13,680.00
122083	STERICYCLE, INC.	1146	08/14/2026	CL	P68077	\$2,860.00
200159	STRAUB DISTRIBUTION COMPANY	2305	08/25/2026	LT	O15268	\$13,000.00
120620	TERMO COMPANY	203	08/25/2026	CL	P79928	\$1,888.00
208671	UTTERMOST	203	08/25/2026	CR	P82608	\$1,249.00
209375	VARDA SPACE INDUSTRIES INC.	201, 203	08/14/2026	SW	P73589	\$1,422.00
176786	VISTA BEHAVIORAL HOSPITAL, LLC, DBA PACI	203	08/14/2026	LT	P81379	\$1,094.00
193456	WESCO DISTRIBUTION	203	08/04/2026	SW	P75640	\$1,049.00
3197	WESLEY ALLEN INC	203	08/21/2026	CL	P79402	\$3,063.00
126188	WESTERN PUMP, INC	1166	08/21/2026	CR	P82356	\$3,882.00
190663	ZAVARO INC	203, 461	08/07/2026	VB	P64889	\$2,953.00
Total MSPAP Settlements: \$269,619.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2026 PENALTY REPORT

REGULATION II - PERMITS

- Rule 201 Permit to Construct
- Rule 202 Temporary Permit to Operate
- Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

- Rule 401 Visible Emissions
- Rule 403 Fugitive Dust
- Rule 430 Breakdown Provisions
- Rule 461 Gasoline Transfer and Dispensing
- Rule 462 Organic Liquid Loading
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1118 Emissions from Refinery Flares
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1148.1 Oil and Gas Production Wells
- Rule 1150 Excavation of Landfill Sites
- Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds
- Rule 1176 Sumps and Wastewater Separators
- Rule 1178 Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities
- Rule 1189 Emissions from Hydrogen Plant Process Vents

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities
- Rule 1430 Control of Emissions from Metal Grinding Operations at Metal Forging Facilities202

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2026 PENALTY REPORT

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

Rule 3003 Applications

CODE OF FEDERAL REGULATIONS

40 CFR 60.18 General control device and work practice requirements

40 CFR 60.482-6 Standards: Open-ended Valves or Lines.

40 CFR 60.482-7 Standards: Valves in Gas/Vapor Service and in Light Liquid Service

40 CFR 60.592 Standards

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.346 Standards: Individual Drain Systems

40 CFR 63.648 Equipment Leak Standards

40 CFR 63.670 Requirements for Flare Control Devices

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 California Health and Safety Code

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 18

REPORT: Intergovernmental Review of Environmental Documents and
CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared
by other public agencies seeking review by South Coast AQMD
between August 1, 2026 and August 31, 2026, and proposed
projects for which South Coast AQMD is acting as lead agency
pursuant to CEQA.

COMMITTEE: Mobile Source, September 18, 2026, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:AS

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from August 1, 2026 to August 31, 2026	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	59
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the July 2026 report)	11
Total Environmental Documents Listed in Attachments A & B	70
<i>Comment letters sent</i>	<i>15</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>51</i>
<i>Environmental documents currently undergoing review</i>	<i>4</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation->

[measures-and-control-efficiencies](#). Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for two air permit projects during August 2026.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
August 1, 2026 to August 31, 2026

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Warehouse & Distribution Centers</i>	The project consists of adopting the Irwindale Brew Yard Specific Plan, General Plan Amendment, Zone Change, Tentative Parcel Map, and Development Agreement to develop 150.1 acres of a former sand and gravel quarry into two planning areas: Planning Area 1 with industrial and business park uses (3,000,000 square feet); and Planning Area 2 with commercial uses (12,000 square feet). The project is located at 15801 First Street in Irwindale. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240221-10.pdf Reference: LAC240221-10 Comment Period: 8/6/2026 - 9/18/2026 Public Hearing: N/A	Draft Environmental Impact Report	City of Irwindale	Under review, may submit comments
LAC260805-02 Irwindale Brew Yard Specific Plan				
<i>Warehouse & Distribution Centers</i>	The project consists of developing a 21.17-acre site with an industrial warehouse (221,815 square feet) with 27 loading dock doors and two truck and passenger vehicle driveways, and dedicating 10.7 acres for the future development of a public park. The project is located at 825 Lexington-Gallatin Road in South El Monte. Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/october-2025/lac250903-02-deir-south-el-monte-athletic-fields-and-business-park.pdf Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/july-2024/lac240710-16-nop-south-el-monte-athletic-fields-and-business-park.pdf References: LAC260422-03; LAC260204-03; LAC250903-02; and LAC240710-16 Comment Period: N/A Public Hearing: N/A	Other	City of South El Monte	Document reviewed - No comments sent
LAC260811-04 South El Monte Athletic Fields and Business Park Project – El Monte Union High School District Resolution No. 02-26/27				

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction.

and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
August 1, 2026 to August 31, 2026

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers	The project consists of constructing a new industrial warehouse and logistics facility, merging three parcels into one parcel, and installing screen walls exceeding the maximum permitted height at the northeast corner of Del Amo Boulevard and Prairie Avenue and Madrona Avenue in the Heavy Manufacturing District. The project is located at 3422 Del Amo Boulevard in Torrance.	Final Environmental Impact Report	City of Torrance	Document reviewed - No comments sent
LAC260812-02 Prologis Del Amo and Prairie Center Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/may-2026/lac260401-01-deir-prologis-del-amo-and-prairie-center-project.pdf Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/lac250402-02.pdf References: LAC260401-01 and LAC250402-02 Comment Period: N/A Public Hearing: 8/19/2026			
Warehouse & Distribution Centers	The project consists of a General Plan Amendment, a zone change, adopting a Tentative Parcel Map that subdivides 382.29 gross acres into eight numbered parcels and seven lettered lots, and annexing 629.27 acres for the purpose of developing four speculative industrial warehouse and distribution buildings (5,275,306 square feet total). The project is located on the east side of Beaumont Avenue (Highway 79) 2,800 feet south of First Street in Beaumont.	Site Plan	City of Beaumont	Document reviewed - No comments sent
RVC260811-01 Beaumont Heights Business Centre Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/july-2026/rvc260701-08-deir-beaumont-heights-business-centre-project.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240507-01-nop-beaumont-heights-business-centre-project.pdf References: RVC260701-08; RVC260212-04; RVC240910-06; and RVC240507-01 Comment Period: 8/8/2026 - 8/20/2026 Public Hearing: N/A			

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of constructing two single-story warehouses on 140.04 acres: 1) Building 1 (212,028 square feet) with 5,000 square feet of office space; and 2) Building 2 (788,423 square feet) with 10,000 square feet of office space, 466 vehicle parking stalls, 391 truck trailer parking stalls, four driveways, offsite street and utility improvements, and a 33.65-acre restoration area for conservation. The project is located at the southwest and southeast corners of Baker Street and Pierce Street in Lake Elsinore.	Final Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent
RVC260820-09 Baker Street Warehouse Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/january-2026/rvc251211-03-deir-baker-street-warehouse-project.pdf Reference: RVC251211-03 Comment Period: N/A Public Hearing: 9/1/2026			
Warehouse & Distribution Centers	The project consists of replacing the Villages of San Jacinto Specific Plan with the San Jacinto Commerce Center Specific Plan across eight planning areas (514 acres) with industrial, public, and flex-use land uses under two development scenarios: Development Scenario 1 (9,000,000 square feet, no cold storage) and Development Scenario 2 (6,957,000 square feet including 1,200,000 square feet of cold storage), along with a General Plan Amendment, Zone Change, Tentative Parcel Map subdividing the site into 19 parcels, and a Development Agreement. The project is located south of Ramona Boulevard, east of Odell Street, west of Sanderson Avenue, and north of Cottonwood Avenue in San Jacinto.	Draft Environmental Impact Report	City of San Jacinto	Under review, may submit comments
RVC260826-08 San Jacinto Commerce Center	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240503-04-nop-san-jacinto-commerce-center-specific-plan-sjcc-sp-plan23-0001.pdf Reference: RVC240503-04 Comment Period: 8/27/2026 - 10/9/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Airports</i>	The project consists of amending the March Air Reserve Base and Inland Port Airport Land Use Compatibility Plan (ALUCP) to update compatibility zones and policies consistent with the 2018 Air Installation Compatible Use Zone (AICUZ) by: 1) adding Clear Zones and Accident Potential Zones for the secondary runway; 2) reducing single-acre intensity standards in Zone B1; 3 adding a Boundary Observation Clear Zone within 50 feet of the base perimeter; and 4) adding solar glare hazard analysis criteria. The project applies to the Airport Influence Area encompassing unincorporated Riverside County and the cities of Menifee, Moreno Valley, Perris, and Riverside.	Addendum to Final Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC260820-08 2026 Amendment to 2014 March Air Reserve Base/Inland Port ALUCP	Comment Period: N/A Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of removing an existing surface parking lot and constructing a five-story commercial development (232,802 square feet) with office space (224,597 square feet), restaurant (4,095 square feet), and retail uses (4,110 square feet) on a 2.2-acre site, with one subterranean and two above-grade parking levels. The project is located at 110-130 West College Street, 117-119 West Bruno Street, and 943-973 North Main Street in Los Angeles.	Final Environmental Impact Report	City of Los Angeles	Document reviewed - No comments sent
LAC260804-01 130 College Project	References: LAC251120-02 and LAC240605-06 Comment Period: N/A Public Hearing: 8/26/2026			
<i>Industrial and Commercial</i>	The project consists of establishing and operating a used cooking oil rendering facility within the Heavy Manufacturing Zone. The project is located at 8707 Sorensen Avenue in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC260806-02 Phoenix Pumping Used Cooking Oil Rendering Facility (CUP Case No. 860)	Comment Period: N/A Public Hearing: 8/10/2026			
<i>Industrial and Commercial</i>	The project consists of consolidating and relocating the existing facilities at the Orange County Public Works Fleet Services Division into a new stand-alone Fleet Services Facility building on an Orange County-owned parcel. The project is located at 1400 South Grand Avenue in Santa Ana.	Draft Mitigated Negative Declaration	County of Orange	Document reviewed - No comments sent
ORC260826-02 Grand Avenue Fleet Services Facility Project	Comment Period: 8/26/2026 - 9/25/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Industrial and Commercial</i>	The project consists of demolishing an existing building (1,569 square feet) at an existing automobile sales and service facility and constructing a new automotive service building and car wash (14,200 square feet) which will increase the total building area at the site from 26,515 square feet to 41,015 square feet. The project is located at 350 Carriage Circle in Hemet.	Site Plan	City of Hemet	Comment letter sent on 8/18/2026
RVC260805-11 Toyota Service Building - PR 26-014	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260805-11-sp-toyota-service-building---pr-26-014.pdf Comment Period: 8/5/2026 - 8/18/2026 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of converting the service bays at an existing gasoline and service station into an automobile maintenance, repair, and detailing facility. The project is located at 202 North State Street in Hemet.	Site Plan	City of Hemet	Document reviewed - No comments sent
RVC260825-02 EC Auto Services (PR 26-015)	Comment Period: 8/25/2026 - 9/14/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of obtaining a 30-year Master Lake and Streambed Alteration Agreement from the California Department of Fish and Wildlife (CDFW) to streamline the environmental review and approval of maintenance, repair, and new construction activities on Caltrans-managed facilities within CDFW Region 6. The project is located on Caltrans-managed facilities within Imperial, Inyo, Mono, Riverside, and San Bernardino counties. The project is located within two designated AB 617 communities: 1) Eastern Coachella Valley; and 2) San Bernardino and Muscoy.	Notice of Preparation of a Draft Program Environmental Impact Report	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
ALL260806-01 Eastern Sierra and Inland Deserts Region Master Lake and Streambed Alteration Agreement (Master Agreement)#	Comment Period: 8/6/2026 - 9/4/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of excavating and removing contaminated soil containing total petroleum hydrocarbons in the oil range organics category, hexavalent chromium, lead from a 0.84-acre site comprising four city-owned lots, and preparing a Soil Management Plan for future construction work. The project is located at 5908 Crocker Street in Los Angeles.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC260819-01 Crocker Plating Works - Draft Cleanup Workplan	Comment Period: 8/17/2026 - 9/17/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of soil clean up activities at a former dry-cleaning site that involve installing injection wells to introduce naturally occurring bacteria and nutrients capable of promoting the breakdown of volatile organic compounds such as tetrachloroethylene, in groundwater, and monitoring the groundwater and soil. The project is located at 6223-6351 East Spring Street in Long Beach.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC260826-04 Lakewood Plaza – Draft Removal Action Workplan				
	Comment Period: 8/24/2026 - 9/23/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of excavating and removing contaminated soil, testing the remaining soil, backfilling the excavated site with clean soil, and seeding backfilled areas with native plants on a 483-acre former oil and gas field site. The project is located north of Rosecrans Avenue, south of West Nicklaus Avenue, east of South Beach Boulevard, and west of Euclid Street in Fullerton.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
ORC260826-05 West Coyote Hills – Draft Remedial Action Plan				
	References: ORC151001-14; ORC150507-11; ORC100323-05; ORC100218-05; and ORC080117-04 Comment Period: 8/24/2026 - 9/23/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of expanding the amount of treated water that is supplied to the southern Perris Valley area in four phases through 2045 by: 1) constructing a new water service connection turnout; 2) installing a new booster pump station (BPS) capable of pumping up to 140 cubic feet per second of water; and 3) installing 14 miles of new and re-lined transmission pipelines. The project is located in unincorporated Riverside County east of the cities of Menifee and Murrieta extending from the Robert A. Skinner Water Treatment Plant to the community of Winchester.	Draft Program Environmental Impact Report	Eastern Municipal Water District (EMWD)	Under review, may submit comments
RVC260820-06 Lake Skinner Regional Water Transmission System Project				
	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/february/RVC240117-06.pdf References: RVC240117-06; RVC231219-01; and RVC220726-11 Comment Period: 8/24/2026 - 10/8/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of identifying and replacing the existing, lead-containing water service lines within the Western Heights Water Company service area. The project is located along existing public rights-of-way underneath residential and commercial streets at 32352 Avenue D in Yucaipa.	Draft Mitigated Negative Declaration	City of Yucaipa	Document reviewed - No comments sent
SBC260804-06 Western Heights Water Company Lead Line Replacement Project	Comment Period: 7/30/2026 - 8/28/2026 Public Hearing: N/A			
<i>Utilities</i>	The project consists of constructing a 99-megawatt (MW) backup electricity generating facility (11.55 acres) to support the Goodman Energy Park data center by installing 40 backup diesel-fired generators, with 38 units rated at three megawatts (MW) each and two units rated at one MW each, an electrical substation and a switching station connected to the Vernon Public Utility. The project is located at 3049-3163 East Vernon Avenue in Vernon. The project is also located within two designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; and 2) Southeast Los Angeles.	Notice of Preparation of a Draft Environmental Impact Report	California Energy Commission (CEC)	Comment letter sent on 9/3/2026
LAC260805-05 Vernon Backup Generating Facility#	https://www.aqmd.gov/docs/default-source/comment-letters/2026/september-2026/lac260805-05-nop-vernon-backup-generating-facility.pdf Comment Period: 8/5/2026 - 9/4/2026 Public Hearing: N/A			
<i>Transportation</i>	The project consists of proposing improvements to Interstate 405 between Wilmington Avenue and Main Street through two build alternatives: 1) constructing four auxiliary lanes and Complete Streets elements at five locations; or 2) implementing Complete Streets elements only at the same five locations, both including Transportation System Management and Transportation Demand Management elements. The project is located along Interstate 405 between Wilmington Avenue (Post Mile 9.6) and Main Street (Post Mile 12.6) in Carson within the designated AB 617 Wilmington, Carson, and West Long Beach community.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
LAC260805-03 I-405 from Wilmington Avenue to Main Street Improvements Project#	References: LAC241002-04; LAC240910-01; and LAC240904-14 Comment Period: 8/5/2026 - 9/18/2026 Public Hearing: N/A			

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PROJECT TITLE				
Transportation	The project consists of modifying interchange between Interstate 5 and El Toro Road Interchange to improve traffic flow, optimize traffic signalization, reduce freeway ramp queuing, and applying traffic demand management technology. The project is located along Interstate 5 at El Toro Road (Post Miles 17.8 and 19.7) within the cities of Lake Forest, Laguna Woods, and Laguna Hills.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
ORC260805-08 Interstate 5/El Toro Road Interchange Project				
	Comment Period: 7/31/2026 - 8/28/2026 Public Hearing: N/A			
Transportation	The project consists of constructing a new interchange on Interstate 10 at Wildwood Canyon Road through three build alternative designs that include connecting roadways, overcrossing bridge structures, and utility improvements (e.g., Diamond, Skewed Diamond, or Diverging Diamond Interchange Overcrossing. The project is located on Interstate 10 between Live Oak Canyon Road and Oak Glen Road Interchange and the County Line Road Interchange (Post Mile R37.0 to R39.0) in Yucaipa.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
RVC260820-07 Interstate 10 Wildwood Canyon Road Interchange Project				
	Comment Period: 8/14/2026 - 9/30/2026 Public Hearing: N/A			
Transportation	The project consists of repairing pavement and culverts along State Route 79 and Interstate 10 by: 1) installing cold planes and overlays; 2) upgrading guardrails and end treatments; 3) upgrading curb ramps to comply with the Americans with Disabilities Act; 4) repairing and replacing culverts; 5) replacing bridge railings; 6) installing rock slope protections, new sidewalks, and Class II bike lanes; and 6) enhancing existing crosswalk markings and stripes. The project is located along State Route 79 from Post Mile M31.7 to Post Mile 40.4 and Interstate 10 at Post Mile 7.6 in Riverside County.	Draft Negative Declaration	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
RVC260825-01 SR-79 CAPM Drainage and Bridge Rail Project				
	Comment Period: 8/24/2026 - 9/24/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i> LAC260812-01 Gindi Maimonides Academy Campus Improvements Project	The project consists of demolishing existing buildings (16,000 square feet) and constructing a three-story Lower School building (41,000 square feet) with classrooms, cafeteria, and two residential units, and a two-story gymnasium building (12,000 square feet) connected by a pedestrian bridge, both over single-level subterranean parking garages (88 spaces total), on a 1.25-acre campus within the City of West Hollywood. The project is located at 8561 Beverly Place, 310 Huntley Drive, 309 Westbourne Drive, and 8511 Beverly Place in West Hollywood. Comment Period: 8/13/2026 - 9/11/2026 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	City of West Hollywood	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> RVC260812-03 Crescent Gardens Cemetery (CUP230002)	The project consists of developing an 85-acre site with a 20,000-plot natural burial cemetery including a Ceremonial Cleansing Facility (5,559 square feet), chapel (11,079 square feet), caretaker residence (2,090 square feet), equipment shed (1,358 square feet), 24.6 acres of burial plots, and 38.6 acres of conservation area. The project is located north of Mauricio Street, east of Robert Street, south of River Road, and accessed from Garfield Road in the unincorporated Meadowbrook community of Riverside County. Staff previously provided comments on the Mitigated Negative Declaration for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-10.pdf References: RVC260303-02 and RVC250801-10 Comment Period: 8/11/2026 – 9/10/2026 Public Hearing: N/A	Notice of Preparation of a Draft Focused Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> RVC260819-02 Santa Ana River Trail Phase 3B (SART Phase 3B)	The project consists of constructing a 0.7-mile recreational trail segment (Phase 3B) of the Santa Ana River Trail within the Prado Dam Flood Control Basin, including a paved Class I bicycle path and a decomposed granite pedestrian and equestrian path separated by a split rail fence, drainage culverts, signage, and native hydroseeding, and issuing a 50-year easement to the Riverside County Regional Park and Open Space District for operation and maintenance. The project is located within the Prado Dam Flood Control Basin in unincorporated Riverside County. Comment Period: N/A Public Hearing: N/A	Other	United States Army Corps of Engineers (USACE)	Document reviewed - No comments sent

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PROJECT TITLE				
Medical Facility	The project consists of two components on a 78.94-acre site: 1) adopting the Riverside University Health System (RUHS) Medical Center Master Plan to guide expansion through 2055; and 2) constructing Phase I facilities by expanding the Emergency Department and Inpatient Medical Care Facility No. 1 (55,000 square feet, one story) and Medical Office Building No. 1 (58,000 square feet, two stories), reconfiguring the parking reconfiguration, and installing new driveways and utility infrastructure. The project is located at 14375 Nason Street in Moreno Valley.	Final Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC260826-07 RUHS Medical Center Master Plan and Phase I Development Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/july-2026/rvc260521-06-draft-eir-ruhs-medical-center-master-plan-and-phase-i-development-project.pdf Reference: RVC260521-06 Comment Period: N/A Public Hearing: 9/1/2026			
Retail	The project consists of constructing an automated car wash building (4,767 square feet) with parking and landscape improvements on a 1.02-acre vacant site. The project is located on the east side of Pigeon Pass Road, north of Hemlock Avenue in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260819-03 Express Car Wash Plot Plan (PEN22-0215)	Reference: RVC260204-11 Comment Period: N/A Public Hearing: 8/27/2026			
Retail	The project consists of developing and operating a truck sales, leasing, service, and fueling facility on a 9.63-acre site with two buildings, service and wash bays, a fueling island, and 269 parking spaces. The project is located at 21839 Alessandro Boulevard in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260819-04 Penske Sales, Leasing, and Maintenance Facility Project (Plot Plan PEN22-0250)	Reference: RVC240320-06 Comment Period: N/A Public Hearing: 8/27/2026			

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PROJECT TITLE				
Retail	The project consists of developing a public self-storage facility with 1,134 storage units (130,764 square feet, three stories) and 52 recreational vehicle outdoor parking spaces on a three-acre vacant parcel. The project is located east of Indian Street, north of Alessandro Boulevard in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260826-09 Public Storage Moreno Valley	References: RVC260603-06 and RVC260416-02 Comment Period: N/A Public Hearing: 9/1/2026			
Retail	The project consists of constructing a retail center (54,406 square feet) with eight units (6,860 square feet each) on two parcels (3.6 acres total). The project is located at 17783-17805 Taylor Avenue in Bloomington.	Other	County of San Bernardino	Document reviewed - No comments sent
SBC260826-10 Alder Taylor Retail Project (PROJ-2022-00051)	Reference: SBC260421-06 Comment Period: N/A Public Hearing: 9/3/2026			
General Land Use (residential, etc.)	The project consists of vacating an existing alley and merging two parcels into a single 0.7-acre lot to construct a 100-percent affordable residential building (73,865 square feet, two-to-five stories) with 73 dwelling units, two levels of subterranean parking (86 spaces), and bicycle parking. The project is located at 1131-1135 East Wardlow Road and 3431 Cerritos Avenue in Long Beach.	Draft Environmental Impact Report	City of Long Beach	Document reviewed - No comments sent
LAC260804-02 3401 Cerritos Project at 1131 East Wardlow Road	Comment Period: 8/3/2026 - 10/2/2026 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of demolishing two existing commercial buildings and constructing a 42-story mixed-use tower (476,777 square feet, 1.32 acres) with 348 residential units including 29 affordable units, ground floor commercial uses (13,690 square feet), three levels of subterranean parking, and preservation of the eastern and southern facades of a Miracle Mile Historic District contributor building. The project is located at 5401-5425 Wilshire Boulevard in Los Angeles.	Final Environmental Impact Report	City of Los Angeles	Document reviewed - No comments sent
LAC260805-01 Mirabel Transit Priority Project	Reference: LAC240821-13 Comment Period: N/A Public Hearing: 8/27/2026			

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of General Plan Amendment and Zone Change from Institutional/School to Medium Density Residential which seeks to demolish existing school buildings on a 9.77-acre site and construct 128 residential units comprising two-story single-family detached cluster homes, triplexes, and duplexes with private and common open space, a tot lot, barbecue area, and butterfly garden, with a. The project is located at 1035 East Mauna Loa Avenue in Azusa.	Draft Environmental Impact Report	City of Azusa	Document reviewed - No comments sent
LAC260805-06 Delaney Square Residential Project				
	Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of demolishing three existing buildings (242,965 square feet) and constructing 335 residential units (7.82 acres) comprising 98 four-story townhome units and 237 multifamily units in a six-story building (height of 80 feet 5 inches), with a subterranean parking garage, recreational common space, and two driveway entrances. The project is located at 21151, 21171, and 21221 Western Avenue in Torrance.	Draft Sustainable Communities Environmental Assessment	City of Torrance	Document reviewed - No comments sent
LAC260820-01 Westoria Residential Project				
	Comment Period: 8/20/2026 - 9/18/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a 0.83-acre site intended for a 12-unit condominium development. The project is located at 801-803 East Newmark Avenue in Monterey Park.	Site Plan	City of Monterey Park	Document reviewed - No comments sent
LAC260820-02 Tentative Tract Map No. 85324				
	Comment Period: 8/17/2026 - 8/28/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a 1.3-acre site intended for a 34-unit condominium development. The project is located at 507 North Chandler Avenue in Monterey Park.	Site Plan	City of Monterey Park	Document reviewed - No comments sent
LAC260820-03 Tentative Tract Map No. 084395				
	Comment Period: 8/13/2026 - 8/27/2026 Public Hearing: N/A			

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Project Notes:

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
August 1, 2026 to August 31, 2026

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of constructing a single-family residence (1,555 square feet) with an attached garage (397 square feet) on a 1.02-acre vacant residential parcel, with a driveway comprising an open-celled tree root protection system and a total development footprint (2,000 square feet), requiring removal of one coast live oak tree and encroachment into the protected zones of 10 coast live oak trees. The project is located at 3577 Canyon Crest Road in unincorporated Altadena in Los Angeles County.	Draft Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC260827-01 3577 Canyon Crest Road Single Family Residence				
	Comment Period: 8/31/2026 - 10/16/2026 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of a General Plan Amendment from Office/Light Industrial to High Density Residential and a Zone Change to Planned Development which seeks to demolish an existing office building (268,015 square feet) on a 9.28-acre site and construct a residential planned development (238,616 square feet) with 191 dwelling units within 27 buildings comprised of a mix of tandem and row townhomes, parking, open space, and landscaping. The project is located at 1515 Walnut Grove Avenue in Rosemead.	Draft Mitigated Negative Declaration	City of Rosemead	Document reviewed - No comments sent
LAC260827-02 1515 Walnut Grove Avenue Project				
	Comment Period: 8/27/2026 - 9/16/2026 Public Hearing: 9/23/2026			
General Land Use (residential, etc.)	The project consists of adopting a Specific Plan for a mixed-income, mixed-use development on 95 acres of the former Fairview Developmental Center to: 1) construct up to 4,000 dwelling units with 200 units dedicated as permanent supportive housing; and 2) dedicate 35,000 square feet to nonresidential uses and 14 acres as publicly accessible open space with a multiuse trail (4,650 linear feet). The project is located at 2501 Harbor Boulevard in Costa Mesa.	Final Environmental Impact Report	City of Costa Mesa	Document reviewed - No comments sent
ORC260805-09 Fairview Developmental Center Specific Plan				
	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/december-2025/orc251030-03-nop-fairview-developmental-center-specific-plan.pdf References: ORC260514-04 and ORC251030-03			
	Comment Period: N/A Public Hearing: N/A			

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of developing a 76.01-acre site with 359 residential units including 299 single-family detached units and 60 units for affordable senior citizen housing, 33.25 acres of open space, a water quality basin, gated entries, and 22.10 acres of off-site roadway and utility improvements. The project is located at 7858 East Santa Ana Canyon Road in Anaheim.	Notice of Preparation of a Draft Environmental Impact Report	City of Anaheim	Comment letter sent on 8/27/2026
ORC260811-03 Deer Creek Preserve - SALT Anaheim	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/orc260811-03-nop-deer-creek-preserve---salt-anaheim.pdf			
	Comment Period: 8/7/2026 - 9/8/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of demolishing an office building (41,519 square feet) and constructing a 58-unit, three-story attached townhome community (4.4 acres) with three- and four-bedroom floor plans, enclosed garages, 24 guest parking spaces, landscaped areas, a dog play area, a community garden, a recreation and yoga lawn, and a barbeque area. The project is located at 15 Argonaut in Aliso Viejo.	Draft Mitigated Negative Declaration	City of Aliso Viejo	Document reviewed - No comments sent
ORC260820-05 Presidio at Pacific Park Residential Development Project				
	Comment Period: 8/21/2026 - 9/10/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of developing a mixed-use community on a 27.7-acre site with 173 residential units (detached single-family and duplex units) with 346 garage parking spaces, a speculative commercial retail development (18,500 square feet), along with a recreation area (20,000 square feet) and a tot lot (8,000 square feet). The project is located near the southwest corner of Newport Road and Murrieta Road in Menifee.	Site Plan	City of Menifee	Document reviewed - No comments sent
RVC260804-05 Warmington Project (TTM39573 and PLN26-0117)				
	Comment Period: 8/4/2026 - 9/1/2026 Public Hearing: N/A			

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PROJECT TITLE General Land Use (residential, etc.)	The project consists of developing a 196.1-acre vacant site with 694 residential dwelling units including 77 medium-density units (16.03 acres), 307 medium-high-density units (44.63 acres), and 310 high-density units including 80 age-restricted units (26.71 acres), along with open space conservation habitat (61.42 acres), open space water (16.00 acres), and a community park (8.88 acres). The project is located in the French Valley community bounded south by Keller Road, west by Pourroy Road, and east by State Route 79 in unincorporated Riverside County. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/may-2025/rvc250402-08.pdf and https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/september/RVC210901-06.pdf Staff previously provided comments on the Site Plan Consultation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/july/RVC210720-10.pdf References: RVC250402-08; RVC210901-06; RVC210720-10; RVC121121-01; RVC120920-03; RVC110810-05; RVC100817-04; and RVC100126-07 https://www.aqmd.gov/docs/default-source/comment-letters/2026/september-2026/rvc260805-10-draft-eir-keller-crossing-project.pdf Comment Period: 8/7/2026 - 9/18/2026 Public Hearing: N/A	Draft Environmental Impact Report	County of Riverside	Comment letter sent on 9/21/2026
RVC260805-10 Keller Crossing				
PROJECT TITLE General Land Use (residential, etc.)	The project consists of subdividing three planning areas within the Green Valley Specific Plan (65.22 acres total) into 394 single-family residential lots across Planning Areas 19a (104 lots, 26.16 acres), 20 (126 lots, 17.29 acres), and 21 (164 lots, 21.77 acres). The project is located generally west of Murrieta Road and north of Watson Road in Perris. Comment Period: 7/22/2026 - 8/4/2026 Public Hearing: N/A	Site Plan	City of Perris	Document reviewed - No comments sent
RVC260806-05 Green Valley Specific Plan Planning Areas 19a, 20, and 21				

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a site into 128 single-family detached residential lots at a density of two dwelling units per acre, with an ingress and egress road off El Sobrante Road, internal roadways, fuel treatment zones (100 feet of defensible space), and utility connections and undergrounding of existing power poles. The project is located at 13300 and 13456 El Sobrante Road, 0.4 mile east of the intersection of El Sobrante Road and McAllister Street in unincorporated western Riverside County.	Draft Mitigated Negative Declaration	County of Riverside	Document reviewed - No comments sent
RVC260826-03 Highland Grove II Project				
	Comment Period: 8/26/2026 - 9/25/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of requesting a three-year extension of time for a design review application to construct a 220-unit, four-story apartment complex on a 6.77-acre vacant lot. The project is located on the west side of Sterling Avenue, 250 feet north of 9th Street in Highland.	Site Plan	City of Highland	Document reviewed - No comments sent
SBC260812-04 Extension of Time EXT 26-004 – Design Review Application DRA 23-002 (Helios Holdings Apartment Complex)				
	Comment Period: N/A Public Hearing: 8/24/2026			
<i>Plans and Regulations</i>	The project consists of amending the adopted 2025 Federal Transportation Improvement Program (FTIP) to incorporate program and project modifications from county transportation commissions in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties, including two projects for transportation conformity - one in the South Coast Air Basin (SCAB) and one in the Salton Sea Air Basin (SSAB). The project applies to all counties within the South Coast AQMD jurisdiction. The project is also located within six designated AB 617 communities: 1) Eastern Coachella Valley; 2) East Los Angeles, Boyle Heights, and West Commerce; 3) San Bernardino and Muscoy; 4) Southeast Los Angeles; 5) South Los Angeles; and 6) Wilmington, Carson, and West Long Beach.	Other	Southern California Association of Governments (SCAG)	Document reviewed - No comments sent
ALL260804-03 2025 Federal Transportation Improvement Program (FTIP) Amendment No. 25-31#				
	Comment Period: 8/4/2026 - 8/13/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of four regulatory amendments: 1) amending Title 22 to prohibit new oil wells and production facilities and designate existing facilities as nonconforming with a 20-year amortization period; 2) amending the Baldwin Hills Community Standards District for consistency with countywide regulations; 3) amending Title 12 to remove noise exemptions for oil wells; and 4) amending the General Plan Land Use, Conservation and Natural Resources, and Safety Elements to prohibit new oil well operations. The project is applicable countywide in unincorporated Los Angeles County, which includes four designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; 2) Southeast Los Angeles; 3) South Los Angeles; and 4) Wilmington, Carson, and West Long Beach.	Draft Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC260805-04 Revised Oil Well Ordinance (ROWO)#	Reference: LAC250401-07 Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of amending Los Angeles County Code Title 22 to update regulations for solar and wind energy systems and add new regulations for battery energy storage systems and green hydrogen production facilities, with corresponding amendments to three area and specific plans. The project is applicable countywide in unincorporated Los Angeles County, which includes four designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; 2) Southeast Los Angeles; 3) South Los Angeles; and 4) Wilmington, Carson, and West Long Beach.	Notice of Preparation of a Draft Program Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC260805-07 Renewable Energy Ordinance Update#	References: LAC150616-01 and LAC150220-06 Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of implementing Senate Bill 79 Transit Oriented Development Station Zoning across a 2,582-acre area within Burbank to implement the state-mandated minimum heights, floor area ratios, and density requirements for residential and mixed-use lots. The project is located in the northeastern and southeastern portions of Burbank, within one-half mile of qualifying transit stops along Olive Avenue from State Route 134 to Glenoaks Boulevard and along Glenoaks Boulevard south to the city limits.	Notice of Preparation of a Draft Environmental Impact Report	City of Burbank	Document reviewed - No comments sent
LAC260826-01 Transit Oriented Development (TOD) Area Zoning As Mapped by Southern California Association of Governments (SCAG), Which Add Density and Increase Height Limits	Comment Period: 8/22/2026 - 9/18/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of three components: 1) updating the General Plan Safety Element to address hazard identification, emergency preparedness, and climate adaptation policies; 2) adopting the Climate Action and Adaptation Plan to establish greenhouse gas reduction targets and climate adaptation strategies; and 3) amending the General Plan to integrate environmental justice goals and policies. The project is located citywide in Costa Mesa.	Other	City of Costa Mesa	Document reviewed - No comments sent
ORC260806-03 City of Costa Mesa Safety Element Update (PCTY-25-0002), Climate Action and Adaptation Plan (PCTY-25-0009), and Environmental Justice Policy Review (PCTY-26-0002)	Comment Period: N/A Public Hearing: 8/10/2026			
<i>Plans and Regulations</i>	The project consists of two components: 1) amending the General Plan Land Use Map to apply consistent land use designations across split-designated sites; and 2) repealing and replacing Chapter 41 of the Santa Ana Municipal Code with a Comprehensive Zoning Code Update and new Zoning Map establishing four residential, four commercial, four office, two mixed-use, and four industrial zoning districts with updated development and design standards. The project is located citywide across 27.3 square miles in Santa Ana.	Other	City of Santa Ana	Document reviewed - No comments sent
ORC260806-04 General Plan Amendment No. 2026-02, Zoning Ordinance Amendment No. 2026-03, and Zone Change No. 2026-0004 – Comprehensive Zoning Code Update	Comment Period: N/A Public Hearing: 8/24/2026			
<i>Plans and Regulations</i>	The project consists of amending the Palm/Goldenwest Specific Plan to facilitate redevelopment of a 92-acre site by: 1) demolishing an existing oil and gas production facility and conducting site remediation; 2) constructing 800 residential units, 350 hotel rooms or visitor-serving uses; and 3) establishing open space and park areas across three planning areas, Planning Area 1 (16 acres of commercial visitor uses), Planning Area 2 (53.2 acres of medium density residential uses), and Planning Area 3 (22.8 acres of open space and park uses). The project is located at 20101 Goldenwest Street in Huntington Beach.	Draft Environmental Impact Report	City of Huntington Beach	Under review, may submit comments
ORC260820-04 Palm/Goldenwest Specific Plan Amendment Project	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/march-2026/orc260210-01-nop-palm-goldenwest-specific-plan-amendment-project.pdf Reference: ORC260210-01 Comment Period: 8/20/2026 - 10/2/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of adopting a comprehensive General Plan Update (115-square-mile planning area), amending the Zoning Code and Zoning Map to implement the updated General Plan, and adopting a Climate Action and Adaptation Plan establishing greenhouse gas reduction targets and climate adaptation strategies. The project is located citywide in Lake Elsinore and its Sphere of Influence in southwestern Riverside County.	Draft Program Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent
RVC260804-04 General Plan Update, Zoning Code and Map Amendment, and Climate Action and Adaptation Plan (CAAP)				
	Comment Period: 7/31/2026 - 9/15/2026	Public Hearing: N/A		
<i>Plans and Regulations</i>	The project consists of amending Chapter 8.60 of the Moreno Valley Municipal Code to adopt the updated 2026 Stephens' Kangaroo Rat Habitat Conservation Plan Mitigation Fee established by the Riverside County Habitat Conservation Agency. The project applies citywide in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260806-06 Stephens' Kangaroo Rat Habitat Conservation Plan Mitigation Fee Update				
	Comment Period: N/A	Public Hearing: 9/1/2026		
<i>Plans and Regulations</i>	The project consists of amending Chapter 9.05 of the Moreno Valley Municipal Code to add Section 9.05.060 to establish mitigation measures which exceed the requirements in Assembly Bill 98 and Senate Bill 415 to address air quality impacts from logistics use facilities developed pursuant to the 2024 General Plan Update standards. The project applies citywide in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260811-02 Logistics Facilities Mitigation Measures Ordinance (PEN26-0055)				
	Comment Period: N/A	Public Hearing: 8/18/2026		

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of adopting the City of Norco 2050 General Plan Update with six required elements, Land Use and Community Character, Circulation, Infrastructure and Facilities, Open Space and Conservation, Safety, and Noise, to preserve Norco's rural and equestrian character while addressing current planning needs and State requirements. The project applies citywide in Norco.	Draft Program Environmental Impact Report	City of Norco	Document reviewed - No comments sent
RVC260818-01 City of Norco 2050 General Plan Update Project	Reference: RVC241218-06 Comment Period: 8/14/2026 - 9/25/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of amending the Mesa Verde Specific Plan, entering into a Development Agreement, amending the General Plan, and changing the zoning for a 1,463.1-acre area to include 3,650 residential units and 549 residential lots across six tentative tract maps (100 acres), and warehouse business park uses (4,000,000 square feet, 223 acres). The project is located west of Interstate 10 between Sandalwood Drive and County Line Road in Calimesa.	Other	City of Calimesa	Document reviewed - No comments sent
RVC260826-06 Mesa Verde Specific Plan Area 2 Amendment 2	Staff previously provided comments on the Notice of Preparation of a Draft Subsequent Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240509-01-nop-mesa-verde-specific-plan-area-2-amendment-2.pdf References: RVC260624-03; RVC250709-08; and RVC240509-01 Comment Period: N/A Public Hearing: 9/21/2026			

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ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER				
PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Utilities	The project consists of constructing and operating a utility-scale solar photovoltaic (PV) electrical generating and storage facility (535 acres) with 150 megawatts of solar generation capacity, a battery energy storage system (BESS) of 250 megawatts, an operations and maintenance building, a 230-kilovolt (kV) substation, and a new generation interconnection tie line (1.8 miles, 230 kV) connecting to the existing Southern California Edison Red Bluff Substation. The project is located 8.5 miles east of Desert Center in unincorporated eastern Riverside County.	Draft Environmental Impact Report	County of Riverside	Comment letter sent on 9/16/2026
RVC260729-04 Savira Solar Project	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/rvc250312-06.pdf Reference: RVC250312-06 https://www.aqmd.gov/docs/default-source/comment-letters/2026/september-2026/rvc260729-04-deir-savira-solar-project.pdf Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
Goods Movement	The project consists of redeveloping and expanding the Pier T marine terminal from 382 acres to approximately 500 acres to increase the full build-out capacity to 3.3 million containers annually (6.1 million twenty-foot equivalent units) by: 1) demolishing the existing wharf and adding a new, extended wharf; 2) constructing a new truck gate complex; 3) making on-dock railway improvements; and 4) transitioning to zero-emission equipment. The project is located at 301 Mediterranean Avenue in Long Beach within the designated AB 617 Wilmington, Carson, and West Long Beach community. https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260701-01-nop-pier-t-marine-terminal-redevelopment-project.pdf Comment Period: 7/2/2026 - 8/14/2026 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report/Notice of Intent to Prepare an Environmental Impact Statement	Port of Long Beach/U.S. Army Corps of Engineers (USACE)	Comment letter sent on 8/14/2026
LAC260701-01 Pier T Marine Terminal Redevelopment Project#				

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers	The project consists of annexing and developing a 385.60-acre site to be comprised of: 1) four industrial buildings (5,182,716 square feet total with 5,118,716 square feet dedicated for warehouse activities and 64,000 square feet dedicated as office space) with 887 dock doors; and 2) parking stalls for 3,221 autos and 1,169 trailers. The project is located adjacent to State Route 79 and California Avenue in Beaumont.	Draft Environmental Impact Report	City of Beaumont	Comment letter sent on 8/12/2026
RVC260701-08 Beaumont Heights Business Centre Project	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240507-01-nop-beaumont-heights-business-centre-project.pdf References: RVC260212-04; RVC240910-06; and RVC240507-01 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260701-08-deir-beaumont-heights-business-centre-project.pdf Comment Period: 6/29/2026 - 8/12/2026 Public Hearing: N/A			
Warehouse & Distribution Centers	The project consists of redeveloping a 34.8-acre former precast concrete manufacturing facility with an industrial building (755,520 square feet, including 13,000 square feet of office space), truck loading areas, automobile parking, and landscaping. The project is located at 14221 San Bernardino Avenue in unincorporated San Bernardino County within the City of Fontana.	Notice of Preparation of a Draft Environmental Impact Report	County of San Bernardino	Comment letter sent on 8/27/2026
SBC260729-08 Jensen Precast Industrial Redevelopment	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/sbc260729-08-nop-jensen-precast-industrial-redevelopment-project.pdf Comment Period: 7/29/2026 - 8/28/2026 Public Hearing: N/A			

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
General Land Use (residential, etc.)	The project consists of redeveloping the existing Oak Creek Golf Course, Oak Creek Business Center, and vacant land within a 281-acre area into a new residential village by: 1) constructing up to 2,400 residential units, a public nature park and trail system, an elementary school, and neighborhood parks; and 2) making on- and off-site circulation improvements. The project is bounded west by Jeffrey Road, north by Interstate 5, east by Valley Oak and Oak Canyon, and south by Irvine Center Drive in Irvine.	Notice of Preparation of a Draft Subsequent Environmental Impact Report	City of Irvine	Comment letter sent on 8/5/2026
ORC260708-03 Planning Area 52 Project (File Nos. 00956521-PGA, 00956519-PZC, and 00986547-PDA)	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/orc260708-03-nop-planning-area-52-project.pdf Comment Period: 7/6/2026 - 8/5/2026 Public Hearing: N/A			
Plans and Regulations	The project consists of adopting the Downey 2045 General Plan Update with 14 land use designations and amending the Zoning Map across 1,640 parcels (1,950 acres) within the 6,249-acre planning area to accommodate an estimated increase of 10,350 dwelling units, 31,483 residents, 2.4 million square feet of non-residential space, and 6,649 jobs by 2045. The project is located citywide in Downey.	Draft Program Environmental Impact Report	City of Downey	Comment letter sent on 8/20/2026
LAC260708-01 Downey 2045 General Plan Update and Zoning Text and Map Amendment	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/april-2026/rvc260319-02-nop-downey-2045-general-plan-update-and-zoning-text-and-map-amendments.pdf Reference: LAC260319-02 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260708-01-draft-peir-downey-2045-general-plan-update-and-zoning-text-and-map-amendmentcaa99742-0434-461d-907c-ed5eba4403b9.pdf Comment Period: 7/7/2026 - 8/20/2026 Public Hearing: N/A			

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1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of amending the Zoning Ordinance to establish an Overlay Zoning District (263 acres) with three overlay zones (Innovation and Enterprise, Community Core, and Workshop and Entertainment) to accommodate a net increase of 1,032 dwelling units and 259 employees at full buildout by 2050. The project is located in the northern portion of Signal Hill, generally to the north of Willow Street and to the south of Interstate 405. https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260721-02-nop-overlay-zoning-district-project.pdf Comment Period: 7/17/2026 - 8/14/2026 Public Hearing: N/A	Notice of Preparation of a Draft Program Environmental Impact Report	City of Signal Hill	Comment letter sent on 8/14/2026
LAC260721-02 Overlay Zoning District				
<i>Plans and Regulations</i>	The project consists of: 1) adopting the Cabazon Community Plan and Cabazon Infrastructure Plan across 7,769 acres to accommodate up to 22,888 new housing units and non-residential uses (49,420,323 square feet) over 30 years; 2) establishing land use designations and development standards; and 3) making improvements to infrastructure pertaining to domestic water supplies, wastewater, flood control, electric power, natural gas, telecommunications, and roadways. The project is located immediately east of the City of Banning in unincorporated Riverside County. Staff previously provided comments on the Notice of Preparation of a Draft Program Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/april-2026/rvc260310-02-nop-cabazon-infrastructure-plan-and-cabazon-community-plan-project.pdf Reference: RVC260310-02 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260714-07-draft-program-eir-cabazon-infrastructure-plan-and-cabazon-community-plan-project.pdf Comment Period: 7/9/2026 - 8/21/2026 Public Hearing: N/A	Draft Program Environmental Impact Report	County of Riverside	Comment letter sent on 8/21/2026
RVC260714-07 Cabazon Infrastructure Plan and Cabazon Community Plan Project (GPA No. 01206 and ZR6234)				

Key:

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through August 31, 2026

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Ecobat Resources California Inc. (formerly Quemetco) <u>Quemetco Capacity Upgrade Project</u>	Ecobat Resources California Inc. (formerly Quemetco) is proposing to modify its South Coast AQMD permits (Facility ID: 8547) to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs. The project is located in Los Angeles County at 720 South 7th Avenue in the City of Industry. Reference: State Clearinghouse No. 2018081096	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Tesoro Refining & Marketing Company, LLC (Tesoro) <u>Marathon Los Angeles Refinery Modernization Projects</u>	Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units. The projects are located at two facilities in Los Angeles County: 1) Marathon Carson Operations, Facility ID 174655, 2350 East 223rd Street in Carson; and 2) Marathon Wilmington Operations, Facility ID 800436, 2101 East Pacific Coast Highway in Wilmington. Both of these facilities are located in the AB 617 Wilmington, Carson, and West Long Beach community. Reference: State Clearinghouse No. 2025110170	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The NOP/IS was released for a 34-day public review and comment period from November 5, 2025 to December 9, 2025 and six comment letters were received. A CEQA Scoping meeting was held on November 18, 2025. The consultant is preparing a preliminary Draft EIR, which will include responses to the comment letters received and comments made during the CEQA Scoping meeting.	Environmental Audit, Inc.

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 19

REPORT: Rule and Control Measure Forecast

SYNOPSIS: This report highlights South Coast AQMD rulemaking activities and public hearings scheduled for 2026.

COMMITTEE: No Committee Review

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SLR:MK:IM:JA:ZS

2026 MASTER CALENDAR

The 2026 Master Calendar provides a list of proposed or proposed amended rules for each month, with a brief description, and a notation in the third column indicating if the rulemaking is for an AQMP, either the 2016 AQMP, 2022 AQMP, or 2024 PM Plan, when adopted, Air Toxics, AB 617 (for BARCT) or measures identified in an AB 617 Community Emission Reduction Plan (CERP) or to address an issue related to an AB 617 Consistently Nominated Community, SIP to address comments or actions from U.S. EPA for a rule that is in an approved SIP, or Other. Rulemaking efforts that are noted for implementation of the 2016 AQMP or 2022 AQMP when adopted, Air Toxics, and AB 617 are either statutorily required and/or are needed to address a public health concern. Projected emission reductions will be determined during rulemaking.

The following symbols next to the rule number indicate if the rulemaking will be a potentially significant hearing, will reduce criteria pollutants, or is part of the RECLAIM transition. Symbols have been added to indicate the following:

- * *This rulemaking may have a substantial number of public comments.*
- + *This rulemaking will reduce criteria air contaminants and assist toward attainment of ambient air quality standards.*
- # *This rulemaking is part of the transition of RECLAIM to a command-and-control regulatory structure.*

The following table provides a list of changes since the previous Rule Forecast Report.

1146	Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
Proposed Amended Rule 1146 is being moved from December 2026 to 1 st Quarter, Tentative 2027 Calendar to allow additional time to work with stakeholders.	
1146.1	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
Proposed Amended Rule 1146.1 is being moved from December 2026 to 1 st Quarter, Tentative 2027 Calendar to allow additional time to work with stakeholders.	
1435	Control of Toxic Air Contaminant Emissions from Metal Heating Operations
Proposed Rule 1435 is being moved from December 2026 to 1 st Quarter, Tentative 2027 Calendar to allow additional time to work with stakeholders.	

* *Potentially significant hearing*

+ *Reduce criteria air contaminants and assist toward attainment of ambient air quality standards*

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 MASTER CALENDAR

Month	Title and Description	Type of Rulemaking
November		
1106	Marine and Pleasure Craft Coatings Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1180 1180.1	Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities Fenceline and Community Air Monitoring for Other Refineries Proposed Amended Rules 1180 and 1180.1 will consider requirements for any facility that ceases operations. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
December		
1168	Adhesive and Sealant Applications Proposed Amended Rule 1168 will propose amendments, if needed, in light of a recent Technology Check-In regarding technology-forcing emission limits. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1495	Commodity Fumigation Proposed Rule 1495 will reduce methyl bromide and other toxic air contaminant emissions by establishing requirements for commodity fumigation operations. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined

2026	Title and Description	Type of Rulemaking
102	Definition of Terms Proposed amendments may be needed to update and add definitions, and potentially modify exemptions. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
103	Definition of Geographical Areas Proposed amendments are needed to update geographic areas to be consistent with state and federal references to those geographic areas. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
209	Transfer and Voiding of Permits Proposed amendments may be needed to clarify requirements for change of ownership and permits and the assessment of associated fees. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
219	Equipment Not Requiring a Written Permit Pursuant to Regulation II Proposed Amended Rule 219 may be needed to address certain allowances for sources not required to submit for a permit. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
222	Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II Amendments to Rule 222 will need to align with the proposed changes in Rule 219 and may include other editorial revisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403	Fugitive Dust Proposed Amended Rule 403 will seek to remove outdated provisions and clarify existing provisions to enhance compliance. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
403.1	Supplemental Fugitive Dust Control Requirements for Coachella Valley Sources Proposed Amended Rule 403.1 will clarify existing requirements for dust control and remove outdated provisions contained in supporting documents for Rule 403.1. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
407 [#]	Liquid and Gaseous Air Contaminants Proposed Amended Rule 407 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Bara Radlein 909.396.2716</i>	AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
410	Odors from Transfer Stations and Material Recovery Facilities Proposed Amended Rule 410 will clarify existing provisions. Additional provisions may be needed to address activities associated with diversion of food waste to transfer stations or material recovery facilities. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
425	Odors from Cannabis Processing Proposed Rule 425 will establish requirements for control of odors from cannabis processing. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
430	Breakdown Provisions Amendments to Rule 430 will be needed to remove exemptions for facilities that exit the RECLAIM program and update references to CEMS rules. Other amendments may be needed to address current policies from U.S. EPA regarding startup, shutdown, and malfunction requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other
431.2 [#]	Sulfur Content of Liquid Fuels Proposed Amended Rule 431.2 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
431.3 [#]	Sulfur Content of Fossil Fuels Proposed Amended Rule 431.3 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
441	Research Operations Amendments may be needed to consider more flexibility. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
444	Open Burning Amendments may be needed to clarify existing provisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
468 [#]	Sulfur Recovery Units Proposed Amended Rule 468 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
469 [#]	Sulfuric Acid Units Proposed Amended Rule 469 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1101 [#]	Secondary Lead Smelters/Sulfur Oxides Proposed Amended Rule 1101 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT
1102	Dry Cleaners Using Solvent Other Than Perchloroethylene Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 CERP
1105 [#]	Fluid Catalytic Cracking Units SOx Proposed Amended Rule 1105 will update SOx emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1108	Cutback Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1108.1	Emulsified Asphalt Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1109.1	Petroleum Refineries Amendments to consider requirements for facilities seeking to cease operations and possibly other provisions. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

[#] Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
1110.2*+ [#]	Emissions from Gaseous- and Liquid-Fueled Engines Proposed amendments will address use of emergency standby engines and linear generators, incorporate possible comments by U.S. EPA for approval into the SIP, and address monitoring provisions for new engines. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 BARCT
1114	Petroleum Refinery Coking Operations Proposed Amended Rule 1114 will seek to add notification requirements when coke particles, liquid and/or gas is ejected from the coke drum during cutting. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1119 [#]	Petroleum Coke Calcining Operations – Oxides of Sulfur Proposed Amended Rule 1119 will update SO _x emission limits to reflect Best Available Retrofit Control Technology, if needed, remove exemptions for RECLAIM facilities, and update monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1142	Marine Tank Vessel Operations Proposed Amended Rule 1142 will address VOC and hydrogen sulfide emissions from marine tank vessel operations, applicability, noticing requirements, and provide clarifications. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1157.1	Control of Particulate Matter Emissions from Non-Aggregate Operations Proposed Rule 1157.1 will address concerns with PM and other emissions from facilities operating with non-aggregate material. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1162	Polyester Resin Operations Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBac, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1166	Volatile Organic Compound Emissions from Decontamination of Soil Proposed Amended Rule 1166 will update requirements, specifically concerning notifications and usage of mitigation plans (site specific versus various locations). <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

[#] Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
1174	Control of Volatile Organic Compound Emissions from the Ignition of Barbecue Charcoal Proposed amendments may be needed to address certain exempt compounds, VOC limits for certain applications, and other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1186.1, 1191, 1192, 1193, 1194, 1195, 1196* +	Fleet Rules Proposed amendments to Rules 1186.1, 1191, 1192, 1193, 1194, 1195, 1196 will seek to align South Coast AQMD fleet rules with CARB's final Advanced Clean Fleets regulation. <i>Eugene Kang 909.396.3524; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1404	Hexavalent Chromium Emissions from Cooling Towers Amendments may be needed to provide additional clarifications regarding use of process water that is associated with sources that have the potential to contain chromium in cooling towers and address VOC emissions. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AQMP
1411	Recovery or Recycling of Refrigerants from Motor Vehicle Air Conditioners Proposed Amended Rule 1411 seeks amendments to coincide with Section 609 of the Clean Air Act. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1415 1415.1	Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems, and Reduction of Refrigerant Emissions from Stationary Refrigeration Systems Proposed Amended Rules 1415 and 1415.1 will align requirements with the proposed CARB Refrigerant Management Program and U.S. EPA's Significant New Alternatives Policy Rule provisions relative to prohibitions on specific hydrofluorocarbons. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1420	Emissions Standard for Lead Proposed Amended Rule 1420 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Chromium Metal Melting Operations. Other provisions may be needed to address storage and handling requirements, and revise closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
1420.1	Emission Standards for Lead and Other Toxic Air Contaminants from Large Lead-Acid Battery Recycling Facilities Proposed Amendments are needed to update applicable test methods and provide clarifications regarding submittal of a source-test protocol. Additional amendments may be needed to address monitoring and post closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1420.2	Emission Standards for Lead from Metal Melting Facilities Proposed Amended Rule 1420.2 will update requirements to address arsenic emissions to close a regulatory gap between Rule 1420 and Rule 1407 - Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Chromium Metal Melting Operations. Additional amendments may be needed to address monitoring and post closure requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1420.3	Emissions Standards for Lead from Firing Ranges Proposed Rule 1420.3 will establish requirements to address lead emissions from firing ranges. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1450*	Control of Methylene Chloride Emissions Proposed Rule 1450 will reduce methylene chloride emissions from furniture stripping and establish monitoring, reporting, and recordkeeping requirements. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1466	Control of Particulate Emissions from Soils with Toxic Air Contaminants Amendments may be needed for residential cleanup projects. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1470	Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines Proposed Amended Rule 1470 seeks to reduce NOx emissions from stationary internal combustion engines (ICEs) by replacing older ICEs with alternative cleaner technology. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics

* Potentially significant hearing

+ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
1470.1	Emissions from Emergency Standby Diesel-Fueled Engines Proposed Rule 1470.1 seeks to reduce NOx emissions from emergency standby internal combustion engines (ICEs) by replacing older ICEs and requiring the use of commercially available lower emission fuels, such as renewable diesel. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Toxics
1472	Requirements for Facilities with Multiple Stationary Emergency Standby Diesel-Fueled Internal Combustion Engines Proposed Amended Rule 1472 will remove provisions that are no longer applicable, update and streamline provisions to reflect the latest OEHHA Health Risk Assessment Guidelines and assess the need for Compliance Plans. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1901	General Conformity Proposed Amended Rule 1901 will establish a new General Conformity determination process for applicable projects receiving federal funding or approval. <i>Sang-Mi Lee 909.396.3169; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
Regulation XXIII* ⁺	Facility-Based Mobile Sources Proposed rules within Regulation XXIII would reduce emissions from indirect sources and the mobile sources attracted to these facilities. <i>Elaine Shen 909.396.2715; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP

* Potentially significant hearing

⁺ Reduce criteria air contaminants and assist toward attainment of ambient air quality standards

[#] Part of the transition of RECLAIM to a command-and-control regulatory structure

2026 To-Be-Determined (Continued)

2026	Title and Description	Type of Rulemaking
Regulation II, III, IV, V, VII, VIII, XI, XIV, XIX, XXIII, XXIV, XXX and XXXV	Various rule amendments may be needed to meet the requirements of state and federal laws; implement OEHHA's latest risk assessment guidance; incorporate changes from OEHHA to new or revised toxic air contaminants or their risk values; address variance issues, emission limits, technology-forcing emission limits, and conflicts with other agency requirements; abate substantial endangerment to public health; apply additional reductions to meet SIP short-term measure commitments; address issues raised by U.S. EPA or CARB for the SIP or for a rule that was submitted into the SIP; and address compliance issues raised by the Hearing Board. In addition, administrative changes could be necessary for Hearing Board procedures, filings, petitions, noticing, etc. Amendments to existing rules may be needed to address use of materials that contain chemicals of concern. The associated rule development or amendments include, but are not limited to, South Coast AQMD existing, or new rules to implement measures in the 2012, 2016, or 2022 AQMP, or the 2024 PM Plan. This includes measures in the 2016 AQMP to reduce toxic air contaminants or reduce exposure to air toxics from stationary, mobile, and area sources. Rule adoption or amendments may include updates to provide consistency with CARB Statewide Air Toxic Control Measures, U.S. EPA's National Emission Standards for Hazardous Air Pollutants, or to address the lead National Ambient Air Quality Standard. Rule adoption or amendments may be needed to implement AB 617 including but not limited to BARCT rules, Community Emission Reduction Plans prepared pursuant to AB 617, or new or amended rules to abate a public health issue identified through emissions testing or ambient monitoring. Rule adoption or amendments may be needed if there is an agreement or memorandum of understanding where the Board directed that staff pause rulemaking, and the Board provides new direction to re-initiate rulemaking.	Other / AQMP/ Toxics / AB 617 BARCT / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR

Month	Title and Description	Type of Rulemaking
1 st Quarter		
401	Visible Emissions Proposed Amended Rule 401 will add an exemption to certain diagnostic smoke tests. Additional amendments may be needed to establish specific requirements for smoke tests conducted at petroleum refineries. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
431.1 [#]	Sulfur Content of Gaseous Fuels Proposed Amended Rule 431.1 will assess exemptions, including RECLAIM, and update other provisions, if needed. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AB 617 BARCT / AB 617 CERP
1130	Graphic Arts Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1146	Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146 will seek further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1146.1 [#]	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters Proposed amendments to Rule 1146.1 seeks further emission reductions from an updated BARCT analysis. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other
1165.1	Control of Emissions from the Incineration of Contraband Proposed Rule 1165.1 will establish requirements for contraband incinerators. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
1 st Quarter <i>(Continued)</i>		
1435*	Control of Toxic Air Contaminant Emissions from Metal Heating Operations Proposed Rule 1435 will establish requirements to reduce point source and fugitive toxic air contaminants including hexavalent chromium emissions from heat treating processes. Proposed Rule 1435 will also include monitoring, reporting, and recordkeeping requirements. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / AB 617 CERP
Regulation XXX	Title V Permits The proposed amendments to Regulation XXX will restore provisions and references relating to the Emergency Affirmative Defense pursuant to recent court rulings. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
2 nd Quarter	Title and Description	Type of Rulemaking
1110.4	Emissions from Emergency Generators Proposed Rule 1110.4 will establish and revise rule provisions to reduce NO _x , CO, and PM emissions from emergency generators. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AQMP
1113	Architectural Coatings Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1122	Solvent Degreasers Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1426.1	Hexavalent Chromium Emissions from Metal Finishing Operations Proposed Rule 1426.1 will reduce hexavalent chromium emissions from heated chromium tanks used at facilities with metal finishing operations that are not subject to Rule 1469. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
2 nd Quarter (Continued)		
1460	Control of Particulate Emissions from Metal Recycling and Shredding Operations Proposed Amended Rule 1460 seeks to comply with AB 2851 which requires fenceline monitoring of metal toxic air contaminants at metal shredding facilities and public notification when emissions exceed certain thresholds. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1480.1	Ambient Monitoring and Sampling of Gaseous Toxic Air Contaminants Proposed Rule 1480.1 will establish requirements to conduct monitoring and sampling for those facilities identified as significant high-risk level. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
Regulation III	Fees Regulation III, which is comprised of Rules 301, 303, 304, 304.1, 306, 307.1, 308, 309, 311, 313, 314, 315, and 316, will be amended to increase most fees to be consistent with the California Consumer Price Index as established in Rule 320 and other fee revisions to for cost recovery. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
Regulation XIII*#	New Source Review Proposed Amended Regulation XIII will revise New Source Review provisions to address facilities that are transitioning from RECLAIM to a command-and-control regulatory structure and to reconcile Regulation XIII with 2002 NSR Reform. Additional rules under Regulation XIII may be needed to address offsets and other provisions under Regulation XIII. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP
Regulation XX	RECLAIM Amendments to Regulation XX rules to address NOx and SOx requirements at RECLAIM facilities if there is consideration to transition RECLAIM to command-and-control regulatory structure, and address any other issues or changes to comply with requirements, or facilitate implementation of current program or transition to command and control. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	RECLAIM / Other

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
3 rd Quarter		
1125	Metal Container, Closure, and Coil Coating Operations Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1126	Magnet Wire Coating Operations Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1128	Paper, Fabric, and Film Coating Operations Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1133	Emission Reductions from Direct Land Application Proposed amendments to update definitions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1133.2	Emission Reductions from Co-Composting Operations Proposed amendments to consider alternatives to enclosure requirements and update emission factors. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1145	Plastic, Rubber, Leather, and Glass Coatings Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
3 rd Quarter <i>(Continued)</i>		
1150.1	Control of Gaseous Emissions from Municipal Solid Waste Landfills Proposed amendments may be needed to update or add monitoring requirements and enhance compliance. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1315	Federal New Source Review Tracking System Proposed amendments to consider extending the ability to issue permits for major sources to obtain offset credits from the Priority Reserve beyond the current 2030 sunset date. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other
1445*	Control of Toxic Emissions from Laser and Plasma Arc Metal Cutting Proposed Rule 1445 will establish requirements to reduce hexavalent chromium and other metal toxic air contaminant particulate emissions from laser arc cutting. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP
4 th Quarter	Title and Description	Type of Rulemaking
1130.1	Screen Printing Operations Proposed amendments will seek to phase out two toxic compounds, pCBtF and tBAC, and consider interim VOC limits for certain coatings that are being reformulated as well as other amendments to improve clarity. <i>Heather Farr 909.396.3672; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / Other
1176	VOC Emissions from Wastewater Systems Proposed Amended Rule 1176 will clarify the applicability of the rule to include bulk terminals under definition of “Industrial Facilities,” and streamline and clarify provisions. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Other / AB 617 CERP
1179	Publicly Owned Treatment Works Operations Proposed amendments seek to further reduce VOC, PM, and ammonia emissions as well as odors from publicly owned treatment works. <i>Michael Morris 909.396.3282; CEQA and Socio: Barbara Radlein 909.396.2716</i>	AQMP / Other

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Part of the transition of RECLAIM to a command-and-control regulatory structure

TENTATIVE 2027 CALENDAR *(Continued)*

Month	Title and Description	Type of Rulemaking
4 th Quarter <i>(Continued)</i>		
1403*	Asbestos Emissions from Demolition/Renovation Activities Proposed Amended Rule 1403 will enhance implementation, improve rule enforceability, update provisions, notifications, exemptions, and align provisions with the applicable U.S. EPA National Emission Standard for Hazardous Air Pollutants (NESHAP) and other state and local requirements as necessary. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics
1455	Control of Hexavalent Chromium Emissions from Torch Cutting and Welding Proposed Rule 1455 will establish requirements to reduce hexavalent chromium emissions from torch cutting and welding of chromium alloys. <i>Neil Fujiwara 909.396.3512; CEQA and Socio: Barbara Radlein 909.396.2716</i>	Toxics / AB 617 CERP

* Potentially significant hearing

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Part of the transition of RECLAIM to a command-and-control regulatory structure

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 20

REPORT: Status Report on Major Ongoing and Upcoming Projects for Information Management

SYNOPSIS: Information Management is responsible for data systems management services in support of all South Coast AQMD operations. This action is to provide the monthly status report on major automation contracts and planned projects.

COMMITTEE: Administrative, September 11, 2026, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

RMM:XC:DD:HL:dc

Background

Information Management (IM) provides a wide range of information systems and services in support of all South Coast AQMD operations. IM's primary goal is to provide automated tools and systems to implement rules and regulations, and to improve internal efficiencies. The annual Budget and Board-approved amendments to the Budget specify projects planned during the fiscal year to develop, acquire, enhance, or maintain mission-critical information systems.

Summary of Report

The attached report identifies the major projects/contracts or purchases that are ongoing or expected to be initiated within the next six months. Information provided for each project includes a brief project description and the schedule associated with known major milestones (issue RFP/RFQ, execute contract, etc.).

Attachment

Information Management Status Report on Major Ongoing and Upcoming Projects During the Next Six Months

ATTACHMENT
October 2, 2026 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Agenda Tracking System	
Brief description:	Develop a new Agenda Tracking System for submittal, review, and approval of Governing Board meeting agenda items.
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	90%
LAST 30 days	User Acceptance Testing and Training
NEXT 30 days	Working on Going Live
Original estimated go-live date	11/15/24
Current estimated go-live date	11/20/26
Go-live date	N/A
Notes	The schedule has been extended to incorporate additional user enhancements and to allow for additional training and testing. The parallel testing is ongoing with a plan to mirror board meeting cycles for two months prior to go-live.

Permit Workflow Automation	
Brief description:	Automate Permit Application acceptance and engineering evaluation processes into paperless workflows. This phase includes an electronic workflow that encompasses major functions of the Permit Application process.
Estimated project cost	\$250,000
Overall project status	In Progress
Percentage complete	75%
LAST 30 days	System Development in Progress
NEXT 30 days	User Acceptance Testing
Original estimated go-live date	3/14/25
Current estimated go-live date	12/18/26
Go-live date	N/A
Notes	The schedule has been extended to incorporate new system requirements, design changes, and user testing. Next-phase functionality development is in progress.

ATTACHMENT
October 2, 2026 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Compliance System	
Brief description:	Develop a new Compliance System to help streamline the compliance business process. The new system will provide full integration of incident management, inspection process, field operations, and operations dashboard.
Estimated project cost	\$450,000
Overall project status	In Progress
Percentage complete	75%
LAST 30 days	User Acceptance Testing and Training
NEXT 30 days	User Acceptance Testing and Training
Original estimated go-live date	2/28/25
Current estimated go-live date	12/18/26
Go-live date	N/A
Notes	The schedule has been extended to accommodate new system requirements, design changes, and additional time for user adoption and testing.

Air Quality Data Platform Phase 3	
Brief description:	Integrate individual data systems into a cloud-based platform for efficient data management and the creation of interactive visualizations and dashboards for web access.
Estimated project cost	\$386,800
Overall project status	In Progress
Percentage complete	85%
LAST 30 days	System Development in Progress
NEXT 30 days	User Acceptance Testing and Working on Going Live
Original estimated go-live date	4/22/26
Current estimated go-live date	11/27/26
Go-live date	N/A
Notes	The schedule has been extended to incorporate additional user enhancements and to allow for additional training and testing.

ATTACHMENT
October 2, 2026 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

CLASS Database Migration Phase II	
Brief description:	Migrate the CLASS application layer from Ingres to SQL Server, updating configurations, security, and application logic to ensure compatibility while maintaining existing functionality and performance.
Estimated project cost	\$490,000
Overall project status	In Progress
Percentage complete	10%
LAST 30 days	Application Migration Implementation
NEXT 30 days	Application Migration Implementation
Original estimated go-live date	2/5/27
Current estimated go-live date	
Go-live date	N/A
Notes	Project is on schedule.

Rule 1113 & Rule 314 Application Modernization	
Brief description:	Modernize the legacy system to enhance user experience, improve efficiency, and ensure seamless readiness for CLASS database migration.
Estimated project cost	\$66,664
Overall project status	In Progress
Percentage complete	70%
LAST 30 days	Project is on hold
NEXT 30 days	Project is on hold
Original estimated go-live date	8/14/26
Current estimated go-live date	10/23/26
Go-live date	N/A
Notes	Project is on hold pending development of a dependent infrastructure component.

ATTACHMENT
October 2, 2026 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Prop 1B 2026	
Brief description:	This project includes one new solicitation category with two subcategories, as well as new Evaluation Module and Project Export modules.
Estimated project cost	\$64,250
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	9/18/26
Current estimated go-live date	9/18/26
Go-live date	N/A
Notes	System in Post-Production Support.

WAIRE Mitigation Program GMS	
Brief description:	Develop a fully electronic and integrated Grant Management System (GMS) to support Rule 2305 requirements for managing projects related to mitigation funds.
Estimated project cost	\$ 250,000
Overall project status	Completed
Percentage complete	100%
LAST 30 days	System is Live
NEXT 30 days	Post-Production Support
Original estimated go-live date	7/21/26
Current estimated go-live date	9/22/26
Go-live date	N/A
Notes	System in Post-Production Support.

ATTACHMENT
October 2, 2026 Board Meeting
Status Report on Ongoing and Upcoming Projects for
Information Management

Projects that have been completed within the last 12 months are shown below	
COMPLETED PROJECTS	
PROJECT	DATE COMPLETED
CLASS Database Migration Phase I	July 7, 2026
Palos (Boyle Heights) Fire Monitoring Website	June 28, 2026
ADA Compliance	June 23, 2026
Salton Sea Monitoring Site	June 11, 2026
Carl Moyer Program GMS Phase IV	May 5, 2026
Enterprise Address Verification	April 21, 2026
Annual Emissions Reporting System Enhancements	March 12, 2026
Carl Moyer Program GMS Phase III	March 10, 2026
Finance Receivable Portal Enhancements	March 10, 2026
AB 617 Clean Community School Package Initiative Phase I	February 10, 2026
Annual Emissions Reporting for Reporting Year 2025	December 31, 2025
WAIRE POP Enhancement for Reporting Year 2025	December 26, 2025
Peoplesoft Financials 9.2 Upgrade	November 11, 2025
Zoom for Government	October 31, 2025
Prop 1B GMS - 2025 Solicitation	October 28, 2025
Ingres Upgrade	October 27, 2025
AB2766 FY 24-25	October 21, 2025

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 21

REPORT: Administrative Committee

SYNOPSIS: The Administrative Committee held a hybrid Special meeting on Friday, September 11, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Michael A. Cacciotti, Chair
Administrative Committee

SN:cb

Call to Order

Chair Michael Cacciotti called the meeting to order at 9:00 a.m.

Roll Call

Committee Members

Present: Chair Michael Cacciotti, Committee Chair
Senator (Ret.) Vanessa Delgado
Supervisor Curt Hagman
Vice Chair Larry McCallon, Committee Vice Chair

Absent: Supervisor V. Manuel Perez

For additional details of the Administrative Committee Meeting, please refer to the [Webcast](#).

DISCUSSION ITEMS:

1. **Board Members' Concerns:** No Board Member concerns to report.
2. **Chair's Report of Approved Travel:** No travel was reported.

3. **Report of Approved Out-of-Country Travel:** No out-of-country travel was reported.
4. **Review October 2, 2026 Governing Board Agenda:** Executive Officer Wayne Nastri noted that there will be Set Hearings for Proposed Amended Rule 1106 for marine coatings and Proposed Amended Rules 1180 and 1180.1 regarding fenceline monitoring. There are two Public Hearings for Proposed Amended Rule 1143 regarding paint thinners and solvents and the Annual AB 2588 report. For additional information, please refer to the [Webcast at 4:16](#).
5. **Approval of Compensation for Board Member Assistant(s)/Consultant(s):** There was no approval of compensation to report.
6. **Update on South Coast AQMD's Internal Engagement Activities:** Dr. Anissa Heard-Johnson, Deputy Executive Officer, Community Engagement and Air Programs, provided an update on agency efforts, seasonal events, cultural displays, Statewide Working Group, and discussed Joanne Simpson for Fabulous Female Friday. For additional information, please refer to the [Webcast at 5:12](#).
7. **Status Report on Major Ongoing and Upcoming Projects for Information Management:** Ron Moskowitz, Chief Information Officer, reported on the status of various Information Management projects. For additional information, please refer to the [Webcast at 10:55](#).

ACTION ITEM:

8. **Amend Contract with Outside Legal Counsel:** Bayron T. Gilchrist, General Counsel, Legal, reported that this item is to amend an existing contract with Kendall, Brill and Kelly for legal counsel for specialized, environmental, and other matters and authority to amend subsequent contracts as long as sufficient funds remain in Legal's budget for this year and next year. For additional information, please refer to the [Webcast at 13:34](#).

Moved by Hagman; seconded by Delgado, unanimously approved.

Ayes:	Cacciotti, Delgado, Hagman, McCallon
Noes:	None
Absent:	Perez

WRITTEN REPORT:

9. **Young Leaders Advisory Group Minutes for the February 18, 2026 Meeting:** The report was acknowledged and received.

OTHER MATTERS:

10. **Other Business:** Chair Cacciotti shared some words in remembrance of September 11th and there was a moment of silence. For additional information, please refer to the [Webcast at 15:40](#).
11. **Next Meeting Date:** The next regular Administrative Committee meeting is scheduled for Friday, October 9, 2026 at 10:00 a.m.

Adjournment

The meeting was adjourned at 9:16 a.m.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
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YOUNG LEADERS ADVISORY COUNCIL WEDNESDAY, FEBRUARY 18, 2026 MEETING MINUTES

Members Present:

Simone Despina Bilodeau
Andres Coronel
Jose Marquez Cuevas
Jennifer De Tejada
Alex Deng
Jesse Isaac Dong
Alexander Goytia Fajardo
Roberto Mendoza
Rosalie Zazie Deglise Moore
Samantha Noor
Shirley Mariel Rivera
Joshua Scheel
Gilbert Sebastian Sanchez
Andrea Gianina Vega

Members Absent:

Christian Ali
Marilynn Margarita Alvarado
Gabriela Ballesteros
Daniel Choi
Emanuel De Jesús Cruz
Heaven Denham
Quincy Andre Loyola
Emmanuel Jeffrey Alcantar Rodriguez
Spenser David Young

South Coast AQMD Staff:

Dr. Anissa Heard-Johnson, Deputy Executive Officer, Community, Engagement and Air Programs

Josephine Lee, Principal Deputy Counsel, Legal

Dr. Alexis Thrower, Senior Public Affairs Specialist, Community, Engagement and Air Programs

Cassandra Johnson, Senior Public Affairs Specialist, Community, Engagement and Air Programs

Carolina Vargas, Staff Assistant, Community, Engagement and Air Programs

Heather Pomeroy, Senior Administrative Assistant, Community, Engagement and Air Programs

Paola Servas, Senior Office Assistant, Community, Engagement and Air Programs

Call To Order

Dr. Heard-Johnson called the meeting to order at 12:35 p.m.

Roll Call

Agenda Item #1: Welcome and Agenda Overview

Dr. Heard-Johnson welcomed attendees to the meeting and discussed the proposed agenda for the meeting. For additional information, please refer to the [webcast](#) beginning 08:38.

Agenda Item #2: Introductions

South Coast AQMD staff and YLAC members did self introductions. For additional information please refer to the [webcast](#) at 16:32.

Agenda Item #3: Review and Approve Minutes

May 2025 Minutes

Motion: Jose Marquez

Seconded: Gilbert Sanchez

Aye:

Simone Despina Bilodeau

Andres Coronel

Jose Marquez Cuevas

Jennifer De Tejada

Alex Deng

Jesse Isaac Dong

Alexander Goytia Fajardo

Roberto Mendoza

Rosalie Zazie Deglise Moore

Samantha Noor
Shirley Mariel Rivera
Joshua Scheel
Gilbert Sebastian Sanchez
Andrea Gianina Vega

Nay: None

Absent:
Christian Ali
Marilynn Margarita Alvarado
Gabriela Ballesteros
Daniel Choi
Emanuel De Jesús Cruz
Heaven Denham
Quincy Andre Loyola
Emmanuel Jeffrey Alcantar Rodriguez
Spenser David Young

Unanimously Approved

November 2025 Minutes

Motion: Jessie Dong
Seconded: Joshua Scheel

Aye:
Simone Despina Bilodeau
Andres Coronel
Jose Marquez Cuevas
Jennifer De Tejada
Alex Deng
Jesse Isaac Dong
Alexander Goytia Fajardo
Roberto Mendoza
Rosalie Zazie Deglise Moore
Samantha Noor
Shirley Mariel Rivera
Joshua Scheel
Gilbert Sebastian Sanchez
Andrea Gianina Vega

Nay: None

Absent:

Christian Ali
Marilynn Margarita Alvarado
Gabriela Ballesteros
Daniel Choi
Emanuel De Jesús Cruz
Heaven Denham
Quincy Andre Loyola
Emmanuel Jeffrey Alcantar Rodriguez
Spenser David Young

Unanimously Approved

For additional information please refer to the [webcast](#) beginning at 29:12.

Agenda Item #4: Annual Report for YLAC

Motion: Andres Coronel

Second: Rosalie Deglise Moore

Aye:

Simone Despina Bilodeau
Andres Coronel
Jose Marquez Cuevas
Jennifer De Tejada
Alex Deng
Jesse Isaac Dong
Alexander Goytia Fajardo
Roberto Mendoza
Rosalie Zazie Deglise Moore
Samantha Noor
Shirley Mariel Rivera
Joshua Scheel
Gilbert Sebastian Sanchez
Andrea Gianina Vega

Absent:

Christian Ali
Marilynn Margarita Alvarado
Gabriela Ballesteros
Daniel Choi
Emanuel De Jesús Cruz

Heaven Denham
Quincy Andre Loyola
Emmanuel Jeffrey Alcantar Rodriguez
Spenser David Young

Unanimously Approved

For additional information please refer to the [webcast](#) at 31:23.

Agenda Item #5: Speaker Spotlight

Jordan Salcido, former YLAC member and host of the 1st YLAC community day visit was not able to attend this meeting. This item has been tabled. For additional information please refer to the [webcast](#) at 35:34.

Agenda Item #6: Community Spotlight

Gilbert Sanchez (Chino) spoke on issues relating to heavy duty vehicles. Roberto Mendoza (Anaheim) wanted to know if South Coast AQMD Staff could be present at resource fairs. Jennifer De Tejada (San Bernardino) spoke about participating in South Coast AQMD Rule working groups 1146, 1146.1 and 1146.2. Andres Cornel (Palm Desert) spoke on issues in Coachella. Shirley Rivera (Alhambra) shared plans her organization has to make pedestrians safer along the corridors in Los Angeles. She also spoke on data centers appearing more in Monterey Park. Alex Deng (Alhambra) talked about advocating for safe streets and clean air because it benefits his community and his work. Alexander Fajardo (Huntington Park) shared comments about a scrap metal facility in Huntington Park and that testing has shown that lead samples are very high on and near the property. This is a concern because infrastructure will mean lead particles in the air. For additional information please refer to the [webcast](#) at 37:07.

Agenda Item #7: Goals and Charter Updates

YLAC members discussed goals and objectives for 2026, updates/changes to the YLAC Charter, and goals for 2026. Jesse Dong (Diamond Bar) suggested outreach to the younger generation through Instagram and TikTok. Joshua Scheel (Menton) commented about incorporating art to connect people. Roberto Mendoza suggested increasing community engagement and collaborating with local groups in Orange County. Rosalie Moore (Los Angeles) and Samantha Noor (Ontario) supported the suggestions. Shirley Rivera (Alhambra) said she signed up for a second year feeling like she was able to accomplish much with 4 meetings, asked if subcommittees are possible, and explained that her community does not trust South Coast AQMD and she wants to be an effective bridge. Simone Bilodeau (Orange) commented that community outreach is important and shared some information related to the work she does regarding kidney screenings and high pollution areas. Roberto Mendoza (Anaheim) wanted to know if there could be more meetings. Samantha Noor (Ontario) wanted to know about how to engage with

YLAC members and still be in compliance with the Brown Act. The JEDI Team will work with legal and discuss options for Charter Updates and outreach. For additional information please refer to the [webcast](#) at 42:13.

Agenda Item #8: Speaker Spotlight: Moses Huerta

Paramount Resident Moses Huerta discussed his experiences working in youth driven outreach followed by questions from YLAC Members. For additional information please refer to the [webcast](#) at 1:23:51.

Agenda Item #9: Upcoming Engagement Opportunities

Staff went over upcoming opportunities for YLAC members to engage with the South Coast AQMD including the 2026 Governing Board Internship program, upcoming Governing Board meetings, CSC Meetings, Working Group Meetings, and Committee Meetings. Details can be found on the [AQMD's Calendar on aqmd.gov](#). For additional information please refer to the [webcast](#) at 1:55:40.

Agenda Item #10: Materials and Expense Claims

South Coast AQMD staff went over the process for turning in Financial documents, Stipends, and Milage Claims for YLAC members. For additional information please refer to the [webcast](#) at 2:01:00.

Agenda Item #11: Other Business

Jesse Dong (Diamond Bar) wanted to know about potentially changing the meeting frequency. Dr. Cessa advised due to the scheduling, we would have to keep the calendar for 2026; and that the JEDI team would meet to discuss the process moving forward. For additional information please refer to the [webcast](#) at 2:03:16.

Agenda Item #12: Public Comment Period

There was no public comment. For additional information please refer to the [webcast](#) at 2:05:02.

Agenda Item #11: Next Meeting Date

The next regular YLAC meeting is scheduled for Wednesday, May 20, 2026, at 12:30 p.m. For additional information please refer to the [webcast](#) at 2:05:13.

Adjournment

The meeting was adjourned at 2:35 p.m.

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 22

REPORT: Mobile Source Committee

SYNOPSIS: The Mobile Source Committee held a hybrid meeting on Friday, September 18, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Senator (Ret) Vanessa Delgado,
Committee Chair
Mobile Source Committee

SLR:ja

Call to Order

Committee Chair Delgado called the meeting to order at 9:00 a.m.

ROLL CALL

Committee Members

Present: Committee Chair Vanessa Delgado
Committee Vice Chair Holly J. Mitchell,
Councilmember Larry McCallon
Supervisor V. Manuel Perez
Mayor Carlos Rodriguez

Absent: Board Member Dr. Cedric Jamie Rutland

For additional details, please refer to the [Webcast](#).

INFORMATIONAL ITEMS (Items 1-2):

- 1. Presentations from Los Angeles Department of Water and Power (LADWP) and Southern California Edison (SCE) on recent efforts related to the Ports of Los Angeles and Long Beach**

Mr. Movsesian, Planning Manager with Los Angeles Department of Water & Power (LADWP), presented a status update on the electrification efforts at the Port of Los Angeles. For additional details, please refer to the [Webcast](#) beginning at 00:04:59.

Committee Chair Delgado and Committee Vice Chair Mitchell asked about potential bottlenecks in delivering projects and communication between the Port of Los Angeles and LADWP. Mr. Movsesian responded that the timeline is tight, but they are currently on track and that LADWP meets regularly with the Port of Los Angeles. For additional details, please refer to the [Webcast](#) beginning at 00:15:45.

Supervisor Perez and Councilmember McCallon asked about labor challenges and funding. Mr. Movsesian responded there are no labor challenges and that the committed funding covers all phases of port electrification. For additional details, please refer to the [Webcast](#) beginning at 00:19:07.

Mr. Gary Chen, Director of Interconnections and Business Operations at Southern California Edison (SCE) presented on advancing electrification at the Port of Long Beach. For additional details, please refer to the [Webcast](#) beginning at 00:21:10.

Committee Vice Chair Mitchell asked about infrastructure projects beyond the Phase 1 Zero-Emission Plan which covers cargo handling equipment at container terminals and drayage trucks. Mr. Chen answered that the planned electrical capacity upgrades should be more than adequate to serve the Port of Long Beach's forecasted electrical demand for the next 10 years. For additional details, please refer to the Webcast beginning at 00:37:50.

Mayor Rodriguez inquired about SCE's anticipated timeline for port infrastructure upgrades and potential regulatory challenges and future updates. Mr. Chen explained that SCE is planning upstream capacity upgrades for year 2032, and in the interim also implementing bridging solutions to meet electrical demand by 2030. Executive Officer Wayne Nastri and Ian MacMillan, Assistant Deputy Executive Officer, Planning Rule Development and Implementation, replied that staff will report back after each Port has released their respective Phase 1 Plan in May 2027. For additional details, please refer to the Webcast beginning at 00:39:58.

Mr. Theral Golden, West Long Beach Association, asked about the type of electrical upgrades that could take 10 years. Mr. Chen provided examples. For additional details, please refer to the [Webcast](#) beginning at 00:47:50.

2. Status Update on the Cooperative Agreement with the Ports of Long Beach and Los Angeles

Dr. Elaine Shen, Planning & Rules Manager, Planning, Rule Development and Implementation, presented an implementation status update on the Cooperative Agreement. For additional details, please refer to the [Webcast](#) beginning at 00:49:00.

Committee Vice Chair Mitchell inquired if the Ports are on track for respective Port Board approvals by February 28, 2027 and asked about the working relationship between the Ports, South Coast AQMD, and the electrical utilities. Dr. Shen replied that the Ports are on track and that all parties are communicating on a regular basis. For additional details, please refer to the [Webcast](#) beginning at 00:56:55.

Mr. Adrian Martinez, Earthjustice, commented on the need to further accelerate approval and implementation of the ZE-TRIP program. For additional details, please refer to the [Webcast](#) beginning at 00:59:30.

Ms. Anne Komarovsk, 4th Estate Newz, expressed disagreement with increasing voltage in the electrical system, including for port use. For additional details, please refer to the [Webcast](#) beginning at 01:03:55.

WRITTEN REPORTS (Items 3-5):

3. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

This item was received and filed.

4. Rule 2202 Activity Report: Rule 2202 Summary Status Report

This item was received and filed.

5. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

This item was received and filed.

OTHER MATTERS:

6. Other Business

There was no other business to report.

7. Public Comment Period

There was no public comment.

8. Next Meeting Date

The next regular Mobile Source Committee meeting is scheduled for Friday, October 16, 2026 at 9:00 a.m.

Adjournment

The meeting adjourned at 10:02 a.m.

Attachments

1. Attendance Record
2. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program
3. Rule 2202 Activity Report: Rule 2202 Summary Status Report – Written Report
4. Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects – Written Report

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT MOBILE SOURCE COMMITTEE MEETING

Attendance – September 18, 2026

Senator (Ret.) Vanessa Delgado South Coast AQMD Board Member
Councilmember Larry McCallon South Coast AQMD Board Member
Supervisor Holly J. Mitchell South Coast AQMD Board Member
Supervisor V. Manuel Perez South Coast AQMD Board Member
Mayor Carlos Rodriguez South Coast AQMD Board Member

Aaron Dill Board Consultant (Rutland)
Guillermo Gonzalez Board Consultant (Perez)
Sandra Hernandez Board Consultant (Delgado)
Loraine Lundquist Board Consultant (Mitchell)
Polash Mukerjee Board Consultant (Rutland)
Erin Sheehy Board Consultant (Rodriguez)
Suzette Swallow Board Consultant (McCallon)
Sho Tay Board Consultant (Cacciotti)

Whitney Amaya EYCEJ
Julie Brooks Public Member
Chris Brown Feather River AQMD
Brian Bustamante SCE
Gary Chen SCE
Curtis Coleman Southern CA Air Quality Alliance
Traeger Cotton SCE
Mike DiBernardino Public Member
Kimberly Douglas SCE
Nicole Enciso POLA
Georgina Escamilla Public Member
Grace Garner County of Riverside
Theral Golden West Long Beach Association
Michele Grubbs PMSA
Lori Huddleston Metro
Lori Izakelian POLB
Steve Kim SCE
Heather Khuraibet POLB
Anne Komarovsk 4th Estate Newz
Sarah Lee SCE
David Libatique POLA
Rosa Llamas Public Member
Terry Manies Orange EV
Adrian Martinez Earthjustice
Alex Mitchell POLB
Haik Movsesian LADWP
Phoebe Mullen Orange EV

Shane Osaki	OCWR
Leela Rao	POLB
David Rothbart	LACSD
Franklin Ruiz	Public Member
Heather Tomley	POLB
Peter Whittingham	Whittingham Public Advisors
Lisa Wunder	POLA
Sal Zambrano	LAHD

Jacob Allen	South Coast AQMD Staff
Debra Ashby	South Coast AQMD Staff
Jason Aspell	South Coast AQMD Staff
Cesar Ayala	South Coast AQMD Staff
Cindy Bustillos	South Coast AQMD Staff
Maria Corralejo	South Coast AQMD Staff
Scott Gallegos	South Coast AQMD Staff
Melissa Gamoning	South Coast AQMD Staff
Bayron Gilchrist	South Coast AQMD Staff
Carlos Gonzalez	South Coast AQMD Staff
Alex Han	South Coast AQMD Staff
Sheri Hanizavareh	South Coast AQMD Staff
Dillon Harris	South Coast AQMD Staff
Aaron Katzenstein	South Coast AQMD Staff
Angela Kim	South Coast AQMD Staff
Ricky Lai	South Coast AQMD Staff
Howard Lee	South Coast AQMD Staff
Cristina Lopez	South Coast AQMD Staff
Jason Low	South Coast AQMD Staff
Ian MacMillan	South Coast AQMD Staff
Terrence Mann	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Aisha Reyes	South Coast AQMD Staff
Brian Roberts	South Coast AQMD Staff
Elaine Shen	South Coast AQMD Staff
Alberto Silva	South Coast AQMD Staff
Lisa Tanaka O'Malley	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Jessica Wei	South Coast AQMD Staff
Jillian Wong	South Coast AQMD Staff
Victor Yip	South Coast AQMD Staff



South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

Rule 2305 Implementation Status Report:
Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

August 1, 2026 to August 31, 2026

1. Implementation and Outreach Activities:

Activity	Since Last Report	Since Rule Adoption
Calls and Emails to WAIRE Program Hotline (909-396-3140) and Helpdesk (waire-program@aqmd.gov)	490	23,765
Views of Compliance Training Videos (outside of webinars)	92	8,961
Notices Sent to Email Subscribers with Information About WAIRE Program Resources	-	135,340
Visits to www.aqmd.gov/waire	1,265	124,786
Warehouse Locations Visited In-Person	65	6,072
Presentations to Stakeholders	-	153

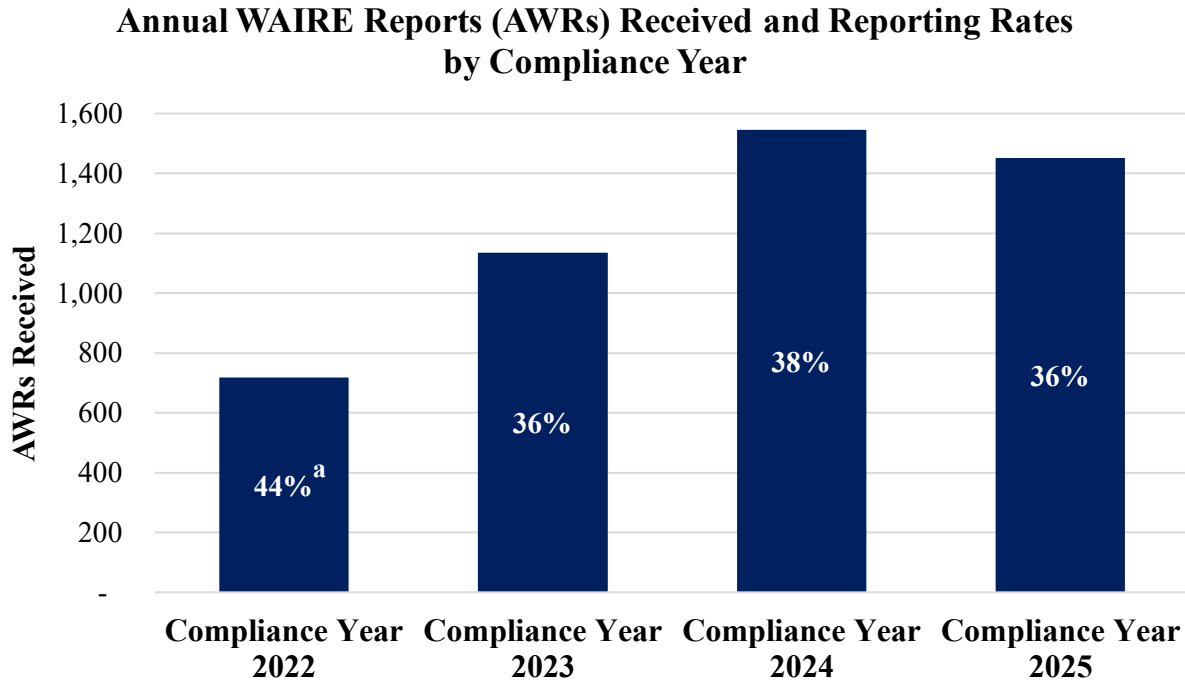
2. Highlights of Recent Implementation and Enforcement Activities

- **WAIRE Reports.** A total of 4,848 Annual WAIRE Reports (AWRs) were submitted by warehouse operators for the 2022-2025 compliance periods as of August 31, 2026. To date, a total of about 2,123,556 WAIRE Points have been earned in AWRs and Early Action AWRs for the 2021-2025 compliance periods, far exceeding the total WAIRE Points Compliance Obligation (WPCO) of about 634,743 points reported by these entities.
- **Estimated Emission Reductions.** The most recent Annual Report, published in January 2026, found that a cumulative total of 1,261,246 WAIRE Points had been earned through compliance year 2024. This resulted in an estimated 1,164 tons of total NO_x reductions to date for compliance years 2021 through 2024. If the same ratio of WAIRE Points to NO_x reductions has held steady since the most recent Annual Report, the total number of WAIRE Points reflected in this monthly report would translate to an estimated 1,960 tons of NO_x reductions since rule adoption. These estimated emission reductions are consistent with what was anticipated during rulemaking.
- **Mitigation Fees:** As of August 31, 2026, warehouse operators reported approximately \$80.3 million in mitigation fees (approximately 80,305 mitigation fee points earned). Mitigation fee points represent about 3.6% of all WAIRE points earned (inclusive of points earned in Early Action AWRs).
- **Enforcement:** Since December 2023, over 980 notices of violations (NOVs) have been issued to warehouse operators for failure to submit required reports by the due date. Approximately 450 warehouses have contacted South Coast AQMD directly in response to the NOVs issued, 460 facilities have subsequently filed the required reports, and 340

of those NOV's have been resolved so far. Staff are available to provide compliance assistance to all facilities, including the remaining approximately 530 facilities who have not yet responded to their NOV's.

3. Summary of Reporting Rates

The chart below provides the total number of AWRs received and estimated reporting rates (in white) for each compliance year.¹ AWRs are typically due at the end of January in the year following the compliance year. AWRs may also be submitted after their due date to bring a facility into compliance with its reporting obligation.



Graph footnotes:

a – Reporting rates in white text do not directly correlate with the height of the bars as the number of warehouse operators required to report increased during 2023 and 2024 (i.e. Phases 2 and 3 were added in 2023 and 2024, respectively).

b – These numbers exclude those from operators that were not required to earn WAIRE Points. The total number of reports received does not include the following: operators not subject to AWR reporting, voluntary AWRs submitted by warehouse facility owners, warehouse operators who submitted an Early Action AWR prior to their first AWR due date, and a small number of AWRs submitted in error.

c – Initial reporting rates following the first reporting deadlines for Phases 1, 2, and 3 were approximately 18%, 12%, and 16%, respectively.

¹ Subject to auditing by South Coast AQMD.



South Coast Air Quality Management District

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Rule 2202 Summary Status Report

Activity for January 1, 2026 – August 31, 2026

Employee Commute Reduction Program (ECRP)	
# of Submittals:	256

Emission Reduction Strategies (ERS)	
# of Submittals:	144

Air Quality Investment Program (AQIP) Exclusively		
County	# of Facilities	\$ Amount
Los Angeles	43	\$ 338,828
Orange	11	\$ 48,420
Riverside	1	\$ 3,972
San Bernardino	2	\$ 8,692
TOTAL:	57	\$ 399,912

ECRP w/AQIP Combination		
County	# of Facilities	\$ Amount
Los Angeles	2	\$ 17,243
Orange	0	\$ 0
Riverside	0	\$ 0
San Bernardino	0	\$ 0
TOTAL:	2	\$ 17,243

Total Active Sites as of August 31, 2026

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
475	12	11	498	78	690	1,266
37.5%	1.0%	0.9%	39.4%	6.2%	54.4%	100% ⁴

Total Peak Window Employees as of August 31, 2026

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
376,045	6,190	3,256	385,491	15,787	284,242	685,520
54.9%	0.9%	0.5%	56.3%	2.3%	41.4%	100% ⁴

- Notes:**
1. ECRP Compliance Option.
 2. ECRP Offset (combines ECRP w/AQIP). AQIP funds are used to supplement the ECRP AVR survey shortfall.
 3. ERS with Employee Survey to get Trip Reduction credits. Emission/Trip Reduction Strategies are used to supplement the ECRP AVR survey shortfall.
 4. Totals may vary slightly due to rounding.

DRAFT VERSION

BOARD MEETING DATE: October 2, 2026

AGENDA NO.

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between August 1, 2026 and August 31, 2026, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: Mobile Source, September 18, 2026, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:AS

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board's 1997 Environmental Justice Guiding Principles and Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from August 1, 2026 to August 31, 2026	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	59
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the July 2026 report)	11
Total Environmental Documents Listed in Attachments A & B	70
<i>Comment letters sent</i>	<i>13</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>49</i>
<i>Environmental documents currently undergoing review</i>	<i>8</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation->

[measures-and-control-efficiencies](#). Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for two air permit projects during August 2026.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

DRAFT VERSION

ATTACHMENT A

ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW

August 1, 2026 to August 31, 2026

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Warehouse & Distribution Centers</i>	The project consists of adopting the Irwindale Brew Yard Specific Plan, General Plan Amendment, Zone Change, Tentative Parcel Map, and Development Agreement to develop a former sand and gravel quarry site on 150.1 acres into two planning areas: Planning Area 1 with industrial and business park uses (3,000,000 square feet); and Planning Area 2 with commercial uses (12,000 square feet), including a. The project is located adjacent to 15801 First Street in Irwindale.	Draft Environmental Impact Report	City of Irwindale	Under review, may submit comments
LAC260805-02 Irwindale Brew Yard Specific Plan	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/march-2024/LAC240221-10.pdf Reference: LAC240221-10 Comment Period: 8/6/2026 - 9/18/2026 Public Hearing: N/A			
<i>Warehouse & Distribution Centers</i>	The project consists of developing a 21.17-acre site with an industrial warehouse (221,815 square feet) with 27 loading dock doors and two truck and passenger vehicle driveways, and dedicating 10.7 acres for the future development of a public park. The project is located at 825 Lexington-Gallatin Road in South El Monte.	Other	City of South El Monte	Document reviewed - No comments sent
LAC260811-04 South El Monte Athletic Fields and Business Park Project – El Monte Union High School District Resolution No. 02-26/27	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/october-2025/lac250903-02-deir-south-el-monte-athletic-fields-and-business-park.pdf Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/july-2024/lac240710-16-nop-south-el-monte-athletic-fields-and-business-park.pdf References: LAC260422-03; LAC260204-03; LAC250903-02; and LAC240710-16 Comment Period: N/A Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction,

and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
August 1, 2026 to August 31, 2026

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers	The project consists of constructing a new industrial warehouse and logistics facility, merging three parcels into one parcel, and installing screen walls exceeding the maximum permitted height at the northeast corner of Del Amo Boulevard and Prairie Avenue and Madrona Avenue in the Heavy Manufacturing District. The project is located at 3422 Del Amo Boulevard in Torrance.	Final Environmental Impact Report	City of Torrance	Document reviewed - No comments sent
LAC260812-02 Prologis Del Amo and Prairie Center Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/may-2026/lac260401-01-deir-prologis-del-amo-and-prairie-center-project.pdf Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/lac250402-02.pdf References: LAC260401-01 and LAC250402-02 Comment Period: N/A Public Hearing: 8/19/2026			
Warehouse & Distribution Centers	The project consists of a General Plan Amendment, a zone change, adopting a Tentative Parcel Map that subdivides 382.29 gross acres into eight numbered parcels and seven lettered lots, and annexing 629.27 acres for the purpose of developing four speculative industrial warehouse and distribution buildings (5,275,306 square feet total). The project is located on the east side of Beaumont Avenue (Highway 79) 2,800 feet south of First Street in Beaumont.	Site Plan	City of Beaumont	Document reviewed - No comments sent
RVC260811-01 Beaumont Heights Business Centre Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/july-2026/rvc260701-08-deir-beaumont-heights-business-centre-project.pdf Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240507-01-nop-beaumont-heights-business-centre-project.pdf References: RVC260701-08; RVC260212-04; RVC240910-06; and RVC240507-01 Comment Period: 8/8/2026 - 8/20/2026 Public Hearing: N/A			

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SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Warehouse & Distribution Centers	The project consists of constructing two single-story warehouses on 140.04 acres: 1) Building 1 (212,028 square feet) with 5,000 square feet of office space; and 2) Building 2 (788,423 square feet) with 10,000 square feet of office space, 466 vehicle parking stalls, 391 truck trailer parking stalls, four driveways, offsite street and utility improvements, and a 33.65-acre restoration area for conservation. The project is located at the southwest and southeast corners of Baker Street and Pierce Street in Lake Elsinore.	Final Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent
RVC260820-09 Baker Street Warehouse Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/january-2026/rvc251211-03-deir-baker-street-warehouse-project.pdf Reference: RVC251211-03 Comment Period: N/A Public Hearing: 9/1/2026			
Warehouse & Distribution Centers	The project consists of replacing the Villages of San Jacinto Specific Plan with the San Jacinto Commerce Center Specific Plan across eight planning areas (514 acres) with industrial, public, and flex-use land uses under two development scenarios: Development Scenario 1 (9,000,000 square feet, no cold storage) and Development Scenario 2 (6,957,000 square feet including 1,200,000 square feet of cold storage), along with a General Plan Amendment, Zone Change, Tentative Parcel Map subdividing the site into 19 parcels, and a Development Agreement. The project is located south of Ramona Boulevard, east of Odell Street, west of Sanderson Avenue, and north of Cottonwood Avenue in San Jacinto.	Draft Environmental Impact Report	City of San Jacinto	Under review, may submit comments
RVC260826-08 San Jacinto Commerce Center	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240503-04-nop-san-jacinto-commerce-center-specific-plan-sjcc-sp-plan23-0001.pdf Reference: RVC240503-04 Comment Period: 8/27/2026 - 10/9/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Airports</i>	The project consists of amending the March Air Reserve Base and Inland Port Airport Land Use Compatibility Plan (ALUCP) to update compatibility zones and policies consistent with the 2018 Air Installation Compatible Use Zone (AICUZ) by: 1) adding Clear Zones and Accident Potential Zones for the secondary runway; 2) reducing single-acre intensity standards in Zone B1; 3 adding a Boundary Observation Clear Zone within 50 feet of the base perimeter; and 4) adding solar glare hazard analysis criteria. The project applies to the Airport Influence Area encompassing unincorporated Riverside County and the cities of Menifee, Moreno Valley, Perris, and Riverside.	Addendum to Final Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC260820-08 2026 Amendment to 2014 March Air Reserve Base/Inland Port ALUCP	Comment Period: N/A Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of removing an existing surface parking lot and constructing a five-story commercial development (232,802 square feet) with office space (224,597 square feet), restaurant (4,095 square feet), and retail uses (4,110 square feet) on a 2.2-acre site, with one subterranean and two above-grade parking levels. The project is located at 110-130 West College Street, 117-119 West Bruno Street, and 943-973 North Main Street in Los Angeles.	Final Environmental Impact Report	City of Los Angeles	Document reviewed - No comments sent
LAC260804-01 130 College Project	References: LAC251120-02 and LAC240605-06 Comment Period: N/A Public Hearing: 8/26/2026			
<i>Industrial and Commercial</i>	The project consists of establishing and operating a used cooking oil rendering facility within the Heavy Manufacturing Zone. The project is located at 8707 Sorensen Avenue in Santa Fe Springs.	Other	City of Santa Fe Springs	Document reviewed - No comments sent
LAC260806-02 Phoenix Pumping Used Cooking Oil Rendering Facility (CUP Case No. 860)	Comment Period: N/A Public Hearing: 8/10/2026			
<i>Industrial and Commercial</i>	The project consists of consolidating and relocating the existing facilities at the Orange County Public Works Fleet Services Division into a new stand-alone Fleet Services Facility building on an Orange County-owned parcel. The project is located at 1400 South Grand Avenue in Santa Ana.	Draft Mitigated Negative Declaration	County of Orange	Document reviewed - No comments sent
ORC260826-02 Grand Avenue Fleet Services Facility Project	Comment Period: 8/26/2026 - 9/25/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Industrial and Commercial</i>	The project consists of demolishing an existing building (1,569 square feet) at an existing automobile sales and service facility and constructing a new automotive service building and car wash (14,200 square feet) which will increase the total building area at the site from 26,515 square feet to 41,015 square feet. The project is located at 350 Carriage Circle in Hemet.	Site Plan	City of Hemet	Comment letter sent on 8/18/2026
RVC260805-11 Toyota Service Building - PR 26-014	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260805-11-sp-toyota-service-building---pr-26-014.pdf Comment Period: 8/5/2026 - 8/18/2026 Public Hearing: N/A			
<i>Industrial and Commercial</i>	The project consists of converting the service bays at an existing gasoline and service station into an automobile maintenance, repair, and detailing facility. The project is located at 202 North State Street in Hemet.	Site Plan	City of Hemet	Document reviewed - No comments sent
RVC260825-02 EC Auto Services (PR 26-015)	Comment Period: 8/25/2026 - 9/14/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of obtaining a 30-year Master Lake and Streambed Alteration Agreement from the California Department of Fish and Wildlife (CDFW) to streamline the environmental review and approval of maintenance, repair, and new construction activities on Caltrans-managed facilities within CDFW Region 6. The project is located on Caltrans-managed facilities within Imperial, Inyo, Mono, Riverside, and San Bernardino counties. The project is located within two designated AB 617 communities: 1) Eastern Coachella Valley; and 2) San Bernardino and Muscoy.	Notice of Preparation of a Draft Program Environmental Impact Report	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
ALL260806-01 Eastern Sierra and Inland Deserts Region Master Lake and Streambed Alteration Agreement (Master Agreement)#	Comment Period: 8/6/2026 - 9/4/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of excavating and removing contaminated soil containing total petroleum hydrocarbons in the oil range organics category, hexavalent chromium, lead from a 0.84-acre site comprising four city-owned lots, and preparing a Soil Management Plan for future construction work. The project is located at 5908 Crocker Street in Los Angeles.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC260819-01 Crocker Plating Works - Draft Cleanup Workplan	Comment Period: 8/17/2026 - 9/17/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of soil clean up activities at a former dry-cleaning site that involve installing injection wells to introduce naturally occurring bacteria and nutrients capable of promoting the breakdown of volatile organic compounds such as tetrachloroethylene, in groundwater, and monitoring the groundwater and soil. The project is located at 6223-6351 East Spring Street in Long Beach.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
LAC260826-04 Lakewood Plaza – Draft Removal Action Workplan				
	Comment Period: 8/24/2026 - 9/23/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of excavating and removing contaminated soil, testing the remaining soil, backfilling the excavated site with clean soil, and seeding backfilled areas with native plants on a 483-acre former oil and gas field site. The project is located north of Rosecrans Avenue, south of West Nicklaus Avenue, east of South Beach Boulevard, and west of Euclid Street in Fullerton.	Other	Department of Toxic Substances Control (DTSC)	Document reviewed - No comments sent
ORC260826-05 West Coyote Hills – Draft Remedial Action Plan				
	References: ORC151001-14; ORC150507-11; ORC100323-05; ORC100218-05; and ORC080117-04 Comment Period: 8/24/2026 - 9/23/2026 Public Hearing: N/A			
<i>Waste and Water-related</i>	The project consists of expanding the amount of treated water that is supplied to the southern Perris Valley area in four phases through 2045 by: 1) constructing a new water service connection turnout; 2) installing a new booster pump station (BPS) capable of pumping up to 140 cubic feet per second of water; and 3) installing 14 miles of new and re-lined transmission pipelines. The project is located in unincorporated Riverside County east of the cities of Menifee and Murrieta extending from the Robert A. Skinner Water Treatment Plant to the community of Winchester.	Draft Program Environmental Impact Report	Eastern Municipal Water District (EMWD)	Under review, may submit comments
RVC260820-06 Lake Skinner Regional Water Transmission System Project				
	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/february/RVC240117-06.pdf References: RVC240117-06; RVC231219-01; and RVC220726-11 Comment Period: 8/24/2026 - 10/8/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Waste and Water-related</i>	The project consists of identifying and replacing the existing, lead-containing water service lines within the Western Heights Water Company service area. The project is located along existing public rights-of-way underneath residential and commercial streets at 32352 Avenue D in Yucaipa.	Draft Mitigated Negative Declaration	City of Yucaipa	Document reviewed - No comments sent
SBC260804-06 Western Heights Water Company Lead Line Replacement Project	Comment Period: 7/30/2026 - 8/28/2026 Public Hearing: N/A			
<i>Utilities</i>	The project consists of constructing a 99-megawatt (MW) backup electricity generating facility (11.55 acres) to support the Goodman Energy Park data center by installing 40 backup diesel-fired generators, with 38 units rated at three megawatts (MW) each and two units rated at one MW each, an electrical substation and a switching station connected to the Vernon Public Utility. The project is located at 3049-3163 East Vernon Avenue in Vernon. The project is also located within two designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; and 2) Southeast Los Angeles.	Notice of Preparation of a Draft Environmental Impact Report	California Energy Commission (CEC)	Comment letter sent on 9/3/2026
LAC260805-05 Vernon Backup Generating Facility#	https://www.aqmd.gov/docs/default-source/comment-letters/2026/september-2026/lac260805-05-nop-vernon-backup-generating-facility.pdf Comment Period: 8/5/2026 - 9/4/2026 Public Hearing: N/A			
<i>Transportation</i>	The project consists of proposing improvements to Interstate 405 between Wilmington Avenue and Main Street through two build alternatives: 1) constructing four auxiliary lanes and Complete Streets elements at five locations; or 2) implementing Complete Streets elements only at the same five locations, both including Transportation System Management and Transportation Demand Management elements. The project is located along Interstate 405 between Wilmington Avenue (Post Mile 9.6) and Main Street (Post Mile 12.6) in Carson within the designated AB 617 Wilmington, Carson, and West Long Beach community.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
LAC260805-03 I-405 from Wilmington Avenue to Main Street Improvements Project#	References: LAC241002-04; LAC240910-01; and LAC240904-14 Comment Period: 8/5/2026 - 9/18/2026 Public Hearing: N/A			

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
Transportation	The project consists of modifying interchange between Interstate 5 and El Toro Road Interchange to improve traffic flow, optimize traffic signalization, reduce freeway ramp queuing, and applying traffic demand management technology. The project is located along Interstate 5 at El Toro Road (Post Miles 17.8 and 19.7) within the cities of Lake Forest, Laguna Woods, and Laguna Hills.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
ORC260805-08 Interstate 5/El Toro Road Interchange Project				
	Comment Period: 7/31/2026 - 8/28/2026 Public Hearing: N/A			
Transportation	The project consists of constructing a new interchange on Interstate 10 at Wildwood Canyon Road through three build alternative designs that include connecting roadways, overcrossing bridge structures, and utility improvements (e.g., Diamond, Skewed Diamond, or Diverging Diamond Interchange Overcrossing. The project is located on Interstate 10 between Live Oak Canyon Road and Oak Glen Road Interchange and the County Line Road Interchange (Post Mile R37.0 to R39.0) in Yucaipa.	Draft Environmental Impact Report/Draft Environmental Assessment	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
RVC260820-07 Interstate 10 Wildwood Canyon Road Interchange Project				
	Comment Period: 8/14/2026 - 9/30/2026 Public Hearing: N/A			
Transportation	The project consists of repairing pavement and culverts along State Route 79 and Interstate 10 by: 1) installing cold planes and overlays; 2) upgrading guardrails and end treatments; 3) upgrading curb ramps to comply with the Americans with Disabilities Act; 4) repairing and replacing culverts; 5) replacing bridge railings; 6) installing rock slope protections, new sidewalks, and Class II bike lanes; and 6) enhancing existing crosswalk markings and stripes. The project is located along State Route 79 from Post Mile M31.7 to Post Mile 40.4 and Interstate 10 at Post Mile 7.6 in Riverside County.	Draft Negative Declaration	California Department of Transportation (Caltrans)	Document reviewed - No comments sent
RVC260825-01 SR-79 CAPM Drainage and Bridge Rail Project				
	Comment Period: 8/24/2026 - 9/24/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Institutional (schools, government, etc.)</i> LAC260812-01 Gindi Maimonides Academy Campus Improvements Project	The project consists of demolishing existing buildings (16,000 square feet) and constructing a three-story Lower School building (41,000 square feet) with classrooms, cafeteria, and two residential units, and a two-story gymnasium building (12,000 square feet) connected by a pedestrian bridge, both over single-level subterranean parking garages (88 spaces total), on a 1.25-acre campus within the City of West Hollywood. The project is located at 8561 Beverly Place, 310 Huntley Drive, 309 Westbourne Drive, and 8511 Beverly Place in West Hollywood. Comment Period: 8/13/2026 - 9/11/2026 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report	City of West Hollywood	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> RVC260812-03 Crescent Gardens Cemetery (CUP230002)	The project consists of developing an 85-acre site with a 20,000-plot natural burial cemetery including a Ceremonial Cleansing Facility (5,559 square feet), chapel (11,079 square feet), caretaker residence (2,090 square feet), equipment shed (1,358 square feet), 24.6 acres of burial plots, and 38.6 acres of conservation area. The project is located north of Mauricio Street, east of Robert Street, south of River Road, and accessed from Garfield Road in the unincorporated Meadowbrook community of Riverside County. Staff previously provided comments on the Mitigated Negative Declaration for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/august-2025/rvc250801-10.pdf References: RVC260303-02 and RVC250801-10 Comment Period: 8/11/2026 – 9/10/2026 Public Hearing: N/A	Notice of Preparation of a Draft Focused Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
<i>Institutional (schools, government, etc.)</i> RVC260819-02 Santa Ana River Trail Phase 3B (SART Phase 3B)	The project consists of constructing a 0.7-mile recreational trail segment (Phase 3B) of the Santa Ana River Trail within the Prado Dam Flood Control Basin, including a paved Class I bicycle path and a decomposed granite pedestrian and equestrian path separated by a split rail fence, drainage culverts, signage, and native hydroseeding, and issuing a 50-year easement to the Riverside County Regional Park and Open Space District for operation and maintenance. The project is located within the Prado Dam Flood Control Basin in unincorporated Riverside County. Comment Period: N/A Public Hearing: N/A	Other	United States Army Corps of Engineers (USACE)	Document reviewed - No comments sent

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PROJECT TITLE				
Medical Facility	The project consists of two components on a 78.94-acre site: 1) adopting the Riverside University Health System (RUHS) Medical Center Master Plan to guide expansion through 2055; and 2) constructing Phase I facilities by expanding the Emergency Department and Inpatient Medical Care Facility No. 1 (55,000 square feet, one story) and Medical Office Building No. 1 (58,000 square feet, two stories), reconfiguring the parking reconfiguration, and installing new driveways and utility infrastructure. The project is located at 14375 Nason Street in Moreno Valley.	Final Environmental Impact Report	County of Riverside	Document reviewed - No comments sent
RVC260826-07 RUHS Medical Center Master Plan and Phase I Development Project	Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/july-2026/rvc260521-06-draft-eir-ruhs-medical-center-master-plan-and-phase-i-development-project.pdf Reference: RVC260521-06 Comment Period: N/A Public Hearing: 9/1/2026			
Retail	The project consists of constructing an automated car wash building (4,767 square feet) with parking and landscape improvements on a 1.02-acre vacant site. The project is located on the east side of Pigeon Pass Road, north of Hemlock Avenue in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260819-03 Express Car Wash Plot Plan (PEN22-0215)	Reference: RVC260204-11 Comment Period: N/A Public Hearing: 8/27/2026			
Retail	The project consists of developing and operating a truck sales, leasing, service, and fueling facility on a 9.63-acre site with two buildings, service and wash bays, a fueling island, and 269 parking spaces. The project is located at 21839 Alessandro Boulevard in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260819-04 Penske Sales, Leasing, and Maintenance Facility Project (Plot Plan PEN22-0250)	Reference: RVC240320-06 Comment Period: N/A Public Hearing: 8/27/2026			

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PROJECT TITLE				
Retail	The project consists of developing a public self-storage facility with 1,134 storage units (130,764 square feet, three stories) and 52 recreational vehicle outdoor parking spaces on a three-acre vacant parcel. The project is located east of Indian Street, north of Alessandro Boulevard in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260826-09 Public Storage Moreno Valley	References: RVC260603-06 and RVC260416-02 Comment Period: N/A Public Hearing: 9/1/2026			
Retail	The project consists of constructing a retail center (54,406 square feet) with eight units (6,860 square feet each) on two parcels (3.6 acres total). The project is located at 17783-17805 Taylor Avenue in Bloomington.	Other	County of San Bernardino	Document reviewed - No comments sent
SBC260826-10 Alder Taylor Retail Project (PROJ-2022-00051)	Reference: SBC260421-06 Comment Period: N/A Public Hearing: 9/3/2026			
General Land Use (residential, etc.)	The project consists of vacating an existing alley and merging two parcels into a single 0.7-acre lot to construct a 100-percent affordable residential building (73,865 square feet, two-to-five stories) with 73 dwelling units, two levels of subterranean parking (86 spaces), and bicycle parking. The project is located at 1131-1135 East Wardlow Road and 3431 Cerritos Avenue in Long Beach.	Draft Environmental Impact Report	City of Long Beach	Document reviewed - No comments sent
LAC260804-02 3401 Cerritos Project at 1131 East Wardlow Road	Comment Period: 8/3/2026 - 10/2/2026 Public Hearing: N/A			
General Land Use (residential, etc.)	The project consists of demolishing two existing commercial buildings and constructing a 42-story mixed-use tower (476,777 square feet, 1.32 acres) with 348 residential units including 29 affordable units, ground floor commercial uses (13,690 square feet), three levels of subterranean parking, and preservation of the eastern and southern facades of a Miracle Mile Historic District contributor building. The project is located at 5401-5425 Wilshire Boulevard in Los Angeles.	Final Environmental Impact Report	City of Los Angeles	Document reviewed - No comments sent
LAC260805-01 Mirabel Transit Priority Project	Reference: LAC240821-13 Comment Period: N/A Public Hearing: 8/27/2026			

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ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OF REVIEW
August 1, 2026 to August 31, 2026

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of General Plan Amendment and Zone Change from Institutional/School to Medium Density Residential which seeks to demolish existing school buildings on a 9.77-acre site and construct 128 residential units comprising two-story single-family detached cluster homes, triplexes, and duplexes with private and common open space, a tot lot, barbecue area, and butterfly garden, with a. The project is located at 1035 East Mauna Loa Avenue in Azusa.	Draft Environmental Impact Report	City of Azusa	Document reviewed - No comments sent
LAC260805-06 Delaney Square Residential Project				
	Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of demolishing three existing buildings (242,965 square feet) and constructing 335 residential units (7.82 acres) comprising 98 four-story townhome units and 237 multifamily units in a six-story building (height of 80 feet 5 inches), with a subterranean parking garage, recreational common space, and two driveway entrances. The project is located at 21151, 21171, and 21221 Western Avenue in Torrance.	Draft Sustainable Communities Environmental Assessment	City of Torrance	Document reviewed - No comments sent
LAC260820-01 Westoria Residential Project				
	Comment Period: 8/20/2026 - 9/18/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a 0.83-acre site intended for a 12-unit condominium development. The project is located at 801-803 East Newmark Avenue in Monterey Park.	Site Plan	City of Monterey Park	Document reviewed - No comments sent
LAC260820-02 Tentative Tract Map No. 85324				
	Comment Period: 8/17/2026 - 8/28/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a 1.3-acre site intended for a 34-unit condominium development. The project is located at 507 North Chandler Avenue in Monterey Park.	Site Plan	City of Monterey Park	Document reviewed - No comments sent
LAC260820-03 Tentative Tract Map No. 084395				
	Comment Period: 8/13/2026 - 8/27/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of constructing a single-family residence (1,555 square feet) with an attached garage (397 square feet) on a 1.02-acre vacant residential parcel, with a driveway comprising an open-celled tree root protection system and a total development footprint (2,000 square feet), requiring removal of one coast live oak tree and encroachment into the protected zones of 10 coast live oak trees. The project is located at 3577 Canyon Crest Road in unincorporated Altadena in Los Angeles County.	Draft Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC260827-01 3577 Canyon Crest Road Single Family Residence				
	Comment Period: 8/31/2026 - 10/16/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of a General Plan Amendment from Office/Light Industrial to High Density Residential and a Zone Change to Planned Development which seeks to demolish an existing office building (268,015 square feet) on a 9.28-acre site and construct a residential planned development (238,616 square feet) with 191 dwelling units within 27 buildings comprised of a mix of tandem and row townhomes, parking, open space, and landscaping. The project is located at 1515 Walnut Grove Avenue in Rosemead.	Draft Mitigated Negative Declaration	City of Rosemead	Document reviewed - No comments sent
LAC260827-02 1515 Walnut Grove Avenue Project				
	Comment Period: 8/27/2026 - 9/16/2026 Public Hearing: 9/23/2026			
<i>General Land Use (residential, etc.)</i>	The project consists of adopting a Specific Plan for a mixed-income, mixed-use development on 95 acres of the former Fairview Developmental Center to: 1) construct up to 4,000 dwelling units with 200 units dedicated as permanent supportive housing; and 2) dedicate 35,000 square feet to nonresidential uses and 14 acres as publicly accessible open space with a multiuse trail (4,650 linear feet). The project is located at 2501 Harbor Boulevard in Costa Mesa.	Final Environmental Impact Report	City of Costa Mesa	Document reviewed - No comments sent
ORC260805-09 Fairview Developmental Center Specific Plan				
	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/december-2025/orc251030-03-nop-fairview-developmental-center-specific-plan.pdf References: ORC260514-04 and ORC251030-03			
	Comment Period: N/A Public Hearing: N/A			

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<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of developing a 76.01-acre site with 359 residential units including 299 single-family detached units and 60 units for affordable senior citizen housing, 33.25 acres of open space, a water quality basin, gated entries, and 22.10 acres of off-site roadway and utility improvements. The project is located at 7858 East Santa Ana Canyon Road in Anaheim.	Notice of Preparation of a Draft Environmental Impact Report	City of Anaheim	Comment letter sent on 8/27/2026
ORC260811-03 Deer Creek Preserve - SALT Anaheim	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/orc260811-03-nop-deer-creek-preserve---salt-anaheim.pdf			
	Comment Period: 8/7/2026 - 9/8/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of demolishing an office building (41,519 square feet) and constructing a 58-unit, three-story attached townhome community (4.4 acres) with three- and four-bedroom floor plans, enclosed garages, 24 guest parking spaces, landscaped areas, a dog play area, a community garden, a recreation and yoga lawn, and a barbeque area. The project is located at 15 Argonaut in Aliso Viejo.	Draft Mitigated Negative Declaration	City of Aliso Viejo	Document reviewed - No comments sent
ORC260820-05 Presidio at Pacific Park Residential Development Project				
	Comment Period: 8/21/2026 - 9/10/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of developing a mixed-use community on a 27.7-acre site with 173 residential units (detached single-family and duplex units) with 346 garage parking spaces, a speculative commercial retail development (18,500 square feet), along with a recreation area (20,000 square feet) and a tot lot (8,000 square feet). The project is located near the southwest corner of Newport Road and Murrieta Road in Menifee.	Site Plan	City of Menifee	Document reviewed - No comments sent
RVC260804-05 Warmington Project (TTM39573, PLN26-0117 and PLN26-0117)				
	Comment Period: 8/4/2026 - 9/1/2026 Public Hearing: N/A			

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August 1, 2026 to August 31, 2026**

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE General Land Use (residential, etc.) RVC260805-10 Keller Crossing	The project consists of developing a 196.1-acre vacant site with 694 residential dwelling units including 77 medium-density units (16.03 acres), 307 medium-high-density units (44.63 acres), and 310 high-density units including 80 age-restricted units (26.71 acres), along with open space conservation habitat (61.42 acres), open space water (16.00 acres), and a community park (8.88 acres). The project is located in the French Valley community bounded south by Keller Road, west by Pourroy Road, and east by State Route 79 in unincorporated Riverside County. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/may-2025/rvc250402-08.pdf and https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/september/RVC210901-06.pdf Staff previously provided comments on the Site Plan Consultation for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2021/july/RVC210720-10.pdf References: RVC250402-08; RVC210901-06; RVC210720-10; RVC121121-01; RVC120920-03; RVC110810-05; RVC100817-04; and RVC100126-07 Comment Period: 8/7/2026 - 9/18/2026 Public Hearing: N/A	Draft Environmental Impact Report	County of Riverside	Under review, may submit comments
General Land Use (residential, etc.) RVC260806-05 Green Valley Specific Plan Planning Areas 19a, 20, and 21	The project consists of subdividing three planning areas within the Green Valley Specific Plan (65.22 acres total) into 394 single-family residential lots across Planning Areas 19a (104 lots, 26.16 acres), 20 (126 lots, 17.29 acres), and 21 (164 lots, 21.77 acres). The project is located generally west of Murrieta Road and north of Watson Road in Perris. Comment Period: 7/22/2026 - 8/4/2026 Public Hearing: N/A	Site Plan	City of Perris	Document reviewed - No comments sent

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PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of subdividing a site into 128 single-family detached residential lots at a density of two dwelling units per acre, with an ingress and egress road off El Sobrante Road, internal roadways, fuel treatment zones (100 feet of defensible space), and utility connections and undergrounding of existing power poles. The project is located at 13300 and 13456 El Sobrante Road, 0.4 mile east of the intersection of El Sobrante Road and McAllister Street in unincorporated western Riverside County.	Draft Mitigated Negative Declaration	County of Riverside	Document reviewed - No comments sent
RVC260826-03 Highland Grove II Project				
	Comment Period: 8/26/2026 - 9/25/2026 Public Hearing: N/A			
<i>General Land Use (residential, etc.)</i>	The project consists of requesting a three-year extension of time for a design review application to construct a 220-unit, four-story apartment complex on a 6.77-acre vacant lot. The project is located on the west side of Sterling Avenue, 250 feet north of 9th Street in Highland.	Site Plan	City of Highland	Document reviewed - No comments sent
SBC260812-04 Extension of Time EXT 26-004 – Design Review Application DRA 23-002 (Helios Holdings Apartment Complex)				
	Comment Period: N/A Public Hearing: 8/24/2026			
<i>Plans and Regulations</i>	The project consists of amending the adopted 2025 Federal Transportation Improvement Program (FTIP) to incorporate program and project modifications from county transportation commissions in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties, including two projects for transportation conformity - one in the South Coast Air Basin (SCAB) and one in the Salton Sea Air Basin (SSAB). The project applies to all counties within the South Coast AQMD jurisdiction. The project is also located within six designated AB 617 communities: 1) Eastern Coachella Valley; 2) East Los Angeles, Boyle Heights, and West Commerce; 3) San Bernardino and Muscoy; 4) Southeast Los Angeles; 5) South Los Angeles; and 6) Wilmington, Carson, and West Long Beach.	Other	Southern California Association of Governments (SCAG)	Document reviewed - No comments sent
ALL260804-03 2025 Federal Transportation Improvement Program (FTIP) Amendment No. 25-31#				
	Comment Period: 8/4/2026 - 8/13/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of four regulatory amendments: 1) amending Title 22 to prohibit new oil wells and production facilities and designate existing facilities as nonconforming with a 20-year amortization period; 2) amending the Baldwin Hills Community Standards District for consistency with countywide regulations; 3) amending Title 12 to remove noise exemptions for oil wells; and 4) amending the General Plan Land Use, Conservation and Natural Resources, and Safety Elements to prohibit new oil well operations. The project is applicable countywide in unincorporated Los Angeles County, which includes four designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; 2) Southeast Los Angeles; 3) South Los Angeles; and 4) Wilmington, Carson, and West Long Beach.	Draft Environmental Impact Report	County of Los Angeles	Document reviewed - No comments sent
LAC260805-04 Revised Oil Well Ordinance (ROWO)#	Reference: LAC250401-07 Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of amending Los Angeles County Code Title 22 to update regulations for solar and wind energy systems and add new regulations for battery energy storage systems and green hydrogen production facilities, with corresponding amendments to three area and specific plans. The project is applicable countywide in unincorporated Los Angeles County, which includes four designated AB 617 communities: 1) East Los Angeles, Boyle Heights, and West Commerce; 2) Southeast Los Angeles; 3) South Los Angeles; and 4) Wilmington, Carson, and West Long Beach.	Notice of Preparation of a Draft Program Environmental Impact Report	County of Los Angeles	Under review, may submit comments
LAC260805-07 Renewable Energy Ordinance Update#	References: LAC150616-01 and LAC150220-06 Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of implementing Senate Bill 79 Transit Oriented Development Station Zoning across a 2,582-acre area within Burbank to implement the state-mandated minimum heights, floor area ratios, and density requirements for residential and mixed-use lots. The project is located in the northeastern and southeastern portions of Burbank, within one-half mile of qualifying transit stops along Olive Avenue from State Route 134 to Glenoaks Boulevard and along Glenoaks Boulevard south to the city limits.	Notice of Preparation of a Draft Environmental Impact Report	City of Burbank	Document reviewed - No comments sent
LAC260826-01 Transit Oriented Development (TOD) Area Zoning As Mapped by Southern California Association of Governments (SCAG), Which Add Density and Increase Height Limits	Comment Period: 8/22/2026 - 9/18/2026 Public Hearing: N/A			

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PROJECT TITLE				
Plans and Regulations	The project consists of three components: 1) updating the General Plan Safety Element to address hazard identification, emergency preparedness, and climate adaptation policies; 2) adopting the Climate Action and Adaptation Plan to establish greenhouse gas reduction targets and climate adaptation strategies; and 3) amending the General Plan to integrate environmental justice goals and policies. The project is located citywide in Costa Mesa.	Other	City of Costa Mesa	Document reviewed - No comments sent
ORC260806-03 City of Costa Mesa Safety Element Update (PCTY-25-0002), Climate Action and Adaptation Plan (PCTY-25-0009), and Environmental Justice Policy Review (PCTY-26-0002)	Comment Period: N/A Public Hearing: 8/10/2026			
Plans and Regulations	The project consists of two components: 1) amending the General Plan Land Use Map to apply consistent land use designations across split-designated sites; and 2) repealing and replacing Chapter 41 of the Santa Ana Municipal Code with a Comprehensive Zoning Code Update and new Zoning Map establishing four residential, four commercial, four office, two mixed-use, and four industrial zoning districts with updated development and design standards. The project is located citywide across 27.3 square miles in Santa Ana.	Other	City of Santa Ana	Document reviewed - No comments sent
ORC260806-04 General Plan Amendment No. 2026-02, Zoning Ordinance Amendment No. 2026-03, and Zone Change No. 2026-0004 – Comprehensive Zoning Code Update	Comment Period: N/A Public Hearing: 8/24/2026			
Plans and Regulations	The project consists of amending the Palm/Goldenwest Specific Plan to facilitate redevelopment of a 92-acre site by: 1) demolishing an existing oil and gas production facility and conducting site remediation; 2) constructing 800 residential units, 350 hotel rooms or visitor-serving uses; and 3) establishing open space and park areas across three planning areas, Planning Area 1 (16 acres of commercial visitor uses), Planning Area 2 (53.2 acres of medium density residential uses), and Planning Area 3 (22.8 acres of open space and park uses). The project is located at 20101 Goldenwest Street in Huntington Beach.	Draft Environmental Impact Report	City of Huntington Beach	Under review, may submit comments
ORC260820-04 Palm/Goldenwest Specific Plan Amendment Project	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/march-2026/orc260210-01-nop-palm-goldenwest-specific-plan-amendment-project.pdf Reference: ORC260210-01 Comment Period: 8/20/2026 - 10/2/2026 Public Hearing: N/A			

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of adopting a comprehensive General Plan Update (115-square-mile planning area), amending the Zoning Code and Zoning Map to implement the updated General Plan, and adopting a Climate Action and Adaptation Plan establishing greenhouse gas reduction targets and climate adaptation strategies. The project is located citywide in Lake Elsinore and its Sphere of Influence in southwestern Riverside County.	Draft Program Environmental Impact Report	City of Lake Elsinore	Document reviewed - No comments sent
RVC260804-04 General Plan Update, Zoning Code and Map Amendment, and Climate Action and Adaptation Plan (CAAP)				
	Comment Period: 7/31/2026 - 9/15/2026	Public Hearing: N/A		
<i>Plans and Regulations</i>	The project consists of amending Chapter 8.60 of the Moreno Valley Municipal Code to adopt the updated 2026 Stephens' Kangaroo Rat Habitat Conservation Plan Mitigation Fee established by the Riverside County Habitat Conservation Agency. The project applies citywide in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260806-06 Stephens' Kangaroo Rat Habitat Conservation Plan Mitigation Fee Update				
	Comment Period: N/A	Public Hearing: 9/1/2026		
<i>Plans and Regulations</i>	The project consists of amending Chapter 9.05 of the Moreno Valley Municipal Code to add Section 9.05.060 to establish mitigation measures which exceed the requirements in Assembly Bill 98 and Senate Bill 415 to address air quality impacts from logistics use facilities developed pursuant to the 2024 General Plan Update standards. The project applies citywide in Moreno Valley.	Other	City of Moreno Valley	Document reviewed - No comments sent
RVC260811-02 Logistics Facilities Mitigation Measures Ordinance (PEN26-0055)				
	Comment Period: N/A	Public Hearing: 8/18/2026		

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PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of adopting the City of Norco 2050 General Plan Update with six required elements, Land Use and Community Character, Circulation, Infrastructure and Facilities, Open Space and Conservation, Safety, and Noise, to preserve Norco's rural and equestrian character while addressing current planning needs and State requirements. The project applies citywide in Norco.	Draft Program Environmental Impact Report	City of Norco	Document reviewed - No comments sent
RVC260818-01 City of Norco 2050 General Plan Update Project	Reference: RVC241218-06 Comment Period: 8/14/2026 - 9/25/2026 Public Hearing: N/A			
<i>Plans and Regulations</i>	The project consists of amending the Mesa Verde Specific Plan, entering into a Development Agreement, amending the General Plan, and changing the zoning for a 1,463.1-acre area to include 3,650 residential units and 549 residential lots across six tentative tract maps (100 acres), and warehouse business park uses (4,000,000 square feet, 223 acres). The project is located west of Interstate 10 between Sandalwood Drive and County Line Road in Calimesa.	Other	City of Calimesa	Under review, may submit comments
RVC260826-06 Mesa Verde Specific Plan Area 2 Amendment 2	Staff previously provided comments on the Notice of Preparation of a Draft Subsequent Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240509-01-nop-mesa-verde-specific-plan-area-2-amendment-2.pdf References: RVC260624-03; RVC250709-08; and RVC240509-01 Comment Period: N/A Public Hearing: 9/21/2026			

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DRAFT VERSION
ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

<u>SOUTH COAST AQMD LOG-IN NUMBER</u> PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Utilities RVC260729-04 Savira Solar Project	The project consists of constructing and operating a utility-scale solar photovoltaic (PV) electrical generating and storage facility (535 acres) with 150 megawatts of solar generation capacity, a battery energy storage system (BESS) of 250 megawatts, an operations and maintenance building, a 230-kilovolt (kV) substation, and a new generation interconnection tie line (1.8 miles, 230 kV) connecting to the existing Southern California Edison Red Bluff Substation. The project is located 8.5 miles east of Desert Center in unincorporated eastern Riverside County. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2025/april-2025/rvc250312-06.pdf Reference: RVC250312-06 Comment Period: 8/3/2026 - 9/17/2026 Public Hearing: N/A	Draft Environmental Impact Report	County of Riverside	Under review, may submit comments
Goods Movement LAC260701-01 Pier T Marine Terminal Redevelopment Project#	The project consists of redeveloping and expanding the Pier T marine terminal from 382 acres to approximately 500 acres to increase the full build-out capacity to 3.3 million containers annually (6.1 million twenty-foot equivalent units) by: 1) demolishing the existing wharf and adding a new, extended wharf; 2) constructing a new truck gate complex; 3) making on-dock railyard improvements; and 4) transitioning to zero-emission equipment. The project is located at 301 Mediterranean Avenue in Long Beach within the designated AB 617 Wilmington, Carson, and West Long Beach community. https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260701-01-nop-pier-t-marine-terminal-redevelopment-project.pdf Comment Period: 7/2/2026 - 8/14/2026 Public Hearing: N/A	Notice of Preparation of a Draft Environmental Impact Report/Notice of Intent to Prepare an Environmental Impact Statement	Port of Long Beach/U.S. Army Corps of Engineers (USACE)	Comment letter sent on 8/14/2026

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ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

SOUTH COAST AQMD LOG-IN NUMBER	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Warehouse & Distribution Centers	The project consists of annexing and developing a 385.60-acre site to be comprised of: 1) four industrial buildings (5,182,716 square feet total with 5,118,716 square feet dedicated for warehouse activities and 64,000 square feet dedicated as office space) with 887 dock doors; and 2) parking stalls for 3,221 autos and 1,169 trailers. The project is located adjacent to State Route 79 and California Avenue in Beaumont.	Draft Environmental Impact Report	City of Beaumont	Comment letter sent on 8/12/2026
RVC260701-08 Beaumont Heights Business Centre Project	Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2024/june-2024/rvc240507-01-nop-beaumont-heights-business-centre-project.pdf References: RVC260212-04; RVC240910-06; and RVC240507-01 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260701-08-deir-beaumont-heights-business-centre-project.pdf Comment Period: 6/29/2026 - 8/12/2026 Public Hearing: N/A			
Warehouse & Distribution Centers	The project consists of redeveloping a 34.8-acre former precast concrete manufacturing facility with an industrial building (755,520 square feet, including 13,000 square feet of office space), truck loading areas, automobile parking, and landscaping. The project is located at 14221 San Bernardino Avenue in unincorporated San Bernardino County within the City of Fontana.	Notice of Preparation of a Draft Environmental Impact Report	County of San Bernardino	Comment letter sent on 8/27/2026
SBC260729-08 Jensen Precast Industrial Redevelopment	https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/sbc260729-08-nop-jensen-precast-industrial-redevelopment-project.pdf Comment Period: 7/29/2026 - 8/28/2026 Public Hearing: N/A			

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction, and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>General Land Use (residential, etc.)</i>	The project consists of redeveloping the existing Oak Creek Golf Course, Oak Creek Business Center, and vacant land within a 281-acre area into a new residential village by: 1) constructing up to 2,400 residential units, a public nature park and trail system, an elementary school, and neighborhood parks; and 2) making on- and off-site circulation improvements. The project is bounded west by Jeffrey Road, north by Interstate 5, east by Valley Oak and Oak Canyon, and south by Irvine Center Drive in Irvine. https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/orc260708-03-nop-planning-area-52-project.pdf Comment Period: 7/6/2026 - 8/5/2026 Public Hearing: N/A	Notice of Preparation of a Draft Subsequent Environmental Impact Report	City of Irvine	Comment letter sent on 8/5/2026
ORC260708-03 Planning Area 52 Project (File Nos. 00956521-PGA, 00956519-PZC, and 00986547-PDA)				
<i>Plans and Regulations</i>	The project consists of adopting the Downey 2045 General Plan Update with 14 land use designations and amending the Zoning Map across 1,640 parcels (1,950 acres) within the 6,249-acre planning area to accommodate an estimated increase of 10,350 dwelling units, 31,483 residents, 2.4 million square feet of non-residential space, and 6,649 jobs by 2045. The project is located citywide in Downey. Staff previously provided comments on the Notice of Preparation of a Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/april-2026/rvc260319-02-nop-downey-2045-general-plan-update-and-zoning-text-and-map-amendments.pdf Reference: LAC260319-02 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260708-01-draft-peir-downey-2045-general-plan-update-and-zoning-text-and-map-amendmentcaa99742-0434-461d-907c-ed5eba4403b9.pdf Comment Period: 7/7/2026 - 8/20/2026 Public Hearing: N/A	Draft Program Environmental Impact Report	City of Downey	Comment letter sent on 8/20/2026
LAC260708-01 Downey 2045 General Plan Update and Zoning Text and Map Amendment				

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT B
ACTIVE PROJECTS WITH CONTINUED REVIEW OF ENVIRONMENTAL DOCUMENTS
PREPARED BY OTHER PUBLIC AGENCIES

<u>SOUTH COAST AQMD LOG-IN NUMBER</u>	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
PROJECT TITLE				
<i>Plans and Regulations</i>	The project consists of amending the Zoning Ordinance to establish an Overlay Zoning District (263 acres) with three overlay zones (Innovation and Enterprise, Community Core, and Workshop and Entertainment) to accommodate a net increase of 1,032 dwelling units and 259 employees at full buildout by 2050. The project is located in the northern portion of Signal Hill, generally to the north of Willow Street and to the south of Interstate 405. https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/lac260721-02-nop-overlay-zoning-district-project.pdf Comment Period: 7/17/2026 - 8/14/2026 Public Hearing: N/A	Notice of Preparation of a Draft Program Environmental Impact Report	City of Signal Hill	Comment letter sent on 8/14/2026
LAC260721-02 Overlay Zoning District				
<i>Plans and Regulations</i>	The project consists of: 1) adopting the Cabazon Community Plan and Cabazon Infrastructure Plan across 7,769 acres to accommodate up to 22,888 new housing units and non-residential uses (49,420,323 square feet) over 30 years; 2) establishing land use designations and development standards; and 3) making improvements to infrastructure pertaining to domestic water supplies, wastewater, flood control, electric power, natural gas, telecommunications, and roadways. The project is located immediately east of the City of Banning in unincorporated Riverside County. Staff previously provided comments on the Notice of Preparation of a Draft Program Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2026/april-2026/rvc260310-02-nop-cabazon-infrastructure-plan-and-cabazon-community-plan-project.pdf Reference: RVC260310-02 https://www.aqmd.gov/docs/default-source/comment-letters/2026/august-2026/rvc260714-07-draft-program-eir-cabazon-infrastructure-plan-and-cabazon-community-plan-project.pdf Comment Period: 7/9/2026 - 8/21/2026 Public Hearing: N/A	Draft Program Environmental Impact Report	County of Riverside	Comment letter sent on 8/21/2026
RVC260714-07 Cabazon Infrastructure Plan and Cabazon Community Plan Project (GPA No. 01206 and ZR6234)				

Key:

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Project Notes:

1. Disposition may change prior to Governing Board Meeting
2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

DRAFT VERSION

ATTACHMENT C

PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY

Through August 31, 2026

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Ecobat Resources California Inc. (formerly Quemetco) <u>Quemetco Capacity Upgrade Project</u>	Ecobat Resources California Inc. (formerly Quemetco) is proposing to modify its South Coast AQMD permits (Facility ID: 8547) to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs. The project is located in Los Angeles County at 720 South 7th Avenue in the City of Industry. Reference: State Clearinghouse No. 2018081096	Environmental Impact Report (EIR)	The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received. South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant. After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.	Trinity Consultants
Tesoro Refining & Marketing Company, LLC (Tesoro) <u>Marathon Los Angeles Refinery Modernization Projects</u>	Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units. The projects are located at two facilities in Los Angeles County: 1) Marathon Carson Operations, Facility ID 174655, 2350 East 223rd Street in Carson; and 2) Marathon Wilmington Operations, Facility ID 800436, 2101 East Pacific Coast Highway in Wilmington. Both of these facilities are located in the AB 617 Wilmington, Carson, and West Long Beach community. Reference: State Clearinghouse No. 2025110170	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The NOP/IS was released for a 34-day public review and comment period from November 5, 2025 to December 9, 2025 and six comment letters were received. A CEQA Scoping meeting was held on November 18, 2025. The consultant is preparing a preliminary Draft EIR, which will include responses to the comment letters received and comments made during the CEQA Scoping meeting.	Environmental Audit, Inc.

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

 [Back to Agenda](#)

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 23

REPORT: Stationary Source Committee

SYNOPSIS: The Stationary Source Committee held a hybrid meeting on Friday, September 18, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Larry McCallon,
Committee Chair
Stationary Source Committee

JA:reh

Call to Order

Committee Chair McCallon called the meeting to order at 10:30 a.m.

Roll Call

Committee Members

Present: Vice Chair Larry McCallon, Committee Chair
Committee Vice Chair Holly J. Mitchell
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla Campos
Board Member Dr. Cedric Jamie Rutland

For additional information of the Stationary Source Committee Meeting, please refer to the [Webcast](#).

ACTION ITEM:

1. Approve Phase 2 of GO ZERO Incentive Program

South Coast AQMD launched the GO ZERO Pilot Incentive Program on September 3, 2025, which provides rebates for zero-emission water and space heating units. Funds for the Single Family and Multifamily Homes have been exhausted. Staff is providing recommendations for expanding the program to Phase 2 with additional changes and \$60,200,000 from mitigation fees collected under the alternative compliance options for residential space heating appliances maintained in the Rule 1111 and Rule 1121 Air Quality Investment Fund (27). These actions are to: 1) Execute contracts from the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) with: (a) Electric & Gas Industries Association (EGIA) up to \$20,000,000 to continue to implement the single family rebate program; (b) Willdan Energy Solutions up to \$20,000,000 to continue to implement the multifamily rebate program; (c) Up to \$20,000,000 for the single family, multifamily, and small business rebate program; and/or outreach, dispensed in \$5 million increments, upon their Phase 2 fund depletion with an allocation approved by the Executive Officer; (d) Community Connections, LLC up to \$200,000 to continue to implement outreach in all four counties; and 2) Allocate from the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) five percent of Phase 2 funding as an administrative fee to cover staff resources.

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation, provided recommendations for expanding the GO ZERO program to Phase 2. For additional details, please refer to the [Webcast](#) beginning at 00:02:38.

The following people commented in support of GO ZERO Phase 2 and suggested long-term funding sources for GO ZERO, and development of a similar incentive program for commercial and industrial-sized heat pumps:

David Marrett, Riverside County resident;
Ayn Craciun, Climate Action Campaign;
Adrian Martinez, Earthjustice;
Chris Chavez, Coalition for Clean Air;
Richard Parks, Redeemer Community Partnership;
Cherice Flores, Redeemer Community Partnership;
Michael Rochmes, USGBC;
Kenneth Galbraith, Greenhouse South LA;
Melissa Ramos, American Lung Association

Committee Chair McCallon, Chair Cacciotti, Committee Member Padilla-Campos, Supervisor Mitchell, and Supervisor Hagman asked clarifying questions on small business outreach, application assistance, installation verifications, overburdened community goals, installation date eligibility, and limits on contractor's multifamily projects. For additional details, please refer to the [Webcast](#) beginning at 00:13:40.

The item was moved by McCallon, seconded by Cacciotti.

Ayes: Cacciotti, Hagman, Mitchell, Padilla-Campos, Rutland, McCallon.

Noes: None.

Absent: None.

The motion passed with six ayes.

For additional details, please refer to the [Webcast](#) beginning at 00:45:23.

INFORMATIONAL ITEMS:

2. Annual Permitting Update for Rule 1109.1 – Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations

Bhaskar Chandan, Senior Air Quality Engineering Manager, Engineering and Permitting, provided the annual permitting update for Rule 1109.1. For additional details, please refer to the [Webcast](#) beginning at 00:46:04.

Supervisor Hagman asked if staff were in communication with refineries that were leaving the state and the impact on fuel supply if additional refineries leave the state. Wayne Nastri, Executive Officer, responded that he is on a refinery committee with the California Energy Commission and that CEC closely monitors fuel supply. For additional details, please refer to the [Webcast](#) beginning at 00:46:04.

3. Update on Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings

Heather Farr, Planning and Rules Manager, Planning, Rule Development and Implementation, provided an update on Proposed Amended Rule 1106. For additional details, please refer to the [Webcast](#) beginning at 01:05:00.

Rita Loof of RadTech International commented in opposition to the proposed amendments due to removal of a definition, not including a test method, and a Public Record Request (PRR) related to different rule amendments.

Supervisor Hagman asked clarifying questions regarding whether carcinogenic pollutants are regulated at the state and federal levels as well as at the air district level. Committee Chair McCallon asked clarifying questions regarding whether staff received the mentioned PRR. Staff responded to the comments and confirmed that staff responded the PRR.

For additional details, please refer to the [Webcast](#) beginning at 1:09:09.

4. Update on Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries

Michael Krause, Assistant Deputy Executive Officer, Planning, Rule Development and Implementation, provided a summary of proposed amendments to Rules 1180 and 1180.1, which provides guidance for facilities planning to decommission their operations. For additional details, please refer to the [Webcast](#) beginning at 01:15:55.

There were no comments received from the Board Members.

Scott Zerga, from Phillips 66, explained their operation and monitoring status and committed to continue working with staff. For additional details, please refer to the [Webcast](#) beginning at 01:15:20.

5. 2025 Annual Report on AB 2588 Program

The Committee Members decided that the item would be presented at the Board meeting due to the limited time remaining in the Stationary Source Committee meeting.

WRITTEN REPORTS:

6. Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program

The report was acknowledged by the committee.

7. Notice of Violation Penalty Summary

Chair Cacciotti requested a brief overview of the large penalty settlements involving several refinery facilities. Staff explained the basis of the various violations and settlements. For additional details, please refer to the [Webcast](#) beginning at 01:23:00.

OTHER MATTERS:

8. Other Business

There was no other business to report.

9. Public Comment Period

There were no public comments to report.

10. Next Meeting Date

The next Stationary Source Committee meeting is scheduled for Friday, October 16, 2026.

Adjournment

The meeting was adjourned at 11:54 a.m.

Attachments

1. Attendance Record
2. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
3. Notice of Violation Penalty Summary

ATTACHMENT 1

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT STATIONARY SOURCE COMMITTEE

Attendance – September 18, 2026

Councilmember Michael A. Cacciotti South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Councilmember Larry McCallon South Coast AQMD Board Member
Supervisor Holly Mitchell South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member
Board Member Dr. Cedric Jamie Rutland South Coast AQMD Board Member

Sho Tay Board Consultant (Cacciotti)

Chris Chavez Coalition for Clean Air
Ayn Craciun Climate Action Campaign
Cherice Flores Redeemer Community Partnership
Kenneth Galbraith Greenhouse South LA
Rita Loof RadTech International
David Marrett Riverside County Resident
Adrian Martinez Earthjustice
Richard Parks Redeemer Community Partnership
Melissa Ramos American Lung Association
Michael Rochmes USGBC-CA
Scott Zerga Phillips 66

Jason Aspell South Coast AQMD staff
Cesar Ayala South Coast AQMD staff
Cindy Bustillos South Coast AQMD staff
Bhaskar Chandan South Coast AQMD staff
Scott Epstein South Coast AQMD staff
Heather Farr South Coast AQMD staff
Scott Gallegos South Coast AQMD staff
Bayron Gilchrist South Coast AQMD staff
Carlos Gonzalez South Coast AQMD staff
De Groeneveld South Coast AQMD staff
Aaron Katzenstein South Coast AQMD staff
Angela Kim South Coast AQMD staff
Michael Krause South Coast AQMD staff
Howard Lee South Coast AQMD staff
Jason Low South Coast AQMD staff
Terrence Mann South Coast AQMD staff
Ron Moskowitz South Coast AQMD staff
Ghislain Muberwa South Coast AQMD staff
Susan Nakamura South Coast AQMD staff

ATTACHMENT 1

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
STATIONARY SOURCE COMMITTEE**

Attendance – September 18, 2026

Wayne Natri	South Coast AQMD staff
Sarah Rees	South Coast AQMD staff
Alberto Silva	South Coast AQMD staff
Lisa Tanaka	South Coast AQMD staff
Brian Tomasovic	South Coast AQMD staff
Jillian Wong	South Coast AQMD staff
Victor Yip	South Coast AQMD staff

September 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for September
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

Settlement Penalty Report (08/01/2026 - 08/31/2026)

**Total
Penalties**

Civil Settlement: \$1,436,684.10

MSPAP Settlement: \$269,619.00

Total Cash Settlements: \$1,706,303.10

Total SEP Value: \$0.00

Fiscal Year through 08/31/2026 Cash Total: \$2,656,124.13

Fiscal Year through 08/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
23752	AEROCRAFT HEAT TREATING CO INC	430, 3002	08/21/2026	KCM	P75561	\$32,674.00
19515	AJAX FORGE CO	202, 1430	08/04/2026	RM	P69533, P75336	\$12,000.00
206373	ALLSTARS CORPORATION	2305	08/25/2026	GML	O15537	\$20,000.00
206851	BBG KRG INC	1403	08/21/2026	SH	P68938	\$13,500.00
132886	BRAYTON - HODGES PETROLEUM INC	203, 463, 1148.1, 1173	08/07/2026	JL	P81053, P81055	\$15,500.00
800030	CHEVRON PRODUCTS CO.	401, 1118, 1173, 3002	08/04/2026	NW	P75112	\$266,887.50
800032	CHEVRON USA INC	462, 463, 3002	08/18/2026	NS	P73280, P74379, P75690, P79001, P79656, P80657, P80674, P81601, P81602	\$214,626.00
82507	COOPER & BRAIN BREA	203, 463, 1148.1, 1173, 2004	08/06/2026	KCM	P74400, P75683, P79913, P79917, P79919, P80669, P80701, P80702, P80703, P80705, P81616, P81618	\$58,090.00
166557	CORESITE REAL ESTATE 900 N, ALAMEDA, LLC	203, 3002, 3003	08/07/2026	ND	P80413, P80420	\$71,000.00
207647	DE WELL GROUP	2305	08/18/2026	JL	O15503	\$28,600.00

201145	FUNAI CORPORATION INC	2305	08/04/2026	JJ	O15569	\$42,000.00
175422	GI TC ONE WILSHIRE	203, 3002, 3003	08/04/2026	DH	P67132	\$20,340.60
202141	HONEYVILLE INC.	2305	08/04/2026	DH	O15523	\$33,300.00
206782	KW INTERNATIONAL, INC.	2305	08/14/2026	JL	O15436	\$14,200.00
206748	LOLLICUP USA INC	2305	08/14/2026	NS	O15367	\$37,000.00
206761	MAXIM LIGHTING	2305	08/11/2026	NW	O15403	\$3,500.00
206652	MCP INDUSTRIES INC	1403	08/21/2026	SH	P68931	\$6,500.00
12372	MISSION CLAY PRODUCTS	1403, 2004, 2012	08/21/2026	SH	P68930, P75883	\$28,000.00
58044	COUNTY OF SAN BERNARDINO, SOLID WASTE MGMT - COLTON	403, 1150, 3002	08/12/2026	RM	P79952, P79953, P79955	\$26,850.00
800436	TESORO REFINING AND MARKETING CO, LLC	463, 1118, 1173, 1178, 3002, 40 CFR 60.18, 40 CFR 60.482-6, 40 CFR 60.482-7, 40 CFR 63.670	08/25/2026	JL	P78810, P78811, P78814, P78815, P78816	\$250,045.00
199197	TEX - TECH ENGINEERED COMPOSITES INC	2004, 3002	08/04/2026	SH	P64628	\$6,500.00
206765	THUNDER GROUP INC	2305	08/25/2026	NW	O15407	\$3,500.00
181667	TORRANCE REFINING COMPANY LLC	1118, 1173, 1176, 1178, 1189, 3002, 40 CFR 60.482-6, 40 CFR 60.592, 40 CFR 63.648, 40 CFR 63.670	08/18/2026	JL	P67971, P67972, P67973, P67975, P67976, P67977, P68213, P75024, P80353, P81701	\$103,100.00
116272	TUJUNGA SHELL	461	08/18/2026	VB	P80607	\$1,958.00
800026	ULTRAMAR INC	1118, 1173, 1176, 2004, 3002, 40 CFR 61.346	08/04/2026	GML	P64193, P78837, P78838, P78839	\$118,013.00
171286	WATSON 860	2305	08/11/2026	ND	O15328	\$9,000.00

Total Civil Settlements: \$1,436,684.10

MSPAP						
196750	6060 (BLDG. 5) - EASTVALE	2305	08/04/2026	CR	O15551	\$9,000.00
196753	6060 (BLDG. 7) - EASTVALE	2305	08/04/2026	CR	O15549	\$9,000.00
148673	7-ELEVEN, INC./#33590	461, H&S 41960.2	08/07/2026	VB	P81902	\$1,573.00
198060	7-ELEVEN INC #46201	461, H&S 41960.2	08/07/2026	VB	P82480	\$1,558.00
201748	7662 - MORENO VALLEY	2305	08/04/2026	CR	O15561	\$28,600.00
3704	ALL AMERICAN ASPHALT, UNIT# 01	3002	08/07/2026	CL	P77959	\$7,455.00
29838	ANHEUSER BUSCH INC	461	08/11/2026	SW	P81857	\$5,745.00
177943	APRO LLC DBA UNITED OIL #144	203	08/21/2026	CL	P75742	\$1,021.00
185203	ARCO AM/PM	203, 461	08/21/2026	CR	P82205	\$647.00
133181	ARGUS CONTRACTING, LP	1403, 40 CFR 61.145	08/21/2026	CR	P64442	\$1,294.00
194221	BECK OIL INC.	203, 461	08/21/2026	VB	P82486	\$3,282.00

210889	CALICO BRANDS, INC.	203	08/25/2026	VB	P82623	\$1,094.00
92023	CITY OF RANCHO CUCAMONGA, SPORTS COMPLEX	461	08/04/2026	SW	P78493	\$1,249.00
184977	COACHELLA POWER GROUP, INC.	203, 461	08/25/2026	CL	P82211	\$784.00
108802	D & H SUPER SERVICE	461, H&S 41960.2	08/21/2026	LT	P75375	\$4,923.00
156596	DELAILLA, INC./ 26101 P.C. HOLDINGS	461, H&S 41960.2	08/07/2026	CL	P82463	\$2,288.00
190049	DINO STATION #2	203	08/14/2026	CL	P82498	\$1,144.00
85908	DOSHI'S ARCO	461, H&S 41960.2	08/14/2026	CR	P82484	\$3,938.00
136148	E/M COATING SERVICES	3002	08/14/2026	CL	P65814, P65815	\$6,564.00
147770	EAGLE PETRO LA INC	461	08/14/2026	VB	P75389	\$1,716.00
197692	FERN	2305	08/04/2026	LT	O15529	\$14,200.00
206771	FUSION TRANSPORT, LLC	2305	08/14/2026	VB	O15419	\$22,880.00
190938	GLENAIR INC.	203	08/07/2026	VB	P81662	\$2,188.00
149447	HACIENDA AM PM, #82539, MOHAMAD K. BABA	461, H&S 41960.2	08/21/2026	LT	P82495	\$2,953.00
179086	HOLLCIEN INC LA CIENEGA CHEVRON	203	08/25/2026	LT	P82359	\$1,094.00
201742	HOT TOPIC / BOX LUNCH	203	08/18/2026	LT	P81372	\$1,094.00
177033	IDECO INC	1166	08/11/2026	CL	P80990	\$3,576.00
171255	IDX LOS ANGELES	2305	08/07/2026	LT	O15349	\$11,237.00
200148	LA SPECIALTY DBA VESTA FOODSERVICE	2305	08/07/2026	VB	O15666	\$8,800.00
193607	LW SHELL INC	203	08/18/2026	LT	P82651	\$2,188.00
192834	MEL BUSINESS MANAGEMENT, LLC	461, H&S 41960.2	08/11/2026	SW	P82482	\$1,791.00
207835	MERITAGE HOMES	403	08/21/2026	CR	P81558	\$5,176.00
150458	NIMEH, INC	461, H&S 41960.2	08/18/2026	LT	P82496	\$1,320.00
25848	CITY OF PALM SPRINGS/FLEET OPERATIONS	203	08/14/2026	CR	P78937	\$1,294.00
50300	PARALLEL PRODUCTS	1147	08/07/2026	CL	P82553	\$2,860.00
208020	PULTE HOMES TRACT #38434	403	08/07/2026	CR	P74241	\$7,275.00
209322	QUALITY A 2 Z HOME IMPROVEMENT	1403	08/07/2026	CR	P82041	\$1,394.00
162263	ROBINSON MAINTENANCE	1166	08/25/2026	VB	P66579	\$3,282.00
165091	SANTA FE FUEL INC., DBA SLAUSON SHELL	461, H&S 41960.2	08/25/2026	LT	P75367	\$1,522.00
102966	SAUGUS UNION SCHOOL DISTRICT	203	08/25/2026	VB	P81879	\$2,825.00
206850	SBS (STEP BY STEP) ROOFING PROS INC	1403	08/21/2026	LT	P67272	\$1,491.00
101977	SIGNAL HILL PETROLEUM INC	2004	08/18/2026	CL	P78159	\$13,410.00

183008	SIGNAL HILL PETROLEUM, INC.	203, 463	08/21/2026	VB	P79686	\$7,164.00
188199	SMG	203	08/04/2026	CR	P78488	\$4,196.00
202557	SPEARS MFG	2305	08/14/2026	LT	O15164	\$4,000.00
194937	SPEEDWAY #6170 (USA)	461, H&S 41960.2	08/25/2026	VB	P75368	\$1,394.00
200278	SSA SOUTHERN CALIFORNIA FONTANA	2305	08/14/2026	LT	O15595	\$13,680.00
122083	STERICYCLE, INC.	1146	08/14/2026	CL	P68077	\$2,860.00
200159	STRAUB DISTRIBUTION COMPANY	2305	08/25/2026	LT	O15268	\$13,000.00
120620	TERMO COMPANY	203	08/25/2026	CL	P79928	\$1,888.00
208671	UTTERMOST	203	08/25/2026	CR	P82608	\$1,249.00
209375	VARDA SPACE INDUSTRIES INC.	201, 203	08/14/2026	SW	P73589	\$1,422.00
176786	VISTA BEHAVIORAL HOSPITAL, LLC, DBA PACI	203	08/14/2026	LT	P81379	\$1,094.00
193456	WESCO DISTRIBUTION	203	08/04/2026	SW	P75640	\$1,049.00
3197	WESLEY ALLEN INC	203	08/21/2026	CL	P79402	\$3,063.00
126188	WESTERN PUMP, INC	1166	08/21/2026	CR	P82356	\$3,882.00
190663	ZAVARO INC	203, 461	08/07/2026	VB	P64889	\$2,953.00
Total MSPAP Settlements: \$269,619.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2026 PENALTY REPORT

REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 202	Temporary Permit to Operate
Rule 203	Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 401	Visible Emissions
Rule 403	Fugitive Dust
Rule 430	Breakdown Provisions
Rule 461	Gasoline Transfer and Dispensing
Rule 462	Organic Liquid Loading
Rule 463	Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1118	Emissions from Refinery Flares
Rule 1146	Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
Rule 1147	NOx Reductions from Miscellaneous Sources
Rule 1148.1	Oil and Gas Production Wells
Rule 1150	Excavation of Landfill Sites
Rule 1166	Volatile Organic Compound Emissions from Decontamination of Soil
Rule 1173	Fugitive Emissions of Volatile Organic Compounds
Rule 1176	Sumps and Wastewater Separators
Rule 1178	Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities
Rule 1189	Emissions from Hydrogen Plant Process Vents

REGULATION XIV - TOXICS

Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1430	Control of Emissions from Metal Grinding Operations at Metal Forging Facilities202

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004	Requirements
Rule 2012	Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2026 PENALTY REPORT

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

Rule 3003 Applications

CODE OF FEDERAL REGULATIONS

40 CFR 60.18 General control device and work practice requirements

40 CFR 60.482-6 Standards: Open-ended Valves or Lines.

40 CFR 60.482-7 Standards: Valves in Gas/Vapor Service and in Light Liquid Service

40 CFR 60.592 Standards

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.346 Standards: Individual Drain Systems

40 CFR 63.648 Equipment Leak Standards

40 CFR 63.670 Requirements for Flare Control Devices

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 California Health and Safety Code

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 24

REPORT: Technology Committee

SYNOPSIS: The Technology Committee held a hybrid meeting on Friday, September 18, 2026. The following is a summary of the meeting.

RECOMMENDED ACTION:
Receive and file.

Carlos Rodriguez,
Committee Chair
Technology Committee

AK:kr

Call to Order

Vice Chair Larry McCallon called the meeting to order at 12:00 p.m.

Roll Call

Committee Members

Present: Committee Chair Carlos Rodriguez
Vice Chair Larry McCallon
Supervisor Curt Hagman
Mayor Patricia Lock Dawson
Supervisor Janet Nguyen
Board Member Veronica Padilla-Campos

For additional details of the Technology Committee Meeting, please refer to the [Webcast](#).

ACTION ITEMS:

- 1. Execute Contracts, Transfer and Appropriate Funds to Implement Transportation Electrification Advancement for Municipalities Program**
Dr. Fan Xu, Planning and Rules Manager, Technology Advancement Office, presented that in June 2026, the Board recognized an award of \$35,110,390 from CARB for the Transportation Electrification Advancement for Municipalities (TEAM) program to deploy zero-emission municipal vehicles in the South Coast

AQMD region. South Coast AQMD received interest from 19 local public entities to deploy various types of battery electric municipal vehicles and equipment, along with supporting chargers. These actions are to: 1) execute contracts with participating public entities and academic institutions for initial awards totaling up to \$37,822,842 from GHG Reduction Projects Special Revenue Fund (67); 2) transfer and appropriate up to \$403,233 from GHG Reduction Projects Special Revenue Fund (67) and up to \$1,596,767 from the Clean Fuels Program Fund (31) into Monitoring and Analysis FY 2026-27 and/or 2027-28 Budget for procurement of zero-emission incident response vehicles, as part of the TEAM program; 3) authorize the Executive Officer to redistribute any returned or unused funding among the participating public entities until all available funds are exhausted; 4) authorize the Procurement Manager to issue purchase order(s) for procurement of up to two zero-emission incident response vehicles; and 5) transfer up to \$4,000,000 as a temporary loan for TEAM, as needed, from the Clean Fuels Program Fund (31) into the GHG Reduction Projects Special Revenue Fund (67) and return the loan and the earned interest to the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 3:50.

Chair Rodriguez joined the meeting during the discussion for this item.

Mayor Lock Dawson stated that she does not have a financial interest but is required to identify for the record that she is the Mayor of the City of Riverside, which is involved in this item.

Principal Deputy District Counsel Hanizavareh read the following conflict disclosure on behalf of Supervisor Nguyen: “For Agenda Item No. 1, I do not have a financial interest, but I am required to identify for the record that I am a Supervisor for the County of Orange, which is involved in this item.”

Board Member Padilla-Campos asked what the vehicle deployment timeline is for those municipalities receiving TEAM funding and if this program is for new vehicles only. Dr. Xu confirmed the vehicle deployments are expected by the end of 2027 and the program is for new vehicles only. For additional details, please refer to the [Webcast](#) beginning at 12:24.

Vice Chair McCallon expressed, as chair of the MSRC, he is glad they were able to provide assistance to municipalities to acquire zero-emission vehicles. For additional details, please refer to the [Webcast](#) beginning at 16:18.

Adrian Martinez, Earthjustice and Jeff Arbour, Environmental Services Manager at County of Orange Waste & Recycling, expressed support for the TEAM Program as it provides funding for electric vehicles and charging infrastructure to city and county fleets. For additional details, please refer to the [Webcast](#) beginning at 14:08.

Moved by McCallon; seconded by Lock Dawson; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: Nguyen

2. Issue RFP for On-Road Mobile Source Related Hydrogen-Based Zero-Emission Technology Development, Demonstration, Deployment, Workforce Development, and Air Quality Impact Projects

Dr. Maryam Hajbabaie, Program Supervisor, Technology Advancement Office, presented on the South Coast AQMD's Clean Fuels Program supports the development and deployment of advanced zero-emission technologies. Hydrogen and fuel cell technologies provide a zero-emission option to reduce NOx and PM emissions from heavy-duty transportation, freight movement, port operations, off-road equipment, and other applications. This action is to issue an RFP to solicit proposals for the development, demonstration, deployment, workforce development, and air quality evaluation of hydrogen-based zero-emission technologies in an aggregate amount not to exceed \$35,000,000 from the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 17:36.

Supervisor Hagman commented that staff may want to look into scooters powered by small hydrogen bottles and other technologies that support everyday mobility. For additional details, please refer to the [Webcast](#) beginning at 20:50.

Board Member Padilla-Campos commented that the technology is very impressive and expressed her interest in seeing new proposals featuring different fuel cell technologies. For additional details, please refer to the [Webcast](#) beginning at 21:34.

Ranji George, public member, reiterated that in the 1990s, South Coast AQMD helped lay the foundation for hydrogen. For additional details, please refer to the [Webcast](#) beginning at 22:20.

David Park, representing H2FCP, stated that the hydrogen discussions during yesterday's Clean Fuels Advisory meeting were very productive and will support progress towards the South Coast AQMD's ozone attainment goals. For additional details, please refer to the [Webcast](#) beginning at 25:34.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: Nguyen

**3. Issue RFP, Program Announcement and Execute Contracts for AB 617
Emergency Residential Air Filtration Program in SB 535 Communities**

Kelly Trainor Gamino, Program Supervisor, Technology Advancement Office, presented on the following recent emergency fire incidents, including the Palisades, Eaton, and Palos Warehouse Fires, where South Coast AQMD experienced increased demand for standalone High Efficiency Particulate Air (HEPA) purifiers and replacement air filters from nearby impacted residents in SB 535 communities seeking to reduce their exposure to smoke and other harmful particulate matter emissions. These events underscore the need for an AB 617 Emergency Air Filtration Program to rapidly distribute standalone HEPA purifiers and replacement air filters in response to emergency air pollution events that impact SB 535 communities. These actions are to: 1) issue RFP #P2027-06 and authorize the Executive Officer to execute vendor contracts to supply HEPA purifiers and replacement air filters for the AB 617 Emergency Residential Air Filtration Program in an amount up to \$15,000,000 from the Community Air Protection AB 134 Fund (77); and 2) issue Program Announcement #PA2027-03 for the AB 617 Emergency Residential Air Filtration Program. For additional details, please refer to the [Webcast](#) beginning at 27:35

Supervisor Hagman inquired about how air filtration unit prices are updated or billed during an emergency. Staff responded that the RFP results would create a shortlist of vendors at a fixed price to supply air filtration units in response to emergency events. For additional details, please refer to the [Webcast](#) beginning at 29:48.

Board Member Padilla-Campos asked whether the RFP would establish special pricing for additional replacement filters for residents and whether the district endorses the selected vendors for residents. Ms. Trainor Gamino explained that the program would provide a one-year supply of replacement filters. For additional details, please refer to the [Webcast](#) beginning at 32:02.

Vice Chair McCallon commented that he was surprised the San Bernardino Muscogee AB 617 Community never included air filtration in their CERP. For additional details, please refer to the [Webcast](#) beginning at 33:25.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: Nguyen

Due to concerns that the Committee would lose a quorum, Committee Chair Rodriguez recommended waving the presentation on Action Item #4

4. Execute Agreements to Implement AB 617 Clean Community School Initiative Program and Transfer Funds for Development of AB 617 Grant Management System

In February 2026, the AB 617 Clean Community School Initiative Program Announcement was released to solicit zero-emission school bus and charging infrastructure projects from privately-owned combustion school buses serving public schools in underserved communities and within AB 617-designated communities in the South Coast AQMD region. Eligible applications were evaluated and staff have identified \$16,370,293 in zero-emission school bus and charging infrastructure projects. In February 2026, the Board also approved funds for the development of the AB 617 Grant Management System (GMS), but funding must be re-appropriated. These actions are to: 1) execute agreements for zero-emission school bus and infrastructure projects for a total amount not to exceed \$16,370,293; and 2) transfer and appropriate up to \$67,000 for the development of the AB 617 GMS from the administrative portion of the Community Air Protection Program (Grant #G22-MCAP-23) into Information Management's FY 2026-27 and/or 2027-28 Budget, Services and Supplies and/or Capital Outlays Major Objects.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Padilla-Campos, Rodriguez

Noes: None

Abstain: None

Absent: Nguyen

5. Execute Contract to Characterize Brake Wear Emissions

Dr. Vasileios Papapostolou, Planning and Rules Manager, Technology Advancement Office, presented on non-tailpipe emissions from brake wear that are an important source of particulate matter that is not well understood. The University of California, Irvine (UCI) proposes a research project to characterize gaseous and particulate brake wear emissions, identify chemical fingerprints for source attribution, and develop emission profiles for use in emissions inventories and air quality modeling. The project will build on prior research and support improvements to CARB's EMission FACtor (EMFAC) model and South Coast AQMD's MATES modeling framework. This action is to execute a contract with UCI in an amount not to exceed \$997,063 to conduct the proposed research from the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 35:45. Supervisor Nguyen joined the meeting during the discussion for this item.

Supervisor Hagman asked if staff might consider updating the scope of the study, considering previous studies and the recent adoption by the CEC of tire efficiency. Dr. Papapostolou explained that South Coast AQMD has other on-going studies related to tire wear. Dr. Aaron Katzenstein, Deputy Executive Officer, Technology Advancement Office, clarified that the current study will focus on brakes and the

importance to establish emissions factors that will be used for EMFAC modeling to estimate PM contributions from mobile sources. For additional details, please refer to the [Webcast](#) beginning at 39:40.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

6. Execute Contracts to Support Advanced Clean Transportation Technology Competitions

Dr. Vasileios Papapostolou, Planning and Rules Manager, Technology Advancement Office, presented on California State University, Los Angeles (Cal State LA), and the University of California, Riverside (UCR), have been selected to participate in national collegiate competitions focused on advanced transportation technologies. Cal State LA and UCR are the only universities in the Basin that were selected to participate in these national competitions. Cal State LA is one of 20 universities awarded to participate in the EcoCAR Innovation Challenge and will develop a Wildfire Command Vehicle, incorporating advanced vehicle electrification technologies for search and rescue and emergency response applications. UCR is one of 12 universities selected to participate in the SAE International and General Motors CivicProgress Challenge and will develop and demonstrate vehicle accessibility technologies for wheelchair users and individuals with disabilities, with potential application to future zero-emission and automated mobility platforms. Both projects will provide hands-on experience with advanced transportation technologies while building skills relevant to clean transportation deployment. These actions are to execute contracts with Cal State LA and UCR in amounts not to exceed \$300,000 and \$150,000, respectively, from the Clean Fuels Program Fund (31). For additional details, please refer to the [Webcast](#) beginning at 42:30.

Chair Rodriguez and Mayor Lock Dawson expressed their support for these competitions. For additional details, please refer to the [Webcast](#) beginning at 48:17.

Moved by McCallon; seconded by Hagman; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

7. Execute Contracts for Electrification of Transport Refrigeration Units and Amend Existing Contract for Electrification of Cargo Handling Equipment in Southern California

Nicole Silva, Program Supervisor, Technology Advancement Office, presented in December 2020 and November 2022, the Board recognized \$2,240,721 and \$2,569,933 awards under FY20 and FY21 U.S. EPA Diesel Emission Reduction (DERA) grants to replace diesel transport refrigeration units (TRUs) and cargo handling equipment with zero-emission TRUs and cargo handling equipment. Due to the withdrawal of one of the project partners, new project partners were identified. Pending U.S. EPA's approval, these actions are to: 1) execute contracts with BakeMark USA, LLC, Northgate Gonzalez, LLC, and Rockview Dairies, Inc. for TRU electrification and supporting charging infrastructure in an amount not to exceed \$2,170,975 from the Clean Fuels Program Fund (31); and 2) amend the contracts with Total Terminals International, LLC under the Carl Moyer Program to replace one of three project participants under the U.S. EPA FY21 DERA grant and fund two top handler electrification projects in an amount not to exceed \$1,396,386 from the Advanced Technology, Outreach and Education Fund (17). For additional details, please refer to the [Webcast](#) beginning at 50:05.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

ADMINISTRATIVE ITEMS

8. Amend Contracts for Joint Electric Truck Scaling Initiative Pilot Project Other Business

In June 2021, the Board approved the execution of contracts for the CARB and California Energy Commission (CEC) funded Joint Electric Truck Scaling Initiative (JETSI) Pilot Project to deploy 100 Daimler and Volvo Class 8 battery electric trucks, charging infrastructure, and distributed energy resource technologies at two fleet locations that serve surrounding overburdened communities. In February 2025, the Board approved an extension of the JETSI project and the reallocation of funds to cover energy storage costs, additional chargers and project management expenses. Due to further delays in installing charging infrastructure at one fleet location, CARB and CEC approved extending the project completion date from December 2026 to September 2027 along with the reallocation and repurposing of up to \$639,740 in previously authorized but unspent administrative and project funds to support implementation during the extended project period. These actions are to amend the applicable contracts to continue project implementation, reallocate and repurpose unspent funds for project and administrative costs.

Dr. Katzenstein commented that the project partner in this project changed their name from CALSTART to Catalyst Mobility, Inc.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

9. Re-issue Program Announcement, Transfer Funds, and Execute Agreements for the CHDV ELECTRIC Program

In January 2025, South Coast AQMD recognized an award of \$33,898,522, including administrative costs, from the U.S. EPA 2024 Clean Heavy-Duty Vehicles Grant Program. The awarded proposal titled “Empowering Local Environmental Change Through Replacing Internal Combustion with Battery Electric Class 6 or 7 Vehicles” (ELECTRIC) is designed to replace diesel or gasoline-powered Class 6 and 7 freight delivery vehicles with zero-emission vehicles. In August 2025, a program announcement was issued to solicit projects for ELECTRIC but the program is undersubscribed. To allow more time to expend all funds, U.S. EPA approved an extension of the ELECTRIC grant in August 2026 for two additional years, through December 31, 2028. These actions are to: 1) issue, and if necessary re-issue, a Program Announcement to solicit projects for ELECTRIC; and 2) execute agreements with eligible applicants.

Moved by Hagman; seconded by McCallon; unanimously approved.

Ayes: Hagman, Lock Dawson, McCallon, Nguyen, Padilla-Campos, Rodriguez
Noes: None
Abstain: None
Absent: None

OTHER MATTERS:

10. Other Business

No other business.

11. Public Comment Period

Mr. George expressed his concerns regarding battery disposal. For additional details, please refer to the [Webcast](#) beginning at 58:28.

12. Next Meeting Date

The next regular Technology Committee meeting is scheduled for Friday, October 16, at 12:00 p.m.

Adjournment

The meeting adjourned at 12:59 p.m.

Attachment

Attendance Record

ATTACHMENT

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT TECHNOLOGY COMMITTEE MEETING Attendance Record – September 18, 2026

Mayor Carlos Rodriguez South Coast AQMD Board Member
Supervisor Curt Hagman South Coast AQMD Board Member
Mayor Patricia Lock Dawson South Coast AQMD Board Member
Councilmember Larry McCallon South Coast AQMD Board Member
Supervisor Janet Nguyen South Coast AQMD Board Member
Board Member Veronica Padilla-Campos South Coast AQMD Board Member

Jeff Arbour Orange County Waste & Recycling
Michael Faust Public Member
Ranji George Public Member
Moses Huerta Public Member
David Ho Public Member
Adrian Martinez Public Member
Matt Miyasato Earth Justice
David Park H2FCP
Shane Osaki Public Member
Julian Sabri Orange County Waste & Recycling
Catherine Smith Public Member
Jacquelyn Zamora Public Member

Cindy Bustillos South Coast AQMD Staff
Sam Cao South Coast AQMD Staff
Penny Shaw Cedillo South Coast AQMD Staff
Robert Dalbeck South Coast AQMD Staff
Berj Der Boghossian South Coast AQMD Staff
Kelly Gamino Trainer South Coast AQMD Staff
Bay Gilchrist South Coast AQMD Staff
Carlos Gonzalez South Coast AQMD Staff
Dé Groeneveld South Coast AQMD Staff
Maryam Hajbabaei South Coast AQMD Staff
Alex Han South Coast AQMD Staff
Sheri Hanizavareh South Coast AQMD Staff
Aaron Katzenstein South Coast AQMD Staff
Angela Kim South Coast AQMD Staff
Howard Lee South Coast AQMD Staff
Tom Lee South Coast AQMD Staff
Alicia Lizarraga South Coast AQMD Staff
Hay Lo South Coast AQMD Staff
Cristina Lopez South Coast AQMD Staff
Jason Lowe South Coast AQMD Staff

Ian MacMillan	South Coast AQMD Staff
Frances Maes	South Coast AQMD Staff
Ron Moskowitz	South Coast AQMD Staff
Ghislain Muberwa	South Coast AQMD Staff
Pami Mukherjee	South Coast AQMD Staff
Susan Nakamura	South Coast AQMD Staff
Wayne Nastri	South Coast AQMD Staff
Payam Pakbin	South Coast AQMD Staff
Vasileios Papapostolou	South Coast AQMD Staff
Pedro Piqueras	South Coast AQMD Staff
Mike Quizon	South Coast AQMD Staff
Cynthia Ravenstein	South Coast AQMD Staff
Sarah Rees	South Coast AQMD Staff
Kristin Remy	South Coast AQMD Staff
Aisha Reyes	South Coast AQMD Staff
MaFe Ruivivar	South Coast AQMD Staff
Walter Shen	South Coast AQMD Staff
Nicole Silva	South Coast AQMD Staff
Lisa Tanaka	South Coast AQMD Staff
Brian Tomasovic	South Coast AQMD Staff
Uyen Uyen Vo	South Coast AQMD Staff
Mei Wang	South Coast AQMD Staff
Fan Xu	South Coast AQMD Staff

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 27

PROPOSAL: Determine That Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, Is Exempt from CEQA; Amend Rule 1143; and Submit for Inclusion Into State Implementation Plan

SYNOPSIS: Rule 1143 establishes VOC limits for consumer paint thinners and consumer multipurpose solvents. The California Office of Environmental Health Hazard Assessment determined that two compounds, para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc), which can be used in some consumer paint thinners and consumer multipurpose solvents, have carcinogenic health effects. Proposed Amended Rule 1143 includes a future effective prohibition for pCBtF, t-BAc, and cyclic, branched, or linear, completely methylated siloxanes (VMS), which are exempt compounds identified as potentially toxic but were previously excluded from the rule's Group II prohibition; equivalent alternative Product Weighted Maximum Incremental Reactivity (PW-MIR) VOC limits; and a sell-through provision.

COMMITTEE: Stationary Source, August 21, 2026, Reviewed

RECOMMENDED ACTIONS:

Adopt the Attached Resolution:

1. Determining that Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, is exempt from the requirements of the California Environmental Quality Act;
2. Amending Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents; and
3. Directing staff to submit Proposed Amended Rule 1143 to CARB and U.S. EPA for inclusion into the State Implementation Plan.

Wayne Nastri
Executive Officer

Background

Rule 1143 – Consumer Paint Thinners & Multipurpose Solvents was adopted in 2009 to reduce emissions of volatile organic compounds from the use, storage, and disposal of consumer paint thinners and consumer multipurpose solvents that were not regulated by CARB. Since its adoption, the rule has been amended three times to support the South Coast AQMD’s ongoing efforts to reduce VOC emissions.

As manufacturers reformulated consumer paint thinners and consumer multipurpose solvents to comply with increasingly stringent VOC requirements, some transitioned to the use of VOC-exempt solvents such as pCBtF and t-BAc. The Office of Environmental Health Hazard Assessment identified toxic endpoints for t-BAc in 2018 and for pCBtF in 2020, including cancer potency values comparable to or exceeding chemicals already restricted in coatings and solvents under existing South Coast AQMD rules. In 2018, the Stationary Source Committee members directed staff to assess pCBtF and t-BAc usage and develop an approach to reduce exposure to these compounds.

To better characterize exempt-solvent use in the marketplace, staff conducted a manufacturer survey and conducted meetings with manufacturers. Survey responses identified six products of different sizes, including two consumer paint thinners and four consumer multipurpose solvents, that currently rely on pCBtF in their formulation. No products were identified as using t-BAc. One pCBtF-based product was identified that also contained octamethylcyclotetrasiloxane, a VMS which is defined as a Group II exempt compound in Rule 102 - Definitions. Group II exempt compounds are compounds that have been exempted from the definition of a VOC by the U.S. EPA but identified by the South Coast AQMD as having potentially toxic endpoints. The U.S. EPA preliminary evaluation of a type of VMS indicated unreasonable risk to workers in manufacturing and industrial use and to consumers through certain conditions of use. Some VOC rules, including Rule 1143, exclude VMS from the Group II exempt compound prohibition; however, staff has been removing that exclusion due to toxicity concerns. Staff recommends taking a precautionary approach with VMS for their use in consumer products subject to this rule.

Stakeholders also requested alternative reactivity-based Product-Weighted Maximum Incremental Reactivity (PW-MIR) VOC limits for both consumer paint thinners and consumer multipurpose solvents to align with the PW-MIR VOC limit in Rule 1171 and to assist with the product reformulations as manufacturers transition away from pCBtF-based materials. PW-MIR VOC limits are based on equivalent ozone forming potential.

Proposed Amendments

Proposed Amended Rule 1143 (PAR 1143) will maintain the existing VOC limits for consumer paint thinners and consumer multipurpose solvents, establish a prohibition schedule for pCBtF, t-BAc, and VMS in consumer paint thinners and consumer multipurpose solvents with a sell-through period designed to address stranded inventory concerns. The prohibition applies to products containing pCBtF, t-BAc, or VMS that are manufactured after September 1, 2027; products containing pCBtF, t-BAc, or VMS that

were manufactured prior to September 1, 2027 can continue to be sold until September 1, 2029. The two-year sell-through period is intended to minimize impacts on the supply chain. PAR 1143 also provides an alternative PW-MIR VOC limit to support product reformulation away from pCBtF. PAR 1143 also streamlines its rule structure; adds new definitions; and removes outdated rule provisions.

Public Process

PAR 1143 was developed through a public process. Staff held two Working Group Meetings and multiple individual meetings with manufacturers. A Public Workshop was held on August 4, 2026.

Emission Reductions

PAR 1143 establishes a prohibition and compliance schedule for the phase out of pCBtF, t-BAC, and VMS while maintaining the existing mass-based VOC limits. PAR 1143 also introduces an alternative PW-MIR VOC limit to provide manufacturers with an additional compliance pathway and formulation flexibility during the transition away from the use of the toxic compounds, pCBtF, t-BAC, and VMS. Because the existing mass-based VOC limits are not being changed and the PW-MIR limit is designed to be an equivalent alternative to the current VOC limits, no increase in ozone formation is expected as a result of the proposed amendments to the rule.

PAR 1143 affects manufacturers, product supply chains, and end users, including consumers and institutions. Manufacturers indicated through survey responses and other communications that pCBtF is used in six products, one of which also includes VMS. No use of t-BAC was reported.

Key Issues

Throughout the rulemaking process, staff worked with stakeholders to resolve key issues. Staff is not aware of any remaining key issues.

California Environmental Quality Act (CEQA)

Pursuant to CEQA Guidelines Section 15002(k) and 15061, the proposed project (PAR 1143) is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has been prepared pursuant to CEQA Guidelines Section 15062 and is included as Attachment H to this Board Letter. If the proposed project is approved, the Notice of Exemption will be filed with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation.

Socioeconomic Impact Assessment

PAR 1143 contains a new provision that provides an optional pathway for manufacturers to demonstrate compliance with an alternative VOC limit through the use of PW-MIR, a reactivity-based metric that reflects the ozone-forming potential of a product based on the weighted reactivity of all VOC ingredients in the formulation. The flexibility provided by this optional pathway will help manufacturers reduce or

minimize costs associated with reformulating replacement products. Since most manufacturers are located outside California, the cost impacts on manufacturers within South Coast AQMD jurisdiction are minimal. Staff did not identify any products formulated with t-BAC. The few products that contain pCBtF or VMS represent a very small market share and replacements that do not contain pCBtF or VMS are currently available with equivalent prices. As such, the transition to consumer paint thinners and consumer multipurpose solvents without pCBtF, t-BAC, or VMS is not expected to substantially affect the sales price of compliant products, the supply chains, institutions and end users. Thus, implementation of PAR 1143 is anticipated to result in minimal to no compliance costs and minimal socioeconomic impacts in the South Coast AQMD region. The Final Socioeconomic Impact Assessment can be found within the Final Staff Report, which is included as Attachment G of this Board Letter.

AQMP and Legal Mandates

PAR 1143 partially implements 2022 AQMP Control Measure CTS-01 by phasing out pCBtF and t-BAC while maintaining existing VOC emission limits.

Implementation and Resource Impacts

Existing staff resources are adequate to implement the proposed amendments.

Attachments

- A. Summary of Proposals
- B. Key Issues and Responses
- C. Rule Development Process
- D. Key Contacts
- E. Resolution
- F. Proposed Amended Rule 1143
- G. Final Staff Report, with Final Socioeconomic Impact Assessment Included
- H. Notice of Exemption from CEQA
- I. Board Presentation

ATTACHMENT A
SUMMARY OF PROPOSALS

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

Subdivision (a) - Purpose

- Staff capitalized defined terms to indicate that definitions for the associated terms can be found in the Definitions subdivision.

Subdivision (b) - Applicability

- Staff updated applicability for consistency across other VOC rules. The revisions clarify that PAR 1143 applies to any person who supplies, sells, offers for sale, manufactures, blends, distributes, packages, or repackages consumer paint thinners and consumer multipurpose solvents for use in the South Coast AQMD, as well as any person who uses or solicits the use of any consumer paint thinners and consumer multipurpose solvents within the South Coast AQMD. Staff also capitalized defined terms to indicate that definitions for the associated terms can be found in the Definitions subdivision.

Subdivision (c) – Definitions

- Added the following definitions:
 - Chemical Abstracts Service Registration Number (CAS RN)
 - Executive Officer
 - Maximum Incremental Reactivity (MIR)
 - Principal Display Panel
 - Product-Weighted MIR (PW-MIR)
 - South Coast AQMD Test Method
- Revised definitions to improve clarity, consistency, and enforceability, including:
 - Consumer Multipurpose Solvents
 - Distributor
 - Exempt Compound
 - Formulation Data
 - Grams of VOC per Liter of Material
 - Person
 - VOC Content
 - Volatile Organic Compound (VOC)
- Removed a definition that is not being used in the rule:
 - Solvent Flushing

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

Subdivision (d) – Requirements

- Added alternative PW-MIR compliance pathway, with a PW-MIR VOC limit of 0.38 g O₃/g VOC, which provides an additional compliance option while maintaining equivalent ozone-forming potential compared to the existing mass-based VOC limits.
- Streamlined the existing general prohibition for Group II exempt compounds as specified in existing paragraph (d)(5) and removed the exception for cyclic, branched, or linear, completely methylated siloxanes (VMS).
- Included a future effective prohibition for consumer paint thinners and consumer multipurpose solvents manufactured after September 1, 2027, that contain pCBtF, t-BAc, or VMS.
- Established a sell-through provision for consumer paint thinners and consumer multipurpose solvents manufactured prior to September 1, 2027. These provisions allow materials containing pCBtF, t-BAc, and/or VMS that were manufactured before the prohibition date to be sold through the supply chain until September 1, 2029.
- Included a provision for manufacturers to supply a distributor with materials that exceed the mass-based limits, or if applicable, PW-MIR limits, provided they inform the distributor in writing that the materials do not comply with the limits. This provision does not apply to the prohibition against the use of pCBtF, t-BAc, VMS, or Group II exempt compounds.

Subdivision (e) – Labeling Requirements

- Included a new provision for additional labeling requirements for consumer paint thinners and consumer multipurpose solvents that elect to comply with the alternative PW-MIR VOC limit. For these materials, manufacturers and suppliers are required to include the PW-MIR VOC content, expressed as grams of ozone per gram of product (g O₃/g product), on all containers to facilitate compliance and enforcement.

Subdivision (f) – Reporting and Recordkeeping Requirements

- Streamlined and consolidated provisions from existing subdivisions (e) and (g).

Subdivision (g) – Information Exempt from Disclosure

- Revised to reflect updated code sections for the California Public Records Act.

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

Subdivision (h) – Test Methods

- Added South Coast AQMD Test Method 313, a test method relied on for VOC testing of low-VOC materials.
- Aligned rule language with other, more recently adopted, VOC rules.

Subdivision (i) – Exemptions

- Provided existing conditional exemptions from specific requirements of Rule 1143. Rule language for products excluded from the previously defined consumer multipurpose solvents was removed from the definition subdivision and reorganized to fit under subparagraph (i)(1)(B).

Subdivision (j) – Severability

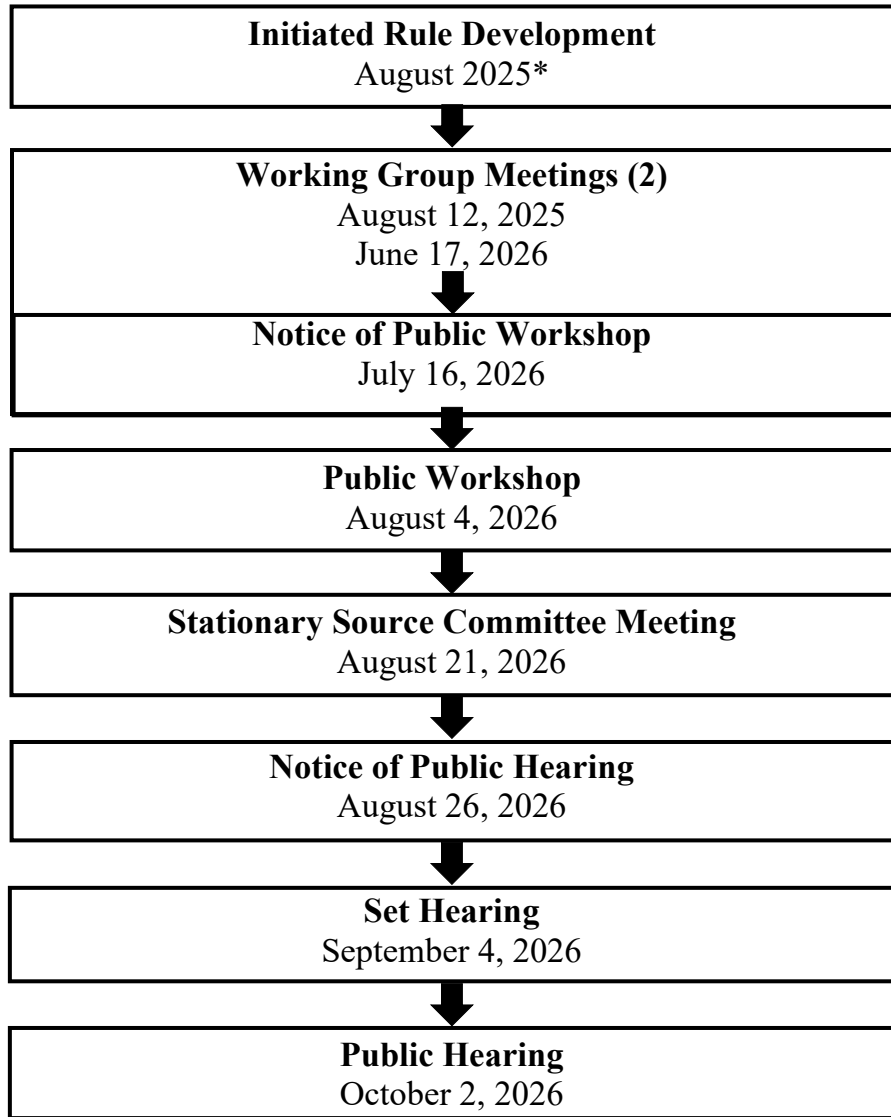
- Existing provision for severability.

ATTACHMENT B
KEY ISSUES AND RESPONSES

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents
Staff has worked with stakeholders throughout the rule amendment process and is not aware of any remaining key issues.

ATTACHMENT C
RULE DEVELOPMENT PROCESS

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents



Fourteen (14) months spent in rule development
One (1) Public Workshop
One (1) Stationary Source Committee Meeting
Two (2) Working Group Meetings

**Manufacturer survey released*

ATTACHMENT D

KEY CONTACTS LIST

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

- American Coatings Association (ACA)
- E4 Strategic Solutions Inc.
- Golden Artist Colors, Inc.
- Household & Commercial Products Association (HCPA)
- National Aerosol Association (NAA)
- Rust-Oleum Corporation
- W.M. Barr & Company, Inc.

ATTACHMENT E

RESOLUTION NO. 26-_____

A Resolution of the Governing Board of the South Coast Air Quality Management District (South Coast AQMD) determining that Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, is exempt from the requirements of the California Environmental Quality Act (CEQA).

A Resolution of the South Coast AQMD Governing Board amending Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents.

A Resolution of the South Coast AQMD Governing Board directing staff to submit Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents, for inclusion into the State Implementation Plan.

WHEREAS, the South Coast AQMD Governing Board finds and determines that Proposed Amended Rule 1143 is considered a "project" as defined by CEQA; and

WHEREAS, the South Coast AQMD has had its regulatory program certified pursuant to Public Resources Code Section 21080.5 and CEQA Guidelines Section 15251(l), and has conducted a CEQA review and analysis of the proposed project pursuant to such program (South Coast AQMD Rule 110); and

WHEREAS, the South Coast AQMD Governing Board finds and determines that, after conducting a review of the proposed project in accordance with CEQA Guidelines Section 15002(k) – General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA, and CEQA Guidelines Section 15061 – Review for Exemption, procedures for determining if a project is exempt from CEQA, that Proposed Amended Rule 1143 is exempt from CEQA; and

WHEREAS, the South Coast AQMD Governing Board finds and determines that it can be seen with certainty that there is no possibility that Proposed Amended Rule 1143 could cause a significant adverse effect on the environment because: 1) no change to ozone formation potential is expected; and 2) compliant formulations that do not contain para-Chlorobenzotrifluoride (pCBtF), tert-Butyl Acetate (t-BAC), and cyclic, branched, or linear, completely methylated siloxanes (VMS) are commercially available and the sell-through provisions provide sufficient time to find suitable replacements, which will prevent stranded assets and the generation of waste. Therefore, the proposed project is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption; and

WHEREAS, the South Coast AQMD staff has prepared a Notice of Exemption for the proposed project, that is completed in compliance with CEQA Guidelines Section 15062 – Notice of Exemption; and

WHEREAS, Proposed Amended Rule 1143 and supporting documentation, including but not limited to, the Notice of Exemption and the Final Staff Report which includes the Final Socioeconomic Impact Assessment, were presented to the South Coast AQMD Governing Board and the South Coast AQMD Governing Board has reviewed and considered this information, as well as has taken and considered staff testimony and public comment prior to approving the project; and

WHEREAS, the South Coast AQMD Governing Board finds and determines, taking into consideration the factors in Section (d)(4)(D) of the Governing Board Procedures (Section 30.5(4)(D)(i) of the Administrative Code), that the modifications to Proposed Amended Rule 1143 since the Notice of Public Hearing was published are clarifications that meet the same air quality objective and are not so substantial as to significantly affect the meaning of Proposed Amended Rule 1143 within the meaning of Health and Safety Code Section 40726 because the addition of “South Coast AQMD Test” and other minor formatting changes in subparagraphs (h)(1)(A) and (h)(1)(B) were made to provide consistency and clarity, the re-ordering of compounds in subparagraph (d)(3)(B) and paragraph (d)(4) were made to provide consistency, the re-phrasing of “A Person shall not” to “No Person shall” in paragraphs (e)(3) and (e)(4) were made to provide consistency and clarity, the change from “Multi-Purpose” to “Multipurpose” throughout the rule language was for clarity, the change from “methylate” to “methylated” in subparagraph (d)(3)(A) was for accuracy, changing “January 1st of each calendar year” to “January 31st of each calendar year” is to provide clarity, and: (a) the changes do not impact emission reductions, (b) the changes do not affect the number or type of sources regulated by the rule, (c) the changes are consistent with the information contained in the Notice of Public Hearing, and (d) the consideration of the range of CEQA alternatives is not applicable because the proposed project is exempt from CEQA; and

WHEREAS, Proposed Amended Rule 1143 will be submitted for inclusion into the State Implementation Plan; and

WHEREAS, the South Coast AQMD Governing Board determines that there is a problem that Proposed Amended Rule 1143 will alleviate, (i.e., the toxics risks posed by pCBtF, t-BAC, and VMS) and the proposed amendment will phase out and prohibit their use; and

WHEREAS, Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, non-duplication, and reference based on relevant information presented at the Public Hearing and in the Final Staff Report; and

WHEREAS, the South Coast AQMD Governing Board has determined that a need exists to amend Rule 1143 to limit the use of para-chlorobenzotrifluoride (pCBtF) and tert-butyl acetate (t-BAC) due to toxicity and public health concerns and to partially implement the 2022 AQMP Control Measure CTS-01; and

WHEREAS, the South Coast AQMD Governing Board has determined that a need exists to amend Rule 1143 to limit the use of VMS, which are Group II exempt compounds defined in Rule 102 – Definitions and identified as potentially toxic but were previously excluded from the rule’s Group II prohibition; and

WHEREAS, the South Coast AQMD Governing Board obtains its authority to adopt, amend or repeal rules and regulations from Health and Safety Code Sections 39002, 40000, 40001, 40440, 40441, 40702, and 40725 through 40728; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 1143 is written or displayed so that its meaning can be easily understood by the persons directly affected by it; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 1143 is in harmony with, and not in conflict with or contradictory to, existing statutes, court decision, or state or federal regulations; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 1143 does not impose the same requirements as any existing state or federal regulations, and the proposed amended rule is necessary and proper to execute the powers and duties granted to, and imposed upon, the South Coast AQMD; and

WHEREAS, the South Coast AQMD Governing Board, in amending Rule 1143, references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 39002, 40001, 40702, 40440(a), 40725 through 40728.5, and federal Clean Air Act Sections 110, 172, and 182(e); and

WHEREAS, Health and Safety Code Section 40727.2 requires the South Coast AQMD to prepare a written analysis of existing federal air pollution control requirements applicable to the same source type being regulated whenever it adopts, or amends a rule that imposes a new emission limit or standard, make an existing emission limit or standard more stringent, or impose new or more stringent monitoring, reporting, or recordkeeping requirements; however, Proposed Amended Rule 1143 does not impose a new emission limit or standard, make an existing emission limit or standard more stringent, or impose new or more stringent monitoring, reporting, or recordkeeping requirements and therefore a comparative analysis is not required and providing a matrix comparison or comparative analysis will not yield further information; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Impact Assessment, which is included in the Final Staff Report for Proposed Amended Rule 1143, is consistent with the March 17, 1989, Governing Board Socioeconomic Resolution for rule amendment; and

WHEREAS, the South Coast AQMD Governing Board has determined that the Final Socioeconomic Impact Assessment, which is included in the Final Staff Report for Proposed Amended Rule 1143, is consistent with the provisions of Health and Safety Code Sections 40440.8 and 40728.5; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 1143 neither includes new Best Available Retrofit Control Technology requirements nor new feasible measures pursuant to Health and Safety Code Section 40914; therefore, the requirements to conduct the analysis of cost-effectiveness and incremental cost-effectiveness as set forth in the Health and Safety Code Section 40920.6 are not applicable; and

WHEREAS, the South Coast AQMD Governing Board has determined that Proposed Amended Rule 1143 is anticipated to result in minimal to no compliance costs and minimal socioeconomic impacts in the South Coast AQMD region, as specified in the Final Socioeconomic Impact Assessment, which is included in the Final Staff Report for Proposed Amended Rule 1143; and

WHEREAS, the South Coast AQMD Governing Board has actively considered the Final Socioeconomic Impact Assessment, which is included in the Final Staff Report for Proposed Amended Rule 1143, and has made a good faith effort to minimize any adverse socioeconomic impacts; and

WHEREAS, the South Coast AQMD staff conducted a Public Workshop regarding Proposed Amended Rule 1143 on August 4, 2026; and

WHEREAS, the Public Hearing has been properly noticed in accordance with all provisions of Health and Safety Code Sections 40725 and 40440.5; and

WHEREAS, the South Coast AQMD Governing Board has held a Public Hearing in accordance with all provisions of state and federal law; and

WHEREAS, the South Coast AQMD Governing Board specifies the Planning, Rule Development, and Implementation Manager overseeing the rule development for Proposed Amended Rule 1143 as the custodian of the documents or other materials which constitute the record of proceedings upon which the adoption of this proposed project is based, which are located at the South Coast Air Quality Management District, 21865 Copley Drive, Diamond Bar, California; and

NOW, THEREFORE, BE IT RESOLVED, that the South Coast AQMD Governing Board does hereby determine, pursuant to the authority granted by law, that Proposed Amended Rule 1143 is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption. This information was presented to the South Coast AQMD Governing Board, whose members exercised their independent

judgment and reviewed, considered, and approved the information therein prior to acting on the proposed project; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board does hereby adopt, pursuant to the authority granted by law, Proposed Amended Rule 1143 as set forth in the attached, and incorporated herein by reference; and

BE IT FURTHER RESOLVED, that the South Coast AQMD Governing Board requests that Proposed Amended Rule 1143 be submitted for inclusion in the State Implementation Plan; and

BE IT FURTHER RESOLVED, that the Executive Officer is hereby directed to forward a copy of this Resolution and Proposed Amended Rule 1143 to the California Air Resources Board for approval and subsequent submittal to the United States Environmental Protection Agency for inclusion into the State Implementation Plan.

DATE: _____

CLERK OF THE BOARDS

(Adopted March 6, 2009)(Amended June 4, 2010)(Amended July 9, 2010)
(Amended December 3, 2010)(Amended [Date of Rule Adoption])

PROPOSED AMENDED RULE 1143. **CONSUMER PAINT THINNERS**
&AND MULTI-PURPOSE
MULTIPURPOSE SOLVENTS

[RULE INDEX TO BE ADDED AFTER RULE ADOPTION]

(a) Purpose

The purpose of this rule is to reduce emissions of ~~volatile organic compounds~~ Volatile Organic Compounds (VOCs) and ~~toxics~~ from the use, storage, and disposal of ~~consumer paint thinners~~ Consumer Paint Thinners and ~~multi-purpose solvents~~ Consumer Multi-Purpose Multipurpose Solvents commonly used in thinning of coating materials, cleaning of coating application equipment, and other ~~solvent cleaning~~ Solvent Cleaning operations by limiting their ~~VOC content~~ VOC Content.

(b) Applicability

This rule is applicable to any ~~person~~ Person who supplies, sells, offers for sale, or manufactures, blends, distributes, packages, or repackages ~~consumer paint thinners~~ Consumer Paint Thinners and ~~multi-purpose solvents~~ Consumer Multi-Purpose Multipurpose Solvents for sale ~~use~~ in the ~~District~~ South Coast AQMD, as well as any ~~person~~ Person who uses or ~~solicits~~ Solicits the use of any ~~consumer paint thinner~~ Consumer Paint Thinners and ~~multi-purpose solvent~~ Consumer Multi-Purpose Multipurpose Solvents within the ~~District~~ South Coast AQMD.

(c) Definitions

~~For the purpose of this rule, the following definitions shall apply:~~

- (1) ARTIST SOLVENTS/THINNERS ~~are~~ mean any liquid products that meet and are labeled to meet the requirements of ASTM D4236 Standard Practice for Labeling Art Materials for Chronic Health Hazards, which is incorporated by reference herein, and have been refined to remove impurities for artistic use for the purpose of reducing the viscosity of, or removing, art coating compositions or components.— Artist Solvents/Thinners do not include commercial-grade ~~solvents~~ Solvents or thinners.

(2) CHEMICAL ABSTRACTS SERVICE REGISTRATION NUMBER (CAS RN) means a unique numerical identifier assigned by the Chemical Abstracts Service to a single chemical substance to ensure unambiguous identification.

(23) CONSUMER ~~MULTI-PURPOSE~~MULTIPURPOSE SOLVENTS ~~are~~mean any liquid products designed or labeled to be used for dispersing₂ ~~or~~ dissolving₂ or removing contaminants or other organic materials₂ for personal, family, household, or institutional use including₂ but not limited to₂ the following:

(1A) ~~products~~ Products that do not display specific use instructions on the product container or packaging;₂

(2B) ~~products~~ Products that do not specify an end-use function or application on the product container or packaging;₂

(3C) ~~solvents~~ Solvents used in institutional facilities, except for laboratory reagents used in analytical, educational, research, scientific or other laboratories;₂

(4D) ~~“Paint clean-up” products,~~ which means any liquid product labeled for cleaning oil-based or water-based paint, lacquer, varnish, or related coatings from substrates, including, but not limited to, painting equipment, painting tools, plastic substrates, or metal substrates; and

(5E) ~~products~~ Products labeled to prepare surfaces for painting.

~~For the purpose of this definition only, “Paint clean-up” means any liquid product labeled for cleaning oil-based or water-based paint, lacquer, varnish, or related coatings from, but not limited to, painting equipment or tools, plastics or metals. “Consumer Multi-purpose Solvents” do not include solvents used in cold cleaners, vapor degreasers, conveyORIZED degreasers or film cleaning machines, or solvents that are incorporated into, or used exclusively in the manufacture or construction of, the goods or commodities at the site of the establishment. “Multi-purpose Solvents” also do not include any products making any representation that the product may be used as, or is suitable for use as a consumer product which qualifies under another definition in California Code of Regulations Title 17, § 94508 as of the date of adoption.~~

- (34) CONSUMER PAINT THINNERS ~~are~~mean any liquid products used for reducing the viscosity of coatings ~~compositions~~ or components for personal, family, household, or institutional use, including, but not limited to, products that prominently display the term “Paint Thinner,” “Lacquer Thinner,” “Thinner,” or “Reducer” on the front panel of its packaging.
- (45) DISTRIBUTOR means any ~~person~~Person to whom consumer products are sold or supplied for the purposes of resale or distribution in commerce, except that ~~manufacturers~~Manufacturers, ~~retailers~~Retail Outlets, and consumers are not ~~distributors~~Distributors.
- (6) EXECUTIVE OFFICER is as defined in Rule 102 – Definition of Terms.
- (57) EXEMPT COMPOUND is as defined in Rule 102, including Group I and Group II Exempt Compounds.
- (68) FORMULATION DATA ~~is~~means the actual product recipe which itemizes all of the ingredients and the percent by weight of each ingredient contained in a product, including VOCs ~~and the quantities thereof used by the manufacturer to create the product.~~ - Material Safety Data Sheets (MSDS) are not considered ~~formulation data~~Formulation Data.
- (79) GRAMS OF VOC PER LITER (g/L) OF MATERIAL or ACTUAL VOC ~~is~~mean the weight of VOC per volume of material and can be calculated by the following equation:

$$\frac{\text{Grams of VOC per Liter of Material}}{\text{Actual VOC (g/L)}} = \frac{W_{sv} - W_w - W_{esx}}{V_m}$$

Where:

$$W_{sv} = \text{weight Weight of volatile compounds in grams}$$

$$W_w = \text{weight Weight of water in grams}$$

$$W_{esx} = \text{weight Weight of exempt compounds Exempt Compounds in grams}$$

$$V_m = \text{volume Volume of the material in liters}$$

- (810) INDUSTRIAL MAINTENANCE COATINGS ~~are~~mean coatings, including primers, sealers, undercoaters, intermediate coatings, and topcoats, formulated for or applied to substrates, including floors that are exposed to one or more of the following extreme environmental conditions:

- (A) ~~immersion~~Immersion in water, wastewater, or chemical solutions (aqueous and non-aqueous solutions), or chronic exposure of interior surfaces to moisture condensation;
 - (B) ~~aeute~~Acute or chronic exposure to corrosive, caustic or acidic agents, or similar chemicals, chemical fumes, chemical mixtures, or solutions;
 - (C) ~~repeated~~Repeated exposure to temperatures in excess of 250 degrees Fahrenheit;
 - (D) ~~repeated~~Repeated heavy abrasion, including mechanical wear and repeated scrubbing with industrial ~~solvents~~Solvents, cleaners, or scouring agents; or
 - (E) ~~exterior~~Exterior exposure of metal structures.
- (911) LACQUER THINNERS ~~are~~mean ~~solvents~~Solvents that are manufactured for the purpose of thinning, diluting, dissolving, and for clean-up of lacquer coatings.
- (1012) MANUFACTURER means any ~~person~~Person, company, firm, or establishment who imports, manufactures, blends, assembles, produces, packages, repackages, or re-labels a ~~consumer paint thinner~~Consumer Paint Thinner or ~~multi-purpose solvent~~ Consumer Multi-Purpose~~Multi-purpose~~ Solvent.— The ~~manufacturers~~Manufacturers listed on the product's label shall be primarily responsible for compliance with applicable provisions of this rule.— If the label lists two or more ~~manufacturers~~Manufacturers, they may mutually designate in writing a ~~manufacturer~~Manufacturer responsible for compliance with this rule.— That writing shall be filed with the Executive Officer.
- (13) MAXIMUM INCREMENTAL REACTIVITY (MIR) means the measure of the photochemical reactivity of a VOC, which estimates the weight of ozone produced from a weight of VOC expressed as gram of ozone per gram of VOC (g O₃/g VOC). MIR values for individual VOCs are specified in Title 17, California Code of Regulations, Sections 94700 and 94701.
- (1114) PERSON—~~means any individual, firm, association, organization, partnership, business trust, corporation, company, contractor, supplier, installer, user or owner, or any state or local governmental agency or public district or any other officer or employee thereof. “Person” also means the~~

~~United States or its agencies to the extent authorized by Federal law is as defined in Rule 102.~~

(15) PRINCIPAL DISPLAY PANEL means that part, or those parts of a label that are so designed as to most likely be displayed, presented, shown, or examined under normal and customary conditions of display or purchase.

(16) PRODUCT-WEIGHTED MIR (PW-MIR) means the sum of all weighted MIR for all ingredients in a product. The PW-MIR is the total product reactivity expressed to hundredths of a gram of ozone formed per gram of product (excluding container and packaging) and calculated according to the following equations:

Weighted MIR (Wtd-MIR) ingredient = MIR x Weight Fraction ingredient
and

PW-MIR = (Wtd-MIR)₁ + (Wtd-MIR)₂ + ... + (Wtd-MIR)_n

Where:

MIR = ingredient MIR; and

1, 2, 3..., n = each ingredient in the product up to the total n ingredients in the product.

~~(1217)~~ RESPONSIBLE PARTY for a corporation ~~is means~~ a corporate officer or an authorized representative ~~so~~ delegated by a corporate officer. Delegation of an authorized representative must be made in writing to the Executive Officer. A ~~responsible party~~ Responsible Party for a partnership or sole proprietorship is the general partner or proprietor, respectively.

~~(1318)~~ RETAIL OUTLET means any establishment at which consumer products are sold, supplied, or offered for sale directly to consumers.

~~(1419)~~ SOLICIT is means to require for use or to specify, by written or oral contract.

~~(1520)~~ SOLVENTS include diluents and thinners and are defined as organic materials which are liquids at standard conditions and which are used as dissolvers, viscosity reducers, or cleaning agents.

~~(1621)~~ SOLVENT CLEANING is means the removal of adhesives, inks, coatings, and contaminants which include, but are not limited to, dirt, soil, and grease from parts, products, tools, machinery, equipment, and general work areas.

(22) SOUTH COAST AQMD TEST METHOD means a test method included in the manual of "Laboratory Methods of Analysis for Enforcement

Samples,” which can be found on the South Coast AQMD website and are referenced in subdivision (h).

~~(17) SOLVENT FLUSHING is the use of a solvent to remove adhesives, inks, coatings, or contaminants from the internal surfaces and passages of the equipment by inducing a rapid flow of solvent through the equipment.~~

~~(18) VOC (VOLATILE ORGANIC COMPOUND) is as defined in Rule 102.~~

~~(1923) VOC CONTENT means the total weight of VOC in a product expressed as a percentage of the product weight or as a mass-based concentration expressed in grams per liter of material (g/L-Material) or pounds per gallon (lb/Gal) or the PW-MIR VOC content expressed as g O₃/g Product.~~

(24) VOLATILE ORGANIC COMPOUND (VOC) is as defined in Rule 102.

(d) Requirements

(1) ~~Except as provided in paragraph (d)(2), no~~No person~~Person~~ shall supply, sell, offer for sale, manufacture, blend, distribute, package, or repackage any ~~consumer paint thinner~~Consumer Paint Thinner or ~~multi-purpose solvent~~Consumer Multi-PurposeMultipurpose Solvent for use in the DistrictSouth Coast AQMD, unless the ~~consumer paint thinner~~Consumer Paint Thinner or ~~multi-purpose solvent~~Consumer Multi-PurposeMultipurpose Solvent complies with the applicable VOC Content limits set forth in the table below Table 1:

Table 1 – VOC Content Limits

CATEGORY	EFFECTIVE 1/1/2010	EFFECTIVE 1/1/2011	
	VOC Content g/L or (lb/Gal)	<u>Actual VOC ContentLimits</u> g/L or (lb/Gal)	
		<u>g/L-Material</u>	<u>lb/Gal-Material</u>
Consumer Paint Thinner	300 (2.50)	25 (0.21)	<u>0.21</u>
Consumer Multi-Purpose <u>Multipurpose</u> Solvent	300 (2.50)	25 (0.21)	<u>0.21</u>

(2) Alternative MIR VOC Limit

In lieu of complying with the VOC limits in paragraph (d)(1), a Person may elect to supply, sell, offer for sale, manufacture, blend, distribute, package, or repackage Consumer Paint Thinners and Consumer Multi-PurposeMultipurpose Solvents for use within the South Coast AQMD that comply with a PW-MIR limit of 0.38 g O₃/g Product provided the Consumer Paint Thinners and Consumer Multi-PurposeMultipurpose Solvents meet the labeling requirements specified in paragraphs (e)(3) and (e)(4).

(3) No Person shall supply, sell, offer for sale, manufacture, blend, distribute, package, or repackage, any Consumer Paint Thinner or Multi-PurposeMultipurpose Solvent for use within the South Coast AQMD that contains any of the following chemicals in concentrations greater than the limits indicated:

- (A) 0.01 percent by weight of Group II Exempt Compound, except for cyclic, branched, or linear, completely methylated siloxanes (VMS); or
- (B) 0.01 percent by weight of VMS, para-Chlorobenzotrifluoride (pCBtF, CAS RN 98-56-6), and tert-Butyl Acetate (t-BAC, CAS RN 540-88-5), and VMS manufactured after September 1, 2027.

(24) Sell-Through Provision for Products with VMS, pCBtF, and t-BAC, and VMS

- (A) ~~Any consumer paint thinner~~Consumer Paint Thinner or multi-purpose solventConsumer Multi-PurposeMultipurpose Solvent that is manufactured prior to ~~the effective date of the applicable limit specified in paragraph (d)(1)~~ September 1, 2027, and that has a VOC content above that limit (but not above the limit in effect on the date of manufacture), may be sold, supplied, offered for sale, or used for up to one year after the specified effective date contains more than 0.01 percent of VMS, pCBtF, or t-BAC, or VMS may be sold, supplied, or offered for sale until September 1, 2029.
- (B) ~~Consumer paint thinners manufactured prior to July 9, 2010 and labeled for more than one use including industrial maintenance coating thinning, may be sold, supplied, offered for sale, or used up to April 1, 2011.~~

(35) The prohibition of sale specified in paragraphs (d)(1) and ~~(d)(5)~~(d)(2) shall not apply to any ~~manufacturer~~Manufacturer of consumer ~~paint thinners~~Consumer Paint Thinners or ~~multi-purpose solvents~~Consumer Multi-PurposeMultipurpose Solvents that exceed the VOC limits in Table 1 or if applicable, the alternative PW-MIR limits in paragraph (d)(2), provided that the product was sold to an independent distributor~~Distributor~~ that was informed in writing by the ~~manufacturer~~Manufacturer about the ~~compliance status of the product in that the products are not compliant for sale for use within the District~~South Coast AQMD and the Manufacturer complies with the reporting requirement pursuant to subparagraph (f)(3)(B).

(46) Any solvent~~Solvent~~ container in which the contents therein are applied directly to a surface from said container by pouring, siphoning, brushing, rolling, padding, rag application, or other means, shall be closed when not in use.- These solvent~~Solvent~~ containers include, but shall not be limited to: drums, buckets, cans, pails, trays, or other application containers.

(5) ~~General Prohibition~~

~~No person shall supply, sell, offer for sale, manufacture, blend, package, or repack any consumer paint thinner or multi-purpose solvent for use in the District subject to the provisions of this rule with any materials that contain in the excess of 0.1% by weight any Group II exempt compounds listed in Rule 102. Cyclic, branched, or linear, completely methylated siloxanes (VMS) are not subject to this prohibition.~~

(e) Administrative Labeling Requirements

(1) No ~~person~~Person shall sell, supply, offer for sale, manufacture, blend, distribute, package, or repack for use in the ~~District~~South Coast AQMD any “Flammable” or “Extremely Flammable” Consumer Paint Thinner or ~~Multi-purpose~~Multi-PurposeMultipurpose Solvent named, on the Principal Display Panel as “Paint Thinner₁”, “~~Multi-purpose~~Multi-PurposeMultipurpose Solvent₁”, “Clean-up Solvent₁”, or “Paint Clean-up₁”, except for products meeting any of the following criteria:-

(2) ~~Paragraph (e)(1) does not apply to products that meet any of the following criteria:-~~

- (A) Products which include an attached “hang tag” or sticker that displays, at a minimum, the following statement: “Formulated to meet low VOC limits: see warnings on label;”-
 - (B) Products which include an attached “hang tag” or sticker that displays, at a minimum, the following statement: “Formulated to meet low VOC limits with [the common name of the chemical compound (e.g., “Acetone,” “Methyl Acetate,” etc.) that results in the product meeting the criteria for “Flammable” or “Extremely Flammable”];”-
 - (C) Products which include an attached “hang tag” as a second Principal Display Panel that displays, at a minimum, the following statement: “Formulated to meet low VOC limits,” placed adjacent to and associated with the required Consumer Product Safety Commission (CPSC) warning;-
 - (D) Products where the Principal Display Panel displays, in a font size as large as, or larger than, the largest font size of any other words on the panel, the following statement: “Formulated to meet low VOC limits,” placed adjacent to and associated with the required CPSC warning;-
 - (E) Products where the Principal Display Panel displays, in a font size as large as, or larger than, the largest font size of any other words on the panel, the common name of the chemical compound (e.g., “Acetone,” “Methyl Acetate,” etc.) that results in the product meeting the criteria for “Flammable” or “Extremely Flammable;”
or
 - (F) Products that meet the labeling requirements of the California Air Resources Board (CARB) Consumer Product Regulation specified in ~~title~~Title 17, ~~CCR~~California Code of Regulations, ~~s~~Section 94512(e) as adopted.
 - ~~(G) Products that are manufactured on or before July 9, 2010.
None of the above labeling or notice requirements preclude the use of any additional labeling or notice for consumer education.~~
- (32) For the purposes of paragraphs (e)(1) and (e)(2) a product is “Flammable” or “Extremely Flammable” if it is labeled as “Flammable” or “Extremely Flammable” on the product container, or if the product meets the criteria for

these specified in ~~title~~Title 16, Code of Federal Regulations, section 1500.3 (c)(6).

- (43) ~~A~~No Person shall ~~not~~ manufacture, supply, sell, offer for sale, blend, distribute, package, or repackage for use within South Coast AQMD any applicable Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent unless the ~~Each product~~ container:
- (A) ~~shall clearly~~Clearly displays the ~~maximum~~ VOC ~~content~~ Content, as determined from the actual product ~~formulation data~~Formulation Data, and the maximum VOC Content after any dilution as recommended by the Manufacturer, for Consumer Paint Thinner or Consumer ~~Multi-Purpose~~Multipurpose Solvent complying with the VOC limits pursuant to paragraph (d)(1); or
- (B) Clearly displays the maximum PW-MIR VOC Content on the container, and the maximum PW-MIR VOC Content after any dilution as recommended by the Manufacturer, for Consumer Paint Thinner or Consumer ~~Multi-Purpose~~Multipurpose Solvent complying with the alternative PW-MIR VOC limit pursuant to paragraph (d)(2).
- (4) ~~A~~No Person shall ~~not~~ manufacture, supply, sell, offer for sale, blend, distribute, package, or repackage for use within South Coast AQMD any applicable Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent unless the container clearly displays the date of manufacture of the contents or a date code indicating the date of manufacture. The Person shall file with the Executive Officer an explanation of each date code.
- (5) The information required by paragraphs (e)(1) through ~~(e)(3)(e)(4)~~ shall be displayed on the product container such that it is readily observable without removing or disassembling any portion of the product container or packaging.
- (6) No ~~person~~Person shall remove, alter, conceal, or deface the information required by paragraphs (e)(1) through ~~(e)(3)(e)(4)~~ prior to final sale of the product.
- (7) ~~In conjunction with the changes in VOC content limits, the Executive Officer shall develop a public education and outreach program to inform consumers of potential product changes that use more flammable~~

~~substances by jointly working with the local fire departments to include, but not be limited to: public service announcements in both English and Spanish to be aired on television and radio from October 2010 to January 2012; training retailers, including big box retailers at their corporate headquarters, in November 2010 about these potential changes so that they may alert their consumers; dissemination of 25,000 hardcopy brochures in several languages from November 2010 to January 2012; alerts through Twitter, and placement of electronic brochures and Public Service Announcements (PSAs) on AQMD, CARB, YouTube, local fire department and local city websites from November 2010 to January 2012. The Executive Officer shall report the status of the public education and outreach program to the Stationary Source Committee in November 2010 and in November 2011. The Executive Officer may extend the public education and outreach program beyond January 2012, if he determines that additional consumer education is needed.~~

- ~~(8) — Point of sale containers, for sale or distribution, of any consumer paint thinner or multi purpose solvent subject to this rule shall display the maximum VOC content, as supplied, and the maximum VOC content after any dilution as recommended by the manufacturer.~~
- ~~(9) — Point of sale containers, for sale or distribution, of any consumer paint thinner and multi purpose solvent subject to this rule shall display the date of manufacture of the contents or a code indicating the date of manufacture. The manufacturers of such consumer paint thinners and multi purpose solvents shall file with the Executive Officer an explanation of each code.~~
- ~~(10) — Any manufacturer that supplies consumer paint thinners and multi purpose solvents with intent to sell in the District shall submit an application as specified by the Executive Officer to apply for a manufacturer identification (ID) number by the applicable date in subdivision (g). The application form shall be signed by the responsible party for manufacturer certifying that all information submitted (including electronic submittals) is true and correct. The Executive Officer shall be notified in writing within 30 days of any change in the responsible party for the manufacturer.~~
- ~~(11) — On or before May 1, 2010, and each subsequent January 1 thereafter, all manufacturers subject to this rule shall provide to the District a list of all their U.S. distributors to whom they supply products subject to this rule,~~

~~including but not limited to private label and toll manufactured products.
The list shall be in a format determined by the Executive Officer and shall
include the distributor's name, address, contact person and phone number.~~

~~(12) On or before April 1, 2010, and every subsequent April 1 (the official due date), each manufacturer subject to this rule shall submit an annual quantity and emissions report to the Executive Officer.~~

(f) Reporting and Recordkeeping Requirements

(1) Any Manufacturer that supplies Consumer Paint Thinners and Consumer ~~Multi-Purpose~~Multipurpose Solvents with intent to sell in the South Coast AQMD shall:

(A) Submit an application for manufacturer identification number on the designated form to the Executive Officer no later than 30 days prior to supplying, selling, offering for sale, manufacturing, blending, distributing, packaging, or repackaging any Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent in the South Coast AQMD;

(B) Have the application form signed by the Responsible Party for the Manufacturer certifying that all information submitted (including electronic submittals) is true and correct; and

(C) Notify the Executive Officer in writing within 30 days of any change in the Responsible Party for the Manufacturer.

(2) Within 30 days after a change of Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent Manufacturer, the new Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent Manufacturer shall submit the application for a Manufacturer ID number as required in paragraph (f)(1). That filing shall include the previous Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent Manufacturer's ID number.

(3) On or before January 31st of each calendar year, all Manufacturers subject to this rule shall provide to the Executive Officer:

(A) A list of all their U.S. Distributors to whom they supply products subject to this rule, including but not limited to private label and toll manufactured products and shall include the Distributor's name, address, contact person, and phone number;

- (B) Details or copies of any written notification provided to an independent Distributor pursuant to paragraph (d)(5); and
- (C) The information in subparagraphs (f)(3)(A) and (f)(3)(B) shall be in a format determined by the Executive Officer.
- (4) On or before April 1st of each calendar year, each Manufacturer subject to this rule shall submit an annual Consumer Paint Thinner and Consumer ~~Multi-Purpose~~Multipurpose Solvent sales and emissions report to the Executive Officer for the previous calendar year.
- (5) Manufacturers shall maintain the following records for five years and make the records available upon request by the Executive Officer:
 - (1A) ~~Manufacturers shall maintain a~~ copy of the Manufacturer ID application receipt from the ~~District~~South Coast AQMD.- The receipt shall be maintained for five (5) years and made available upon request by the Executive Officer.
 - (2B) ~~Manufacturers shall maintain records to verify data~~Data necessary to determine annual ~~consumer paint thinner~~Consumer Paint Thinner and ~~multi-purpose solvent~~Consumer ~~Multi-Purpose~~Multipurpose Solvent sales subject to this rule and VOC emissions in the ~~District~~South Coast AQMD, and compliance with applicable rules and regulations.- The records shall be maintained for five (5) years and made available upon request by the Executive Officer.- Such records shall include but not be limited to:
 - (Ai) Product formulation records (to include ~~VOC content~~VOC Content):
 - (iI) Laboratory reports [including percent weight of non-volatiles, water, and exempts (if applicable); density of the product; and raw laboratory data] of test methods conducted as specified in paragraph (i)(1)(h)(1), or
 - (iiII) ~~Product formulation data~~Formulation Data, including physical properties analyses, as applicable, with a ~~VOC content~~VOC Content or

PW-MIR VOC Content calculation demonstration;
and

- (Bii) Production records including batch tickets with the date of manufacture, batch weight and volume;~~and~~
- (Ciii) Distribution records:
 - (iI) Customer lists~~, or~~ store distribution lists~~, or both (as applicable); and~~
 - (iiII) Shipping manifests~~, or~~ bills of lading~~, or both (as applicable); and~~
- (Div) Sales records consisting of ~~point of sale~~point-of-sale receipts~~, or~~ invoices to local distributorsDistributors, or both, (as applicable).

(g) ~~Compliance Dates~~

- (1) ~~Consumer paint thinner and multi-purpose solvent manufacturers that begin to manufacture, supply, sell or offer for sale consumer paint thinners and multi-purpose solvents subject to this rule and for use in the District after July 1, 2009 shall submit the application required in paragraph (e)(10) no later than thirty (30) calendar days prior to manufacturing, supplying, selling, or offering for sale, any consumer paint thinner and multi-purpose solvent subject to this rule and for use in the District.~~
- (2) ~~Within thirty (30) calendar days after a change of consumer paint thinner and multi-purpose solvent manufacturer, the new consumer paint thinner and multi-purpose solvent manufacturer shall submit the application for a company ID number as required in paragraph (e)(10). That filing shall include the previous consumer paint thinner and multi-purpose solvent manufacturer's ID number.~~

(hg) Information ~~exempt~~ Exempt from Disclosure

Information submitted to the Executive Officer may be designated as exempt from disclosure consistent with ~~District~~South Coast AQMD guidelines implementing the California Public Records Act (Govt. Code §§ 6250-6276.48Government Code Section 7920.000 et seq.).

(ih) Test Methods

For the purpose of this rule, the following test methods shall be used:

(1) Determination of VOC Content

The ~~VOC content~~VOC Content of materials subject to the provisions of this rule shall be determined by:

- (A) United States Environmental Protection Agency (U.S. EPA) Reference Test Method 24 (~~=~~ Determination of Volatile Matter Content, Water Content, Density, Volume Solids, and Weight Solids of Surface Coatings, Title 40, Code of Federal Regulations Title 40, Part 60, Appendix A) with the ~~exempt compound~~Exempt Compounds' content determined by South Coast AQMD Test Method 303 (~~=~~ Determination of Exempt Compounds) ~~in the SCAQMD~~South Coast AQMD "Laboratory Methods of Analysis for Enforcement Samples" manual; or
- (B) South Coast AQMD Test Method 304 (~~=~~ Determination of Volatile Organic Compounds (VOC) in Various Materials) ~~in the SCAQMD~~South Coast AQMD "Laboratory Methods of Analysis for Enforcement Samples" manual; or
- (C) South Coast AQMD Test Method 313 – Determination of Volatile Organic Compounds (VOC) by Gas Chromatography/Mass Spectrometry/Flame Ionization Detection (GC/MS/FID).

(~~C~~2) Exempt Perfluorocarbon Compounds

The following classes of compounds shall be analyzed as Exempt Compounds for compliance with subdivision (d), only at such time as Manufacturers specify which individual compounds are used in the Consumer Paint Thinner and Consumer Multi-Purpose~~Multi-purpose~~Solvent formulation and identify the test methods, which have been approved by the U.S. EPA, CARB and the Executive Officer prior to such analysis, that can be used to quantify amounts of each Exempt Compound:

- (A) ~~eyelie~~Cyclic, branched, or linear, completely fluorinated alkanes;
- (B) ~~eyelie~~Cyclic, branched, or linear, completely fluorinated ethers with no unsaturations;
- (C) ~~eyelie~~Cyclic, branched, or linear, completely fluorinated tertiary amines with no unsaturations; and
- (D) ~~sulfur~~Sulfur-containing perfluorocarbons with no unsaturations and with sulfur bonds only to carbon and fluorine.

~~will be analyzed as exempt compounds for compliance with subdivision (d), only when manufacturers specify which individual compounds are used in the solvent formulations. In addition, the manufacturers must identify the U.S. EPA, CARB, and SCAQMD approved test methods, which can be used to quantify the amount of each exempt compound.~~

(23) Equivalent Test Methods

Other test methods may be used provided they are determined to be equivalent upon and approval approved in writing by the U.S. EPA, CARB, and the Executive Officer, CARB, and the U.S. EPA may also be used.

(34) Multiple Test Methods

When more than one test method or set of test methods are specified for any testing, a violation of any requirement of this rule may be established by any one of the specified test methods or set of test methods~~shall constitute a violation of the rule.~~

(45) All test methods referenced in this subdivision shall be the version most recently approved by the appropriate governmental entities.

(ji) Exemptions

(1) The provisions of this rule shall not apply to:

(A) Solvents~~Solvents~~ sold in this ~~Distriet~~the South Coast AQMD for shipment outside of this ~~Distriet~~the South Coast AQMD or for shipment to other ~~manufacturers~~Manufacturers for repackaging;

(B) Solvents used in cold cleaners, vapor degreasers, conveyORIZED degreasers or film cleaning machines, or solvents that are incorporated into, or used exclusively in the manufacture or construction of, the goods or commodities at the site of the establishment; or

(C) Any products making any representation that the product may be used as, or is suitable for use as, a consumer product which qualifies under another definition in Title 17, California Code of Regulations, Section 94508 as of March 6, 2009, that are sold as such.

(2) Paragraph (d)(1) of this rule shall not apply to:

(A) Solvents provided that they are labeled and designated exclusively for the clean-up of polyaspartic and polyurea coatings application equipment.— This exemption does not apply if there are any

additional use claims on the label or any other product literature.

This exemption does not apply to any ~~person~~Person selling or using the otherwise exempt ~~solvent~~Solvent for a non-exempt purpose.;

- (B) Thinners provided that they are labeled and designated exclusively for the thinning of Industrial Maintenance (IM) ~~e~~Coatings, Zinc-Rich IM Primers, and High Temperature IM Coatings.— This exemption does not apply if there are any additional use claims on the label or any other product literature.— This exemption does not apply to any ~~person~~Person selling or using the otherwise exempt thinner for a non-exempt purpose.;

- (C) Artist ~~solvents/thinners~~Solvents/Thinners provided that they are labeled and designated exclusively to reduce the viscosity of, or remove, art coating compositions or components and are individually packaged in containers having a total capacity equal to or less than ~~1~~one liter.

(kj) Severability

If any provision of this rule is held by judicial order to be invalid, or invalid or inapplicable to any person or circumstance, such order shall not affect the validity of the remainder of this rule, or the validity or applicability of such provision to other persons or circumstances. In the event any of the exceptions to this rule is held by judicial order to be invalid, the persons or circumstances covered by the exception shall instead be required to comply with the remainder of this rule.

ATTACHMENT G

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

Final Staff Report

Proposed Amended Rule 1143 – Consumer Paint Thinners and Multi-Purpose Solvents

October 2026

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EXECUTIVE SUMMARY

Rule 1143 – Consumer Paint Thinners & Multi-Purpose Solvents was adopted in 2009 to reduce emissions of Volatile Organic Compounds (VOC) from the use, storage, and disposal of consumer paint thinners and consumer multi-purpose solvents that were not regulated by the California Air Resources Board (CARB). Since its adoption, the rule has been amended three times to support the South Coast Air Quality Management District's (South Coast AQMD) ongoing efforts to reduce VOC emissions.

As manufacturers reformulated consumer paint thinners and consumer multi-purpose solvents to comply with increasingly stringent VOC requirements, some transitioned to the use of VOC-exempt solvents such as *para*-Chlorobenzotrifluoride (pCBtF; Chemical Abstracts Service Registration Number (CAS RN): 98-56-6) and *tert*-Butyl Acetate (t-BAc; CAS RN: 540-88-5). Subsequent toxicological evaluations conducted by the Office of Environmental Health Hazard Assessment (OEHHHA) identified toxic endpoints for these compounds, including cancer potency values comparable to or exceeding chemicals already restricted under South Coast AQMD rules. Stationary Source Committee members directed staff to assess pCBtF and t-BAc usage and develop an approach to reduce exposure to these compounds.

To better characterize exempt-solvent use in the marketplace, staff conducted a manufacturer survey and conducted meetings with manufacturers. Survey responses identified six products of different sizes, including two consumer paint thinners and four consumer multi-purpose solvents, that currently rely on pCBtF in their formulation. No products were identified as using t-BAc. One product was identified that contained octamethylcyclotetrasiloxane, which is a Group II exempt compound characterized as cyclic, branched, or linear, completely methylated siloxanes (VMS). VMS are currently not included in the Group II exempt compound prohibition. The U.S. EPA preliminary evaluation on a type of VMS indicated unreasonable risk to workers in manufacturing and industrial use and to consumers through certain conditions of use; therefore, staff recommends taking a precautionary approach with VMS for their use in consumer products subject to this rule.

Stakeholders also requested alternative reactivity-based Product-Weighted Maximum Incremental Reactivity (PW-MIR) VOC limits for both consumer paint thinners and consumer multi-purpose solvents. PW-MIR VOC limits are based on equivalent ozone forming potential.

PAR 1143 proposes to:

- Maintain the existing VOC limits for consumer paint thinners and consumer multi-purpose solvents;
- Establish a prohibition schedule for pCBtF and t-BAc in consumer paint thinners and consumer multi-purpose solvents, including a sell-through period designed to address stranded inventory concerns;
- Provide an alternative PW-MIR compliance pathway;
- Include VMS in the pCBtF and t-BAc prohibition schedule; and
- Streamline rule structure, add new definitions, and remove outdated rule provisions.

Despite offering alternative limits using PW-MIR, no increase in ozone formation is expected as a result of the proposed amendments to the rule.

CHAPTER 1 : BACKGROUND

INTRODUCTION

REGULATORY HISTORY

COMPARATIVE TOXICITY CONTEXT FOR pCBtF AND t-BAc

AFFECTED INDUSTRIES

PROCESS DESCRIPTION

PUBLIC PROCESS

Introduction

Rule 1143 is a source-specific rule adopted on March 6, 2009, and aims to reduce emissions of VOCs from the use, storage, and disposal of consumer paint thinners and consumer multi-purpose solvents commonly used in thinning of coating materials, cleaning of coating application equipment, and other solvent cleaning operations. Rule 1143 establishes VOC content limits and applies to any person who supplies, sells, offers for sale, or manufactures consumer paint thinners and consumer multi-purpose solvents for sale in the South Coast AQMD, as well as any person who uses or solicits the use of any consumer paint thinners and consumer multi-purpose solvents within the South Coast AQMD for personal, family, household, or institutional use.

In response to stricter VOC limits, some manufacturers relied on exempt solvents, most notably pCBtF, because their use does not contribute to the calculated VOC content of a product. In April 2017, the South Coast AQMD Stationary Source Committee recommended a precautionary approach when considering exempt compounds with potential toxic endpoints, prioritizing reductions in toxic exposure over further reductions in VOC emissions. OEHHA identified toxic endpoints for both pCBtF and t-BAc. In response, South Coast AQMD has been working to phase out or minimize the use of these exempt compounds across all VOC rules.

For Rule 1143, the current rule development has two primary goals: (1) to phase out the use of pCBtF and t-BAc wherever feasible, and (2) to maintain existing VOC limits while providing an alternative reactivity-based compliance pathway that supports reformulation without reliance on toxic exempt solvents.

To support this effort, staff conducted a manufacturer survey starting on August 12, 2025. A total of 18 products (combining some products in different package sizes) were reported to be sold within the South Coast AQMD jurisdiction, including two consumer paint thinners and four consumer multi-purpose solvents currently formulated with pCBtF. No reported products contained t-BAc. Approximately 88 percent of reported products were solvent-based, and products containing pCBtF accounted for approximately 14 percent of reported sales volume. Reported pCBtF content ranged from approximately 3 to 30 percent by weight, depending on category and formulation. More information from the survey can be found in Chapter 2.

Regulatory History

Rule 1143 was adopted on March 6, 2009, to implement a two-tier VOC concentration limit beginning with a 300 grams per liter (g/L) VOC limit, effective January 1, 2010, followed by a final 25 g/L VOC limit, effective January 1, 2011. The rule was amended on June 4, 2010, to rescind the final VOC limit of 25 g/L, to comply with a court order issued by the Los Angeles County Superior Court. On July 9, 2010, Rule 1143 was amended again to reinstate the final 25 g/L VOC limit for both consumer paint thinners and consumer multi-purpose solvents, effective January 1, 2011.

The rule has not been updated since 2010. In recent years, a list of South Coast AQMD VOC rules have been amended to phase out pCBtF and t-BAc following OEHHA's identification of their toxic endpoints. PAR 1143 continues this agency-wide effort and establishes a compliance structure that maintains current VOC limits while addressing exempt-solvent toxicity.

Background on t-BAc and pCBtF

In 1994, United States Environmental Protection Agency (U.S. EPA) exempted pCBtF from the federal definition of a VOC due to its negligible photochemical reactivity. South Coast AQMD incorporated this exemption.

In 2004, U.S. EPA similarly exempted t-BAc; however, South Coast AQMD did not grant a full exemption under Rule 102 due to toxicity concerns, instead allowing limited exemptions through source-specific rules such as Rule 1113 – Architectural Coatings (Rule 1113) and Rule 1151 – Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations (Rule 1151).

In 2014, VOC rule development was put on hold due to toxicity concerns of t-BAc and Dimethyl Carbonate (DMC). Staff held a Toxic Symposium¹ in October 2014 to discuss several topics including concerns of toxic tradeoffs in achieving VOC emission reductions. In February 2016, the Governing Board directed staff, through the resolution for Proposed Amended Rule 1113, to re-evaluate the partial t-BAc exemptions, after which, staff developed a draft “tBAc Assessment White Paper.”² In January 2018, staff presented the findings on t-BAc to the Stationary Source Committee (SSC), including concerns regarding pCBtF, and the SSC subsequently directed staff to remove t-BAc exemptions and to evaluate pCBtF for potential carcinogenicity.

OEHHA finalized the t-BAc health risk assessment in 2018, concluding that its cancer risk was higher than previously estimated, and finalized the pCBtF assessment in 2020, identifying pCBtF as a potential carcinogen. In response, South Coast AQMD has taken action to prohibit these compounds through amendments to Rule 1168 – Adhesive and Sealant Applications in 2022, Rule 1151 in 2024, Rule 1171 – Solvent Cleaning Operations in 2025, Rule 1107 – Coating of Metal Parts and Products in 2025, Rule 1124 – Aerospace Assembly and Component Manufacturing Operations in 2026, Rule 1144 – Metalworking Fluids and Direct-Contact Lubricants in 2026, and Rule 1136 – Wood Products Coatings in 2026.

Comparative Toxicity Context for pCBtF and t-BAc

Staff evaluated several regulatory approaches to address toxicity concerns associated with pCBtF and t-BAc, informed by how other compounds with identified toxic endpoints have historically been addressed under South Coast AQMD rules. Under Rule 102, VOC-exempt compounds may be designated as Group II and restricted in source-specific rules when health or safety concerns are identified.

To support this evaluation, staff reviewed available toxicological benchmarks, including cancer potency and acute exposure indicators, to place pCBtF and t-BAc in context with other solvents that have been restricted or prohibited. This review was conducted during the 2022 Rule 1168 amendment, the first VOC rule to be amended after the health risk assessments for t-BAc and pCBtF were finalized, and indicated pCBtF exhibits relatively elevated cancer risk potential, while t-BAc presents concerns related to short-term exposure, consistent with prior staff and OEHHA findings.

Based on this comparative assessment, staff determined that continued reliance on pCBtF and t-BAc is inconsistent with the South Coast AQMD’s precautionary approach for toxic exempt

¹<https://www.aqmd.gov/home/rules-compliance/compliance/vocs/exempts/toxic-symp>

²<https://www.aqmd.gov/home/rules-compliance/compliance/vocs/exempts/tbac-assessment>

compounds. Accordingly, PAR 1143 proposes to prohibit pCBtF and t-BAc to align with prior rulemakings and balance public health protection with feasible industry transition.

For Rule 1143, staff conducted a manufacturer survey in 2025. The survey showed:

- Six products are formulated with pCBtF; and
- Zero products utilize t-BAc.

These findings support the need for a prohibition schedule while maintaining existing VOC limits.

Affected Industries

Rule 1143 applies to any person who supplies, sells, offers for sale, or manufactures consumer paint thinners and consumer multi-purpose solvents for sale in the South Coast AQMD, as well as any person who uses or solicits the use of any consumer paint thinners and multi-purpose solvents within the South Coast AQMD for personal, family, household, or institutional use. Paint thinners and multi-purpose solvents for other uses (e.g., applications in shops and factories) are subject to Rule 1171 or other VOC rules. The affected industries for PAR 1143 include:

- Consumer paint thinner manufacturers;
- Consumer multi-purpose solvent manufacturers;
- Consumers;
- Institutions. The intent for “institutions” is similar to the CARB Consumer Products Regulation.³

To characterize the use of exempt solvents and determine applicability, staff conducted a manufacturer survey that informed the development of the prohibition schedule and PW-MIR limits. This survey-based approach ensures that proposed amendments reflect current market conditions and allow for feasible reformulation pathways. The amendments proposed in PAR 1143 are expected to affect all manufacturers producing such products for distribution in the South Coast Air Basin, as well as end users of these products.

Process Description

As VOC limits tightened over time, manufacturers reformulated products to maintain product performance while complying with regulatory requirements. In several categories, exempt solvents, primarily pCBtF, were incorporated because they do not contribute to calculated VOC content. The compounds pCBtF and t-BAc are not currently used to any significant extent in consumer paint thinners and consumer multi-purpose solvents, and stakeholders have indicated that they do not anticipate substantial impacts on the marketplace for these products.

Under PAR 1143, existing VOC limits are maintained. For both product categories, consumer paint thinners and consumer multi-purpose solvents, there are products already in the market that could serve as direct replacements for those formulated with pCBtF. The proposal also allows compliance flexibility while reducing reliance on toxic exempt solvents when manufacturers reformulate their products.

³<https://ww2.arb.ca.gov/our-work/programs/consumer-products-enforcement/consumer-products-regulation>

Public Process

The rule amendment process for PAR 1143 began in August 2025. Staff conducted two working group meetings and held multiple individual meetings with manufacturers. To support the technical assessment, staff distributed a manufacturer survey requesting formulation data, including VOC content, exempt solvent usage, and reactivity information. A public workshop was held on August 4, 2026. The table below summarizes the ~~VMS~~key topics discussed at each of the Working Group Meetings; presentations from those meetings are posted on the South Coast AQMD website.⁴

Table 1-1: Working Group Meetings

Meeting title	Date	Highlights
Working Group Meeting #1	August 12, 2025	• Exempt solvent background • Manufacturer survey
Working Group Meeting #2	June 17, 2026	• Rule and exempt solvent background • Key amendment objectives • Manufacturer survey data • Initial rule concepts • Initial preliminary draft rule language

As part of the PAR 1143 rule development process, staff met with manufacturers to further evaluate the survey data and gain a clearer understanding of industry practices. These meetings focused on clarifying manufacturer survey responses, assessing the extent of pCBtF and t-BAC usage, and discussing technical and operational challenges associated with prohibiting these compounds. Staff also discussed potential alternative compliance approaches and reformulation options, including the use of reactivity-based VOC limits.

⁴<https://www.aqmd.gov/home/rules-compliance/rules/scaqmd-rule-book/proposed-rules/rule-1143>

CHAPTER 2 : TECHNOLOGY ASSESSMENT

VOC CONTROL

PW-MIR COMPLIANCE PATHWAY

VOC Control

Rule 1143 establishes VOC content limits for consumer paint thinners and consumer multi-purpose solvents as the primary mechanism for controlling emissions. Due to VOC limits under Rule 1143, manufacturers reformulated products to maintain performance while reducing the VOC content. Some manufacturers used compounds exempted from the regulatory definition of VOC to further reduce calculated VOC content while preserving solvent-based performance characteristics. Two exempt solvents, pCBtF and t-BAc, were used in some products because they provided favorable evaporation rates and solvency without counting toward the VOC limits. While the use of exempt solvents facilitated compliance with mass-based VOC limits, subsequent toxicological evaluations identified health concerns associated with certain exempt compounds. These findings prompted a shift in regulatory focus from solely controlling ozone precursor emissions to also addressing potential toxic exposure risks associated with exempt-solvent use.

Rule 1143 has a current VOC limit of 25 g/L, which is more stringent when compared to the CARB Consumer Product Regulation. While staff is not recommending lowering the current VOC limits, PAR 1143 is designed to reduce reliance on exempt solvents with identified toxic endpoints while offering an alternative pathway for flexibility which would not raise the VOC limit.

To support this effort, staff conducted a manufacturer survey to characterize current formulation practices across categories. Survey responses for consumer paint thinners and consumer multi-purpose solvents indicated that six products currently rely on pCBtF in their formulations, while no categories were identified as using t-BAc.

These findings informed the development of a regulatory approach that focuses on eliminating the use of pCBtF and t-BAc while preserving compliance flexibility and minimizing disruption to the marketplace.

PAR 1143 is structured to allow different compliance pathways, including PW-MIR, while phasing out the use of pCBtF and t-BAc.

PW-MIR Compliance Pathway

The Maximum Incremental Reactivity (MIR) scale is a metric that measures the relative ozone-forming potential of VOCs that quantifies the amount of ground-level ozone formed by a specific chemical compound under high-reactivity conditions. While traditional mass-based VOC limits treat all VOCs equally on a mass-per-volume basis, the MIR scale accounts for the varying chemical reactivities of individual compounds. By assigning a specific reactivity value to each VOC, this metric allows for a more precise assessment of a product's actual atmospheric impact and its contribution to ozone formation.

A key component of the amended rule is the introduction of an alternative PW-MIR compliance pathway. PW-MIR is a reactivity-based metric that reflects the ozone-forming potential of a product based on the weighted reactivity of all VOC ingredients in the formulation. Under PAR 1143, the PW-MIR pathway is optional, aligns with Rule 1171, and does not replace or modify the existing VOC content limits.

MIR values used to calculate PW-MIR are published by CARB and represent the relative ozone-forming potential of individual VOCs. PW-MIR is calculated by weighting each VOC's MIR value by its proportion in the product formulation, resulting in a single metric that represents the overall ozone-forming potential of the product. This approach allows the rule to distinguish between

VOCs with substantially different reactivities rather than treating all VOCs equally on a mass basis.

This approach provides manufacturers with additional reformulation flexibility by allowing substitution of lower-toxicity VOCs with known reactivity characteristics, rather than relying on exempt solvents. By maintaining existing VOC limits and offering PW-MIR as an alternative pathway, the rule avoids backsliding while supporting feasible transitions away from toxic exempt compounds.

PW-MIR has been used in prior South Coast AQMD rulemakings, including Rules 1151, 1171, 1124, 1144, and 1136, to support equivalent or greater ozone protection while providing flexibility during reformulation. Consistent with those rules, PW-MIR under PAR 1143 is offered as an alternative compliance option and is designed to achieve equal or lower ozone formation compared to traditional mass-based VOC limits.

In summary, PAR 1143:

- Maintains existing mass-based VOC limits;
- Establishes a prohibition schedule for pCBtF and t-BAc with a sell-through provision; and
- Introduces alternative PW-MIR VOC limits.

This proposal balances public health protection with technical feasibility, allowing consumer paint thinners and consumer multi-purpose solvents to transition away from toxic exempt solvents while maintaining product performance and regulatory compliance.

Manufacturer pCBtF and t-BAc Survey

To understand the extent of the use of pCBtF and t-BAc to comply with the VOC limits in Rule 1143, staff conducted a survey, in August 2025, of manufacturers who sell consumer paint thinners and consumer multi-purpose solvents subject to Rule 1143. The main compounds of interest in the survey were pCBtF and t-BAc. The results of the survey were used to help evaluate VOC content limits, VOC emissions, a potential prohibition timeline, and future effective VOC content limits. The following table shows the survey questions.

Table 2-1: Survey Questions

Requested Information	
1.	Company name, contact person, contact information
2.	Product name
3.	Product category
4.	VOC content of product
5.	If the product is water or solvent based
6.	Percent content of pCBtF and/or t-BAc
7.	Annual sold volume and if that volume represents South Coast AQMD or California
8.	Optional: PW-MIR (g O ₃ /g Product)

Two manufacturers of consumer paint thinners and consumer multi-purpose solvents responded to the survey distributed as part of the PAR 1143 rule development process. The following summarizes the major findings of the survey:

- A total of 18 consumer paint thinners and consumer multi-purpose solvents, combining different sizes, were reported to be sold within the South Coast AQMD jurisdiction. The table below summarizes the main product categories identified in the survey and the number of products reported within each category.

Table 2-2: Summary of the Number of Products Reported in Survey

Category	# of Products Reported
Consumer Paint Thinners	5
Consumer Multi-Purpose Solvents	13
Total	18

- Survey responses indicated that six of the reported products contained products formulated with pCBtF. No products were reported to contain t-BAc.
- Approximately 88 percent of reported products were solvent-based, and products containing pCBtF accounted for approximately 14 percent of reported sales volume.
- Reported pCBtF content ranged from approximately 3 to 30 percent by weight, depending on category and formulation.

The survey responses formed the basis for staff's evaluation of compliance approaches under PAR 1143.

Paint thinners and multi-purpose solvents for other uses (e.g., applications in shops and factories) are subject to Rule 1171 or other VOC rules. The VOC limits in Rule 1171 vary by category. The alternative MIR limit in Rule 1171 is a PW-MIR limit of 0.38 g O₃/g VOC for any solvent cleaning activity, provided the solvent cleaning materials comply with the labeling provision.

Under PAR 1143:

- Existing mass-based VOC limits remain unchanged;
- PW-MIR VOC limits are optional;
- Manufacturers may comply with either the mass-based VOC limit or the PW-MIR VOC limit; and
- PW-MIR VOC limits allow substitution of lower-toxicity VOCs without increasing ozone impacts.

PW-MIR VOC limits are a newer compliance approach for South Coast AQMD VOC rules, and staff will monitor implementation and market response over time. The table below shows the range of PW-MIR VOC content from the manufacturer survey responses for PAR 1143 products that meet with the current VOC limit in Rule 1143. The sales weighted average MIR is 0.36 g O₃/g product.

Table 2-3: Summary of PW-MIR VOC Content Values and Existing VOC Limits

Product Category	PW-MIR VOC Content (g O ₃ /g Product)	Existing VOC Limit (g/L)
Consumer Paint Thinners and Consumer Multi-Purpose Solvents	0 - 0.43	25

PAR 1143 proposes a future effective prohibition on consumer paint thinners and consumer multi-purpose solvents containing pCBtF and t-BAC. Based on stakeholder input and market considerations, staff proposes a structured transition that includes:

- A future manufacturing prohibition date; and
- A sell-through period for products already in the supply chain.

These provisions are intended to minimize stranded assets while allowing sufficient time for reformulation and transition.

Table 2-4: Proposed Prohibition Schedule

Category	Final Manufacture Date	Sell-Through Date
Consumer Paint Thinners and Consumer Multi-Purpose Solvents	September 1, 2027	September 1, 2029

CHAPTER 3 : SUMMARY OF PROPOSALS

INTRODUCTION

PROPOSED AMENDED RULE STRUCTURE

PROPOSED AMENDED RULE 1143

Introduction

The main objective of the proposed amendments to Rule 1143 is to phase out the use of pCBtF and t-BAc, as directed by the South Coast AQMD's Stationary Source Committee, due to toxicity concerns.

Staff is proposing the following amendments to Rule 1143. The proposed amendments primarily pertain to the prohibition of pCBtF and t-BAc use in the regulated products and the introduction of an alternative compliance pathway, including the use of reactivity-based VOC limits. Some other amendments are for the purpose of rule clarification or streamlining. The proposed revised rule structure and key provisions are discussed in the following sections.

Proposed Amended Rule Structure

- (a) Purpose
- (b) Applicability
- (c) Definitions
- (d) Requirements
- (e) Labeling Requirements
- (f) Reporting and Recordkeeping Requirements
- (g) Information Exempt from Disclosure
- (h) Test Methods
- (i) Exemptions
- (j) Severability

Proposed Amended Rule 1143

Purpose [Subdivision (a)]

The purpose of this rule is to reduce VOC emissions from the use, storage, and disposal of consumer paint thinners and consumer multi-purpose solvents commonly used in thinning of coating materials, cleaning of coating application equipment, and other solvent cleaning operations by limiting their VOC content.

Staff capitalized defined terms to indicate that definitions for the associated terms can be found in the Definitions subdivision.

Applicability [Subdivision (b)]

Subdivision (b) updates the applicability section to align with the structure and terminology used in other South Coast AQMD VOC rules. The revisions clarify that PAR 1143 applies to any person who supplies, sells, offers for sale, manufactures, blends, distributes, packages, or repackages consumer paint thinners and consumer multi-purpose solvents for use in the South Coast AQMD, as well as any person who uses or solicits the use of any consumer paint thinners and consumer multi-purpose solvents within the South Coast AQMD.

Staff updated applicability for consistency across other VOC rules. Staff also capitalized defined terms to indicate that definitions for the associated terms can be found in the Definitions subdivision.

Definitions [Subdivision (c)]

To provide clarity, definitions are used in the proposed amended rule as a proper noun to better distinguish defined terms from common terms. Refer to PAR 1143 for a complete list of definitions.

The following are new or revised definitions for PAR 1143:

The definition for chemical abstracts service registration number or CAS RN is added to provide clarification.

“CHEMICAL ABSTRACTS SERVICE REGISTRATION NUMBER or CAS RN means a unique numerical identifier assigned by the Chemical Abstracts Service to a single chemical substance to ensure unambiguous identification.”

The definition for maximum incremental reactivity (MIR) and definition for product-weighted MIR (PW-MIR) are added to support the introduction of reactivity-based compliance options.

“MAXIMUM INCREMENTAL REACTIVITY (MIR) means the measure of the photochemical reactivity of a VOC, which estimates the weight of ozone produced from a weight of VOC expressed as gram of ozone per gram of VOC (g O₃/g VOC). MIR values for individual VOCs are specified in Title 17, California Code of Regulations Sections 94700 and 94701.”

“PRODUCT-WEIGHTED MIR (PW-MIR) means the sum of all weighted MIR for all ingredients in a product. The PW-MIR is the total product reactivity expressed to hundredths of a gram of ozone formed per gram of product (excluding container and packaging) and calculated according to the following equations:

Weighted MIR (Wtd-MIR) ingredient = MIR × Weight Fraction ingredient

and

PW-MIR = (Wtd-MIR)₁ + (Wtd-MIR)₂ + ... + (Wtd-MIR)_n

Where:

MIR = ingredient MIR; and

1, 2, 3...n = each ingredient in the product up to the total n ingredients in the product.”

The following definitions are added for clarification.

“EXECUTIVE OFFICER is as defined in Rule 102 – Definition of Terms (Rule 102).”

“PRINCIPAL DISPLAY PANEL means that part, or those parts of a label that are so designed as to most likely be displayed, presented, shown, or examined under normal and customary conditions of display or purchase.”

“SOUTH COAST AQMD TEST METHOD means a test method included in the manual of “Laboratory Methods of Analysis for Enforcement Samples,” which can be found on the South Coast AQMD website and are referenced in subdivision (h).”

The definition for VOC content is revised to support the introduction of reactivity-based compliance options.

“VOC CONTENT means the total weight of VOC in a product ~~expressed as a percentage of the product weight or~~ as a mass-based concentration expressed in grams per liter of material (g/L_

Material) or pounds per gallon (lb/Gal) or the PW-MIR VOC content expressed as g O₃/g Product.”

The following list of definitions are revised for clarification without changing the original intent.

- Consumer multi-purpose solvents
- Distributor
- Exempt compound
- Formulation data
- Grams of VOC per liter of material
- Person

The definition for consumer multi-purpose solvents does not include paint strippers. Consumer multi-purpose solvents for painting clean-up are not intended for paint stripping that removes cured coatings, cured inks, and/or cured adhesives.

Requirements [Subdivision (d)]

This subdivision contains the provisions for any person that supplies, sells, offers for sale, manufactures, blends, distributes, packages, or repackages any consumer paint thinner or consumer multi-purpose solvent for use in the South Coast AQMD.

Paragraph (d)(1) – VOC Limits

Paragraph (d)(1) establishes VOC content limits, as specified in Table 1 – VOC Content Limits (Table 1). Staff is not proposing to modify the existing mass-based VOC content limits.

Table 3-1: Summary of the VOC Limits

CATEGORY	Actual VOC Limit	
	g/L-Material	lb/Gal-Material
Consumer Paint Thinner	25	0.21
Consumer Multi-Purpose Solvent	25	0.21

Paragraph (d)(2) – PW-MIR

Consumer paint thinners and consumer multi-purpose solvents must comply with either the applicable VOC limits specified in Table 1 or may comply with the alternative PW-MIR VOC limits specified in this paragraph. PW-MIR value is determined by the equation specified in its definition based on the weight fraction and MIR for each ingredient. MIR values for individual VOCs are specified in Title 17, California Code of Regulations, Sections 94700 and 94701.

The alternative PW-MIR compliance pathway provides an additional compliance option while maintaining equivalent ozone-forming potential compared to the existing mass-based VOC limits. This compliance flexibility is needed for implementing the proposed prohibition for pCBtF and t-BAc.

The proposed PW-MIR aligns with the Rule 1171 alternative PW-MIR VOC limit for solvents. Manufacturers support this approach.

Table 3-2: Table of MIR VOC Limit

Category	PW-MIR Limit (g O ₃ /g Product)
Consumer Paint Thinners and Consumer Multi-Purpose Solvents	0.38

Paragraph (d)(3) – Prohibition

Subparagraph (d)(3)(A) streamlines the existing general prohibition for Group II exempt compounds as specified in existing Rule 1143 paragraph (d)(5) and removes the exception for VMS. As part of this rulemaking, staff received comments from stakeholders who asked to continue the VMS exception in PAR 1143. One comment letter noted that VMS are not presently used in the applicable products, but may serve as viable alternatives in the future. However, staff was informed by another manufacturer that one of their multi-purpose solvents contains VMS. Because PAR 1143 applies to products used by consumers, not products used in an industrial setting where personal protection equipment may be used, staff recommends taking a precautionary approach. Several VMS compounds have been banned by the European Union in personal care products. The U.S. EPA has also conducted a draft risk evaluation under the Toxic Substances Control Act for a type of VMS product, with preliminary determinations indicting unreasonable risk to workers in manufacturing and industrial use and to consumers through certain conditions of use. Staff recognizes that a precautionary approach is more health protective, especially for a rule that applies to consumer products, and it is preferable to proactively prohibit a potentially toxic substance before manufacturers use it to comply with VOC limits. A strong example of that is t-BAC, where due to the suspected toxicity, staff took a measured approach only allowing limited exemptions. Manufacturers did not rely heavily on t-BAC and its phase out has been much easier than that of pCBtF, where a full exemption was provided and its use became ubiquitous. Knowing there are potential concerns with VMS, staff recommends not allowing for their use in consumer products subject to this rule. Staff provides a phase-out timeline for VMS which aligns with the phase-out timeline for pCBtF and t-BAC.

Subparagraph (d)(3)(B) includes the future effective prohibition for VMS, pCBtF, and t-BAC for any person that supplies, sells, offers for sale, manufactures, blends, distributes, packages, or repackages any consumer paint thinners and consumer multi-purpose solvents. Staff initially proposed a prohibition date of December 31, 2026, for pCBtF and t-BAC and upon rule adoption for VMS. Staff later delayed the prohibition date to September 1, 2027, and included VMS to have the same prohibition schedule as pCBtF and t-BAC, to address stakeholders' comments stating the December 2026 prohibition deadline did not provide manufacturers sufficient time to adjust their product lines. The delayed prohibition date will allow manufacturers additional time to ensure no products containing VMS, pCBtF, or t-BAC are sold into or within the South Coast AQMD.

Paragraph (d)(4) – Sell-Through

Paragraph (d)(4) establishes a sell-through provision for consumer paint thinners and consumer multi-purpose solvents manufactured prior to the applicable final manufacture dates. These

provisions allow materials containing VMS, pCBtF, and/or t-BAC that were manufactured before the prohibition date to be sold through the supply chain until the applicable sell-through date specified in this paragraph. This phased approach is intended to prevent stranded inventory while ensuring an orderly transition to compliant products. Consumer products may flow through the distribution chain slower than commercial products. Staff initially proposed a sell-through date of December 31, 2027. Staff delayed the sell-through date to September 1, 2029, to address stakeholders' comments requesting a longer timeframe. Rule 1143 regulates consumer products, which may take longer to sell than commercial or industrial coatings and solvents. To address the slower sales rate and to minimize impacts on the supply chain, staff agreed to increase the sell-through period to two years from the prohibition date.

Table 3-3 summarizes the prohibition schedule, including the final manufacture and sell-through dates.

Table 3-3: Prohibition Schedule

Category	Final Manufacture Date	Sell-Through Date
Consumer Paint Thinners and Consumer Multi-Purpose Solvents	September 1, 2027	September 1, 2029

Paragraph (d)(5)

Paragraph (d)(5), previously paragraph (d)(3), retains paragraph (d)(1), which refers to mass-based VOC content limits, removes “(d)(5),” which refers to the General Prohibition paragraph and adds the new paragraph (d)(2), which refers to the alternative PW-MIR VOC limit. Manufacturers meeting the specified conditions will not be subject to the prohibition of sale specified in paragraphs (d)(1) and (d)(2) for VOC limits but are still subject to the prohibition of sale specified in paragraph (d)(3) for toxic compounds to be more health protective.

Labeling Requirements [Subdivision (e)]

Subdivision (e) introduces new and modifies existing provisions that establish labeling requirements necessary to ensure compliance with the VOC limits and the alternative compliance option under Rule 1143.

Paragraph (e)(3) includes a new provision for additional labeling requirements for consumer paint thinners and consumer multi-purpose solvents that elect to comply with the alternative PW-MIR VOC limit. For these materials, manufacturers and suppliers are required to include the PW-MIR VOC content, expressed as grams of ozone per gram of product (g O₃/g product), on all containers to facilitate compliance and enforcement. This paragraph also streamlines some existing requirements from other existing provisions, such as the requirement for displaying maximum VOC content after any dilution as recommended by the manufacturer.

Paragraph (e)(4) is the existing requirement for displaying the date of manufacture or a date code indicating the date of manufacture.

Paragraphs related to reporting and recordkeeping in this subdivision are streamlined under subdivision (f).

Reporting and Recordkeeping Requirements [Subdivision (f)]

Subdivision (f) contains existing provisions for reporting and recordkeeping requirements necessary to ensure compliance with Rule 1143. Provisions from existing rule subdivisions (e) and (g) are consolidated and streamlined under subdivision (f).

Information Exempt from Disclosure [Subdivision (g)]

Subdivision (g) includes existing requirements and was revised to reflect the updated code sections for the California Public Records Act.

Test Methods [Subdivision (h)]

Subdivision (h) includes existing provisions for test methods. South Coast AQMD Test Method 313 was added to align with other VOC rules. Staff streamlined and reorganized provisions for clarity.

Exemptions [Subdivision (i)]

Subdivision (i) provides existing conditional exemptions from specific requirements of Rule 1143. Rule language for products excluded from the defined consumer multi-purpose solvents was removed from the definition subdivision and reorganized to fit under subparagraph (i)(1)(B).

Severability [Subdivision (j)]

Subdivision (j) contains an existing provision for severability. If any provision is invalidated by a judicial order, such order will not affect the implementation of the remainder of the rule according to this rule provision.

CHAPTER 4 : IMPACT ASSESSMENT

EMISSION IMPACTS

COSTS

SOCIOECONOMIC IMPACT ASSESSMENT

CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)

DRAFT FINDINGS UNDER THE HEALTH AND SAFETY CODE

COMPARATIVE ANALYSIS

Emission Impacts

PAR 1143 establishes a prohibition and compliance schedule for the phase out of pCBtF and t-BAc while maintaining the existing mass-based VOC limits. PAR 1143 also introduces an alternative PW-MIR VOC limit to provide manufacturers with an additional compliance pathway and formulation flexibility during the transition away from the use of the toxic compounds pCBtF and t-BAc. Because the existing mass-based VOC limits are not being changed and the PW-MIR limit is designed to be an equivalent alternative to the current VOC limits, no increase in ozone formation is expected as a result of the proposed amendments to the rule.

PAR 1143 affects manufacturers, product supply chains, and end users including consumers and institutions. This rule does not apply to permitted facilities other than permitted institutions. Manufacturer survey data indicate that pCBtF is used to meet current VOC limits in six products. Approximately 14 percent of total reported sales volume within the South Coast AQMD contain pCBtF, with reported pCBtF content ranging from 3 to 30 percent by weight. No use of t-BAc was reported in the survey responses. Two manufacturers reported a total of six products with pCBtF sold within the South Coast AQMD.

PAR 1143 does not propose any changes to the existing VOC content limits. Staff does not expect changes in ozone potential by the proposed alternative PW-MIR VOC limit.

Table 4-1: Estimated VOC Emissions by Category Reported in Manufacturer Survey

Category	Emissions (tons per day)
Consumer Paint Thinners	0.16
Consumer Multi-Purpose Solvents	0.01
Total	0.17

Costs

Staff does not anticipate any costs associated with the proposed changes to PAR 1143 since there are only a few products with a small market share using pCBtF in their formulations and those products already have direct replacements. In addition, PAR 1143 provides flexibility through the alternative PW-MIR compliance pathway. Although pCBtF costs more than traditional solvents, the manufacturer recommended price for Rule 1143 thinners and solvents containing pCBtF are about equivalent to the non-pCBtF formulations. The one product that contains VMS also contains pCBtF requiring reformulation, and thus phasing out VMS would not cause additional reformulation cost.

Socioeconomic Impact Assessment

PAR 1143 will maintain existing VOC limits while establishing a prohibition schedule for phasing out formulations of consumer paint thinners and consumer multipurpose solvents that contain ~~VMS~~, pCBtF, ~~or~~ t-BAc, or VMS. PAR 1143 is applicable to manufacturers, product supply chains, end users, and institutions.

PAR 1143 contains a new provision that provides an optional pathway for manufacturers to demonstrate compliance with an alternative VOC limit through the use of PW-MIR, a reactivity-based metric that reflects the ozone-forming potential of a product based on the weighted reactivity

of all VOC ingredients in the formulation. The flexibility provided by this optional pathway would help manufacturers reduce or minimize costs associated with reformulating replacement products. Since most manufacturers are located outside California, the cost impacts on manufacturers within South Coast AQMD jurisdiction are minimal.

As a practical matter, no products formulated with t-BAc were identified, and only one consumer multi-purpose solvent formulated with both VMS and pCBtF and two consumer paint thinners and three additional consumer multi-purpose solvents formulated with pCBtF were identified. The few products that contain VMS and/or pCBtF represent a very small market share and replacements with equivalent prices are currently available that do not contain VMS or pCBtF. As such, the transition to consumer paint thinners and consumer multipurpose solvents without VMS, pCBtF, or t-BAc is not expected to substantially affect the sales price of compliant products, the supply chains, institutions and end users.

Thus, implementation of PAR 1143 is anticipated to result in minimal to no compliance costs and minimal socioeconomic impacts in the South Coast AQMD region.

California Environmental Quality Act (CEQA)

Pursuant to CEQA Guidelines Section 15002(k) and 15061, the proposed project (PAR 1143) is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3). A Notice of Exemption has will been prepared pursuant to CEQA Guidelines Section 15062, and if the proposed project is approved, the Notice of Exemption will be filed with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino counties, and with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation.

Draft Findings Under the Health and Safety Code

Health and Safety Code Section 40727 requires that prior to adopting, amending, or repealing a rule or regulation, the South Coast AQMD Governing Board shall make findings of necessity, authority, clarity, consistency, nonduplication, and reference, as defined in that section, based on relevant information presented at the hearing, this written analysis, and the rulemaking record. The draft findings are as follows:

Necessity – PAR 1143 is needed to phase out ~~three exempt compounds, VMS, pCBtF, and t-BAc~~, to reduce toxicity in consumer paint thinners and consumer multi-purpose solvents, and to partially implement the 2022 AQMP Control Measure CTS-01. PAR 1143 is also needed to phase out VMS to reduce toxicity in consumer paint thinners and consumer multipurpose solvents as VMS are identified as potentially toxic but were previously excluded from the rule's prohibition on Group II exempt compounds defined in Rule 102 – Definitions.

Authority – The South Coast AQMD Governing Board obtains its authority to adopt, amend, or repeal rules and regulations from Health and Safety Code Sections 39002, 39650 *et seq.*, 40000, 40001, 40440, 40702 and 41508.

Clarity – PAR 1143 – Consumer Paint Thinners and Multi-~~P~~urpose Solvents, is written and displayed so that the meaning can be easily understood by persons directly affected by it.

Consistency – PAR 1143 – Consumer Paint Thinners and Multi-Purpose Solvents, is in harmony with, and not in conflict with or contradictory to, existing statutes, court decisions, or federal and state regulations.

Nonduplication – PAR 1143 – Consumer Paint Thinners and Multi-Purpose Solvents, does not impose the same requirement as any existing state or federal regulation, and the proposed amendments are necessary and proper to execute the powers and duties granted to, and imposed upon, the South Coast AQMD.

Reference – In amending this rule, the South Coast AQMD Governing Board references the following statutes which the South Coast AQMD hereby implements, interprets, or makes specific: Health and Safety Code Sections 40001, 40440, and 40702.

Comparative Analysis

Health and Safety Code Section 40727.2(a) requires the South Coast AQMD to prepare a written analysis of existing federal air pollution control requirements applicable to the same source type being regulated whenever it adopts or amends a rule. When a proposed amended rule or regulation does not impose a new emission limit or standard, make an existing emission limit or standard more stringent, or impose new or more stringent monitoring, reporting, or recordkeeping requirements, a comparative analysis is not required. PAR 1143 does not impose such requirements beyond what is required under Health and Safety Code Section 40727.2(g). Chapter 2 of this staff report provides background on PW-MIR. PW-MIR is not currently used in federal air pollution control requirements, so providing a matrix comparison or comparative analysis will not yield further information.⁵

⁵ [The Notice of Public Hearing had referenced that the staff report may contain a comparative analysis, but this discussion section on the statute applicability constitutes what was intended for reference there and inclusion in this report.](#)

APPENDIX A: RESPONSE TO COMMENTS

Public Comments

Staff held a Public Workshop on August 4, 2026, to provide a summary of PAR 1143. The following is a summary of the verbal comments received at the Public Workshop and comment letters received prior to the end of the comment period on PAR 1143 and staff responses.

Commentator #1 Patrick Gieske – Seymour of Sycamore

Patrick Gieske sought clarification regarding how the prohibition of volatile methyl siloxanes (VMS) will be characterized and inquired on alternative labeling methods, such as including the VOC on the bottom of the container, in providing reactivity-based VOC limits.

Staff Response to Commentator #1:

Staff confirmed that VMS will be prohibited in PAR 1143 and that PAR 1143 is not prescriptive in where to include PW-MIR VOC levels on containers.

Comment Letter #1



June 30, 2026

Heather Farr
Planning and Rules Manager
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765
Submitted via electronic transmission

Subject: Proposed Amended Rule 1143 – Initial Preliminary Rule Language

Dear Ms. Farr,

The American Coatings Association¹ (ACA), Household & Commercial Products Association,² (HCPA) and National Aerosol Association³ (NAA) appreciate the opportunity to provide comments to the South Coast Air Quality Management District (AQMD) on the Initial Preliminary Rule Language for Proposed Amended Rule 1143.⁴

The Initial Preliminary Rule Language introduces three significant policy concepts: (1) the prohibition of additional compounds, including parachlorobenzotrifluoride (PCBTf) and tert-butyl acetate (t-BAC); (2) sell-through and use-through provisions for existing inventories; and (3) an alternative Maximum Incremental Reactivity (MIR) compliance option for consumer paint thinners and multi-purpose solvents sold and used throughout the South Coast AQMD jurisdiction.

ACA, HCPA, and NAA understand that primary objective of the proposed amendment is to phase out the sale and use of PCBTf and t-BAC. Because these compounds are not currently used to any significant extent in consumer paint thinners and multi-purpose solvents, we do

1-1

¹ ACA is a voluntary, nonprofit trade association working to advance the needs of the paint and coatings industry and the professionals who work in it. The organization represents paint and coatings manufacturers, raw materials suppliers, distributors, and technical professionals. ACA serves as an advocate and ally for members on legislative, regulatory, and judicial issues, and provides forums for the advancement and promotion of the industry and coatings science.

² The Household & Commercial Products Association (HCPA) is the premier trade association representing companies that manufacture and sell \$227 billion annually of trusted and familiar products used for cleaning, protecting, maintaining, and disinfecting homes and commercial environments. HCPA member companies employ over 300,000 people in the U.S. whose work helps consumers and workers to create cleaner, healthier and more productive lives.

³ The National Aerosol Association (NAA) is an industry group devoted to serving the public's health, safety and hygiene needs through the aerosol product form. The NAA represents marketers, manufacturers, fillers and suppliers to the aerosol market.

⁴ [par-1143-initial-preliminary-draft-rule-language.pdf](#)

not anticipate substantial impacts on the marketplace for these products. However, we respectfully oppose the proposed restriction on cyclic, branched, or linear completely methylated siloxanes. Although these compounds are not presently used in consumer paint thinners and multi-purpose solvents, they may serve as viable alternatives in the future as additional regulatory restrictions are implemented. At this time, the available scientific evidence lacks conclusive toxicity data that would justify restricting these compounds.

1-1

To implement the proposed prohibition of PCBTF and t-BAC, the Initial Preliminary Draft establishes a phased compliance schedule under which products containing these compounds could no longer be manufactured after December 31, 2026, followed by a one-year sell-through period and a one-year use-through period for existing inventories. While many companies have been aware of South Coast AQMD's interest in restricting these compounds, the anticipated public hearing is not expected until October, leaving limited time for manufacturers to reformulate products, revise labels, and make necessary adjustments to distribution and inventory management systems.

As a practical matter, companies frequently defer significant reformulation and distribution-related investments until regulatory requirements have been formally adopted and become legally binding. This approach reflects practical business considerations, particularly given that federal and state regulatory actions have, at times, been delayed, modified, or withdrawn during the rulemaking process. Additionally, companies considering the use of the MIR compliance option will require sufficient time to revise, print, and implement new product labels displaying the applicable maximum product-weighted MIR limit.

1-2

Accordingly, ACA, HCPA, and NAA respectfully request that the manufacturing prohibition become effective one year after rule adoption. This additional implementation time would provide regulated entities with a reasonable opportunity to complete the product development, operational, labeling, and compliance-related activities necessary to ensure an orderly and effective transition to the new requirements.

In addition, we recommend extending the proposed sell-through period from one year to two years following the manufacturing prohibition. Although many products move through distribution channels relatively quickly, specialty products such as consumer paint thinners and multi-purpose solvents may remain in inventory for longer periods, particularly at smaller retailers and independent businesses. A two-year sell-through period would help minimize unnecessary product disposal and reduce economic impacts while still achieving the rule's objectives.

ACA, HCPA, and NAA also request clarification and modification of the proposed use-through provisions. As currently drafted, the provision could be interpreted to prohibit the use of products by consumers after the expiration of the use-through period. In practice, South Coast AQMD does not regulate products stored and used by consumers in their homes after purchase. To avoid ambiguity and unintended consequences, we recommend that the use-

1-3

through provision be revised to apply only to regulated entities and facilities subject to South Coast AQMD jurisdiction.

1-3

Lastly, ACA, HCPA, and NAA appreciate South Coast AQMD's inclusion of an alternative MIR-based compliance option. We support the availability of this alternative pathway and encourage the South Coast AQMD to consider incorporating additional MIR-based compliance options in future rulemakings where appropriate. Such approaches can provide flexibility while maintaining air quality objectives and promoting innovation in product formulation.

1-4

ACA, HCPA, and NAA appreciate the opportunity to provide these comments and look forward to continuing our engagement with South Coast AQMD as the rulemaking process moves forward.

Respectfully Submitted,

Rhett Cash
ACA

Nicholas B. Georges
HCPA

Doug Raymond
NAA

Response to Comment 1-1

PAR 1143 applies to products used by consumers, not products used in an industrial setting where personal protection equipment may be used; therefore, staff recommends taking a precautionary approach. Several VMS compounds have been banned by the European Union in personal care products. The U.S. EPA has also conducted a draft risk evaluation under the Toxic Substances Control Act for a type of VMS product, with preliminary determinations indicting unreasonable risk to workers in manufacturing and industrial use and to consumers through certain conditions of use. Staff recognizes that a precautionary approach is more health protective, especially for a rule that applies to consumer products, and it is preferable to proactively prohibit a potentially toxic substance before manufacturers rely on it to comply with VOC limits. A strong example of that is t-BAC, where due to the suspected toxicity, staff took a measured approach only allowing limited exemptions. Manufacturers did not rely heavily on t-BAC and its phase out has been much easier than that of pCBtF, where a full exemption was provided and its use became ubiquitous. Knowing there are potential concerns with VMS, staff recommends not allowing for their use in consumer products subject to this rule.

Response to Comment 1-2

Staff initially proposed a prohibition date of December 31, 2026. Staff has delayed the prohibition date to September 1, 2027, to address stakeholders' comments stating the December 2026 prohibition deadline would not provide manufacturers sufficient time to adjust their product lines. The delayed prohibition date will allow manufacturers additional time to ensure no products containing VMS, pCBtF, or t-BAC are sold into or within the South Coast AQMD.

Staff initially proposed a sell-through date of December 31, 2027. Staff has delayed the sell-through date to September 1, 2029, to address stakeholders' comments requesting a longer timeframe. Rule 1143 regulates consumer products, which may take longer to sell than commercial or industrial coatings and solvents. To address the slower sales rate and to minimize impacts on

the supply chain, staff agreed to increase the sell-through period to two years from the prohibition date.

Response to Comment 1-3

Staff acknowledges the stakeholders' comment. The current version of PAR 1143 does not include a use-through provision.

Response to Comment 1-4

Staff acknowledges the benefits of additional MIR-based compliance options in future rulemakings.

Comment Letter #2

From: Howard Berman <Hberman@e4strategicsolutions.com>
Sent: Friday, August 14, 2026 12:53 PM
To: Heather Farr
Cc: Yanrong Zhu; Emily Yen; Megan Gaughan
Subject: [EXTERNAL] PAR1143 Zoom meeting request / Comments and Concerns

Hi Heather,

Apologies for the short notice comment regarding the PAR 1143 , and I'd like to request a brief call on Tuesday, August 18, if you have any availability. There is a key statement in the Staff Report that we believe should be corrected, along with two related requests from Rust-Oleum.

The staff report states that VMS is not used in consumer multipurpose solvents. That statement is not accurate. Rust-Oleum uses VMS — specifically D4 (octamethylcyclotetrasiloxane) — in its Multipurpose Solvent product. Accordingly, we request that the VMS exemption be retained.

A few points on why this matters:

- Eliminating the VMS exemption would further restrict the solvents and thinners Rust-Oleum is able to offer.
- The solvents available to us are already tightly constrained by the VOC and MIR limits.
- Offering a variety of thinners is key to meeting the needs of different paint types and systems.

If the elimination of the VMS exemption is maintained, we would ask for a longer phase-out period so we have time to reformulate the product.

Separately, we request that the implementation date for the pCBtF prohibition be moved two months to September 1, 2027, rather than the currently proposed July 1, 2027. Rust-Oleum will need to manufacture South Coast-specific items to comply with this rule, because formulas that meet South Coast's proposed MIR limit will not comply with VOC regulations in the rest of California. The additional two months would allow us to develop the formula, order materials, produce the new items, and adjust our distribution network to supply them to the South Coast market.

We are happy to work around your schedule on Tuesday — morning or afternoon work on our end. Let me know what's convenient.

Thanks!

--
Howard Berman, President
E4 Strategic Solutions Inc.
202-361-6369
hberman@e4strategicsolutions.com

Response to Comment 2-1

Staff acknowledges that Rust-Oleum uses VMS in one multi-purpose solvent which also contains pCBtF and agrees to include VMS in the phase-out period which allowed for pCBtF and t-BAc to ensure manufacturers have time to reformulate their products. Please see Response to Comment 1-1 for the staff response on VMS.

Response to Comment 2-2

Staff initially proposed a prohibition date of December 31, 2026, then a prohibition date of July 1, 2027. Staff has delayed the prohibition date to September 1, 2027, to address stakeholders' comments about getting products into production and re-working their distribution network. Further, staff initially proposed a sell-through date of December 31, 2027, then a sell-through date of July 1, 2029. Staff has delayed the sell-through date to September 1, 2029, to address stakeholders' comments requesting a longer timeframe.

ATTACHMENT H



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

**SUBJECT: NOTICE OF EXEMPTION FROM THE CALIFORNIA
ENVIRONMENTAL QUALITY ACT**

**PROJECT TITLE: PROPOSED AMENDED RULE 1143 – CONSUMER PAINT
THINNERS AND MULTIPURPOSE SOLVENTS**

Pursuant to the California Environmental Quality Act (CEQA) Guidelines, the South Coast Air Quality Management District (South Coast AQMD), as Lead Agency, has prepared a Notice of Exemption pursuant to CEQA Guidelines Section 15062 – Notice of Exemption for the project identified above.

If the proposed project is approved, the Notice of Exemption will be filed for posting with the county clerks of Los Angeles, Orange, Riverside, and San Bernardino Counties. The Notice of Exemption will also be electronically filed with the State Clearinghouse of the Governor's Office of Land Use and Climate Innovation for posting on their CEQAnet Web Portal which may be accessed via the following weblink: <https://ceqanet.lci.ca.gov/Search/Recent>. In addition, the Notice of Exemption will be electronically posted on the South Coast AQMD's webpage which can be accessed via the following weblink: <http://www.aqmd.gov/nav/about/public-notices/ceqa-notices/notices-of-exemption/noe---year-2026>.

**NOTICE OF EXEMPTION FROM THE
CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA)**

To: County Clerks for the Counties of Los Angeles, Orange, Riverside, and San Bernardino; and Governor's Office of Land Use and Climate Innovation – State Clearinghouse	From: South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765
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Project Title: Proposed Amended Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

Project Location: The proposed project is located within the South Coast Air Quality Management District's (South Coast AQMD) jurisdiction, which includes the four-county South Coast Air Basin (all of Orange County and the non-desert portions of Los Angeles, Riverside, and San Bernardino counties), and the Riverside County portion of the Salton Sea Air Basin and the non-Palo Verde, Riverside County portion of the Mojave Desert Air Basin.

Description of Nature, Purpose, and Beneficiaries of Project: Rule 1143 is designed to reduce volatile organic compound (VOC) emissions from the use, storage, and disposal of consumer paint thinners and multipurpose solvents that are not regulated by the California Air Resources Board (CARB). Proposed Amended Rule (PAR) 1143 partially implements Control Measure CTS-01: Further Emission Reductions from Coatings, Solvents, Adhesives, and Lubricants of the 2022 Air Quality Management Plan to phase out the use of para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc) due to toxicity and public health concerns. PAR 1143 includes: 1) a prohibition pertaining to the manufacture, sale, and use of consumer paint thinners and multipurpose solvents with pCBtF, t-BAc, or cyclic, branched, or linear, completely methylated siloxanes (VMS) at future effective dates; 2) sell-through provisions to ensure that manufacturers, distributors, and end users are provided with adequate time to transition to products without pCBtF, t-BAc, or VMS, if needed; 3) an alternative compliance pathway based on Product-Weighted Maximum Incremental Reactivity (PW-MIR) VOC limits which provides additional reformulation flexibility by allowing substitution of lower-toxicity VOCs with known reactivity characteristics, rather than relying on exempt solvents; and 4) revisions for clarity and consistency with other South Coast AQMD rules, streamlined administrative requirements, minor editorial changes, and removal of outdated rule provisions. While no change to ozone formation potential relative to baseline conditions is expected since compliant formulations of consumer paint thinners and multipurpose solvents that do not contain pCBtF, t-BAc, or VMS are currently available and capable of meeting the established VOC emission limits, implementation of PAR 1143 will reduce the associated risk of exposure to emissions of pCBtF, t-BAc, and VMS for workers, nearby receptors, and the public.

Public Agency Approving Project: South Coast Air Quality Management District	Agency Carrying Out Project: South Coast Air Quality Management District
--	--

Exempt Status:
CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption

Reasons why project is exempt: South Coast AQMD, as Lead Agency, has reviewed the proposed project (PAR 1143) pursuant to: 1) CEQA Guidelines Section 15002(k) General Concepts, the three-step process for deciding which document to prepare for a project subject to CEQA; and 2) CEQA Guidelines Section 15061 Review for Exemption, procedures for determining if a project is exempt from CEQA. It can be seen with certainty that there is no possibility that the proposed project may have a significant adverse effect on the environment because: 1) no change in ozone formation potential is expected relative to baseline conditions; and 2) compliant formulations that do not contain pCBtF, t-BAc, and/or VMS are commercially available and the sell-through provisions provide sufficient time to find suitable replacements, which will prevent stranded assets and the generation of waste. Therefore, PAR 1143 is exempt from CEQA pursuant to CEQA Guidelines Section 15061(b)(3) – Common Sense Exemption.

NOTICE OF EXEMPTION FROM CEQA (concluded)

Date When Project Will Be Considered for Approval (subject to change):

South Coast AQMD Governing Board Public Hearing: October 2, 2026

CEQA Contact Person:

Zoya Banan, Ph.D.

Phone Number:

(909) 396-2332

Email:

ZBanan@aqmd.gov

PAR 1143 Contact Person:

Emily Yen

Phone Number:

(909) 396-3206

Email:

EYen@aqmd.gov

Date Received for Filing: _____ **Signature:** (Signed and Dated Upon Board Approval)

Kevin Ni

Program Supervisor, CEQA

Planning, Rule Development, and Implementation



Proposed Amended Rule 1143:
Consumer Paint Thinners and Multipurpose
Solvents

Governing Board Presentation
October 2, 2026

PAR 1143 Background

Adopted in 2009, last amended in 2010

- Limits volatile organic compound (VOC) emissions from consumer paint thinners and consumer multipurpose solvents
- Some manufacturers rely on exempt compounds to meet VOC limits

Proposed amendments are needed to

- Reduce cancer and non-cancer toxic risk by phasing out several exempt compounds

Public Process

- Two Working Group Meetings
- One Public Workshop

pCBtF and t-BAc use in Consumer Paint Thinners and Multipurpose Solvents

Rule currently allows *para*-Chlorobenzotrifluoride (pCBtF) and *tert*-Butyl Acetate (t-BAc) to be used as exempt solvents to meet lower VOC limits

California Office of Environmental Health Hazard Assessment (OEHHA) determined pCBtF and t-BAc are carcinogenic

Manufacturer survey showed pCBtF is being used in six out of the 18 products reported, no products reported using t-BAc

Manufacturers indicate prohibition is feasible

Volatile Methyl Siloxanes (VMS) in Consumer Paint Thinners and Multipurpose Solvents

Volatile methyl siloxanes (VMS) are currently allowed in Rule 1143

Risks associated with VMS

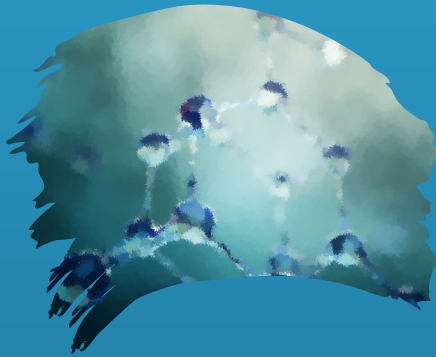
- U.S. EPA preliminary evaluation indicated VMS poses unreasonable risk for certain uses
- OEHHA identified non-cancer chronic toxic endpoint impacting the liver and spleen

Manufacturer survey showed one product contains both pCBtF and VMS

- Stakeholder indicated prohibition is feasible if time for reformulation is provided

Phasing out VMS will prevent manufacturers from replacing pCBtF with VMS, another compound with toxicity concerns

PAR 1143 Phase Out Approach for pCBtF, t-BAc, and VMS



Maintain current VOC limits and establish alternative Product Weighted Maximum Incremental Reactivity (PW-MIR) limits

Optional MIR limit aligned with Rule 1171 provision



Establish a future effective prohibition date for pCBtF, t-BAc, and VMS

Discontinue manufacturing by September 1, 2027



Provide sell-through coverage to address any stranded assets in the supply chain

Until September 1, 2029

Socioeconomic Impact Assessment and CEQA

Socioeconomic Impact Assessment

- PAR 1143 is expected to have minimal to no socioeconomic costs
 - Only a few products impacted and compliant replacements with equivalent costs available
- Final Socioeconomic Impact Assessment included in Final Staff Report

California Environmental Quality Act (CEQA)

- Prohibition of pCBtF, t-BAc, and VMS is health protective
- No change in ozone formation potential expected
- No significant adverse environmental impacts expected
- A Notice of Exemption has been prepared

Staff is not aware of any key issues

Staff Recommendations

Determine that PAR 1143 is exempt from CEQA

Amend Rule 1143 – Consumer Paint Thinners and Multipurpose Solvents

Direct staff to submit PAR 1143 to CARB and U.S. EPA for inclusion into the State Implementation Plan

BOARD MEETING DATE: October 2, 2026

AGENDA NO. 28

PROPOSAL: Receive and File 2025 Annual Report on AB 2588 Program

SYNOPSIS: The Air Toxics “Hot Spots” Information and Assessment Act of 1987 (AB 2588) requires local air pollution control districts to prepare an annual report and present it at a public hearing. This report provides information regarding South Coast AQMD’s implementation of AB 2588 through Rule 1402 – Control of Toxic Air Contaminants from Existing Sources. This program provides public notification and reduces health risks from facilities with toxic air contaminant emissions. This annual update describes the various activities including quadrennial emissions reporting and prioritization, preparation and review of Air Toxics Inventory Reports, Health Risk Assessments, Voluntary Risk Reduction Plans, and Risk Reduction Plans.

COMMITTEE: Stationary Source, September 18, 2026, Reviewed

RECOMMENDED ACTION:

1. Receive and File the 2025 Annual Report on the AB 2588 Program.

Wayne Nastri
Executive Officer

SR:SE:AJ:VT

Introduction

The California Air Toxics “Hot Spots” Information and Assessment Act (AB 2588) enacted in 1987, is a statewide program implemented by local air districts to address health risks from air emissions associated with existing facilities. One of the main goals of AB 2588 is to provide the public with information regarding potential health effects from toxic air contaminants emitted from existing facilities, and to develop and implement plans to reduce associated health risks that are above specific thresholds. South Coast AQMD implements AB 2588 requirements through Rule 1402 – Control of Toxic Air Contaminants from Existing Sources, which includes additional requirements beyond state law, including a program to encourage facilities to

voluntarily reduce risk and expedited timelines for high-risk facilities to reduce health risks. This program is designed to reduce risk and provide public notification at the highest risk facilities in the region and is flexible enough to address facilities emitting Toxic Air Contaminants across all industry types.

The AB 2588 Program as implemented under Rule 1402 is only one part of South Coast AQMD's comprehensive program for regulating air toxics. Other elements include South Coast AQMD's permitting program and Rule 1401 – New Source Review of Toxic Air Contaminants requirements, rules adopted to address air toxic emissions from certain equipment and processes, enforcement efforts to ensure facilities comply with all applicable air quality requirements, and MATES, which is a measurement and modeling study of regional toxic air contaminant levels and their risks throughout the region. South Coast AQMD has also performed ambient air monitoring in many neighborhoods. This monitoring along with other monitoring campaigns has helped to identify facilities with elevated health risks. Risk reductions at facilities with elevated health risks have occurred through Rule 1402 Risk Reduction Plans (RRPs), voluntary measures, enforcement actions, Orders for Abatement, and rule development.

As required under the California Health and Safety Code Section 44363, staff has prepared the 2025 Annual Report on the AB 2588 Program (2025 Annual Report), which summarizes South Coast AQMD's AB 2588 program activities in 2025. The 2025 Annual Report will be available on South Coast AQMD's website and distributed to county boards of supervisors, city councils, and local health officers.

The 2025 Annual Report summarizes staff activities in 2025 for the AB 2588 Program as implemented under Rule 1402 as well as provides relevant updates affecting the program at the state and federal level.

AB 2588 Program

The AB 2588 Program, combined with implementation of Rule 1402, includes requirements for toxic emissions inventories, categorization and prioritization of facilities, and review and approval of detailed Air Toxic Inventory Reports (ATIRs), Health Risk Assessments (HRAs), public notifications, Voluntary Risk Reduction Plans (VRRPs) and RRP.

Rule 1402 includes provisions to designate the highest priority facilities as Potentially High Risk Level (PHRL) facilities if South Coast AQMD staff has emissions data, ambient data, or data from a previously approved HRA demonstrating that a facility may pose a significant health risk to the community. PHRL facilities must implement Early Action Reduction Plans to immediately reduce the health risk and submit ATIRs, HRAs, and RRP under expedited timelines. As of the end of 2025, three facilities in Paramount (Anaplex Corporation, Aerocraft, Inc. and Lubeco, Inc.), one facility in Garden Grove (Coastline High Performance Coatings), one facility in Vernon (Sterigenics) and another

facility in Ontario (Sterigenics), have been designated as PHRL facilities under Rule 1402.

Summary of Activities for Specific AB 2588 Program Facilities

Of the approximately 475 facilities in South Coast AQMD's core AB 2588 Program (larger facilities), 132 facilities were required to submit quadrennial air toxic emissions reports in 2025 for reporting year 2024. Staff conducted audits for the 132 facilities with 19 of those facilities being categorized as high priority. Additionally, the facilities listed in Table 1 were subject to AB 2588 review in 2025. These include facilities that were notified in 2025 or prior calendar years and underwent various stages of review in 2025. Staff reviewed eleven Initial Information submittals for ATIRs, 21 ATIRs, five HRAs, one RRP, one VRRP, and conducted public notification meetings for two facilities. The attached Annual Report provides detailed information regarding the AB 2588 Program activities at each facility.

**Table 1 – AB 2588 Facilities With an ATIR, HRA, RRP, or VRRP
Under Review in 2025**

Facility ID	Facility Name	County	Industry Type
136	PRESS FORGE CO	Los Angeles	Metal Forge
11119	THE GAS CO./ SEMPRA ENERGY	Los Angeles	Training Facility
18239	WESTERN MUNICIPAL WATER DISTRICT	Riverside	Water Supply
18989	BOWMAN PLATING CO INC	Los Angeles	Metal Finishing and Plating
19167	R J. NOBLE COMPANY	Orange	Asphalt Plant
46268	CALIFORNIA STEEL INDUSTRIES INC	San Bernardino	Metal Forge
100145	HARBOR FUMIGATION INC ¹	Los Angeles	Commodity Fumigation
106897	AG-FUME SERVICES INC ¹	Los Angeles	Commodity Fumigation
114264	ALL AMERICAN ASPHALT	Los Angeles	Asphalt Plant
116480	LA CITY, BUREAU OF STREET MAINTENANCE	Los Angeles	Asphalt Plant
134943	ARCONIC GLOBAL FASTENERS & RINGS INC	Los Angeles	Metal Finishing and Plating
148146	ALL AMERICAN ASPHALT	Riverside	Asphalt Plant
160437	SOUTHERN CALIFORNIA EDISON	San Bernardino	Power Plant
169754	SO CAL HOLDING, LLC	Orange	Oil and Gas
194027	FENICO LLC	Los Angeles	Metal Metling and Casting
205451	SPF TERMINALS, INC	Los Angeles	Commodity Fumigation
205896	GLOBAL PEST MANAGEMENT, INC.	Los Angeles	Commodity Fumigation
205899	GLOBAL PEST MANAGEMENT, INC.	Los Angeles	Commodity Fumigation
207736	STEVEDORING SERVICES OF AMERICA	Los Angeles	Commodity Fumigation
207737	THREE RIVERS TRUCKING INC	Los Angeles	Commodity Fumigation
800030	CHEVRON PRODUCTS CO.	Los Angeles	Refinery
800129	SFPP, L.P.	Los Angeles	Oil and Gas Storage
800236	LA CO. SANITATION DIST	San Bernardino	Water Treatment
207726	CAL CARTAGE - WATSON	Los Angeles	Commodity Fumigation
10966	WEBER METALS INC	Los Angeles	Metal Forge
181199	MATTCO FORGE INC	Los Angeles	Metal Forge
183510	PRO CAST INDUSTRIES	Los Angeles	Metal Melting and Casting

¹ Facility has since had applicability re-evaluated and is now being addressed under Facility ID 207736

Program Impacts from New or Revised Health Risk Values for Air Toxics

OEHHA develops guidelines for conducting HRAs under the AB 2588 Program and develops new, revised, or proposed risk factors for toxic air contaminants. In 2025, OEHHA adopted a new cancer potency factor for Isoprene and new non-cancer Reference Exposure Levels (RELs) for p-Dichlorobenzene. Typical sources of these compounds are discussed in the annual report. Based on an analysis of reported emissions in the past four years, the inclusion of these new risk values will not significantly impact facility prioritization moving forward.

Staff continues to monitor OEHHA's progress in adopting new health values as well as monitoring developments in revising health values for new or existing substances that are listed in Appendix A of the Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program. Further, permitting impacts will be implemented through Rule 1401 – New Source Review of Toxic Air Contaminants.

Air Toxics Screening Assessment (AirToxScreen)

South Coast AQMD staff finalized review of the 2021 AirToxScreen point source preliminary analysis in 2025. AirToxScreen was U.S. EPA's screening tool to provide state, local and tribal air agencies information, and to help identify which pollutants, emission sources and places that may require further analysis to better understand any possible risks to public health from toxic air contaminants. AirToxScreen also provided communities with information regarding health risks from toxic air contaminants.

In April 2026, U.S. EPA announced that AirToxScreen would not be updated for 2021 or subsequent years. Moving forward, nationwide air toxics emissions and concentration data will be published under U.S. EPA's Multipollutant Platform. South Coast AQMD staff will continue to review National Emissions Inventory data annually.

Attachments

1. Annual Report on AB 2588 Air Toxics "Hot Spots" Program
2. Board Presentation



South Coast Air Quality Management District

Attachment 1

2025

Annual Report on AB 2588 Air Toxics “Hot Spots” Program



October 2026

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT



Annual Report on AB 2588 Air Toxics “Hot Spots” Program

October 2026

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Executive Summary



South Coast AQMD implements the California Air Toxics “Hot Spots” Information Act through Rule 1402 and includes requirements beyond the state law. The AB 2588 Program as implemented under Rule 1402 is only one part of South Coast AQMD’s comprehensive program in regulating air toxics. Other elements include permitting, rule development, enforcement efforts, and the Multiple Air Toxic Exposure Study.

Executive Summary

The California Air Toxics “Hot Spots” Information and Assessment Act (AB 2588) was enacted in 1987. AB 2588 is a key statewide program implemented by local air districts to address health risks from toxic air emissions associated with existing permitted facilities. One of the main goals of AB 2588 is to provide the public with information regarding potential health effects from toxic air contaminants (TACs) emitted from existing permitted facilities, and to develop plans to reduce associated risks. South Coast Air Quality Management District (South Coast AQMD) implements AB 2588 requirements through Rule 1402, which includes additional requirements beyond the state law, including a program to encourage facilities to voluntarily reduce risk, and to compel high risk facilities to reduce toxic air emissions much more quickly than the state law requires.

The AB 2588 Program, implemented under Rule 1402, is just one component of South Coast AQMD’s comprehensive strategy to regulate TACs. This framework also includes permitting requirements under Rule 1401, which requires new units meet established risk thresholds, and a robust toxics rules program featuring over 25 regulations. Beyond rulemaking, the agency conducts the Multiple Air Toxics Exposure Study (MATES), one of the nation’s most comprehensive assessments of TAC levels and potential health risks. This data, alongside specialized monitoring campaigns, helps identify localized hotspots and informs the AB 617 program’s efforts to identify and reduce pollution in disproportionately affected communities. Finally, the Compliance and Enforcement team ensures that facilities comply with all applicable air quality mandates. Together, these initiatives form a robust and multi-layered approach to addressing TACs within the South Coast AQMD jurisdiction.

Under state law, South Coast AQMD is required to prepare an Annual Report of AB 2588 activities. This report fulfills that requirement and describes South Coast AQMD’s ongoing efforts to regulate and reduce toxic air emissions.

The following summaries highlight key AB 2588 activities in 2025:

AB 2588 and Rule 1402 Implementation Activities	Prioritized and initiated audits for 132 facilities based on their quadrennial toxic emission inventory updates
	Reviewed 11 Air Toxics Inventory Report (ATIR) Initial Information submittals, 21 ATIRs, 5 Health Risk Assessments (HRAs), 1 Risk Reduction Plans (RRP), 1 Voluntary Risk Reduction Plan (VRRP) and approved 1 priority score revisions from 26 total facilities
	Conducted public notification meetings for two facilities: Bowman Plating Co. Inc. in Compton and RJ Noble Company in Orange
Streamlining and Program Improvement Activities	Provided support to rulemaking efforts: PR 1495 Commodity Fumigation and PR 1435 Control of Toxic Air Contaminant Emissions from Metal Heating Operations

Chapter 1

California's Air Toxics "Hot Spots" Program



The California Air Toxics "Hot Spots" Information Act was adopted in 1987 under Assembly 2588. This chapter will cover the elements and requirements of the program including emissions reporting, prioritization, health risk assessments, public notification, risk reduction plans, and industry wide sources.

1. California's Air Toxics "Hot Spots" Program

Background

In 1987, the California legislature adopted the Air Toxics "Hot Spots" Information and Assessment Act. The "Hot Spots Act" was proposed under Assembly Bill 2588 and therefore is commonly referred to as AB 2588. Since exposure to TACs may produce various adverse health impacts, AB 2588 incorporated specific activities such as collecting emissions data of TACs from stationary sources, identifying facilities having localized impacts, determining potential health risks, and notifying affected individuals. California Air Resources Board (CARB) has developed some components of the AB 2588 Program requirements of the "Hot Spots" Act; however, local air districts are required to implement and enforce the requirements. This chapter describes the state requirements of the AB 2588 Program.

Emissions Reporting

Facilities are subject to AB 2588 reporting requirements if they exceed any of the applicability thresholds established by CARB in the *Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program* (EICG).¹ Under the AB 2588 Program, larger facilities (core facilities) are subject to individual reporting requirements while facilities that are generally small businesses are grouped into industrywide source categories, which are described later in this chapter. CARB's EICG provides both criteria and direction for facilities to compile and submit emission data of TACs. The requirements within the EICG have been incorporated by reference into Title 17 of the California Code of Regulations and thus are enforceable.

Prioritization

Core facilities in the AB 2588 Program submit an air toxics inventory once every four years. The AB 2588 Program requires air districts to categorize each facility using the reported emissions as either high, intermediate, or low priority to determine if a facility may be required to conduct an ATIR and HRA, and to determine appropriate program fees. The California Air Pollution Control Officers Association (CAPCOA) *Facility Prioritization Guidelines* (CAPCOA Prioritization Guidelines) provide state-wide guidance to local air districts for prioritizing facilities.²

The CAPCOA Prioritization Guidelines³ presents two procedures for prioritizing facilities. The emissions and potency procedure relies on three parameters to prioritize facilities: emissions, potency or toxicity, and the proximity of potential receptors. The dispersion adjustment procedure relies on four parameters: emissions, potency or toxicity, dispersion, and receptor proximity. While there are two procedures, both are similar and involve calculating screening-level scores for separate health effects in order to derive a final score. While the South Coast AQMD follows the CAPCOA Guidelines, particularly the emissions and potency procedure, it has implemented certain refinements over the years to develop more representative priority scores.

¹ *Emission Inventory Criteria and Guidelines for the Air Toxics "Hot Spots" Program*, March 21, 2022, California Air Resources Board <https://ww2.arb.ca.gov/sites/default/files/2022-10/EICG%20Report.pdf>

² *Facility Prioritization Guidelines*, August 2016, California Air Pollution Control Officers Association <https://capcoa.org/capcoa-prioritization-guidelines/>

³ South Coast AQMD utilizes its own Prioritization Procedure, described in the next chapter.

Using the procedures, a facility first receives separate scores for carcinogenic (cancer) effects and non-cancer chronic and acute effects. The facility is then given a Total Facility Score (TS), which is the higher of these scores.

As summarized in Table 1-1, the Total Facility Scores are separated into three categories: high priority represents TS greater than 10, intermediate priority for less than or equal to 10 but greater than one, and low priority for TS less than or equal to one. Once a facility is designated as high priority, they may be required to submit a Health Risk Assessment to assess the risk to their surrounding community if their refined priority score calculated with an approved ATIR still exceeds 10. Facilities ranked with intermediate priority are considered District Tracking facilities and must continue to submit emissions reports of TACs on a quadrennial basis. Facilities ranked with low priority may be eligible to be exempted from the AB 2588 Program altogether.

Table 1-1 Priority category and actions required as defined in the CAPCOA Prioritization Guidelines

Priority Score	Category	Action
$TS > 10$	High Priority	Submit HRA
$1 < TS \leq 10$	Intermediate Priority	No HRA required; continue toxic air emissions reports
$TS \leq 1$	Low Priority	May be eligible to be exempt from the AB 2588 Program

Health Risk Assessments

AB 2588 requires that the Office of Environmental Health Hazard Assessment (OEHHA) develop risk assessment guidelines for the program. The most recent version of these guidelines is the February 2015 version of *The Guidance Manual for Preparation of Health Risk Assessments*⁴ (OEHHA HRA Guidelines). The 2015 OEHHA HRA Guidelines incorporated age sensitivity factors which resulted in increased cancer risk estimates by approximately three times. The OEHHA HRA Guidelines contain a description of the algorithms, recommended exposure variates, cancer and non-cancer health values, and the air modeling protocols needed to perform a HRA in accordance with the state AB 2588 Program. The entire risk assessment process can be characterized in four steps described below:

Hazard Identification

Hazard Identification involves identifying all TACs emitted from a facility and whether these pollutants are potential human carcinogens or non-carcinogens with other types of adverse health effects. A facility must identify all substances that are listed in the EICG.

Exposure Assessment

The purpose of the exposure assessment is to estimate extent of public exposure of emitted TACs and estimate exposures for which potential health effects will be evaluated. Evaluating exposure

⁴ <https://oehha.ca.gov/media/downloads/cmr/2015guidancemanual.pdf>

involves emission quantification, air dispersion modeling, and identifying exposure routes and exposure durations.

Dose Response

Dose-response assessment is the process of characterizing the relationship between exposure to a toxic air contaminant and the incidence of an adverse health effect in exposed populations. For dose-response, OEHHA has compiled cancer potency factors and non-cancer reference exposure levels (RELs) for certain TACs. By using these factors along with the estimated exposure information for the TACs identified during the hazard identification process, potential cancer and non-cancer risks can be evaluated during risk characterization.

Risk-Characterization

Risk characterization is the final step of the risk assessment process. Modeled concentrations and exposure information determined through the exposure assessment process are used with cancer potency factors and non-cancer RELs to assess total cancer risk and noncarcinogenic health effects. An HRA shows the combined cancer risk and non-cancer risk for all TACs emitted from a specific facility.

Public Notification

Public notification is a core element of the AB 2588 Program requirements. California Health and Safety Code (H&S Code), Section 44362(b) requires the operator of the facility to provide notice to all exposed persons regarding the results of the HRA if the local air district finds there is significant health risk from the facility. The public notification procedures are specified by the local air districts.

Risk Reduction Plans

In 1992, the California legislature added a risk reduction component, the Facility Air Toxic Contaminant Risk Audit and Reduction Plan (SB 1731), which required each air district to specify a risk threshold that would trigger risk reduction requirements. The requirements of SB 1731 are found in California H&S Code, Sections 44390 through 44394. The requirements are for facilities to audit and identify the source of toxic air emissions and risk, then develop and carry out a plan to reduce emissions and risk. This state law also presents an implementation timeline for risk reduction plans; however, local air districts may create more stringent timelines in their respective programs.

Industrywide Sources

Under the AB 2588 Program, individual air districts may designate separate industrywide source (IWS) categories. Facilities falling into these categories are generally small businesses where individual compliance would impose economic hardship. The advantage of IWS categories is that compliance may be handled collectively for each category rather than each individual facility. For each IWS category, a district may prepare an industrywide emission inventory and HRA. CAPCOA, in cooperation with OEHHA and CARB, develop IWS risk assessment guidelines.⁵ These guidelines provide a cost-effective and uniform method for calculating facility emissions and estimating toxic risks for these facilities under each air district's jurisdiction.

⁵ Three IWS risk assessment guidelines have been published: autobody shops (updated document in progress), non-vehicular diesel engines, and gasoline service stations. <https://ww3.arb.ca.gov/ab2588/riskassess.htm>

The requirements for designating individual IWS categories are:

- facilities must emit less than 10 tons per year of criteria pollutants;
- facilities share a common Standard Industrial Classification (SIC) code;
- the majority of the class are small businesses;
- individual compliance would impose severe economic hardships; and
- emissions are easily and generically characterized.

Periodic Updates to the AB 2588 Guidelines

The EICG provides direction and outlines the requirements for quantifying and reporting toxic air emissions required by the "Hot Spots" Program. The EICG regulation was previously approved by the Office of Administrative Law on August 27, 2007. CARB proposed amendments to the EICG on September 29, 2020, which included an expanded chemical list required to be reported based on a phased-in schedule and strengthened source testing requirements. South Coast AQMD falls under District Group A, which requires expanded reporting starting with the 2022 inventory year. Additional chemicals are required to be reported starting with inventory year 2026. CARB staff was directed to consider additional modifications to the regulation based on public comments received. This included revising criteria pollutant thresholds and adjusting the phase-in schedule. CARB also proposed to establish a Sector Phase 3B including wastewater, landfills, composters, and metal recyclers. This group will not be required to report the expanded chemical list until inventory year 2028. CARB staff incorporated these revisions through a 15-day public process. The final 2022 EICG rulemaking package was approved by the Office of Administrative Law and filed with the Secretary of State on March 21, 2022. The revised EICG effective date was March 21, 2022.

Chapter 2

South Coast AQMD's Air Toxics "Hot Spots" Program



South Coast AQMD's Air Toxics "Hot Spots" Program incorporates the requirements of the state AB 2588 program through Rule 1402. South Coast AQMD has achieved significant reductions in air toxics in the Basin. This chapter covers the elements and requirements of the South Coast AQMD Air Toxics "Hot Spots" Program and outlines the AB 2588 staff activities in 2025.

2. South Coast AQMD Air Toxics "Hot Spots" Program

Program Implementation Elements

Under South Coast AQMD's AB 2588 Program, core facilities are categorized into four groups, or phases. Phases are assigned to discrete reporting years with each phase reporting once every four years. Currently, there are approximately 475 core facilities that go through the process illustrated in Figure 2-1, which is how South Coast AQMD implements AB 2588 through Rule 1402. The main components that make up this process include the following:

- **Emissions Reporting** – Since the fiscal year 2000-01 reporting cycle, TAC emissions reporting for the AB 2588 Program was incorporated into South Coast AQMD's Annual Emissions Reporting (AER) Program. Core facilities must report emissions of any TACs or ozone depleting compounds (ODC) specified in South Coast AQMD's Rule 301 (e) through the AER Program. The AER Program was modified to implement CARB's Criteria and Toxics Reporting (CTR) regulation reporting requirements. The CTR regulation identifies several hundred TACs, which are also included in the revised 2022 EICG. Consequently, many AB 2588 facilities are also subject to CTR. There are four reporting phases in AB 2588, with each core facility required to submit a more detailed inventory by reporting detailed TACs during the quadrennial reporting year. This detailed inventory serves as a foundation for an ATIR, if required. CTR required reporting for Sector Phase 1 facilities beginning with the 2022 data year and Sector Phase 2 facilities beginning with the 2024 data year. Sector Phase 1 and 2 each consist of 16 sectors identifying several permitted processes. CTR reporting for Sector Phase 3 began with the 2025 data year.

In 2025, 132 facilities were required to report their quadrennial toxic emission inventory updates for the 2024 reporting year. Based on emissions inventory submittals, South Coast AQMD staff calculated priority scores for these facilities.

- **Prioritization** – South Coast AQMD uses a refined method for prioritizing facilities based on CAPCOA Guidelines. The current South Coast AQMD Procedure incorporates local meteorological data and revised risk calculation methodologies from the 2015 OEHHA HRA Guidelines. The South Coast AQMD Prioritization Procedure is described in more detail in the South Coast AQMD Implementation Tools chapter. Facilities are categorized as High, Intermediate, and Low Priority based on the priority scores consistent with Table 1-1. Facilities that were prioritized in 2025 are listed in Table A- 1 of Appendix A.
- **Health Risk Assessment** – High priority facilities (those with priority scores greater than ten), including those that qualify for the Voluntary Risk Reduction Program, are required to prepare an ATIR, a complete and detailed inventory of approximately 900 TACs, along with detailed information about the processes and release points using the Emissions Inventory Module from the latest CARB Hotspots Analysis and Reporting Program (HARP). For facilities required to assess risk via an HRA or VRRP, the facility must prepare an HRA that conforms to the OEHHA HRA Guidelines. Specific instructions for South Coast AQMD are also available in the *AB 2588 and Rule 1402 Supplemental Guidelines (Supplemental Guidelines for Preparing Risk Assessments for the Air Toxics*

"Hot Spots" Information and Assessment Act), December 2025.⁶ This document is commonly referred to as the AB 2588 Supplemental Guidelines.

- **Public Notification** – If the health risk reported in the HRA exceeds the Notification Risk Levels of Rule 1402, then the facility is required to provide public notice to the affected community. The Notification Risk Levels of Rule 1402 are triggered when cancer risk from the facility exceeds 10 chances in-one-million, or when the acute or chronic hazard indices are greater than 1. The requirements for public notification are described in the *South Coast AQMD Public Notification Procedures for Facilities Under the Air Toxics "Hot Spots" Information and Assessment Act (AB 2588) and Rule 1402*, December 2025 (South Coast AQMD Public Notification Procedure).⁷ These requirements emphasize transparency in communicating risk to the affected community in the following ways:
 - The notice must clearly identify the area above the notification thresholds.
 - The notice must be distributed to all addresses (individual residences and workplaces), and to parents of children attending school in the area of impact.
 - The approved HRA must also be provided to all schools in the area of impact.
 - South Coast AQMD conducts a public meeting to describe the HRA results to the affected community and to answer questions from community members.
- **Risk Reduction** – Rule 1402 adopts stringent health risk thresholds and aggressive implementation schedules that are beyond the traditional AB 2588 and SB 1731 state requirements (see Table 2-1). Under state requirements, facilities exceeding a significant risk threshold must reduce risk within five years. Under Rule 1402, Potential High Risk Level facilities must submit an Early Action Reduction Plan to immediately reduce risk, followed by a detailed Risk Reduction Plan (RRP) designed to comprehensively reduce risk. The RRP under Rule 1402 must be implemented as quickly as feasible, but no later than two years after approval. Facilities that are not Potentially High Risk Level that exceed the Action Risk Level under Rule 1402 must also implement risk reduction plans no later than two and a half years after risk reduction plan approval.⁸ Rule 1402 also includes an optional Voluntary Risk Reduction Program (VRRP) provision that is designed to achieve risk reductions beyond what is required with a traditional RRP. In order to qualify for the Voluntary Risk Reduction Program, a facility must have a previously approved HRA and must not be designated as a Potentially High Risk Level facility.
- **Fees** – State and local costs of implementing AB 2588 are recovered through annual fees. As described previously, AB 2588 requires each district to recover state and district program costs. These fees are specified in South Coast AQMD Rules 307.1.

⁶ <https://www.aqmd.gov/docs/default-source/planning/risk-assessment/forms-and-guidelines/ab-2588-supplemental-guidelines.pdf>

⁷ http://www.aqmd.gov/docs/default-source/planning/risk-assessment/forms-and-guidelines/public_notification_procedures.pdf

⁸ Rule 1402 allows extensions, but only for those facilities that meet certain requirements. Extensions are not allowed for facilities exceeding the Significant Risk Level. Even with extensions, the implementation timelines are shorter than state requirements.

Table 2-1 Rule 1402 Risk Threshold Categories

Rule 1402 Levels	Thresholds	Requirements	RRP Implementation Timeline
Voluntary Risk Level ⁹	• Cancer risk of 10 chances in-one-million or greater • Acute or chronic HI of 1.0 or greater • Exceeding lead National Ambient Air Quality Standard (NAAQS)	Public notification (modified) and implement VRRP	No later than 2.5 years after approval of plan (an additional 2.5 years extension may be requested)
Notification Risk Level	• Cancer risk of 10 chances in-one-million or greater • Acute or chronic HI of 1.0 or greater • Exceeding lead National Ambient Air Quality Standard (NAAQS)	Public notification	Risk reduction only required if Action Risk Level or Significant Risk Level is exceeded.
Action Risk Level	• Cancer risk greater than 25 chances in-one-million • Cancer burden of 0.5 or more • Acute or chronic HI of 3.0 or more • Exceeding lead NAAQS	Public notification and implement RRP	No later than 2.5 years after approval of plan (an additional 2.5 years extension may be requested)
Significant Risk Level	• Cancer risk of 100 chances in-one-million or greater • Acute or chronic HI of 5.0 or more	Public notification and implement RRP	No later than two years after approval of plan for facilities designated as Potentially High Risk Facilities

⁹ In order to qualify for the Voluntary Risk Reduction Program, a facility must have a previously approved HRA and must not be designated as a Potentially High Risk Level facility.

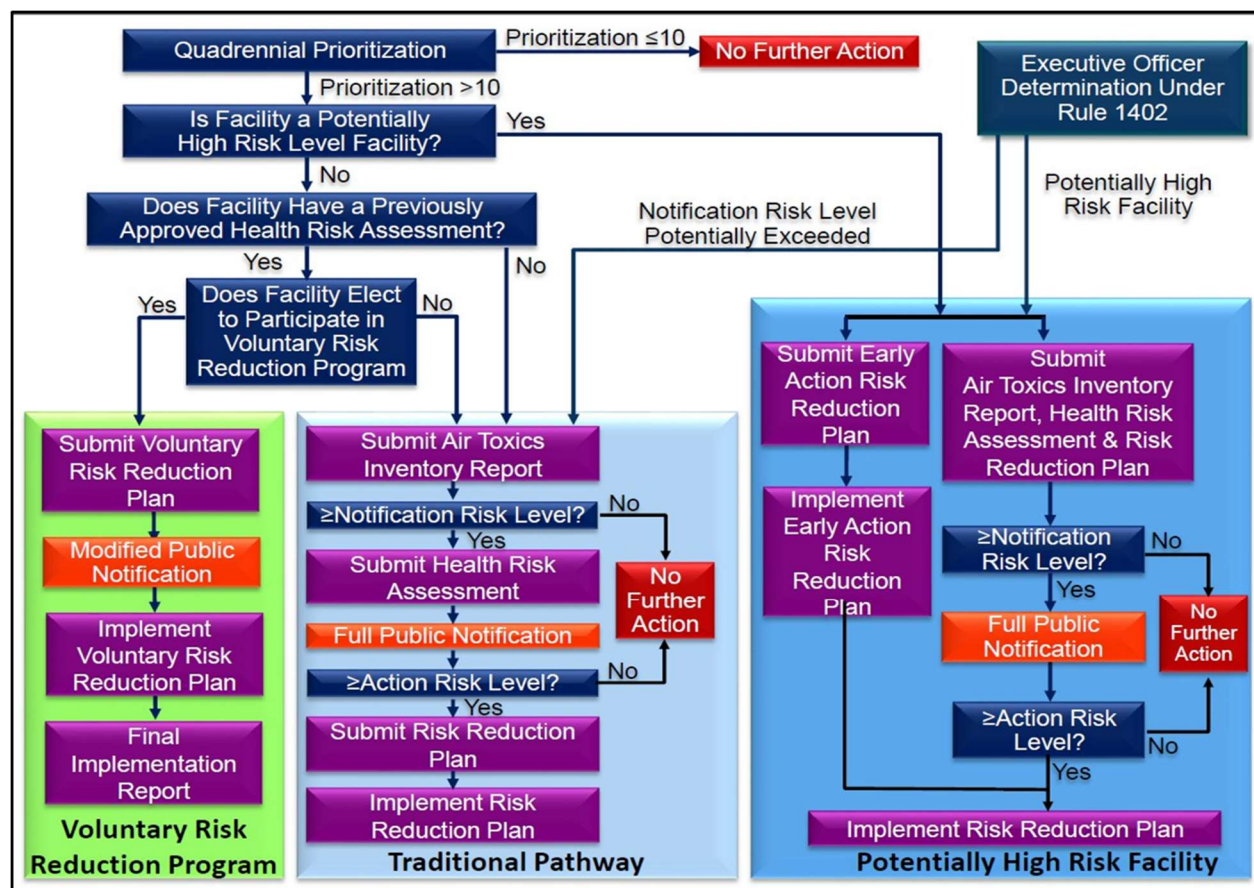


Figure 2-1 Overview of the AB 2588 Program

Summary of South Coast AQMD Staff Activities for AB 2588 Facilities in 2025

In 2025, staff addressed facilities in various stages of the AB 2588 process and initiated audit activities on 132 facilities with 19 facilities being categorized as high priority. Key activities conducted include review of 11 Initial Information submittals for ATIRs, 21 ATIRs, one ATIR that resulted in a revised priority score, five HRAs, one RRP, and one VRRP. Many of these key activities were for facilities that generally have more sources and are more complex such as refineries and other industrial facilities. Overall, a total of 39 documents were reviewed in 2025 from 26 total facilities, with some facilities having multiple documents submitted for South Coast AQMD staff review.

Chapter 3

South Coast AQMD's Implementation tools



AB 2588 staff use various tools to implement the South Coast AQMD's AB 2588 program. AB 2588 staff also continually aim to improve South Coast AQMD's AB 2588 program and to help affected facilities comply with rule requirements.

3. South Coast AQMD AB 2588 Implementation Tools

Background

South Coast AQMD has undertaken several efforts to help affected facilities comply with rule requirements. South Coast AQMD also continues to communicate and interact with the public regarding general air quality-related issues. This chapter describes these efforts along with the services created to advance these efforts.

South Coast AQMD Guidelines and Procedures for AB 2588

Consolidated Emissions Reporting

As described earlier, core AB 2588 facilities are required to provide an update of their TAC emissions inventory to South Coast AQMD on a quadrennial basis. Beginning with the fiscal year 2000-01 reporting cycle, toxic air emission reporting was incorporated into South Coast AQMD's AER Program. This was the first step towards streamlining emissions reporting between criteria pollutants and TACs. In 2008, South Coast AQMD created a web-based reporting system for facilities. The reporting tool identifies if a facility is in the AB 2588 Program and informs a facility if a particular year is subject to a quadrennial update. These upgrades and consolidation efforts have made for a much more efficient system that benefits both facilities and South Coast AQMD staff. This same system is being used to assist in implementing CARB's recently adopted Criteria and Toxics Reporting regulation and amended EICG regulation.

Prioritization Procedures

South Coast AQMD has taken various steps over the years in streamlining prioritization procedures for the AB 2588 Program while maintaining consistency with the CAPCOA guidelines. In 2016, South Coast AQMD adopted the use of local meteorological stations and evaluated risks at the actual closest receptor locations in addition to evaluating receptors in the worst-case wind direction. In July 2018, the procedures were updated to incorporate the most recent meteorological data set and to simplify the calculation of a facility's non-cancer acute priority score. Finally, in 2025, the annual and hourly receptor proximity adjustment factors were updated using the most current meteorological data and the multipathway factor calculation methodology was detailed in an appendix.

By using South Coast AQMD's Prioritization Procedure, fewer facilities are incorrectly categorized as high priority.¹⁰ This refinement enhances operational efficiency by reducing the number of facilities unnecessarily notified to submit an ATIR each year, enabling staff to concentrate resources on higher risk facilities. The AB 2588 group also conducts a detailed audit of the facilities that are initially categorized as high priority to ensure proper designation. Certain steps may include confirming the correct use of emission factors, control efficiencies, source test methods, and relative proportions of TACs. Additionally, staff confirms the correct distances to residential and worker receptors as well as any modifications to any equipment for the given quadrennial year and contacts the facility as needed for additional clarification. This additional information obtained through priority score auditing will often negate the need to require an ATIR and HRA. This process and use of this refined priority scoring methodology serves to reduce the number of facilities that are required to be notified and overall reduces unnecessary workload for

¹⁰ <http://www.aqmd.gov/docs/default-source/planning/risk-assessment/forms-and-guidelines/ab-2588-facility-prioritization-procedure.pdf>

the facilities and for staff, allowing staff to dedicate resources towards the highest priority facilities.

Hotspots Analysis and Reporting Program (HARP)

The Hotspots Analysis and Reporting Program, commonly known as HARP, is a software suite developed by CARB that assists with the technical requirements of the AB 2588 Program. HARP consists of three independent modules: the Emissions Inventory Module, Air Dispersion Modeling and Risk Tool, and Risk Assessment Standalone Tool. South Coast AQMD requires the use of HARP for Rule 1402 related work such as ATIRs, VRRPs, and HRAs. The use of HARP by facility operators and other individuals promotes consistency and is a more efficient and cost-effective way to develop inventories and conduct HRAs.

General Supplemental Guidelines

The OEHHA HRA Guidance defers to local air districts for specific or additional requirements. The AB 2588 Supplemental Guidelines lists the specific instructions for preparing AB 2588 related documents in the South Coast AQMD jurisdiction. By clearly specifying facility requirements and periodically updating the document, South Coast AQMD ensures that facilities maintain a current and accurate understanding of all requirements. In 2024, the document was revised to address updates to terminology and include a more comprehensive list of required elements for submittals. The most recent revision to the Supplemental Guidelines added language to distinguish OEHHA Tier 1 HRAs from South Coast AQMD Tier 4 screening analysis, included risk assessment guidelines in an HRA Review Checklist, and updated links and references. These improvements are expected to reduce general inquiries and preliminary discussions between staff and facilities, thereby streamlining the overall process.

Voluntary Risk Reduction Program

Another element streamlining South Coast AQMD's AB 2588 Program is the provision for the Voluntary Risk Reduction Program. Rule 1402 was amended to provide this option in response to industry interest in a mechanism to voluntarily reduce health risks from their facilities in return for modified public notification requirements. A facility may participate in the Voluntary Risk Reduction Program only if it has a previously approved HRA that is below the Action Risk Level and has not been designated as a Potentially High Risk Level facility. This program provides a more expeditious risk reduction program than the traditional pathway under state requirements and also reduces notification requirements for participating facilities. Under the traditional program, facilities are required to reduce cancer risk below 25 chances in-one-million. To successfully participate in the Voluntary Risk Reduction Program, risks from the participating facility must be reduced below 10 chances in-one-million, which is up to 60% reduction in cancer risk compared to the Action Risk Level. Guidelines that describe the requirements of a VRRP are available online.¹¹

Air Dispersion Modeling

Modeling Guidance

The United States Environmental Protection Agency's (U.S. EPA) air quality dispersion model AERMOD is required for use to estimate concentrations of TACs for risk assessments conducted pursuant to Rules 1401 and 1402. The AERMOD model is a steady-state Gaussian plume model

¹¹ *South Coast AQMD Guidelines for Participating in the Rule 1402 Voluntary Risk Reduction Program*, September 2018. <http://www.aqmd.gov/docs/default-source/planning/risk-assessment/ab-2588-vrrp-guidelines-201809.pdf>

capable of estimating pollutant concentrations from a wide variety of sources that are typically present at a facility. It is a stand-alone application but has also been incorporated into the CARB-developed HARP program as well as other programs from third party developers. South Coast AQMD has developed guidance regarding the use of AERMOD to assist modelers such as the use of regulatory defaults, averaging times, receptor grids and elevation data.¹² The AB 2588 Program staff has provided specific guidance regarding the required parameters in the HARP program. This guidance not only increases the quality of submissions but also decreases the amount of time spent by staff answering basic questions.

Meteorological Data

South Coast AQMD has prepared meteorological data from 28 stations throughout the South Coast Air Basin for download. This data for each station includes the most recent five years of meteorological data with the most recent update occurring in late 2024 (i.e. Met11). This data can both be obtained and visualized on the South Coast AQMD website through the webtool discussed in the next section. This mapping tool can help users select the best meteorological station that best represents the facility's meteorological conditions (such as prevailing winds), terrain, and surrounding land use. In many cases, this would be the nearest located station, but South Coast AQMD staff are available to provide assistance to modelers to ensure the most representative station is used. Updated AERMOD guidelines were published in late 2024, along with the most recent meteorological data (i.e. Met11).

Other Implementation Tools and Programs

Web Tools

South Coast AQMD has also developed web tools such as the Facility Information Detail (F.I.N.D) tool that allows a user to search for public information about South Coast AQMD-regulated facilities. Some of the facility information that can be found using F.I.N.D include general facility details, equipment lists, compliance history, emissions inventory (including TACs), and hearing board information. There are several existing web-based applications on South Coast AQMD's website that provide similar information, however, F.I.N.D makes the data available in a much more consolidated and user-friendly way. Updates to the database are made at least once per week and the tool also includes an interactive map.¹³

Small Business Assistance

South Coast AQMD has a team of engineers and inspectors that are specifically designated to help small businesses (defined as 100 or fewer employees or an annual gross revenue up to \$5 million) understand and comply with air quality rules and regulations. Whether it is assistance in understanding regulations that may apply to a facility, identifying equipment that may need a permit, assisting with permit applications, or even scheduling a no-fault on-site inspection, the small business assistance unit act as advocates for these small businesses. Offering these services to smaller businesses streamlines air quality regulatory efforts while also creating a positive open working relationship with small local businesses.

¹² South Coast AQMD modeling guidance is available at:

<http://www.aqmd.gov/home/air-quality/meteorological-data/modeling-guidance>

¹³ <http://www.aqmd.gov/nav/FIND/facility-information-detail>

Public Assistance

South Coast AQMD's AB 2588 Program provides public assistance services with a hotline at (909) 396-3616 and a designated email address (ab2588@aqmd.gov) to answer any program-related questions. Our website also includes a section specifically dedicated to the AB 2588 Program that provides up to date activities, including approved HRAs, RRP, and public notices, and facility specific information, where applicable, on toxic air contaminant monitoring in affected communities.

South Coast AQMD also provides several other services, such as a telephone number to answer billing-related questions¹⁴ and an online complaint system and telephone number where members of the public can notify staff of air quality problems, such as odor and visible emissions.¹⁵ These services help to maintain good working relationships with facilities and to protect air quality and public health.

State Level Air Toxics Related Activities

OEHHA Updates

Toxic Program Impacts with New or Proposed Toxic Air Contaminants

As described previously, OEHHA is required to develop guidelines for conducting HRAs under the AB 2588 Program. In implementing this requirement, OEHHA develops new, revised, or proposed risk factors for many toxic air contaminants.¹⁶ The adoption or amendment of risk factors for toxic air contaminants can have a direct impact on health risks assessments conducted under Rules 1401 and 1402. Therefore, South Coast AQMD staff monitor the progress of these changes closely for substances that are listed in Appendix A of the EICG. For any finalized changes in risk factors, staff performs a preliminary estimate of potential Rule 1402 program impacts and provides notice to the Governing Board and affected industries annually through this AB 2588 annual report.

Toxic Air Contaminants with New or Proposed Health Values

OEHHA adopted a new cancer potency factor for isoprene in January 2025. OEHHA also adopted a new Chronic REL, 8-hour chronic REL, and acute REL for p-Dichlorobenzene in July 2025. The adopted RELs are summarized in Table 3-1, and the adopted cancer potency factor is summarized in Table 3-2.

Some of the primary stationary sources identified by OEHHA that use and/or emit p-Dichlorobenzene in California include water treatment facilities, landfills, plastics manufacturing, and sawmills. P-Dichlorobenzene can also be emitted by mothballs.

Isoprene's main stationary sources in California include the manufacturing of synthetic rubber for vehicle tires, biomass combustion, wood pulping, tobacco smoking, exhaust from turbines and automobiles, and wildfires. Isoprene is also a by-product of the thermal cracking of naphtha, is naturally emitted by plants and trees, and is produced within the body and exhaled in breath by humans and some mammals.

¹⁴ Billing Services Telephone: 909-396-2900

¹⁵ <http://www3.aqmd.gov/webappl/complaintsystemonline/NewComplaint.aspx>;
Telephone hotline: 1-800-CUT SMOG® (1-800-288-7664)

¹⁶ <https://oehha.ca.gov/air/air-toxics-hot-spots>

Table 3-1 New REL Health Values in 2025 from OEHHA

CAS #	Name	Chronic REL µg/m3	8-Hour Chronic REL µg/m3	Acute REL µg/m3
106-46-7	p-Dichlorobenzene	5	10	8,700

Table 3-2 New Cancer Potency Values in 2025 from OEHHA

CAS #	Name	Inhalation Cancer Potency Factor (mg/kg-day) ⁻¹
78-79-5	Isoprene	0.019

Assessment of Impacts to Existing Facilities

Beginning with the 2024 inventory year, staff looked back at four years of data for existing AB 2588 facilities that reported emissions of isoprene and p-Dichlorobenzene to ensure all four phases of the AB 2588 program were accounted for. The analysis showed that 40 facilities reported emissions of isoprene and 21 facilities reported emissions of p-Dichlorobenzene. A breakdown of facility types and the corresponding number of facilities that reported these emissions are presented in Table 3-3.

Table 3-3 2021-2024 Summary of Isoprene and p-Dichlorobenzene Emitting Facilities

Facility Description	Number of Facilities with Isoprene	Number of Facilities with p- Dichlorobenzene
Aerospace	1	0
Airports	1	0
Building / Construction / Mineral Products	4	1
Bulk Plants	7	0
Chemical Plants	2	0
Crude Oil Production	2	0
Electricity Generation	2	0
Entertainment	1	0
Hydrogen Production	0	1

Landfill - Municipal Solid Waste	3	6
Metal and Alloys Products	1	0
Other Agricultural Processing	1	0
Other Industrial / Manufacturing	0	1
Other Institutional / Commercial	1	0
Other Service / Commercial	1	0
Other Waste Disposal	1	0
Petroleum Refinery	7	2
Printing / Publishing	1	0
Schools and Educational Institutions	1	0
Terminal Depots	3	0
Wastewater Treatment - Municipal	0	10
Total:	40	21

Of the 40 facilities with Isoprene emissions, 21 have previously approved HRAs. The HRAs for these facilities were approved between 1994 and 2020. Isoprene emissions at all 40 facilities were below the reporting threshold as outlined in the EICG. Therefore, emissions are not factored into the prioritization score. However, even if emissions below the reporting threshold were considered, only a negligible increase in priority scores is expected.

None of the 21 facilities with p-Dichlorobenzene emissions have previously approved HRAs. Emissions of p-Dichlorobenzene at the 12 facilities were above the reporting threshold as outlined in EICG. However, only a negligible increase in priority scores is expected.

OEHHA risk factor changes can also impact permitting. Impacts of the new isoprene risk factors and p-Dichlorobenzene RELs on permitting are summarized in the Impact Assessment Chapter of the PAR 1401 Final Staff Report that was approved by the Governing Board in August of 2026.

Federal Toxics Activities

Air Toxics Screening Assessment (AirToxScreen)

AirToxScreen was U.S. EPA's screening tool to provide state, local, and tribal air agencies with information to help identify which pollutants, emission sources, and places that may require further analysis to better understand any possible risks to public health from TACs. AirToxScreen also provided communities with information regarding health risks from TACs. The AirToxScreen analysis was based on U.S. EPA's National Emissions Inventory (NEI). U.S. EPA previously conducted reviews every three years as part of the National Air Toxics Assessment (NATA) but then transitioned to an annual review for AirToxScreen, starting with inventory year 2020. U.S. EPA made the results of the 2020 AirToxScreen analysis publicly available in May 2024 and requested South Coast AQMD staff assistance in reviewing data for subsequent analyses.

In 2025, South Coast AQMD staff reviewed the draft 2021 AirToxScreen point source preliminary analysis and 2022 NEI data. Staff compared the inventory to Annual Emissions Reporting (AER) and source test data and submitted comments with recommended corrections to the inventory.

South Coast AQMD staff also conducted similar review of U.S. EPA's 2023 NEI data toward the end of 2025 and into 2026.

In April 2026, U.S. EPA replaced the 2020 AirToxScreen data with the publishing of nationwide air toxics data for 2021. U.S. EPA also announced that AirToxScreen would not be updated for 2021 or subsequent years. Moving forward, nationwide air toxics emissions and concentrations data will be published under U.S. EPA's Multipollutant Platform.

Appendix A - Description of Active AB 2588 Related Projects

This section includes tables with details on facilities that were prioritized and active AB 2588 projects. Table A- 1 lists the facilities that were prioritized in 2025 based on inventory year 2024. Note that the priority category of the facilities is subject to change and is considered “preliminary” until staff completes the auditing process. Table A- 2 through Table A- 5 list facilities with ATIRs, HRAs, VRRPs, and RRP that are currently in progress or were approved in 2025.

Table A- 1 Facilities Prioritized in 2025

Facility ID	Facility Name	City	Draft Priority Category
136	PRESS FORGE CO	PARAMOUNT	High
550	LA CO., INTERNAL SERVICE DEPT	LOS ANGELES	Low
1216	HRL LABORATORIES, LLC	MALIBU	High
1226	HYATT DIE CAST & ENGINEERING CORP	CYPRESS	Low
2044	G B MFG INC/CALIF ACRYLIC, DBA CAL SPAS	POMONA	Low
3093	LA CO., OLIVE VIEW/UCLA MEDICAL CENTER	SYLMAR	Low
5676	HOLLIDAY ROCK CO., INC	UPLAND	Intermediate
6315	LMC ENTERPRISES, DBA FLO-KEM	RANCHO DOMINGUEZ	High
6384	LA CO., RANCHO LOS AMIGOS NAT. REHAB CTR	DOWNEY	Intermediate
7068	SAN BRDO CNTY SOLID WASTE MGMT	REDLANDS	Low
8220	PROVIDENCE ST JOSEPH MED CTR	BURBANK	Low
8820	REULAND ELECTRIC CO, H.BRITTON LEES	CITY OF INDUSTRY	Low
9755	UNITED AIRLINES INC	LOS ANGELES	Intermediate
10005	ELECTRONIC CHROME GRINDING CO, INC	SANTA FE SPRINGS	Low
10966	WEBER METALS INC	PARAMOUNT	Low
11082	DESERT COTTON SEED	THERMAL	Intermediate
12170	VACCO INDUSTRIES	SOUTH EL MONTE	High
14871	SONOCO PRODUCTS CO	CITY OF INDUSTRY	Intermediate
17437	PARAMOUNT PICTURES CORP	LOS ANGELES	Low
18239	WESTERN MUNICIPAL WATER DISTRICT	RIVERSIDE	Low
18294	NORTHROP GRUMMAN SYSTEMS CORP	EL SEGUNDO	High
21665	A & A READY MIXED CONCRETE INC	GARDENA	Low
21872	TROJAN BATTERY COMPANY, LLC	SANTA FE SPRINGS	Low
25070	LA CNTY SANITATION DISTRICT-PUENTE HILLS	CITY OF INDUSTRY	High
33559	WASHBURN AND SONS	RIVERSIDE	Low
38429	A & A READY MIXED CONCRETE INC	GARDENA	Low
39855	MIZKAN AMERICA, INC	RANCHO CUCAMONGA	Intermediate

40136	HADLEY DATE GARDENS	THERMAL	Low
40806	NEW BASIS	RIVERSIDE	Low
42218	PALM SPRINGS CITY (MUNICIPAL)	PALM SPRINGS	Low
42514	LA COUNTY SANITATION DIST (CALABASAS)	AGOURA	Intermediate
42633	LA COUNTY SANITATION DISTRICTS (SPADRA)	POMONA	Low
45086	SIGNAL HILL PETROLEUM INC	LONG BEACH	Intermediate
45262	LA COUNTY SANITATION DIST SCHOLL CANYON	GLENDALE	Intermediate
45746	PABCO BLDG PRODUCTS LLC, PABCO PAPER, DBA	VERNON	High
59237	AMERICAN SECURITY PRODUCTS CO INC	FONTANA	Intermediate
60384	LOS ANGELES BY-PRODUCTS	SUN VALLEY	Low
65341	UNITED ROCK PRODUCTS CORPORATION	IRWINDALE	High
65742	SUN DATE	COACHELLA	Low
67815	HONEYVILLE INC.	RANCHO CUCAMONGA	Low
72489	IRVINE RANCH WATER DISTRICT	IRVINE	Intermediate
73867	PARAMOUNT, CITY OF	PARAMOUNT	Low
77479	ONE STOP LANDSCAPE SUPPLY	REDLANDS	Intermediate
79682	RAMCAR BATTERIES INC	COMMERCE	Low
80066	LAIRD COATINGS CORPORATION	HUNTINGTON BEACH	Low
83508	THE TERMO COMPANY	NORTHRIDGE	Low
90813	UNION TECHNOLOGY CORPORATION	MONTEREY PARK	Low
99119	INTERPLASTIC CORP	HAWTHORNE	Low
99773	CYTEC ENGINEERED MATERIALS INC	ANAHEIM	Intermediate
101667	AG-FUME SERVICE INC.	LOS ANGELES	Low
104004	MICROMETALS, INC	ANAHEIM	Low
110450	NET SHAPES, INC.	ONTARIO	Low
113674	USA WASTE OF CAL (EL SOBRANTE LANDFILL)	CORONA	Intermediate
113779	R. J. NOBLE COMPANY	CORONA	High
117744	GOLD COAST BAKING	SANTA ANA	Low
118620	ROBERTSON'S READY MIX, L.P.	CABAZON	Low
120166	ROBERTSON'S READY MIX	RIALTO	Low
129414	WEST COAST AGGREGATE SUPPLY, INC	THERMAL	Low
129415	WEST COAST AGGREGATE SUPPLY, INC	INDIO	Low
134112	ROBERTSON'S READY MIX	GARDENA	Low
134931	HOWMET GLOBAL FASTENENING SYSTEMS INC.	FULLERTON	Low
135135	MATICH CORP	RIALTO	Intermediate
136148	E/M COATING SERVICES	NORTH HOLLYWOOD	Intermediate
140961	GKN AEROSPACE TRANSPARENCY SYS INC	GARDEN GROVE	High

144144	JIM BOOTSMA, JR., DAIRY	LAKEVIEW	Intermediate
144198	DESIGNED METAL CONNECTIONS	GARDENA	Low
145211	RIVERBED DAIRY	SAN JACINTO	Intermediate
145411	GERBEN HETTINGA/4-H CALF RANCH	ONTARIO	High
145415	GERBEN HETTINGA/HETTINGA DAIRY	SAN JACINTO	Low
148236	AIR LIQUIDE LARGE INDUSTRIES U.S., LP	EL SEGUNDO	High
149814	SIERRACIN/SYLMAR CORP	SYLMAR	Intermediate
150720	WEST BASIN CONTAINER TERMINAL	SAN PEDRO	Low
153546	HUCK INTERNATIONAL INC	CARSON	Low
153576	MATCH CORPORATION - CABAZON PLANT	CABAZON	High
157259	GRAPHIC PACKAGING INTERNATIONAL, INC	IRVINE	Low
161794	TUDOR FUMIGATION	MECCA	Intermediate
167831	DESERT VALLEY DATE	COACHELLA	Low
167947	WESTROCK, CP, LLC	CORONA	Low
171327	PHILLIPS 66 PIPELINE LLC	TORRANCE	Intermediate
172878	TESORO LOGISTICS LONG BEACH TERMINAL	LONG BEACH	Low
173302	TELEDYNE BATTERY PRODUCTS	REDLANDS	Low
173904	LAPEYRE INDUSTRIAL SANDS, INC	SAN JUAN CAPISTRANO	Intermediate
177042	ENERGY SOLUTIONS (US) LLC	LONG BEACH	Low
178929	PASTIME LAKES HOLDINGS LLC	LAKEVIEW	Intermediate
181199	MATTCO FORGE INC	PARAMOUNT	Low
181426	OC WASTE & RECYCLING, COYOTE	NEWPORT COAST	Intermediate
182031	UNITED FACILITIES	PERRIS	Intermediate
183510	PRO CAST INDUSTRIES	PARAMOUNT	Low
183567	GS II, INC.	WILMINGTON	Intermediate
183926	EVONIK CORPORATION	LOS ANGELES	Low
184007	HI-GRADE MATERIALS CO.	INDIO	Low
184913	CHANDLER AGGREGATES, INC.	MORENO VALLEY	Low
185600	BRIDGE ENERGY, LLC	BREA	Intermediate
187348	HYDRO EXTRUSION USA, LLC	CITY OF INDUSTRY	Low
189120	TOTAL TERMINALS INTERNATIONAL	LONG BEACH	Low
189638	GRISWOLD INDUSTRIES	SOUTH GATE	Intermediate
192266	KINDEVA DRUG DELIVERY L.P.	NORTHRIDGE	Intermediate
193177	LEGEND DAIRY FARMS	ONTARIO	Intermediate
193244	ERGON ASPHALT & EMULSIONS, INC - FONTANA	FONTANA	Intermediate
194027	FENICO LLC	PARAMOUNT	Low
194203	OLDCASTLE INFRASTRUCTURE	NUEVO	Low
195344	WG HOLDINGS SPV, LLC	SANTA FE SPRINGS	High
195802	VERNON PUBLIC UTILITIES	VERNON	Intermediate

195849	MITTERA CALIFORNIA LLC	LOS ALAMITOS	Low
198222	BLUESCOPE COATED PRODUCTS LLC	RANCHO CUCAMONGA	High
202939	WHITE MEMORIAL MEDICAL CENTER	MONTEBELLO	Low
205451	SPF TERMINALS, INC	LONG BEACH	High
207726	CAL CARTAGE - WATSON	CARSON	High
207727	CRANE WORLDWIDE LOGISTICS	COMMERCE	Low
207728	RAMA FOODS	ONTARIO	Low
207730	BASIK FOOD	CHINO	Low
207732	PCC LOGISTICS	CARSON	Low
207735	ROSKAM FOODS	SAN DIMAS	Low
207738	180 DEGREE SNACKS	ANAHEIM	Low
207739	BAR BAKERS	LOS ALAMITOS	Low
207740	HARRIS SPICE	ANAHEIM	Low
207741	LT FOODS	CYPRESS	Low
207742	SEASON FOODS INC.	BREA	Low
207743	AMAZING COACHELLA GRAPES	COACHELLA	Intermediate
207744	PACIFIC DATE CORPORATION	THERMAL	Low
207745	ROAD RUNNER	THERMAL	Low
207746	THE JEWEL DATE COMPANY	THERMAL	Low
207747	WOODSPUR FUMIGATION	COACHELLA	Low
207749	VIRGINIA PARK FOOD	RIVERSIDE	Low
800168	PASADENA CITY, DWP	PASADENA	Intermediate
800196	AMERICAN AIRLINES, INC,	LOS ANGELES	Intermediate
800209	BKK CORP	WEST COVINA	High
800265	UNIV OF SO CAL	LOS ANGELES	Intermediate
800278	SFPP, L.P.	CARSON	High
800279	SFPP, L.P.	ORANGE	Intermediate
800393	VALERO WILMINGTON ASPHALT PLANT	WILMINGTON	Low
800413	HAWKER PACIFIC AEROSPACE	SUN VALLEY	Intermediate

Table A- 2 Active ATIR Projects

Facility ID	Facility Name	City	Inventory Year	Status
136	PRESS FORGE CO	Paramount	2024	In Progress
10966	WEBER METALS INC.	Paramount	2024	In Progress
11119	THE GAS CO./ SEMPRA ENERGY	Pico Rivera	2021	Approved, HRA required
15504	SCHLOSSER FORGE COMPANY	Rancho Cucamonga	2018	In Progress
18239	WESTERN MUNICIPAL WATER DISTRICT	Riverside	2024	In Progress
22911	CARLTON FORGE WORKS	Paramount	2022	In Progress
44577	LONG BEACH CITY, SERRF PROJECT	Long Beach	2017	Out of Business
46268	CALIFORNIA STEEL INDUSTRIES INC	Fontana	2023	In Progress
60384	LOS ANGELES BY-PRODUCTS	Sun Valley	2024	In Progress
100145	HARBOR FUMIGATION INC	San Pedro	2022	Reassigned to 207736
106897	AG-FUME SERVICES INC	San Pedro	2022	Reassigned to 207736
116480	LA CITY, BUREAU OF STREET MAINTENANCE	Los Angeles	2023	In Progress
126544	PAC FOUNDRIES-INDUSTRY	City of Industry	2023	In Progress
194027	FENICO LLC	Paramount	2024	In Progress
169754	SO CAL HOLDING, LLC	Huntington Beach	2023	In Progress
175222	COASTLINE METAL FINISHING INC	Garden Grove	2021	In Progress
181199	MATTCO FORGE INC.	Paramount	2024	In Progress
183510	PRO CAST INDUSTRIES	Paramount	2024	In Progress
205376	AG-FUME SERVICES, INC	Long Beach	2022	Reassigned to 207737
205451	SPF TERMINALS, INC	Long Beach	2024	Approved, HRA required
205896	GLOBAL PEST MANAGEMENT, INC.	Compton	2022	In Progress
205899	GLOBAL PEST MANAGEMENT, INC.	Terminal Island	2022	In Progress
207726	CAL CARTAGE – WATSON	Carson	2024	In Progress
207736	STEVEDORING SERVICES OF AMERICA	San Pedro	2022	Approved, HRA required
207737	THREE RIVERS TRUCKING INC	Long Beach	2022	Approved, HRA required
800129	SFPP, L.P.	Bloomington	2023	In Progress
800236	LA CO. SANITATION DIST	Carson	2021	Approved, Priority Score Revision

Table A- 3 Active HRA Projects

Facility ID	Facility Name	City	Inventory Year	Status
11119	THE GAS CO./ SEMPRA ENERGY	Pico Rivera	2021	In Progress
19167	R.J. NOBLE COMPANY	Orange	2017	Approved, RRP required
114264	ALL AMERICAN ASPHALT	Irwindale	2021	In Progress
126060	STERIGENICS US, LLC	Ontario	2021	In Progress
134943	HOWMET GLOBAL FASTENING SYSTEMS INC	Torrance	2018	In Progress
148146	ALL AMERICAN ASPHALT	Perris	2021	Approved
160437	SOUTHERN CALIFORNIA EDISON	Redlands	2022	In Progress
205451	SPF TERMINALS, INC	Long Beach	2024	In Progress
207736	STEVEDORING SERVICES OF AMERICA	San Pedro	2022	In Progress
207737	THREE RIVERS TRUCKING, INC	Long Beach	2022	In Progress

Table A- 4 Active VRRP Projects

Facility ID	Facility Name	City	Inventory Year	Plan Status	Implementation Progress
800436	TESORO REFINING AND MARKETING CO, LLC	Wilmington	2015	In Progress	N/A
800030	CHEVRON PRODUCTS CO.	El Segundo	2023	In Progress	N/A

Table A- 5 Active RRP Projects

Facility ID	Facility Name	City	Inventory Year	Plan Status	Implementation Progress
7730	CARPENTER CO.	Riverside	2019	Approved	In Progress
18989	BOWMAN PLATING CO INC	Compton	2019	Approved	Complete
19167	R.J. NOBLE COMPANY	Orange	2017	In Progress	N/A
112684	COASTLINE HIGH PERFORMANCE COATINGS, LTD.	Garden Grove	2019	Approved	Complete
126060	STERIGENICS US, LLC.	Ontario	2021	Under Review	N/A
126191, 126197	STERIGENICS US, INC.	Vernon	2021	Approved	In Progress
140871	PAC RANCHO, INC.	Rancho Cucamonga	2018	Approved	Complete

Appendix B - Health Risks from Facilities with an Approved HRA or RRP

The table in Appendix B lists the active facilities that have an approved HRA from 2015 or later and the health risks identified in their HRAs or RRP. Health risks from facilities with an approved HRA or RRP prior to 2015 have been excluded from this appendix due to significant risk assessment methodology updates by OEHHA in 2015. Risks from these historical projects can be found in previous annual reports which are available on the AB 2588 webpage. Risks presented in these tables were calculated based on guidance that was available from OEHHA and South Coast AQMD at the time of HRA approval. Additionally, facilities that have elected to participate in the Voluntary Risk Reduction Program and have an approved VRRP are listed in Table C- 1.

Table B- 1 lists the facilities by city. The listed health risks are from an approved HRA, unless an approved RRP has been fully implemented. In those instances, the listed health risks reflect the health risks after the implementation of the RRP. The table also provides the last known status of each facility as follows:

“A” – Active (note that facilities with this status may not be in operation currently)

“CO” – Facilities may undergo change of ownership and could have different name and facility ID numbers. In these cases, the facility ID numbers and facility names are not updated in the table.

The following thresholds are identified in South Coast AQMD Rule 1402 — Control of Toxic Air Contaminants from Existing Sources:

Thresholds	Cancer Risk in MM	Acute, Chronic HI	Cancer Burden
Significant Risk Level	≥ 100	≥ 5.0	N/A
Action Risk Level	≥ 25	≥ 3.0	≥ 0.5
Notification Risk Level	≥ 10	≥ 1.0	N/A
Voluntary Risk Threshold	≥ 10	≥ 1.0	N/A
Exemption Level	< 1	< 0.1	N/A

Table B- 1 Health Risks from Facilities with an Approved HRA or RRP

(Listed alphabetically by city, facility name)

Facility ID	Facility Status (a)	Facility Name	City	Cancer Risk (chances in-one-million) (b)	Cancer Burden (c)	Non-Cancer Acute Hazard Index	Non-Cancer Chronic Hazard Index (b)	HRA Approval Year (d)
4477	A	SO CAL EDISON CO	AVALON	11.8	0.05	0.44	0.02	2020
185352	A	SNOW SUMMIT, LLC.	BIG BEAR LAKE	2.7	0	0.3	0	2024
187823	A	KIRKHILL INC	BREA	18.8	0.07	0.06	0.11	2019
800372	A	EQUILON ENTER. LLC, SHELL OIL PROD. US	CARSON	22	0.26	1.3	0.07	2020
83102	A	LIGHT METALS INC	CITY OF INDUSTRY	3	0	0.27	0.13	2022
8547	A	QUEMETCO INC (g)	CITY OF INDUSTRY	7.1	0.45	0.09	0.69	2017
18989	A	BOWMAN PLATING CO INC (g)	COMPTON	5.6	0.01	0.14	0.12	2025
200797	A	WESTLAKE ROYAL ROOFING LLC	CORONA	6.4	0	0.51	2.72	2018
148236	A	AIR LIQUIDE LARGE INDUSTRIES U.S., LP	EL SEGUNDO	4.5	0	0.01	0.02	2021
112684	A	COASTLINE HIGH PERFORMANCE COASTINGS LTD. (g)	GARDEN GROVE	6.2	ND	ND	0.01	2022
800327	A	GLENDALE CITY, GLENDALE WATER & POWER (g)	GLENDALE	1	0	0.0	0.0	2019
169754	A	SO CAL HOLDING, LLC	HUNTINGTON BEACH	7.6	0.02	0.02	0.04	2019
16660	A	THE BOEING COMPANY	HUNTINGTON BEACH	6.4	0.02	0.01	0.08	2015
17953	A	PACIFIC CLAY PRODUCTS INC	LAKE ELSINORE	6.3	0.03	0.16	0.71	2024
180908	A	ECO SERVICES OPERATIONS CORP.	LONG BEACH	0.06	ND	1.64	0.15	2023
41229	CO	LUBECO INC (g)	LONG BEACH	2.6	ND	ND	ND	2020
126191, 126197	A	STERIGENICS US, INC. (e)	LOS ANGELES	77.1	0.11	0	0.15	2024
11818	A	HIXSON METAL FINISHING (g)	NEWPORT BEACH	0.8	0	0.04	0.01	2015
19167	A	R J. NOBLE COMPANY (e)	ORANGE	63.7	0.08	0.48	2.26	2025
23752	A	AEROCRAFT HEAT TREATING CO INC (g)	PARAMOUNT	0	ND	1.20	0.1	2019
16951	A	ANAPLEX CORP (g)	PARAMOUNT	3.4	ND	2.89	ND	2020
22911	A	CARLTON FORGE WORKS	PARAMOUNT	15.4	ND	1.76	1.04	2016
148146	A	ALL AMERICAN ASPHALT	PERRIS	5.4	0	0.64	0.78	2025

Table B- 1 Health Risks from Facilities with an Approved HRA or RRP

(Listed alphabetically by city, facility name)

Facility ID	Facility Status (a)	Facility Name	City	Cancer Risk (chances in-one-million) (b)	Cancer Burden (c)	Non-Cancer Acute Hazard Index	Non-Cancer Chronic Hazard Index (b)	HRA Approval Year (d)
511	A	WHITTIER FERTILIZER CO	PICO RIVERA	9.5	0.02	0.07	0	2020
8582	A	SO CAL GAS CO/PLAYA DEL REY STORAGE FAC (g)	PLAYA DEL REY	9.2	0	0.46	0.02	2019
18931	A	GERDAU/TAMCO (h)	RANCHO CUCAMONGA	0	0	0	0	2015
140871	A	PAC RANCHO, INC. (g)	RANCHO CUCAMONGA	3	0	0.2	0.62	2024
7730	A	CARPENTER CO (f)	RIVERSIDE	1.1	0	0.36	2.28	2024
49387	A	UNIV CAL, RIVERSIDE	RIVERSIDE	9.2	ND	0.97	0.07	2018
132954	A	ALL AMERICAN ASPHALT	SAN FERNANDO	1.6	0	0.4	0.3	2017
113873	A	MM WEST COVINA (g)	WEST COVINA	13.3	0.31	1.7	0.98	2020
183567	A	GS II, INC.	WILMINGTON	6.3	0.04	1.82	0.19	2018
171107	A	PHILLIPS 66 CO/LA REFINERY WILMINGTON PL (f)	WILMINGTON	24.5	0.43	0.44	0.15	2020

Notes:

- (a) Facilities with “Active” status within South Coast AQMD’s database may not currently be in operation
- (b) Cancer Risk and Non-Cancer Chronic Hazard Index is presented as the higher of residential and worker risk
- (c) ND = Not Determined
- (d) All HRAs used the 2015 OEHHA Risk Assessment Guidelines for preparation of their HRA.
- (e) RRP in progress
- (f) RRP approved
- (g) RRP implemented; resulting risk adjusted
- (h) The specific risk driver listed in this HRA is no longer in use & the resulting risk has been eliminated.

Appendix C - Approved Voluntary Risk Reduction Plans

South Coast AQMD's Rule 1402 – Control of Toxic Air Contaminants from Existing Sources includes a Voluntary Risk Reduction Program. The Voluntary Risk Reduction Program provides an alternative path for facilities that meet specific requirements to reduce risk and comply with Rule 1402. Facilities that participate in the Voluntary Risk Reduction Program reduce their health risks sooner and below the levels required for AB2588 facilities that do not participate in this program. Table C- 1 below lists the facilities with an approved Voluntary Risk Reduction Plan.

Table C- 1 Facilities with Approved Voluntary Risk Reduction Plans

Facility ID	Facility Status	Facility Name	Address	City	VRRP Approval Year
17301	A	ORANGE COUNTY SANITATION DISTRICT	10844 ELLIS AVE	FOUNTAIN VALLEY	2018
29110	A	ORANGE COUNTY SANITATION DISTRICT	22212 BROOKHURST ST	HUNTINGTON BEACH	2018
800030	A	CHEVRON EL SEGUNDO REFINERY	324 WEST EL SEGUNDO BLVD	EL SEGUNDO	2019
181667	A	TORRANCE REFINING COMPANY	3370 W 190 TH ST	TORRANCE	2020
182610	A	ELITE COMFORT SOLUTIONS (a)	4542 E DUNHAM ST	COMMERCE	2020
800026	A	ULTRAMAR INC	2402 E ANAHEIM ST	WILMINGTON	2021
187165	CO	ALTAIR PARAMOUNT, LLC	14700-08 DOWNEY AVE	PARAMOUNT	2023

Notes:

(a) Facility shut down prior to full implementation of VRRP.

Appendix D - List of Acronyms and Abbreviations

Acronym	Description
AB 2588	Assembly Bill 2588: Air Toxics “Hot Spots” Information and Assessment Act
AB 617	Assembly Bill 617: Community Air Protection Program
AirToxScreen	Air Toxics Screening Assessment
AER	Annual Emissions Reporting
ATIR	Air Toxics Inventory Report
CAPCOA	California Air Pollution Control Officers Association
CARB	California Air Resources Board
CTR	Criteria Pollutant and Toxics Emissions Reporting
EARP	Early Action Reduction Plan
EICG	Emissions Inventory Criteria and Guidelines
FDA	Food and Drug Administration
F.I.N.D	Facility Information Detail
H&S Code	California Health and Safety Code
HARP	Hotspots Analysis and Reporting Program
HRA	Health Risk Assessment
IWS	Industrywide Source Category
MATES	Multiple Air Toxics Exposure Study
MeBr	Methyl Bromide
NAAQS	National Ambient Air Quality Standard
NATA	National Air Toxics Assessment
NEI	National Emissions Inventory
ODC	Ozone Depleting Compound
OEHHA	Office of Environmental Health Hazard Assessment
REL	Reference Exposure Levels
RRP	Risk Reduction Plan
SB 1731	Senate Bill 1731: Facility Air Toxic Contaminant Risk Audit and Reduction Plan
SIC	Standard Industrial Classification
South Coast AQMD	South Coast Air Quality Management District
TS	Total Facility Score
U.S. EPA	United States Environmental Protection Agency
VRRP	Voluntary Risk Reduction Plan

AB 2588 Toxic Hot Spots 2025 Annual Report

**Governing Board Meeting
October 2, 2026**



A vertical strip on the left side of the slide shows two tall, dark industrial smokestacks or chimneys against a clear blue sky. The structures are made of metal scaffolding and have a lattice-like appearance.

INTRODUCTION

- AB 2588 Program Annual Report summarizes
 - Key elements of AB 2588 “Hot Spots Act” and how it is implemented at South Coast AQMD
 - South Coast AQMD activities related to the program
- H&S Code §44363 requires a public hearing to present results of Annual Report

WHAT IS THE AIR TOXICS HOTSPOTS PROGRAM (AB 2588)?

- State law enacted in 1987
- Public **Right-to-Know** Program
- CARB provides both criteria and direction on the state level through the Emissions Inventory Criteria Guideline (EICG)
- Implemented at South Coast AQMD through Rule 1402
 - More stringent requirements for reducing health risk than state law

GOALS AND OBJECTIVES OF AB 2588

Collect
emissions data
for air toxics

Identify facilities
with potential for
localized toxic
impacts

Determine
potential health
risks

Provide public
notification

Reduce
significant
health risks

AB 2588 is one piece of South Coast AQMD's overall approach to air toxics

FACILITIES CURRENTLY* IN SOUTH COAST AQMD AB2588 PROGRAM



- Currently, 473 facilities exist within the AB 2588 program at South Coast AQMD
- Facilities are frequently added or removed from the program for various reasons
- 2025 Annual report summarizes work completed on facilities in Phase 1B and ongoing projects from other phases

PATHWAYS FOR FACILITIES IN RULE 1402

Traditional Approach

Priority Score > 10

Air Toxic Inventory
Report

Health Risk
Assessment

Public
Notification*

Risk Reduction
Plan**

Standard process for public notification and risk reduction at facilities with toxic emissions

Voluntary Risk Reduction Program***

Priority Score > 10;
& Approved HRA

Voluntary Risk
Reduction Plan

Baseline & Post
Reduction
Inventories

Health Risk
Assessment

Modified Public
Notification

A voluntary program that requires risks to be reduced 60% or more below the action risk level and includes modified public notification

Potentially High-Risk Level Facility

Cancer Risk ≥ 100 in-
one-million or HI ≥ 5

Early Action
Reduction Plan

Air Toxic
Inventory
Report

Health Risk
Assessment

Public
Notification*

Risk
Reduction
Plan**

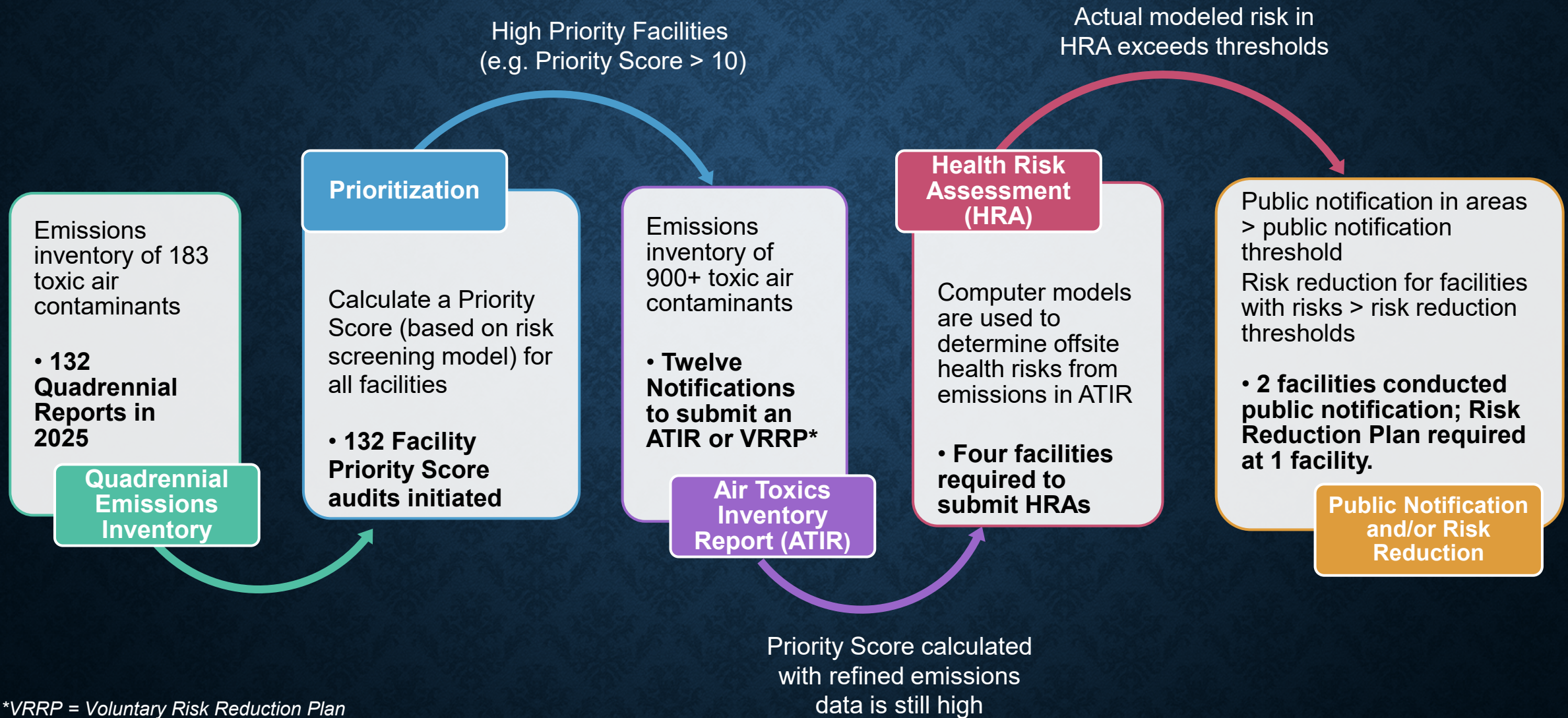
Accelerated timelines and risk reductions for facilities with the highest risks

* Required if cancer risks ≥ 10 chances in-one-million or Hazard Index ≥ 1.0

** Required if cancer risks ≥ 25 chances in-one-million or Hazard Index ≥ 1.0

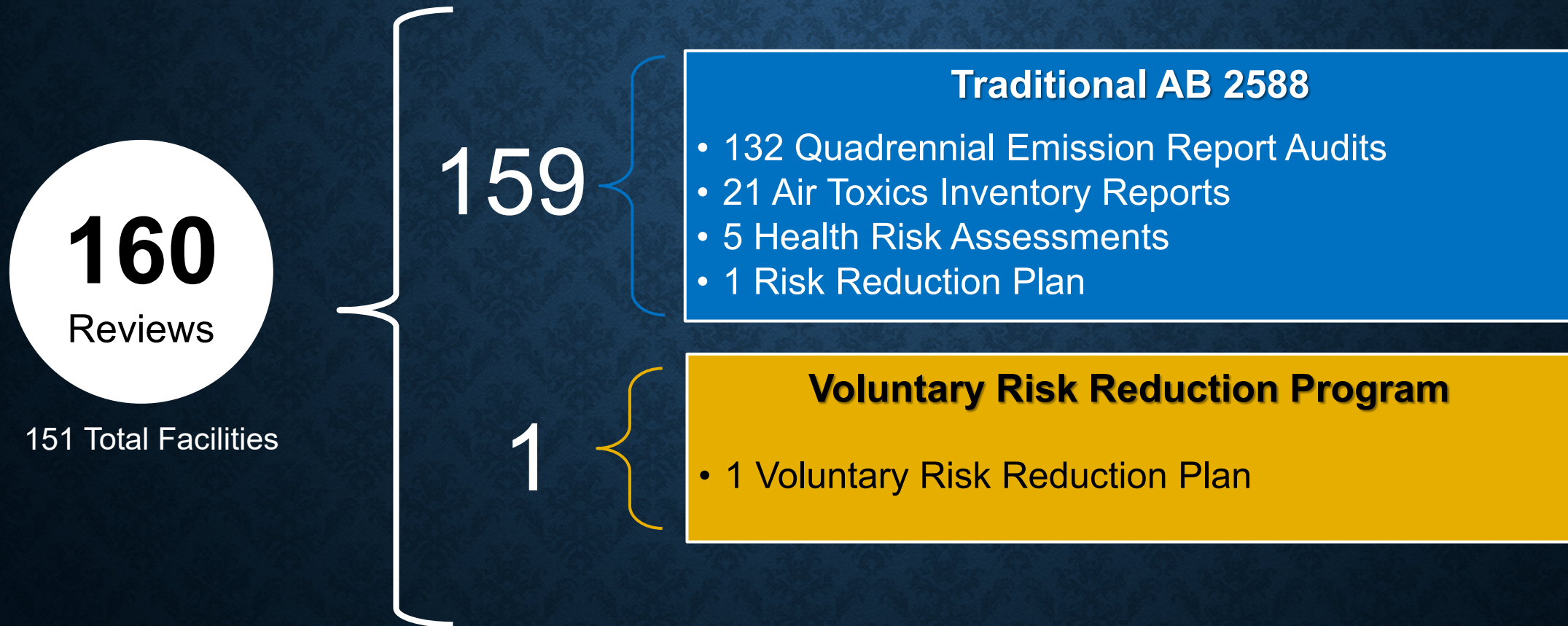
*** Post emission reduction cancer risks must be < 10 chances in-one-million and Hazard Index < 1.0

AB 2588 TRADITIONAL PROCESS FOR 'CORE' FACILITIES 2025 ACTIVITIES



*VRRP = Voluntary Risk Reduction Plan

REVIEWS IN 2025



OEHHA UPDATES IN 2025

CAS #	Name	Inhalation Cancer Potency Factor (mg/kg-day) ⁻¹
78-79-5	Isoprene	0.019 (adoption)

- Facilities are required to include this compound in their inventory reports and factor in health risk in HRAs
- **Analysis of reported emissions from prior years showed that isoprene would have a negligible impact on future facility prioritization and AB 2588 priorities in general**
- Implemented through Rule 1401 – New Source Review of Toxics during permitting

Uses and emission sources of isoprene:



Make rubber
for vehicle tires



Fuel combustion
& wildfires



Naphtha
cracking for
manufacturing



Naturally
emitted by
plants and trees



Exhaled in
breath by some
mammals

OEHHA UPDATES IN 2025 (CONT)

CAS #	Name	Acute REL	Chronic REL	8-Hour REL
106-46-7	p-Dichlorobenzene	8,700 $\mu\text{g}/\text{m}^3$	5.0 $\mu\text{g}/\text{m}^3$	10 $\mu\text{g}/\text{m}^3$

- Facilities are required to include this compound in their inventory reports and factor in health risk in HRAs
- **Analysis of reported emissions from prior years showed that p-Dichlorobenzene would have a negligible impact on future facility prioritization and AB 2588 priorities in general**
- Implemented through Rule 1401 – New Source Review of Toxics during permitting

Uses and emission sources of p-Dichlorobenzene:



Water treatment facilities



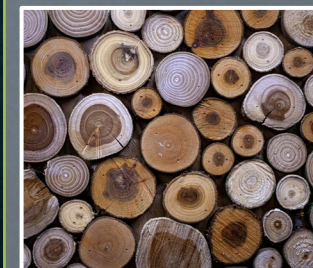
Landfills



Plastics Manufacturing



Mothballs



Sawmills

PROJECTED 2026/2027 TOXICS-RELATED ACTIVITIES

PHASE IN
~2,700 facilities
into the AB
2588 Program
based on EICG
requirements



**Partially
AUTOMATE** the
audit process to
increase
efficiency and
productivity in
facility
prioritization

COORDINATE WITH
CARB and CAPCOA
on AB 2588 guideline
updates, EICG
amendments, and
new chemical review



SUPPORT CARB in
updating HRA
guidance for
industry-wide
sources and
developing new
default emission
factors

Continue WORKING
with CARB and
CAPCOA on the new
State Air Toxics
Roadmap and
efforts to address
EtO and Acrolein



* Emissions Inventory Criteria and Guidelines Regulation (EICG)

RECOMMENDED ACTIONS

- Receive and File the 2025 AB 2588 Annual Report