LV 11/05/2026
RV

PETITION FOR VARIANCE
BEFORE THE HEARING BOARD OF THE
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

SOUTH COAST AQMD
CLERK OF THE BOARDS

PETITIONER: ANHEUSER-BUSCH LLC., (LA BREWERY)_____ CASE NO: 2025 NOV -3 A 9:54 5960-2

FACILITY ID: 16642

FACILITY ADDRESS: 15800 ROSCOE BLVD.
[location of equipment/site of violation; specify business/corporate address, if different, under Item 2, below]

City, State, Zip: VAN NUYS, CA 91406

1. TYPE OF VARIANCE REQUESTED (more than one box may be checked; see Attachment A, Item 1, before selecting)

☒ INTERIM ☐ SHORT ☒ REGULAR ☐ EMERGENCY ☐ EX PARTE EMERGENCY

2. CONTACT: Name, title, company (if different than Petitioner), address, and phone number of persons authorized to receive notices regarding this Petition (no more than two authorized persons).

A. EDWARD KRISNADI - CONSULTANT	WEN ZHANG – LA Brewery EHS Manager
ONTERRIS USA, LLC.	ANHEUSER-BUSCH LLC., (LA BREWERY)
1631 E. SAINT ANDREW PLACE	15800 ROSCOE BLVD.
SANTA ANA, CA *Zip 92705*	VAN NUYS, CA *Zip 91406*
☎ (909) 261-2927 *Ext.*	☎ (818) 908-5598 *Ext.*
Fax ( )	*Fax* ( )
E-mail ekrisnadi@onterris.com	*E-mail* Wen.zhang@anheuser-busch.com

3. RECLAIM Permit ☒ Yes ☐ No Title V Permit ☒ Yes ☐ No

Persons with disabilities may request this document in an alternative format by contacting the Clerk of the Board at 909-396-2500 or by e-mail at clerkofboard@aqmd.gov.

If you require disability-related accommodations to facilitate participating in the hearing, contact the Clerk of the Board at least five (5) calendar days prior to the hearing.

[ALL DOCUMENTS FILED WITH CLERK'S OFFICE BECOME PUBLIC RECORD]

4. **GOOD CAUSE:** Explain why your petition was not filed in sufficient time to issue the required public notice. (Required only for Emergency and Interim Variances; see Attachment A, Item 4)

Emergency Ex Parte Varience (**Case No 5960-2**) was granted on October 9, 2026 and the variance will cover until November 8, 2026. The facility would like to extend the coverage because the repair will take place beyond the November 8, 2025. In fact, the phone company (AT&T) estimates the phone line will be repair by May 28, 2027.

The petition could not be filed sufficiently in advance to allow for the required public notice because the circumstances requiring the variance were unforeseen and arose suddenly.

The facility phone line (modem line) system to submit daily NOX mass emissions from RECLAIM major sources (Boiler No. 5 and No. 6) became out of service unexpectedly and beyond facility's control. Upon discovery, the facility personnel immediately investigated the issues, implemented corrective actions to restore the connections, communicated with the phone company to find the root cause and duration to fix the issue, and notified the Air District of the incident and seeking guidance to find solutions on this issue. To date, the utility company has been unable to correct the outage and is unable to give a firm estimate of when repairs will be complete. It is clear, however, that the outage will last for more than the 96 hour grace period that is specified in SCAQMD Rule 2012

The phone line outage will not result in any excess emissions; and the facility is meeting all the required emission limits from its emission sources.

The facility acted diligently and in good faith to address the problem and maintain all required monitoring and recordkeeping pursuant to RECLAIM program during this outage period. Therefore, there is good cause for the Interim petition.

5. Briefly describe the type of business and processes at your facility.

Anheuser-Busch Van Nuys facility is a brewing facility producing variety types of alcoholic beverages. The facility brews, packages, stores, and distributes alcoholic beverages. The facility operations include raw material handling, brewing, fermentation, packaging, warehousing, and product distributions.

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). **Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach *only* the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.**

Equipment/Activity	Application/ Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Boiler No. 5, Digester and Natural Gas Boiler, Rated at 147 MMBtu/HR (NOX and SOX RECLAM Major Source)	A/N 616613	D5	
Boiler No. 6, Digester and Natural Gas Boiler, Rated at 147 MMBtu/HR (NOX and SOX RECLAM Major Source)	A/N 616613	D6	

*Attach copy of denial letter

7. Briefly describe the activity or equipment, and why it is necessary to the operation of your business. A schematic or diagram may be attached, in addition to the descriptive text.

The purpose of the Boilers No. 5 and No. 6 is to generate steam, which is essential in the brewing process. Steam from the boilers is also used in packaging operations.

8. Is there a regular maintenance and/or inspection schedule for this equipment? Yes ☒ No ☐

If yes, how often: Twice a year Date of last maintenance and/or inspection _____

Describe the maintenance and/or inspection that was performed.

Pursuant to permit condition E113.1, Rule 1146, and Rule 1303, the control system of the boilers that regulate combustion air, fuel, and recirculate flue gas are required to be adjusted and tuned at least twice a year. The boilers are also subject to emission monitoring programs (RATA, CGA, and source test) since Boiler No. 5 and 6 are RECLAIM Major Sources. The failure, however, within the telephone line infrastructure.

9. List all District rules, and/or permit conditions [indicating the specific section(s) and subsection(s)] from which you are seeking variance relief (if requesting variance from Rule 401 or permit condition, see Attachment A). Briefly explain how you are or will be in violation of each rule or condition (see Attachment A, Item 9, Example #2).

Rule	Explanation
Rule 2012(c)(3)(A), Permit Condition Section G(1)	**Rule Language Summary:** The facility of major NOX sources is required to report daily mass emission of NOX and daily status code to the District Central NOx Station for each major NOX source. The facility phone line/modem line that transfers the daily emissions values is currently out of service; therefore, the facility can't report the required information even though the data is available and stored at the facility.
Rule 2012(c)(3)(A), Permit Condition Section G(2)	**Rule Language Summary:** Starting May 11, 2001, if the a power, computer, or other system precludes the facility from reporting total daily mass emissions of NOX and daily status codes by 5:00 p.m., the facility shall be granted 96 hours to submit the required report provided the raw data is stored at the facility. NOX emissions reported after the 96-hour extension shall be calculated using the missing data requirements. The facility phone line/modem line is out of service for more than 96 hours; and the facility is providing the actual data to SCAQMD RECLAIM group via e-mail instead of using missing data substitution procedure. Chapter 7 of the rule 2012 protocol was amended to allow the facility of a major source to use an alternative electronic reporting system, in lieu of Modem, to telecommunicate rule compliance data to SCAQMD Central Stations Emission Monitoring Computer; however, the alternative electronic reporting system is not defined by the Air District yet.

Rule 203(b)	**Rule Language Summary:** The permitted unit shall not be operated contrary to the conditions specified in the permit to operate. The facility has violated the permit condition Section G(1) and G(2) due to phone line outage.

10. Are the equipment or activities subject to this request currently under variance coverage? Yes ☒ No ☐

11. Are any other equipment or activities at this location currently (or within the last six months) under variance coverage? Yes ☐ No ☒

12. Were you issued any Notice(s) of Violation or Notice(s) to Comply concerning this equipment or activity within the past year? Yes ☐ No ☒

    If yes, you must attach a copy of each notice.

13. Have you received any complaints from the public regarding the operation of the subject equipment or activity within the last six months? Yes ☐ No ☒

    If yes, you should be prepared to present details at the hearing.

14. Explain why it is beyond your reasonable control to comply with the rule(s) and/or permit condition(s). Provide specific event(s) and date(s) of occurrence(s), if applicable.

The phone line/modem line transferring the required data is currently out of service due to technical issues of the phone company, which is beyond the facility's control. The last data that was transferred successfully was daily mass emissions for 10/2/2026. Any data after 10/2/2026 could not be transferred because the phone line is down. As of noon on 10/7/026, the phone line is still down. The phone company was initially contacted on Tuesday, 10/6/2026.

On October 24, 2026, the phone company representative visited the site to investigate the issue; and the representative found out the underground cable/phone line was cut and stolen. See picture below.



On November 3, 2026, the telecommunication company committed the phone line would be repaired and replaced by May 28, 2027.

15. When and how did you first become aware that you would not be in compliance with the rule(s) and/or permit condition(s)? Provide specific event(s) and date(s) of occurrence(s).

The facility first aware of the phone line was down on Monday, 10/5/2026, at 4:00 a.m. because the EHS manager of the facility received report on the error transfer for the data. The EHS manager notified AQMD at 12:53 p.m. on the same day.

As of noon on Wednesday, 10/7/2026, the phone line is still down; and the facility is still waiting for a response from the phone company regarding the issue. The variance is needed because the 96-hour deadline for reporting data to SCAMD has passed.

Emergency variance is granted on 10/9/2026 and effective until 11/8/2026. The facility needs the variance coverage extended beyond 11/8/2026 due to extensive restoration efforts of the phone line.

16. List date(s) and action(s) you have taken since that time to achieve compliance. That the Petition Form HB-V, and any related instructions, include requirement that the Petitioner include a timeline in suitable, chronological format to address the events, dates, and actions called for by Questions 15 and 16, including the dates of communication with the South Coast AQMD to notify them of the occurrence(s) giving rise to the requested variance.

On Monday, 10/5/2026, the facility notified AQMD and contacted its environmental consultant, Onterris USA, Inc. (Onterris) regarding this matter. On Tuesday, 10/6/2026, Onterris communicated with SCAQMD Supervising AQ Inspector, Shawn Bennage, and SCAQMD Senior Air Quality Engineer, Ryan Maxwell, to get clarification on how to handle situation.

Ryan Maxwell indicates the Rule language (Rule 2012(c)(3)(A)) that grants the facility 96-hour to submit the required data since the raw data is stored at the facility. Onterris is asking clarifications on how the facility can submit the required data in lieu of the modem line and the frequency of reporting the data (i.e. daily or submit all data after the phone line is fixed.).

Since the failure of reporting data exceed the 96-hour extension, this variance petition is submitted to allow the facility report the data via e-mail to the RECLAIM group in lieu of using missing data substitution because the data is available and stored at the facility.

Emergency Ex-Parte variance petition filed by the facility and granted on 10/9/2026 and effective until 11/8/2026.

The phone company representative notified the facility on 10/23/2026 that they will visit the site on 10/24/2026. On 10/24/2026, the phone company representative informed the facility the underground phone line has been cut and stolen. The facility got an update from the phone company the line will be repaired by 11/5/2026.

On 11/3/2026, due to extensive damage and restoration efforts, the telecommunication company estimated the phone line will be repaired by May 28, 2027.

17. What would be the harm to your business during **and/or after** the period of the variance if the variance were not granted?

Economic losses: $__Up to $432,000 for purchasing RECLAIM NOX Credits, even though no excess emissions exist. The amount of NOX RECLAIM credits required to be purchased depending on the duration of phone line off service and the price market of the NOX credits.

Number of employees laid off (if any):_____No laid off_____

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

If the missing data substitution procedure is implemented, the facility is likely to purchase RECLAIM NOX Credits to comply with RECLAIM program. The RECLAIM NOX Credit is currently priced at $10 per pound. Depending on the duration of the phone line being out of service, RECLAIM NOX Credit market price, and the usage of the boilers, the facility may have to purchase up to **$432,000 RECLAIM NOX Credits** in the absence of a variance and SCAQMD's ability to accept data in a manner other than the RTU.

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

No, the facility can curtail or terminate the operations of both boilers because both boilers are essential unit for the facility production. These boilers also utilize digester gas produced from the wastewater treatment system. Nonoperation of an emission source does not excuse a RECLAIM facility from reporting daily emissions.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

Pollutant	(A) Total Estimated Excess Emissions (lbs/day)	(B) Reduction Due to Mitigation (lbs/day)	(C)* Net Emissions After Mitigation (lbs/day)
N/A	N/A	N/A	N/A

* Column A minus Column B = Column C

Excess Opacity: 0 %

20. Show calculations used to estimate quantities in No. 19, **or** explain why there will be no excess emissions.

Not applicable. This variance does not result in excess emissions.

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

Not applicable. This variance does not result in excess emissions.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? **Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.**

During the variance period, the facility will use missing data substitution procedure in accordance with Rule 2012.

23. How do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed description of any equipment to be installed, modifications or process changes to be made, permit conditions to be amended, etc., dates by which the actions will be completed, and an estimate of total costs.

The facility will use the missing data substitution procedure for the data that can't be transferred to SCAQMD due to phone line outage.

24. State the date you are requesting the variance to begin: _10/9/2026_; and the date by which you expect to achieve final compliance: To be determined – depending on how long the phone line can be repaired by the phone company_.

If the regular variance is to extend beyond one year, you **must** include a **Schedule of Increments of Progress**, specifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for definition of Increments of Progress (see Attachment A, Item 24, Example #3).

Not Applicable.

25. List the names of any District personnel with whom facility representatives have had contact concerning this variance petition or any related Notice of Violation or Notice to Comply.

____Shawn Bennage_____Ext.__3151_____

____Ryan Maxwell_____Ext.__2439_____

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26. If the petition was completed by someone other than the petitioner, please provide their name and title below.

A. Edward Krisnadi_____Onterris USA, Inc._____Operations Manager___
Name Company Title

The undersigned, under penalty of perjury, states that the above petition, including attachments and the items therein set forth, is true and correct.

Executed on____10/30/2026_____, at ____Van Nuys_____, California

_____ Eric Gutierrez_____
Signature Print Name

Title: General Manager_____

ATTACHMENT 1

PERMIT OF AFFECTED EQUIPMENT

South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

FACILITY PERMIT TO OPERATE

ANHEUSER-BUSCH LLC., (LA BREWERY)
15800 ROSCOE BLVD
VAN NUYS, CA 91406

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Wayne Nastri
Executive Officer

By _____ for
Jason Aspell
Deputy Executive Officer
Engineering and Permitting

South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

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Facility ID: 016642
Revision #: 66
Date: January 20, 2026

FACILITY PERMIT TO OPERATE ANHEUSER-BUSCH LLC., (LA BREWERY)

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South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: ANHEUSER-BUSCH LLC., (LA BREWERY)

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 15800 ROSCOE BLVD
VAN NUYS, CA 91406-1379

MAILING ADDRESS: 15800 ROSCOE BLVD
VAN NUYS, CA 91406-1379

RESPONSIBLE OFFICIAL: ERIC GUTIERREZ

TITLE: GENERAL MANAGER

TELEPHONE NUMBER: (818) 908-4156

CONTACT PERSON: WEN ZHANG

TITLE: EHS MANAGER

TELEPHONE NUMBER: (818) 908-5598

TITLE V PERMIT ISSUED: January 20, 2026

TITLE V PERMIT EXPIRATION DATE: January 19, 2031

TITLE V	RECLAIM	
YES	NOx:	YES
	SOx:	YES
	CYCLE:	1
	ZONE:	COASTAL

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin (month/year)	Year End	Zone	NOx RTC Initially Allocated	NOx RTC[1] Holding as of 01/20/2026 (pounds)	Non-Tradable[2] Non-Usable RTCs (pounds)
1/2024	12/2024	Coastal	55368	19283	0
1/2025	12/2025	Coastal	55368	22910	0
1/2026	12/2026	Coastal	55368	22910	0
1/2027	12/2027	Coastal	55368	22910	0
1/2028	12/2028	Coastal	55368	22910	0
1/2029	12/2029	Coastal	55368	22910	0
1/2030	12/2030	Coastal	55368	22910	0
1/2031	12/2031	Coastal	55368	22910	0
1/2032	12/2032	Coastal	55368	22910	0
1/2033	12/2033	Coastal	55368	22910	0
1/2034	12/2034	Coastal	55368	22910	0
1/2035	12/2035	Coastal	55368	22910	0
1/2036	12/2036	Coastal	55368	22910	0
1/2037	12/2037	Coastal	55368	22910	0
1/2038	12/2038	Coastal	55368	22910	0
1/2039	12/2039	Coastal	55368	22910	0
1/2040	12/2040	Coastal	55368	22910	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

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Year Begin (month/year)	Year End	Zone	NOx RTC Initially Allocated	NOx RTC[1] Holding as of 01/20/2026 (pounds)	Non-Tradable[2] Non-Usable RTCs (pounds)
1/2041	12/2041	Coastal	55368	22910	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

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FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of SOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total SOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin (month/year)	Year End	Zone	SOx RTC Initially Allocated	SOx RTC[1] Holding as of 01/20/2026 (pounds)	Non-Tradable[2] Non-Usable RTCs (pounds)
1/2024	12/2024	Coastal	13700	10359	
1/2025	12/2025	Coastal	13700	13700	
1/2026	12/2026	Coastal	13700	13700	
1/2027	12/2027	Coastal	13700	13700	
1/2028	12/2028	Coastal	13700	13700	
1/2029	12/2029	Coastal	13700	13700	
1/2030	12/2030	Coastal	13700	13700	
1/2031	12/2031	Coastal	13700	13700	
1/2032	12/2032	Coastal	13700	13700	
1/2033	12/2033	Coastal	13700	13700	
1/2034	12/2034	Coastal	13700	13700	
1/2035	12/2035	Coastal	13700	13700	
1/2036	12/2036	Coastal	13700	13700	
1/2037	12/2037	Coastal	13700	13700	
1/2038	12/2038	Coastal	13700	13700	
1/2039	12/2039	Coastal	13700	13700	
1/2040	12/2040	Coastal	13700	13700	

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of SOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total SOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin (month/year)	Year End	Zone	SOx RTC Initially Allocated	SOx RTC[1] Holding as of 01/20/2026 (pounds)	Non-Tradable[2] Non-Usable RTCs (pounds)
1/2041	12/2041	Coastal	13700	13700	

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

Year Begin (month/year)	Year End (month/year)	Zone	NOx RTC Starting Allocation (pounds)	Non-Tradable Credits(NTC) (pounds)
1/1994	12/1994	Coastal	76618	0

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

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Year Begin (month/year)	Year End (month/year)	Zone	SOx RTC Starting Allocation (pounds)	Non-Tradable Credits(NTC) (pounds)
1/1994	12/1994	Coastal	13700	28586

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: EXTERNAL COMBUSTION					
System 1: Boilers					
BOILER, NO. 5, WATER TUBE, DIGESTER GAS, NATURAL GAS, BABCOCK & WILCOX, MODEL FM-1766, 147 MMBTU/HR, WITH FLUE GAS RECIRCULATION WITH A/N: 616613 BURNER, 147 MMBTU/HR, DIGESTER GAS, NATURAL GAS, TODD VARIFLAME, WITH 150 HP COMBUSTION AIR BLOWER, WITH LOW NOX BURNER	D5	C982	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE - SUPER COMPLIANT **	**CO**: 400 PPMV AT 15 MINS. (5) [**RULE 1146, 11-1-2013;** *RULE 1146, 12-4-2020*]; **NOX**: 5 PPMV AT 15 MINS. (1) [RULE 1146, 12-4-2020; **RULE 2005, 12-4-2015;** *RULE 2005, 11-5-2021;* **RULE 2012, 2-5-2016;** *RULE 2012, 11-3-2023*]; **PM**: 0.01 GRAINS/SCF (5) [**RULE 409, 8-7-1981; RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5A) [**RULE 409, 8-7-1981; RULE 476, 10-8-1976**]; **SOX**: 0.6 LBS/MMSCF NATURAL GAS (1) [**RULE 2005, 12-4-2015;** *RULE 2005, 11-5-2021;* **RULE 2011(c)(4) - Super Compliance, 5-6-2005**]; **SOX**: 32.1 LBS/MMSCF DIGESTER GAS (1) [RULE 2005, 11-5-2021; **RULE 2011(c)(4) - Super Compliance, 5-6-2005**]	A433.2, B59.3, D12.9, D28.1, D82.1, D90.2, E73.3, E113.1, H23.7, H418.1
SELECTIVE CATALYTIC REDUCTION, NO. 5, TWO LAYER MODULE, EACH LAYER, UMICORE, MODEL DNX-939, 286 CU FT TOTAL VOLUME, WITH 5600 LB CATALYST, WIDTH: 6 FT 3 IN; HEIGHT: 6 FT 2 IN; LENGTH: 3 FT 9 IN A/N: 616614	C982	D5 D986 D987		**NH3**: 5 PPMV (4) [**RULE 1146, 11-1-2013;** *RULE 1146, 12-4-2020;* **RULE 1303(a)(1) -BACT, 5-10-1996;** *RULE 1303(a)(1)-BACT, 12-6-2002*]	A433.4, D12.7, D12.8, D28.2

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: EXTERNAL COMBUSTION					
BOILER, NO. 6, WATER TUBE, DIGESTER GAS, NATURAL GAS, BABCOCK & WILCOX, MODEL FM-1766, 147 MMBTU/HR, WITH FLUE GAS RECIRCULATION WITH A/N: 616615 BURNER, 147 MMBTU/HR, DIGESTER GAS, NATURAL GAS, TODD VARIFLAME, WITH 150 HP COMBUSTION AIR BLOWER, WITH LOW NOX BURNER	D6	C983	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE - SUPER COMPLIANT **	**CO**: 400 PPMV AT 15 MINS. NATURAL GAS (5) [RULE 1146, 12-4-2020]; **NOX**: 5 PPMV AT 15 MINS. (1) [RULE 1146, 12-4-2020; **RULE 2005, 12-4-2015;** *RULE 2005, 11-5-2021;* **RULE 2012, 2-5-2016;** *RULE 2012, 11-3-2023*]; **PM**: 0.01 GRAINS/SCF (5) [**RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5A) [**RULE 409, 8-7-1981**]; **SOX**: 0.6 LBS/MMSCF NATURAL GAS (1) [**RULE 2005, 12-4-2015;** *RULE 2005, 11-5-2021;* **RULE 2011(c)(4) - Super Compliance, 5-6-2005**]; **SOX**: 32.1 LBS/MMSCF DIGESTER GAS (1) [**RULE 2011(c)(4) - Super Compliance, 5-6-2005**]	A433.2, B59.3, D12.9, D28.1, D82.1, D90.2, E73.3, E113.1, H23.7, H418.1
SELECTIVE CATALYTIC REDUCTION, NO. 6, TWO LAYER MODULE, EACH LAYER, UMICORE, MODEL DNX-939, 286 CU FT TOTAL VOLUME, WITH 5600 LB CATALYST, WIDTH: 6 FT 3 IN; HEIGHT: 6 FT 2 IN; LENGTH: 3 FT 9 IN A/N: 616616	C983	D6 D986 D987		**NH3**: 5 PPMV (4) [**RULE 1146, 11-1-2013;** *RULE 1146, 12-4-2020;* **RULE 1303(a)(1) -BACT, 5-10-1996;** *RULE 1303(a)(1)-BACT, 12-6-2002*]	A433.4, D12.7, D12.8, D28.2

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)
SECTION D: DEVICE ID INDEX

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Device ID	**Section D Page No.**	**Process**	**System**
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D47	10	5	7
D48	10	5	7
D49	10	5	7
D50	10	5	7
D51	10	5	7
D52	10	5	7
D53	10	5	7
D54	10	5	7
C55	11	5	7
D56	12	5	9
D58	12	5	9
D59	12	5	9
D60	12	5	9
D61	12	5	9
D62	12	5	9
D63	12	5	9
D64	12	5	9
D65	12	5	9
D67	13	5	9
D68	13	5	9
D69	13	5	9

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 5, System 10]

S1.4 The operator shall limit the material processed to no more than 162.5 ton(s) in any one month.

For the purpose of this condition, material processed shall be defined as perlite.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Systems subject to this condition : Process 5, System 2]

DEVICE CONDITIONS

A. Emission Limits

A433.2 The operator shall limit the emissions from the boiler as follow:

Contaminant	Concentration limit	Location
NOx	5 ppmv or less @3% O2, Dry	Exhaust stack
CO	400 ppmv or less @3%O2, Dry	Exhaust stack
PM	0.01 or less grain per SCF	Exhaust stack

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The emission concentration limits above shall be averaged over a period of 15 consecutive minutes.

Emission concentration limits above are not applicable during start-up, shutdown, or under breakdown conditions.

[RULE 1146, 12-4-2020; **RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1) -BACT, 12-6-2002; **RULE 2005, 12-4-2015;** RULE 2005, 11-5-2021; **RULE 476, 10-8-1976**]

[Devices subject to this condition : D5, D6, D944, D945, D946]

A433.3 The operator shall limit the sulfur emissions as follows:

Contaminant	Measured as	Concentration limit
Total reduced sulfur	H2S	1.5 ppmv

For the purpose of this condition, the concentration limit shall be based on the H2S concentration measured above the wastewater level, at or below the rim of the aeration tank.

[RULE 1401, 9-10-2010; RULE 402, 5-7-1976]

[Devices subject to this condition : D942]

A433.4 The operator shall limit the emissions from the boiler as follows:

Contaminant	Concentration limit	Location
NH3	5 ppmv or less @3% O2	Exhaust stack

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The emission concentration limits above are averaged over a period of 60 consecutive minutes.

Emission concentration limits above are not applicable during start-up, shutdown, or under breakdown conditions.

[**RULE 1146, 11-1-2013;** RULE 1146, 12-4-2020; **RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 2005, 12-4-2015;** RULE 2005, 11-5-2021]

[Devices subject to this condition : C982, C983]

A433.5 The operator shall limit the emissions from the boiler as follows:

Contaminant	Concentration Limit	Sampling Location
NOx	9 ppmv @ 3% O2, Dry	Exhaust stack
CO	100 ppmv @ 3% O2, Dry	Exhaust stack
PM	0.01 grain per SCF	Exhaust stack

[RULE 1146, 12-4-2020; **RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1) -BACT, 12-6-2002; **RULE 2005, 12-4-2015;** RULE 2005, 11-5-2021; **RULE 409, 8-7-1981**]

[Devices subject to this condition : D988, D990, D991, D992, D993, D994]

B. Material/Fuel Type Limits

B27.1 The operator shall not use materials containing any compounds identified in the SCAQMD Rule 1401, as amended 03/07/2008.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D24]

B59.3 The operator shall only use the following material(s) in this device :

Natural Gas and Digester Gas

The operator shall install and maintain a non-resettable totalizing fuel meter and recording device to accurately indicate and record the natural gas usage in this equipment.

The operator shall install and maintain a non-resettable totalizing fuel meter and recording device to accurately indicate and record the digester gas usage in this equipment.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **RULE 2011, 5-6-2005;** RULE 2011, 11-3-2023; **RULE 2012, 2-5-2016;** RULE 2012, 11-3-2023; **40CFR 60 Subpart Db, 2-27-2014**]

[Devices subject to this condition : D5, D6]

B59.4 The operator shall only use the following material(s) in this device :

Natural Gas only

The operator shall install and maintain a non-resettable totalizing fuel meter and recording device to accurately indicate and record the natural gas usage in this equipment.

[**RULE 2012, 2-5-2016;** RULE 2012, 11-3-2023; **40CFR 60 Subpart Db, 2-27-2014**]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall install and maintain a DO meter to accurately measure and record the:

1. DO

of the wastewater in the aeration tank. In addition, the operator shall keep records, in a manner approved by the District, for this parameter.

To comply with this condition the DO levels shall be continuously measured and recorded (at least one data point per hour). The electronic data recorded shall be maintained for minimum of 30 consecutive days of operation.

The DO monitoring system shall be equipped with an automatic alarms system for low DO levels with set points to be determined prior to issuance of the final Permit to Operate for the equipment.

The operator shall calibrate the DO meters when the monitoring system alarms the operator that calibration is required. The calibration shall be performed per manufacturer specifications.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D942]

D. Monitoring/Testing Requirements

D12.3 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature of the flare.

The operator shall record the parameter being monitored once every 24 hours.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C239]

D12.4 The operator shall install and maintain a(n) pH meter to accurately indicate the pH of the scrubbing solution.

The operator shall record the parameter being monitored once every 24 hours.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C25]

D12.5 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the filter.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C283, C294]

D12.6 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage of the fuel supply line.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **40CFR 60 Subpart Dc, 2-16-2012**]

[Devices subject to this condition : D926]

D12.7 The operator shall install and maintain a(n) measuring device to accurately indicate the ammonia injection rate being supplied to the selective catalytic reduction system.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months in accordance to manufacturer specifications.

The ammonia injection system shall be placed in full operation as soon as the minimum temperature is reached. The minimum temperature is listed as 390 degrees F at the inlet to the SCR reactor.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The records shall be kept on site and made available to AQMD personnel upon request.

[**RULE 1146, 11-1-2013;** RULE 1146, 12-4-2020; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C982, C983]

D12.8 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet to the selective catalytic reduction system.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 12 months in accordance to manufacturer specifications.

The catalyst temperature shall remain above 390 degrees F when the equipment it serves is operating.

The temperature requirements of this condition shall not apply during start-up and shutdown of the boiler.

[**RULE 104, 1-9-1976; RULE 1146, 11-1-2013;** RULE 1146, 12-4-2020; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C982, C983]

D12.9 The operator shall install and maintain a(n) gauge to accurately indicate the flue gas flow from the exhaust gas to the burner(s) or the boiler.

[Devices subject to this condition : D5, D6]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the NOx emissions using District Method 100.1 measured at the exhaust stack location.

The test shall be conducted to determine the CO emissions using District Method 100.1 measured over a 15-minute averaging time period at the exhaust stack location. The tests for CO shall be conducted with accordance to the testing frequency of Rule 1146.

The test shall be conducted when the equipment is operating at low, average and high firing rates.

The test shall be conducted with accordance to conditions above with the first test conducted within 180 days of the equipment initial startup date.

The test shall be conducted within 90 days after the source test protocol approved by the South Coast AQMD. The source test protocol shall be submitted to the South Coast AQMD no later than 60 days after the equipment initial startup date.

[RULE 1146, 12-4-2020; **RULE 2012, 2-5-2016;** RULE 2012, 11-3-2023; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : D5, D6, D988, D990, D991, D992, D993, D994]

D28.2 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the NH3 emissions using District methods 207.1 and 5.3 or EPA method 17 over a 60-minute averaging period. The NOx concentration, as determined by reading the CEMS, shall be simultaneously recorded during the test. If CEMS is inoperable, a test shall be conducted to determine the NOx emissions using District Method 100.1 measured over a 60-minute averaging time period.

The test shall be conducted to demonstrate compliance with ammonia emission concentration when the boilers is firing at low, medium and high firing rates.

The test shall be conducted quarterly during the first 12 months of operation and at least annually thereafter, and whenever the SCR is replaced with new catalyst.

The test shall be conducted within 180 days of the initial startup date, but no later than 90 days after the source test protocol approved by the South Coast AQMD. The source test protocol shall be submitted to the South Coast AQMD no later than 60 days after the initial startup date.

The test shall be conducted only after prior notification to the South Coast AQMD. The notification shall be at least 10 days prior to test dates.

[RULE 1146, 11-1-2013; RULE 1146, 12-4-2020; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C982, C983]

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

NOX concentration in ppmv

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

The CEMS will convert the actual NOX concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

The CEMS shall be installed and operating no later than 12 months after the initial start-up of the boiler. During the interim period between the initial start-up and the provisional certification date of the CEMS, the operator shall comply with the monitoring requirements of Rule 2012(h)(3). The operator shall provide written notification of the initial start-up of the boiler.

The CEMS shall be installed and operated in accordance with an approved South Coast AQMD Rule 218 CEMS plan application. The operator shall not install the CEMS prior to receiving initial approval from South Coast AQMD.

[**RULE 2012, 2-5-2016;** RULE 2012, 11-3-2023]

[Devices subject to this condition : D5, D6]

D90.1 The operator shall periodically monitor the H2S concentration at the outlet of the biofilter according to the following specifications:

The operator shall monitor once every day.

The operator shall use Draeger Tube (or equivalent) at the biofilter screen port to monitor the parameter.

The monitoring instrument shall have a minimum detection limit of 1.0 ppmv.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C235]

D90.2 The operator shall periodically monitor the H2S concentration of the digester gas supplied to the boiler according to the following specifications:

The operator shall use a handheld instrument and/or draeger tubes to monitor the parameter.

The operator shall monitor once every day.

The operator shall record the H2S concentration of the digester gas to determine total SOx emission for the boiler .

[**RULE 2011, 5-6-2005;** RULE 2011, 11-3-2023]

[Devices subject to this condition : D5, D6]

D322.2 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 3004(a)(4)-Periodic Monitoring, 1-10-2025]

[Devices subject to this condition : C40, C55, C70, C72, C83, C85, C88, C93, C96, C109, C283, C294]

D322.3 The operator shall perform a weekly inspection for visible emissions for this equipment. The owner/operator of the equipment shall have a trained person conduct a continuous five-minute visible emissions observation using EPA Method 22 once a week and shall maintain records for each observation and any necessary subsequent action(s) taken to eliminate visible emissions pursuant to SCAQMD Rule 1155.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)-BACT, 5-10-1996;** RULE 1303(a)-BACT, 12-6-2002]

[Devices subject to this condition : D7, D926]

E71.4 The operator shall not operate this equipment unless the water spray system (C931) is operating.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D929]

E71.5 The operator shall only load this equipment when the vapor equalization system is in full operation and in good operating condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D986, D987]

E73.3 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use FGR if any of the following requirement(s) are met:

Boiler load is less than 30 percent of maximum load.

If demonstrated that the boiler comply with the CO and NOX emission limits without utilization of FGR.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D5, D6]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C55, C70, C83, C109, E270, C283, C805, C807, C811, C817, C825, C827, C829, C831, C841, C843, C845, C847, C918, C961, C967, C976, C1005]

E113.1 The operator shall have the burner equipped with a control system to automatically regulate the combustion air, fuel and, if applicable, recirculated flue gas as the boiler load varies. This control system shall be adjusted and tuned at least twice a year according to the manufacturer's specifications to maintain its ability to repeat the same performance at the same firing rate.

[**RULE 1146, 11-1-2013;** RULE 1146, 12-4-2020; **RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D5, D6, D988, D990, D991, D992, D993, D994]

E140.1 The operator shall remove all the dust which has been discharged into the filter bags in accordance to the bags manufacturer specifications.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C961, C967, C1005]

E149.1 The operator shall replace the exhaust filters or wash the exhaust filters at least once every three months or according the manufacturer recommended frequency.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C805, C807, C811, C817, C825, C827, C829, C831, C833, C841, C843, C845, C847, C918, C976]

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : E271]

H23.5 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
ROG	District Rule	109

[RULE 109, 5-2-2003]

[Devices subject to this condition : E273, E279]

H23.6 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Visible Emissions	District Rule	1155

[Devices subject to this condition : C25, C40, C55, D56, C70, C72, C83, C85, C88, C93, C96, C109, C283, C294, C807, C811, C817, C825, C827, C829, C831, C833, C841, C843, C845, C847, C886, C918, C960, C961, C967, C976, C1004, C1005]

H23.7 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146
NOX	District Rule	1146
NOX	District Rule	1100

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1146, 11-1-2013;** RULE 1146, 12-4-2020]

[Devices subject to this condition : D5, D6, D988, D990, D991, D992, D993, D994]

H23.8 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1171

[**RULE 1171, 2-1-2008;** RULE 1171, 6-6-2025]

[Devices subject to this condition : D1006]

H418.1 This equipment is subject to the Super Compliance provisions of Rule 2011. In order to maintain designation as a Super Compliant facility, the operator shall conduct annual source tests of this equipment to determine the SOx emissions at the outlet. The test shall be conducted to demonstrate compliance with Rule 2011(c)(4)(C) and 2011(c)(4)(D), as amended September 8, 1995. The operator shall also provide source tests reports to the District no more than sixty days after the date of the source tests.

[**RULE 2011(c)(4) - Super Compliance, 5-6-2005**]

[Devices subject to this condition : D5, D6]

I. Administrative

FACILITY PERMIT TO OPERATE
ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

The Facility shall comply with all applicable reporting and recordkeeping requirements in Regulation XX. These requirements may include but are not limited to the following:

I. Recordkeeping Requirements for all RECLAIM Sources

1. The operator shall maintain all monitoring data required to be measured or reported pursuant to Rule 2011 and Rule 2012, whichever is applicable. All records shall be made available to SCAQMD staff upon request and be maintained for at least:
    a. Three years after each APEP report is submitted to SCAQMD for a facility not subject to Title V, unless a different time period is required in Rule 2011 or Rule 2012 [2011 & 2012]; or
    b. Five years after each APEP report is submitted to SCAQMD for a facility subject to Title V. [3004(a)(4)(E)]
    c. Notwithstanding the above, all data gathered or computed for intervals of less than 15 minutes shall only be maintained a minimum of 48 hours. [2011 & 2012]
2. The operator shall store on site and make available to the Executive Officer upon request: records used to determine emissions, maintenance records, sources test reports, relative accuracy test audit reports, relative accuracy audit reports and fuel meter calibration records. [2011 & 2012]

II. Reporting Requirements for all RECLAIM Sources

1. The opearator shall submit a quarterly certification of emissions including the total facility NOx or SOx emissions, whichever is applicable, for the quarter within 30 days after the end of the first three quarters and 60 days after the end of the fourth quarter of a compliance year. [2004]

NOx Reporting Requirements

A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:

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ANHEUSER-BUSCH LLC., (LA BREWERY)

SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

1. No later than 12 months after entry into the RECLAIM program or after the initial operation of a new major source, whichever is later, install, maintain, and operate a reporting device to electronically report everyday to the SCAQMD central station for each major NOx source, the total daily mass emissions of NOx and daily status codes. Such data shall be transmitted by 5:00 p.m. of the following day. If the facility experiences a power, computer, or other system failure that prevents the submittal of the daily report, the Facility Permit holder shall be granted 24 hours extension to submit the report. [2012]

2. Calculate NOx emissions pursuant to missing data procedures set forth in Appendix A, Chapter 2 of Rule 2012 if the Facility Permit holder fails to meet the deadline for submitting the daily report. Notwithstanding the preceding condition, in no more than three non-consecutive occurrences per compliance year the reporting deadline extension following a system failure that precludes the Facility Permit holder from timely reporting shall be 96 rather than 24 hours provided that the raw data as obtained by the direct monitoring device is stored at the facility. [2012]

3. Submit an electronic report within 15 days following the end of each month totaling NOX emissions from all major NOx sources during the month. [2012]

4. For those facilities with existing CEMS and fuel meters as of October 15, 1993, continue to follow recording and reporting procedures required by SCAQMD Rules and Regulations in effect until the CEMS is certified pursuant to Rule 2011 and/or Rule 2012, as applicable. [2012]

B. The Operator of a NOx Large Source, as defined in Rule 2012, shall:

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SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

1. Install, maintain and operate a modem or any reporting device approved by the Executive Officer to report, to the SCAQMD, the total monthly NOx mass emissions from each large NOx source. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. Such data shall be reported within 15 days after the end of each calendar month. [2012]

C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall:

1. Electronically report the calculated quarterly NOx emissions for each NOx process unit. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. [2012]

SOx Reporting Requirements

D. The Operator of a SOx Major Source, as defined in Rule 2011, shall, as applicable:

Not Applicable

E. The Operator of a SOx Process Unit, as defined in Rule 2011, shall:

1. Electronically report the calculated quarterly SOx emissions for each SOx process unit. [2011]

ATTACHMENT 2

APPLICABLE SCAQMD RULES

(Adopted January 9, 1976)(Amended January 5, 1990)(Amended December 3, 2004)

RULE 203. PERMIT TO OPERATE

(a) A person shall not operate or use any equipment or agricultural permit unit, the use of which may cause the issuance of air contaminants, or the use of which may reduce or control the issuance of air contaminants, without first obtaining a written permit to operate from the Executive Officer or except as provided in Rule 202.

(b) The equipment or agricultural permit unit shall not be operated contrary to the conditions specified in the permit to operate.

(Adopted October 15, 1993) (Amended March 10, 1995)(Amended September 8, 1995)
(Amended December 7, 1995)(Amended July 12, 1996)(Amended February 14, 1997)
(Amended April 11, 1997)(Amended April 9, 1999)(Amended March 16, 2001)
(Amended May 11, 2001)(Amended December 5, 2003)(Amended January 7, 2005)
(Amended May 6, 2005) (Amended November 3, 2023)

RULE 2012 REQUIREMENTS FOR MONITORING, REPORTING, AND RECORDKEEPING FOR OXIDES OF NITROGEN (NOx) EMISSIONS

(a) Purpose

The purpose of this rule is to establish the monitoring, reporting and recordkeeping requirements for NO_X emissions under the RECLAIM program.

(b) Applicability

The provisions of this rule shall apply to any RECLAIM NO_X source or NO_X process unit. The NO_X sources and process units regulated by this rule include, but are not limited to:

Boilers	Fluid Catalytic Cracking Units
Internal Combustion Engines	Dryers
Heaters	Fume Incinerators/Afterburners
Gas Turbines	Test Cells
Furnaces	Tail Gas Units
Kilns and Calciners	Sulfuric Acid Production
Ovens	Waste Incinerators

(c) Major NO_X Source

(1) Major NO_X Source means any of the following NO_X sources, except for such NO_X sources reclassified as large NOx sources at approved Super Compliant Facilities as specified in paragraph (c)(4):

(A) any boiler, furnace, oven, dryer, heater, incinerator, test cell and any solid, liquid or gaseous fueled equipment with a maximum rated capacity:

(i) greater than or equal to 40 but less than 500 million Btu per hour and an annual heat input greater than 90 billion Btu per year; or

(ii) 500 million Btu per hour or more irrespective of annual heat input;

(B) any internal combustion engine with rated brake horsepower (bhp) greater than or equal to 1,000 bhp and operating more than 2,190 hours per year;

(c) (1) (C) any gas turbine rated greater than or equal to 2.9 megawatts excluding any emergency standby equipment or peaking unit;

(D) any petroleum refinery fluid catalytic cracking unit;

(E) any petroleum refinery tail gas unit;

(F) any kiln or calciner with a rated process weight greater than or equal to 10 tons per hour and processing more than 21,900 tons per year, except brick kilns;

(G) any equipment burning or incinerating solid fuels or materials;

(H) any existing equipment using NO_X CEMS or that is required to install CEMS under District rules to be implemented as of October 15, 1993;

(I) any NO_X source or process unit elected by the Facility Permit holder or required by the Executive Officer or designee to be monitored and to report emissions with a CEMS meeting the requirements of paragraphs (c)(2) and (c)(3);

(J) any NO_X source or process unit for which NO_X emissions reported pursuant to Rule 301 - Permit Fees, were equal to or greater than 10 tons per year for any calendar year between 1987 to 1991, inclusive, excluding NO_X sources or process units listed under subparagraphs (d)(1)(A) through (d)(1)(E), and (e)(1)(A) through (e)(1)(D) and excluding any NO_X source or process unit which has reduced NO_X emissions to below 10 tons per year prior to January 1, 1994.

(2) The Facility Permit holder of a major NO_X source shall:

(A) install, maintain and operate a direct monitoring device for each major NO_X source to continuously measure the concentration of NO_X emissions and all other applicable variables specified in Table 2012-1 and Appendix A, Chapter 2, Table 2-A; or

(B) install, maintain, and operate an alternative monitoring device which has been determined by the Executive Officer or designee to be equivalent to CEMS in relative accuracy, reliability, reproducibility and timeliness according to the requirements set forth in Appendix A, Chapter 2.

(C) The operating requirements specified in subparagraph (c)(2)(A) or (c)(2)(B) shall not apply during any time period not to exceed 96 hours provided that all of the following are met:

(i) the Facility Permit holder reports emissions as specified in Appendix A;

(c) (2) (C) (ii) the direct monitoring device has been either:

(I) shut down for maintenance performed pursuant to the facility's Quality Assurance and Quality Control Program or

(II) damaged in a fire or mechanical or electrical failure caused by circumstances beyond the Facility Permit holder's control; and

(iii) Whenever the monitoring device is non-operational for more than 24 hours, the Facility Permit holder shall submit a report to the Executive Officer within 96 hours after the device becomes non-operational. Such report shall include information as prescribed by the Executive Officer including at a minimum the cause of the shutdown, the time the monitoring device became non-operational, the time or estimated time the monitoring device returned to normal operation, and the maintenance performed or corrective and preventative actions taken to prevent future non-operational conditions.

If the source for which the CEMS is certified to monitor is not operating when the CEMS is in maintenance or being repaired, and either the flow or concentration monitor is properly operating, and clauses (c)(2)(C)(i) and (c)(2)(C)(ii) are met, then the above time period shall be extended for an additional 96 hours.

(D) If a NO_X source does not operate for a minimum of 168 consecutive hours, as demonstrated pursuant to subparagraph (c)(2)(E), the Facility Permit holder of the CEMS is not subject to the requirements of subparagraphs (c)(2)(A) and (c)(2)(B), and the emission hours are considered valid and consisting of zero value data points after zero emissions have been recorded for a minimum of 4 hours after the NO_X source shutdown, provided that the Facility Permit holder of the CEMS:

(i) Maintains the CEMS operation pursuant to subparagraphs (c)(2)(A) and (c)(2)(B) to record zero value data points for a minimum of 4 hours after the NO_X source shutdown;

(ii) Submits the report in accordance with clause (c)(2)(C)(iii);

(c) (2) (D) (iii) Resumes CEMS operation and meets the requirements of subparagraphs (c)(2)(A) and (c)(2)(B) for a minimum of 4 hours before the NO_X source resumes operation or at which time any emissions are generated; and

(iv) Passes a calibration error test for each CEMS analyzer before any emissions are detected.

(E) Demonstrating a NO_X source is not operating and no emissions are generated

(i) For a NO_X source in which fuel combustion is the only source for the CEMS monitored emissions, the Facility Permit holder of the CEMS shall meet one or more of the following provisions for the entire duration:

(I) Disconnect the fuel line to the NO_X source and place blind flange(s) to prevent fuel flow;

(II) Demonstrate there is no fuel flow to the NO_X source based on a dedicated fuel flow meter that is quality assured according to manufacturer's recommendation;

(III) Provide one or more gas bills indicating zero fuel consumption for the NO_X source or the fuel line associated with the NO_X source that is not operating; or

(IV) Demonstrate the NO_X source is not operational based on a stack flow monitoring system certified according to Appendix A, or any other monitoring system approved by the Executive Officer which shows the exhaust flow is less than the lowest quantifiable rate measurable by South Coast AQMD Methods 1-4.

(ii) For a NO_X source in which fuel combustion is not the only source for the CEMS monitored emissions, the Facility Permit holder of the CEMS shall:

(I) Request the Executive Officer's written approval of the method(s) to demonstrate that the NO_X source is not operating and no emissions are generated; and

(II) Include the above approved method(s) in the QA/QC plan.

(c) (3) The Facility Permit holder of a major NO_X source shall:

(A) install, maintain and operate a reporting device to electronically report total daily mass emissions of NO_X and daily status codes to the District Central NO_X Station for each major NO_X source. Such data shall be reported by 5:00 p.m., of the following day. If the facility experiences a power, computer, or other system failure that prohibits the reporting of total daily mass emissions of NO_X and daily status codes, the Facility Permit holder shall be granted 24 hours to submit the required report. Between July 1, 1995 and December 31, 1995, NO_X emissions after the 24-hour extension, shall be calculated using interim reporting procedures set forth in Appendix A, Chapter 2. Starting January 1, 1996 and thereafter, NO_X emissions after the 24-hour extension shall be calculated pursuant to the missing data requirements set forth in Appendix A, Chapter 2. For each major NO_X source opting to comply with subparagraph (c)(9), reports of NO_X mass emissions shall be electronically filed on a monthly instead of daily basis; and

(B) submit Monthly Emissions Reports aggregating NO_X emissions from all major sources within 15 days following the end of each calendar month. In its Monthly Emissions Report the Facility Permit holder may correct daily transmitted data for that month provided such corrections are clearly identified and justified.

(C) Notwithstanding subparagraph (c)(3)(A), starting May 11, 2001 if a power, computer, or other system failure precludes the Facility Permit holder from reporting total daily mass emissions of NO_X and daily status codes by 5:00 p.m., the Facility Permit holder shall be granted 96 hours to submit the required report provided that the raw data as obtained by the direct monitoring device is stored at the facility. NO_X emissions reported after the 96-hour extension shall be calculated pursuant to the missing data requirements set forth in Appendix A, Chapter 2. The provisions of this subparagraph shall be limited to no more than three non-consecutive occurrences per compliance year.

(D) The requirement of calculating emissions using Missing Data Procedures under subparagraph (c)(3)(A) shall not apply if the failure to report the total daily mass emissions of NO_X and daily status codes is due to a demonstrated failure at the District's Central

(c) (3) (D) Station preventing it from receiving the data. The Facility Permit holder shall submit the report within 48 hours of the demonstrated failure being corrected, provided that the raw data as obtained by the direct monitoring device is stored at the facility. NO_X emissions reported after the 48-hour extension shall be calculated pursuant to the missing data requirements set forth in Appendix A, Chapter 2.

(E) The requirement of calculating emissions using Missing Data Procedures under subparagraph (c)(3)(A) shall not apply if the NOx source is offline pursuant to subparagraph (c)(2)(D) and a Facility Permit holder is unable to report total daily mass emissions of NO_X and daily status codes by 5:00 p.m. The Facility Permit holder shall be granted 48 hours from the time the CEMS passes the calibration error test specified in clause (c)(2)(D)(iv) to submit all electronic reports required by subparagraph (c)(3)(A), subparagraph (c)(3)(B), and Appendix A, Chapter 7. NO_X emissions reported after the 48-hour extension shall be calculated pursuant to the missing data requirements set forth in Appendix A, Chapter 2.

(4) Super Compliant Facilities

(A) Facilities operating at or below their adjusted 2003 Allocation as of their 1994 compliance year.

(i) The Facility Permit holder of major NO_X sources may reclassify its major NO_X sources to large NO_X sources provided that (1) the facility's annual NO_X emissions as properly reported in its 1994 compliance year APEP report are already at or below the level of its adjusted compliance year 2003 NO_X Allocation. The adjusted compliance year 2003 NO_X Allocation shall be the compliance year 2003 NO_X Allocation as calculated pursuant to Rule 2002 subdivision (e) plus any compliance year 2003 NO_X RTCs resulting from conversion of ERCs which the Facility Permit holder had applied to own by July 1, 1994 and has continuously owned, unless such RTCs have already been accounted for in the compliance year 2003 Allocation as established pursuant to Rule 2002 subdivision (e) and (2) it submits a complete application for NO_X Super Compliant

(c) (4) (A) (i) status on or before December 2, 1996. The Executive Officer will provisionally approve for purposes of paragraph (c)(5) such application if the Facility Permit holder has retired all NO_X RTCs in excess of the facility's adjusted compliance year 2003 Allocation for each of the compliance years from the year of application submittal through the 2010 compliance year. The Facility Permit holder need not retire any RTCs (excluding converted ERCs) which are held by transfer pursuant to Rule 2007 paragraph (e)(2); however, such non-retired RTCs must be converted into RTC certificates pursuant to Rule 2007 subdivision (g), transferred to a different holder, or retired. For the purposes of this rule, converted ERCs shall mean NO_X RTCs resulting from conversion of ERCs which the Facility Permit holder had applied to own by July 1, 1994 and has continuously owned.

(ii) Final approval of NO_X Super Compliant status shall be granted if the Executive Officer or designee approves the initial source test required by subparagraph (c)(4)(C) and the facility's total annual NO_X emissions has not exceeded its adjusted compliance year 2003 Allocation.

(B) Facilities not operating at or below their adjusted 2003 Allocation as of their 1994 compliance year.

(i) On or before December 2, 1996 the facility Permit holder of major NO_X sources may submit a complete application for NO_X Super Compliant status. Such application must also include a complete application for permit modifications to install NO_X emission reduction equipment or to make any other physical modifications to substantially reduce emissions from each major NO_X source to be reclassified as a large NOx source. The Executive Officer shall deny the application for Super Compliant status unless the applicant demonstrates the proposed modifications would comply with all applicable District rules and would permanently reduce the facility's total annual NO_X emissions to a level not to exceed its adjusted compliance year 2003 NO_X Allocation as defined in clause

(c) (4) (B) (i) (c)(4)(A)(i), would not result in any increases in the mass emissions of any other air contaminant or in emissions to any other media, and would not result in any increases in receptor concentrations of any air contaminant in excess of the values identified in Table A-2 of Rule 1303;

(ii) Upon issuance of the permit to construct for the modification specified in clause (c)(4)(B)(i), the Executive Officer shall also issue a provisional approval of the facility's application for NO_X Super Compliant status for purposes of paragraph (c)(5).

(iii) Final approval of NO_X Super Compliant status shall be granted if the following provisions are met:

(I) An approved permit to operate has been issued for the modification specified in clause (c)(4)(B)(i);

(II) The facility's total annual NO_X emissions as reported in its APEP report are at a level at or below the facility's adjusted compliance year 2003 NO_X Allocation on a permanent basis no later than the facility's 1998 compliance year;

(III) The Facility Permit holder has retired all NO_X RTCs in excess of the facility's adjusted compliance year 2003 Allocation for each of the compliance years from the earlier of the facility's 1998 compliance year or the facility's first full compliance year with NO_X Super Compliant Facility status through the facility's 2010 compliance year. The Facility Permit holder need not retire any RTCs (excluding converted ERCs as defined in clause (c)(4)(A)(i) which are held by transfer pursuant to Rule 2007 paragraph (e)(2); however, such non-retired RTCs must be converted into RTC certificates pursuant to Rule 2007 subdivision (g), transferred to a different holder, or retired; and

(IV) The facility Permit holder has an approved initial source test as required under subparagraph (c)(4)(C).

(c) (4) (C) The Facility Permit holder shall have initial NO_X source tests conducted for each major NO_X source to be reclassified as a large NO_X source. The initial source tests shall be conducted pursuant to Appendix A, Chapter 5, Subdivisions A and D and shall be completed prior to January 1, 1998 for Cycle 1 facilities and prior to July 1, 1998 for Cycle 2 facilities. Additionally, the Facility Permit holder shall select an equipment-specific concentration limit for each major source which will be reclassified as a large NO_X source. For each major source which will be reclassified as a large NO_X source that operates at two or more separate and significantly distinct operating loads, the Facility Permit holder may select no more than two equipment specific concentration limits, and assign one for each different operating load. The concentration limits selected shall be consistent with the source test results and at a level adequate to allow continuous compliance and shall be enforceable through permit conditions.

(D) Requirements to maintain Super Compliant status

Super Compliant status is contingent upon the Facility Permit holder meeting at all times the following provisions:

(i) Every major NO_X source at a Super Compliant NO_X facility which is reclassified as a large NO_X source shall be source tested a minimum of once every six months in order to verify compliance with the equipment-specific concentration limit. The source test shall be conducted pursuant to Appendix A, Chapter 5, Subdivisions A, B, and D and shall constitute the basis for assigning concentration limits. These source tests shall be conducted every two calendar quarters after the initial source test. If a source test is not conducted within three months after the required date, the facility shall no longer be considered Super Compliant, unless upon good cause the Executive Officer has granted a written extension of time. If the results of a source test indicate non-compliance with the concentration limit then the Facility Permit holder shall select a new concentration limit which is consistent with the source test results unless the Facility Permit holder demonstrates to the satisfaction of the Executive Officer or designee that no

(c) (4) (D) (i) change is warranted. If all tests conducted pursuant to this paragraph over a two-year period comply with the equipment-specific concentration limit then the facility shall have the option of reducing the source test frequency to once every four quarters. If any test conducted on a four quarter cycle exceeds the concentration limit then the facility shall return to conducting source tests every two quarters.

(ii) The facility's total annual NO_X emissions, as reported in its APEP report, shall not exceed the facility's adjusted compliance year 2003 NO_X Allocation. If there are such exceedances for two consecutive years or any three years, the facility shall no longer be considered Super Compliant. NOx emissions from portable equipment used in the manufacturing of asphalt rubber binder, which is owned and operated by a person other than the Facility Permit holder and used at a Super Compliant facility for not more than 1,500 hours in any one compliance year, need not be included in the APEP report.

(5) The Facility Permit holder of a facility which is provisionally approved for NO_X Super Compliant status shall have the option for each major NOx source to be reclassified as a large NOx source, in lieu of following the procedures specified in clauses E(1)(d)(i), E(1)(d)(ii), and E(1)(d)(iii) of Appendix A Chapter 2, to monitor and report emissions pursuant to paragraph (d)(2). This option shall be available to the Facility Permit holder retroactively from July 1, 1995 if the complete application for NO_X Super Compliant status is submitted on or before January 2, 1996, or retroactively from the date of application submittal if the complete application is submitted after January 2 and before December 3, 1996. If the facility is unsuccessful at obtaining designation as a NO_X Super Compliant Facility then the procedures specified in clauses E(1)(d)(i), E(1)(d)(ii), and E(1)(d)(iii) of Appendix A Chapter 2 shall apply retroactively to each major NOx source reclassified as a large NOx source for which NO_X emissions had been calculated pursuant to paragraph (d)(2) from the date the facility began monitoring and reporting major NO_X source emissions as large NO_X source emissions to the date a CEMS is installed and certified.

(c) (6) After final approval of Super Compliant status, a Facility Permit holder may elect to discontinue its Super Compliant status and increase its annual Allocations above the level of its adjusted compliance year 2003 Allocation provided it first meets all of the following requirements:

(A) The Facility Permit holder submits an application to discontinue NO_X Super Compliant status and to have all sources at the facility that were reclassified from major NO_X sources to large NO_X sources pursuant to paragraph (c)(4) permanently revert back to major NO_X sources;

(B) The Facility Permit holder installs, operates, and certifies in compliance with Rule 2012 paragraphs (c)(2) and (c)(3) monitoring and reporting systems on each source at the facility that was reclassified from a major NO_X source to a large NO_X source pursuant to paragraph (c)(4); and

(C) The Facility Permit holder acquires, pursuant to Rule 2007, sufficient RTCs to ensure that the facility continuously operates in compliance with Rule 2004 subdivision (d).

(7) If a facility designated as a NO_X Super Compliant Facility pursuant to paragraph (c)(4) exceeds its adjusted compliance year 2003 NO_X Allocation, then the facility shall acquire, pursuant to Rule 2007, sufficient RTCs to cover such exceedance and shall be considered in violation of Rule 2004(d)(1).

(8) If the Executive Officer determines that a facility designated as a NO_X Super Compliant Facility exceeds its adjusted compliance year 2003 NO_X Allocation for two consecutive years or any three years, then that facility shall no longer be considered Super Compliant. If a facility loses its Super Compliant status pursuant to this paragraph or subparagraph (c)(4)(D), all sources at the facility that were reclassified from major NO_X sources to large NO_X sources pursuant to paragraph (c)(4) shall permanently revert back to major NO_X sources and shall become subject to the monitoring and reporting requirements of paragraphs (c)(2) and (c)(3) according to the following schedule:

(A) Within one month from the end of the compliance year, submit a monitoring, reporting, and recordkeeping plan specifying the use of CEMS;

(c) (8) (B) During the shorter of the first twelve months from the end of the compliance year or until the facility complies with paragraphs (c)(2) and (c)(3), the Facility Permit holder shall comply with the monitoring requirements of paragraph (h)(3) of this rule; and

(C) Within one year from the end of the compliance year, comply with paragraphs (c)(2) and (c)(3) and have appropriate direct monitoring equipment installed and certified pursuant to Appendix A.

(9) Non-Operated Major NOx Source

Subparagraphs (c)(2)(A) and (c)(2)(B) shall not apply to a major NOx source if the Facility Permit holder complies with the following requirements.

(A) The Facility Permit holder submits an application for each major NOx source to classify such source to be a non-operated major NOx source, demonstrating to the satisfaction of the Executive Officer that such source will not be operated in the current or next compliance year, and receives written approval from the Executive Officer. The Executive Officer shall further not approve an application to classify a major source to be a non-operated major NOx source if such source had previously been classified as a non-operated source for any time during the 18 calendar months prior to the filing date of the application.

(B) The Facility Permit holder accepts and complies with all permit conditions imposed to ensure compliance with subparagraph (c)(9)(C) and (c)(9)(D).

(C) The Facility Permit holder shall comply with the requirements under either subclause (i) or (ii):

(i) The Facility Permit holder shall:

(I) disconnect fuel feed lines and place flanges at both ends of the disconnected lines, and

(II) render the source non-operational by either disconnecting the process feed lines and place flanges at both ends of the disconnected lines or

(II) removing a major component of the source necessary for its operation.

(ii) The Facility Permit holder shall monitor the source with an operating CEMS that was certified to monitor emissions from that source in accordance with District Rule 218 -

(c) (9) (C) (ii) Stack Monitoring, Rule 1135 - Emissions of Oxides of Nitrogen from Electric Power Generating Systems, or Rule 2012 and Appendix A and maintain records demonstrating the source's non-operational status as required by the applicable rule.

(D) A source, which has been approved as a non-operated source pursuant to paragraph (c)(9), shall not be operated until the following requirements are met:

(i) The Facility Permit holder shall provide written notification to the Executive Officer that the source will be operated. The notification shall be made no less than 30 days prior to starting operation of the source.

(ii) The source meets the requirements of subparagraph (c)(2)(A) or (c)(2)(B) no later than 30 days after the start of operation except as provided under paragraph (c)(10). Until the source meets the requirements of subparagraph (c)(2)(A) or (c)(2)(B), emissions shall be determined pursuant to the Missing Data Procedures as specified under Rule 2012, Appendix A, Chapter 2, Subdivision E.

(10) A non-operated major NOx source qualifies for a one-time only CEMS certification period if:

(A) the source has never been monitored by a RECLAIM certified CEMS since October 15, 1993, and

(B) the source has been in compliance with paragraph (c)(9) during the 12 months prior to the date the source was operated.

This one-time only CEMS certification period shall commence on the first day of any operation in any compliance year and ends on the date the CEMS is certified or 12 calendar months from the first day of operation, whichever date is earlier. By the end of this CEMS certification period, the Facility Permit holder shall install, operate, and maintain all required monitoring, reporting, and recordkeeping systems. During this CEMS certification period, the Facility Permit holder shall comply with the monitoring, reporting, and recordkeeping requirements of paragraphs (h)(2) and (h)(3).

(11) If an approved non-operated major NOx source fails to meets the requirements of the paragraph (c)(9) that source shall no longer be considered a non-operated major NOx source, and the facility permit

(c) (11) holder of the source shall be considered in violation for each day from the start of the compliance year and emissions shall be determined as if the source had been operating from the start of the compliance year according to Missing Data Procedures as specified under Rule 2012, Appendix A, Chapter 2, clause (E)(1)(d)(iii), except for those days in which the Facility Permit holder can conclusively prove that the source has not been operated.

(d) Large NO_X Source

(1) Large NO_X Source is any one of the following NO_X emitting equipment:

(A) any boiler, furnace, oven, dryer, heater, incinerator, test cell and any liquid or gaseous fueled equipment with a maximum rated capacity:

(i) greater than or equal to 40 but less than 500 million Btu per hour and an annual heat input of 90 billion Btu per year or less; or

(ii) greater than or equal to 10 but less than 40 million Btu per hour and an annual heat input greater than 23 billion Btu per year.

(B) any internal combustion engine with rated brake horsepower:

(i) greater than or equal to 1,000 bhp and operating 2,190 hours per year or less; or

(ii) greater than or equal to 200 but less than 1,000 bhp and operating more than 2,190 hours per year;

(C) any gas turbine rated greater than or equal to 0.2 but less than 2.9 megawatts, excluding any emergency standby equipment or peaking unit;

(D) any kiln or calciner with rated process weight less than 10 tons per hour or processing less than 21,900 tons per year;

(E) any sulfuric acid production unit;

(F) any source at a Super Compliant Facility subject to, and meeting, the requirements of paragraph (c)(4) and which would otherwise be a major NO_X source.;

(G) any NO_X source or process unit elected by the Facility Permit holder or required by the Executive Officer to be monitored with a CPMS;

(H) any NO_X source or process unit for which NO_X emissions reported pursuant to Rule 301 - Permit Fees, were equal to or greater than 4 tons per year but less than 10 tons per year for any calendar year

(d) (1) (H) from 1987 to 1991, inclusive, excluding NO_X sources or process units listed under subparagraphs (c)(1)(A) through (c)(1)(H), and (e)(1)(A) through (e)(1)(D).

(2) The Facility Permit holder of a large NO_X source shall comply with either paragraphs (c)(2) and (c)(3); or (c)(2), (d)(2)(B) and Appendix A, Chapter 3, Subdivision K for any large source; or elect to comply with the following:

(A) install, maintain and operate a totalizing fuel meter and any other device specified by the Executive Officer or designee as necessary to determine monthly fuel usage, and all other applicable variables specified in Appendix A, Chapter 3, Table 3-A; and

(B) install, maintain and operate a modem or any reporting device approved by the Executive Officer or designee to be equivalent in accuracy, reliability, and timeliness, or use the District Internet Web Site to report total monthly mass emissions of NO_X to the District Central NO_X Station for each large NO_X source. Such data shall be reported within 15 days following the end of each calendar month; and

(C) accept the emission factor, equipment-specific emission rate or concentration limit, as specified pursuant to subdivision (f) in the Facility Permit, as the sole method for determining mass emissions for all purposes, including, but not limited to, determining:

(i) compliance with the annual Allocations;

(ii) excess emissions;

(iii) the amount of penalties; and

(iv) fees; and

(D) monitor one or more measured variables as specified in Appendix A in order to ensure the applicability and accuracy of any equipment-specific emission rate specified in the Facility Permit; and

(E) comply with all applicable provisions of subdivision (f).

(e) NO_X Process Unit

(1) NO_X Process Unit means any piece of the following NO_X emitting equipment:

(A) any boiler, furnace, oven, dryer, heater, incinerator, test cell and any liquid- or gaseous-fueled equipment with maximum rated capacity:

(e) (1) (A) (i) greater than or equal to 10 but less than 40 million Btu per hour and an annual heat input of 23 billion Btu per year or less;

(ii) greater than 2 but less than 10 million Btu per hour; or

(iii) less than or equal to 2 million BTU per hour if the equipment is subject to permit requirements.

(B) any internal combustion engine with rated brake horsepower:

(i) greater than or equal to 200 but less than 1,000 bhp and operating 2,190 hours per year or less;

(ii) greater than 50 but less than 200 bhp; or

(iii) less than or equal to 50 bhp if the equipment is subject to permit requirements.

(C) any portable combustion equipment which is not a major or large source;

(D) any emergency standby equipment or peaking unit ;

(E) any other NO_X source that is not a large or major NO_X source or equipment designated in Rule 219 - Equipment Not Requiring a Written Permit Pursuant to Regulation II.

(2) The Facility Permit holder of a NO_X process unit shall comply with paragraph (c)(2), and (c)(3), or paragraph (d)(2), for any process unit, or elect to comply with the following:

(A) install, maintain and operate a totalizing fuel meter and/or timer or any device approved by the Executive Officer or designee to be equivalent in accuracy, reliability, reproducibility, and timeliness for the NO_X process unit, to measure quarterly fuel usage or other applicable variables specified in Table 2012-1, and Appendix A, Chapter 4, Table 4-A; and

(B) report quarterly mass emissions of NO_X to the District Central Station 30 days after the end of each of the first three quarters and 60 days after the last quarter of a compliance year for each process unit using a modem, the District Internet Web Site or any reporting device approved by the Executive Officer to be equivalent in accuracy, reliability, and timeliness; and

(C) accept the emission factor, concentration limit, or equipment-specific or category-specific emission rate, as specified pursuant to subdivision (f) of this Rule and in the Facility Permit, as the sole

(e) (2) (C) method for determining mass emissions for all purposes, including, but not limited to, determining:

(i) compliance with the annual Allocations;

(ii) excess emissions;

(iii) the amount of penalties; and

(iv) fees; and

(D) comply with all applicable provisions of subdivision (f).

(E) Facility Permit holders that opt for a concentration limit in Subparagraph (e)(2)(C) for a process unit shall comply at all times with that NO_X concentration limit in ppm measured over any continuous 60 minutes as specified in the Facility Permit for that source.

(f) Permit Conditions for Large Sources and Process Units

(1) Starting January 1, 1994 for Cycle 1 facilities and starting July 1, 1994 for Cycle 2 facilities, calculations of mass emissions from each large source or process unit shall be based upon the emission factor specified in Rule 2002 - Allocations for Oxides of Nitrogen (NO_X) and Oxides of Sulfur (SO_X). The emission factor for each large source or process unit will be specified in the Facility Permit, and will remain valid unless amended by the Executive Officer pursuant to paragraphs (f)(2), (f)(3) or (f)(4).

(2) On and after January 1, 1995 for Cycle 1 facilities and July 1, 1995 for Cycle 2 facilities, the Facility Permit holder of a large source shall:

(A) comply at all times with an equipment-specific NO_X concentration limit in ppm measured over any continuous 60 minutes as specified in the Facility Permit for that source; according to the requirements specified in Appendix A, Chapter 3 (large sources); or

(B) establish an equipment-specific emission rate that is reliable, accurate and representative of that source's emissions, according to the requirements specified in Appendix A, Chapter 5.

(3) A Facility Permit holder may apply to the Executive Officer or designee to amend the concentration limit or equipment-specific emission rate for a large source, or to amend the emission factor to a concentration limit, equipment-specific emission rate, or category-specific emission rate for a process unit, in the Facility Permit, at any time. If the applicant demonstrates to the Executive Officer or designee that the equipment-specific or category-specific emission rate is reliable, accurate and representative for the purpose of calculating NO_X emissions, the Executive

(f) (3) Officer or designee will amend the Facility Permit to incorporate the equipment-specific or category-specific emission rate. No demonstration will be required to amend the Facility Permit to incorporate the alternative concentration limit, provided the large source or process unit complies with that limit in ppm over any continuous 60 minutes. The alternative concentration limit or equipment-specific emission rate for a large source, and the concentration limit, equipment-specific emission rate, or category-specific emission rate for a process unit, shall take effect prospectively from the date the Facility Permit is amended.

(4) The Executive Officer or designee may amend the Facility Permit at any time to specify a concentration limit or an equipment-specific emission rate for a large source, or a concentration limit, equipment-specific emission rate, or category-specific emission rate for a process unit, if the concentration limit, equipment-specific emission rate, or category-specific emission rate is determined to be more reliable, accurate, or representative of that source's or unit's emissions than the previous emission factor, or concentration limit or emission rate specified in the Facility Permit. The alternative concentration limit or equipment-specific emission rate for a large source, or concentration limit, equipment-specific emission rate or category-specific emission rate for a process unit shall take effect prospectively from the date the Facility Permit is amended.

(g) General Requirements

(1) A Facility Permit holder shall at all times comply with all requirements specified in subdivisions (c), (d), (e), (f), (g), (h), and (i) for monitoring, reporting and recordkeeping, including but not limited to, measuring, reporting, time-sharing, determining mass emissions, and installing, maintaining or operating monitoring, measuring and reporting devices, in accordance with the applicable requirements set forth in Appendix A.

(2) The monitoring system and the applicable method for determination of mass emissions for each NO_X source or process unit will be specified in the Facility Permit, in accordance with the applicable requirements set forth in Appendix A.

(3) The time-sharing of CEMS among NO_X sources may be allowed by the Executive Officer or designee in accordance with the requirements for time-sharing specified in Appendix A. In such cases, the Executive Officer or designee will specify conditions in the Facility Permit upon which time-sharing may occur.

(g) (4) Any monitoring system certified prior to October 15, 1993 requiring a change to its full scale span range in order to meet the certification requirements set forth in Appendix A, shall be recertified by the Executive Officer or designee in accordance with the recertification requirements specified in Chapter 2, Section B.16, in Appendix A.

(5) The Executive Officer or designee may at any time require a Facility Permit holder to use a specific monitoring and reporting system if it is determined that the elected system is inadequate to accurately determine mass emissions.

(6) The sharing of totalizing fuel meters may be allowed by the Executive Officer or designee if the fuel meter serves large sources or process units which have the same emission factor or concentration limit or emission rate. The sharing of totalizing fuel meters shall not be allowed:

(A) if the fuel meters measure annual heat input as specified in clauses (d)(1)(A)(i) and (e)(1)(A)(i); or

(B) between large sources and process units.

(7) A Facility Permit holder of any NO_X source, process unit, or piece of equipment which is exempt from permit requirements pursuant to Rule 219 - Equipment Not Requiring A Written Permit Pursuant to Regulation II, shall determine NO_X emissions according to the methodology specified in Appendix A. Process units or equipment exempt from permit requirements pursuant to Rule 219 shall report such NO_X emissions in the Quarterly Certification of Emissions required by Rule 2004 - Requirements. Emissions from equipment exempt from permit requirements pursuant to Rule 219 shall also be reported quarterly to the District Central Station by the end of the quarterly reconciliation period as specified under Rule 2004(b) – Compliance Period and Certification of emissions. Alternatively, these emissions may be reported using the District Internet Web Site.

(8) A Facility Permit holder shall at all times comply with all applicable requirements specified in this rule and Appendix A for monitoring, reporting and recordkeeping of operations of RECLAIM NOx sources that are not included in the Facility Permit so as to determine and report to the District Central Station the quarterly emissions from these sources by the end of the quarterly reconciliation period as specified under Rule 2004(b). These sources may include, but are not limited to, rental equipment, equipment operated by contractors, and equipment operated under a

(g) (8) temporary permit or without a District permit. In addition, the Facility Permit holder shall include emissions from these sources in the Quarterly Certification of Emissions required by Rule 2004.

(h) Compliance Schedule

(1) Facilities with existing CEMS and fuel meters as of October 15, 1993 shall continue to follow recording and reporting procedures required by District rules and regulations in effect immediately prior to October 15, 1993, until December 31, 1994 for Cycle 1 facilities and June 30, 1995 for Cycle 2 facilities.

(2) Between January 1, 1994 and December 31, 1994 for Cycle 1 facilities and between July 1, 1994 and June 30, 1995 for Cycle 2 facilities, interim emission reports shall be submitted to the District by the Facility Permit holder. The interim reports shall comply with all of the requirements of this rule and Appendix A, except that the reporting frequency shall be monthly for major and large sources and quarterly for process units. Such reports shall be submitted by the fifteenth (15^{th}) day of each month for major and large sources and as specified in paragraph (b)(2) of Rule 2004 - Requirements, for process units.

(3) A Facility Permit holder shall install, maintain and operate a totalizing fuel meter for each major source and a totalizing fuel meter and/or timer or any device approved by the Executive Officer or designee to be equivalent in accuracy, reliability, reproducibility, and timeliness for each large source or process unit by January 1, 1994 for Cycle 1 facilities and July 1, 1994 for Cycle 2 facilities, except that sharing of such devices may be allowed pursuant to paragraph (g)(6).

(4) All required or elected monitoring and reporting systems specified in subdivisions (c), (d), (e), (f), and (g) shall be installed no later than December 31, 1994 for Cycle 1 facilities and June 30, 1995 for Cycle 2 facilities. Monitoring, Reporting, and Recordkeeping (MRR) Forms will be provided by the Executive Officer or designee by November 15, 1993

(4) for Cycle 1 facilities and April 15, 1994 for Cycle 2 facilities. The information required on such MRR forms shall be submitted no later than December 31, 1993 for Cycle 1 facilities and June 30, 1994 for Cycle 2 facilities.

(5) The Facility Permit holder of an existing or new facility which elects to enter RECLAIM or a facility which is required to enter RECLAIM shall install all required or elected monitoring, reporting and recordkeeping

(h) (5) systems no later than 12 months after entry into RECLAIM. During the 12 months prior to the installation of the required or elected monitoring, reporting and recordkeeping systems the Facility Permit holder shall comply with the monitoring reporting, and recordkeeping requirements of paragraphs (h)(2) and (h)(3) of this rule.

(6) The Facility Permit holder which installs a new major NOx source at an existing facility shall install, operate, and maintain all required or elected monitoring, reporting and recordkeeping systems no later than 12 months after the initial start up of the major NOx source. During the interim period between the initial start up of the major NOx source and the provisional certification date of the CEMS, the Facility Permit holder shall comply with the monitoring requirements of paragraph (h)(2) and (h)(3) of this rule.

(i) Recordkeeping

The Facility Permit holder of a major or large NO_X source or NO_X process unit shall maintain all data required to be gathered, computed or reported pursuant to this rule and Appendix A for three years after each APEP report is submitted to the District except that all data gathered or computed for intervals of less than 15 minutes shall be maintained for a minimum of 48 hours. The Facility Permit holder of a major NOx source which is required to comply with 40 CFR Part 75 may instead opt to comply with the applicable recordkeeping requirements under 40 CFR Part 75. All records shall be made available to the District staff upon request.

(j) Source Testing

(1) All required source testing shall comply with applicable District Source Test Methods 1.1, 1.2, 2.1, 2.2, 2.3, 3.1, 4.1, 7.1, 100.1, and EPA Method 19.

(2) Every large NO_X source shall be source tested no later than December 31, 1996 for Cycle 1 facilities and June 30, 1997 for Cycle 2 facilities, and subsequently tested within every three-year period thereafter. Any source test conducted to satisfy this requirement must be conducted at least 12 months following the tests submitted to satisfy the previous three-year period. Such source test results shall be submitted to the District within 60 days of the date the source test was conducted. In lieu of submitting the first source test report, the Facility Permit holder may submit the results of a source test not more than three years old which meets applicable

(j) (2) requirements of this rule when conducted. If a large source has not been operated within the same quarter of the date a source test is required, the source test may be conducted by the end of seven consecutive days or 15 cumulative days of resumed operation. The Facility Permit holder shall keep daily records to demonstrate that the large source had not been operated for the three month period and upon resumption of operation the Facility Permit holder shall keep records of each day operated until the required test. The source testing requirement does not apply to large sources which comply with paragraphs (c)(2) and (c)(3), or paragraphs (c)(2), (d)(2)(B), and Appendix A, Chapter 3, Subdivision K.

(3) An equipment-specific emission rate or category-specific emission rate for process units shall comply with source testing guidelines to be established by the Executive Officer or designee by March 31, 1994.

(4) Every process unit that is approved by the Executive Officer to use a concentration limit for emission reporting shall be source tested every five-year period, with the first five-year period ending on December 31, 2004 for Cycle 1 facilities and June 30, 2005 for Cycle 2 facilities. The compliance date for the first source test shall be within 12 months of the approval of the concentration limit by the Executive Officer but, no later than the last day of the five-year period in which the use of a concentration limit is approved by the Executive Officer. Any source test conducted to satisfy this requirement must be conducted at least 12 months following the tests submitted to satisfy the previous five-year period. Such source test results shall be submitted to the District within 60 days of the date the source test was conducted. If a process unit has not been operated within the prior quarter of the date a source test is required, the source test may be conducted by the end of either seven consecutive days or 15 cumulative days of resumed operation. The Facility Permit holder shall keep daily records to demonstrate that the process unit had not been operated for the three month period and upon resumption of operation the Facility Permit holder shall keep records of each day operated until the required test. Test firings of emergency standby equipment, which are less than 60 minutes in duration, are not considered operation for the purposes of these source test requirements so long as such test firings are done to verify availability of the unit for their intended use and once such test firings are completed the units are shutdown. Records of the date and duration when the unit is

(j) (4) test fired shall be maintained for a period of three years, and shall be made accessible to the Executive Officer upon request.

(k) Exemption

The provisions of this rule shall not apply to gas flares.

(l) Appeals

The Facility Permit holder of a facility which has established Super Compliant status shall have a maximum of ten calendar days from the receipt of notification that the facility is no longer Super Compliant in which to file an appeal of such finding to the District Hearing Board in accordance with the requirements of Rule 216.

(m) Appendix A

All provisions of Appendix A are incorporated herein by reference.

Attachment: Appendix A - "Protocol for Monitoring, Reporting and Recordkeeping for Oxides of Nitrogen (NO_X) Emissions."

Table 2012-1

MEASURED VARIABLES AND REPORTED DATA FOR NO_X SOURCES

NO_X SOURCES	MEASURED VARIABLES	RECORDING FREQUENCY	REPORTED DATA	TRANSMITTING/ REPORTING FREQUENCY
All sources subject to Paragraphs (c)(2) and (c)(3)	Stack NO_X concentration, Exhaust flow rate, and Status codes OR Stack NO_X concentration, Stack O_2 concentration, Fuel flow rate, and Status codes	Once every 15 minutes	Total daily mass emissions from each source Daily status codes	Once a day for transmitting/ once a month for reporting
Large sources subject to Paragraph (d)(2)	Fuel usage OR Exhaust flow rate (for systems with stack flow monitors)	Monthly	Total Monthly mass emissions from each source	Once a month for reporting

NO_X Process units subject to Paragraph (e)(2)	Fuel usage OR Exhaust flow rate (for sources with stack flow monitors) OR Operating time and Production/ Processing/Feed rate (for sources permitted with emission rates corresponding to the measured variable)	Quarterly	Total quarterly mass emissions	Once a quarter for reporting