Exhibit 3
Relevant Facility Permit Sections

FACILITY PERMIT TO OPERATE
ECO SERVICES OPERATIONS CORP.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CHEMICAL MANUFACTURING, INORGANIC CHEMICAL					
System 1: SULFURIC ACID PLANT NO.4					S13.1, S42.1, S42.2
FURNACE, WITH TWO LOW NOX BURNERS, FUEL OIL, NATURAL GAS, 2 SULFUR,13 ACID BURNERS,1 NOZZLE FOR VENT GAS FROM THE SPENT H2SO4 TANKS WITH A/N: 585633 BURNER, FUEL OIL, NATURAL GAS, JOHN ZINK, TWO LOW NOX BURNERS, 75 MMBTU/HR EACH	D1	D18 D19 D20 D21 D86 D87 D88 D89 D90 D91 D115 D116 C124	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; H2SO4 MIST: 0.15 LBS/TON PRODUCED (8A) [40CFR 60 Subpart H, 10-17-2000]; H2SO4 MIST: 0.3 LBS/TON PRODUCED (4) [RULE 469, 5-7-1976; *RULE 469, 2-13-1981*]; H2SO4 MIST: 10 PERCENT OPACITY (8B) [40CFR 60 Subpart H, 10-17-2000]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 2011, 5-6-2005; *RULE 2011, 12-4-2015;* RULE 409, 8-7-1981]; SO2: 3.5 LBS/TON PRODUCED (4) [RULE 2005, 6-3-2011; RULE 2005, 12-4-2015] SO2: 4 LBS/TON PRODUCED (8A) [40CFR 60 Subpart H, 10-17-2000]	D82.1, D323.1, E448.4
BOILER, WASTE HEAT AND 12 SOOT BLOWERS A/N: 585633	D2				
TOWER, GAS QUENCH A/N: 585633	D3				
COLUMN, STRIPPER, QUENCH ACID A/N: 585633	D6				

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CHEMICAL MANUFACTURING, INORGANIC CHEMICAL					
TOWER, GAS COOLING,PACKED TYPE A/N: 585633	D4				
COLUMN, STRIPPER, EFFLUENT WATER A/N: 585633	D5				
ELECTROSTATIC PRECIPITATOR, IN SERIES WITH DEVICE NO 8 A/N: 585633	D7	D8			
ELECTROSTATIC PRECIPITATOR, IN SERIES WITH DEVICE NO 7, COMBINED LOAD 160 KW A/N: 585633	D8	D7			
ABSORBER, DRYING,PACKED TYPE, WITH INTERNAL MIST ELIMINATOR A/N: 585633	D10	C149			
COMPRESSOR, MAIN PROCESS, CENTRIFUGAL A/N: 585633	D9				D82.2
REACTOR, CATALYTIC CONVERTER, HEIGHT: 66 FT ; DIAMETER: 32 FT 6 IN A/N: 585633	D15				
ABSORBER, INTERMEDIATE, PACKED TYPE WITH INTERNAL MIST ELIMINATOR A/N: 585633	D11				
COLUMN, STRIPPER, PACKED TYPE, PRODUCT ACID A/N: 585633	D14				
ABSORBER, FINAL, PACKED TYPE, WITH INTERNAL MIST ELIMINATOR A/N: 585633	D13	C148			

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
ECO SERVICES OPERATIONS CORP.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CHEMICAL MANUFACTURING, INORGANIC CHEMICAL					
COOLING TOWER, WATER A/N: 585633	D16				
PIT, SULFUR, WIDTH: 24 FT ; DEPTH: 6 FT 6 IN; LENGTH: 26 FT A/N: 585633	D130				
System 2: HEAVY SLUDGE/FUEL OIL LOADING/UNLOADING					
LOADING AND UNLOADING ARM, BOTTOM, TANK TRUCK, HEAVY SLUDGE, WITH NITROGEN BLANKET A/N: 585631	D18	D1 C121			E57.2
LOADING AND UNLOADING ARM, BOTTOM, TANK TRUCK, HEAVY SLUDGE, WITH NITROGEN BLANKET A/N: 585631	D19	D1 C121			E57.2
LOADING AND UNLOADING ARM, TANK TRUCK, TOP, HEAVY SLUDGE, WITH NITROGEN BLANKET A/N: 585631	D20	D1 C121			E57.2
LOADING AND UNLOADING ARM, TANK TRUCK, TOP, HEAVY SLUDGE, WITH NITROGEN BLANKET A/N: 585631	D21	D1 C121			E57.2
System 4: ACID LOADING/UNLOADING FACILITY					
UNLOADING ARM, BOTTOM, SPENT ACID, DIAMETER: 3 IN A/N: 585628	D24	C124			
UNLOADING ARM, TOP, SPENT ACID, DIAMETER: 3 IN A/N: 585628	D25	C124			

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
ECO SERVICES OPERATIONS CORP.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CHEMICAL MANUFACTURING, INORGANIC CHEMICAL					
TANK, SCRUBBER SEAL POT SP-2, HEIGHT: 6 FT 7 IN; DIAMETER: 3 FT 6 IN A/N: 585614	C125	D87 D88 D89 D90 D91 D115 D116 C121			
SCRUBBER, VENTURI, ENVIRONMENTAL SYSTEMS TECHNOLOGY A/N: 585614	C121	D18 D19 D20 D21 D86 C122 C124 C125			A72.1, C8.3, C8.4
SCRUBBER, PACKED BED, SCR-246, ENVIRONMENTAL SYSTEMS TECHNOLOGY A/N: 585614	C122	C121 C123			A72.1, C8.3, C8.5
MIST ELIMINATOR A/N: 585614	C123	C122 C126		PM: (9) [RULE 404, 2-7-1986]	D323.1
FLARE, ELEVATED WITHOUT STEAM, F-2, NATURAL GAS, NAO INC., WITH ONE BURNER, CENTER GAS ASSISTED TYPE, LENGTH: ; 1.09 MMBTU/HR A/N: 585614	C126	C123		CO: 2000 PPMV NATURAL GAS (5) [RULE 407, 4-2-1982]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF NATURAL GAS (5) [RULE 409, 8-7-1981]	D90.1, D323.1
System 9: AIR POLLUTION CONTROL SYSTEM					
SCRUBBER, SO2 SCRUBBER, 2 PACKED BEDS TOTAL, FIBER REIFORCED PLASTIC VESSEL, WITH MIST ELIMINATOR, HEIGHT: 61 FT ; DIAMETER: 15 FT A/N: 585634	C148	D13			A63.1, E193.1, H23.2
STACK, 130 FT ABOVE GRADE, 6 FT DIAMETER A/N: 585634	S151				D82.3, E448.4

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
ECO SERVICES OPERATIONS CORP.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CHEMICAL MANUFACTURING, INORGANIC CHEMICAL					
SCRUBBER, PACKED BED, ACIDULATION STRIPPER, FIBER REINFORCED PLASTIC VESSEL, WITH MIST ELIMINATOR, HEIGHT: 43 FT ; DIAMETER: 3 FT 8 IN A/N: 585634	C149	D10			C8.7, C12.1, D12.3, E57.3, E193.1
TANK, CAUSTIC SOLUTION, ELECTRICALLY HEATED, 7000 GALS; DIAMETER: 10 FT ; HEIGHT: 12 FT A/N: 585634	C150				E193.1
Process 2: CHEMICAL MANUFACTURING, ALUMINUM SULFATE					
System 1: ALUMINUM SULFATE MANUFACTURING					
HOPPER, WEIGH, 17 TONS A/N: 585624	D37			PM: (9) [RULE 405, 2-7-1986]	D323.2
COOKER, R-101, CAPACITY 25,000 GALLONS A/N: 585624	D38	C54		PM: (9) [RULE 405, 2-7-1986]	C6.2, D323.2
TANK, HOLDING, T-102, FLOCCULENT ADDITIVE, 300 GALS A/N: 585624	D39				
TANK, HOLDING, T-115, SLUICE WATER, 3500 GALS A/N: 585624	D40				
TANK, HOLDING, T-109, PRECOAT, 300 GALS A/N: 585624	D41				
TANK, HOLDING, T-103, LIQUOR, LIQUOR, 120000 GALS A/N: 585624	D43				
TANK, HOLDING, T-120, 16000 GALS A/N: 585624	D44				

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Sulfuric Acid Mist	40CFR60, SUBPART	A
Sulfuric Acid Mist	40CFR60, SUBPART	H

except when superseded by alternative requirements and/or procedures specified in the EPA-approved Alternative Monitoring Plan (AMP).

[40CFR 60 Subpart A, 6-3-2016; 40CFR 60 Subpart H, 10-17-2000]

[Systems subject to this condition : Process 1, System 1]

S13.2 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1166

[RULE 1166, 7-14-1995; RULE 1166, 5-11-2001]

[Systems subject to this condition : Process 11, System 1]

S42.1 The operator shall limit emissions from this system as follows:

CONTAMINANT	EMISSIONS LIMIT
SO2	Less than or equal to 3.50 lbs/ton of 100% sulfuric acid produced (3-hr rolling average)

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purposes of this condition, the emission limit(s) shall not apply to periods of Startup, Shutdown, and Malfunction.

"Startup" means the 24-hour period beginning when the feed of sulfur or sulfur-bearing materials (excluding conventional fossil fuels such as natural gas or fuel oils) to the furnace commences after a main gas blower shutdown.

"Shutdown" means the cessation of operation of the sulfuric acid plant for any reason, and begins at the time sulfur or sulfur-bearing feeds (excluding conventional fossil fuels such as natural gas or fuel oils) to the furnace ceases.

"Malfunction" shall have the same meaning as found in 40 CFR 60.2.

For the purpose of this condition, "100% sulfuric acid produced" (which includes scrubber byproduct) means the stoichiometric quantity of sulfuric acid that would be produced at the sulfuric acid plant if all sulfur trioxide exiting the converter were used to produce anhydrous sulfuric acid.

For the purposes of this condition, the emission limit(s) shall not be relaxed.

Compliance with the SO2 emission limit shall be demonstrated using SO2 analyzers at the converter inlet and exit stack using the following equations in accordance with the requirements of the facility's EPA-approved Alternative Monitoring Plan:

$Xe = (M1 - M2) / (M1 - 1.5 \times M1 \times M2)$

$E = (K / Xe) - K$

Where:

Xe = the rolling 3 hour average fractional conversion efficiency

M1 = the fractional concentration of SO2 entering the converter (3-hour arithmetic average)

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

M2 = the fractional concentration of SO2 at the stack (3-hour arithmetic average)

E = the rolling 3 hour average SO2 emission rate in lb/ton of 100% sulfuric acid produced

K = 1306

[RULE 2005, 6-3-2011; RULE 2005, 12-4-2015; RULE 2011, 5-6-2005; RULE 2011, 12-4-2015]

[Systems subject to this condition : Process 1, System 1]

S42.2 The operator shall limit emissions from this system as follows::

CONTAMINANT	EMISSIONS LIMIT
H2SO4 MIST	Less than or equal to 0.15 lbs/ton of 100% sulfuric acid produced

For the purposes of this condition, the emission limit(s) shall not be relaxed.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **40CFR 60 Subpart H, 10-17-2000]**

[Systems subject to this condition : Process 1, System 1]

DEVICE CONDITIONS

A. Emission Limits

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D82.3 The operator shall install and maintain a CEMS to measure the following parameters:

SO2 concentration (by volume on a dry basis, 3-hour arithmetic average)

The SO2 concentration shall be used to demonstrate compliance with Condition S42.1

The operator shall sample stack emissions in accordance with the requirements of the facility's EPA-approved Alternative Monitoring Plan.

The operator shall take all steps necessary to avoid CEMS breakdowns and minimize CEMS downtime. This shall include, but is not limited to, operating and maintaining the CEMS in accordance with best practices and maintaining an on-site inventory of spare parts or other supplies necessary to make rapid repairs of the equipment.

The CEMS shall be in operation at all times during which sulfur or sulfur-bearing compounds, excluding conventional fossil fuels such as natural gas or fuel oil, are being fed to the device D1, except for monitoring malfunctions, associated repairs, and required quality assurance or control activities (including calibration checks and required zero and span adjustments).

The CEMS shall be installed, certified, calibrated, operated and maintained in accordance with the applicable requirements of 40 CFR 60.11, 60.13, and Part 60, Appendices B and F (except as otherwise provided in the EPA-approved Alternative Monitoring Plan), and SCAQMD Rule 2011 Appendix A.

For every hour of invalid data, missing data must be substituted following the procedures in District Rule 2011, Appendix A, Chapter 2, Section E - Missing Data Procedures.

[RULE 2005, 6-3-2011; RULE 2005, 12-4-2015; RULE 2011, 5-6-2005; RULE 2011, 12-4-2015]

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SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
   a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
   b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
   c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the SCAQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statutes of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

The Facility shall comply with all applicable monitoring and source testing requirements in Regulation XX. These requirements may include but are not limited to the following:

I. NOx Monitoring Conditions

A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate an SCAQMD certified direct or time-shared monitoring device or an approved alternative monitoring device for each major NOx source to continuously measure the concentration of NOx emissions and all other applicable variables specified in Rule 2012, Table 2012-1 and Rule 2012, Appendix A, Table 2-A to determine the NOx emissions rate from each source. The time-sharing of CEMS among NOx sources may be allowed by the Executive Officer in accordance with the requirements for time sharing specified in Appendix A. [2012]

2. Install, maintain, and operate a totalizing fuel meter approved by the Executive Officer for each major source. [2012]

3. If the facility is operating existing CEMS and fuel meters, continue to follow recording and reporting procedures required by SCAQMD Rules and Regulations in effect prior to October 15, 1993 until the CEMS is certified pursuant to Rule 2012. [2012]

4. Use valid data collected by an SCAQMD certified or provisionally certified CEMS in proper operation that meets all the requirements of Appendix A of Rule 2012, unless final certification of the CEMS is denied, to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
   a. compliance with the annual Allocation;
   b. excess emissions;
   c. the amount of penalties; and
   d. fees.

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

5. Follow missing data procedures as specified in Rule 2012 Appendix A whenever valid data is not available or collected to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
   a. compliance with the annual Allocation;
   b. excess emissions;
   c. the amount of penalties; and
   d. fees.

B. The Operator of a NOx Large Source, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate a totalizing fuel meter and any device specified by the Executive Officer as necessary to determine monthly fuel usage or other applicable variables specified in Rule 2012, Appendix A, Table 3-A. The sharing of totalizing fuel meter may be allowed by the Executive Officer if the fuel meter serves large sources which have the same emission factor, concentration limit, or emission rate. The sharing of totalizing fuel meters shall not be allowed for large sources which are required to comply with an annual heat input limit. [2012]

2. Comply at all times with the specified NOx concentration limit in PPM measured over any continuous 60 minutes for that source or establish an equipment-specific emission rate that is reliable, accurate, representative of that sources emissions, and in accordance with the requirements specified in Rule 2012, Appendix A, Chapter 5. [2012]

C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall, as applicable:

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

1. Install, maintain, and operate a totalizing fuel meter or any device approved by the Executive Officer to measure quarterly fuel usage or other applicable variables specified in Rule 2012, Table 2012-1, and Rule 2012, Appendix A, Table 4-A. The sharing of totalizing fuel meters may be allowed by the Executive Officer if the fuel meter serves process units which have the same emission factor or emission rate. The sharing of totalizing meter shall not be allowed for process units which are required to comply with an annual heat input limit. [2012]

II. NOx Source Testing and Tune-up conditions

1. The operator shall conduct all required NOx source testing in compliance with an SCAQMD-approved source test protocol. [2012]

2. The operator shall, as applicable, conduct source tests for every large NOx source no later than December 31, 1996 and every 3 years thereafter. The source test shall include the determination of NOx concentration and a relative accuracy audit of the exhaust stack flow determination (e.g. in-stack flow monitor or fuel flow monitor based F-factor calculation). Such source test results shall be submitted per the schedule described by APEP. In lieu of submitting the first source test report, the facility permit holder may submit the results of a source test not more than 3 years old which meets the requirements when conducted. [2012]

3. All NOx large sources and NOx process units shall be tuned-up in accordance with the schedule specified in Rule 2012, Appendix A, Chapter 5, Table 5-B. [2012]

III. SOx monitoring conditions

D. The Operator of a SOx Major Source, as defined in Rule 2011, shall, as applicable:

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

1. Install, maintain, and operate an SCAQMD certified direct or time-shared monitoring device or an approved alternative monitoring device for each major SOx source to continuously measure the concentration of SOx emissions or fuel sulfur content and all other applicable variables specified in Rule 2011, Table 2011-1 and Rule 2011, Appendix A, Table 2-A to determine the SOx emissions rate from each source. The time-sharing of CEMS among SOx sources may be allowed by the Executive Officer in accordance with the requirements for time sharing specified in Appendix A. [2011]

2. Install, maintain, and operate a totalizing fuel meter approved by the Executive Officer for each major source. [2011]

3. If the facility is operating existing CEMS and fuel meters, continue to follow recording and reporting procedures required by SCAQMD Rules and Regulations in effect prior to October 15, 1993 until the CEMS is certified pursuant to Rule 2011. [2011]

4. Use valid data collected by an SCAQMD certified or provisionally certified CEMS in proper operation that meets all the requirements of Appendix A of Rule 2011, unless final certification of the CEMS is denied, to determine mass emissions for all purposes, including, but not limited to, determining: [2011]
   a. compliance with the annual Allocation;
   b. excess emissions;
   c. the amount of penalties; and
   d. fees.

5. Follow missing data procedures as specified in Rule 2011 Appendix A whenever valid data is not available or collected to determine mass emissions for all purposes, including, but not limited to, determining: [2011]
   a. compliance with the annual Allocation;