1 2 3 4 5 6 7 8 9	HUNTON ANDREWS KURTH LLP MALCOLM C. WEISS (State Bar No. 1 MWeiss@Hunton.com M. CLARE ELLIS (State Bar No. 31777 CEllis@Hunton.com 550 South Hope Street, Suite 2000 Los Angeles, California 90071-2627 Telephone: 213 • 532 • 2000 Facsimile: 213 • 532 • 2020 Attorneys for Petitioner USA Waste of California, Inc. dba El Sol	73)	ıdfill	EXHIBIT 1	
10	BEFORE THE HEARING BOARD OF THE				
11	SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT				
11 12 13 14 13 14 15 15 16 17 17 18 19 20 21 22 23	USA Waste of California, Inc. dba El Sobrante Landfill [Facility ID No. 113674], V. South Coast Air Quality Management District, Respondent.	DECLA COLLI AN EX SUPPO	D:: 5139-3 ARATION OF C NE RE MODIF ISTING VARIA ORT OF A CON NDAR REQUES July 16, 2025 9:30 a.m. South Coast A Management I 21865 Copley Diamond Bar,	TICATION OF ANCE; FILED IN SENT ST ir Quality District Drive	
23	I, Christian Colline, declare:				
25	1. I am the Director of Air Programs (West) for WM, the parent company of				
26	Petitioner USA Waste of California, Inc. dba El Sobrante Landfill ("Petitioner" or				
27	"USA Waste"), which operates the El So	brante Lar	ndfill (the "Facili	ty"). I make this	
28	declaration based upon personal knowled	lge of the f	facts set forth her	ein and, if called	
	-1- USA WASTE OF CALIFORNIA, INC. dba EL SOBRANTE LANDFILL (Facility ID No. 113674)				

Hunton Andrews Kurth LLP 550 South Hope Street, Suite 2000

Declaration of C. Colline re Modification of an Existing Variance; Filed in Support of a Consent Calendar Request

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as a witness in this matter, I could and would competently testify to the facts stated herein.

Background

2. I am familiar with the issues presented in Petitioner's requests for an Interim and a Regular Variance in Case No. 5139-3 related to exceedances of the 60 ppmv monthly average concentration limit for total sulfur (SOx) for flaring system # 4 ("Flare # 4 system") set forth in Condition # 26 (hereinafter "Condition 26") of the Facility's Permit to Construct/Operate ("PTC/PTO") No. R-G64402. I am also familiar with the issues presented in the Petition For Modification Of An Existing Variance in Case No. 5139-3 filed on June 12, 2025 (the "Modification Petition").

3. On August 6, 2024, I testified before the Hearing Board of the South Coast Air Quality Management District (the "Hearing Board") in support of Petitioner's request for an Interim Variance. I am familiar with the Minute Order issued by the Hearing Board dated September 4, 2024 granting an Interim Variance in Case No. 5139-3 (the "Minute Order") and the conditions incorporated into that Minute Order (the "Interim Variance Conditions").

4. On October 3, 2024, I testified before the Hearing Board in support of Petitioner's request for a Regular Variance. I am familiar with the Hearing Board's Findings and Decision and Order Granting Regular Variance, dated November 20, 2024 (the "Findings and Decision"), and the conditions incorporated into that order (the "Regular Variance Conditions").

5. I have supported and overseen implementation of the Interim and Regular
Variance Conditions at the Facility since the Hearing Board initially voted to grant the
Interim Variance on August 6, 2024.

6. A timeline of activities undertaken by Petitioner in compliance with the
Interim and Regular Variance Conditions is provided as Colline Dec. Attachment 1
("Timeline of Variance Compliance Activities").

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Need and Basis for a Variance Modification

7. The Findings and Decision details the basis for Petitioner's request for a variance from the total sulfur/SOx limits for the Flare # 4 system set forth in Condition 26. *See* Modification Petition Attach. 2, pp. 3-6.

8. As explained in the Findings and Decision, increased Dimethyl Sulfide ("DMS") concentrations in landfill gas ("LFG") caused an exceedance of the 60 ppmv (monthly average) total sulfur/SOx limit set forth in Condition 26. *Id.* at p. 3. Due to increased DMS, Petitioner remains in violation of the related total sulfur/SOx limits also in Condition 26, namely the 85 ppmv (daily average) limit applicable to LFG at the Flare # 4 system inlet and the 3.85 lb/hr and 2,810.4 lb/month mass limits stated in Condition 26.

9. Further, because the Facility is not operating in compliance with Condition 26, Petitioner continues to be in violation of District Rules 203(b) and 3002(c)(1), which require compliance with permit conditions.

10. The DMS that is contributing to exceedances of the total sulfur/SOx limits in Condition 26 is a by-product of LFG generated by the decomposition of waste that Petitioner estimates was landfilled at the Facility prior to 2005. As the Hearing Board stated in its Findings and Decision, "[t]here is no method to physically reduce the DMS component of SOx emissions, and the landfill cannot curtail operations." *Id.* at 3. Thus compliance with Condition 26 is beyond Petitioner's reasonable control. *See id.* at p. 4.

11. Nonetheless, Petitioner has investigated the problem and sought
appropriate ways to address it, including undertaking physical modifications intended
to reduce the internal landfill cell area temperature, thus reducing the levels of DMS
being created in this area. A timeline of past and planned future actions to address
temperatures and corresponding DMS production in the area of concern is provided as **Colline Dec. Attachment 2** ("Timeline of Efforts to Address DMS"). In accordance
with Regular Variance Conditions 10 and 11, Petitioner has investigated the causes of

-3-

and potential treatment systems for DMS and reported on its findings to SCAQMD staff. *See* Findings and Decision at pp. 12-15.

12. On August 27, 2024, Petitioner also submitted an application to modify the total sulfur/SOx limits set forth in Condition 26, as required under Interim Variance Condition 12. This application (A/N 655059) requests modified total sulfur/SOx limits for the Flare # 4 system, as follows: 116 ppmv (averaged monthly) in inlet, total sulfur as H₂S; 6.37 lb/hr SOx and 4,652 lb/month SOx. The application also requests elimination of the current 85 ppmv (averaged daily) limit for total sulfur as H₂S in the Flare # 4 system inlet.

13. SCAQMD Permitting & Engineering staff recently informed Petitioner that staff needs at least several more months to process the application. *See* Modification Petition at 4. While the application (A/N 655059) remains pending, Petitioner is scheduled to meet approximately monthly with District staff to address permitting issues. Petitioner anticipates that compliance will be achieved once the application to modify its existing permit is approved.

14. The Facility is a regional waste disposal facility that provides disposal services for communities, businesses, and industries in Southern California and is an essential public service per SCAQMD Rule 1203(m)(7).

15. Denial of the Modification Petition would cause an unreasonable burden upon an essential public service. It would also cause significant, unreasonable, and unavoidable harm to Petitioner in that it would be subject to monetary fines and penalties for violation of its Permit, as well as Rules 203(b) and 3002(c)(1). This significant harm to Petitioner would be without a corresponding benefit in reducing air contaminants, as reductions of the DMS contributing to total sulfur/SOx exceedances are not feasible at this time.

16. As required under Regular Variance Condition 17, Petitioner has been
calculating excess emissions of SOx and reporting these calculations to District staff
pursuant to Regular Variance Condition Nos. 9e and 13e on a bi-weekly basis.

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Petitioner has considered but cannot achieve compliance by curtailing 17. operations in lieu of obtaining a variance. First, as the Hearing Board acknowledged in the Findings and Decision, the Facility is unable to curtail operations without harm to the public as it provides an essential public service. See Modification Petition Attach. 2, pp. 5-6. Second, curtailing operations would have no impact on the LFG generated by the decomposition of existing waste at the Facility, which is the source of the DMS causing exceedances of the total sulfur/SOx limits in Condition 26. See id.

18. Petitioner has reduced emissions to the maximum extent feasible during the Regular Variance period by, among other things, complying with the Regular Variance conditions. Petitioner will continue to reduce emissions to the maximum extent feasible during the modified variance period by compliance with similar conditions.

19. Petitioner has been monitoring sulfur concentrations at the Flare #4 system inlet and reporting the results of this monitoring during the Interim and Regular Variance periods in accordance with Regular Variance Conditions 3, 4, 9.d, and 13. Petitioner will continue to do so during the modified variance period pursuant to the conditions in the [Proposed] Order submitted herewith, if granted.

20. Petitioner's operation under the [Proposed] Order submitted herewith is not expected to result in a violation of Health and Safety Code Section 41700 or SCAOMD Rule 402.

22 As reflected in Colline Dec. Attachment 2, Petitioner has planned and 21. undertaken a suite of activities to address temperatures and corresponding DMS 24 production in the area of concern at the Facility. Petitioner will need time to undertake 25 some of the identified future actions.

26 Critically, SCAQMD staff also needs time to process the permit 22. 27 application submitted by Petitioner on August 27, 2024 to address Flare # 4 total 28 sulfur/SOx limits in Condition 26.

-5-

	1	23. To account for these timing issues, Petitioner submitted the Modification
	2	Petition because Petitioner cannot achieve compliance by the Regular Variance final
	3	compliance date of August 5, 2025.
	4	I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed this $\frac{1}{2}$ day of July 2025 at Concord,
	5	the foregoing is true and correct. Executed this 8 day of July 2025 at Concord,
	6	California.
	7	By: Came Colem
	8	Christian Colline WM, Director of Air Programs (West)
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Attachment 1 to Declaration of Christian Colline

Petition for Variance Before the SCAQMD Hearing Board (Case No. 5139-3) USA Waste of California, Inc. dba El Sobrante Landfill

<u>Timeline of Variance Compliance Activities</u>



¹ As reflected in this Exhibit, Petitioner timely complied with all conditions of both the Interim and Regular Variances issued in Case No. 5139-3.

² The spacing out of events depicted in this timeline is not proportionate to the time that elapsed between activities, but the dates for each activity are accurate.

Attachment 2 to Declaration of Christian Colline

Petition for Variance Before the SCAQMD Hearing Board (Case No. 5139-3) USA Waste of California, Inc. dba El Sobrante Landfill



Timeline of Efforts to Address DMS