



4. **GOOD CAUSE:** Explain why your petition was not filed in sufficient time to issue the required public notice. (Required only for Emergency and Interim Variances; see Attachment A, Item 4)

Due to a loss of power from Southern California Edison (SCE), Fleet's emergency generator has been powered on for several days in 2026. SCE has stated the outage is due to equipment failure caused by the severe weather during a State of Emergency. The outage should end by Friday, January 9<sup>th</sup>. Due to 200 hours only amounting to approximately 8.5 days, Fleet was instructed by the Hearing Boards of past to submit a Variance once the generator hits 180 hours.

5. Briefly describe the type of business and processes at your facility.

This facility runs an 800 MHz radio tower crucial to first responder communication. If this radio tower were to be down, Fleet would be putting the mountain community at risk as well as the state of California in the event of a devastating natural disaster such as a major earthquake.

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). **Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach *only* the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.**

Equipment/Activity	Application/Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Emergency (ICE) engine inside of a generator	G4555	no	

\*Attach copy of denial letter

7. Briefly describe the activity or equipment, and why it is necessary to the operation of your business. A schematic or diagram may be attached, in addition to the descriptive text.

This emergency generator is only required to be in use when SCE's power supply to the 800 MHz Radio Tower has been shut down for any reason. Since the radio tower is required for crucial communication, it is mandatory that it stay in operation 24/7/365.

8. Is there a regular maintenance and/or inspection schedule for this equipment? Yes  No

If yes, how often: once a month Date of last maintenance and/or inspection 11/12/2025

Describe the maintenance and/or inspection that was performed.

PM A SERVICE  
START - 6270.5  
END - 6271.0

TEST - .5

FUEL – 86%

POWER OUTAGE - 7.7

All points as inspected as they apply to each particular equipment

Checked oil level

Replaced oil and filter

Checked for oil leakage.

Checked coolant level and coolant hoses.

Checked block heater for leaks, electrical wiring and operation.

Checked engine temperature prior to starting.

Checked engine hubs, pulleys, belts and fan blades.

Checked water pump for looseness, leakage or seepage.

Checked radiator cap and radiator airflow path.

Checked governor, governor linkage and lubed (if equipped)

Checked fuel level on all tanks.

Inspected all valves and connections for signs of active fuel leaks.

Inspected all fuel shut-off valves and fuel lines for both wiring and connections

Inspected engine and generator mounting.

Disconnected battery charger power to test battery systems

Checked battery and state of charge.

Cleaned and filled battery, cleaned battery cable and posts, as required.

Checked air intake system. Inspected for dirt entry

Checked exhaust system, for leaks and signs of restriction.

Checked DC alternator output and starter draw.

Checked wiring inside control panel and to all sensors.

Clean all debris under generator, or in control panel and remove nests as required.

Checked shutters, shutter control relays, temperature controls and exhaust fans.

Checked AC alternator voltage and Hz

9. List all District rules, and/or permit conditions [indicating the specific section(s) and subsection(s)] from which you are seeking variance relief (if requesting variance from Rule 401 or permit condition, see Attachment A). Briefly explain how you are or will be in violation of each rule or condition (see Attachment A, Item 9, Example #2).

Rule	Explanation
203 (b)	The equipment will run contrary to the permit conditions
Permit Condition 4	Engine will run over the 200 Emergency Hours

10. Are the equipment or activities subject to this request currently under variance coverage? Yes  No

Case No.	Date of Action	Final Compliance Date	Explanation

11. Are any other equipment or activities at this location currently (or within the last six months) under variance coverage? Yes  No

Case No.	Date of Action	Final Compliance Date	Explanation

12. Were you issued any Notice(s) of Violation or Notice(s) to Comply concerning this equipment or activity within the past year? Yes  No   
If yes, you must attach a copy of each notice.

13. Have you received any complaints from the public regarding the operation of the subject equipment or activity within the last six months? Yes  No   
If yes, you should be prepared to present details at the hearing.

14. Explain why it is beyond your reasonable control to comply with the rule(s) and/or permit condition(s). Provide specific event(s) and date(s) of occurrence(s), if applicable.

Equipment failure occurred due to severe inclement weather. Edison is expecting to have these issued fixed by Friday, January 9<sup>th</sup>. Since San Bernardino County has no control over Edison's power supply, Fleet is unable to do anything until Edison fixes their power issues. Due to the extreme weather conditions, Fleet is turning in this variance with due diligence that this generator will run over the 200 allotted hours.

15. When and how did you first become aware that you would not be in compliance with the rule(s) and/or permit condition(s)? Provide specific event(s) and date(s) of occurrence(s).

San Bernardino County Fleet was made aware of the current power outage starting Sunday, December 28<sup>th</sup>. With the start of the new year, on Thursday, January 8<sup>th</sup> we were notified that the generator was approaching 200 hours. On Thursday, January 8<sup>th</sup>, the Variance paperwork was started.

16. List date(s) and action(s) you have taken since that time to achieve compliance.

SCE confirmed with SBCo. Fleet that the outage is due to equipment failure caused by severe weather. SCE is working to have repairs completed by Friday, January 9<sup>th</sup>. Generator is set to hit 200 hours on Friday, January 9<sup>th</sup>

17. What would be the harm to your business during **and/or after** the period of the variance if the variance were not granted?

Economic losses: \$ 0

Number of employees laid off (if any): 0

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

No economic loss

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

No, the equipment is needed for first responder communication.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

Pollutant	(A)	(B)	(C)*
	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)

\* Column A minus Column B = Column C

Excess Opacity:          %

20. Show calculations used to estimate quantities in No. 19, or explain why there will be no excess emissions.

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

Generator will only run during an emergency event or during regularly scheduled maintenance and repairs.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? **Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.**

Fleet has a GPS system on the generator calculating how many hours it is running. Based upon the hours and excess emissions factors, Fleet will calculate the excess emissions from both using the excess emissions calculations provided to me from previous variances.

23. How do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed description of any equipment to be installed, modifications or process changes to be made, permit conditions to be amended, etc., dates by which the actions will be completed, and an estimate of total costs.

Starting January, 1, 2027, Fleet will come back into compliance and will only run the generator in an emergency or during maintenance/repairs.

24. State the date you are requesting the variance to begin: Wednesday, January 8, 2026 \_\_\_\_\_; and the date by which you expect to achieve final compliance: Friday, January 1, 2027 \_\_\_\_\_.

If the regular variance is to extend beyond one year, you **must** include a **Schedule of Increments of Progress**, specifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for definition of Increments of Progress (see Attachment A, Item 24, Example #3).

List Increments of Progress here:

25. List the names of any District personnel with whom facility representatives have had contact concerning this variance petition or any related Notice of Violation or Notice to Comply.

\_\_\_\_\_  
Ext. \_\_\_\_\_  
\_\_\_\_\_  
Ext. \_\_\_\_\_

If the petition was completed by someone other than the petitioner, please provide their name and title below.

Name Company Title

The undersigned, under penalty of perjury, states that the above petition, including attachments and the items therein set forth, is true and correct.

Executed on: January 8, 2026 \_\_\_\_\_, at San Bernardino \_\_\_\_\_, California

*Lauren Doucette*

Signature

Lauren Doucette

Print Name

Title: Regulatory Environmental Specialist \_\_\_\_\_

26. **SMALL BUSINESS and TABLE III SCHEDULE A FEES:** To be eligible for reduced fees for small businesses, individuals, or entities meeting small business gross receipts criterion [see District Rule 303(h)], you must complete the following:

**Declaration Re Reduced Fee Eligibility**

1. The petitioner is
- a)  an individual, or
  - b)  an officer, partner or owner of the petitioner herein, or a duly authorized agent of the petitioner authorized to make the representations set forth herein.

**If you selected 1a, above, skip item 2.**

2. The petitioner is
- a)  a business that meets the following definition of Small Business as set forth in District Rule 102:  
SMALL BUSINESS means a business which is independently owned and operated and meets the following criteria, or if affiliated with another concern, the combined activities of both concerns shall meet these criteria:
    - (a) the number of employees is 10 or less; **AND**
    - (b) the total gross annual receipts are \$500,000 or less or
    - (iii) the facility is a not-for-profit training center.

**-OR-**

- b)  an entity with total gross annual receipts of \$500,000 or less.

3. Therefore, I believe the petitioner qualifies for reduced fees for purpose of filing fees and excess emission fee calculations, in accordance with Rule 303(h).

I declare under penalty of perjury that the foregoing is true and correct.

Executed on \_\_\_\_\_, at \_\_\_\_\_, California

Signature \_\_\_\_\_

Print Name \_\_\_\_\_

Title \_\_\_\_\_

**ATTACHMENT A**

**ITEM 1**

Type of Variance Requested:

- (a) **SHORT:** If compliance with District rule(s) can be achieved in **90 days or less**, request a short variance. *(Hearing will be held approximately 21 days from date of filing--10-day posted notice required.)*
- (b) **REGULAR:** If compliance with District rule(s) will take **more than 90 days**, request a regular variance. If the variance request will extend beyond one year, you **must** include a specific detailed schedule of increments of progress [see Page 8, No. 24] under which you will achieve final compliance. *(Hearing will be held approximately 45 days from date of filing--30-day published notice required.)*
- (c) **EMERGENCY:** If non-compliance is the result of an unforeseen emergency, such as a sudden equipment breakdown, power failure, or accidental fire, you may request an emergency variance. You may request an *ex parte* emergency variance in addition to an emergency variance. **An emergency variance cannot be granted for more than 30 days.** *(Hearing will be held within 2 working days from the date of filing, whenever possible, excluding Mondays, weekends, and holidays.) If you request an emergency variance, you must answer No. 4 on page 1.*
- (d) **EX PARTE EMERGENCY:** If variance coverage is required on a weekend or when the Board is not in session, and you cannot wait until an emergency variance hearing can be held, you may request



**PERMIT TO OPERATE**

This initial permit must be renewed ANNUALLY unless the equipment is moved, or changes ownership.  
If the billing for the annual renewal fee (Rule 301.f) is not received by the expiration date, contact the District.

ID 161265

Legal Owner  
or Operator: SAN BERNARDINO COUNTY/FLEET MGMT DEPT  
210 N LENA RD  
SAN BERNARDINO, CA 92415

Equipment Location: 13910 SAN SEVAINE RD, LYTLE CREEK, CA 92358

**Equipment Description :**

INTERNAL COMBUSTION ENGINE, JOHN DEERE, 4 CYLINDER, TURBOCHARGED, AFTERCOOLE,D  
MODEL 4024HF285B, 80 BHP, DIESEL FUELED, DRIVING AN EMERGENCY ELECTRICAL  
GENERATOR.

**Conditions :**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
3. A NON-RESETTABLE TOTALIZING TIMER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
4. THIS ENGINE SHALL NOT OPERATE MORE THAN 200 HOURS IN ANY ONE YEAR, WHICH INCLUDES NO MORE THAN 50 HOURS IN ANY ONE YEAR FOR MAINTENANCE AND TESTING PURPOSES AND NO MORE THAN 4.2 HOURS IN ANY ONE MONTH FOR MAINTENANCE AND TESTING PURPOSES.
5. AN ENGINE OPERATING LOG OF ENGINE OPERATIONS SHALL BE KEPT AND MAINTAINED DOCUMENTING THE TOTAL TIME THE ENGINE IS OPERATED EACH MONTH AND THE SPECIFIC REASON FOR OPERATION AS:
  - A. EMERGENCY USE
  - B. MAINTENANCE AND TESTING
  - C. OTHER (BE SPECIFIC)
 IN ADDITION, FOR EACH TIME THE ENGINE IS MANUALLY STARTED, THE LOG SHALL INCLUDE THE DATE OF ENGINE OPERATION, THE SPECIFIC REASON FOR OPERATION, AND THE TOTALIZING HOUR METER READING (IN HOURS AND TENTHS OF HOURS) AT THE BEGINNING AND THE END OF THE OPERATIO
6. ON OR BEFORE JANUARY 15TH OF EACH YEAR, THE OPERATOR SHALL RECORD IN THE ENGINE OPERATING LOG:



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South Coast Air Quality Management District  
Certified Copy



**PERMIT TO OPERATE**

- A. THE TOTAL HOURS OF ENGINE OPERATION FOR THE PREVIOUS CALENDAR YEAR, AND  
B. THE TOTAL HOURS OF ENGINE OPERATION FOR MAINTENANCE AND TESTING FOR THE PREVIOUS CALENDAR YEAR.
7. ENGINE OPERATION LOG(S) SHALL BE RETAINED ON SITE FOR A MINIMUM OF FIVE CALENDAR YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR REPRESENTATIVE UPON REQUEST.
8. THE OPERATOR SHALL NOT PURCHASE ANY DIESEL FUEL UNLESS THE FUEL IS LOW SULFUR DIESEL FOR WHICH THE SULFUR CONTENT DOES NOT EXCEED 15 PPM BY WEIGHT. EFFECTIVE JANUARY 1, 2006, THE OPERATOR SHALL ONLY USE DIESEL FUEL WITH A SULFUR CONTENT THAT DOES NOT EXCEED 15 PPM BY WEIGHT, UNLESS THE OPERATOR DEMONSTRATES IN WRITING TO THE EXECUTIVE OFFICER THAT SPECIFIC ADDITIONAL TIME IS NECESSARY.
9. OPERATION BEYOND THE 50 HOURS PER YEAR ALLOTTED FOR ENGINE MAINTENANCE AND TESTING SHALL BE ALLOWED ONLY IN THE EVENT OF A LOSS OF GRID POWER OR UP TO 30 MINUTES PRIOR TO A ROTATING OUTAGE, PROVIDED THAT: (A) THE UTILITY DISTRIBUTION COMPANY HAS ORDERED ROTATING OUTAGES IN THE CONTROL AREA WHERE THE ENGINE IS LOCATED OR HAS INDICATED THAT IT EXPECTS TO ISSUE SUCH AN ORDER AT A CERTAIN TIME; AND (B) THE ENGINE IS LOCATED IN A UTILITY SERVICE BLOCK THAT IS SUBJECT TO THE ROTATING OUTAGE. ENGINE OPERATION SHALL BE TERMINATED IMMEDIATELY AFTER THE UTILITY DISTRIBUTION COMPANY ADVISES THAT A ROTATING OUTAGE IS NO LONGER IMMINENT OR IN EFFECT.
10. THIS ENGINE SHALL NOT BE USED AS PART OF AN INTERRUPTIBLE SERVICE CONTRACT IN WHICH A FACILITY RECEIVES A PAYMENT OR REDUCED RATES IN RETURN FOR REDUCING ELECTRICAL LOAD ON THE GRID WHEN REQUESTED TO DO SO BY THE UTILITY OR THE GRID OPERATOR.
11. THIS ENGINE SHALL BE A US EPA CERTIFIED, NON-ROAD COMPRESSION-IGNITION ENGINE, AS EVIDENCED BY THE MANUFACTURER'S ENGINE TAG.



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SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
21865 Copley Drive, Diamond Bar, CA 91765

Page 3  
Permit No.  
G4555  
A/N 502151

**PERMIT TO OPERATE**

**NOTICE**

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR COPY SHALL BE POSTED ON OR WITHIN 8 METERS OF THE EQUIPMENT.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT CANNOT BE CONSIDERED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF OTHER GOVERNMENT AGENCIES.

EXECUTIVE OFFICER

By Dorris M. Bailey/WC01

10/1/2009



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EXECUTIVE DEPARTMENT  
STATE OF CALIFORNIA

PROCLAMATION OF A STATE OF EMERGENCY

**WHEREAS** beginning on or about December 23, 2025, a series of atmospheric rivers began to impact California ("2025 Late December Storms"), including Los Angeles, Orange, Riverside, San Bernardino, San Diego, and Shasta Counties; and

**WHEREAS** high intensity rainfall on saturated soils will create a major risk for rockslides, mudslides, landslides, urban flooding, rapid rises in small streams, and significant river flooding, particularly urban/roadway flooding and rapid rises in local creeks and rivers across multiple counties; and

**WHEREAS** due to recently burned areas in Southern California, including the Airport, Bridge, Line, Palisades, and Eaton Fire burn scars, heavy rain rates from the 2025 Late December Storms may trigger debris flows; and

**WHEREAS** in anticipation of the potential threats from flooding, debris flows, and other hazards attendant to heavy rainfall and winds that these storms threaten, I have directed state agencies, including my Office of Emergency Services, to pre-deploy various resources throughout counties across the state, including 55 fire engines, 10 swiftwater rescue teams, five hand crews, five dozers, four loaders, three helicopters, an incident management team, an Urban Search and Rescue Team, and over 300 personnel; and

**WHEREAS** under the provisions of Government Code section 8558(b), I find that conditions of extreme peril to the safety of persons and property exist due to the 2025 Late December Storms; and

**WHEREAS** under the provisions of Government Code section 8558(b), I find that the conditions caused by the 2025 Late December Storms, by reason of their magnitude, are or are likely to be beyond the control of the services, personnel, equipment, and facilities of any single local government and require the combined forces of a mutual aid region or regions to appropriately respond; and

**WHEREAS** under the provisions of Government Code section 8625(c), I find that local authority is inadequate to cope with the magnitude of the extreme peril posed by the 2025 Late December Storms; and

**WHEREAS** under the provisions of Government Code section 8571, I find that strict compliance with various statutes and regulations specified in this Proclamation would prevent, hinder, or delay the mitigation of the effects of the 2025 Late December Storms.

**NOW, THEREFORE, I, GAVIN NEWSOM**, Governor of the State of California, in accordance with the authority vested in me by the State Constitution and statutes, including the California Emergency Services Act, and in particular, Government Code section 8625, **HEREBY PROCLAIM A STATE OF EMERGENCY** to exist in Los Angeles, Orange, Riverside, San Bernardino, San Diego, and Shasta Counties due to the 2025 Late December Storms.

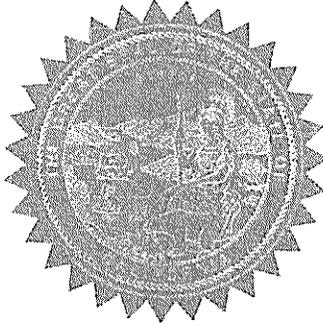
**IT IS HEREBY ORDERED THAT:**

1. All agencies of the state government are to utilize and employ state personnel, equipment, and facilities for the performance of any and all activities consistent with the direction of the Governor's Office of Emergency Services and the State Emergency Plan. Also, to protect their safety, all residents are to obey the direction of emergency officials with regard to this emergency in order to protect their safety.
2. The Governor's Office of Emergency Services shall provide assistance to local governments, if appropriate, under the authority of the California Disaster Assistance Act, Government Code section 8680 et seq., and California Code of Regulations, Title 19, section 2900 et seq.
3. The California National Guard may be mobilized under Military and Veterans Code section 146 to support disaster response and relief efforts, as directed by the Office of Emergency Services, and to coordinate with all relevant state agencies and state and local emergency responders and law enforcement within the impacted areas. Sections 147 and 188 of the Military and Veterans Code are applicable during the period of participation in this mission, exempting the California Military Department from applicable procurement rules for specified emergency purchases, and those rules are hereby suspended.
4. The California Department of Transportation shall, if appropriate, formally request immediate assistance through the Federal Highway Administration's Emergency Relief Program, United States Code, Title 23, section 125, in order to obtain federal assistance for local roads and highway repairs or reconstruction that are needed due to the 2025 Late December Storms.

**I FURTHER DIRECT** that as soon as hereafter possible, this Proclamation be filed in the Office of the Secretary of State and that widespread publicity and notice be given of this Proclamation.

This Proclamation is not intended to, and does not, create any rights or benefits, substantive or procedural, enforceable at law or in equity, against the State of California, its agencies, departments, entities, officers, employees, or any other person.

IN WITNESS WHEREOF I have  
hereunto set my hand and caused  
the Great Seal of the State of  
California to be affixed this 24th day  
of December 2025.



A handwritten signature in black ink, appearing to read "Gavin Newsom", written over a horizontal line.

GAVIN NEWSOM  
Governor of California

ATTEST:

A handwritten signature in black ink, appearing to read "Shirley N. Weber", written over a horizontal line.

SHIRLEY N. WEBER, Ph.D.  
Secretary of State

