

SOUTH COAST AQMD
CLERK OF THE BOARD

PETITION FOR VARIANCE
BEFORE THE HEARING BOARD OF THE
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

2025 NOV 13 AM 11:12

PETITIONER: SHORE TERMINALS, LLC

CASE NO: 6281-1

FACILITY ID: 117851

FACILITY ADDRESS: 841 La Paloma Avenue

[location of equipment/site of violation; specify business/corporate address, if different, under Item 2, below]

City, State, Zip: Wilmington, California 90744

1. TYPE OF VARIANCE REQUESTED (more than one box may be checked; see Attachment A, Item 1, before selecting)

☐ INTERIM ☐ SHORT ☐ REGULAR ☐ EMERGENCY ☒ EX PARTE EMERGENCY

2. CONTACT: Name, title, company (if different than Petitioner), address, and phone number of persons authorized to receive notices regarding this Petition (no more than two authorized persons).

Chris Vratil

Aaron Flett

Senior Director – West Terminal Operations

Senior Manager – Terminal Operations

841 S La Paloma Ave

841 S La Paloma Ave

Wilmington, CA Zip 90744

Wilmington, CA Zip 90744

☎ (361) 906-7454 Ext.

☎ (503) 286-6732 Ext.

Fax () NA

Fax () NA

E-mail Chris.Vratil@Sunoco.com

E-mail Aaron.Flett@Sunoco.com

3. RECLAIM Permit ☐ Yes ☒ No Title V Permit ☐ Yes ☒ No

Persons with disabilities may request this document in an alternative format by contacting the Clerk of the Board at 909-396-2500 or by e-mail at clerkofboard@aqmd.gov.

If you require disability-related accommodations to facilitate participating in the hearing, contact the Clerk of the Board at least five (5) calendar days prior to the hearing.

[ALL DOCUMENTS FILED WITH CLERK'S OFFICE BECOME PUBLIC RECORD]

4. **GOOD CAUSE:** Explain why your petition was not filed in sufficient time to issue the required public notice. (Required only for Emergency and Interim Variances; see Attachment A, Item 4)

Shore Terminals, LLC requests a variance due to the inadvertent receipt of product exceeding a true vapor pressure (TVP) of 0.5 pounds per square inch (psi) in a marine terminal tank with a capacity greater than 150,000 liters without a vapor control device (Tank 8019), which contravenes the requirements of Rule 463 and permit condition 4 of the facility's Permit to Operate No. G59046.

Because the mere storing or holding of the product in the tank constitutes noncompliance and generates emissions, and removing the product would also constitute noncompliance of additional requirements and generate additional emissions, a variance is needed to take the actions necessary to return the tank to compliance. Without a variance, Rule 463 and the permits to operate issued to the facility would prohibit removal of the product, prolonging the noncompliance and the resulting emissions.

Shore Terminals, LLC reached out to the South Coast Air Quality Management District (AQMD) one business day after determining the course of action needed to return to compliance and received a response from the AQMD on November 6, 2025 concurring that a variance may be warranted. This petition requests an ex parte emergency variance both at the recommendation of the AQMD and to minimize the duration of the noncompliance by minimizing the time needed to obtain the variance that will allow Tank 8019 to return to compliance.

5. Briefly describe the type of business and processes at your facility.

The facility is a marine liquid products terminal that receives products, stores products in on-site storage tanks, and distributes products through various means including, but not limited to, tank trucks, ships, barges, and other ocean-going vessels. Facility is permitted to handle a variety of products and materials including diesel fuel, fuel oil number 2, fuel oil number 6, renewable diesel, and biodiesel.

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). **Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach only the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.**

Equipment/Activity	Application/ Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Storage Tank No. 8019 (80,000 BBL Capacity)	G59046	N/A	
Marine Loading/Unloading Facility	F17619	N/A	

*Attach copy of denial letter

7. Briefly describe the activity or equipment, and why it is necessary to the operation of your business. A schematic or diagram may be attached, in addition to the descriptive text.

Storage Tank 8019 is a fixed roof 80,000 barrel capacity tank that is 120 feet in Diameter and 48 feet high. Tank 8019 is permitted to store used cooking oil, decant oil, vacuum gas oil, fuel oil no. 2, fuel oil no. 6, or diesel (including but not limited to diesel fuel, renewable diesel, biodiesel, CARB diesel, and off-road diesel).

Tank 8019 is used to store products received from a single customer—Phillips 66 Company—and it requires all products received to comply with the permit conditions and AQMD rule requirements applicable to Tank 8109.

8. Is there a regular maintenance and/or inspection schedule for this equipment? Yes ☒ No ☐
 If yes, how often: See below Date of last maintenance and/or inspection 01-30-2023
 Describe the maintenance and/or inspection that was performed.

Tank 8019 is maintained according to American Petroleum Institute ("API") 653 maintenance programs and in accordance with the AQMD inspection requirements. The API 653 inspection program requires external inspections every five years and internal inspections every 10 or 20 years. During these reoccurring inspections, any recommended maintenance item identified are corrected prior to resuming service.

9. List all District rules, and/or permit conditions [indicating the specific section(s) and subsection(s)] from which you are seeking variance relief (if requesting variance from Rule 401 or permit condition, see Attachment A). Briefly explain how you are or will be in violation of each rule or condition (see Attachment A, Item 9, Example #2).

Rule	Explanation
Permit G59046 Conditions 1, 3, 4, and 6	The TVP of the product currently held in Tank 8019 exceeds the specifications submitted with the application for Tank 8019, the TVP products permitted to be stored in Tank 8019, and the allowable product vapor pressure for Tank 8019. The product neither be removed nor remain held in the tank without a variance from these requirements.
Permit F17619 Conditions 1	The marine loading facility is only permitted to transfer materials with TVP equivalent to Marine Fuels. The product currently held in Tank 8019 exceeds this TVP. The loading facility cannot be used to remove the product from Tank 8019 without a variance from this requirement.
Rule 463(d)	Rule 463 prohibits placing, storing, or holding product with a TVP above 0.5 psi in a tank with a capacity greater than 150,000 liters without an approved vapor control device. The capacity of Tank 8019 exceeds 150,000 liters and it does not have a vapor control system, but the TVP of the product currently held in Tank 8019 exceeds 0.5 psi. The product cannot continue to be held in Tank 8019 without a variance from this requirement.
Rule 463(f)(3)(D) and Rule 463(f)(3)(E)	If the TVP of product placed, held, or stored in a tank greater than 150,000 liters in capacity without vapor controls exceeds 0.5 psi, Rule 463 requires optical gas imaging (OGI) inspections or approved alternative. Because Tank 8019 is not intended or permitted to hold product with a TVP greater than 0.5 psi, these requirements should not apply even though the tank currently holds a product with a TVP greater than 0.5 psi. A variance from these requirements is needed until the product can be removed from the terminal.
Rule 463(f)(4)	Rule 463(f)(4) requires any tank which does not comply with any provision of Rule 463 to be brought into compliance within 72 hours of the determination of non-compliance. The non-compliant product has been stored in Tank 8019 for more than 72 hours and cannot be removed without a variance from the requirements of Rule 463.
Rule 203(b)	Rule 203 prohibits operation of equipment in a manner that is contrary to the conditions specified in a permit to operate. The permits to operate Tank 8019 and associated loading infrastructure requires compliance with Rule 463, and cannot be used for product with a TVP at the level of the product currently held in the tank. Neither the holding nor removal of this product from the terminal can occur without a variance from the requirements of the permits to operate.

10. Are the equipment or activities subject to this request currently under variance coverage? Yes ☐ No ☒

Case No.	Date of Action	Final Compliance Date	Explanation

11. Are any other equipment or activities at this location currently (or within the last six months) under variance coverage? Yes ☐ No ☒

Case No.	Date of Action	Final Compliance Date	Explanation

12. Were you issued any Notice(s) of Violation or Notice(s) to Comply concerning this equipment or activity within the past year? Yes ☐ No ☒

If yes, you must attach a copy of each notice.

13. Have you received any complaints from the public regarding the operation of the subject equipment or activity within the last six months? Yes ☒ No ☐

If yes, you should be prepared to present details at the hearing.

14. Explain why it is beyond your reasonable control to comply with the rule(s) and/or permit condition(s). Provide specific event(s) and date(s) of occurrence(s), if applicable.

The facility cannot comply with the above referenced rules and permit conditions because both the holding of the product currently in Tank 8019 and the removal of the product from the tank are prohibited by Rule 463 and the permits to operate for the tank and associated loading equipment. At the time the product was originally received, Shore Terminals, LLC had no notice that the product would contravene any requirements—all documentation provided upon receipt of the product indicated it was "Residual Fuel / Fuel Oil" within specifications consistent with not only permitting and regulatory requirements, but also the terms of the agreement between Shore Terminals, LLC and the sole customer that uses the tank to store its products (Phillips 66 Company). The exceedance of TVP limits was not discovered until several days after receipt of the product following an odor complaint and testing of the product to determine its TVP. Without a variance, the product can neither remain in nor be removed from Tank 8019.

15. When and how did you first become aware that you would not be in compliance with the rule(s) and/or permit condition(s)? Provide specific event(s) and date(s) of occurrence(s).

On October 21, 2025, Shore Terminals, LLC received results from testing of samples taken from the product in Tank 8019 that indicated the product may have a TVP above 0.5 psi.

The testing was conducted in response to an odor complaint received following receipt (October 12, 2025) of the product in Tank 8019. Because audio, visual, and olfactory inspections conducted in response to the complaint did not identify the source or cause of the odor, Shore Terminals, LLC sampled the product on October 20, 2025, and the results of the test were provided on October 21, 2025. Upon receipt of the test results indicating TVP greater than 0.5 psi, Shore Terminals, LLC notified the AQMD on October 24, 2025, and additional sampling and testing was conducted between October 25-28, 2025. The results of those tests were mixed, but some results continued to indicate a TVP above 0.5 psi. Accordingly, Shore Terminals, LLC evaluated the options for removal of the product from the tank, but determined on October 31, 2025 that AQMD rules and the permits to operate for the relevant equipment do not authorize continued holding or

removal of the product. Shore Terminals, LLC reported these findings to the AQMD the next business day, on November 3, 2025, and received a response indicating an ex parte variance may be appropriate on November 6, 2025. This variance request is submitted in accordance with that guidance to seek authorization to remove the product from Tank 8019.

16. List date(s) and action(s) you have taken since that time to achieve compliance. That the Petition Form HB-V, and any related instructions, include requirement that the Petitioner include a timeline in suitable, chronological format to address the events, dates, and actions called for by Questions 15 and 16, including the dates of communication with the South Coast AQMD to notify them of the occurrence(s) giving rise to the requested variance.

Upon discovery of TVP exceeding 0.5 psi on October 21, 2025, Shore Terminals, LLC immediately imposed a lock down on Tank 8019 and conducted additional testing (October 25-28, 2025). Shore Terminals, LLC also reported the findings to the AQMD on October 24, 2025 and November 3, 2025. During the week of October 27, Shore Terminals, LLC investigated several different options for returning to compliance through removal of the product from Tank 8019, but determined on October 31, 2025 that none of the options available would be authorized under AQMD rules and the permits to operate for the relevant equipment. Shore Terminals, LLC is continuing to evaluate the best means of removing the product from Tank 8019 while minimizing emissions, including efforts to identify vapor control equipment and a barge capable of removing the product from the facility, but a variance is needed to complete those actions.

17. What would be the harm to your business during **and/or after** the period of the variance if the variance were not granted?

Economic losses: \$10,000/day in lost revenue due to the lockdown of Tank 8019 and inability to accept products

Number of employees laid off (if any): 0

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

Shore Terminals, LLC is prohibited by Rule 463 and its permits to operate from removing the product from Tank 8019. Without a variance, Tank 8019 would remain in noncompliance and would be locked down indefinitely, rendering it unavailable for the business purposes it serves. Rendering Tank 8019 inoperable indefinitely would not only eliminate a portion of an otherwise lawful business, it would not result in any benefit to air quality because minimal emissions may continue to result from holding the current product in 8019 indefinitely. The economic loss listed is based on revenue loss from the Tank 8019 being out of service at this facility.

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

No, operations cannot be curtailed or terminated in lieu of obtaining a variance. The product currently being stored in Tank 8019 does not comply with Rule 463 or the permit to operate for Tank 8019, and the permits to operate for Tank 8019 and other relevant equipment at the facility prohibit removal of the product from the tank. A variance is needed to allow removal of product from the terminal, which is the only means available for returning to compliance.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

	(A)	(B)	(C)*
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Pollutant	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)
VOC	3,162	3,050	112
NOx	0	+ 69	69

* Column A minus Column B = Column C

Excess Opacity: 0%

20. Show calculations used to estimate quantities in No. 19, or explain why there will be no excess emissions.

If the variance is granted, Shore Terminals, LLC will utilize a thermal oxidizer to minimize the emissions of volatile organic compounds (VOCs) during removal of the product from Tank 8019. Without the thermal oxidizer, uncontrolled potential VOC emissions are estimated to be 3,162 lbs, but the thermal oxidizer is expected to reduce the emissions to 112 pounds of VOC, while generating 69 pounds of nitrogen oxides (NOx). These estimates are provided in the table above. These estimates do not account for daily emissions while the product remains in Tank 8019. Although those emissions are unquantifiable, they are expected to be minimal and significantly less than emissions generated during removal of the product.

These estimates of VOC emissions are calculated based on AP-42 Chapter 5.2 methodology (Eq. 1), assuming a saturation factor of 0.5, TVP of 0.89 psi, vapor molecular weight of 130 lb/lb-mol, temperature of 76.1 °F (536.1°R), and total loading volume of 2,352,000 gallons, as illustrated below.

Uncontrolled VOC = $12.46 * 0.5 * 0.89 \text{ psi} * 130 \text{ lb/lb-mol} / 536.1^{\circ}\text{R} * 2,352 \text{ thou gal} = 3,162 \text{ lb VOC}$
(per loadout event, which is expected to occur in one day)

Net VOC emissions are estimated assuming the use of a thermal oxidizer control system that will meet the VOC emission standard of Rule 1142.

Net VOC Emissions = $2 \text{ lb/1000 bbl} * (2,352,000 \text{ gal} / 42 \text{ gal/bbl}) = 112 \text{ lb VOC}$
(per loadout event, which is expected to occur in one day)

NOx emissions associated with use of the thermal oxidizer control system are estimated based on the facility's truck rack NOx emission limit of 0.11 lb/MMBtu and an assumed total firing demand of 624 MMBtu based on limited information currently available from comparable operations.

NOx Emissions = $0.11 \text{ lb/MMBtu} * 624 \text{ MMBtu} = 69 \text{ lb NOx}$
(per loadout event, which is expected to occur in one day)

Actual emissions may vary depending on the specific control device used and actual conditions during removal of the product from Tank 8019.

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

During the variance period, Shore Terminals, LLC will minimize emissions by maintaining the lock down on use of Tank 8019 until the product can be removed. During removal of the product, the facility will utilize vapor control systems, including a thermal oxidizer, to minimize VOC emissions. Once the product is removed to the greatest extent feasible, Shore Terminals, LLC will re-fill Tank 8019 with product that meets the requirements of all AQMD rules and the facility's permits to operate.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? **Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.**

Shore Terminals, LLC will monitor the use of the vapor control systems in a manner consistent with the permits to operate for that equipment. The monitored data (temperature), the vapor control system usage log, and the loading activity information will be documented for further communication with the agency, including a notification and follow up report of the loading event.

23. How do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed description of any equipment to be installed, modifications or process changes to be made, permit conditions to be amended, etc., dates by which the actions will be completed, and an estimate of total costs.

Shore intends to remove the product from Tank 8019 using appropriate vapor control systems and re-fill the tank with product that meets the requirements of all AQMD rules and the facility's permits to operate. Currently, our QAQC includes periodic TVP analysis of products stored at this facility. We are making a change in our process that all receipts will have TVP on the certificate of analysis (COA).

24. State the date you are requesting the variance to begin: November 10, 2025; and the date by which you expect to achieve final compliance: <90 days from approval of the variance.

If the regular variance is to extend beyond one year, you **must** include a **Schedule of Increments of Progress**, specifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for definition of Increments of Progress (see Attachment A, Item 24, Example #3).

25. List the names of any District personnel with whom facility representatives have had contact concerning this variance petition or any related Notice of Violation or Notice to Comply.

Morgan Kossak, Air Quality Inspector, Office of Compliance and Enforcement Ext. (909) 396-3548

If the petition was completed by someone other than the petitioner, please provide their name and title below.

Name	Company	Title
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The undersigned, under penalty of perjury, states that the above petition, including attachments and the items therein set forth, is true and correct.

Executed on _____, at _____, California

Signature _____	Print Name _____
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Title: _____

26. **SMALL BUSINESS and TABLE III SCHEDULE A FEES:** To be eligible for reduced fees for small businesses, individuals, or entities meeting small business gross receipts criterion [see District Rule 303(h)], you must complete the following:

Declaration Re Reduced Fee Eligibility

1. The petitioner is
a) ☐ an individual, or

- b) ☒ an officer, partner or owner of the petitioner herein, or a duly authorized agent of the petitioner authorized to make the representations set forth herein.

If you selected 1a, above, skip item 2.

2. The petitioner is

- a) ☐ a business that meets the following definition of Small Business as set forth in District Rule 102:

SMALL BUSINESS means a business which is independently owned and operated and meets the following criteria, or if affiliated with another concern, the combined activities of both concerns shall meet these criteria:

- (a) the number of employees is 10 or less; **AND**
- (b) the total gross annual receipts are \$500,000 or less **or**
- (iii) the facility is a not-for-profit training center.

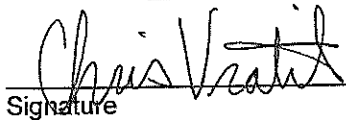
-OR-

- b) ☐ an entity with total gross annual receipts of \$500,000 or less.

3. Therefore, I believe the petitioner qualifies for reduced fees for purpose of filing fees and excess emission fee calculations, in accordance with Rule 303(h).

I declare under penalty of perjury that the foregoing is true and correct.

Executed on November 10th, 2025, at Crockett, California


Signature

CHRIS VRATIL
Print Name

Title Senior Director

ATTACHMENT A

ITEM 1

Type of Variance Requested:

- (a) **SHORT:** If compliance with District rule(s) can be achieved in **90 days or less**, request a short variance. *(Hearing will be held approximately 21 days from date of filing--10-day posted notice required.)*
- (b) **REGULAR:** If compliance with District rule(s) will take **more than 90 days**, request a regular variance. If the variance request will extend beyond one year, you **must** include a specific detailed schedule of increments of progress [see Page 8, No. 24] under which you will achieve final compliance. *(Hearing will be held approximately 45 days from date of filing--30-day published notice required.)*
- (c) **EMERGENCY:** If non-compliance is the result of an unforeseen emergency, such as a sudden equipment breakdown, power failure, or accidental fire, you may request an emergency variance. You may request an *ex parte* emergency variance in addition to an emergency variance. **An emergency variance cannot be granted for more than 30 days.** *(Hearing will be held within 2 working days from the date of filing, whenever possible, excluding Mondays, weekends, and holidays.) If you request an emergency variance, you must answer No. 4 on page 1.*
- (d) **EX PARTE EMERGENCY:** If variance coverage is required on a weekend or when the Board is not in session, and you cannot wait until an emergency variance hearing can be held, you may request an *ex parte* emergency variance. An *ex parte* emergency variance will be granted or denied solely on the information contained in the petition and the District's response to the petition. Under most circumstances, an *ex parte* emergency variance will remain in effect only until a hearing can be held. **If you request an *ex parte* variance, you must answer No. 4 on page 1.**



South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178
PERMIT TO OPERATE

Page 1
Permit No.
G59046
A/N 612368

This initial permit must be renewed ANNUALLY unless the equipment is moved, or changes ownership.
If the billing for the annual renewal fee (Rule 301(d)) is not received by the expiration date, contact the District.

Legal Owner
or Operator:

SHORE TERMINALS LLC
9280 W STOCKTON BLVD, SUITE 220
ELK GROVE, CA 95758

ID 117851

Equipment Location: 841 LA PALOMA AVE, WILMINGTON, CA 90744

Equipment Description :

Storage Tank No. 8019, 120'-0" Dia. x 48'-0" H., Fixed Roof, 80,000 Barrel Capacity, Insulated, Unheated, with a riveted shell.

Conditions :

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be properly maintained and kept in good operating condition at all times.
3. This tank shall be used only for storing used cooking oil, decant oil, vacuum gas oil, fuel oil no. 2, fuel oil no. 6, or diesel (including but not limited to diesel fuel, renewable diesel, biodiesel, CARB diesel, and off-road diesel).
4. The true vapor pressure of the products listed in Condition No. 3 shall not exceed the true vapor pressure of fuel oil no. 2 under actual storage conditions.
5. The operator shall limit the tank throughput to no more than 78,500 barrels in any one calendar month.
6. This equipment is subject to the applicable requirements of South Coast AQMD Rules 463.
7. This facility shall comply with the applicable requirements of South Coast AQMD Rule 1173.
8. The operator shall keep records, in a manner approved by the South Coast AQMD, for the following parameter(s) or item(s):

Type of liquid stored, throughput, turnovers, and true vapor pressure of liquids stored under actual storage conditions.
9. Records shall be maintained to prove compliance with all the permit conditions. Records shall be kept for at least two years and made to South Coast AQMD personnel upon request.

ORIGINAL



South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

PERMIT TO OPERATE

Page 2
Permit No.
G59046
A/N 612368

NOTICE

In accordance with Rule 206, this Permit to Operate or copy shall be posted on or within 8 meters of the equipment.

This permit does not authorize the emission of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the applicable Rules and Regulations of the South Coast Air Quality Management District (SCAQMD). This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other government agencies.

Executive Officer

BY AMIR DEJBAKHS/PT03
9/27/2019

ORIGINAL



AQMD

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 East Copley Drive, Diamond Bar, CA 91765

PERMIT TO OPERATE

Permit No.

F17619

A/N 346939

Page 1

Current 12/13/19

This initial permit shall be renewed by 8/16 ANNUALLY unless the equipment is moved, or changes ownership. If the billing for annual renewal fee (Rule 301.f) is not received by the expiration date, contact the District.

Legal Owner
Or Operator:

SHORE TERMINALS, LLC
2801 WATERFRONT ROAD
MARTINEZ, CA 94553

ID 117851

Equipment

located at: 841 LA PALOMA AVENUE, WILMINGTON, CA 90744

Equipment Description:

Deck 30
MARINE TERMINAL LOADING/UNLOADING FACILITY CONSISTING OF:

1. SKIMMING BOX, 8'-0" W. X 16'-0" L. X 6'-0" H., WITH METAL COVER, FOUR 8" LOADING/UNLOADING RISERS. ✓
2. TWO 8" ROTARY COUNTER BALANCE, POWDERED MARINE LOADING ARMS, WITH HYDRAULIC CONTROL CONSOLE. ✓
3. STRIPPING PUMP, RECIPROCATING TYPE, WITH PACKED GLAND STEAM-DRIVEN.
4. PUMP NO. .5, TURBINE WITH MECHANICAL SEAL AND 200-H.P. MOTOR.
5. PUMP NO. 1, CENTRIFUGAL, WITH MECHANICAL SEAL AND A 200-H.P. MOTOR. -
6. PUMP NO. 2, CENTRIFUGAL, WITH MECHANICAL SEAL AND A 200-H.P. MOTOR.
7. PUMP NO. 4, CENTRIFUGAL, WITH MECHANICAL SEAL AND A 75-H.P. MOTOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN COMPLIANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

ORIGINAL



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 East Copley Drive, Diamond Bar, CA 91765

PERMIT TO OPERATE

Permit No.
F17619
A/N 346939
Page 2

CONTINUATION OF PERMIT TO OPERATE

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR COPY SHALL BE POSTED ON OR WITHIN 8 METERS OF THE EQUIPMENT.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT CANNOT BE CONSIDERED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF OTHER GOVERNMENT AGENCIES.

EXECUTIVE OFFICER

Dorris M. Bailey

By Dorris M. Bailey/gl
11/24/98

ORIGINAL