

SOUTH COAST AQMD
CLERK OF THE BOARD

PETITION FOR VARIANCE
BEFORE THE HEARING BOARD OF THE
SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

2025 DEC 11 PM 12:58

SHORT

MO
01/08/26

PETITIONER: 7-ELEVEN _____

CASE NO: 6283-1 _____

FACILITY ID: 194853 _____

FACILITY ADDRESS: _____

[location of equipment/site of violation; specify business/corporate address, if different, under Item 2, below]

City, State, Zip: 22620 WESTERN AVE, TORRANCE 90501

1. TYPE OF VARIANCE REQUESTED (more than one box may be checked; see Attachment A, Item 1, before selecting)

INTERIM SHORT REGULAR EMERGENCY EX PARTE EMERGENCY

2. CONTACT: Name, title, company (if different than Petitioner), address, and phone number of persons authorized to receive notices regarding this Petition (no more than two authorized persons).

Burke Albelda, Environmental Compliance Spc, 7-Eleven

PO Box 711 ATTN: Gasoline Compliance, LOC 148, Dallas TX, 75221-0711

Zip _____

Zip _____

Persons with disabilities may request this document in an alternative format by contacting the Clerk of the Board at 909-396-2500 or by e-mail at clerkofboard@aqmd.gov.

If you require disability-related accommodations to facilitate participating in the hearing, contact the Clerk of the Board at least five (5) calendar days prior to the hearing.

E-mail burke.albelda@7-11.com

E-mail _____

3. RECLAIM Permit Yes No Title V Permit Yes No

4. **GOOD CAUSE:** Explain why your petition was not filed in sufficient time to issue the required public notice. (Required only for Emergency and Interim Variances; see Attachment A, Item 4)

During the required semi-annual testing event on November 13th, 2025, a vapor leak failure was identified in the vent piping at this gasoline station. Gasoline dispensing equipment was shut down and not been operational since the testing failure. This failure requires investigation, and permitted repairs with LACDWP therefore the timeline for approval process is extended. I would like a variance to allow this station to operate during this time period and in addition a second variance for exceeding any testing deadlines as a result of the ongoing repair. Delay in submitting this request was due to not knowing it was available.

5. Briefly describe the type of business and processes at your facility.

Retail Gasoline Dispensing Facility – Permit # N33615, CO ID: 194853

6. List the equipment and/or activity(s) that are the subject of this petition (see Attachment A, Item 6, Example #1). **Attach copies of the Permit(s) to Construct and/or Permit(s) to Operate for the subject equipment. For RECLAIM or Title V facilities, attach only the relevant sections of the Facility Permit showing the equipment or process and conditions that are subject to this petition. You must bring the entire Facility Permit to the hearing.**

Equipment/Activity	Application/Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Underground Vapor piping	N33615		

*Attach copy of denial letter

7. Briefly describe the activity or equipment, and why it is necessary to the operation of your business. A schematic or diagram may be attached, in addition to the descriptive text.

During the required semi-annual testing event, a vapor leak failure was identified in the vent piping at this gasoline station. This failure requires investigation, and permitted repairs with LACDWP therefore the timeline for approval process is extended. I would like a variance to allow this station to operate during this time period and in addition a second variance for exceeding any testing deadlines as a result of the ongoing repair.

8. Is there a regular maintenance and/or inspection schedule for this equipment? Yes No

If yes, how often: Semi-Annual Vapor Recovery Testing

Date of last maintenance and/or inspection 5/23/25

Describe the maintenance and/or inspection that was performed.

soapy water bubble testing has approximated the exit point to be near the vent rack

9. List all District rules, and/or permit conditions [indicating the specific section(s) and subsection(s)] from which you are seeking variance relief (if requesting variance from Rule 401 or permit condition, see Attachment A). Briefly explain how you are or will be in violation of each rule or condition (see Attachment A, Item 9, Example #2).

Rule	Explanation
Dist Rule 203b	Operating contrary to the conditions specified in the PTO
461	PTO conditions Section 1, 2, 3, 4, 5, all permit conditions applicable to the equipment to meet District and CARB requirements.

10. Are the equipment or activities subject to this request currently under variance coverage? Yes No

Case No.	Date of Action	Final Compliance Date	Explanation

11. Are any other equipment or activities at this location currently (or within the last six months) under variance coverage? Yes No

Case No.	Date of Action	Final Compliance Date	Explanation

12. Were you issued any Notice(s) of Violation or Notice(s) to Comply concerning this equipment or activity within the past year? Yes No

If yes, you must attach a copy of each notice.

[YOU MAY ATTACH ADDITIONAL PAGES IF NECESSARY]

13. Have you received any complaints from the public regarding the operation of the subject equipment or activity within the last six months? Yes No

If yes, you should be prepared to present details at the hearing.

14. Explain why it is beyond your reasonable control to comply with the rule(s) and/or permit condition(s). Provide specific event(s) and date(s) of occurrence(s), if applicable.

During the required semi-annual testing event on November 13th, 2025, a vapor leak failure was identified in the vent piping at this gasoline station. Gasoline dispensing equipment was shut down and not been operational since the testing failure. The investigation, submittal of permits with County of Los Angeles and repairs will take months during wh ch time this business will suffer significant financial losses. Once it was learned that AQMD offers a variance petition we immediately submitted. This is the first time I have submitted such a request. Please approve this petition allowing this site to operate during the process or repair which will take at least an additional 6-8 weeks.

15. When and how did you first become aware that you would not be in compliance with the rule(s) and/or permit condition(s)? Provide specific event(s) and date(s) of occurrence(s).

During the required semi-annual testing event on November 13th, 2025, a vapor leak failure was identified in the vent piping at this gasoline station. Gasoline dispensing equipment was shut down and not been operational since the testing failure. In the weeks that followed, additional troubleshooting was performed and permits submitted to the County of Los Angeles in order to perform below-ground investigations to find the source of the vapor leak. We are in that holding pattern for at least 6-8 weeks until permits are approved and ask your assistance by approving this petition to allow the facility to operate during this period. This petition would have been submitted immediately after the failure however, this process of relief provided by AQMD was not known. It is the first time I have filed for such a petition.

16. List date(s) and action(s) you have taken since that time to achieve compliance. That the Petition Form HB-V, and any related instructions, include requirement that the Petitioner include a timeline in suitable, chronological format to address the events, dates, and actions called for by Questions 15 and 16, including the dates of communication with the South Coast AQMD to notify them of the occurrence(s) giving rise to the requested variance.

During the required semi-annual testing event on November 13th, 2025, a vapor leak failure was identified in the vent piping at this gasoline station. Gasoline dispensing equipment was shut down and has not been operational since the testing failure. In the weeks that followed, permits have been submitted to the County of Los Angeles in order to perform below-ground investigations to find the source of the vapor leak. Investigation and repairs cannot continue until we receive approved permits which will be 6-8 weeks. This petition would have been submitted immediately after the failure however, this process of relief provided by AQMD was not known. It is the first time I have filed for such a petition.

17. What would be the harm to your business during and/or after the period of the variance if the variance were not granted?

Economic losses: \$ 40,000 per month _____

Number of employees laid off (if any): 0 _____

Provide detailed information regarding economic losses, if any, (anticipated business closure, breach of contracts, hardship on customers, layoffs, and/or similar impacts).

18. Can you curtail or terminate operations in lieu of, or in addition to, obtaining a variance? Please explain.

Fueling was initially terminated until we just learned about the option to file a petition to allow this facility to operate. Staying closed for an additional 6-8 weeks would be extremely difficult.

19. Estimate excess emissions, if any, on a daily basis, including, if applicable, excess opacity (the percentage of total opacity above 20% during the variance period). If the variance will result in no excess emissions, insert "N/A" here and skip to No. 20.

Pollutant	(A)	(B)	(C)*
	Total Estimated Excess Emissions (lbs/day)	Reduction Due to Mitigation (lbs/day)	Net Emissions After Mitigation (lbs/day)
To Be Determined			

* Column A minus Column B = Column C

Excess Opacity: _____ %

20. Show calculations used to estimate quantities in No. 19, **or** explain why there will be no excess emissions.

To Be Determined

21. Explain how you plan to reduce (mitigate) excess emissions during the variance period to the maximum extent feasible, or why reductions are not feasible.

Ensure Rule 461 Daily Equipment inspections are completed as required and perform regular maintenance as needed.

22. How do you plan to monitor or quantify emission levels from the equipment or activity(s) during the variance period, and to make such records available to the District? **Any proposed monitoring does not relieve RECLAIM facilities from applicable missing data requirements.**

Provide throughput information if needed

23. How do you intend to achieve compliance with the rule(s) and/or permit condition(s)? Include a detailed description of any equipment to be installed, modifications or process changes to be made, permit conditions to be amended, etc., dates by which the actions will be completed, and an estimate of total costs.

Determine source of leak in vapor piping, perform necessary repairs once problem has been identified and notify AQMD for retesting.

24. State the date you are requesting the variance to begin: 12/11/2025; and the date by which you expect to achieve final compliance: within 90 days.

If the regular variance is to extend beyond one year, you **must** include a **Schedule of Increments of Progress**, specifying dates or time increments for steps needed to achieve compliance. See District Rule 102 for definition of Increments of Progress (see Attachment A, Item 24, Example #3).

List Increments of Progress here:

25. List the names of any District personnel with whom facility representatives have had contact concerning this variance, petition or any related Notice of Violation or Notice to Comply.

Rosalind & Mary at Clerk of the Boards 909-396-2500 Ext. _____
 Ext. _____

26 If the petition was completed by someone other than the petitioner, please provide their name and title below.

Burke Alhelda 7-Eleven Environmental Compliance Spc.

Name	Company	Title
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The undersigned, under penalty of perjury, states that the above petition, including attachments and the items therein set forth, is true and correct.

Executed on 12/11/25 at Los Angeles, California

Executed on: 12/10/2013 at 10:00 AM


Signature

Burke Albelda

Print Name

Title: Environmental Compliance Spec.

THIS SECTION IS FOR SMALL BUSINESSES ONLY

27. **SMALL BUSINESS ELIGIBILITY and TABLE III SCHEDULE A FEES:** To be eligible for reduced fees for small businesses, individuals, or entities meeting small business gross receipts criterion [see District Rule 303(h)], you must complete the following:

Declaration For Reduced Fee Eligibility

1. The petitioner is
a) an individual, or
b) an officer, partner or owner of the petitioner herein, or a duly authorized agent of the petitioner authorized to make the representations set forth herein.

If you selected 1a, above, skip item 2.

2. The petitioner is

a) a business that meets the following definition of Small Business as set forth in District Rule 102:

SMALL BUSINESS means a business which is independently owned and operated and meets the following criteria, or if affiliated with another concern, the combined activities of both concerns shall meet these criteria:

- (a) the number of employees is 10 or less; **AND**
- (b) the total gross annual receipts are \$500,000 or less **or**
- (iii) the facility is a not-for-profit training center.

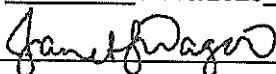
-OR-

b) an entity with total gross annual receipts of \$500,000 or less.

3. Therefore, I believe the petitioner qualifies for reduced fees for purpose of filing fees and excess emission fee calculations, in accordance with Rule 303(h).

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 12/10/2025, at Los Angeles California



Signature

Janet Wager

Print Name

Title 7-Eleven - Regional Environmental Compliance Manager

ATTACHMENT A

ITEM 1

Type of Variance Requested:

- (a) **SHORT:** If compliance with District rule(s) can be achieved in **90 days or less**, request a short variance. (*Hearing will be held approximately 21 days from date of filing--10-day posted notice required.*)
- (b) **REGULAR:** If compliance with District rule(s) will take **more than 90 days**, request a regular variance. If the variance request will extend beyond one year, you **must** include a specific detailed schedule of increments of progress [see Page 8, No. 24] under which you will achieve final compliance. (*Hearing will be held approximately 45 days from date of filing--30-day published notice required.*)
- (c) **EMERGENCY:** If non-compliance is the result of an unforeseen emergency, such as a sudden equipment breakdown, power failure, or accidental fire, you may request an emergency variance. You may request an *ex parte* emergency variance in addition to an emergency variance. **An emergency variance cannot be granted for more than 30 days.** (*Hearing will be held within 2 working days from the date of filing, whenever possible, excluding Mondays, weekends, and holidays.*) **If you request an emergency variance, you must answer No. 4 on page 1.**
- (d) **EX PARTE EMERGENCY:** If variance coverage is required on a weekend or when the Board is not in session, and you cannot wait until an emergency variance hearing can be held, you may request an *ex parte* emergency variance. An *ex parte* emergency variance will be granted or denied solely on the information contained in the petition and the District's response to the petition. Under most circumstances, an *ex parte* emergency variance will remain in effect only until a hearing can be held. **If you request an *ex parte* variance, you must answer No. 4 on page 1.**
- (e) **INTERIM:** If you require immediate relief (other than for emergencies) to cover the time until a short or regular variance hearing can be held, request an interim variance. If you request an interim variance, you must also request a short or a regular variance on the same petition. (*Hearing will be held approximately*

2 working days from date of filing, whenever possible, excluding Mondays, weekends and holidays.) If you request an interim variance, you must answer No. 4 on page 1.

ITEM 4

GOOD CAUSE: The Hearing Board is required to provide public notice of variance hearings, as the public has a right to attend and testify at such hearings. In order for the Hearing Board to hold an Interim, *Ex Parte* Emergency or Emergency Variance hearing without the required public notice, a petitioner must present facts which will support a determination by the Board that "good cause" exists to hear a variance without notifying the public about the variance and providing the public with an opportunity to present evidence concerning the variance.

ITEM 6

Example #1:

Equipment/Activity	Application/Permit No.	RECLAIM Device No.	Date Application/Plan Denied (if relevant)*
Tenter frame		D32	
Chrome-plating tank	M99999		
Bake oven	123456		
Create special effects (fog)	N/A	N/A	N/A
Mfg., sale, distribution, use of non-compliant coating	N/A	N/A	12/10/95

ITEM 9

- If you are requesting relief from Rule 401 and the excess opacity during the variance period will reach or exceed 40%, you should also request relief from California Health and Safety Code Section 41701.
- If you are requesting relief from a permit condition(s), you should also request relief from the rule requiring compliance with conditions of the permit: 202(a), (b) or (c) - Temporary Permit to Operate; 203(b) - Permit to Operate; 2004(f)(1) – RECLAIM Permit; 3002(c) – Title V Permit.

Example #2:

Rule	Explanation
404(a)	tenter frame is vented to damaged air pollution control equipment
2004 (f)(1) [Condition No. 28-2 of Facility P/O No. 099999]	source test cannot be conducted as required until new ESP is installed
1113(c)(2)	petitioner manufactures and sells clear wood finishes with VOCs in excess of 350 grams per liter
401(a) & California H&S Code Section 41701	Opacity will exceed 45%.

ITEM 24

Example #3:

Sample Schedule of Increments of Progress

[YOU MAY ATTACH ADDITIONAL PAGES IF NECESSARY]

- Permit application(s) will be submitted to the District by [date].
- Contracts for the purchase of emission control systems will be awarded by [date].
- On-site construction will be completed by [date].

(Petition for Variance: Revised February 22, 2011)

English	<p><i>"If you require a language interpreter in order to participate in the hearing, contact the Clerk of the Board at least five (5) calendar days before your hearing at 909-396-2500 or by e-mail at clerkofboard@aqmd.gov. Specify the case name and number, hearing date, and the language for which you are requesting an interpreter."</i></p>
Farsi	<p>"اگر برای شرکت در جلسه استماع به مترجم نیاز دارید، حداقل پنج (5) روز تقویمی قبل از جلسه استماع، یا منشی هیلت توسط شماره تلفن 909-396-2500 یا بوسیله نامه الکترونیکی با نشانی clerkofboard@aqmd.gov تماس بگیرد. نام پرونده و شماره آن، تاریخ جلسه استماع و زیانی را که برای آن مترجم درخواست کرده اید، مشخص کنید."</p>
Arabic	<p>"إذا كنت في حاجة لمحترم من أجل المترجمة في جلسة الاستماع، اتصل بكاتب المحكمة قبل موعد جلسة الاستماع بخمسة (5) أيام على الأقل 2500-396clerkofboard@aqmd.gov. عدد اسم ورقم القضية و تاريخ الاستماع واللغة التي تريده في 909-396clerkofboard@aqmd.gov أو بالبريد الإلكتروني على مترجم لها".</p>
Armenian	<p>"Ուշաբնակցության մասնակցելու համար, եթե բարգահանձի կարիք ունենալը, հայտան ձեր տվյալներում, ամենաքան հինգ (5) օրացուցային օրից առաջ կապվեք հանձնախարի բարգահանձի հետ, 909-396-2500 հեռախոսահամարով կամ էլեկտ համակով հետևյալ հասցեով clerkofboard@aqmd.gov։ Նշեք գրիդի ամենմ և համար, ունկոյության բավարար, և լեզուն, որի համար բարգահի եք ցանկանու"</p>
Vietnamese	<p>"Nếu quý vị cần Thông Dịch Viên cho buổi điều trần, xin vui lòng điện-thoại cho Thư Ký Hội Đồng tại số 909-396-2500 hoặc gửi email đến clerkofboard@aqmd.gov. Nhớ ghi rõ tên và số hồ sơ, ngày điều trần hoặc gửi điện thư đến clerkofboard@aqmd.gov. Nhớ ghi rõ tên và số hồ sơ, ngày điều trần, và ngôn ngữ quý vị cần có người để thông dịch."</p>
Chinese	<p>如果你要求翻譯來協助你參加聽證會，請在你的聽證會前至少提前五天（5個日曆日）打電話到909-396-2500或發電子郵件到clerkofboard@aqmd.gov與局裏的辦事人員聯絡。並且明確說明你的案子的名稱和號碼，聽證日期，以及你要求的翻譯的語種。</p>
Japanese	<p>公聴会（ヒアリング）に参加するために通訳が必要な場合、少なくとも5日前までに事務局（Clerk of the Board）にご連絡ください。電話でのご連絡は909-396-2500、eメールでのご連絡は clerkofboard@aqmd.gov までお願いします。その際、案件名（case name）と案件番号（case number）、ヒアリングの日付、通訳が必要な言語を特定して下さい。</p>
Korean	<p>“만약 귀하나 귀하의 종인들이 심리에 참여하기 위해 통역사가 필요하시면, 심리일 5일 전까지 기관부서의 서기에게 909-396-2500으로 연락하시거나, clerkofboard@aqmd.gov로 연락 하십시오. 통역이 필요하신 사건의 이름, 심리날짜, 그리고 언어를 정확하게 말씀해 주십시오.”</p>
Spanish	<p>Si usted requiere un intérprete para poder participar en la audiencia, favor de comunicarse con el Secretario de la Junta cuando menos cinco (5) días hábiles antes de su audiencia al teléfono (909) 396-2500 ó por correo electrónico al clerkofboard@aqmd.gov. Especifique el nombre y el número de su causa, la fecha de la audiencia y el idioma del cual está solicitando el intérprete.</p>
Tagalog	<p>"Kung kailangan ninyo nang interpreter sa Pilipino para makasali kayo sa pagdinig sa kaso, tumawag lang po kayo sa Clerk of the Board sa numero 909-396-2500 or kung hindi mag-email kayo sa email clerkofboard@aqmd.gov. Kailangan na tumawag kayo sa loob nang limang araw (5 days) bago ang inyong hearing date at ibigay and inyong pangalan at case number, araw nang inyong pagdinig sa kasc at inyong gusto na may lenguaje na interpreter".</p>
Thai	<p>หากคุณต้องการล่ามในการชี้แจงคดี ให้ติดต่อเจ้าหน้าที่ ลังหน้าอย่างน้อย 5 วันก่อนวันชี้แจงคดี โดยติดต่อที่เบอร์ 909-396-2500 หรือโดย e-mail ที่ clerkofboard@aqmd.gov ให้บอกรายละเอียดของคดี พร้อมทั้งวันเวลาในการชี้แจงคดี และระบุภาษาที่คุณต้องการล่าม</p>

[YOU MAY ATTACH ADDITIONAL PAGES IF NECESSARY]

PAGE 2 OF 12



South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

PERMIT TO OPERATE

Page 1
Permit No.
N33615
A/N 630425

This initial permit must be renewed ANNUALLY unless the equipment is moved, or changes ownership. If the billing for annual renewal fee (Rule 301(d)) is not received by the expiration date, contact the District.

Legal Owner
or Operator : SPEEDWAY NO. 4515 (ARCO)
500 SPEEDWAY DR , ATTN: ENVIRONMENTAL
ENON, OH 45323

ID 194853

Equipment Location: 22620 WESTERN AVE, TORRANCE, CA 90501

Equipment Description:

Fuel Storage and Dispensing Facility Consisting of:

- 1) 1 - GASOLINE UNDERGROUND STORAGE TANK, 15,000 GALLON CAPACITY, EQUIPPED WITH PHASE I VAPOR RECOVERY SYSTEM PHIL-TITE (VR-101-A/S), 1 METHANOL COMPATIBLE.
- 2) 2 - GASOLINE UNDERGROUND STORAGE TANKS, EACH 12,000 GALLON CAPACITY, EQUIPPED WITH PHASE I VAPOR RECOVERY SYSTEM PHIL-TITE (VR-101-A/S), 2 METHANOL COMPATIBLE.
- 3) 8 - GASOLINE BALANCE NOZZLES DISPENSING 24 PRODUCTS EQUIPPED WITH BALANCE PHASE II ENHANCED VAPOR RECOVERY (EVR) SYSTEM WITH A FRANKLIN FUELING SYSTEMS HEALY CLEAN AIR SEPARATOR PROCESSOR INCLUDING VEEDEER-ROOT IN-STATION DIAGNOSTICS (ISD) SYSTEM (VR-204-M/Z).

CONDITIONS

SECTION I: GENERAL CONDITIONS

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.

SECTION II: PHASE I VAPOR RECOVERY SYSTEM AND TESTING REQUIREMENTS

3. EXCEPT FOR DIESEL TRANSFERS, PHASE I VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO STORAGE TANKS.



South Coast Air Quality Management District
FILE COPY
Certified Copy



South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

Page 2
Permit No.
N33615
A/N 630425

PERMIT TO OPERATE

CONTINUATION OF PERMIT TO OPERATE

4. EXCEPT FOR DIESEL TRANSFERS, PHASE II VAPOR RECOVERY SYSTEMS SHALL BE IN FULL OPERATION WHENEVER FUEL IS BEING TRANSFERRED INTO MOTOR VEHICLES, AS DEFINED IN RULE 461.
5. DEPENDING ON THE SYSTEM CONFIGURATION, EITHER A LEAK RATE TEST OF DROP TUBE/DRAIN VALVE ASSEMBLY SHALL BE CONDUCTED TO QUANTIFY THE PRESSURE INTEGRITY OF BOTH THE DROP TUBE AND DRAIN VALVE SEAL OR A LEAK RATE TEST OF DROP TUBE OVERFILL PREVENTION DEVICE AND DRAIN VALVE SHALL BE CONDUCTED TO QUANTIFY THE PRESSURE INTEGRITY OF THE DROP TUBE OVERFILL PREVENTION DEVICE AND THE PRESSURE INTEGRITY OF THE SPILL CONTAINER DRAIN VALVE. EITHER TEST SHALL BE CONDUCTED IN ACCORDANCE WITH TEST PROCEDURE METHOD TP-201.1C (OCTOBER 8, 2003) OR TP-201.1D (OCTOBER 8, 2003), RESPECTIVELY. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN SEVENTY-TWO (72) HOURS OF TEST.
6. A STATIC TORQUE TEST OF ROTATABLE PHASE I ADAPTORS SHALL BE CONDUCTED TO QUANTIFY THE AMOUNT OF STATIC TORQUE REQUIRED TO START THE ROTATION OF THE ROTATABLE PHASE I ADAPTORS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE TEST PROCEDURE METHOD OUTLINED IN TP-201.1B (OCTOBER 8, 2003) AS A PERFORMANCE TEST AND AS A REVERIFICATION TEST. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN SEVENTY-TWO (72) HOURS OF TEST.
7. A LEAK RATE AND CRACKING PRESSURE TEST OF PRESSURE/VACUUM RELIEF VENT VALVES SHALL BE CONDUCTED WITHIN TEN DAYS (10) AFTER THE START OF OPERATION OF THE PHASE I EVR EQUIPMENT AND AT LEAST ONCE EVERY THREE (3) YEARS THEREAFTER TO DETERMINE THE PRESSURE AND VACUUM AT WHICH THE PRESSURE/VACUUM VENT VALVE ACTUATES, AND TO DETERMINE THE VOLUMETRIC LEAK RATE AT A GIVEN PRESSURE. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE TEST PROCEDURE METHOD TP-201.1E (OCTOBER 8, 2003). RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN SEVENTY-TWO (72) HOURS OF TEST. THIS TEST RESULT SHALL BE KEPT ON SITE FOR THREE (3) YEARS AND MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.

SECTION III: PHASE II VAPOR RECOVERY SYSTEM AND TESTING REQUIREMENTS

8. THE STATIC PRESSURE LEAK DECAY TEST TP-201.3, SHALL BE CONDUCTED IN ACCORDANCE WITH THE MOST RECENT VERSION OF EXHIBIT 4 OF CARB EXECUTIVE ORDER VR-204. VERIFICATION OF COMPLETING EACH STEP AS OUTLINED SHALL BE DOCUMENTED BY SUBMITTING A COPY OF EXHIBIT 4 TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.



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9. A STATIC PRESSURE INTEGRITY TEST SHALL BE CONDUCTED TO DEMONSTRATE THAT THE STORAGE TANKS, THE REMOTE AND/OR NOZZLE VAPOR RECOVERY CHECK VALVES, ASSOCIATED VAPOR RETURN PIPING AND FITTINGS ARE FREE FROM VAPOR LEAKS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE METHOD TP-201.3 (MARCH 17, 1999), AS A PERFORMANCE TEST AND AS A REVERIFICATION TEST. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN SEVENTY-TWO (72) HOURS OF TEST.

10. THE PHASE II VAPOR RECOVERY SYSTEM SHALL BE INSTALLED, OPERATED, AND MAINTAINED SUCH THAT THE MAXIMUM ALLOWABLE PRESSURE THROUGH THE SYSTEM INCLUDING NOZZLE, VAPOR HOSE, SWIVELS, AND UNDERGROUND PIPING DOES NOT EXCEED THE DYNAMIC BACK PRESSURES DESCRIBED BY THE CALIFORNIA AIR RESOURCES BOARD EXECUTIVE ORDER BY WHICH THE SYSTEM WAS CERTIFIED:

NITROGEN FLOWRATES (CFH)	DYNAMIC BACK PRESSURE (INCHES OF WATER)
60	0.35
80	0.62

DYNAMIC BACK PRESSURE TESTS SHALL BE CONDUCTED TO DETERMINE THE PHASE II SYSTEM VAPOR RECOVERY BACK PRESSURES. THE TESTS SHALL BE CONDUCTED IN ACCORDANCE WITH CARB TEST PROCEDURE TP-201.4, METHODOLOGY 1 (JULY 3, 2002); AS A PERFORMANCE TEST AND AS A REVERIFICATION TEST. FURTHERMORE, CARB TEST PROCEDURE TP-201.4, METHODOLOGY 6 (JULY 3, 2002); SHALL BE CONDUCTED WITHIN 10 (TEN) DAYS FROM START OF OPERATION AS A PERFORMANCE TEST ONLY. A COPY OF THE TP-201.4, METHODOLOGY 6 TEST RESULT SHALL REMAIN PERMANENTLY ON SITE. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE, WITHIN SEVENTY-TWO (72) HOURS OF TESTS.

11. A LIQUID REMOVAL TEST SHALL BE CONDUCTED TO QUANTIFY THE REMOVAL RATE OF LIQUID FROM THE VAPOR PASSAGE OF A PHASE II BALANCE SYSTEM HOSE EQUIPPED WITH A LIQUID REMOVAL DEVICE. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 5 OF CARB EXECUTIVE ORDER VR-204 AS A PERFORMANCE TEST AND REVERIFICATION TEST. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.

12. THE DYNAMIC BACK PRESSURE TESTS TP-201.4, SHALL BE CONDUCTED IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 6 OF CARB EXECUTIVE ORDER VR-204 VERIFICATION OF COMPLETING EACH STEP AS OUTLINED SHALL BE DOCUMENTED BY SUBMITTING A COPY OF EXHIBIT 6 TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.

13. A VEEDER-ROOT VAPOR PRESSURE SENSOR VERIFICATION TEST SHALL BE CONDUCTED TO DETERMINE THE PRESSURE MANAGEMENT CONTROL VAPOR PRESSURE SENSOR IS OPERATING IN ACCORDANCE WITH THE PRESSURE SENSOR REQUIREMENTS. THE TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 10 OF CARB EXECUTIVE ORDER VR-204 AS A PERFORMANCE TEST AND REVERIFICATION TEST. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.





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14. A NOZZLE BAG TEST SHALL BE CONDUCTED ON THE VST PHASE II EVR NOZZLES TO VERIFY THE INTEGRITY OF THE VAPOR VALVE. THE TEST SHALL BE CONDUCTED ON ANY NEWLY INSTALLED OR REPLACED VST PHASE II EVR NOZZLES AND IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 7 OF CARB EXECUTIVE ORDER VR-204. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.
15. A FRANKLIN FUELING SYSTEMS HEALY CLEAN AIR SEPARATOR STATIC PRESSURE PERFORMANCE TEST SHALL BE CONDUCTED TO QUANTIFY THE VAPOR TIGHTNESS OF THE HEALY CLEAN AIR SEPARATOR PRESSURE MANAGEMENT SYSTEM. THIS TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 14 OF CARB EXECUTIVE ORDER VR-204 AS A PERFORMANCE TEST AND AS A REVERIFICATION TEST. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.

SECTION IV: IN-STATION DIAGNOSTICS SYSTEM AND TESTING REQUIREMENTS

16. AN ISD VAPOR FLOW METER OPERABILITY TEST SHALL BE CONDUCTED IN ACCORDANCE WITH THE LATEST VERSION OF EXHIBIT 17 FOR THE VEEDER-ROOT ISD SYSTEM OF CARB EXECUTIVE ORDER VR-204 TO VERIFY THE EQUIPMENT'S OPERABILITY FOR VAPOR CONTAINMENT MONITORING AND VAPOR COLLECTION MONITORING. THE TEST SHALL BE CONDUCTED AS A PERFORMANCE TEST AND REVERIFICATION TEST. FURTHERMORE, THE ISD OPERABILITY TEST SHALL BE CONDUCTED IMMEDIATELY WHENEVER A VAPOR PRESSURE SENSOR OR A VAPOR FLOW METER IS REPLACED. RESULTS SHALL BE SUBMITTED TO THE AQMD, OFFICE OF ENGINEERING AND COMPLIANCE WITHIN SEVENTY-TWO (72) HOURS OF TEST.
17. WITHIN TWO (2) HOURS OF DETECTING THE FIRST ISD WARNING ALARM BY THE ISD SYSTEM, THE FACILITY ATTENDANT SHALL NOTIFY THE RESPONSIBLE COMPANY OFFICIAL OR THEIR DESIGNEE AND REQUEST IMMEDIATE SERVICE TO CORRECT THE PROBLEM. ALL INFORMATION RELATING TO THE ALARM EVENT AND REPORTING SHALL BE IMMEDIATELY RECORDED ON AN AQMD APPROVED FORM AND SHALL BE MADE AVAILABLE TO THE DISTRICT REPRESENTATIVE UPON REQUEST. ONLY PERSONS AUTHORIZED BY THE APPLICABLE ARB CERTIFICATION EXECUTIVE ORDERS SHALL BE ALLOWED TO MAKE VAPOR RECOVERY OR ISD SYSTEM REPAIRS.
18. IF A SECOND ISD WARNING ALARM OCCURS INDICATING THAT THE SAME PROBLEM STILL EXISTS OR IF A FAILURE ALARM OCCURS WHERE GASOLINE DISPENSING IS TERMINATED, THE ISD SYSTEM MAY BE RESET TO ALLOW FOR VEHICLE FUELING TO RESUME ONLY IF:
 - A) THE FUELING POINT(S) ASSOCIATED WITH THE PROBLEM THAT TRIGGERED THE FAILURE ALARM IS ISOLATED AND NOT OPERATED UNTIL THE REQUIRED REPAIRS HAVE BEEN COMPLETED; OR
 - B) AN ORDER FOR ABATEMENT OR OTHER ADMINISTRATIVE RELIEF HAS BEEN ISSUED BY THE AQMD HEARING BOARD ALLOWING GASOLINE DISPENSING TO CONTINUE; OR





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C) ALL REQUIRED REPAIRS TO CORRECT THE PROBLEM THAT TRIGGERED THE SECOND WARNING OR FAILURE ALARM HAVE BEEN COMPLETED, AND THE NECESSARY APPLICABLE TESTS OR PROCEDURES HAVE BEEN PERFORMED. A LISTING OF THE REQUIRED TESTS AND OR PROCEDURES CAN BE FOUND IN ARB EXECUTIVE ORDER VR-204 INSTALLATION, OPERATION, AND MAINTENANCE MANUAL, SECTION 12 (VEEDER-ROOT: ISD INSTALLATION MANUAL), SUBSECTION 5 (OPERATION), TABLES 3 (ISD ALARM SUMMARY), AND TABLES 4 AND 5 (OTHER ALARMS).

AT A MINIMUM, ALL INFORMATION RELATING TO THE ALARM EVENT, COURSE OF ACTION TAKEN, REPAIRS MADE, AND TESTS OR PROCEDURES PERFORMED SHALL BE IMMEDIATELY RECORDED ON AN AQMD APPROVED FORM AND SHALL BE MADE AVAILABLE TO THE DISTRICT REPRESENTATIVE UPON REQUEST.

19. THE CLEAR TEST AFTER REPAIR (RESET) FUNCTION FOR THE VEEDER-ROOT ISD SYSTEM SHALL ONLY BE UTILIZED ONCE AFTER THE FIRST ISD WARNING ALARM OR IF THE OWNER/OPERATOR HAS COMPLETED EITHER OF THE PARAMETERS MENTIONED IN THE ABOVE PERMIT CONDITION.
20. THERE SHALL BE NO GASOLINE DISPENSING IF THE ISD SYSTEM IS SHUT OFF, TAMPERED WITH, DISCONNECTED, OR OTHERWISE DISABLED.

SECTION V: GENERAL REQUIREMENTS

21. ALL PHASE I AND PHASE II VAPOR RECOVERY EQUIPMENT AT THIS FACILITY SHALL BE INSTALLED, OPERATED AND MAINTAINED TO MEET ALL CALIFORNIA AIR RESOURCES BOARD CERTIFICATION REQUIREMENTS.
22. ALL PERMIT CONDITIONS APPLICABLE TO THE EQUIPMENT DESCRIBED IN THE PREVIOUS PERMIT TO OPERATE N26997 SHALL REMAIN IN EFFECT UNTIL THE NEW OR MODIFIED EQUIPMENT IS CONSTRUCTED AND OPERATED AS DESCRIBED IN THIS NEW PERMIT. THIS PERMIT TO CONSTRUCT/OPERATE SHALL BECOME INVALID IF THE MODIFICATION AS DESCRIBED IN THE EQUIPMENT DESCRIPTION HAS NOT BEEN COMPLETED WITHIN ONE YEAR FROM THE ISSUE DATE. IF THE MODIFICATION HAS NOT BEEN COMPLETED WITHIN ONE YEAR FROM THE ISSUE DATE OF THE PERMIT, A WRITTEN REQUEST SHALL BE SUBMITTED TO THE AQMD (ATTENTION: RANDY MATSUYAMA) TO REINSTATE THE PREVIOUSLY INACTIVATED PERMIT TO OPERATE. A NEW APPLICATION SHALL BE FILED IF THERE ARE PLANS TO CONTINUE WITH THE MODIFICATION. FURTHERMORE, THIS CONDITION DOES NOT ALLOW ANY TIME EXTENSIONS TO ANY MODIFICATIONS REQUIRED BY THE CALIFORNIA AIR RESOURCES BOARD OR AQMD.



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23. THE DISTRICT AT ITS DISCRETION MAY WISH TO WITNESS THE INSTALLATION AND/OR PERFORMANCE TESTING OF THE NEW VAPOR RECOVERY EQUIPMENT. AT LEAST SEVENTY-TWO (72) HOURS PRIOR TO THE INSTALLATION OF THE EQUIPMENT AND ANY OF THE MENTIONED TESTING REQUIREMENTS IN THIS PERMIT, THE APPLICANT SHALL NOTIFY THE AQMD BY E-MAIL AT R461TESTING@AQMD.GOV OR BY FACSIMILE AT TELEPHONE NUMBER (909) 396-3606. SUCH NOTIFICATION SHALL INCLUDE THE NAME OF THE OWNER OR OPERATOR; THE NAME OF THE CONTRACTOR; THE LOCATION OF THE FACILITY; AND THE SCHEDULED START AND COMPLETION DATES OF THE TESTS TO BE PERFORMED.
24. NEW EQUIPMENT INSTALLATIONS AND SUBSEQUENT SERVICE AND REPAIRS FOR ANY CERTIFIED COMPONENT FOR WHICH THIS PERMIT WAS ISSUED, SHALL ONLY BE PERFORMED BY A CURRENT AND CERTIFIED PERSON WHO HAS SUCCESSFULLY COMPLETED THE MANUFACTURERS TRAINING COURSE AND APPROPRIATE INTERNATIONAL CODE COUNCIL (ICC) CERTIFICATION OR CARB EQUIVALENT TRAINING. COMPLETION OF ANY AQMD TRAINING COURSE DOES NOT CONSTITUTE AS A SUBSTITUTE FOR THIS REQUIREMENT. PROOF OF SUCCESSFUL COMPLETION OF ANY MANUFACTURER TRAINING COURSE SHALL BE WITH THE MANUFACTURER.
25. AT LEAST SEVENTY-TWO (72) HOURS PRIOR TO BACK-FILLING ANY UNDERGROUND STORAGE TANK OR PIPING, THE SCAQMD SHALL BE NOTIFIED BY E-MAIL AT R461BACKFILL@AQMD.GOV. SUCH NOTIFICATION SHALL INCLUDE THE NAME OF THE OWNER OR OPERATOR; THE NAME OF THE CONTRACTORS; THE LOCATION OF THE FACILITY; AND THE SCHEDULED START AND COMPLETION DATES OF THE BACK-FILLING PROCEDURE. THE BACK-FILLING PROCEDURE SHALL NOT COMMENCE UNTIL INSPECTED BY A DISTRICT REPRESENTATIVE.
26. UNLESS AQMD RULE 461 REQUIRES A MORE FREQUENT TESTING OR INSPECTION SCHEDULE, THE OWNER/OPERATOR SHALL BE RESPONSIBLE TO PERFORM THE SCHEDULED WEEKLY, QUARTERLY, AND ANNUAL INSPECTIONS AS OUTLINED IN THE ARB APPROVED INSTALLATION, OPERATION, AND MAINTENANCE MANUAL FOR THE VST PHASE II EVR SYSTEMS, AS WELL AS ALL THE REQUIRED VAPOR RECOVERY SYSTEM TESTS AS PER THE CURRENT AND APPROPRIATE ARB EXECUTIVE ORDER.
27. THE AQMD SHALL BE NOTIFIED BY E-MAIL AT R461TESTING@AQMD.GOV AT LEAST SEVENTY-TWO (72) HOURS PRIOR TO ANY OF THE ABOVE MENTIONED TESTING REQUIREMENTS. SUCH NOTIFICATION SHALL INCLUDE THE NAME OF THE OWNER OR OPERATOR; THE NAME OF THE CONTRACTOR; THE LOCATION OF THE FACILITY; AND THE SCHEDULED START AND COMPLETION DATES OF THE TESTS TO BE PERFORMED.
28. THE TESTING FOR THE ABOVE MENTIONED TESTS SHALL BE CONDUCTED IN ACCORDANCE WITH THE MOST RECENT RULE 461 AMENDMENT OR CARB EXECUTIVE ORDER REQUIREMENTS, WHICHEVER IS MORE STRINGENT.
29. ALL RECORDS AND TEST RESULTS THAT ARE REQUIRED TO BE MAINTAINED BY RULE 461 SHALL BE KEPT ON SITE FOR FOUR YEARS AND MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.



SECTION VI. GASOLINE THROUGHPUT REQUIREMENTS
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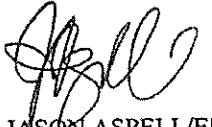
30. THE MAXIMUM QUANTITY OF GASOLINE DISPENSED FROM THE STORAGE TANKS AT THIS FACILITY SHALL NOT EXCEED 369,000 GALLONS IN ANY ONE CALENDAR MONTH NOR 4,428,000 GALLONS IN ANY ONE CALENDAR YEAR.
31. RECORDS OF MONTHLY AND ANNUAL FUEL DISPENSED SHALL BE PREPARED, SHALL BE RETAINED ON SITE FOR TWO YEARS, AND SHALL BE MADE AVAILABLE TO DISTRICT REPRESENTATIVES UPON REQUEST.

NOTICE

In accordance with Rule 206, this Permit to Operate or copy shall be posted on or within 8 meters of the equipment.

This permit does not authorize the emission of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the applicable Rules and Regulations of the South Coast Air Quality Management District (SCAQMD). This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other government agencies.

Executive Officer


BY JASON ASPELL/EB02
7/20/2021



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