



South Coast
Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

HYBRID MOBILE SOURCE COMMITTEE MEETING

Committee Members

Chair Vanessa Delgado, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Mayor Pro Tem Larry McCallon
Supervisor V. Manuel Perez
Councilmember Nithya Raman
Mayor Pro Tem Carlos Rodriguez

October 17, 2025 ♦ 9:00 a.m.

TELECONFERENCE LOCATIONS:

Office of Senator
Vanessa Delgado
944 South Greenwood Ave.
Montebello, CA 90640

Office of Supervisor
V. Manuel Perez
78015 Main Street, Suite 205
La Quinta, CA 92253

Los Angeles City Hall
200 N. Spring Street, Room 415
(Conference Room)
Los Angeles, CA 90012

Kenneth Hahn Hall of Administration
500 W. Temple Street
HOA Room 372
Los Angeles, CA 90012

A meeting of the South Coast Air Quality Management District Mobile Source Committee will be held at 9:00 a.m. on Friday, October 17, 2025, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to the South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION (Instructions provided at bottom of the agenda)

Join Zoom Webinar Meeting - from PC or Laptop

<https://scaqmd.zoom.us/j/94589960931>

Zoom Webinar ID: 945 8996 0931 (applies to all)

Teleconference Dial In

+1 669 900 6833

Cleaning the air that we breathe...

One tap mobile
+16699006833,94589960931#

**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Please note that under the California Public Records Act (Gov't. Code § 7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEM (Item 1)

- 1. Presentations from Southern California Edison (SCE), Los Angeles Department of Water and Power (LADWP), and the Southern California Association of Governments (SCAG) on Zero Emissions Charging and Fueling Infrastructure**
(No Motion Required)
SCE, LADWP, and SCAG will provide presentations discussing their recent efforts on developing charging and fueling infrastructure for zero emissions vehicles.

Chanel Parson,
SCE

Jason Hills,
LADWP

Jonathon Raspa,
SCAG

WRITTEN REPORTS (Items 2-4)

- 2. Rule 2305 Implementation Status Report: Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program**
(No Motion Required)
This report summarizes the status of the WAIRE Program implementation during the period of September 1, 2025 through September 30, 2025, including outreach, assistance, implementation and compliance activities as well as anticipated actions for the following month.

Ian MacMillan
*Assistant Deputy
Executive Officer*

3. **Rule 2202 Activity Report: Rule 2202 Summary Status Report**
(No Motion Required)
Status Report summarizes activities for the period of January 1 to September 30, 2025. The report identifies the plan submittal activities by compliance option and lists Air Quality Investment Program funds collected by county.
Ian MacMillan
*Assistant Deputy
Executive Officer*

4. **Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects**
(No Motion Required)
This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between September 1, 2025 and September 30, 2025, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.
Sarah Rees, Ph.D.
*Deputy Executive
Officer*

OTHER MATTERS

5. **Other Business**
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

6. **Public Comment Period**
At the end of the regular meeting agenda, an opportunity is provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

7. **Next Meeting Date:** Friday, November 21, 2025 at 9:00 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Mobile Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language-related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Jacob Allen at (909) 396-2282 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to jallen2@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee

after the agenda is posted, are available by contacting Jacob Allen at (909) 396-2282 or send the request to jallen2@aqmd.gov

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment.

Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually.

After each agenda item, the Chair will announce public comment.

A countdown timer will be displayed on the screen for each public comment.

If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “Raise Hand” button on the bottom of the screen.
- This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “Raise Hand” button on the bottom of your screen.
- This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please dial *9 on your keypad to signal that you would like to comment.

Southern California Edison

Chanel Parson
Director of Electrification – Customer Programs, Clean Energy
& Demand Response

October 2025

Safe, Reliable, Clean, & Affordable Energy is Core to SCE's Mission

Who We Are

- One of the nation's largest electric utilities
- We will lead the transformation of the electric power industry, focusing on opportunities in clean energy, efficient electrification, grid of the future and customer choice to strengthen and grow our business.
- Almost 140 years of innovation in our history

Who We Serve

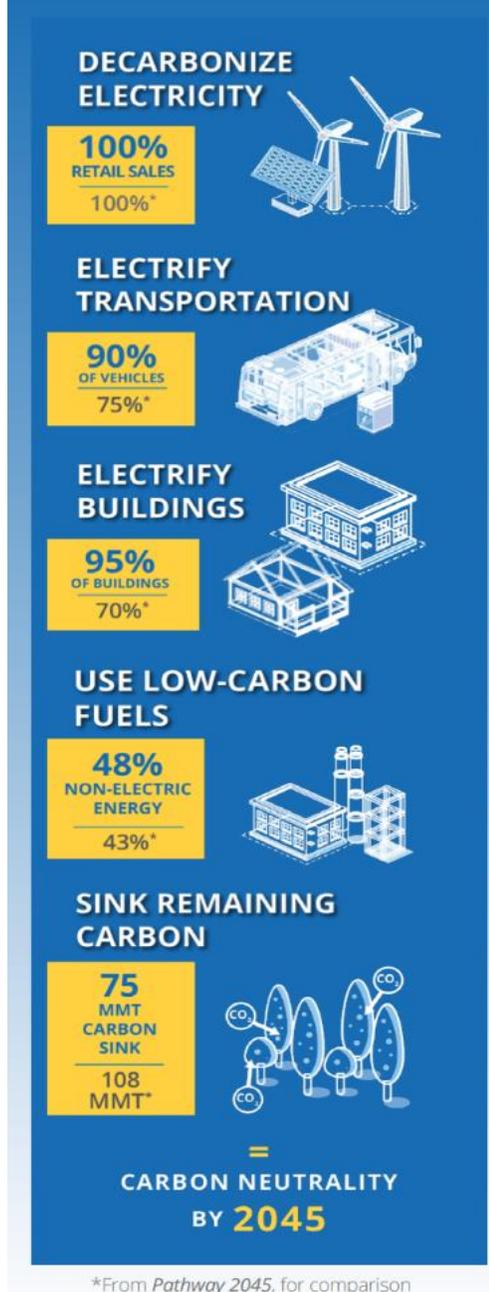
- 50,000 square miles of SCE service area across Central, Coastal and Southern California
- 15 million residents in service territory
- 5 million customer accounts



125,000+ miles of SCE distribution and transmission lines

SCE is an Industry Leader in the Transition to Clean Energy

- Updated analysis indicates **deeper electrification** by 2045 (90+% of vehicles and appliances) drives greater load and new system peaks
- As a result, **generation mix** in 2045 more than doubles; solar, wind and storage make up majority of capacity; retained gas generation and emerging technologies (e.g., OSW, clean firm baseload) serve important role to ensure system reliability
- New **transmission and distribution** needed at unprecedented scale and speed (4-10x historical rates), requiring policy changes and increased operational efficiencies to plan, build and operate; technology investment to optimize DERs at scale
- Clean power and electrification approach remains **most feasible and cost-effective** way to meet state goals, despite significant level of investments (~\$370B statewide)





MODERNIZING THE GRID FOR A BETTER FUTURE

Southern California Edison is building the grid of the future to support more clean energy, make way for more electric vehicles and to protect against the impacts of extreme weather.

Traditional Grid

*to deliver safe, reliable,
affordable power*

Today's Grid

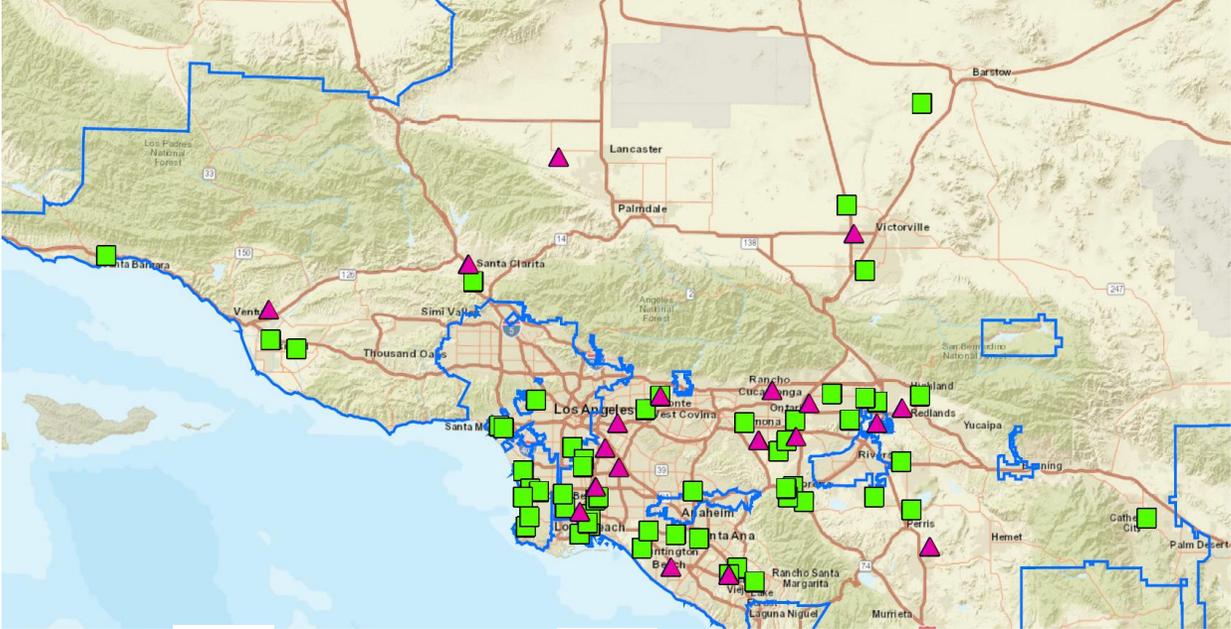
*to support more reliability,
resilience & DER integration*

Reimagined Grid

*to enable Pathway 2045 vision and
meet location-specific needs*

SCE is Making Proactive Grid Investments to Support a High Electrification Future

Geographic Representation of Needed TE Upgrades



■ Distribution projects ▲ Sub-transmission projects

Beyond the annual 10-year grid planning:

SCE undertook TE Grid Readiness (TEGR) analysis

Augments state policy-based forecast with bottom-up scenarios at high TE potential locations:

- Freight Corridors
- Truck Stops
- Warehouses, Ports

Identifies areas requiring additional readiness work to prepare for reasonably expected TE Load Growth.



More Than 90% of the Selected Locations are Along Major Transportation Corridors or Have Proximity to the Ports; Close to 70% of the Selected Locations are in Disadvantaged Communities.



Innovative Solutions Like SCE's ReadyGrid Enables Earlier Interconnection;
Load Control Management System Pilot Allows for Loading Limits Set by SCE for a Particular Project Site.

Grid Upgrades to Enable Capacity can be Time Intensive, so Bridge Solutions will Support Our Customers

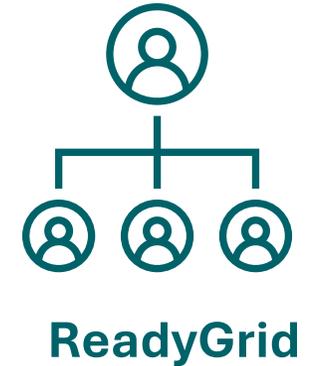


- **Smaller projects** such as **modifying an existing distribution circuit** may take 6 months to 2 years.
- **Mid-sized projects** such as **new distribution circuits or substation modification projects** typically take 2 to 3 years, can take up to 5 years.
- **Larger projects** such as **new 33 kV substations or large subtransmission line reconductor projects** may take 5 or more years.
- **Large projects** such as **new substations, subtransmission lines or transmission lines**, requiring licensing, permitting, or land rights acquisition, can take 7 to 10, or more years (15+).

SCE's *Ready Grid* Team Works with Customers to Implement Bridging Solutions for Earlier Energization

Focus on enhancing SCE's ability to **interconnect new load as expeditiously** as possible

- Obtain **early insights** on future interconnection requests for integration into capacity planning process
- Identify opportunities internally to support **process improvements** and cycle times for customer interconnection requests
- **Support solutioning** of complex customer interconnection requests, e.g.
 - Flexible Interconnection
 - Mobile Substations or Batteries
 - Microgrids



SCE is Leading the Way to Support Customer Adoption



Charge Ready Transport
Charge Ready Light Duty
Rule 29
Drayage Truck Rebate
ZETBIF



Economic Development Services
Access to Capital, Financial Programs, and Incentives



TE Advisory Services
EV Readiness Study, Load Mgmt. Plan



Online Tools & Calculators
Total Cost of Ownership, Grant Funding, Rate Plan Comparison, DRPEP



6,800 Light Duty Ports Installed
at 381 Sites



2,120 Commercial EV Ports Installed
at 122 Sites



2,691 MDHD EVs Supported



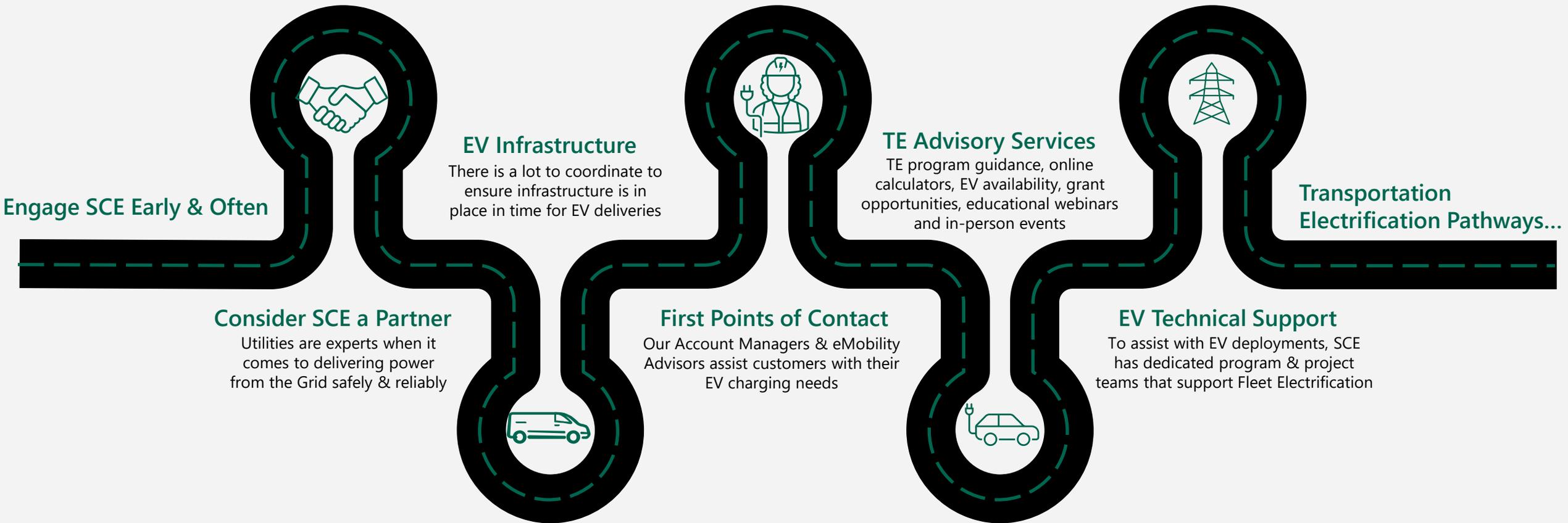
\$297M+ LCFS Rebates Paid

\$53M+ Pre-Owned EV
24K+ Rebates

\$141M+ CA Clean Fuel Reward
131K+ Rebates

Empowering customers: working with SCE for TE solutions

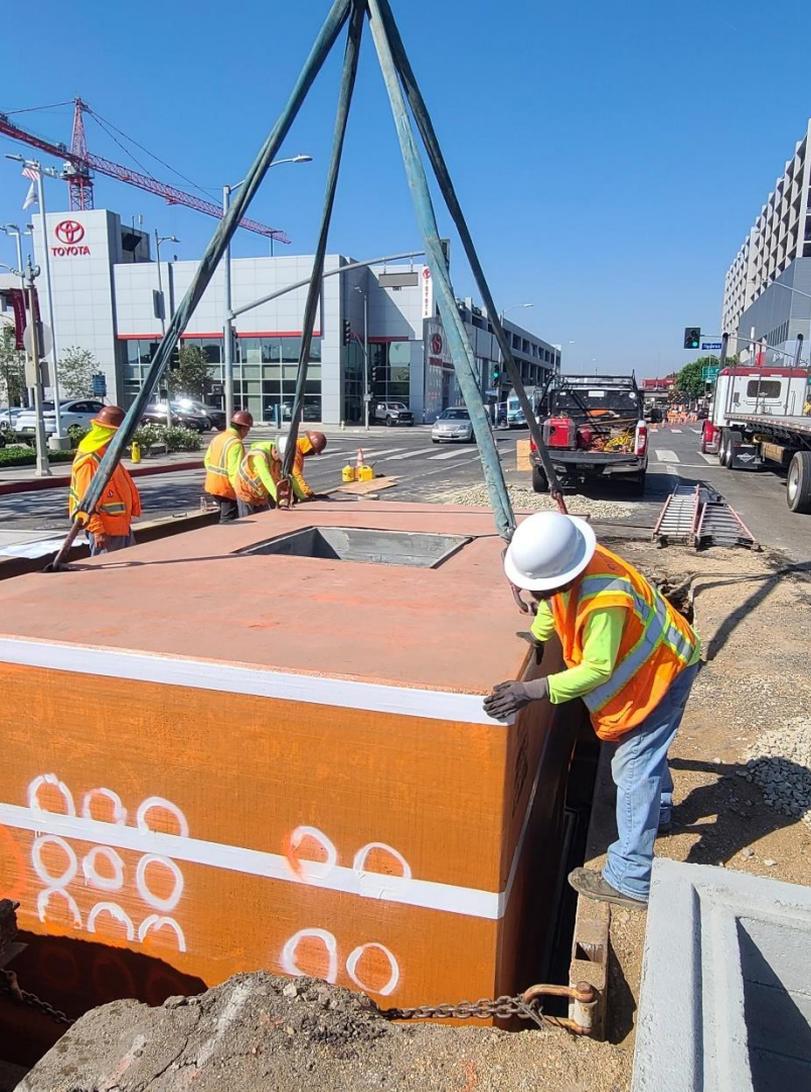
Power requests can be complex, but with early planning, utilities can provide support for customers





INFRASTRUCTURE PLANNING & DEVELOPMENT

October 17, 2025



AGENDA

- 1 **Grid Readiness**
- 2 **Load Growth Planning**
- 3 **Transportation Electrification**



GRID READINESS



POWER SYSTEM RELIABILITY PROGRAM



- Asset replacements
 - Poles
 - Conductors
 - Transformers
- Load Growth
- Reliability Indices
- Inspections

PROCUREMENT

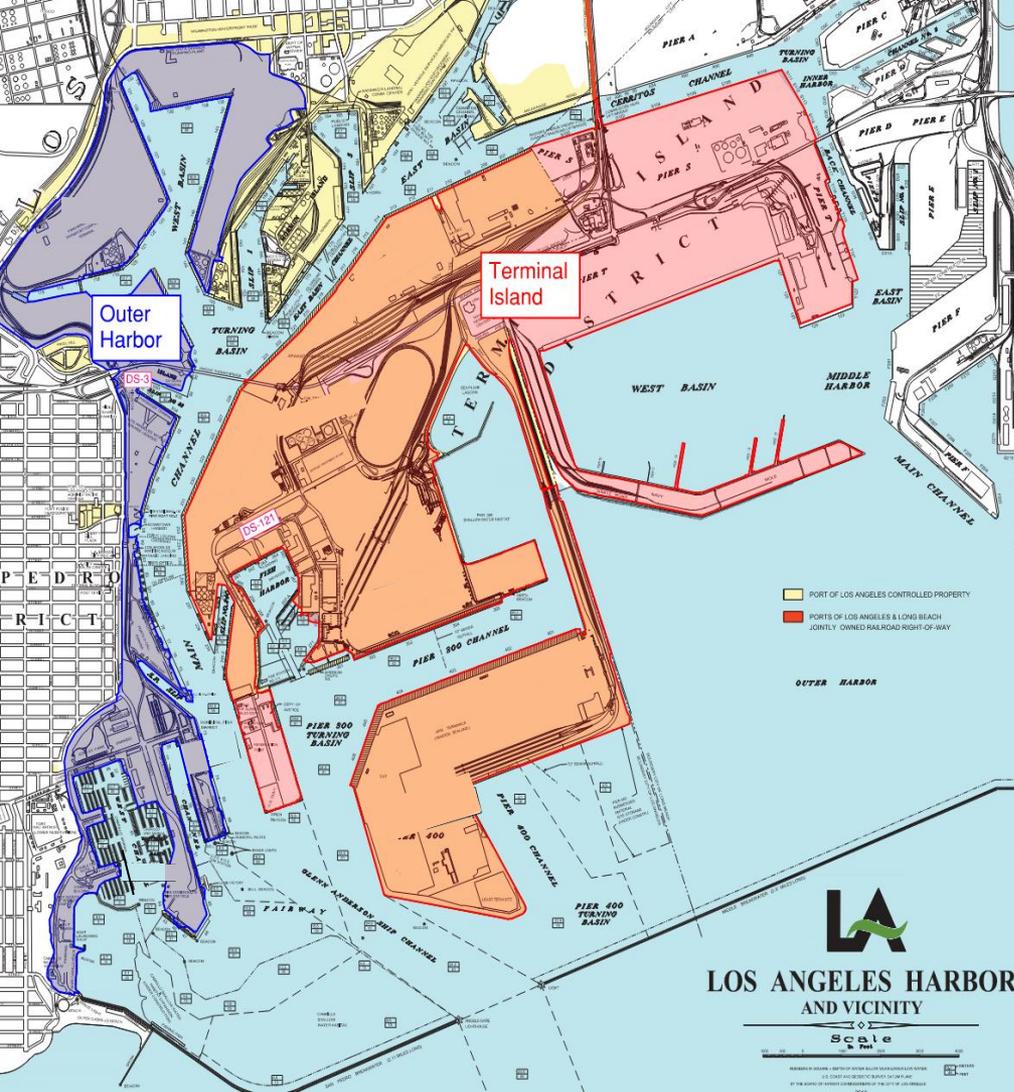


- Large Power Transformers Ordinance in progress
- Long lead time equipment planning
- Challenges:
 - Tariffs
 - Limited suppliers
- Solutions
 - Mutual Aid

An aerial photograph of a coastal city and port. The foreground shows a dense residential neighborhood with many houses and streets. In the middle ground, a large port area is visible, filled with shipping containers, cranes, and several large cargo ships docked at the pier. The background shows the ocean and distant mountains under a clear sky. A semi-transparent blue banner is overlaid across the center of the image, containing the text 'LOAD GROWTH PLANNING' in white, bold, uppercase letters.

LOAD GROWTH PLANNING

PORT ELECTRIFICATION FORECASTED DEMAND AS OF JUNE 2025

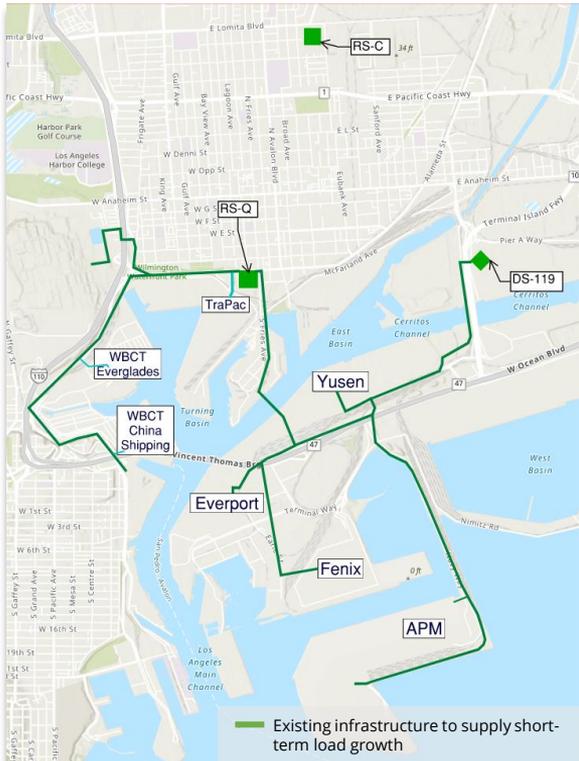


POLA Area	Existing Demand (MVA)	(Existing + New*) Demand (MVA)
Terminal Island	87	166
Outer Harbor	105	204

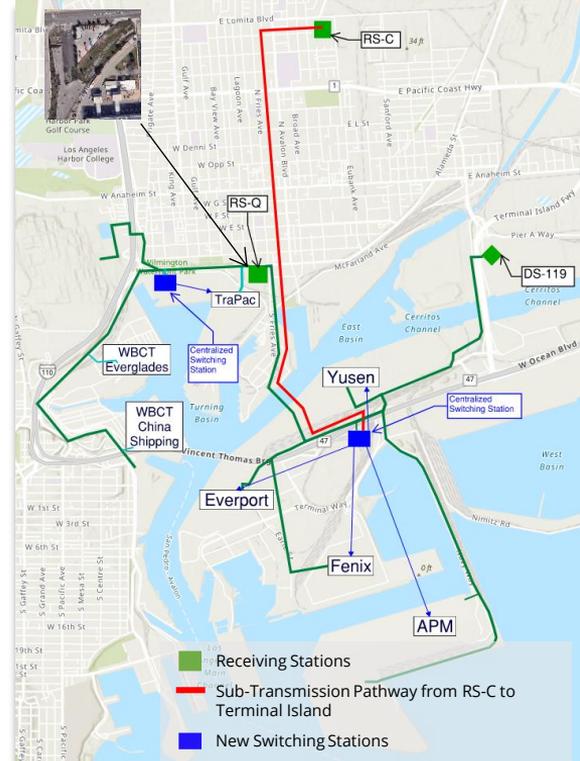
*To Meet MTO's EPA Clean Port Grant Requirement

PROPOSED SUB-TRANSMISSION INFRASTRUCTURE AS OF JUNE 2025*

CURRENT



PHASE 1



PHASE 2



2025

2026

2027

2028

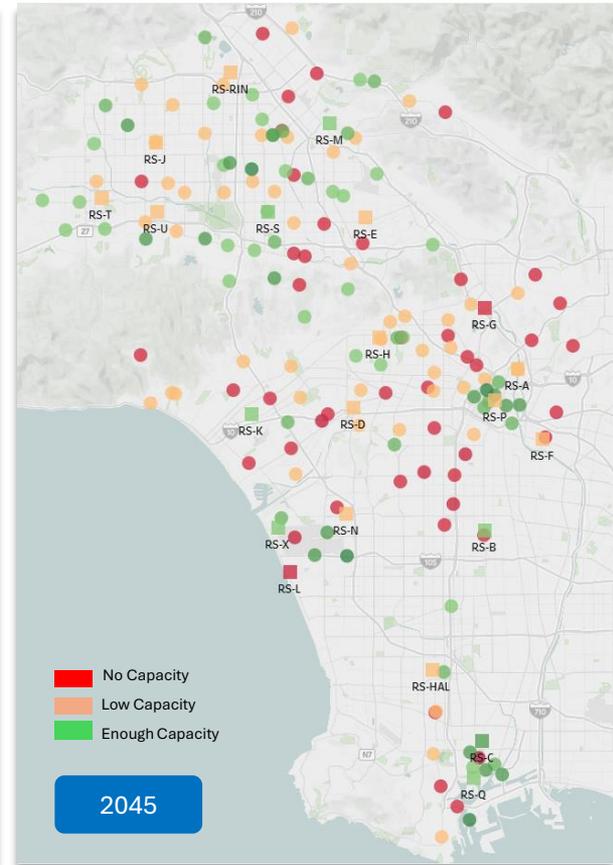
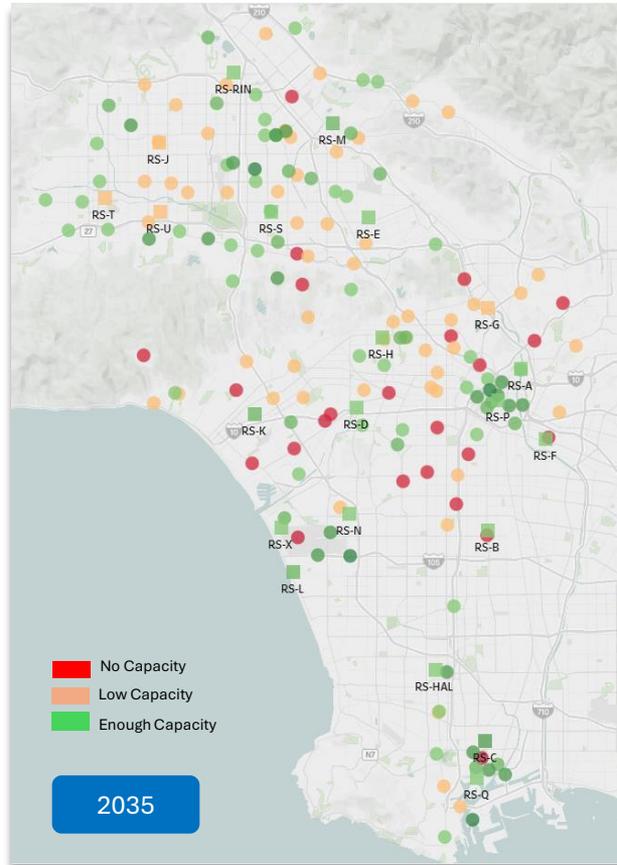
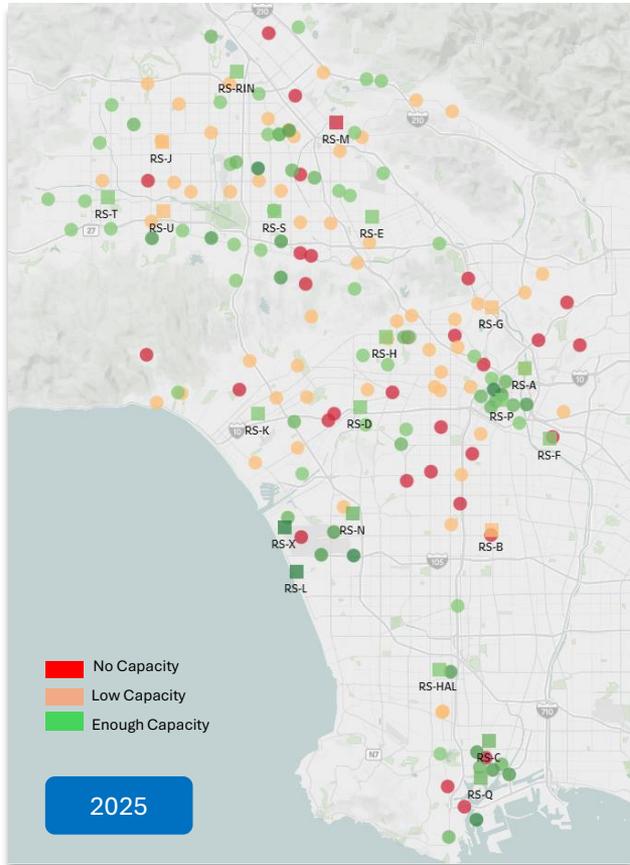
2029

2030

20

*For Illustrative Purpose Only

ELECTRIFICATION IMPACT TO LADWP SUBSTATIONS



INFRASTRUCTURE INVESTMENTS TO SUPPORT ELECTRIFICATION



Expansion or New Substations In Strategic Areas



Voltage Upgrade Program (12kV)



Power System Reliability Program

A photograph of a blue electric truck parked at a charging station. The truck is on the left, and a charging cable is plugged into it. In the background, there are several white charging stations with green lights. A blue semi-transparent banner is overlaid across the middle of the image, containing the text "TRANSPORTATION ELECTRIFICATION" in white, bold, uppercase letters. The background also shows some industrial buildings and a chain-link fence.

TRANSPORTATION ELECTRIFICATION



COMMERCIAL EV CHARGER REBATE PROGRAM

- Supports the electrification and adoption of emerging medium- and heavy-duty EVs
- Class 3 – 8 vehicles
 - Vans, buses, trucks
- As of July 2025, **\$4.4M** in rebates issued, 70+ chargers
- Several MHD EV projects in the queue for nearly 100 additional chargers
- Up to **\$125,000** rebate per charger (depending on power output)

NEW BUSINESS IMPROVEMENTS

September 2023 - Implemented Fair Share Powerline Program



- Allows customers to share costs for line extensions with other customers
- Financial relief to customers, including EV development projects
- Reduces barrier to entry

Dedicated EV Service Planning Design Group



- Improve the customer experience for new electric service requests for EV charger projects

Ongoing Efforts - Internal and Customer Process Improvements



- Goal to reduce timelines for new service requests



THANK YOU!

Southern California Zero Emission Truck Infrastructure (ZETI) Study

October 17, 2025



WWW.SCAG.CA.GOV

Presenters



Jonathan Raspa

ZETI Project Manager, SCAG

Project Partners:



ZETI Study Overview



- **What:** Vision and blueprint for regional truck charging and fueling infrastructure for the SCAG region
- **Why:** Improve regional air quality and livability, reduce greenhouse gas (GHG) emissions, and support our equity communities and the goods movement industry through the transition
- **How:** Engage stakeholders, capture other ongoing efforts, implement a technical approach, vet outcomes, and assess results

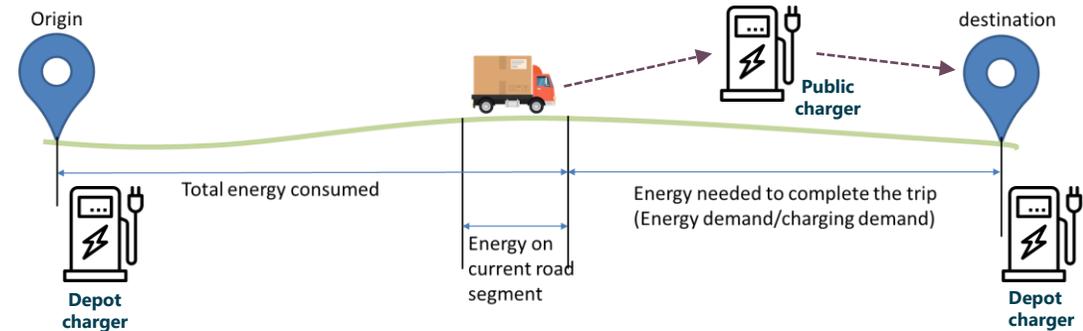


PROJECT ANALYSIS RESULTS

Charging Simulation

- Agent-based simulation that uses truck-trip GPS data to estimate charging demand throughout the region.
- Assumes a steady progress to fleet's transition to ZE vehicles
- Analyzed both BEV and H2 energy demand across service markets, truck size, time of day and charger types
- Used statewide truck route network as the base transportation system.

Energy Consumption & Charging Selection Strategy

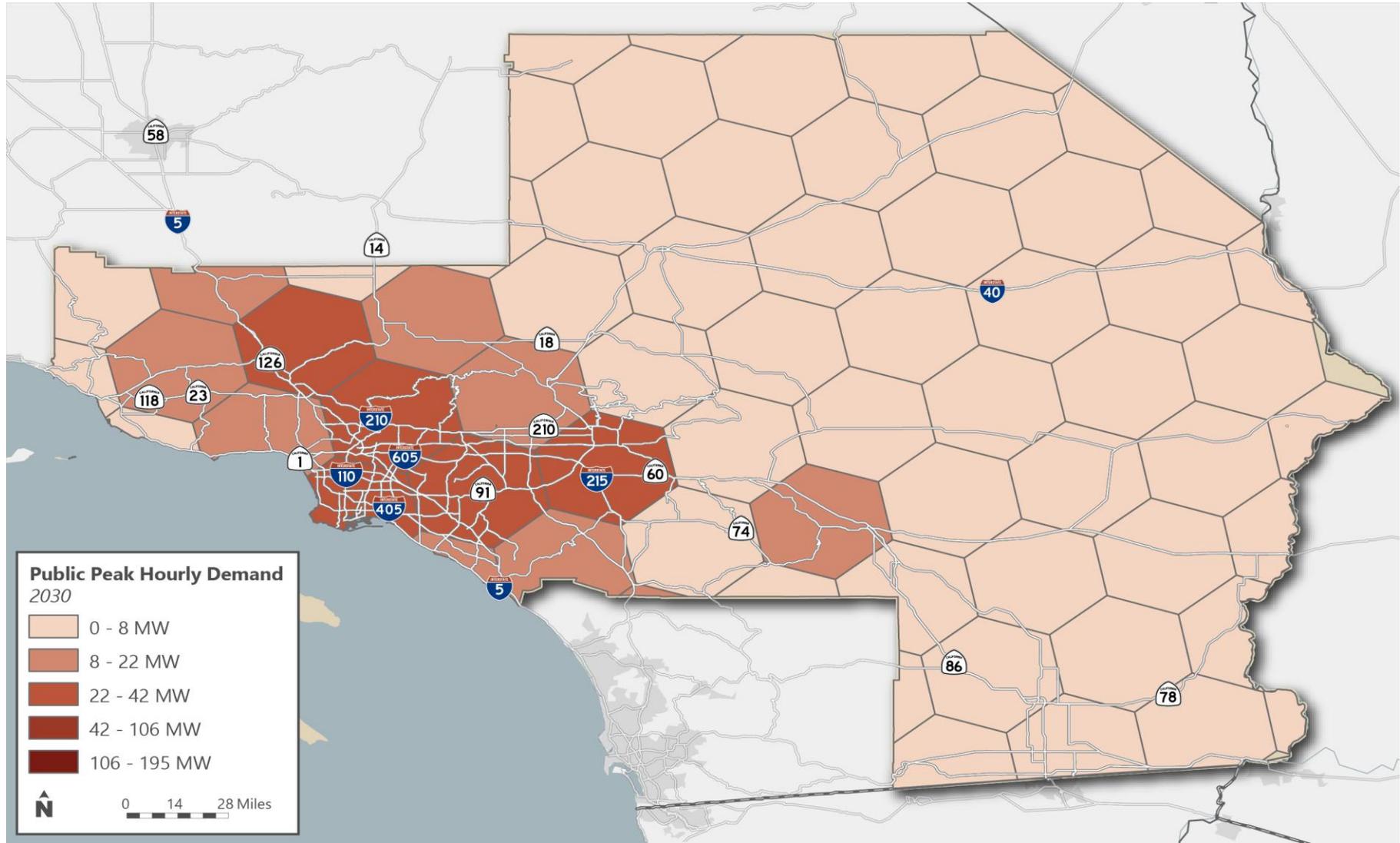


County-Level Daily Energy Demand (MWh)*

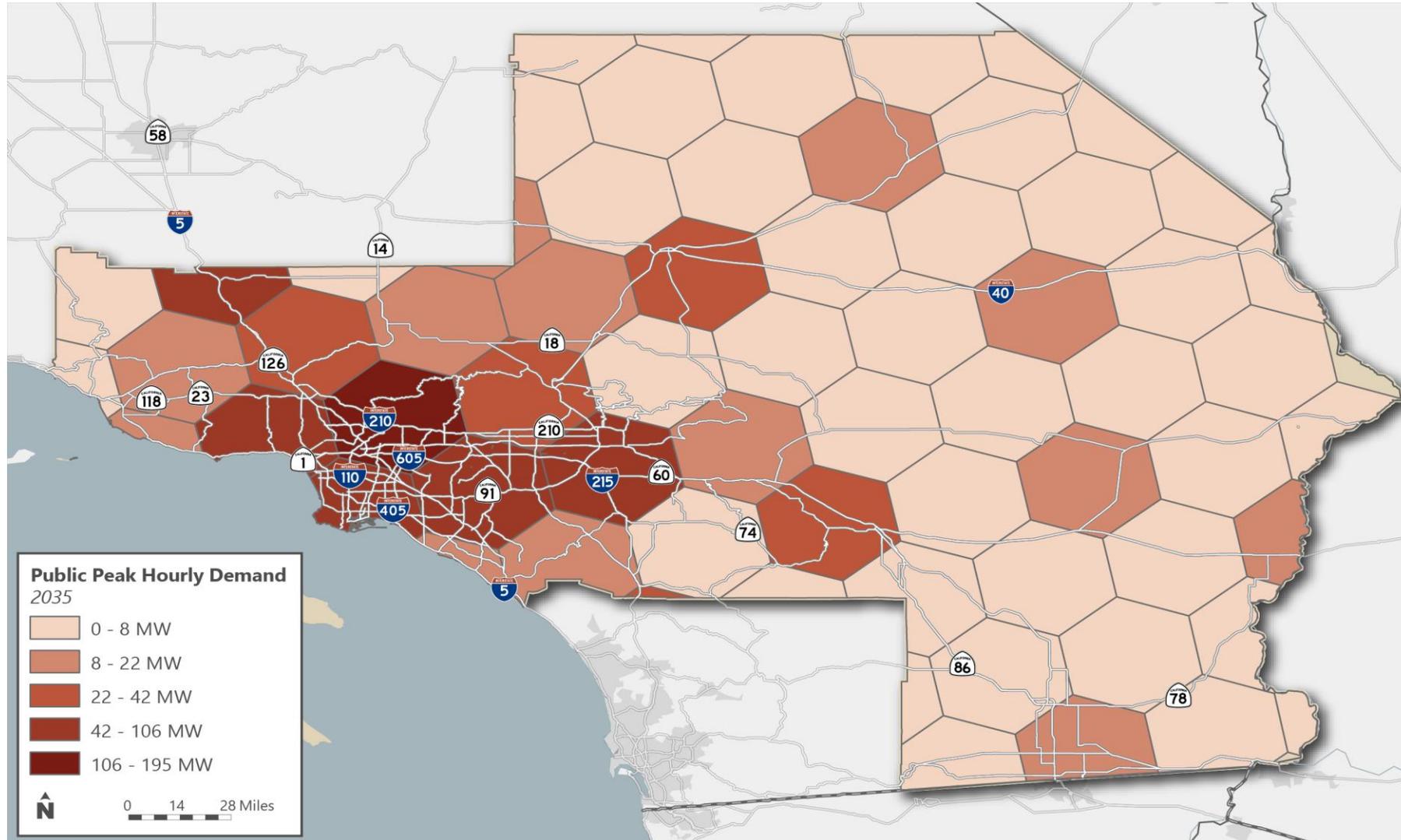
Counties	2030	2035	2040
Los Angeles	2,380 (1,160)	5,800 (3,180)	8,900 (5,290)
Riverside	1,120 (410)	2,390 (1,070)	3,850 (1,850)
San Bernardino	1,240 (440)	2,380 (1,330)	3,990 (2,460)
Orange	770 (310)	1,610 (700)	2,630 (1,390)
Ventura	280 (160)	740 (350)	1,360 (790)
Imperial	110 (80)	220 (170)	490 (330)
Total	5,890 (2,560)	13,150 (6,790)	21,220 (12,110)

*Total (Public)

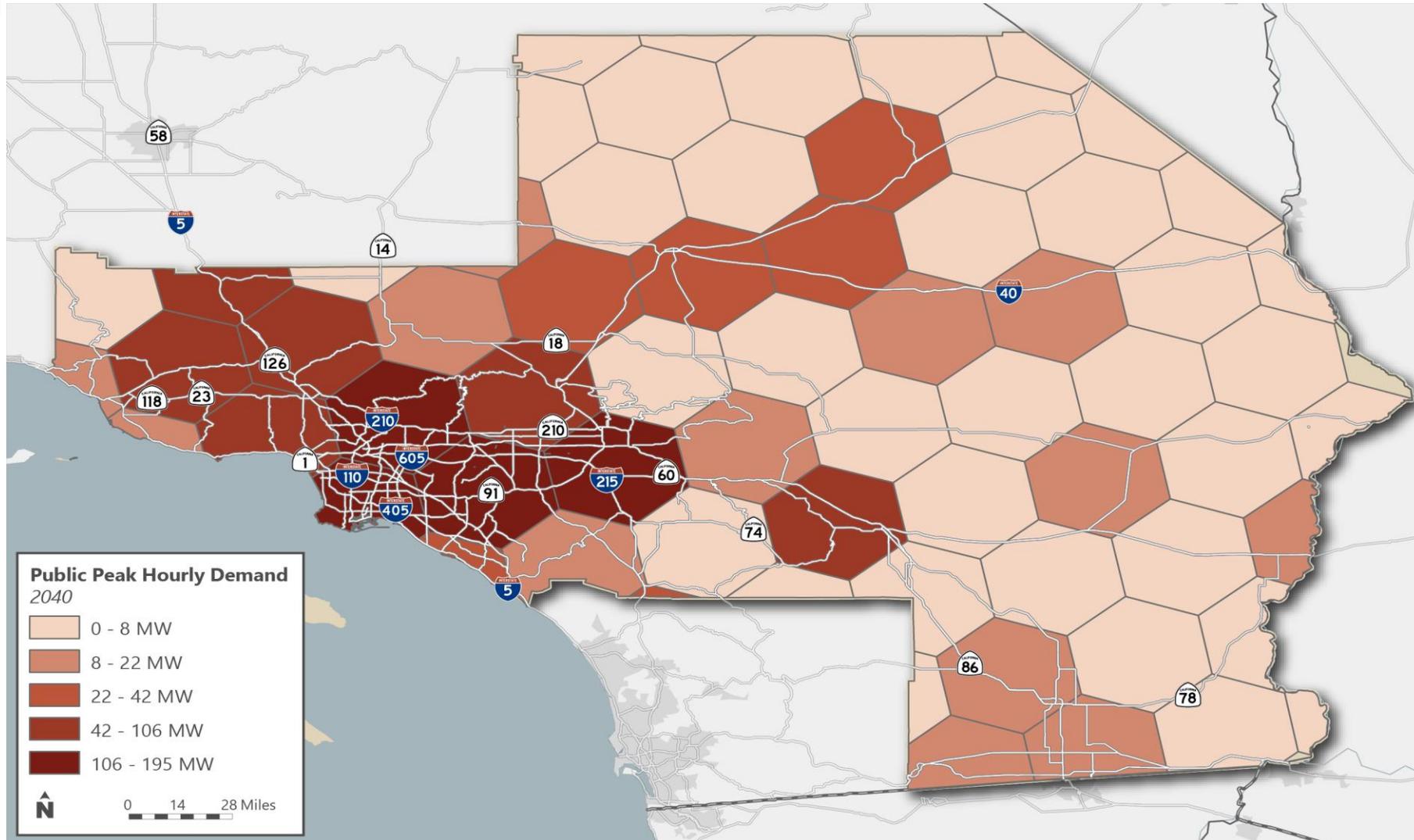
Charging Needs 2030 SCAG Region



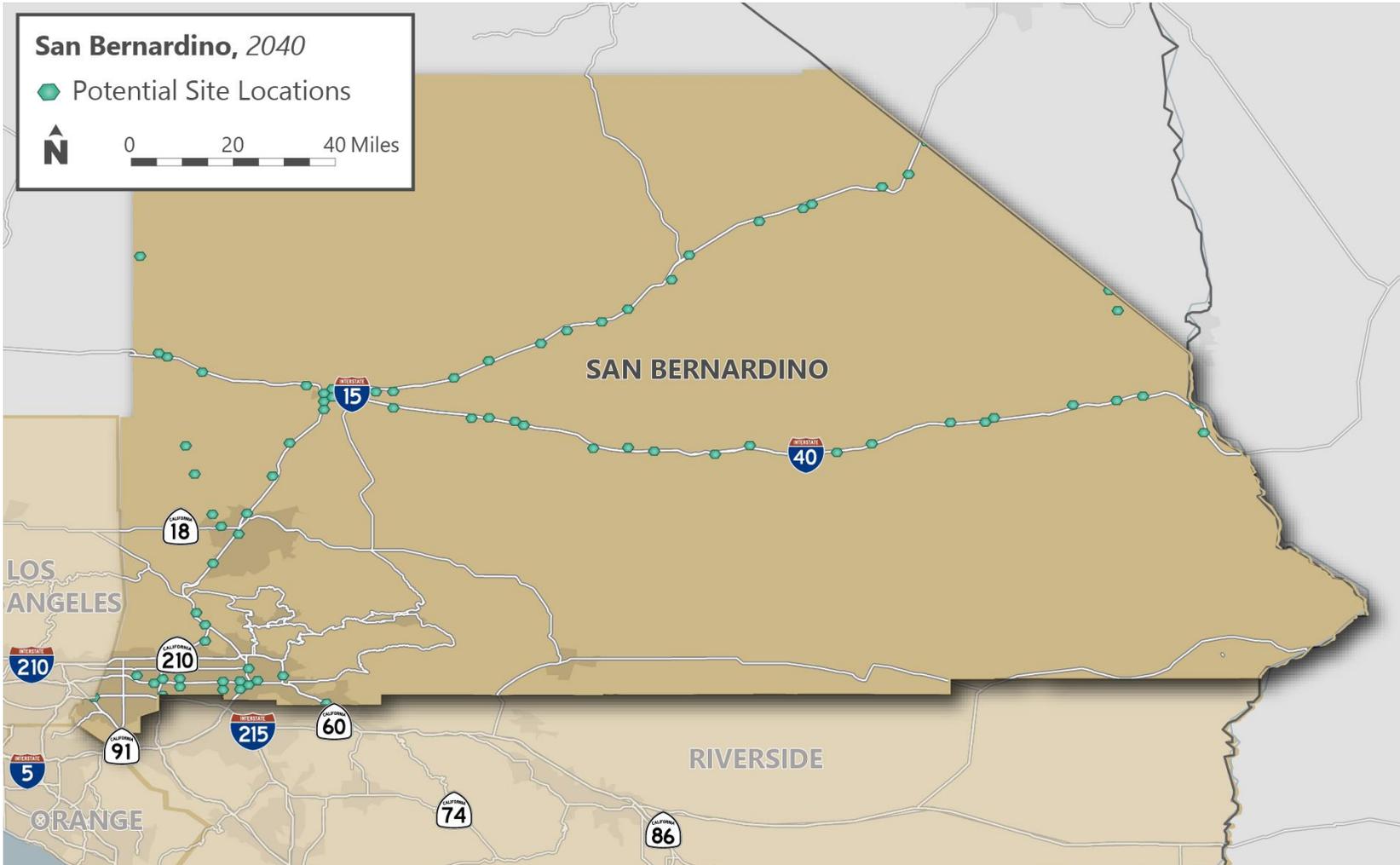
Charging Needs 2035 SCAG Region



Charging Needs 2040 SCAG Region



Charging Needs by County 2040



San Bernardino County Potential Charger Combination

Charger Power Level	Number of Chargers
150 kW	187
350 kW	220
750 kW	260
1,000 kW	39
Total	706

San Bernardino County Potential Charger Combination

Charger Power Level	Number of Chargers
150 kW	0
350 kW	180
750 kW	196
1,000 kW	130
Total	506

Siting Prioritization Tool

- The tool serves primarily as a screening mechanism to narrow down potential parcels for further consideration
- Results from the tool should refine and guide analysis rather than serve as final decisions for charging or hydrogen refueling infrastructure placement.

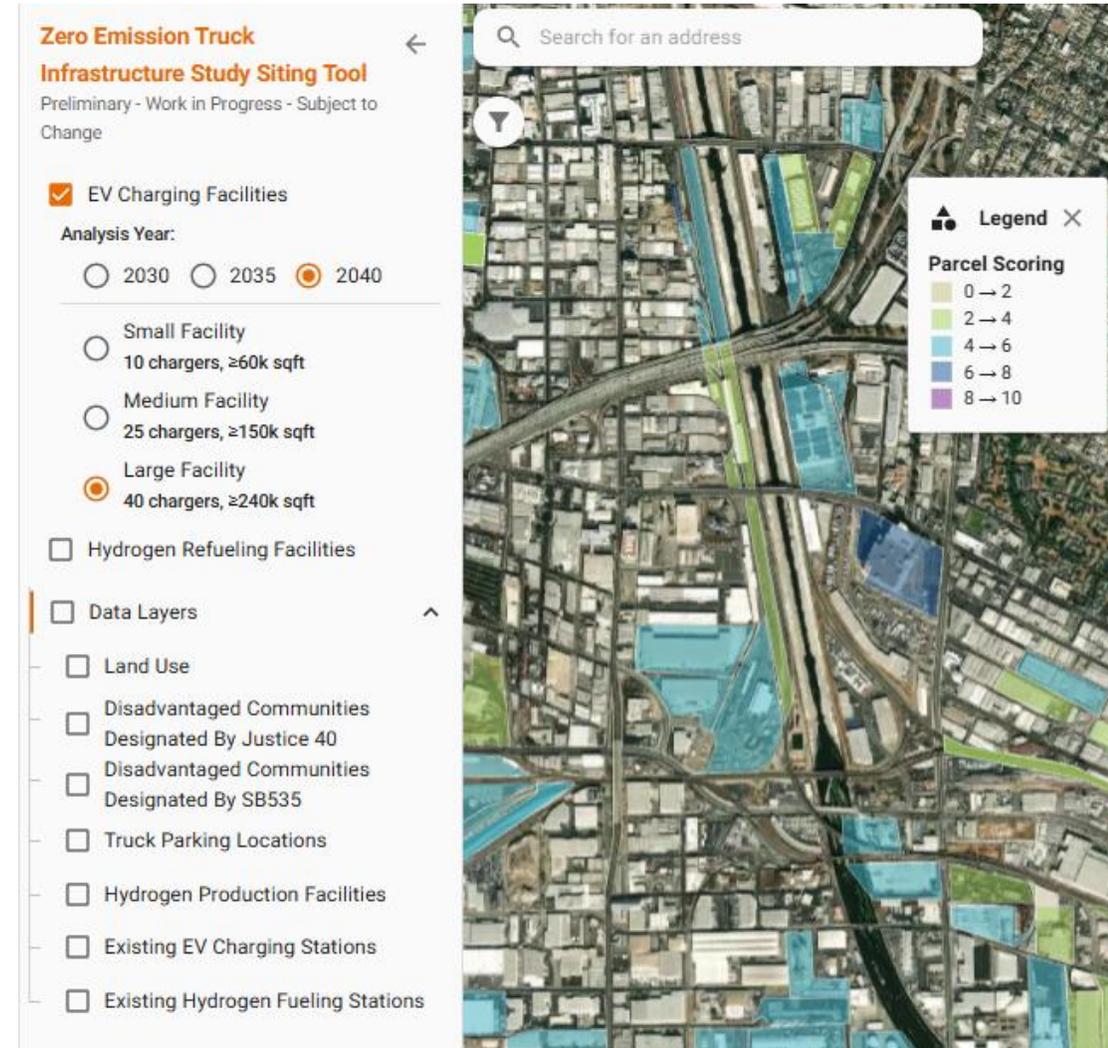
Utilization

Land

Equity

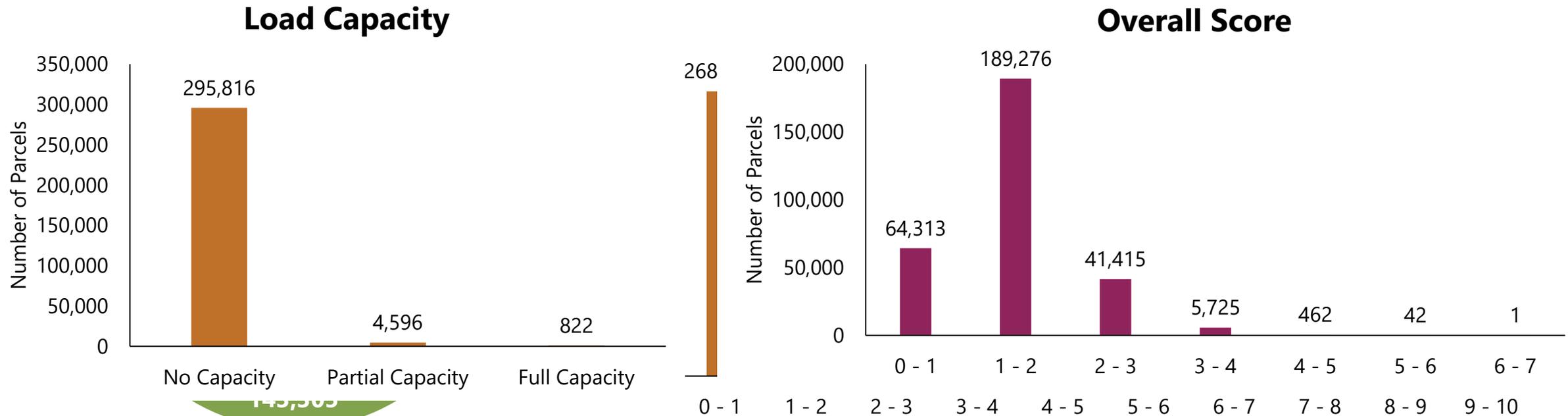
Grid
Capacity

Environmental



Site Prioritization Results

- 5 million total parcels analyzed, only 460k meet base criteria
- 300,000 meet land use and space criteria
- Charging demand and load capacity do not always overlap



Near Major Corridors & Distribution Centers

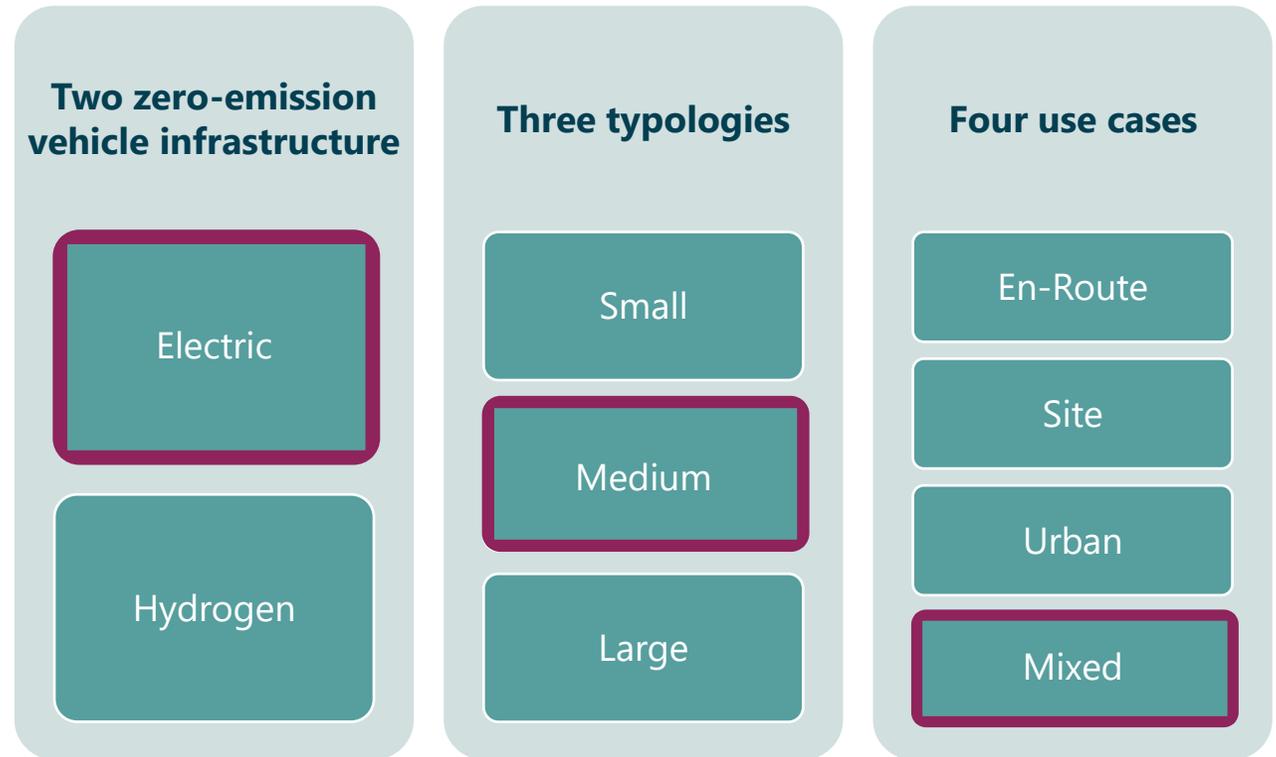




SITE ASSESSMENTS

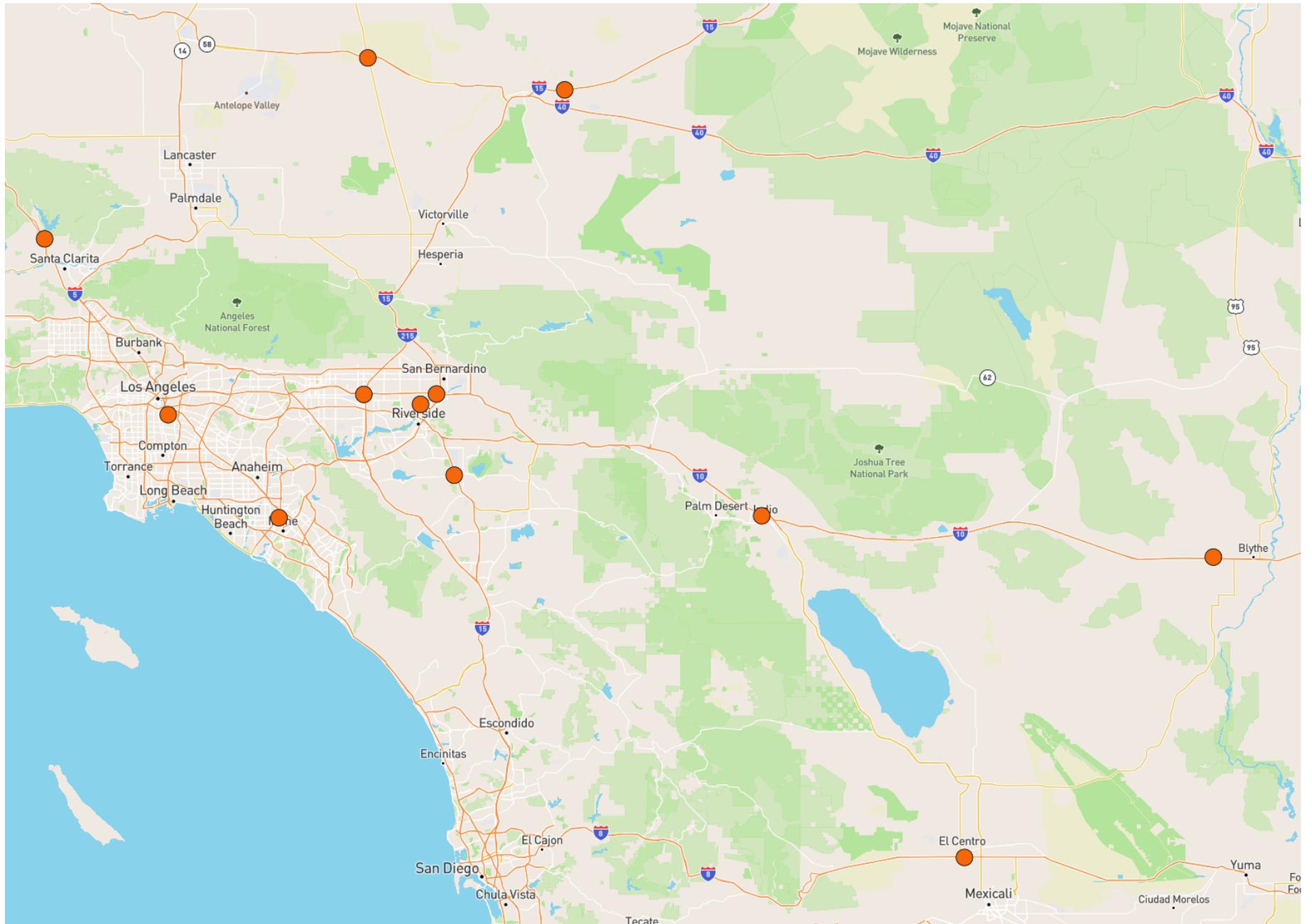
Site Assessments

- Selected a sample of typical sites and conducted 24 detailed site assessments, capturing variations in the typologies and use cases.
- Avoided overlapping with most existing site development; avoid creating concentrated grid demand.



Note: These sites are used solely for analysis and case study purposes and should not be interpreted as engineering-level recommendations for ZEV infrastructure deployment

BEV Site Assessment Locations



ELECTRIC MEDIUM FACILITY: MIXED USE CASE

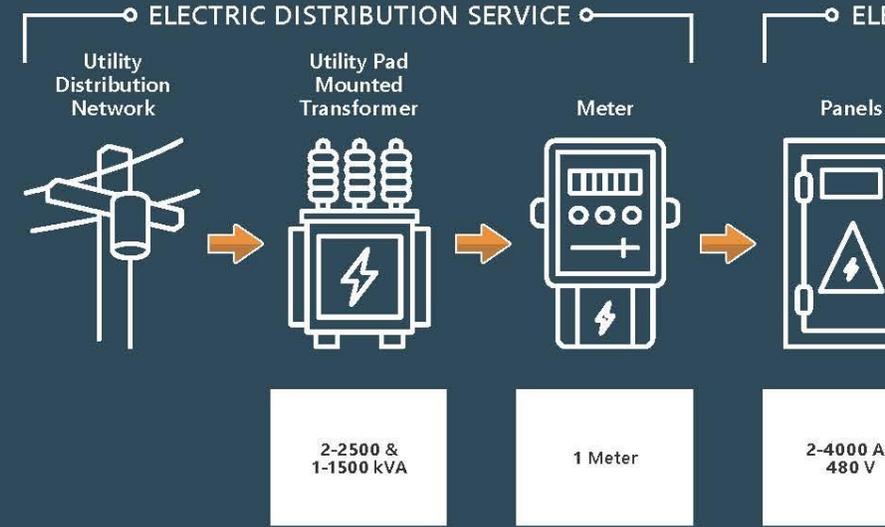


SITE AERIAL VIEW



LAND USE TYPES IN VICINITY OF THE SITE

PROPOSED ELECTRIC VEHICLE CHARGING (EV) INFRASTRUCTURE

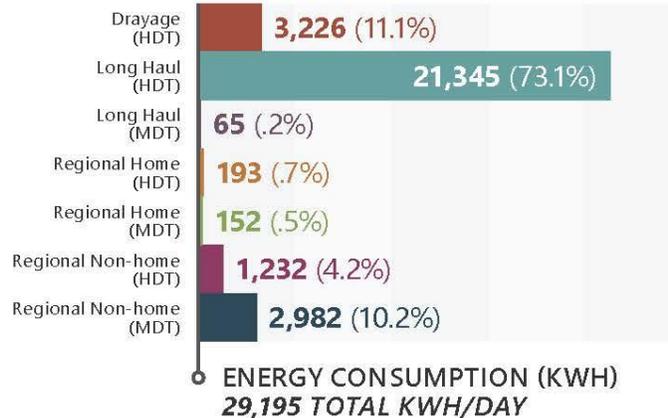


FACILITY GENERAL CHARACTERISTICS

- > Is this existing truck parking? **Yes**
- > Parcel size: **151,589 sq. ft**
- > Estimated truck parking spaces: **30**
- > Urban/rural: **Urban**
- > Property ownership: **Private**
- > Site land use: **Commercial and services**
- > Site primary neighboring land use(s): **Industrial, Mixed residential and commercial**
- > Estimated daily truck visits: **144-720 truck trips**
- > Available load capacity (SCE): **0.77 MW**

CHARGING DEMAND WITHIN TWO MILE RADIUS IN 2030

Daily Energy Demand by Electric Truck Market Segment



ELECTRIC VEHICLE CHARGING INFRASTRUCTURE COSTS

EV CHARGER	FACILITY ELECTRICAL INFRASTRUCTURE	UTILITY ELECTRICAL INFRASTRUCTURE
Hardware & Installation: \$3,383,611	Panel Cost: \$138,000	Transformer Cost: \$138,000
Operation & Maintenance Costs (5 years): \$1,403,363	Panel Installation: \$27,600	Transformer Installation: \$27,600
Total: \$4,786,974	Electric Meters: \$2,500	Reconductor: \$2,500
	Conduit/Trenching: \$69,375	
	Permitting: \$3,562	
	Total: \$241,037	Total: \$659,000

Total Investment (excluding DER integration): \$11,300,000

SITE SUITABILITY SCORING (0-10)

OVERALL SCORE: **2.43**

KEY CONSIDERATIONS

- > The site's proximity to major distribution centers makes it a convenient location for trucks to charge while optimizing route efficiency. It also ensures high utilization by heavy-duty long haul and regional

concerns a and safety
> The develop constructi



NEXT STEPS

Regional & Statewide Coordination

- Maintain engagement with freight stakeholders
- Partnerships aligned on outcomes
- Policy design to ease transition
- Strategic incentive programs

SCAG's Next Steps

- Integrate ZETI into RTP's freight planning goals
- Last Mile Freight Program, Phase 2
- Comprehensive Freight Plan Update



THANK YOU!

For more information, please visit:

<https://scag.ca.gov/socalzeti>

Jonathan Raspa

raspa@scag.ca.gov



South Coast
 Air Quality Management District
 21865 Copley Drive, Diamond Bar, CA 91765
 (909) 396-2000, www.aqmd.gov

Rule 2305 Implementation Status Report:
Warehouse Actions and Investments to Reduce Emissions (WAIRE) Program

September 1, 2025 to September 30, 2025

1. Implementation and Outreach Activities:

Activity	Since Last Report	Since Rule Adoption
Calls and Emails to WAIRE Program Hotline (909-396-3140) and Helpdesk (waire-program@aqmd.gov)	246	18,495
Views of Compliance Training Videos (outside of webinars)	54	7,817
Notices Sent to Email Subscribers with Information About WAIRE Program Resources	0	117,098
Visits to www.aqmd.gov/waire	1,397	105,737
Warehouse Locations Visited In-Person	38	4,829
Presentations to Stakeholders*	0	151

2. Highlights of Recent Implementation and Enforcement Activities

- WAIRE Reports.** A total of 3,172 Annual WAIRE Reports (AWRs) were submitted by warehouse operators for the 2022, 2023, and 2024 compliance periods as of September 30, 2025. To date, a total of about 1,208,337 WAIRE Points have been earned in AWRs and Early Action AWRs for the 2021, 2022, 2023, and 2024 compliance periods, far exceeding the total WAIRE Points Compliance Obligation (WPCO) of about 384,390 points reported by these entities. The excess points may be banked by the warehouse operators for future compliance. For more details, please see the AWR Reporting Rate Summary table below.
- Estimated Emission Reductions.** The most recent Annual Report, published in October 2024, found that a cumulative total of 714,590 WAIRE Points had been earned through compliance year 2023. This resulted in an estimated 613 tons of total NOx reductions to date for compliance years 2021 through 2024. If the same ratio of WAIRE Points to NOx reductions has held steady since the most recent Annual Report, the total number of WAIRE Points reflected in this monthly report would translate to an estimated 1,370 tons of NOx reductions since rule adoption. These estimated emission reductions are consistent with what was anticipated during rulemaking.
- Mitigation Fees:** As of September 30, 2025, warehouse operators reported approximately \$56.5 million in mitigation fees (approximately 56,461 mitigation fee points earned). Mitigation fee points represent about 4.8% of all WAIRE points earned.

- **Enforcement:** Since December 2023, over 725 notices of violations (NOVs) have been issued to warehouse operators for failure to submit required reports by the due date. Approximately 360 warehouses have contacted South Coast AQMD directly in response to the NOVs issued, 377 facilities have subsequently filed the required reports, and 149 of those NOVs have been resolved so far. Staff is available to provide compliance assistance to all facilities, including the remaining 365 facilities who have not yet responded to their NOVs.

3. Summary of Reporting Rates

The table below provides estimated reporting rates for the AWRs received by warehouse operator in the first three compliance years of rule implementation.¹ It also includes the estimated number of warehouse operators expected to earn points, based on reported Rule 2305 information and CoStar data through August 2024.²

Current estimates suggest that approximately 81 percent of entities with at least 100,000 square feet of indoor floor space need to earn WAIRE Points and submit an AWR, with the remaining 19 percent only required to submit limited information in an Initial Site Information Report.

Additionally, the table below also shows the total WPCO, total points earned through WAIRE Menu actions, and total mitigation points purchased by each phase for each compliance period.

AWR Reporting Rate Summary ^a

Phase	Phase 1			Phase 2		Phase 3
Compliance Year	2022	2023	2024	2023	2024	2024
AWRs Received ^b	671	663	648	415	425	350
Anticipated AWRs	1,408	1,408	1,408	1,287	1,287	1,661
Reporting Rate ^c	48%	47%	46%	32%	33%	21%
Total WPCO	54,017	107,484	169,890	13,547	29,472	9,980
Total Earned Points	232,610	340,232	413,873	30,790	61,353	48,105
Total Mitigation Points	13,474	14,978	17,625	3,533	5,286	1,564

a – Reporting rates as of September 30, 2025.

b – These numbers exclude those from operators that were not required to earn WAIRE Points. The total number of reports received does not include the following: operators not subject to AWR reporting, voluntary AWRs submitted by warehouse facility owners, warehouse operators who submitted an Early Action AWR prior to their first AWR due date, and a small number of AWRs submitted in error.

c – Initial reporting rates following the first reporting deadlines for Phases 1, 2, and 3 were approximately 18%, 12%, and 16%, respectively.

¹ Subject to auditing by South Coast AQMD.

² These numbers exclude those from operators that were not required to earn WAIRE Points.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4182
(909) 396-2000 • www.aqmd.gov

Rule 2202 Summary Status Report

Activity for January 1, 2025 – September 30, 2025

Employee Commute Reduction Program (ECRP)	
# of Submittals:	251

Emission Reduction Strategies (ERS)	
# of Submittals:	103

Air Quality Investment Program (AQIP) Exclusively		
County	# of Facilities	\$ Amount
Los Angeles	53	\$ 296,050
Orange	5	\$ 24,054
Riverside	0	\$ 0
San Bernardino	6	\$ 83,413
TOTAL:	64	\$ 403,517

ECRP w/AQIP Combination		
County	# of Facilities	\$ Amount
Los Angeles	0	\$ 0
Orange	0	\$ 0
Riverside	0	\$ 0
San Bernardino	0	\$ 0
TOTAL:	0	\$ 0

Total Active Sites as of September 30, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
471	6	10	487	99	689	1,275
36.9%	0.5%	0.8%	38.2%	7.7%	54.1%	100% ⁴

Total Peak Window Employees as of September 30, 2025

ECRP (AVR Surveys)			TOTAL Submittals w/Surveys	AQIP	ERS	TOTAL
ECRP ¹	AQIP ²	ERS ³				
382,450	1,635	3,456	387,541	14,656	284,586	686,783
55.7%	0.2%	0.5%	56.4%	2.1%	41.5%	100% ⁴

- Notes:**
1. ECRP Compliance Option.
 2. ECRP Offset (combines ECRP w/AQIP). AQIP funds are used to supplement the ECRP AVR survey shortfall.
 3. ERS with Employee Survey to get Trip Reduction credits. Emission/Trip Reduction Strategies are used to supplement the ECRP AVR survey shortfall.
 4. Totals may vary slightly due to rounding.

DRAFT VERSION

BOARD MEETING DATE: November 7, 2025

AGENDA NO.

REPORT: Intergovernmental Review of Environmental Documents and CEQA Lead Agency Projects

SYNOPSIS: This report provides a listing of environmental documents prepared by other public agencies seeking review by South Coast AQMD between September 1, 2025 and September 30, 2025, and proposed projects for which South Coast AQMD is acting as lead agency pursuant to CEQA.

COMMITTEE: Mobile Source, October 17, 2025, Reviewed

RECOMMENDED ACTION:
Receive and file.

Wayne Nastri
Executive Officer

SR:MK:BR:SW:AS

Background

The California Environmental Quality Act (CEQA) Statute and Guidelines require public agencies, when acting in their lead agency role, to provide an opportunity for other public agencies and members of the public to review and comment on the analysis in environmental documents prepared for proposed projects. A lead agency is when a public agency has the greatest responsibility for supervising or approving a proposed project and is responsible for the preparation of the appropriate CEQA document.

Each month, South Coast AQMD receives environmental documents, which include CEQA documents, for proposed projects that could adversely affect air quality. South Coast AQMD fulfills its intergovernmental review responsibilities, in a manner that is consistent with the Board’s 1997 Environmental Justice Guiding Principles and

Environmental Justice Initiative #4, by reviewing and commenting on the adequacy of the air quality analysis in the environmental documents prepared by other lead agencies.

The status of these intergovernmental review activities is provided in this report in two sections: 1) Attachment A lists all of the environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received during the reporting period; and 2) Attachment B lists the active projects for which South Coast AQMD has reviewed or is continuing to conduct a review of the environmental documents prepared by other public agencies. Further, as required by the Board's October 2002 Environmental Justice Program Enhancements for fiscal year (FY) 2002-03, each attachment includes notes for proposed projects which indicate when South Coast AQMD has been contacted regarding potential air quality-related environmental justice concerns. The attachments also identify for each proposed project, as applicable: 1) the dates of the public comment period and the public hearing date; 2) whether staff provided written comments to a lead agency and the location where the comment letter may be accessed on South Coast AQMD's website; and 3) whether staff testified at a hearing.

In addition, the South Coast AQMD will act as lead agency for a proposed project and prepare a CEQA document when: 1) air permits are needed; 2) potentially significant adverse impacts have been identified; and 3) the South Coast AQMD has primary discretionary authority over the approvals. Attachment C lists the proposed air permit projects for which South Coast AQMD is lead agency under CEQA.

Attachment A – Log of Environmental Documents Prepared by Other Public Agencies and Status of Review, and Attachment B – Log of Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies

Attachment A contains a list of all environmental documents prepared by other public agencies seeking review by South Coast AQMD that were received pursuant to CEQA or other regulatory requirements. Attachment B provides a list of active projects, which were identified in previous months' reports, and which South Coast AQMD staff is continuing to evaluate or prepare comments relative to the environmental documents prepared by other public agencies. The following table provides statistics on the status of review¹ of environmental documents for the current reporting period for Attachments A and B combined²:

¹ The status of review reflects the date when this Board Letter was prepared. Therefore, Attachments A and B may not reflect the most recent updates.

² Copies of all comment letters sent to the lead agencies are available on South Coast AQMD's website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>.

Statistics for Reporting Period from September 1, 2025 to September 30, 2025	
Attachment A: Environmental Documents Prepared by Other Public Agencies and Status of Review	61
Attachment B: Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies (which were previously identified in the July and August 2025 report)	9
Total Environmental Documents Listed in Attachments A & B	70
<i>Comment letters sent</i>	<i>10</i>
<i>Environmental documents reviewed, but no comments were made</i>	<i>46</i>
<i>Environmental documents currently undergoing review</i>	<i>14</i>

Staff focuses on reviewing and preparing comments on environmental documents prepared by other public agencies for proposed projects: 1) where South Coast AQMD is a responsible agency under CEQA (e.g., when air permits are required but another public agency is lead agency); 2) that may have significant adverse regional air quality impacts (e.g., special event centers, landfills, goods movement); 3) that may have localized or toxic air quality impacts (e.g., warehouse and distribution centers); 4) where environmental justice concerns have been raised; and 5) which a lead or responsible agency has specifically requested South Coast AQMD review.

If staff provided written comments to a lead agency, then a hyperlink to the “South Coast AQMD Letter” is included in the “Project Description” column which corresponds to a notation in the “Comment Status” column. In addition, if staff testified at a hearing for a proposed project, then a notation is included in the “Comment Status” column. Copies of all comment letters sent to lead agencies are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/commenting-agency>. Interested parties seeking information regarding the comment periods and scheduled public hearings for projects listed in Attachments A and B should contact the lead agencies for further details as these dates are occasionally modified.

In January 2006, the Board approved the Clean Port Initiative Workplan (Workplan). One action item of the Workplan was to prepare a monthly report describing CEQA documents for projects related to goods movement and to make full use of the process to ensure the air quality impacts of such projects are thoroughly mitigated. In accordance with this action item, Attachments A and B organize the environmental documents received according to the following categories: 1) goods movement projects; 2) schools; 3) landfills and wastewater projects; 4) airports; and 5) general land use projects. In response to the action item relative to mitigation, staff maintains a compilation of mitigation measures presented as a series of tables relative to off-road engines; on-road engines; harbor craft; ocean-going vessels; locomotives; fugitive dust; and greenhouse gases which are available on South Coast AQMD’s website at: <http://www.aqmd.gov/home/regulations/ceqa/air-quality-analysis-handbook/mitigation->

[measures-and-control-efficiencies](#). Staff will continue compiling tables of mitigation measures for other emission sources such as ground support equipment.

Attachment C – Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

The CEQA lead agency is responsible for determining the type of environmental document to be prepared if a proposal requiring discretionary action is considered to be a “project” as defined by CEQA. South Coast AQMD periodically acts as lead agency for its air permit projects and the type of environmental document prepared may vary depending on the potential impacts. For example, an Environmental Impact Report (EIR) is prepared when there is substantial evidence that the project may have significant adverse effects on the environment. Similarly, a Negative Declaration (ND) or Mitigated Negative Declaration (MND) may be prepared if a proposed project will not generate significant adverse environmental impacts, or the impacts can be mitigated to less than significance. The ND and MND are types of CEQA documents which analyze the potential environmental impacts and describe the reasons why a significant adverse effect on the environment will not occur such that the preparation of an EIR is not required.

Attachment C of this report summarizes the proposed air permit projects for which South Coast AQMD is lead agency and is currently preparing or has prepared environmental documentation pursuant to CEQA. As noted in Attachment C, South Coast AQMD is lead agency for four air permit projects during September 2025.

Attachments

- A. Environmental Documents Prepared by Other Public Agencies and Status of Review
- B. Active Projects with Continued Review of Environmental Documents Prepared by Other Public Agencies
- C. Proposed Air Permit Projects for Which South Coast AQMD is CEQA Lead Agency

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
September 1, 2025 to September 30, 2025

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
Retail RVC250910-10 Dutch Bros. Coffee – Conditional Use Permit Appeal	The project consists of constructing a 950-square-foot Dutch Bros. Coffee building with a drive-through, parking, and landscape improvements on a 0.51-acre site. The project is located at 25040 Alessandro Boulevard in Moreno Valley. Reference: RVC250709-07 Comment Period: N/A Public Hearing: 8/19/2025	Other	City of Moreno Valley	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC250902-01 Park Tower Student Housing Project	The project consists of adaptively reusing an existing seven-story 120,000-square-foot office building into a private dormitory with 149 suites (593 beds), including a 728-square-foot pavilion, 364 parking stalls (vehicular), 150 bicycle spaces, and 22,523-square-feet of open space. The project is located at 5150 Pacific Coast Highway in Long Beach. References: LAC241203-03 and LAC240813-02 Comment Period: N/A Public Hearing: N/A	Response to Comments	City of Long Beach	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC250902-02 HACLA 3223 Sheffield Project	The project consists of the Housing Authority of the City of Los Angeles acquiring and renovating an existing two-bedroom single-family home and converting the garage into an accessory dwelling unit (ADU), including roofing, window, appliance, flooring, fixture, utility, pavement, landscaping, fire safety, and Americans with Disabilities Act upgrades. The project is located east of North Eastern Avenue at 3223 Sheffield Avenue in Los Angeles. Comment Period: 9/3/2025 - 9/10/2025 Public Hearing: N/A	Other	Los Angeles Housing Department (LAHD)	Document reviewed - No comments sent
General Land Use (residential, etc.) LAC250903-04 Milan Park Tower Dormitory Project	The project consists of the adaptive reuse of a seven-story office building into a private dormitory with 593 beds, a 728-square-foot pavilion, 22,523 square-feet of open space, and 364 parking spaces within an existing parking structure. The project is located at 5150 East Pacific Coast Highway in Long Beach. References: LAC241203-03 and LAC240813-02 Comment Period: N/A Public Hearing: 9/18/2025	Other	City of Long Beach	Document reviewed - No comments sent

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction,

and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
September 1, 2025 to September 30, 2025

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
General Land Use (residential, etc.) ORC250917-05 Beith Residence Historic Exterior Modification (HEMA No. 2025-03)	The project consists of approving Historic Exterior Modification Application No. 2025-03 for a second-story rear addition to: 1) a single-family residence, 2) new and replacement wood-sash windows, and 3) legalization of unpermitted additions, pergolas, a deck, and a fixed pane window. The project is located at 1804 North Greenleaf Street in Santa Ana. Comment Period: N/A Public Hearing: 9/23/2025	Other	City of Santa Ana	Document reviewed - No comments sent
General Land Use (residential, etc.) RVC250910-08 Menifee Valley Business Park – Buildings 5 & 6 (Phase 2)	The project consists of two warehouse/distribution buildings: 1) Building 5 at 1,204,313 square feet on 68.73 acres with 429 passenger and 569 trailer stalls, and 2) Building 6 at 773,157 square feet on 47 acres with 285 passenger and 340 trailer stalls. Access is from McLaughlin Road, and it implements Planning Area 10 of the Menifee Valley Specific Plan. The project is located south of McLaughlin Road, east of Menifee Road, and west of Briggs Road in Menifee. Staff previously provided comments on the Notice of Preparation for the project, which can be accessed at: http://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2022/march/RVC220308-07.pdf Staff previously provided comments on the Draft Environmental Impact Report for the project, which can be accessed at: https://www.aqmd.gov/docs/default-source/ceqa/comment-letters/2023/december-2023/RVC231025-01.pdf References: RVC241101-03; RVC240201-04; RVC231227-01; RVC231025-01; RVC220308-07; RVC211015-01; RVC190821-04; and RVC180823-02 Comment Period: 9/10/2025 - 10/2/2025 Public Hearing: N/A	Other	City of Menifee	Document reviewed - No comments sent
General Land Use (residential, etc.) RVC250911-03 Canyon Springs Business Park Specific Plan	The project consists of amending the General Plan, Zoning Map, and Specific Plan, and approving a Tentative Tract Map and Design Review to construct a 156-unit multi-family residential development on a 9.13-acre site of four vacant parcels. The project is located at the northwest corner of Gateway Drive and Canyon Park Drive in Riverside. Comment Period: N/A Public Hearing: N/A	Site Plan	City of Riverside	Document reviewed - No comments sent

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction,

and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

ATTACHMENT A
ENVIRONMENTAL DOCUMENTS PREPARED BY OTHER PUBLIC AGENCIES AND STATUS OR REVIEW
September 1, 2025 to September 30, 2025

SOUTH COAST AQMD LOG-IN NUMBER PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOC.	LEAD AGENCY	COMMENT STATUS
<i>Plans and Regulations</i> ORC250924-05 Zone Text Amendment ZTA25-0001 and Local Coastal Program Amendment LCPA25-0001	The project consists of amendments to the City’s Density Bonus regulations through Zone Text Amendment ZTA25-0001 and Local Coastal Program Amendment LCPA25-0001 to comply with State law, qualifying as CEQA exempt. The project is located citywide in Dana Point. References: ORC250924-04 and ORC250806-01 Comment Period: N/A Public Hearing: 10/7/2025	Other	City of Dana Point	Document reviewed - No comments sent
<i>Plans and Regulations</i> RVC250916-04 Canyon Springs Specific Plan Amendment – Parcel Swap	The project consists of amending the Canyon Springs Healthcare Campus and Canyon Springs Business Park Specific Plans to swap 3.9 acres between the two plans with no construction proposed. The project is located between Gateway Drive and Campus Parkway on the west and east side of Canyon Park Drive in Riverside. Comment Period: 9/16/2025 - 9/30/2025 Public Hearing: N/A	Other	City of Riverside	Document reviewed - No comments sent

Key:

= Project has potential environmental justice concerns due to the nature and/or location of the project.

LAC = Los Angeles County, ORC = Orange County, RVC = Riverside County, SBC = San Bernardino County, ALL = All counties within the South Coast AQMD jurisdiction,

and ODP = Project located outside of South Coast AQMD jurisdiction

Project Notes:

1. Disposition may change prior to Governing Board Meeting

2. Documents received by the CEQA Intergovernmental Review program but not requiring review are not included in this report.

DRAFT VERSION

ATTACHMENT C

PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY

Through September 30, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
<p>Ecobat Resources California Inc. (formerly Quemetco)</p> <p><u>Quemetco Capacity Upgrade Project</u></p>	<p>Ecobat Resources California Inc. (formerly Quemetco) is proposing to modify its South Coast AQMD permits (Facility ID: 8547) to allow the facility to recycle more batteries and to eliminate the existing daily idle time of the furnaces. The proposed project will increase the rotary feed drying furnace feed rate limit from 600 to 750 tons per day and increase the amount of total coke material allowed to be processed. In addition, the project will allow the use of petroleum coke in lieu of or in addition to calcined coke and remove one existing emergency diesel-fueled internal combustion engine (ICE) and install two new emergency natural gas-fueled ICEs.</p> <p>The project is located in Los Angeles County at 720 South 7th Avenue in the City of Industry.</p> <p>Reference: State Clearinghouse No. 2018081096</p>	<p>Environmental Impact Report (EIR)</p>	<p>The Draft EIR was released for a 124-day public review and comment period from October 14, 2021 to February 15, 2022 and approximately 200 comment letters were received.</p> <p>South Coast AQMD held two community meetings on November 10, 2021, and February 9, 2022, which presented an overview of the proposed project, the CEQA process, detailed analysis of the potentially significant environmental topic areas, and the existing regulatory safeguards. Response to written comments submitted relative to the Draft EIR and oral comments made at the community meetings are currently being prepared by the consultant.</p> <p>After the Draft EIR public comment and review period closed, Quemetco submitted additional applications for other permit modifications. South Coast AQMD staff is evaluating the effect of these new applications on the EIR process.</p>	<p>Trinity Consultants</p>
<p>Browning-Ferris Industries of California, Inc., doing business as Sunshine Canyon Landfill Republic Services Inc.</p> <p><u>Sunshine Canyon Landfill Flare Capacity Expansion Project</u></p>	<p>Sunshine Canyon Landfill Republic Services Inc. is proposing to modify its South Coast AQMD permits (Facility ID: 49111) for its active landfill gas collection and control system to accommodate the increased collection of landfill gas. The proposed project will: 1) install two new low-emission flares with two additional 300-horsepower electric blowers; and 2) increase the landfill gas flow limit of the existing landfill gas collection system.</p> <p>The project is located in Los Angeles County at 14747 San Fernando Road in Sylmar.</p> <p>Reference: State Clearinghouse No. 1992041053</p>	<p>Subsequent Environmental Impact Report (SEIR)</p>	<p>The Draft SEIR was released on September 30, 2025 for a 45-day public review and comment period which ends on 5:00 p.m. on November 14, 2025.</p>	<p>Castle Environmental Consulting</p>

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through September 30, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Southern California Gas Company (SoCalGas)	<p>SoCalGas is proposing to modify their South Coast AQMD permit (Facility ID: 5973) for the Honor Rancho Natural Gas Storage Field to: 1) replace five compressor engines with four new natural gas-fueled compressor engines (each rated at 5,000 horsepower (hp)), new selective catalytic reduction systems and a new aqueous urea storage tank; 2) install two new electric compressors (each rated at 5,500 hp) with associated ancillary equipment; 3) construct a new building to house the new compressors; 4) install an advanced renewable energy system, which will include hydrogen electrolyzers, hydrogen storage, and fuel blending equipment to mix hydrogen with natural gas which will fuel the compressor engines; 5) install a hydrogen vehicle fueling station; 6) install an electric microgrid with an energy storage system and a natural gas fuel cell system; and 7) install one new electricity transmission line which will connect to Southern California Edison.</p> <p>The project is located in Los Angeles County at 28300 Brady Parkway in Santa Clarita.</p> <p>Reference: State Clearinghouse No. 2016071006</p>	<p>Addendum to the Final Subsequent Environmental Assessment for Rule 1110.2 and Rule 1100, and the Final Program EIR for the 2016 Air Quality Management Plan</p>	<p>The consultant has prepared a revised preliminary draft Addendum which South Coast AQMD staff is reviewing.</p>	<p>Dudek</p>
<p><u>Honor Rancho Compressor Modernization Project</u></p>				

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.

ATTACHMENT C
PROPOSED AIR PERMIT PROJECTS FOR WHICH SOUTH COAST AQMD IS CEQA LEAD AGENCY
Through September 30, 2025

PROJECT PROPONENT/ PROJECT TITLE	PROJECT DESCRIPTION	TYPE OF DOCUMENT	STATUS	CONSULTANT
Tesoro Refining & Marketing Company, LLC (Tesoro)	Tesoro is proposing modifications to its Carson Operations and Wilmington Operations at the Marathon Los Angeles Refinery in order to replace aging coke drums, produce asphalt binder, and make more high-octane, low vapor pressure clean-gasoline blendstock by modifying the fluid feed hydrodesulfurization unit, the fluidized catalytic cracking unit, and the alkylation units.	Notice of Preparation of a Draft Environmental Impact Report and Initial Study (NOP/IS)	The consultant has prepared a revised preliminary draft NOP/IS which South Coast AQMD staff is reviewing.	Environmental Audit, Inc.
<u>Marathon Los Angeles Refinery Modernization Projects#</u>	The projects are located at two facilities in Los Angeles County: 1) Marathon Carson Operations, Facility ID 174655, 2350 East 223rd Street in Carson; and 2) Marathon Wilmington Operations, Facility ID 800436, 2101 East Pacific Coast Highway in Wilmington. Both of these facilities are located in the AB 617 Wilmington, Carson, and West Long Beach community. Reference: State Clearinghouse No. (TBD)			

Key: # = Project has potential environmental justice concerns due to the nature and/or location of the project.