



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

January 23, 2026 ♦ 10:30 a.m.

TELECONFERENCE LOCATIONS

Kenneth Hahn Hall of Administration 500 W. Temple Street HOA Conference Room 372 Los Angeles, CA 90012	Office of Senator (Ret.) Vanessa Delgado 944 South Greenwood Ave. Montebello, CA 90640
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A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, January 23, 2026, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone.

Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://aqmd.zoomgov.com/j/1602173870>

Meeting ID: **160 217 3870** (applies to all)

Teleconference Dial In: +1 669 254 5252

One tap mobile: +1 669 254 5252, 160 217 3870#

**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

AGENDA

Cleaning the air that we breathe...

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Please note that under the California Public Records Act (Gov't Code §7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1-3)

- | | | |
|--|------------------|---|
| 1. Status Report on Reg. XIII – New Source Review
<i>(No Motion Required)</i>
This report presents the state and federal Preliminary Determination of Equivalency for January 2024 through December 2024. The report provides information regarding the status of Regulation XIII – New Source Review (NSR) in meeting state and federal NSR requirements and shows that South Coast AQMD's NSR program is in preliminary compliance with applicable state and federal requirements from January 2024 through December 2024.
<i>(Written Material Attached)</i> | (10 mins) | David Ono
<i>Sr. AQ Engineering
Manager
Engineering and
Permitting</i> |
| 2. Update on Proposed Amended Rule 1124 – Aerospace Assembly and Component Manufacturing Operations
<i>(No Motion Required)</i>
Staff will provide a summary of Proposed Amendments to Rule 1124, which establish several compliance pathways to minimize health impacts from two toxic solvents, para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAC), used in certain aerospace materials.
<i>(Written Material Attached)</i> | (10 mins) | Heather Farr
<i>Planning and Rules
Manager
Planning, Rule
Development and
Implementation</i> |
| 3. Update on GO ZERO Pilot Incentive Program
<i>(No Motion Required)</i>
Staff will provide an update on the GO ZERO Incentive Program launched on September 3, 2025, and recommend additional funding for rebates and other program adjustments.
<i>(Written Material Attached)</i> | (10 mins) | Heather Farr |

WRITTEN REPORTS (Items 4-5)

- | | |
|---|---|
| 4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program
<i>(No Motion Required)</i>
This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.
<i>(Written Material Attached)</i> | Michael Krause
<i>Assistant Deputy
Executive Officer
Planning, Rule
Development and
Implementation</i> |
|---|---|

**5. Notice of Violation Penalty Summary
(No Motion Required)**

Bayron Gilchrist
General Counsel

This report provides the total penalties settled in December 2025 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

OTHER MATTERS

6. Other Business

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

7. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

8. Next Meeting Date: Friday, February 20, 2026 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment.

A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Status Report on Regulation XIII – New Source Review

Stationary Committee Meeting

January 23, 2026

New Source Review (NSR) Status Report Overview Purpose

Demonstrates that South Coast AQMD's NSR program complies with applicable state and federal NSR offset requirements, as required by CARB, U.S. EPA, and South Coast AQMD Rules 1310 and 1315



New Source Review (NSR) Status Report Overview

Purpose (cont.)

- **During permitting, all emission increases and decreases are calculated and tracked, with emission increases required to be offset**
- **CARB and U.S. EPA NSR programs require offsets from all sources and from major sources, respectively**
- **Emission offsets are provided through South Coast AQMD's NSR program by either:**
 - Permit applicant, secured through open market purchasing of emission reduction credits (ERCs) or;
 - South Coast AQMD for specified sources, including essential public services and smaller emitters, from internal NSR account balances
- **Internal NSR account balances are funded primarily from unclaimed source shutdowns to demonstrate equivalency with state and federal requirements**

3

NSR Status Report Overview

History

- **Produced Annual NSR Status Reports since 1990**
- **U.S. EPA requested South Coast AQMD to adopt a rule to memorialize equivalency demonstrations**
 - Rule 1315 - Federal NSR Tracking System adopted in February 2011*
- **U.S. EPA approved Rule 1315 into the SIP and it became effective on June 25, 2012**

* Rule 1315 adopted 9-8-06, re-adopted 8-3-07, repealed 01-08-10, adopted 02-04-11.

4

Rule 1315 - Federal NSR Tracking System

Rule 1315 established procedures to demonstrate equivalency with federal NSR offset requirements for sources exempt from providing offsets

- ✓ Tracks debits from and credits to South Coast AQMD's federal internal offset account for each pollutant
- ✓ Annual Preliminary Determination of Equivalency (PDE), Final Determination of Equivalency (FDE), and Projections
- ✓ Balances in South Coast AQMD's federal offset accounts must remain positive



5

Federal NSR Offset Accounts

Preliminary Determination of Equivalency, Calendar Year (CY) 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2023 Final Ending Balance	122.82	24.72	5.81	18.79
CY 2024 Total Credits*	0.00	0.00	0.00	0.00
CY 2024 Total Debits	-0.23	-0.20	0.00	-0.01
CY 2024 Discount of Credits for Surplus Adjustment to BARCT-Level Control	-4.18	-0.99	0.00	0.00
CY 2024 Preliminary Ending Balance	118.41	23.53	5.81	18.78

*The PDE does not account for any credits for CY 2024. Credits will be included in the FDE for CY 2024.

**Increased Discounting for VOC and NOx Due to Rule 1178 and 1118.1 Amendments
Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balances**

6

Projected Federal NSR Offset Accounts CY 2025

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2024 Preliminary Ending Balance	118.41	23.53	5.81	18.78
CY 2025 Total Projected Credits	2.64	0.53	0.30	0.53
CY 2025 Total Projected Debits	-0.19	-0.25	0.00	-0.04
CY 2025 Projected Ending Balance	120.86	23.81	6.11	19.27

Rule 1315(e) requires that projections for the two years following the reporting year be used to demonstrate on-going equivalency

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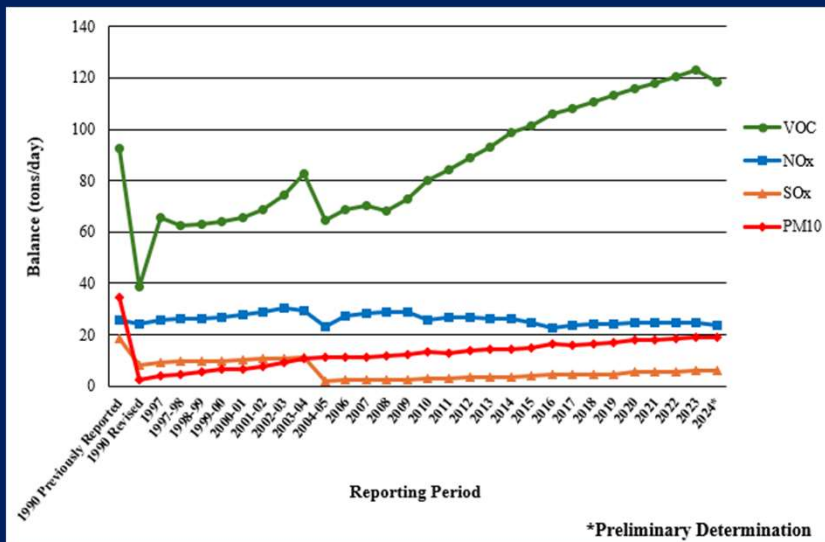
Projected Federal NSR Offset Accounts CY 2026

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2025 Projected Ending Balance	120.86	23.81	6.11	19.27
CY 2026 Total Projected Credits	2.64	0.53	0.30	0.53
CY 2026 Total Projected Debits	-0.19	-0.25	0.00	-0.04
CY 2026 Projected Ending Balance	123.31	24.09	6.41	19.76

Second-Year Projection Continues to Show Equivalency with Positive Balances

8

Federal Offset Account Balances (1990 – 2024*)



Offset account balance trends continues to show ongoing equivalency

9

State NSR Offset Accounts Preliminary Determination of Equivalency, CY 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2024 Actual Starting Balance	92.75	35.92	10.31	24.58
CY 2024 Actual Total Credits*	0.00	0.00	0.00	0.00
CY 2024 Actual Total Debits	-1.27	-0.43	-0.04	-0.06
CY 2024 Actual Ending Balance	91.48	35.49	10.27	24.52

*The PDE does not account for any credits for CY 2024. Credits will be included in the FDE for CY 2024.

Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balance

10

Conclusions

- The preliminary analysis for CY 2024 shows South Coast AQMD's NSR program continued to be at least equivalent to the federal NSR offset requirements
- For CYs 2025 and 2026, it is also projected that South Coast AQMD's NSR program will continue to be equivalent to the federal NSR offset requirements
- Preliminary Determination of Equivalency for CY 2024 will be presented to the Governing Board at its February 6, 2026 meeting



Proposed Amended Rule 1124: Aerospace Assembly and Component Manufacturing Operations (PAR 1124)

Stationary Source Committee

January 23, 2026

PAR 1124 Background

Adopted in 1979, last amended in 2001

- Applies to manufacturing and assembling products for aircraft and space vehicles
- Establishes VOC content limits for aerospace materials

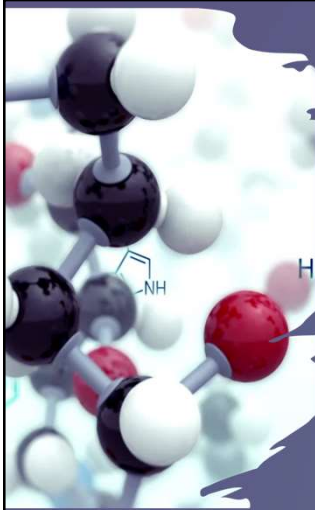
Proposed amendments needed to

- Reduce toxic risk by phasing out or limiting the use of
 - *tert*-Butyl Acetate (t-BAC) and parachlorobenzotrifluoride (pCBtF)

Public Process

- Public Workshop held on January 7, 2026
- Five Working Group Meetings





Background on Exempt Solvents

- Manufacturers rely on exempt solvents to comply with VOC limits for coatings and solvents
 - Exempt solvents produce minimal ground-level ozone and are not counted toward the VOC content
- Some exempt solvents have been determined to have toxic endpoints
- In 2017, Stationary Source Committee directed staff to prioritize lowering toxicity over achieving VOC emission reductions
- In 2018 and 2020, the California Office of Environmental and Health Hazard Assessment determined that t-BAC and pCBtF were determined to be potent carcinogens

Four rules have been adopted to phase out and prohibit the use of pCBtF and t-BAC:

- **Rule 1168** – *Adhesives and Sealants* in 2022
- **Rule 1151** – *Automotive Coating* in 2024
- **Rule 1171** – *Solvent Cleaning Operations* in 2025
- **Rule 1107** – *Coating of Metal Parts and Products* in 2025

3

Aerospace Industry Challenges



For certain key aerospace materials, no readily available non-pCBtF and/or t-BAC alternatives, even considering higher VOC materials



Aerospace coatings must comply with specialized military specification certification standards that require expensive and rigorous testing

To address challenges, proposing alternative compliance options for materials that rely on pCBtF and or t-BAC

4

Two-Level Phase-Out Approach

- Rule 1124 applies to a range of materials including solvents, coatings, and adhesives
 - Not all materials contain pCBtF or t-BAc
 - Some materials have viable alternatives without pCBtF or t-BAc

Level I Materials

Materials that **DO NOT** rely on pCBtF or t-BAc or there are alternatives

Subject to prohibition and/or phase-out

Level II Materials

Materials that **DO** rely on pCBtF or t-BAc

Facilities may choose one of three compliance options

5

Compliance Options for Level II Materials

1

Air Pollution Control Device



Limit pCBtF and t-BAc emissions to health protective levels through controls and/or limited use

2

Low-Use Provision



3

Transition away from pCBtF and t-BAc Materials



Facilities can elect to accept aerospace coating contracts without pCBtF or t-BAc

6

Socioeconomic Impact Assessment

- Preliminary average annual cost of compliance for PAR 1124:
 - \$792,647 at 4% real interest rate
 - Compliance costs based on assumption that larger facilities will install air pollution control devices (e.g., carbon adsorption system)
- Draft Socioeconomic Impact Assessment will be made available in the Draft Staff Report at least 30 days prior to the Public Hearing on March 6, 2026 (subject to change)

7

California Environmental Quality Act (CEQA)

- Prohibition of pCBtF and t-BAc in PAR 1124 is health protective
- Alternative formulations are available for some aerospace materials
- Some facilities may need to modify their existing spray booths; no significant impacts are expected
- PAR 1124 qualifies for an exemption from CEQA
- A Notice of Exemption will be prepared

8



Next Steps

**Public Hearing:
March 6, 2026**



Update on GO ZERO Incentive Program

Stationary Source Committee
January 23, 2026



Background

\$21 million approved for pilot phase in August 2024

Program launched on September 3, 2025

Key elements:

- Rebates for single family, multifamily, and small business
- 75 percent of funding allocated to overburdened communities
- Provide installer training, outreach, and application assistance

Lessons from pilot phase to inform future phases of the program

Need for Incentive Program

Space and water heating are a significant source of NOx emissions

Zero-emission appliances can substantially reduce these emissions



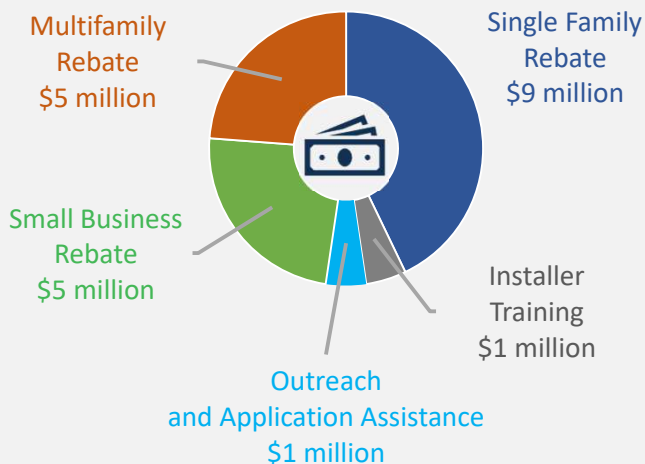
GO ZERO incentivizes the purchase of zero-emission space and water heating appliances

Encourage adoption of zero-emission technologies

3

GO ZERO Pilot Incentive Program Sub-Projects

Pilot program includes five sub-projects:



Pilot funding of \$21 million,
75% of rebate funds for
overburdened communities

Rebates for high-efficiency
heat pumps for space and
water heating

Four program administrators
were selected

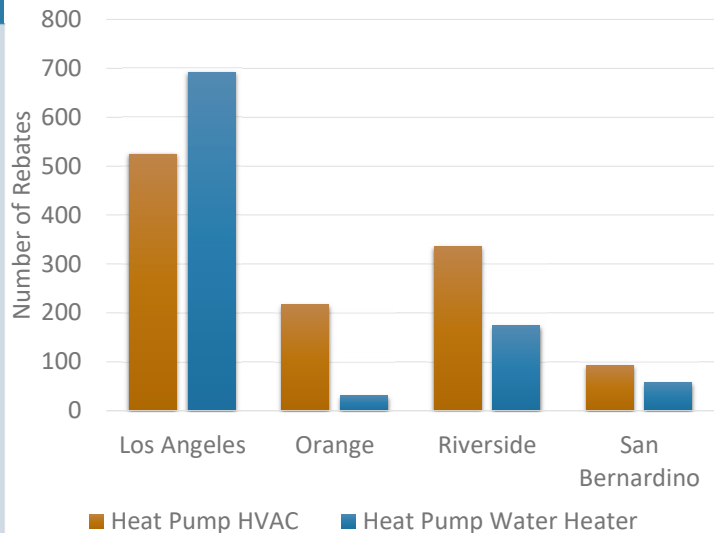
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Single Family \$9 Million Rebate Program Summary

Pilot Phase

- As of January 15, 2026, 2,000 single family rebates issued or being processed
 - Over 200 for mobile homes, includes mini splits
 - 71% issued to overburdened areas so far (75% target)
 - ~60% for HVAC and ~40% for water
- 40% (~\$4 million) remaining funding

Estimated Rebates in Four Counties



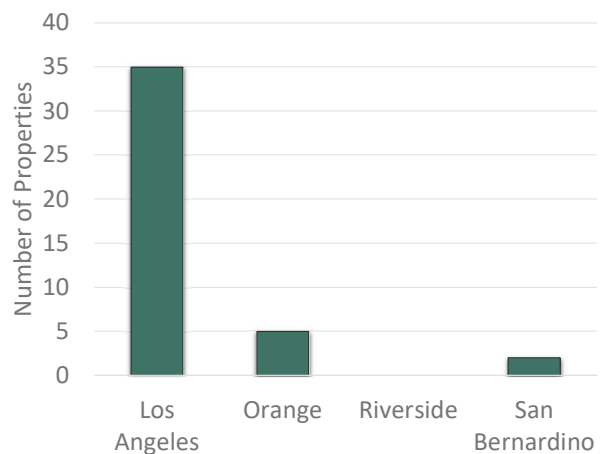
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Multifamily \$5 Million Rebate Program Summary

Pilot Phase

- Multifamily funding fully reserved within two weeks of launch
 - More than 2,000 heat pumps in 42 properties so far
 - 17% installations completed
 - 75% for overburdened areas
 - 70% for water and ~30% for HVAC
 - More outreach will be planned for Inland Empire

Rebate Reservations (# of Properties)



6

Small Business \$5 Million Rebate Program Summary

No applications received to date

Expanded eligibility in November 2025 to increase pool of applicable businesses

Enhancing outreach

Further program modifications will be considered if no applications received

Initial
Definition

- 10 employees
- \$500k revenue
- Not for profit training center

- 100 employees
- \$5 million revenue
- 501(c)(3) non-profit organization

Revised
Definition

7

Outreach and Application Assistance

Two program administrators for four counties

Various types of outreach

- Social media
- Newsletter email campaigns
- TV interviews (e.g., Little Saigon TV, Univision)
- Events and conferences
- South Coast AQMD staff going out to cities and local governments
- Testimonial video

Assistance for application submittal and rebate stacking

- Concierge-style application assistance
- Help with rebate stacking
- Respond to questions on applications
- Available in multiple languages



Community Connections (CC):

- Outreach in Los Angeles and Orange Counties
- \$200,000 allocated, < 50% remaining

The Energy Coalition (TEC):

- Outreach and application assistance in four counties
- \$800,000 allocated, ~75% remaining

8



Installer Training Administered by The Energy Coalition

- \$1 million allocated in pilot phase
 - Training sessions scheduled in each county
 - Funding available for ~four years of installer training
- Since program launch:
 - Three webinars
 - In-person 2-day bootcamp
 - 15-20 trainees per session
- Staff does not recommend any changes at this time

9

Public Process for Next Phase

Highlights from responses:

Survey for public/stakeholder feedback

- Survey was active December 5, 2025, through January 5, 2026
- Sent to over 32,000 emails
- 27 responses received

Feedback considered for program improvement

- Most respondents heard about program via digital channels (e.g., electronic newsletter) and meetings/events
- Provided recommendations on funding, program applications, and outreach

"[Multifamily] funding went way too quick"

"include ... heat-pump window units"

"Please dramatically expand this program"

"Please get the word out more."

"Would love to see a direct install program in future phases of GoZero for most at need/apartments who serve low-income."

10

Potential Considerations for Next Phase

Allocate additional funds to single family, multifamily, outreach and application assistance

- Similar or higher levels of funding as pilot phase

Expand rebate eligibility to:

- New construction in areas impacted by 2025 Los Angeles fires
- Tribal lands within South Coast AQMD boundary map
- Solar thermal water heating at similar rebate level

Allocate some funding to recover staff time administering the program

- Other South Coast AQMD incentive programs include ~five percent administration fee

11

Next Steps

Seek Input from
Stationary Source
Committee

- Funding levels
- Expanded criteria



Board Consideration

- Seek approval for GO ZERO updates
- Authorize the Chair or Executive Officer to execute contract updates

12

January 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for January
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office

 [Back to Agenda](#)

Settlement Penalty Report (12/01/2025 - 12/31/2025)

Total Penalties

Civil Settlement: \$501,458.77

Hearing Board Settlement: \$1,000.00

MSPAP Settlement: \$201,335.21

Total Cash Settlements: \$703,793.98

Total SEP Value: \$0.00

Fiscal Year through 12/31/2025 Cash Total: \$4,949,793.89

Fiscal Year through 12/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
201880	DSV AIR & SEA, INC.	2305	12/02/2025	SP	O15305	\$6,245.00
186899	ENERY HOLDINGS LLC/LGHTHP-6-ICEGEN	2004, 2012	12/02/2025	RM	P79472, P79477	\$6,000.00
88828	ENKAY ENGINEERING & EQUIPMENT CO INC	222, 1403	12/02/2025	SH	P80301, P80303, P80304	\$5,000.00
204893	EURONAV NV	1142	12/24/2025	KCM	P78233	\$24,200.00
196900	EXPRESS DISPOSAL, INC	403	12/02/2025	RM	P74778, P78606, P79756	\$7,250.00
46333	JOHN THOMAS, THOMAS OILERS	463	12/03/2025	KCM	P80718	\$1,850.00
145363	KUMHO TIRE USA INC	2305	12/05/2025	SP	O15247	\$38,250.00
95566	CITY OF LOS ANGELES, TOYON CANYON LANDFILL	1150.1	12/30/2025	SP	P78627	\$330,985.00
164611	MEODED PAINT & DECORATION	1113	12/04/2025	SP	P74944	\$6,245.00
202258	OFFICE STAR PRODUCTS	2305	12/30/2025	CL	O15175	\$5,248.77
195925	OLYMPUS TERMINALS LLC	463	12/02/2025	DH	P80721	\$6,740.00
46945	PETROPRIZE, T KING	203, 463	12/17/2025	SP	P80738	\$7,000.00
184288	SENTINEL PEAK RESOURCES CALIFORNIA, LLC	463, 1173, 2004	12/18/2025	RM	P79915, P80665, P80671, P80736	\$48,000.00
88337	SOUTHERN CALIFORNIA EDISON	1403	12/30/2025	SP	P78138	\$6,245.00
169265	T3 CONTRACTORS, INC	1403, 40 CFR 61.145	12/18/2025	KCM	P79530, P79531	\$2,200.00

Total Civil Settlements: \$501,458.77

Hearing Board

146536	WALNUT CREEK ENERGY, LLC	203, 2004, 3002	12/10/2025	KCM	6230-6	\$1,000.00
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Total Hearing Board Settlements: \$1,000.00

MSPAP						
203538	3M HEALTHCARE US OPCO IRVINE	1147	12/16/2025	CR	P77847	\$5,245.00
197320	ARCADIA #2	2305	12/19/2025	LT	O15334	\$11,000.00
195296	AUSLO PROPERTIES, LLC	203	12/12/2025	LT	P79270	\$944.00
145699	B & G MANAGEMENT, INC, BOB'S CHEVRON DBA	461, H&S 41960.2	12/30/2025	CR	P63745	\$1,442.00
203357	BEE IMAGINE LLC	2305	12/05/2025	LT	O15242	\$8,250.00
146903	BLUETRITON BRANDS	2305	12/05/2025	LT	O15355	\$13,000.00
141435	CAL COAST INC	203	12/23/2025	CL	P69873, P79629, P79631, P79642	\$24,972.00
62654	CALIFORNIA PORTLAND CEMENT CO.	403	12/02/2025	CR	P79897	\$2,098.00
15133	CAPISTRANO UNI SCH DIST	461	12/30/2025	CR	P80171	\$524.50
111076	CAPISTRANO UNI SCH DIST/TRANS CNTR	461	12/30/2025	CR	P80172	\$524.50
207004	CEDAR MOUNTAIN POST ACUTE	203	12/30/2025	VB	P81555, P81559	\$9,112.00
198025	CENTERPOINT CAR WASH	461, H&S 41960.2	12/23/2025	VB	P80600	\$1,648.00
139433	CROWN LEXUS, ONTARIO L, LLC	461	12/16/2025	CR	P74296	\$6,245.00
113902	CYTEC ENGINEERED MATERIALS INC	1147	12/30/2025	CL	P64192	\$2,747.00
186922	ESSEX PROPERTY TRUST, INC	1403, 40 CFR 61.145	12/23/2025	CL	P78629	\$3,027.00
208328	G.A. SYSTEMS INC	203	12/30/2025	LT	P64181	\$2,098.00
208613	GRANITE CONSTRUCTION CO	403	12/05/2025	CR	P81367	\$3,245.00
191977	GURKIRPA MANAGMENT INC	461	12/02/2025	SW	P80599	\$2,198.00
181627	HANCOR SHELL	461, H&S 41960.2	12/02/2025	SW	P63580	\$2,747.00
173417	HUNTINGTON HARBOR CAR WASH	461	12/30/2025	CL	P63741	\$1,648.50
152672	JAX CLEANERS, ROGER HAROOTUNIAN DBA	203	12/30/2025	LT	P65811	\$891.00
196307	JMAC UST SERVICES INC	461	12/16/2025	SW	P70089	\$720.00
76480	LAWRENCE EQUIPMENT, INC.	203	12/30/2025	CR	P81951	\$1,898.00
192519	LEGACY BY-PRODUCTS LLC	2004	12/09/2025	CL	P67136	\$3,819.00
200030	LIFETIME BRANDS RIALTO	2305	12/12/2025	LT	O15310	\$19,500.00
800234	LOMA LINDA UNIV	3002	12/23/2025	CL	P79726	\$6,594.00
136215	N & K INC	461, H&S 41960.2	12/09/2025	VB	P63570	\$992.00
115946	COUNTY OF NEWHALL WATER DISTRICT	461	12/12/2025	LT	P81866	\$1,648.50
38014	CITY OF ORANGE, WATER DEPT	203, 461	12/03/2025	CR	P66311	\$2,937.21
114393	ORANGE COAST DISTRICT HEADQUARTERS	461	12/05/2025	SW	P80175	\$624.00
45746	PABCO BLDG PRODUCTS LLC, PABCO PAPER, DBA	3002	12/30/2025	CL	P67137	\$1,723.00
170337	PACIFIC HYDROTECH CORPORATION	403.1	12/30/2025	CL	P74298, P74299	\$2,989.00
208118	PARTNERS COMMUNITY MANAGEMENT	1403, 40 CFR 61.145	12/23/2025	CL	P64437	\$1,498.00
19167	R.J. NOBLE COMPANY	461	12/16/2025	SW	P64189	\$624.00
206037	RM DALTON CORPORATION	403	12/02/2025	SW	P81365	\$5,245.00
95363	SAM'S CLUB #6378	461, H&S 41960.2	12/02/2025	SW	P66569	\$3,747.00
201919	SHARK NINJA	2305	12/30/2025	CL	O15256	\$5,000.00

147210	SHER UNO INC	461, H&S 41960.2	12/02/2025	CR	P63577	\$3,747.00
182985	SIGNAL HILL PETROLEUM, INC	203	12/12/2025	CL	P80662	\$2,965.00
208256	STANLEY FAMILY RESIDENCE LLC	1403	12/12/2025	CL	P77774	\$949.00
208706	STEINER DOUGLAS	403	12/30/2025	LT	P81867	\$2,498.00
205259	SUPREME CONSTRUCTION GROUP INC	1403, 40 CFR 61.145	12/12/2025	VB	P63331	\$1,200.00
205313	UNI HOSIERY CO., INC.	2305	12/12/2025	LT	O15341	\$22,880.00
800288	UNIV CAL IRVINE (NSR USE ONLY)	203	12/09/2025	CL	P77848	\$1,099.00
198116	VENTURA CK STORE CORPORATION	461	12/30/2025	LT	P77689	\$1,783.00
199705	VR AUTO	203	12/30/2025	CR	P81525	\$1,049.00
Total MSPAP Settlements: \$201,335.21						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR DECEMBER 2025 PENALTY REPORT

REGULATION II - PERMITS

- Rule 203 Permit to Operate
- Rule 222 Filing Requirements for Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 403.1 Wind Entrainment of Fugitive Dust
- Rule 461 Gasoline Transfer and Dispensing
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1113 Architectural Coatings
- Rule 1142 Marine Tank Vessel Operations
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1150.1 Control of Gaseous Emissions from Active Landfills
- Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements
- Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

- Rule 3002 Requirements

**SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX
FOR DECEMBER 2025 PENALTY REPORT**

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty