



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Vice Chair Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos
Board Member Dr. Cedric Jamie Rutland

April 17, 2026 ♦ 10:30 a.m.

TELECONFERENCE LOCATION

Kenneth Hahn Hall of Administration
500 W. Temple Street
HOA Conference Room 374-A
Los Angeles, CA 90012

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, April 17, 2026, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://aqmd.zoomgov.com/j/1602173870>

Meeting ID: **160 217 3870** (applies to all)

Teleconference Dial In: +1 669 254 5252

One tap mobile: +1 669 254 5252, 160 217 3870#

Audience will be allowed to provide public comment in person or through Zoom connection or telephone.

PUBLIC COMMENT WILL STILL BE TAKEN

Cleaning the air that we breathe...

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Please note that under the California Public Records Act (Gov't Code §7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1-3)

- 1. Update on RECLAIM Rules, Proposed Amended Rule 2011 – (10 mins) Michael Krause**
Requirements for Monitoring, Reporting, and Recordkeeping Assistant Deputy
for Oxides of Sulfur (SO_x) Emissions, Proposed Amended Rule 2012 – Executive Officer
Requirements for Monitoring, Reporting, and Recordkeeping Planning, Rule
for Oxides of Nitrogen (NO_x) Emissions, and Proposed Amended Development and
Rule 2015 – Backstop Provisions Implementation
(No Motion Required)
Staff will provide a summary of proposed amendments to Rule 2011, Rule 2012, and Rule 2015 which will allow an additional pathway for reporting emission data and streamline the RECLAIM annual audit report.
(Written Material Attached)
- 2. Update on Proposed Rule 444.1 – Particulate Matter Emission (10 mins) Michael Morris**
Reductions from Forestry and Agricultural Waste, Proposed Planning and Rules
Amended Rule 401 – Visible Emissions, Proposed Amended Manager
Rule 404 – Particulate Matter - Concentration, Proposed Planning, Rule
Amended Rule 405 – Solid Particulate Matter - Weight, Development and
Proposed Amended Rule 219 – Equipment Not Requiring Implementation
a Written Permit Pursuant to Regulation II, and Proposed
Amended Rule 222 – Filing Requirements for Specific Emission
Sources Not Requiring a Written Permit Pursuant to Regulation II
(No Motion Required)
Staff will provide a summary of Proposed Rule 444.1 and Proposed Amended Rules 401, 404, 405, 219, and 222, which allow the use of and establish requirements for air curtain incinerators and prescribed fire vehicles used to reduce vegetative waste and reduce PM emissions from forestry and agricultural waste management practices.
(Written Material Attached)
- 3. Update on Proposed Amended Rule 1136 – Wood Products (20 mins) Heather Farr**
Coatings Planning and Rules
(No Motion Required) **Manager**
Staff will provide responses to the comments raised at the April 6, 2026 **Planning, Rule**
Governing Board meeting. **Development and**
(Written Material Attached) **Implementation**

WRITTEN REPORTS (Items 4-5)

4. **Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program (No Motion Required)** Michael Krause
This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.
(Written Material Attached)
5. **Notice of Violation Penalty Summary (No Motion Required)** Bayron Gilchrist
This report provides the total penalties settled in March 2026 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
General Counsel
(Written Material Attached)

OTHER MATTERS

6. **Other Business**
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)
7. **Public Comment Period**
At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.
8. **Next Meeting Date:** Friday, May 15, 2026 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Proposed Amended Rule 2011 – Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions

Proposed Amended Rule 2012 – Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

Proposed Amended Rule 2015 – Backstop Provisions

Stationary Source Committee

APRIL 17, 2026

RECLAIM Background

2

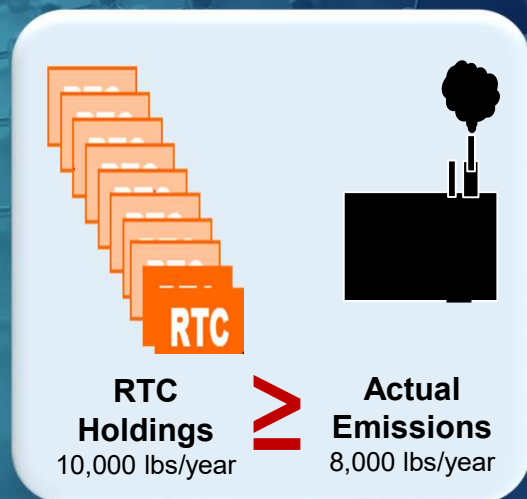
REgional Clean Air Incentives Market (RECLAIM) was adopted on October 15, 1993

Includes two markets for facilities with NO_x or SO_x emissions \geq 4 tons per year

Facilities were initially issued an allocation of RECLAIM Trading Credits (RTCs)

- Facilities must hold RTCs that are equal to or greater than their actual emissions

RECLAIM was designed to achieve emission reductions and allow compliance flexibility



Background on Proposed Amended Rules

3

Rule 2011 and Rule 2012

Specifies monitoring, reporting, and recordkeeping requirements

Rule 2015

Specifies backstop provisions and RECLAIM auditing requirements

- RECLAIM annual audit includes an evaluation of emission reductions and trends, price and availability of RTCs, job impacts, and toxic risk reductions
 - Audits are the basis to trigger backstop provisions
- Backstop provisions ensure that amendments are proposed if program problems are identified (e.g., annual actual emissions exceed allocations by five percent or greater)

PAR 2011, 2012, 2015 SSC



Modems and Modernization

4

Outdated Modems

- ▶ Difficult to maintain or replace obsolete models of modems
- ▶ Information can now be sent electronically without modem

Rule Language Restriction

Current rule language specifies that a modem is required for daily data transmittal for major source devices

Incorporate Alternative Reporting Method

Allow an alternative electronic reporting system approved by the Executive Officer



PAR 2011, 2012, 2015 SSC



Annual Audit Procedures and Streamlining

5

Streamlined Audit

- Historical data has not shown significant seasonal fluctuations
- MATES evaluates items related to air toxics more comprehensively, as RECLAIM regulates NOx and SOx

Proposed Amendments

- Streamlining items related to emission trends and compliance issues
- Removing items analyzed in MATES

Report Procedures

- Rule 2015 requires the annual audit to be presented by March
- Limited time to complete facility compliance audits and prepare the annual audit report

Proposed Amendments

- Allow the annual audit report to be a receive and file item
- Revise the annual audit due date to June

PAR 2011, 2012, 2015 SSC

Socioeconomic Impact Assessment and California Environmental Quality Act

6

Socioeconomic Impact Assessment

Not required by Health and Safety Code Sections 40440.8 and 40728.5 because:

- PAR 2011, PAR 2012, and PAR 2015 are administrative in nature and will not significantly affect air quality or emission limitations
- No socioeconomic impacts expected

California Environmental Quality Act (CEQA)

- Proposed project (PAR 2011, PAR 2012, and PAR 2015) involves clarifications and administrative changes without requiring any physical modifications
- No adverse environmental impacts expected
- Proposed project qualifies for an exemption from CEQA
- A Notice of Exemption will be prepared

PAR 2011, 2012, 2015 SSC

Next Steps

Staff is not aware of any remaining key issues



Set Hearing on
May 1, 2026



Public Hearing on
June 5, 2026

<u>Proposed Rule 444.1 (PR 444.1)</u> <i>Particulate Matter Emission Reductions from Forestry and Agricultural Waste</i>
<u>Proposed Amended Rule 401 (PAR 401)</u> <i>Visible Emissions</i>
<u>Proposed Amended Rule 404 (PAR 404)</u> <i>Particulate Matter - Concentration</i>
<u>Proposed Amended Rule 405 (PAR 405)</u> <i>Solid Particulate Matter - Weight</i>
<u>Proposed Amended Rule 219 (PAR 219)</u> <i>Equipment Not Requiring A Written Permit Pursuant To Regulation II</i>
<u>Proposed Amended Rule 222 (PAR 222)</u> <i>Filing Requirements For Specific Emission Sources Not Requiring a Written Permit Pursuant to Regulation II</i>



Stationary Source Committee

April 17, 2026

2

Background

The majority of forestry and agricultural waste is currently disposed of through uncontrolled open burning

- Generates high levels of particulate matter (PM)

Implementing fuel reduction strategies, such as air curtain incinerators (ACIs) and prescribed fire vehicles, will facilitate effective wildfire prevention and PM reduction



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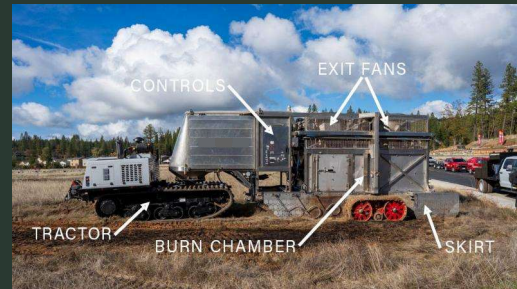
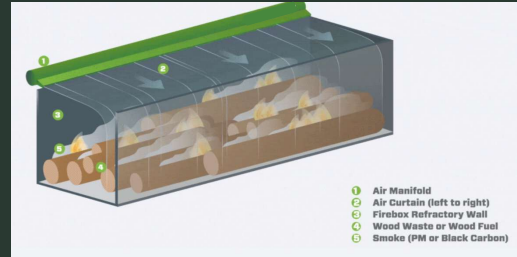
Overview of ACIs and Prescribed Fire Vehicles

ACIs burn vegetative waste and promote more complete combustion by projecting a high-velocity air curtain across an open combustion chamber

Prescribed fire vehicles burn grasses and low-growth brush creating fuel breaks near homes, buildings, and along highways

- Contains high temperature torches and fans to draw air in the burn chamber, which produces less smoke

ACIs and prescribed fire vehicles emit high levels of PM, but are a cleaner and safer alternative to open burning



4

Need for Proposed Rules

Currently, ACIs and prescribed fire vehicles cannot be operated within South Coast AQMD's jurisdiction, as they cannot demonstrate compliance with:

- Rule 401 – Visible Emissions
- Rule 404 – Particulate Matter - Concentration
- Rule 405 – Solid Particulate Matter - Weight

Rule development was initiated to:

- Allow use of controlled burning techniques for vegetative waste
- Partially implement Best Control Measure 20 from the 2024 South Coast Air Basin Attainment Plan for the 2012 Annual PM_{2.5} standard
- Implement objectives from Eastern Coachella Valley Community Emission Reduction Plan



Overview of Proposed Amendments

PR 444.1

- Establishes requirements to minimize emissions for ACIs and prescribed fire vehicles used to reduce vegetative waste

PAR 401, PAR 404, and PAR 405

- Exempts ACIs and prescribed fire vehicles subject to PR 444.1 from visible emissions requirements and PM limits

PAR 219 and PAR 222

- Requires registration for ACIs and prescribed fire vehicles for government agencies and their contractors in lieu of permit*
- provided:
 - Not subject to Title V
 - Burning only vegetative waste

The following slides will provide more details on PR 444.1

*Non-government agencies are not exempt from permitting, however, PR 444.1 only allows government agencies and their contractors to operate; Burning agricultural waste in an ACI currently requires a Title V permit

Proposed Changes by Rule

PR 444.1

- Limits use to vegetative waste
- Includes opacity limits that mirror federal requirements

PAR 401

- Exempts equipment from opacity limits

PAR 404

- Exempts equipment from PM concentration limits

PAR 405

- Exempts equipment from PM discharge limits

PAR 219

- Exempts equipment from permitting

PAR 222

- Requires equipment to be registered

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PR 444.1 Applicability and Prohibitions

Applicability

- Applies to owners and operators of ACIs and prescribed fire vehicles
- Only vegetative waste can be burned
- Only government agencies and their contractors can operate

Prohibitions

- Prohibits burning of controlled substances
- Prohibits operation of an ACI within 1,000 feet of a sensitive receptor



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PR 444.1 Requirements

PR 444.1 establishes requirements for:

- Best management practices
 - Limited to operating when wind speed below 20 mph
 - Maintain vegetative waste below level of air curtain
 - Ash accumulation and handling provisions
- Opacity limits and testing
- Obtaining burn authorization
 - Does not restrict use on No Burn Days
- Recordkeeping

Allows the Executive Officer to conduct a source test within 6 months of initial request

- Will help establish emission limits in a future amendment



CEQA and Socioeconomic Impacts

California Environmental Quality Act (CEQA) Analysis

- PR 444.1, PAR 401, PAR 404, PAR 405, PAR 219, and PAR 222 (Proposed Project) will provide greater flexibility to prevent wildfires and protect the public from an emergency
- Proposed Project qualifies for an exemption from CEQA pursuant to CEQA Guidelines Section 15269(c) – Specific Actions Necessary to Prevent or Mitigate an Emergency
- A Notice of Exemption will be prepared

Socioeconomic Impact Assessment

- The use of ACIs and prescribed fire vehicles is optional
- Preliminary annual average cost estimated at \$35,500 when all four existing units are operating
- Assessment, to be included in Draft Staff Report, will be made available for public review and comment a least 30 days prior to the Public Hearing

Next Steps

Staff is not aware of any remaining key issues

Set Hearing
May 1, 2026

Public Hearing
June 5, 2026





Proposed Amended Rule 1136: *Wood Products Coatings (PAR 1136)*

*Stationary Source Committee
Meeting
April 17, 2026*

1

PAR 1136 Background

Purpose

- Regulates Volatile Organic Compound (VOC) emissions from coatings and solvents used on wood surfaces
 - Manufacturers rely on exempt solvents to meet VOC limits
- Phase out two exempt solvents determined to be carcinogens: para-Chlorobenzotrifluoride (pCBtF) and tert-Butyl Acetate (t-BAc)

Update to Stationary Source Committee Today

- Governing Board directed staff to provide an update to Stationary Source Committee and to work with stakeholders

2

Comments from April Board Meeting



Rule should include an exemption for UV/EB/LED wood coatings and incorporate incentives for clean technologies such as UV/EB/LED



Description of a reactive diluent is not adequate



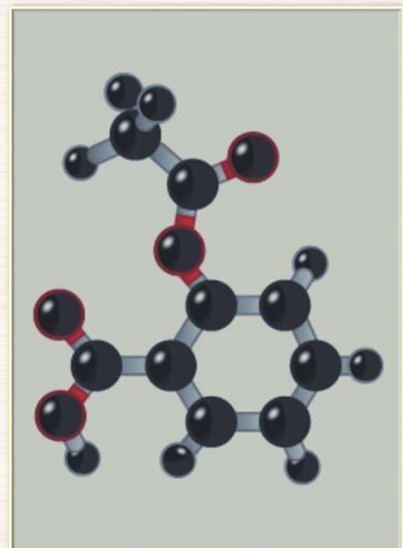
One gallon per day exemption is too high

- At Public Hearing, commentors asked for exemption to be changed to mass emissions, e.g., one lb/day exemption, a comment previously not raised

3

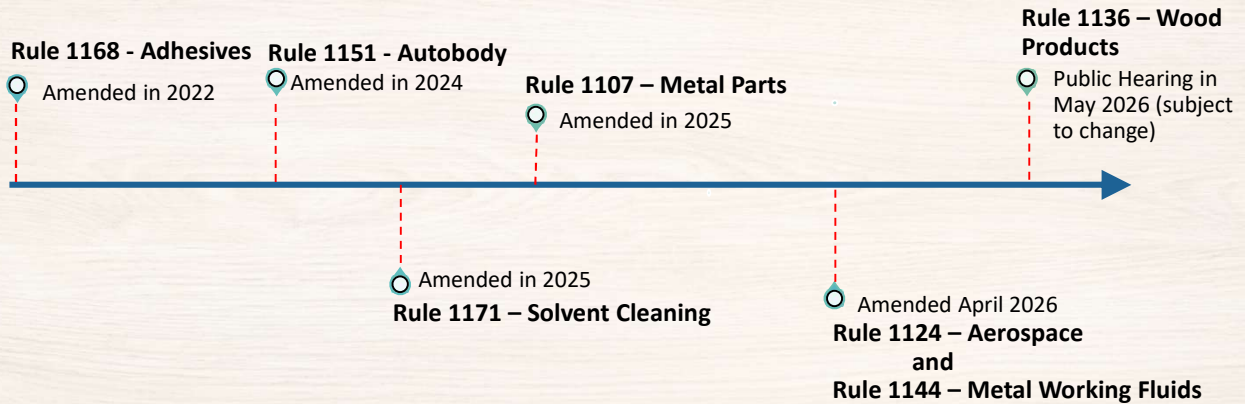
Precedent for Banning Toxics

- South Coast AQMD's rules ban the use toxic exempt solvents
- Office of Environmental Health Hazard Assessment (OEHHA) identifies health risks, including cancer
- 2017 Stationary Source Committee directed staff to prioritize lowering toxic emission over reducing VOC emission
- In 2018 and 2020, OEHHA finalized assessment determining pCBtF and t-BAc are potent cancer-causing solvents
- Staff has been systematically amending rules to address pCBtF and t-BAc to protect public health



4

Amended Rules to Address pCBtF and t-BAC



5

Importance of PAR 1136

Establishes VOC limits for coatings applied to wood surfaces

Most of the coatings reported contain pCBtF or TBAC

Purpose is to prohibit use of pCBtF and t-BAC from wood coatings to protect public health

6

Approaches to Address pCBtF and t-BAC at Permitted Facilities

Two different approaches

1

Pollution Prevention: Zero-Toxic Emission Approach

- Require manufacturers to reformulation away from pCBtF and t-BAC

2

Permitting: Risk Based Approach

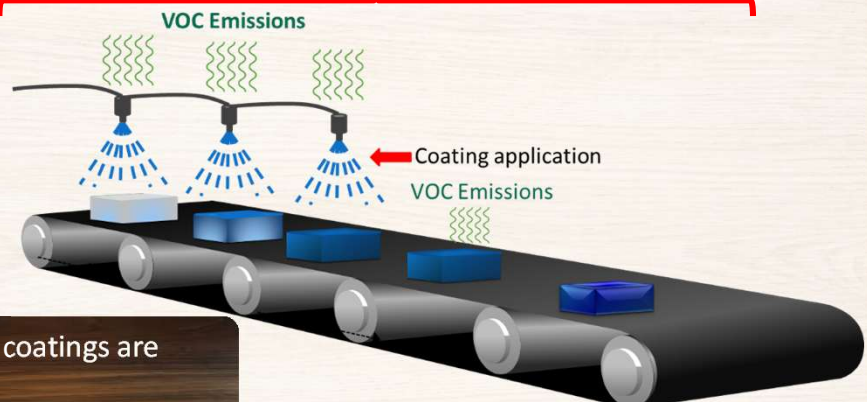
- Allow continued use with health risk assessments and low-use limits for facilities
- Cancer risk will significantly restrict ability to issue permits to new facilities

Staff has been working to achieve Approach 1

7

VOC Emissions from Coating Applications

Rule 1136 addresses VOC emissions from coating application



VOC emissions occur when coatings are applied to a surface

VOCs continues to be emitted as the coating dries

8

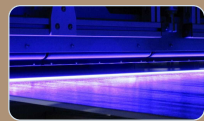
Methods to Dry/Cure Coatings



Air Dry



Cure and Dry Coatings in Oven

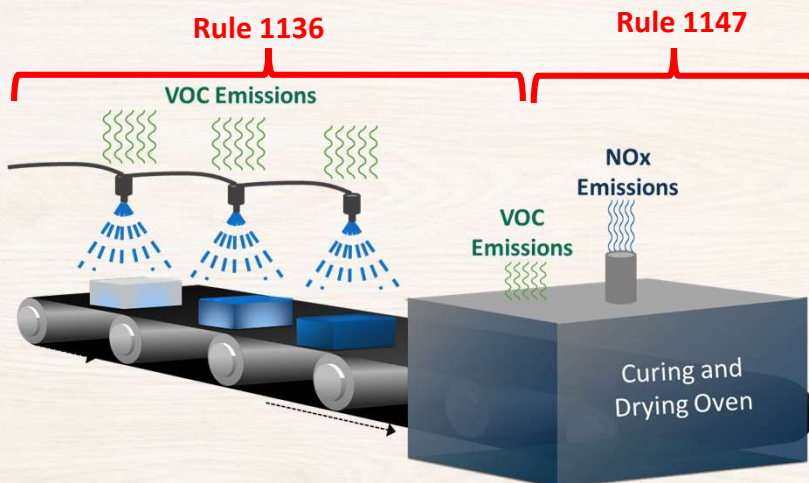


Cure Coatings with UV/EB/LED Lamps

9

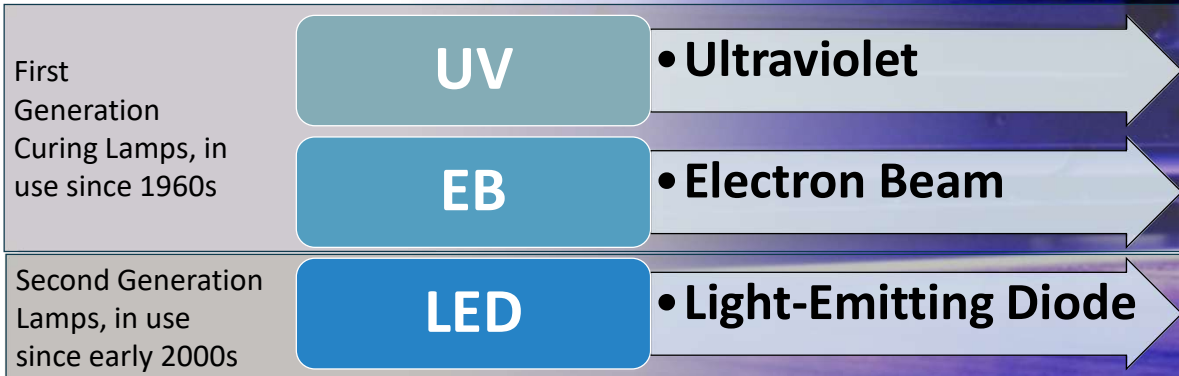
Coatings Cured and Dried in Oven

Combustion ovens use heat to dry coatings and are NOx-emitting sources



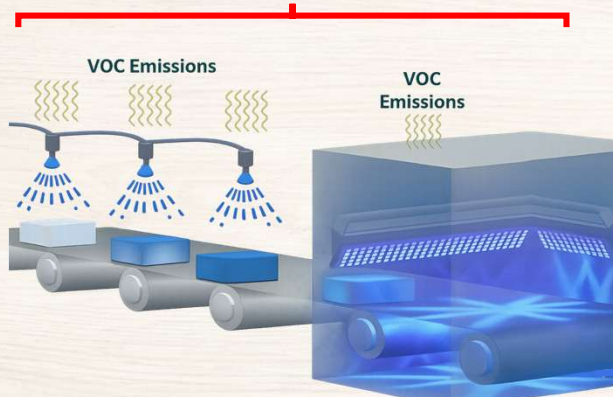
10

Energy Curing Technologies



Coatings used with UV/ EB/LED Technologies

Rule 1136



UV/EB/LED coatings are cured using zero-NOx emission lamps; can still emit VOCs

Coatings used with UV/EB/LED curing technologies can have VOC emissions

Air-Dried: VOC only
Curing Oven: VOC + NOx emissions
UV/EB/LED: VOC + No NOx emissions

Reactive Diluent

Stakeholder comment letter suggested to either modify the definition in the rule or add discussion to staff report



Staff report includes discussion that is further enhanced and shared with stakeholder for additional feedback

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Concerns with Exemption for UV/EB/LED Technology

Not all coatings used with UV/EB/LED curing technologies are low VOC

- Purpose of the rule is to limit VOC emissions
- Permitted facility subject to Rule 1136 uses 541 g/L wood coating used with UV/EB/LED curing technologies, containing toxic components
 - If wood coatings used with UV/EB/LED curing technologies were exempt, facilities like this would not be required to install controls

Critical rule requirements

- Region is in extreme nonattainment for ozone
- Must maintain VOC limits
- Cannot exempt coatings from toxic prohibitions

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Rule Support for UV/EB/LED Technologies

Coatings using UV/EB/LED curing technologies are:

- Exempted from permitting, if less than six gallons a day are used
- Reduced recordkeeping, if coatings are less than 50 g/L (applicable to any low-VOC coating)
- Reduced permit fees, if coatings are less than 50 g/L

UV/EB/LED Curing Technologies

- No source-specific rules for the zero-NOx curing lamps
- Exempt from permitting when adding UV/EB/LED or other curing equipment to an existing permitted process, under certain conditions

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VOC Limit Exemption

Staff acknowledges exemptions can lead to higher VOC emissions

- Many exemptions added in the 1990s when staff was proposing aggressive VOC emission reductions
- One-gallon per day exemption added in 1991
 - Only exempts coating from VOC limits, not toxic prohibitions

Proposed rule removes several provisions that allows higher VOC emissions

- Deletes emission averaging provision that allowed for the use of high VOC coatings
- Sunsets exemption that allows 10% increase in VOCs during summer ozone months

Industry impact

- Some facilities rely on the one gallon per day exemption
- Removing this exemption with no notice would be a hardship for businesses

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Staff Recommendations

Amend rule at May Board Meeting to initiate transition away from carcinogenic solvents

- Any delay leads to longer exposure to cancer-causing solvents
- Provide pathway for facilities to be permitted in near future
- Expedite public health benefits for the community and workers

Maintain technology check-in by 2029 on reformulation efforts

Separate from this rulemaking, staff will assess the low-use exemption

- Time needed for public process and to evaluate impact to local facilities who rely on this exemption

April 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for April
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT
General Counsel's Office**

Settlement Penalty Report (03/01/2026 - 03/31/2026)

Total Penalties

Civil Settlement: \$795,565.40

MSPAP Settlement: \$317,750.50

Total Cash Settlements: \$1,113,315.90

Total SEP Value: \$0.00

Fiscal Year through 03/31/2026 Cash Total: \$7,013,340.83

Fiscal Year through 03/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
202572	AMAZON	2305	03/24/2026	RM	O15200	\$2,500.00
132063	AMBIENT ENVIRONMENTAL INC.	1403	03/13/2026	DH	P78104, P78106, P78109, P78110, P78951	\$3,747.00
203332	AMEZIEL INC.	2305	03/17/2026	ND	O15288	\$22,600.00
119695	CYPRESS BUILDERS INC	1166	03/18/2026	CL	P66024	\$4,478.00
196724	E&B NATURAL RESOURCES MANAGEMENT CORP	203, 463, 1148.1, 1173	03/24/2026	RM	P66526, P69261, P73286, P73287, P74382, P74387, P74388, P74389, P74393, P78161, P79680, P80716, P80720, P80728, P80741	\$91,700.00
206441	ELECTROLUX HOME PRODUCTS	2305	03/17/2026	SP	O15415	\$41,000.00
116931	EQUILON ENT LLC, SHELL OIL PROD. U S	462, 463, 3002	03/13/2026	EC	P79661, P79681, P81703	\$25,090.00
207940	KB HOME	403	03/06/2026	NW	P69195, P69197, P81657, P81954	\$26,229.00
800335	CITY OF LOS ANGELES, DEPT OF AIRPORTS	2004, 3002	03/13/2026	SH	P79228	\$6,500.00
198254	LIVING SPACES FURNITURE - PERRIS	2305	03/24/2026	ND	O15265, O15311	\$37,008.40
201914	MENASHA PACKAGING	2305	03/24/2026	JL	O15229	\$11,000.00
206856	ORIENTAL JADE LIMITED	1142	03/03/2026	MR	P80363	\$10,491.60

165820	PACIFIC PALMS PETROLEUM, LLC	203, 463, 1148.1, 1173	03/24/2026	RM/JL	P73306, P74399, P80710, P80711, P80713, P80727	\$4,500.00
139490	RUST-OLEUM CORP	1113, 1143, 1168	03/11/2026	RM	P73893, P79803, P79804, P79811, P79815	\$462,000.00
194886	SPEEDWAY #46475	461	03/06/2026	EC	P75455	\$1,500.00
40062	THOMPSON ENERGY RESOURCES, LLC	203, 463, 1148.1	03/11/2026	RM	P73337, P75693, P79678	\$9,500.00
197392	TIRECO, INC.	2305	03/20/2026	SP	O15258	\$35,721.40

Total Civil Settlements: \$795,565.40

MSPAP						
133100	6TH & CATALINA CHEVRON, KOHANOFF SAEED	461	03/17/2026	SW	P73542	\$999.00
200565	AGUA CONSTRUCTION LLC	403	03/03/2026	VB	P81861	\$2,498.00
107884	ALLIANCE ENVIRONMENTAL GROUP, LLC	203, 1403	03/03/2026	CL	P68927, P79168	\$4,996.00
192464	ARROWHEAD OPERATING, INC.	203	03/17/2026	SW	P75694	\$1,099.00
138948	AUTOMART COLLISION CENTER	203	03/17/2026	VB	P78439	\$1,009.00
30619	AVIS RENT-A-CAR SYSTEM INC	203	03/17/2026	VB	P78932	\$5,604.00
33080	CAL ST FORESTRY DIV, RIVERSIDE CO FIRE DP	203, 461	03/24/2026	VB	P82610	\$3,496.00
2961	CAL ST UNIV, DOMINGUEZ HILLS	461	03/06/2026	CR	P81817	\$2,098.00
163918	CATELLUS OPERATING LIMITED PARTNERSHIP	203	03/20/2026	VB	P78353	\$2,342.00
140880	COACHELLA VALLE WATER DISTRICT	203	03/17/2026	CR	P74237	\$1,049.00
204178	DART WAREHOUSE CORP	2305	03/03/2026	CR	O15401	\$8,800.00
207399	DIAMOND GENERAL CONSTRUCTION INC	1403, 40 CFR 61.145	03/17/2026	VB	P67274	\$2,498.00
202283	DOREL HOME FURNISHINGS	2305	03/06/2026	LT	O15473	\$11,000.00
201518	ECOLAB INC.	2305	03/24/2026	LT	O15447	\$28,600.00
199777	FAM, LLC	2305	03/03/2026	LT	O15502	\$21,736.00
78186	CITY OF FULLERTON	203	03/20/2026	LT	P64198	\$949.00
39090	CITY OF FULLERTON, POLICE DEPT	461	03/20/2026	LT	P64199	\$1,898.00
205735	G&M OIL CO., #224	201	03/17/2026	CR	P70099	\$1,049.00
200606	G&M OIL COMPANY #214	201, 203, 461	03/17/2026	CR	P66567, P66571, P66584	\$3,671.50
208727	GOLDEN REAL PROPERTIES LLC	403	03/06/2026	CR	P81563	\$5,620.00
145861	GRIGORIAN'S INC/ARCO #166	461, H&S 41960.2	03/06/2026	VB	P63599	\$2,652.00
207144	HAMZE TEHFE	1403	03/17/2026	SW	P79987	\$1,783.00
200301	HDS FACILITIES MAINTENANCE, LTD (CA340)	2305	03/06/2026	LT	O15507	\$21,736.00
202137	INTEX RECREATION CORP	2305	03/17/2026	VB	O15146	\$5,000.00
161697	IRON GRIP BARBELL COMPANY, INC	1147	03/06/2026	CL	P78721	\$2,622.00

195534	JACKSONS FOOD STORES #223	461, H&S 41960.2	03/17/2026	SW	P66581	\$2,622.00
164459	KAISER PERMANENTE	1146	03/20/2026	VB	P64188	\$7,474.00
7018	L & N COSTUME SERVICES	203	03/17/2026	SW	P66319	\$1,249.00
50645	LA CO., METROPOLITAN TRANS AUTHORITY	203	03/03/2026	VB	P81809	\$4,995.00
201707	LE GRAND	2305	03/17/2026	VB	O15434	\$24,310.00
171633	LEISURE WORLD AUTOMOTIVE 76	201, 203	03/17/2026	VB	P81904	\$1,538.00
154785	MALIBU SHELL	461, H&S 41960.2	03/17/2026	VB	P80644	\$3,017.00
8648	MERLE NORMAN COSMETICS INC	203	03/24/2026	CR	P81524	\$1,049.00
200885	METROPOLITAN WAREHOUSE & DELIVERY CORP.	2305	03/06/2026	LT	O15527	\$9,900.00
151651	MID CITY FUEL INC, DBA MID CITY ARCO	461, H&S 41960.2	03/17/2026	SW	P68821	\$2,202.00
191344	MOLLER RETAIL #6127	461, H&S 41960.2	03/20/2026	CR	P64883	\$1,873.50
189131	MYRTLE CHEVRON	461	03/03/2026	VB	P80984	\$1,573.00
179069	NEWHALL SHELL, NEWHALL OIL, INC.	203, 461, H&S 41960.2	03/03/2026	VB	P63585	\$2,228.00
122062	NORM REEVES INC.	461	03/17/2026	SW	P80437	\$1,873.00
182812	OIL LEE	461, H&S 41960.2	03/17/2026	VB	P65237	\$1,723.00
135629	OIL PRO INC	461, H&S 41960.2	03/17/2026	VB	P65245	\$1,400.00
97869	PENA GRADING & DEMOLITION/AMH RECYCLING	403	03/17/2026	CL	P79868	\$1,758.00
190254	PETROL USA CORP	461	03/06/2026	VB	P81906	\$1,415.00
104394	POTENTIAL INDUSTRIES INC	201, 203	03/03/2026	CR	P75920	\$2,098.00
173860	PROLOGIS	2305	03/03/2026	LT	O15482	\$28,600.00
182639	RANCHO DEL SOL GOLF CLUB	461	03/24/2026	SW	P79226	\$604.00
20891	ROLLING HILLS COUNTRY CLUB	203	03/20/2026	VB	P75918	\$16,049.00
206876	SKY READY MIX, INC;	403	03/17/2026	SW	P79881	\$2,498.00
185352	SNOW SUMMIT, LLC.	2004, 3002	03/06/2026	CL	P79217	\$2,622.00
198180	THD ONTARIO RDC 5642	2305	03/24/2026	VB	O15423	\$28,600.00
108958	UPLAND HILLS COUNTRY CLUB	461	03/20/2026	LT	P78494	\$6,607.00
186165	VEER ENERGY PARTNERS INC	461	03/17/2026	SW	P81912	\$1,249.00
186660	VEER STATION PARTNERS INC.	461, H&S 41960.2	03/17/2026	SW	P64888	\$1,049.00
202376	WATSON INDUSTRIAL PARK	2305	03/17/2026	CL	O15150	\$5,000.00
27047	WIE'S STATION	461, H&S 41960.2	03/06/2026	VB	P70087	\$1,573.00
43062	WOODHAVEN COUNTRY CLUB	461	03/03/2026	CL	P74236, P79316	\$2,524.00
166213	ZIBA INVESTMENTS CORP	461, H&S 41960.2	03/06/2026	CR	P65244	\$1,673.50

Total MSPAP Settlements: \$317,750.50

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- Rule 201 Permit to Construct
- Rule 203 Permit to Operate

REGULATION IV - PROHIBITIONS

- Rule 403 Fugitive Dust
- Rule 461 Gasoline Transfer and Dispensing
- Rule 462 Organic Liquid Loading
- Rule 463 Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

- Rule 1113 Architectural Coatings
- Rule 1142 Marine Tank Vessel Operations
- Rule 1143 Consumer Paint Thinners & Multi-Purpose Solvents
- Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters
- Rule 1147 NOx Reductions from Miscellaneous Sources
- Rule 1148.1 Oil and Gas Production Wells
- Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil
- Rule 1168 Adhesive and Sealant Applications
- Rule 1173 Fugitive Emissions of Volatile Organic Compounds

REGULATION XIV - TOXICS

- Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

- Rule 2004 Requirements

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

- Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waive) Program

REGULATION XXX - TITLE V PERMITS

- Rule 3002 Requirements

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CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty