



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Vice Chair Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos
Board Member Dr. Cedric Jamie Rutland

June 26, 2026 ♦ 10:30 a.m.

TELECONFERENCE LOCATION

Kenneth Hahn Hall of Administration
500 W. Temple Street
HOA Conference Room 372
Los Angeles, CA 90012

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, June 26, 2026, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://aqmd.zoomgov.com/j/1602173870>

Meeting ID: **160 217 3870** (applies to all)

Teleconference Dial In: +1 669 254 5252

One tap mobile: +1 669 254 5252, 160 217 3870#

**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

Cleaning the air that we breathe...

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Please note that under the California Public Records Act (Gov't Code §7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1-4)

- | | | |
|---|------------------|---|
| 1. Update on Proposed Amended Rule 1401 – New Source Review of Toxic Contaminants
<i>(No Motion Required)</i>
Staff will provide a summary of proposed amendments to Rule 1401 to include new toxic air contaminants identified by the California Office of Environmental Health Hazard Assessment or to revise health values for existing compounds.
<i>(Written Material Attached)</i> | (10 mins) | Heather Farr
<i>Planning & Rules Manager
Planning, Rule Development and Implementation</i> |
| 2. Update on Proposed Amended Rule 1302
<i>(No Motion Required)</i>
Staff will provide a summary of proposed amendments to Rule 1302, which will revise the Essential Public Services definition to include certain composting operations.
<i>(Written Material Attached)</i> | (10 mins) | Michael Morris
<i>Planning & Rules Manager
Planning, Rule Development and Implementation</i> |
| 3. Update on Proposed Amended Rule 1157 – PM10 Emission Reductions From Aggregate and Related Operations
<i>(No Motion Required)</i>
Staff will provide a summary of proposed amendments to Rule 1157 that seeks to further reduce PM emissions from aggregate and related operations.
<i>(Written Material Attached)</i> | (10 mins) | Dr. Sarah Rees
<i>Deputy Executive Officer
Planning, Rule Development and Implementation</i> |
| 4. Update on Proposed Amended Rule 461 – Gasoline Transfer and Dispensing
<i>(No Motion Required)</i>
Staff will provide a summary of proposed amendments that will provide an alternative recordkeeping provision.
<i>(Written Material Attached)</i> | (5 mins) | Michael Morris |

WRITTEN REPORTS (Items 5-6)

5. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program (No Motion Required)

This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.
(Written Material Attached)

Michael Krause
Assistant Deputy
Executive Officer
Planning, Rule
Development and
Implementation

6. Notice of Violation Penalty Summary (No Motion Required)

This report provides the total penalties settled in May 2026 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

Bayron Gilchrist
General Counsel

OTHER MATTERS

7. Other Business

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

8. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

9. Next Meeting Date: Friday, August 21, 2026 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Reasonable Accommodations for Remote Participation by Members of this Brown Act Body

All public meetings held pursuant to the Brown Act must adhere to certain procedures to assist in processing requests for reasonable accommodations for remote participation by Board and Committee Members, and Members of other Brown Act bodies, consistent with the Americans with Disabilities Act of 1990 (42 U.S.C. Section 12132) and Government Code section 54953.8. Specifically, Board and

Committee Members, or other Members of a Brown Act body, who have a disability within the meaning of the ADA, may request a reasonable accommodation to participate remotely in a public meeting in lieu of in-person attendance. Such requests must be made pursuant to the procedure set forth in South Coast AQMD Administrative Code Section 30.17 (Policy for Reasonable Accommodation and Remote Participation) and must be submitted in writing to the Chair of the Board or Committee, or Chair of the other Brown Act Body, copying the Clerk of the Boards and the Deputy Executive Officer of Administrative and Human Resources. In the event that the Chair requests an accommodation, that request must also be submitted to the Vice Chair for approval.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Proposed Amended Rule 1401 – New Source Review of Toxic Air Contaminants

STATIONARY SOURCE COMMITTEE

JUNE 26, 2026

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Rule 1401 Background

- Purpose of Rule 1401 is to reduce public exposure to emissions of Toxic Air Contaminants (TACs)
 - TACs are identified by Office of Environmental Health Hazard Assessment (OEHHA)
- Rule 1401 ensures that new, modified, or relocated equipment meet specific health risk levels for permitted equipment emitting TACs listed in Rule 1401 Table I
- All new or modified equipment must not exceed the following thresholds before a permit is issued:

Cancer Risk Threshold	Noncancer Risk Threshold
1 in a million without T-BACT*	Acute hazard index of 1
10 in a million with T-BACT*	Chronic hazard index of 1

*Best Available Control Technology for Toxics

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Rule 1401 Background

- OEHHA is the lead state agency for the assessment of health risks posed by toxic air contaminants
- OEHHA periodically adopts and develops health-protective exposure levels for new TACs which get added to the California Air Resources Board and OEHHA Consolidated Table
- Rule 1401 was last amended in 2017 and OEHHA has since adopted new health risk values for ten compounds from 2018 to 2025
- Rule 1401 is periodically updated to reflect the new compounds identified by OEHHA as TACs since new or revised health values will not be added until an assessment is conducted to understand the impact to new, modified, or relocated equipment



3

Impact Analysis

- Impact analysis was conducted to assess if the inclusion of new compounds and health risk values into PAR 1401 would have a potential impact
- Addition of most compounds into Table I are expected to have minimal impacts
- Health risk assessments for three TACs may make it more difficult to issue a new permit or modify an existing permit

Polymeric
HDI*

PCBTF

t-BAC

- Evaluated potential regulatory impacts to *future* permit evaluations due to adding new TACs into Rule 1401 based on prior applications

* 1,6-hexamethylene diisocyanate

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Impact Analysis – Polymeric HDI

- Polymeric HDI is a compound in polyurethane coatings and primarily used in spray booth applications in the automotive, aerospace, and metal coatings industries
- The addition of polymeric HDI into Table I is expected to have impacts during the health risk assessment
- To remain below Rule 1401 health risk thresholds, facilities may be required to:
 - Reduce usage of products;
 - Conduct a more refined estimation of health risks when evaluating emissions; or
 - Utilize enhanced controls such as HEPA filters
 - Existing spray booths can be retrofitted
 - New spray booths can be fitted with HEPA filters
- Estimated that 90 spray booth applications will be submitted each year for polymeric HDI

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Impact Analysis – PCBtF and t-BAc

- pCBtF and t-BAc are solvents found in solvent cleaning operations, adhesive and sealant applications, and coatings used in various industries such as automotive, aerospace, metal coatings, etc
- Staff is working on a pollution prevention approach to phasing out pCBtF and t-Bac in coatings and solvents, where feasible
- To provide time for the reformulation of coatings and solvents, PAR 1401 delays the effective date for pCBtF to December 31, 2027
- This approach will minimize installation of pollution controls that would become stranded assets when manufacturers reformulate the coatings and solvents to eliminate pCBtF



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Key Proposed Amendments

- Add or update ten compounds into Rule Table I so health risks can be evaluated during the permitting process
- Align with South Coast AQMD Health Risk Assessment Procedures
 - Clarify the 8-hour hazard index will be evaluated during permitting process
 - Add a column in Table I for 8-hour reference exposure levels
- Remove Rule 1401 Table II
 - Listed compounds with *proposed* risk values
 - Table II is not referenced in Rule 1401 or 1402

Toxic Air Contaminants
1,4-Dichlorobenzene
1-Bromopropane
Cobalt
Hexamethylene Diisocyanate (HDI) (Monomer)
Isoprene
Parachloro-benzotrifluoride (PCBTF)*
Polymeric HDI
Tertiary Butyl Acetate (TBAc)
Trimethylbenzene
Trivalent Chromium

*Effective date December 31, 2027

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Socioeconomic Impact Assessment and California Environmental Quality Act (CEQA)

- PAR 1401 will require facilities with polymeric HDI, PCBTF, and/or t-BAc emissions to install enhanced air pollution control technology
- Preliminary analysis assumes 90 permit applications will be submitted each year for HDI
- Total annual average cost of \$4.86 million per year, based on a 4% real interest rate
 - \$4.48 million per year due to HDI
 - \$0.38 million per year due to PCBTF and/or t-BAc
- Job impacts will be analyzed and included in Draft Socioeconomic Impact Assessment which will be made available at least 30 days prior to the Public Hearing on August 7, 2026 (subject to change)
- Modifications will involve minor construction
- No significant adverse impacts expected
- PAR 1401 qualifies for an exemption from CEQA

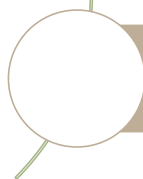
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Next Steps

- Staff is not aware of any remaining issues



Release Draft Rule Language and Staff Report



August 7, 2026 - Public Hearing

Proposed Amended Rule 1302 - Definitions



Stationary Source Committee
June 26, 2026

Overview

- California Senate Bill 1383 (SB1383) requires diversion of organic waste away from landfills by 2025
- Much of this organic waste may go to composting operations
- Some composting facilities are considering switching from open windrow composting to aeration systems
- Aeration systems would require a permit and subject to Regulation XIII - New Source Review, requiring operators to provide emission offsets
- Operators have asked if aeration systems could be exempt from providing offsets, similar to other Essential Public Service operations



Composting Operations with Aeration Systems

Composting operations with aeration systems

- Roughly doubles throughput
- Results in lower emissions than open windrow composting even with higher throughput

Aeration systems are equipment that are vented to air pollution control equipment that require an air permit

- Windrow composting is exempt from permitting
- Air pollution control equipment is permitted to ensure emission reductions are occurring



3

Need for Offsets

Regulation XIII – New Source Review requires offsets for permit actions with emission increases of nonattainment air contaminants

Facilities defined as Essential Public Service are granted access to emission offsets in the “internal account” (Priority Reserve) without fees

Previous to SB 1383, food waste was sent to landfills whose gas processing emissions were considered an Essential Public Service and eligible for offsets from Priority Reserve

Composting using aeration systems currently not included in the definition of Essential Public Service so operators must purchase offsets in the open market



4

Proposed Amended Rule 1302



- Staff analysis determined that composting operations can qualify as a critical infrastructure needed to meet requirements of SB 1383
- PAR 1302 includes composting operations as an Essential Public Service
- Composting operations must be:
 - Vented to an emission control system that will reduce emissions by 80 percent or greater; and
 - Subject to Rule 1133.3 – Emission Reductions from Composting Operations

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Availability of Offsets for Composting

- Switching to aeration system for 50 existing composting operations would double composting throughput to 1.1 million tons per year
 - Aeration systems vented to control reduce VOC by 80 percent or greater; VOC emissions would decrease by 0.6 ton per day
 - 1.6 tons per day of VOC offsets needed per Regulation XIII (1.2:1 offset ratio)
- The amount of VOC offsets needed would be well below Priority Reserve balance*

Priority Reserve (As of Dec 2025)		Quarterly Allocation
Pollutant	tons/day	tons/day
VOC	31.36	0.25
NOx	9.63	0.13
SOx	0.92	0.03
PM10	5.24	0.06

*The amount of VOC offsets needed would also be well below the Rule 1315 cumulative net emission threshold

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Socioeconomic Impact Assessment and California Environmental Quality Act

- PAR 1302 provides same level of access to offsets from Priority Reserve that landfills currently have when processing organic waste
- No socioeconomic impact assessment required by Health and Safety Code
 - Administrative changes that will not significantly affect air quality or emission limitations
 - No significant socioeconomic impacts expected
- No adverse environmental impacts expected
 - CEQA Notice of Exemption will be prepared

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Next Steps

Staff is not aware of any remaining key issues

Public Hearing on August 7, 2026

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Proposed Amended Rule 1157 – PM₁₀ Emission Reductions from Aggregate and Related Operations (PAR 1157)



Stationary Source Committee Meeting

Date: June 26, 2026

Rule 1157 Background

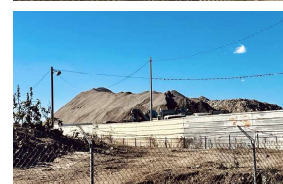
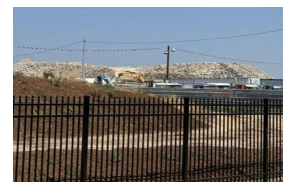
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- Adopted in January 2005 to reduce PM₁₀ emissions from permanent and temporary aggregate and related operations
- Amended in September 2006 to implement a high wind exemption
- Existing key requirements include:
 - General Performance Standards
 - Dust Control Application
 - Track-Out Management



Need for PAR 1157

- In February 2025, Senator Caroline Menjivar introduced Senate Bill 526¹ to address constituent concerns² regarding aggregate facilities in Sun Valley
 - South Coast AQMD staff in collaboration with Senator Menjivar's office held townhall in Sun Valley in November 2025
- South Coast AQMD is working to strengthen Rule 1157 to minimize fugitive PM emissions



¹ https://leginfo.ca.gov/faces/billNavClient.xhtml?bill_id=202520260SB526

² <https://laist.com/news/climate-environment/sun-valley-residents-are-fed-up-with-recycling-facility-pollution-can-a-california-bill-help>

Types of Aggregate and Related Operations

**Aggregate
Mining and
Sand**



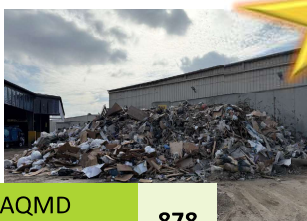
Total South Coast AQMD
Aggregate and Related Operations

878

**Concrete and
Asphalt
Manufacturing**



**Construction and
Demolition Debris
Transfer Station**



**Gravel and
Aggregate
Recycling**



NEW

Proposed Rule Amendments

Rule Aspect	PAR 1157
Applicability	Expands applicability to include construction and demolition debris transfer stations, which will be subject to expanded general performance standards
Facility Registration	New registration requirement for Construction and Demolition Debris Transfer Stations starting 6 months after rule adoption
Recordkeeping	New expanded recordkeeping requirements with increased specificity

Enhanced Dust Control Requirements

Rule Aspect	Dust Control Method
Gravel Pads	Flush daily, replace every 10 years
Open Storage Piles	Apply dust suppressants at least every 4 hours
Open Storage Piles Near Sensitive Receptors	Apply dust suppressants at least every other hour, install wind screen fence of $\geq$ height of open storage pile, or store in silo/bunker
Open Storage Piles Near Property Boundary	Install wind screen fence of equal or greater height of open storage pile or store in silo/bunker
Internal Unpaved Roads	Apply chemical stabilizers at least 1x/day
Internal Paved Roads	Apply water at the end of each production work shift
Track-Out	Remove track-out at the end of work day or each production work shift
Street Sweepers	Require minimum 80% pickup efficiency street sweepers
Rumble Grates	Equal width as facility exit, post signage

Triggered Requirements for Recurrent Violations

Rule Aspect	Violations From Fugitive Dust Plume	Violations From Track-Out for Small Facilities	Violations From Track-Out for Large Facilities
3 Issued NOVs	Install wind screen fence around facility boundary facing off-site sensitive receptors	Install rumble grate with a combination of wheel washer or truck washer	Install truck washer, replace gravel pads and rumble grates
6 Issued NOVs	Install non-porous wall around facility boundary facing off-site sensitive receptors	Pave all internal roads used by haul and mixer trucks	Pave all internal roads used by haul and mixer trucks

Impact Assessment Overview

Assumptions

PAR 1157 will expand upon existing requirements by:

- Expanding applicability to include construction and demolition debris transfer stations
- Strengthening existing requirements with improved recordkeeping
- Including additional requirements triggered by recurrent violations

Physical Modifications Expected

Rumble grates and gravel pads to be installed at certain construction and demolition debris transfer station facilities

Socioeconomic Impact Assessment

- Newly applicable construction and demolition debris transfer station facilities are expected to incur costs associated with:
 - Installation of rumble grates and gravel pads
 - Facility registration fee
- Draft Socioeconomic Impact Assessment will be made available at least 30 days prior to the Public Hearing on September 4, 2026 (subject to change)

California Environmental Quality Act (CEQA)



PAR 1157 is a project subject to CEQA



Evaluating to determine any potential adverse environmental impacts associated with installing rumble grates and gravel pads



Appropriate CEQA documentation will be prepared based on analysis

Next Steps

Public Workshop **July 8, 2026**

Set Hearing on **August 7, 2026**

Public Hearing on **September 4, 2026**



**Proposed Amended Rule 461 –
Gasoline Transfer and Dispensing**
Stationary Source Committee
June 26, 2026

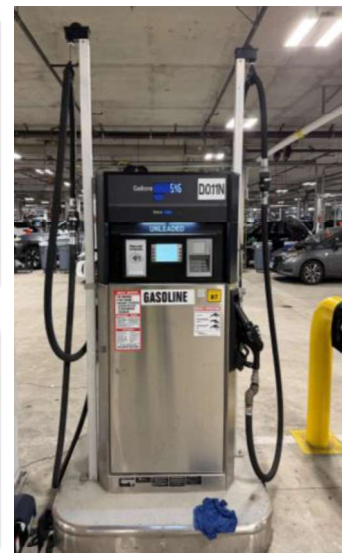
Rule 461 Background

Applicability and Requirements

- Adopted in 1976 to regulate gasoline transfer and dispensing facilities
- Reduces volatile organic compound (VOC) and toxic air contaminant (TAC) emissions by requiring:
 - CARB certified vapor recovery equipment
 - Periodic testing and maintenance

Alternative Compliance Option

- Amended in 2008 to include an alternative compliance option for non-retail gas dispensing facilities (GDFs)
 - Applicable to fleets of vehicles equipped with Onboard Refueling Vapor Recovery (ORVR) systems*
 - In lieu of installation of certified Phase II system

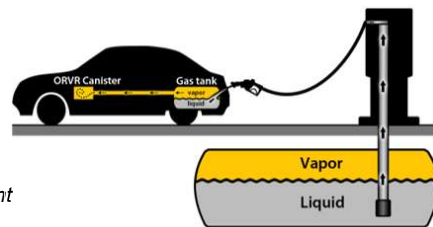


*ORVR systems can achieve the same level of vapor control efficiency as CARB certified Phase II systems

Need for PAR 461

- ❑ GDFs opting for the alternative compliance option are required to maintain daily refueling records per vehicle
- ❑ Industry stakeholders with newer vehicle fleets* requested alternative recordkeeping to reduce administrative burden

**Example of Motor Vehicle
Equipped with ORVR**



** ORVR is required on all new motor vehicles up to 8,500 LBs Gross Vehicle Weight Rating as of the 2006 model year*

3

Proposed Amendments

- ❑ Separate existing recordkeeping provision for alternative compliance option applicable for ORVR-equipped fleet into two options:

Existing	Option #1	New	Option #2*
	Record date and quantity of fuel dispensed <u>per vehicle</u>		Record date and quantity of <u>total</u> fuel dispensed
Both options retain recordkeeping for identification information for fueled vehicles, including make, model, model year, Vehicle Identification Number			

- ❑ Subdivision (h) has been superseded by the state air toxics reporting program and will be removed from Rule 461

*Permit application must be submitted in order to comply with new recordkeeping option

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Socioeconomic Impact Assessment

- ❑ The proposed amendments to Rule 461 do not impose new cost impacts
- ❑ Amendments are administrative in nature and do not significantly affect air quality or emission limitations, and thus, will not result in significant socioeconomic impacts
- ❑ A socioeconomic impact assessment is not required under Health and Safety Code Sections 40440.8 and 40728.5

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California Environmental Quality Act (CEQA)

- ❑ PAR 461 is a project subject to CEQA
- ❑ PAR 461 is comprised of rule requirements, clarifications, and administrative changes without requiring physical modifications
- ❑ No adverse environmental impacts are expected
- ❑ A Notice of Exemption will be prepared

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Next Steps

Public Hearing

September 4, 2026

June 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for June
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (05/01/2026 - 05/31/2026)

Total Penalties

Civil Settlement: \$433,495.11

Hearing Board Settlement: \$171,961.30

MSPAP Settlement: \$219,765.00

Total Cash Settlements: \$825,221.41

Total SEP Value: 0.00

Fiscal Year through 05/31/2026 Cash Total: \$8,466,790.04

Fiscal Year through 05/31/2026 SEP Value Only Total: 0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
206790	AGRON, INC.	2305	05/05/2026	GML	O15454	\$11,000.00
3417	AIR PROD & CHEM INC	221,1118, 3002	05/19/2026	ND	P62701, P78813	\$3,882.00
169937	ASHKAN CORP DBA WOODLAKE SHELL	461	05/15/2026	VB	P77730	\$2,842.00
206362	BARBARAS DEVELOPMENT INC.	2305	05/08/2026	RM	O15546	\$5,250.00
800022	CALNEV PIPE LINE, LLC	463, 1178, 3002	05/05/2026	SP	P80743	\$13,600.00
7411	DAVIS WIRE CORP	2004, 2012	05/08/2026	NS	P73187	\$7,764.00
143741	DCOR LLC	1173, 2004	05/01/2026	SH	P79914, P79918	\$15,000.00
180908	ECO SERVICES OPERATIONS CORP.	2004, 2011 APPENDIX A	05/01/2026	SH	P73837	\$5,000.00
199389	GAF MATERIALS, LLC	1113	05/22/2026	RM	P65663	\$80,250.00
201492	GLENDORA DIGESTIVE DISEASE INSTITUTE	201, 203	05/05/2026	SH	P73175, P73192	\$12,000.00
152645	JACKIE SERVICE STATION	461, H&S 41960.2	05/13/2026	CL	P74841	\$4,211.11
800170	LA CITY, DWP HARBOR GENERATING STATION	2004, 2012	05/19/2026	DH	P81063	\$2,070.00

45643	O'DONNELL OIL CO	203, 463, 1173	05/01/2026	SP	P79672, P79673, P80731, P80735	\$43,715.00
202637	OFFICE STAR PRODUCTS	2305	05/19/2026	DH	O15287	\$28,600.00
171327	PHILLIPS 66 PIPELINE LLC	462, 3002	05/22/2026	ND	P74539, P75673	\$9,999.00
169754	SO CAL HOLDING, LLC	1173, 2004	05/12/2026	SH	P80672	\$8,000.00
5973	SOCAL GAS CO	1110.2, 2004, 3002, 17 CCR 95669	05/05/2026	JL	P74550, P78155, P78158, P78160, P78167, P80673, P80678, P80681, P80685, P80746, P80747, P80749	\$72,900.00
203635	STARBUCKS CORPORATION	1403, 40 CFR 61.145	05/08/2026	JJ	P75772, P75773	\$12,940.00
196911	STEWART FILMSCREEN CORP	203, 1147	05/08/2026	ND	P76269	\$7,764.00
201987	SUKUT CONSTRUCTION, LLC	403, 1150	05/15/2026	RM	P79954	\$33,000.00
105277	SULLY MILLER CONTRACTING CO	2004	05/22/2026	NW	P66064, P73186	\$7,764.00
174711	TESORO LOGISTICS, HATHAWAY TERMINAL	463, 1149, 1178, 3002	05/15/2026	GML	P79910, P81059	\$1,294.00
167140	UNIVERSAL WAREHOUSES	2305	05/05/2026	JL	O15455	\$28,600.00
191677	VORTEQ PACIFIC	2004	05/08/2026	NW	P78926	\$1,750.00
193314	ZENITH ENERGY WEST COAST TERMINALS LLC	463, 3002	05/12/2026	JL	P80663, P80666	\$14,300.00

Total Civil Settlements: \$433,495.11

Hearing Board

119219	CHIUQUITA CANYON LLC	431.1, 3002	05/01/2026	KER	6177-4	\$171,961.30
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Total Hearing Board Settlements: \$171,961.30

MSPAP

203362	ACC CA INC	403	05/05/2026	CL	P73732	\$5,176.00
207706	AMERICAS RECYCLING COMPANY INC.	403	05/05/2026	CL	P79896	\$4,184.00
174321	BELFOR ENVIRONMENTAL	1403	05/08/2026	CR	P79794	\$1,941.00
90302	BEVERLY HILLS CUSTOM CLNRS	201, 203	05/15/2026	SW	P82402	\$714.00
161900	BEVERLY HILLS OIL INC	461, H&S 41960.2	05/12/2026	CL	P82456	\$1,791.00
1824	BUDDY BAR CASTING	1147, 1147.2	05/12/2026	CL	P73683, P80407	\$12,089.00
208648	CAMBRIDGE FARMS	1415.1	05/19/2026	VB	P79817	\$15,735.00
203553	CARVANA RIVERSIDE	203	05/05/2026	LT	P81376	\$4,376.00
800380	CERTIFIED ENAMELING INC	3002	05/12/2026	CL	P67134	\$3,297.00
169731	CIRCLE K #2709445, CIRCLE K STORES, INC.	461	05/19/2026	CL	P80983	\$1,873.00
111625	CIRCLE K STORES INC., SITE #5659	203, 461	05/19/2026	CL	P64877	\$1,648.00
169289	CIRCLE K STORES, INC., ROSE VALLEY, INC.	461	05/19/2026	CL	P64876	\$1,573.00

172250	CORONA FUELING & ELECTRIC, INC	1166	05/19/2026	CL	P82461	\$7,764.00
161733	COUNTY OF RIVERSIDE (MV1241) BCTC	461	05/05/2026	CR	P81364	\$949.00
209862	DOUGWALL CONSTRUCTION, INC.	403	05/12/2026	SW	P74238	\$3,282.00
205967	FURNITURE OF AMERICA	2305	05/05/2026	CL	O15511	\$5,000.00
192594	G&M OIL CO. #195	201, 203	05/05/2026	SW	P64885	\$1,941.00
203940	GIGACLOUD TECHNOLOGY (USA) INC.	2305	05/15/2026	LT	O15536	\$5,000.00
145828	LAKE FOREST GOLF & PRACTICE CENTER/AMERI	461	05/05/2026	CR	P80181	\$549.50
206404	LOS DUROS AUTO COLLISION	201, 203	05/05/2026	VB	P73585	\$2,098.00
201431	NORDSTROM INC.	2305	05/15/2026	CR	O15544	\$14,234.00
2946	PACIFIC FORGE INC	2004	05/05/2026	CL	P77910	\$1,416.00
208682	PARK LA BREA	1403, 40 CFR 61.145	05/05/2026	CR	P79800	\$1,941.00
159758	PETRO BRASS	461, H&S 41960.2	05/12/2026	SW	P82451	\$2,911.00
13920	PROVIDENCE SAINT JOSEPH HOSPITAL	1146.1	05/08/2026	CL	P81411	\$7,867.50
85845	RED HILL COUNTRY CLUB	203, 461	05/22/2026	LT	P69143, P82552	\$4,430.00
209725	RESIDENT	445	05/05/2026	CR	W15081	\$50.00
209582	RESIDENT	445	05/22/2026	CR	W15077	\$50.00
209357	RESIDENT	445	05/22/2026	CR	W15060	\$50.00
209483	RESIDENT	445	05/22/2026	CR	W15063	\$50.00
206612	SAFELITE FULFILLMENT INC	2305	05/12/2026	CL	O15539	\$28,600.00
119135	SCI CALIFORNIA FUNERAL SERVICES, INC	461	05/05/2026	VB	P81869	\$549.00
206890	SF MARKETS LLC	1403, 40 CFR 61.145	05/05/2026	VB	P81152	\$3,147.00
201550	SPL GROUP	2305	05/19/2026	LT	O15348	\$13,000.00
177409	ST REGIS GOLF MAINTENANCE FACILITY	461	05/15/2026	SW	P80182	\$647.00
207646	TRG FULLFILLMENT	2305	05/08/2026	VB	O15490	\$37,000.00
187791	TRINIDAD FUEL CO	461, H&S 41960.2	05/05/2026	CL	P65246	\$824.00
201510	VERIZON (KUENHE & NAGEL)	2305	05/15/2026	LT	O15599	\$19,800.00
13662	CITY OF WHITTIER, (LANDFILL DEPT)	201	05/05/2026	SW	P78136	\$2,218.00

Total MSPAP Settlements: \$219,765.00

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MAY 2026 PENALTY REPORT

REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 203	Permit to Operate
Rule 221	Plans

REGULATION IV - PROHIBITIONS

Rule 403	Fugitive Dust
Rule 431.1	Sulfur Content of Gaseous Fuels
Rule 445	Wood-Burning Devices
Rule 461	Gasoline Transfer and Dispensing
Rule 462	Organic Liquid Loading
Rule 463	Storage of Organic Liquids

REGULATION XI - SOURCE SPECIFIC STANDARDS

Rule 1110.2	Emissions from Gaseous- and Liquid-Fueled Internal Combustion Engines
Rule 1113	Architectural Coatings
Rule 1118	Emissions from Refinery Flares
Rule 1146.1	Emissions of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters
Rule 1147	NOx Reductions from Miscellaneous Sources
Rule 1147.2	NOx Reductions from Metal Melting and Heating Furnaces
Rule 1149	Storage Tank Degassing
Rule 1150	Excavation of Landfill Sites
Rule 1166	Volatile Organic Compound Emissions from Decontamination of Soil
Rule 1173	Fugitive Emissions of Volatile Organic Compounds
Rule 1178	Further Reductions of VOC Emissions from Storage Tanks at Petroleum Facilities

REGULATION XIV - TOXICS

Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1415.1	Reduction of Refrigerant Emissions from Stationary Refrigeration Systems

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR MAY 2026 PENALTY REPORT

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

Rule 2011

Appendix A Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty

CALIFORNIA CODE OF REGULATIONS

17 CCR 95669 Leak Detection and Repair