



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Vice Chair Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos
Board Member Dr. Cedric Jamie Rutland

August 21, 2026 ♦ 10:30 a.m.

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, August 21, 2026, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone.

Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://aqmd.zoomgov.com/j/1602173870>

Meeting ID: **160 217 3870** (applies to all)

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**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Cleaning the air that we breathe...

Please note that under the California Public Records Act (Gov't Code §7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEMS (Items 1-3)

- 1. Update on GO ZERO Pilot Incentive Program (15 mins)**
(No Motion Required)
Staff will provide an update on the GO ZERO Incentive Program and recommend program adjustments.
(Written Material Attached)

Heather Farr
Planning & Rules Manager
Planning, Rule Development and Implementation
- 2. Update on Proposed Amended Rule 1143 – Consumer Paint Thinners and Multi-Purpose Solvents (10 mins)**
(No Motion Required)
Staff will provide a summary of proposed amendments to Rule 1143, seeking to phase out two toxic compounds, para-Chlorobenzotrifluoride (pCBtF) and tertiary-Butyl Acetate (t-BAC), used in some consumer paint thinners and consumer multi-purpose solvents.
(Written Material Attached)

Michael Krause
Assistant Deputy Executive Officer
Planning, Rule Development and Implementation
- 3. Status Report on Regulation XIII – New Source Review (10 mins)**
(No Motion Required)
This annual status report presents the state and federal Final Determination of Equivalency for January 2024 through December 2024. The report provides information regarding the status of Regulation XIII – New Source Review (NSR) in meeting state and federal NSR requirements and shows that South Coast AQMD's NSR program is in final compliance with applicable state and federal requirements from January 2024 through December 2024.
(Written Material Attached)

David Ono
Senior Air Quality Engineering Manager
Engineering & Permitting

WRITTEN REPORTS (Items 4-6)

- 4. Quarterly Permitting Enhancement Program (PEP) (No Motion Required)**
This report is a quarterly update of staff PEP implementation efforts for 2nd Quarter 2026.
(Written Material Attached)

Jason Aspell
Deputy Executive Officer
Engineering & Permitting

5. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program (No Motion Required)

Michael Krause

This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.

(Written Material Attached)

6. Notice of Violation Penalty Summary (No Motion Required)

Bayron Gilchrist
General Counsel

This report provides the total penalties settled in June and July 2026 which include Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.

(Written Material Attached)

OTHER MATTERS

7. Other Business

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

8. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

9. Next Meeting Date: Friday, September 18, 2026 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Reasonable Accommodations for Remote Participation by Members of this Brown Act Body

All public meetings held pursuant to the Brown Act must adhere to certain procedures to assist in processing requests for reasonable accommodations for remote participation by Board and Committee Members, and Members of other Brown Act bodies, consistent with the Americans with Disabilities Act of 1990 (42 U.S.C. Section 12132) and Government Code section 54953.8. Specifically, Board and Committee Members, or other Members of a Brown Act body, who have a disability within the meaning of the ADA, may request a reasonable accommodation to participate remotely in a public meeting in lieu

of in-person attendance. Such requests must be made pursuant to the procedure set forth in South Coast AQMD Administrative Code Section 30.17 (Policy for Reasonable Accommodation and Remote Participation) and must be submitted in writing to the Chair of the Board or Committee, or Chair of the other Brown Act Body, copying the Clerk of the Boards and the Deputy Executive Officer of Administrative and Human Resources. In the event that the Chair requests an accommodation, that request must also be submitted to the Vice Chair for approval.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Update on GO ZERO Incentive Program

Stationary Source Committee
August 21, 2026



GO ZERO Pilot Program Background



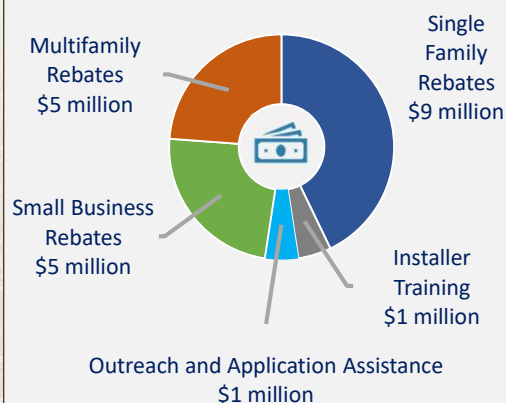
Pilot launched on September 3, 2025

- \$21 million approved for pilot phase
- Reduce NOx emissions from building appliances

Key elements:

- Single family, multifamily, and small business rebates
- 75 percent to overburdened communities
- Includes installer training and outreach

Pilot Phase Funding:





GO ZERO Rebate Amounts



Single Family

- \$9 million pilot funding
- \$1,000 - \$3,000 per unit



Small Business

- \$5 million pilot funding
- \$4,000 per unit



Multifamily

- \$5 million pilot funding
- \$300 - \$2,100 per unit, up to \$300,000 cap

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Update on GO ZERO Pause

Paused single family and small business rebates February 2026

Conducted program review for enhancement

Provided update to Stationary Source Committee May 2026

Incorporated enhancements to program

Recommend GO ZERO relaunch

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GO ZERO Relaunch: Single Family



Single Family Rebates

- Over 2,000 rebates provided so far

Approximately \$3 million out of the \$9 million remaining (one-third of original funding)

- Could fund 1,000-2,000 more heat pumps in the pilot phase
- Funding expected to be depleted in 1-2 months



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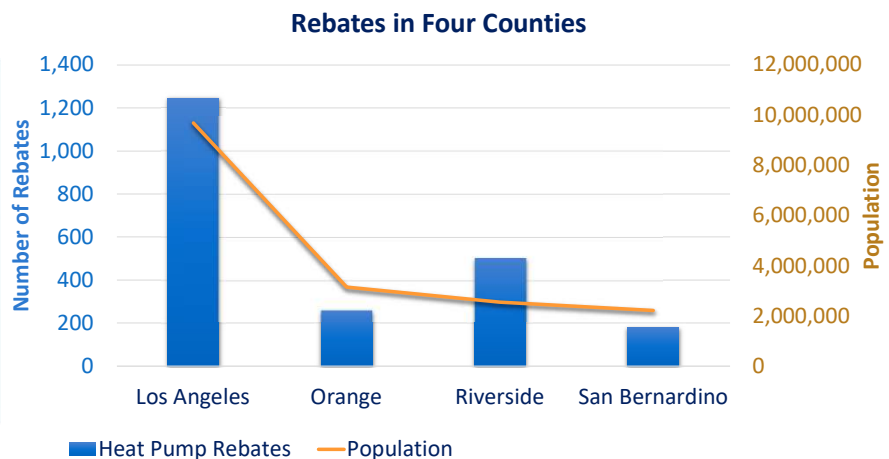


Implementation Update - Single Family



Single Family Funding

- Rebates distributed within four county region
- At least 75% provided to overburdened communities*



* Overburdened communities are designated by [zip codes identified per Senate Bill 535](#) (De León, Chapter 830, Statutes of 2012) (SB535)

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GO ZERO Relaunch: Small Business



Small Business Rebates

- Expanded eligibility in November 2025

Two applications received since eligibility expansion

- Motel and taco shop

Will enhance outreach

- Expanded program flyer to include other incentives for rebate stacking
- Outreach directly to small businesses via canvassing

Sufficient funding remaining

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Update on Multifamily Rebates



34 Applications Submitted



11 applications paid

- Installation completed
- ~\$1.58 million rebates disbursed for 702 units



15 applications under implementation

- Installation in progress
- ~\$2.77 million reserved



8 reservations rejected or canceled by applicants

- ~\$650,000 to be returned to funding pool

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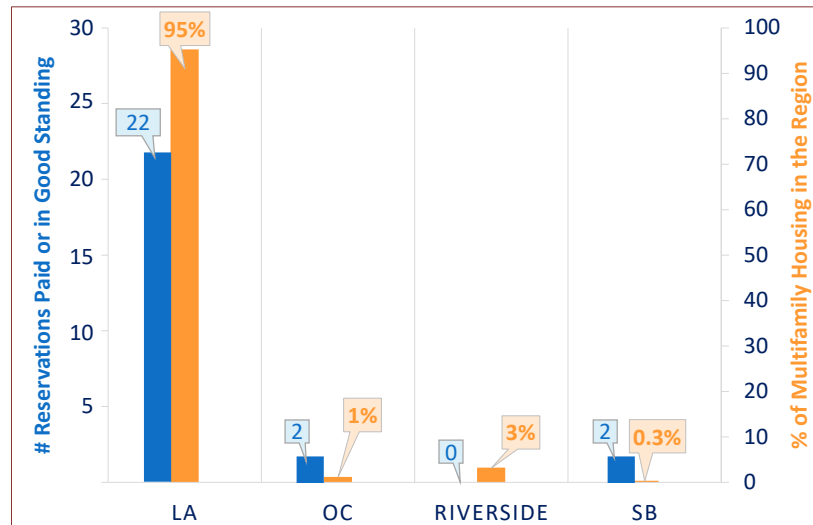


Implementation Update - Multifamily Rebates



Multifamily Funding

- Fully reserved within two weeks of launch
- Applications are trending with the multifamily housing stock



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Update on Outreach and Application Assistance



Two program administrators for four counties:



Community Connections, LLC

- Outreach in Los Angeles and Orange Counties
- \$200,000 allocated, less than 27% remaining



The Energy Coalition

- Outreach and application assistance in four counties
- \$800,000 allocated, over half remaining

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Considerations for Future Phase

Increase funding for multifamily and single family rebates

Expand rebate eligibility

- Solar thermal water heaters

Restructure rebate amounts and reservation requirements

- Lower rebate for less expensive mini-split units
- Require projects to be initiated before applying for multifamily reservations (e.g., to have signed sales agreement for appliances)

Allocate funding to recover staff time administering program

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Next Steps

Relaunch Pilot

- Relaunch program this month
- Start accepting new applications with remaining funding
- Initiate outreach
 - Social media, Newsletter, Local Government, Events
 - Announcement at September Board Meeting



Initiate Next Phase

- Recommend additional funding and program changes at September SSC
- Return to full Board for recommendations for additional funding and updated contract approval

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Proposed Amended Rule 1143: *Consumer Paint Thinners and Multi-Purpose Solvents*

Stationary Source Committee
August 21, 2026

PAR 1143 Background

Adopted in 2009, last amended in 2010

- Limits volatile organic compound (VOC) emissions from consumer paint thinners and consumer multi-purpose solvents
- Some manufacturers rely on exempt compounds to meet VOC limits

Proposed amendments needed to

- Reduce toxic risk by phasing out two exempt compounds with toxic endpoints
 - *tert*-Butyl Acetate (t-BAC) and *para*-Chlorobenzotrifluoride (pCBtF)

Public Process

- Two Working Group Meetings
- One Public Workshop

Use of pCBtF and t-BAc in Consumer Paint Thinners and Multi-Purpose Solvents

Current rule allows pCBtF and t-BAc to be used as exempt solvents to meet lower VOC limits

California Office of Environmental Health Hazard Assessment (OEHHA) determined both solvents are carcinogenic

Survey of consumer paint thinner and multi-purpose solvent manufacturers showed pCBtF is being used in six out of the 18 products reported

- Discussions with major stakeholders indicate prohibition is feasible

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PAR 1143 Phase Out Approach for pCBtF and t-BAc



Maintain current VOC limits and establish alternative Product Weighted Maximum Incremental Reactivity (PW-MIR) limits

Optional MIR limit aligned with Rule 1171 provision



Establish a future effective prohibition date for pCBtF and t-BAc

Discontinue manufacturing by July 1, 2027



Provide sell-through to address any stranded assets in the supply chain

Until July 1, 2029

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Socioeconomic Impact Assessment and CEQA

Socioeconomic Impact Assessment

- PAR 1143 is expected to have minimal to no socioeconomic costs
- Only a few products impacted and compliant replacements available
- Higher cost of pCBtF and t-BAC compared to other solvents
- Draft Socioeconomic Impact Assessment will be included in Draft Staff Report

California Environmental Quality Act (CEQA)

- Prohibition of pCBtF and t-BAC is health protective
- No significant adverse environmental impacts expected
- A Notice of Exemption will be prepared

Staff is not aware of any key issues

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Next Steps

Set Hearing: September 4, 2026

Public Hearing: October 2, 2026

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Status Report on Regulation XIII – New Source Review

Stationary Committee Meeting

August 21, 2026

New Source Review (NSR) Status Report Overview Purpose

Demonstrates that South Coast AQMD's NSR program complies with applicable state and federal NSR offset requirements, as required by CARB, U.S. EPA, and South Coast AQMD Rules 1310 and 1315



New Source Review (NSR) Status Report Overview

Purpose (cont.)

- **During permitting, all emission increases and decreases are calculated and tracked, with emission increases required to be offset**
- **CARB and U.S. EPA NSR programs require offsets from all sources and from major sources, respectively**
- **Emission offsets are provided through South Coast AQMD's NSR program by either:**
 - Permit applicant, secured through open market purchasing of emission reduction credits (ERCs) or;
 - South Coast AQMD for specified sources, including essential public services and smaller emitters, from internal NSR account balances
- **Internal NSR account balances are funded primarily from unclaimed source shutdowns to demonstrate equivalency with state and federal requirements**

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NSR Status Report Overview

History

- **Produced Annual NSR Status Reports since 1990**
- **U.S. EPA requested South Coast AQMD to adopt a rule to memorialize equivalency demonstrations**
 - Rule 1315 - Federal NSR Tracking System adopted in February 2011*
- **U.S. EPA approved Rule 1315 into the SIP and it became effective on June 25, 2012**

* Rule 1315 adopted 9-8-06, re-adopted 8-3-07, repealed 01-08-10, adopted 02-04-11.

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Rule 1315 - Federal NSR Tracking System

Rule 1315 established procedures to demonstrate equivalency with federal NSR offset requirements for sources exempt from offsets

- ✓ Tracks debits from and credits to South Coast AQMD's federal internal offset account for each pollutant
- ✓ Annual Preliminary Determination of Equivalency, Final Determination of Equivalency, and Projections
- ✓ Balances in South Coast AQMD's federal offset accounts must remain positive
- ✓ Cumulative Net Emission Increases since rule adoption must remain below Rule 1315(g) threshold



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Federal NSR Offset Accounts

Final Determination of Equivalency, Calendar Year (CY) 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2023 Final Ending Balance	122.82	24.72	5.81	18.79
CY 2024 Total Credits	2.31	1.53	0.41	0.58
CY 2024 Total Debits	-0.23	-0.20	0.00	-0.01
CY 2024 Discount of Credits for Surplus Adjustment to BARCT-Level Control	-4.18	-0.99	0.00	0.00
CY 2024 Final Ending Balance	120.72	25.06	6.22	19.36

Increased Discounting for VOC and NOx Due to Rule 1178 and 1118.1 Amendments Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balance

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Projected Federal NSR Offset Accounts CY 2025

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2024 Final Ending Balance	120.72	25.06	6.22	19.36
CY 2025 Total Projected Credits	2.53	0.74	0.37	0.53
CY 2025 Total Projected Debits	-0.19	-0.25	0.00	-0.04
CY 2025 Projected Ending Balance	123.06	25.55	6.59	19.85

Rule 1315(e) requires that projections for the two years following the reporting year be used to demonstrate on-going equivalency

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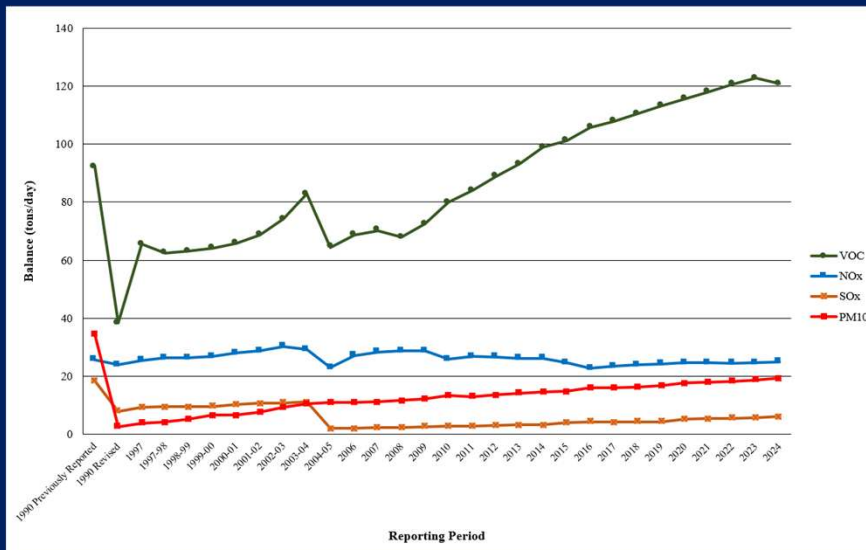
Projected Federal NSR Offset Accounts CY 2026

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2025 Projected Ending Balance	123.06	25.55	6.59	19.85
CY 2026 Total Projected Credits	2.53	0.74	0.37	0.53
CY 2026 Total Projected Debits	-0.19	-0.25	0.00	-0.04
CY 2026 Projected Ending Balance	125.40	26.04	6.96	20.34

Second-Year Projection Continues to Show Equivalency with Positive Balances

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Federal Offset Account Balances (1990 – 2024)



Offset account balance trends continues to show ongoing equivalency

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CEQA Backstop - Cumulative Net Emission Increase February 4, 2011 – December 31, 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
2023 Cumulative Net Emission Increase	-30.79	-4.02	-2.16	-2.58
2024 Increases in Potential to Emit	1.59	0.54	0.09	0.33
2024 Decreases in Potential to Emit	-2.89	-1.91	-0.51	-0.72
2024 Cumulative Net Emission Increase	-32.09	-5.39	-2.58	-2.97
Rule 1315(g) Table B Threshold	17.73	1.27	0.42	2.63

Balances Remain Under Rule 1315(g) Thresholds

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CEQA Backstop Provisions – Rule 1315(g)

- Rule 1315(g) requires tracking of net cumulative emission increases at all facilities to ensure thresholds are not exceeded, consistent with the CEQA analysis when Rule 1315 was adopted
- Current cumulative emission increases are evaluated based on:
 - Historical offset demand from existing defined universe
 - Existing defined universe includes Essential Public Services as currently defined and does not account for potential rule changes
- If Rule 1315(g) thresholds are exceeded, South Coast AQMD cannot issue permits to projects relying on Rule 1304 - Exemptions or Rule 1309.1 - Priority Reserve for emission offsets

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State NSR Offset Accounts Final Determination of Equivalency, CY 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2024 Actual Starting Balance	92.75	35.92	10.31	24.58
CY 2024 Actual Total Credits	2.31	1.53	0.41	0.58
CY 2024 Actual Total Debits	-1.27	-0.43	-0.04	-0.06
CY 2024 Actual Ending Balance	93.79	37.02	10.68	25.10

Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balance

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Conclusions

- The final analysis for CY 2024 shows South Coast AQMD's NSR program continued to be at least equivalent to the federal NSR offset requirements
- For CYs 2025 and 2026, it is also projected that South Coast AQMD's NSR program will continue to be equivalent to the federal NSR offset requirements
- Cumulative Net Emission Increases for CY 2024 remained below the thresholds identified in Table B of Rule 1315(g)(4)
- Preliminary Determination of Equivalency for CY 2025 will be presented to the Governing Board in February 2027

**Quarterly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – August 21, 2026**

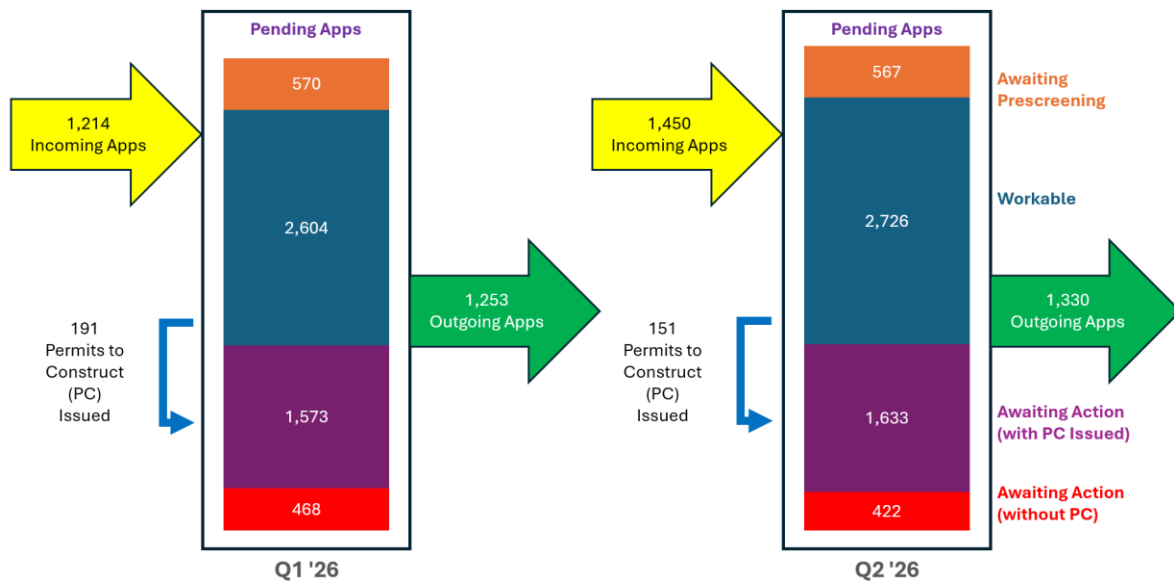
Background

At the February 2, 2024 Board meeting, the Board directed staff to provide updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The PEP initiative was developed as part of Senator Delgado's priorities as Chair, to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, quarterly production, and other PEP related activities.

After September 2025, this report has shifted from monthly report to quarterly reporting.

SummaryPending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered as the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides quarterly snapshots of the pending application inventory from the previous and current quarters.

Figure 1: Application Processing Workflow – First and Second Quarter, 2026

Not reflected in Figure 1 are an additional 172 applications processed through the online permitting system, which did not impact the permit application inventory. Staff have automated the permitting process for certain equipment, allowing staff to focus their efforts on other permit applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were higher than the number of incoming applications in the first quarter. The usual surge of incoming applications occurred in Q2 2026 due to permitting fee increases on July 1. Staff typically address the surge in Q3 2026. During this time, there is typically a higher number of workable applications.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last quarter. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued			With PC Issued		
	Apr 2026	May 2026	June 2026	Apr 2026	May 2026	June 2026
Additional Information from Facility	221	189	182	8	8	6
CEQA Completion	71	71	71	1	1	1
Completion of Construction	-	-	-	1,381	1,426	1,433
Facility Compliance Resolution	56	44	44	-	4	4
Facility Draft Permit Review	9	12	9	-	-	-
Initial Review	7	12	9	-	-	-
Supplemental Review	2	0	0	-	-	-
Fee Payment Resolution	3	3	3	1	1	1
Other Agency Review	24	38	44	-	-	-
Other Facility Action	14	2	4	-	-	-
Other South Coast AQMD Review	-	-	-	-	-	-
Public Notice Completion	4	6	6	-	-	-
Regulatory Review	30	33	41	3	3	3
Source Test Completion	22	25	25	188	186	185

*Please see Attachment 1 for more information on these categories.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications (70 percent) have a Completion of Construction status. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. For additional detailed information, the past PEP Updates may be accessed in Attachment 2.

At the May 1, 2026 Board meeting, the Board directed staff to include details on older (or “aged”) applications in the inventory. Most applications are acted on within the few months of submittal. A permitting team has been established to act on permit applications with simpler requirements to improve turnaround times, however as shown in Table 1 and Attachment 1, there are several factors that can impact and extend permitting timelines. Permitting timelines are dependent on the complexity and scope of the project, as well as the applicable rules. As part of PEP, staff has embarked on several initiatives to address aged applications. More recently, staff received requests to include progress on modernization efforts, and a new section on PEP modernizations has been added below. Regarding aged applications, staff presented concepts to the Permit Streamlining Task Force in June, and are actively working on defining aged applications and the backlog. Staff anticipate this plan to be finalized later this year.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD, state, and federal rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of

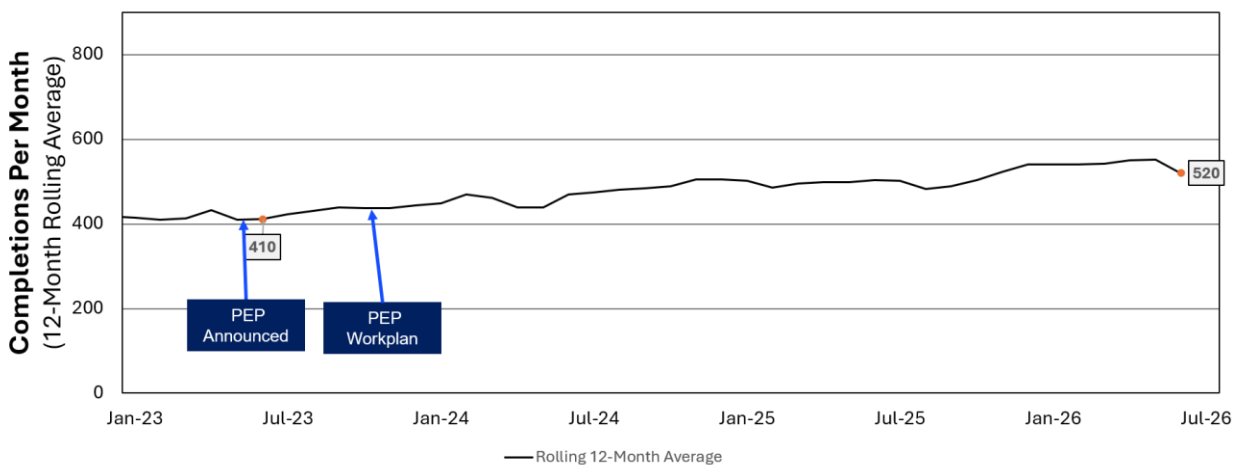
incoming applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Production

Prior to significant staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates, nearing 400 completions per month, occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

Figure 2: Application Completions - Rolling 12-Month Average



Production levels under PEP increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continue to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 520 applications per month.

Moving forward, staff continues to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases in the 12-month average production that are beyond normal production fluctuation.

Engineering & Permitting (E&P) Vacancy Rate

The E&P vacancy rate at the end of the second quarter increased to 13.1. The minimum target vacancy rate for PEP is 10 percent. When PEP was first announced, the E&P vacancy rate was greater than 20 percent. Despite retirements in Q1 2026, over 90 percent of the AQ Engineer positions are currently filled in E&P. An external AQ Engineer recruitment is concluding and job offers are in progress. AQ Engineer candidates are expected to be fully onboarded in the third quarter of 2026.

A new Senior AQ Engineering Manager was hired in 2Q 2026 to lead the second Waste Management permitting team. Two Senior AQ Engineers were promoted in the Chemical and Refinery teams.

Recruitments for Senior AQ Engineering Manager, Supervising AQ Engineer, and Senior AQ Engineer are in progress, and these positions are expected to be filled in third and fourth quarters.

PEP Modernization Update

Table 2 summarizes Information Management related enhancement activities to modernize the permitting system.

Table 2: Information Management Related Modernization Updates

IM Modernization Initiative	Key Activities	Upcoming Activities
Permit Engineering Portal	- Delivered enhanced system to E&P for second-round user acceptance testing (UAT). - Consolidate and finalize second-round feedback and define the resulting enhancements, development in progress.	Complete development and conduct final UAT.
PAATS (Permit Application Acceptance Tracking System) Legacy System Rewrite	- Continued pre-screening module development, including full reversal and finance integration functionality. - Completed analysis of full legacy system; delivered redesign user stories to E&P for review.	- Complete pre-screening module development; begin UAT. - Work with E&P to review and refine user stories.
Permit Statistics Dashboard	- Completed initial development. - Began first round of user enhancements.	Deploy to production.
Engineering Permitting Intelligent Chatbot (EPIC)	Completed development for expanded scope: full Rule 301 equipment list, previously Rule 219 exemptions only.	Conduct initial UAT and submit for Legal review.

Key Activities

- E&P staff has conducted significant testing on Permit Engineering Portal in Q2 2026 in addition to testing paperless processing systems. Permit production impacts are expected as modernizations are developed.
- Staff hosted a Permit Streamlining Task Force meeting on June 10. Topics included the expedited permitting program, Certified Permitting Professional program, and development of a new workplan.
- Staff hosted a BACT Scientific Review Committee meeting on May 28. BACT Listing presented included Linear Generators, landfill gas sulfur control, and landfill gas flares.
- 3rd Floor Construction commenced at District headquarters which houses the majority of Permitting staff. Critical upgrades to infrastructure are being completed to replace outdated hardware and office components
- E&P staff supported response efforts for the GKN tank incident in Garden Grove, and the Boyle Height Warehouse fire.

Upcoming Events:

- E&P has a division goal of conducting at least six public meetings this fiscal year.
 - The following Permitting Working Group meetings are planned:
 - Updates to Risk Assessment Procedures – August 13, 2026
 - Permit Processing Handbook Chapter on Metal Cutting - September 2026
- Industrial Business Connect August 13 - The event will bring together industrial business owners, managers, and stakeholders from across Los Angeles City Council District 6 to connect with City departments, agencies, and community organizations.
- The New Source Review Final Determination of Equivalency will be presented in August to SSC and September to the Board.
- PEP Update to Governing Board is tentatively scheduled for Q4 2026.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(5)(B)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Regulatory Review

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous PEP Updates

2024

[April 19, 2024](#) – First PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

[August 15, 2025](#)

[September 19, 2025](#)

[November 21, 2025](#) – Start of Quarterly Reporting

2026

[February 20, 2026](#)

[May 15, 2026](#)

August 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for August
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (06/01/2026 - 06/30/2026)

Total Penalties

MSPAP Settlement: \$254,713.50

Civil Settlement: \$392,608.80

Total Cash Settlements: \$647,322.30

Total SEP Value: \$0.00

Fiscal Year through 06/30/2026 Cash Total: \$9,114,112.34

Fiscal Year through 06/30/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
107976	AQHI, INCORPORATED	203,1403, 40 CFR 61.145	06/02/2026	MR	P75778	\$1,500.00
54159	ATHENS SERVICES	402, H&S 41700	06/24/2026	MR	P77862	\$6,470.00
107644	CPPG, INC	1469	06/05/2026	EC	P77568	\$1,500.00
346	FRITO-LAY, INC.	2004, 3002	06/26/2026	NS	P79205	\$5,000.00
204924	GARCIA ST & 7th ST	403	06/02/2026	NW	P79341, P79715	\$15,528.00
11818	HIXSON METAL FINISHING	201, 202, 203, 1469	06/26/2026	SH	P63328, P69180	\$50,000.00
198034	INDUSTRY EAST LAND BLDG 25	2305	06/26/2026	JL	O15501	\$5,000.00
99119	INTERPLASTIC CORP	203, 402, H&S 41700	06/23/2026	NW	P75922	\$86,956.80
206746	KELLWOOD CO	2305	06/03/2026	RM	O15360	\$32,450.00
3093	LA CO., OLIVE VIEW/UCLA MEDICAL CENTER	1134, 1146, 1415, 3002	06/02/2026	JL	P67750, P79260, P79269	\$43,500.00
139668	NALCO COMPANY	402, H&S 41700	06/26/2026	NW	P75924, P75925, P75926	\$7,764.00
205964	NEXT LEVEL APPAREL	2305	06/09/2026	RM	O15363	\$17,500.00
180580	NH ENVIRONMENTAL	1403, 40 CFR 61.145	06/12/2026	JJ	P74600	\$12,490.00

800168	CITY OF PASADENA, DWP	2004, 3002	06/12/2026	SH	P76007, P79923	\$3,500.00
208495	RANKIN SOLUTIONS	402, H&S 41700	06/26/2026	KCM	P64184, P64185	\$2,450.00
204412	REVOLVE CLOTHING	2305	06/26/2026	DH	O15443	\$12,000.00
184301	SENTINEL PEAK RESOURCES CALIFORNIA, LLC	463, 1173	06/02/2026	RM	P80682	\$27,000.00
126498	STEELSCAPE, INC	2012, 2012 APPENDIX A, 3002	06/16/2026	SH	P78923, P78930	\$10,000.00
206835	TAQAH MARITIME TRANSPORTATION CO LTD	1142	06/23/2026	SH	P80362	\$11,000.00
205410	TEST RITE PRODUCTS CORP	2305	06/26/2026	DH	O15441	\$15,000.00
800325	TIDELANDS OIL PRODUCTION CO	1173, 2004	06/02/2026	SH	P80733	\$6,500.00
115184	TILDEN-COIL CONSTRUCTOR INC	403	06/26/2026	SH	P73962	\$1,500.00
182752	TORRANCE LOGISTICS COMPANY LLC	462, 3002	06/16/2026	JL	P69067, P80667	\$18,000.00

Total Civil Settlements: \$392,608.80

MSPAP						
202659	1853 VOLK AVENUE, LONG BEACH	1403	06/03/2026	CR	P75811	\$6,577.00
197673	7-ELEVEN INC. #43181	461, H&S 41960.2	06/16/2026	VB	P82465	\$3,117.00
197660	7-ELEVEN INC. #43211	461, H&S 41960.2	06/16/2026	VB	P82464	\$4,184.00
106793	AGOURA HILLS CAR WASH DELKIND INC.	461	06/02/2026	SW	P65241	\$1,716.00
203895	ALLGIRE GENERAL CONTRACTORS INC	403, 1466	06/26/2026	CL	P67254	\$11,188.00
55129	ALPHA CENTURION	203	06/02/2026	CL	P81538	\$1,144.00
180501	AMERICAN PACIFIC ENTERPRISES GROUP INC.	203, 461, H&S 41960.2	06/02/2026	VB	P82462	\$2,288.00
190089	AMERICAN TIRE DISTRIBUTORS, INC.	203	06/09/2026	LT	P82551	\$1,094.00
206824	AUXIN OPERATIVE LLC	203	06/26/2026	VB	P67139	\$1,094.00
188754	AWRS OF SFV, LLC	203	06/26/2026	CR	P81871	\$994.00
202160	BOOT BARN	2305	06/03/2026	VB	O15429	\$8,360.00
175074	CAMELOT GOLFLAND	461	06/03/2026	VB	P82055	\$2,288.00
111275	CARDINAL HEALTH	2305	06/26/2026	CL	O15593	\$5,000.00
63632	CITY OF RANCHO CUCAMONGA	461	06/26/2026	VB	P78489	\$1,044.00
46159	CREST COATING INC	1147	06/26/2026	VB	P82053	\$2,735.00
199718	DB OIL/MADISON 76	461	06/02/2026	SW	P66578	\$547.00
163100	DELEK ENTERPRISES INC	461, H&S 41960.2	06/09/2026	LT	P65249	\$1,573.50
209862	DOUGWALL CONSTRUCTION, INC.	403	06/12/2026	SW	P74242	\$2,588.00
105761	DUKE SERVICE CENTER	203	06/03/2026	LT	P65247	\$2,388.00
206413	FORWARD AIR	2305	06/26/2026	CR	O15603	\$15,048.00
192851	FPG CALIFORNIA, INC	203	06/26/2026	CL	P76010	\$2,388.00

199213	FUNGYUN LLC	2305	06/26/2026	CL	O15623	\$10,650.00
208140	HANIL ECO SOLUTIONS	203	06/16/2026	SW	P77850	\$776.00
209814	HARBOR FREIGHT USA, INC.	203	06/02/2026	LT	P73731	\$2,188.00
126427	HERC RENTALS INC	461	06/26/2026	VB	P82057	\$1,144.00
191140	HYPONEX CORPORATION	203	06/02/2026	CL	P81374	\$2,288.00
199862	KEYSTONE AUTOMOTIVE INDUSTRIES- FONTANA	2305	06/09/2026	LT	O15629	\$5,000.00
168516	LEISURE GLEN SKILLED NURSING FACILITY	203	06/09/2026	LT	P82257	\$1,094.00
162013	LEXINGTON ENT INC DBA CENTURY CITY 76	461, H&S 41960.2	06/12/2026	CL	P82459	\$2,802.00
57542	LONGO TOYOTA, D LONGO, INC.	203, 461	06/12/2026	LT	P81956	\$4,923.00
126829	LOWE'S HOME IMPROVEMENT WAREHOUSE	203	06/16/2026	SW	P78935	\$1,294.00
171242	MAX CENTRAL CARSON, INC	201, 461	06/02/2026	VB	P70098, P81915	\$2,084.00
191915	MMI SERVICES INC	203	06/12/2026	SW	P81874	\$765.00
128674	MONARCH BEACH RESORT	203	06/16/2026	LT	P80183	\$1,094.00
179847	NEPTUNE LAND LLC	201, 203	06/02/2026	SW	P63583	\$2,188.00
175984	NIBAI INC.	203, 1147, 1153.1	06/16/2026	VB	P69191	\$6,294.00
198940	NORTHGATE DISTRIBUTION CENTER	2305	06/03/2026	CR	O15578	\$11,000.00
207425	NUEVO GAS INC	203, 461	06/26/2026	CR	P66570, P80598	\$4,996.00
209641	ONYX PAVING COMPANY INC	403	06/09/2026	CR	P80439	\$3,882.00
193984	RODEO CLEANERS	203	06/12/2026	VB	P83152	\$1,144.00
161694	ROOM AND BOARD	109, 1171	06/26/2026	CR	P81822	\$2,330.00
172307	SAN FERNANDO POST ACUTE HOSPITAL	203	06/12/2026	CL	P81854	\$3,297.00
197832	SKECHERS NEWHOPE DC	2305	06/26/2026	LT	O15585	\$11,000.00
205336	SMURFIT KAPPA	2305	06/09/2026	VB	O15493	\$19,800.00
196086	SOTO CONCRETE, INC	403	06/12/2026	LT	P79887	\$1,859.00
196305	SOUTHERN CALIFORNIA GRADING	403.1	06/26/2026	CR	P74239	\$2,078.00
209620	SUMMERLAND PARTNERS INC	403	06/12/2026	CR	P73729	\$2,682.00
200163	SUNDANCE SPAS	2305	06/26/2026	CL	O15647	\$11,000.00
114734	SUNSTATE EQUIPMENT CO, LLC	461	06/03/2026	VB	P82054	\$1,144.00
136510	UNITED OIL, RAPID GAS #78	203	06/02/2026	VB	P70095	\$4,576.00
177137	WALMART GROCERY DIST CENTER #6907	203	06/03/2026	SW	P81208	\$1,094.00
189562	WATSON 839	2305	06/26/2026	LT	O15583, O15594, O15634, O15652	\$47,200.00
191927	WILSHIRE CONSTRUCTION LP	1403, 40 CFR 61.145, 40 CFR 61.150	06/03/2026	CR	P79793	\$3,692.00

Total MSPAP Settlements: \$254,713.50

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (07/01/2026 - 07/31/2026)

Total Penalties

Civil Settlement: \$373,896.50

Criminal Settlement: \$10,424.00

Hearing Board Settlement: \$311,292.53

MSPAP Settlement: \$254,208.00

Total Cash Settlements: \$949,821.03

Total SEP Value: \$0.00

Fiscal Year through 07/31/2026 Cash Total: \$949,821.03

Fiscal Year through 07/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
205768	ACME FURNITURE	2305	07/21/2026	JJ	O15369, O15410	\$60,000.00
180757	ALISO VIEJO PETROLEUM, INC	461	07/07/2026	DH	P70690	\$5,823.00
195812	ARROW CONCRETE CUTTING CO.	403	07/23/2026	KER	P74026	\$1,294.00
202146	BLDG #20	2305	07/07/2026	DH	O15486	\$7,500.00
185600	BRIDGE ENERGY, LLC	1173	07/09/2026	JL	P75697	\$4,200.00
800030	CHEVRON PRODUCTS CO.	1173, 1176, 3002	07/23/2026	NW	P75090, P75091	\$87,668.50
198694	DHL GENESIS SANTA FE SPRINGS	2305	07/14/2026	VB	O15323	\$5,500.00
107696	EMPIRE WEST HOMEOWNERS ASSOCIATION	203	07/21/2026	RM	P50748, P75356	\$30,450.00
206791	HENKEL US OPERATIONS CORP.	2305	07/21/2026	NW	O15457	\$3,500.00
181182	KING MEAT SERVICE, INC.	1146	07/14/2026	EC	P73697	\$1,250.00
800074	CITY OF LOS ANGELES, DWP HAYNES GENERATING STATION	2004, 2012 APPENDIX A, 3002	07/21/2026	SH	P76008, P76009, P81609, P81615	\$9,000.00

6384	COUNTY OF LOS ANGELES., RANCHO LOS AMIGOS	3002	07/01/2026	DH	P67124	\$5,500.00
	NAT. REHAB CTR					
186430	MOHSEN MART 3	461, H&S 41960.2	07/07/2026	CL	P78654, P78662	\$3,279.00
206552	NATIONAL CHRISTMAS PRODUCTS LLC	2305	07/24/2026	NW	O15452	\$3,500.00
171107	PHILLIPS 66 CO/LA REFINERY WILMINGTON PL	1173, 3002	07/10/2026	ND	P67772	\$6,000.00
11435	PQ LLC	2004	07/21/2026	ND	P80421	\$9,912.00
201608	PROMPT APPAREL LA	2305	07/24/2026	GML	O15538	\$11,000.00
4242	SAN DIEGO GAS & ELECTRIC	3002	07/01/2026	JL	P69069	\$20,500.00
174694	TESORO LOGISTICS, CARSON CRUDE TERMINAL	3002	07/23/2026	NW	P78164	\$2,000.00
174703	TESORO LOGISTICS,CARSON PROD TERMINAL	3002	07/23/2026	NW	P75691	\$3,882.00
11119	THE GAS CO./ SEMPRA ENERGY	2004, 2012	07/10/2026	JL	P74612, P79916, P81062	\$7,200.00
207127	THE ORDEN COMPANY, LLC	1403	07/14/2026	SP	P67271	\$20,000.00
207210	UNION PACIFIC RAILROAD CO	403	07/21/2026	GML	P80422, P80424, P80425, P80427, P80428, P80431, P80433	\$38,719.00
201762	UPDIKE DISTRIBUTION LOGISTICS	2305	07/17/2026	JL	O15498	\$22,800.00
200322	WEBER DISTR. LLC, DBA WEBER LOGISTICS	2305	07/10/2026	DH	O15485	\$1,500.00
197811	YECOV SERAZI	1403	07/07/2026	VB	P76234	\$1,919.00

Total Civil Settlements: \$373,896.50

Criminal						
188216	UNIVERSAL CONSTRUCTION	1403, 40 CFR 61.145, 40 CFR 61.150	07/07/2026	CL	P65405, P65406	\$10,424.00

Total Criminal Settlements: \$10,424.00

Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	07/16/2026	KER	6143-4	\$2,600.00
119219	CHIQUITA CANYON LLC	431.1, 3002	07/23/2026	KER	6177-4	\$308,692.53

Total Hearing Board Settlements: \$311,292.53

MSPAP						
190853	1133 SOUTH HOPE OWNER, LLC	203	07/21/2026	CR	P67138	\$2,682.00
137742	AMERICAN MEDICAL RESPONSE	203	07/10/2026	LT	P81366	\$1,049.00
209653	BROTHER'S FRAME AND BODY	203	07/10/2026	VB	P73586	\$1,094.00
130030	COLDWATER CHEVRON	461	07/07/2026	VB	P65239	\$1,544.00
210782	COLLEGE OF THE DESERT (ROADRUNNER MOTORS)	403.1	07/24/2026	CR	P74246	\$2,588.00
172250	CORONA FUELING & ELECTRIC, INC	1166	07/07/2026	CL	P82478	\$7,764.00
146617	DESK MAKERS INC.	203	07/21/2026	LT	P81970	\$2,588.00

141029	EAGLE AUTO BODY	109, 203	07/10/2026	CL	P75952	\$3,288.00
71893	GOLDRICH & KEST INDUSTRIES	1403, 40 CFR 61.145	07/07/2026	VB	P67273	\$2,498.00
203234	HIPACKING CORP	2305	07/14/2026	LT	O15234	\$28,600.00
134018	INDUSTRIAL CONTAINER SERVICES-CA LLC	1147	07/07/2026	CL	P74497	\$13,050.00
195535	JACKSONS ENERGY #6843	461, H&S 41960.2	07/24/2026	VB	P82487	\$3,282.00
207940	KB HOME	403	07/10/2026	CL	P81972	\$7,764.00
205935	KB HOME	403	07/24/2026	CR	P81209	\$2,588.00
191715	LA CO. ISD/NETWORK SVCS DIV-OAT NIKE MIC	203	07/10/2026	SW	P79273	\$1,094.00
199685	LW MURRIETA GAS INC	461, H&S 41960.2	07/24/2026	VB	P66594	\$2,789.00
197611	MATTEL DISTRIBUTION FACILITY	2305	07/24/2026	VB	O15550	\$28,600.00
206730	MCKESSON MEDICAL-SURGICAL INC.	2305	07/17/2026	LT	O15552	\$5,000.00
186430	MOHSEN MART 3	461	07/07/2026	CL	P81908	\$1,483.00
189567	MOLLER RETAIL INC	461	07/14/2026	VB	P82474	\$2,735.00
176156	NEW CINGULAR WIRELESS PCS, LLC	203	07/07/2026	VB	P80179	\$2,098.00
186423	ON-TRAC	203	07/21/2026	LT	P78500	\$2,188.00
201354	PACIFIC MOUNTAIN LOGISTICS	2305	07/10/2026	VB	O15494	\$5,000.00
202264	PODS MOVING & STORAGE	2305	07/24/2026	CL	O15264	\$5,000.00
43396	PRESS ENTERPRISES CO	203	07/10/2026	LT	P81381	\$4,376.00
208020	PULTE HOMES TRACT #38434	403	07/21/2026	CR	P74243	\$5,176.00
189330	RIDER LOGISTICS CENTER #3	2305	07/17/2026	LT	SRV2022-00052, SRV2022-00053, SRV2022-00054, SRV2023-00074	\$38,000.00
32757	RIVERSIDE CO., ROAD DEPT	461	07/10/2026	VB	P81382	\$1,641.00
201107	SHEA CENTER ONTARIO	2305	07/10/2026	CL	O15221	\$31,680.00
209511	SIGNAL HILL PETROLEUM	221, 1166	07/17/2026	CL	P82305	\$8,752.00
197838	SKETCHERS LANCE DC	2305	07/17/2026	LT	O15573	\$11,000.00
17181	SOLHEIM LUTHERAN HOME	203, 1470	07/17/2026	CL	P82260	\$2,953.00
194891	SPEEDWAY #4870 (USA)	461, H&S 41960.2	07/24/2026	VB	P65243	\$1,258.00
11604	STREMICKS HERITAGE FOODS LLC	1146	07/14/2026	VB	P66321	\$5,470.00
198964	SUNBELT RENTALS INC PC 1447	461	07/24/2026	CL	P81873	\$572.00
192563	UNITED PACIFIC #0663	461	07/14/2026	SW	P66589	\$3,282.00
195842	UNITED RENTALS	203	07/14/2026	VB	P81564	\$1,094.00
193982	WESTLAKE HARDWARE, INC	201, 203	07/10/2026	LT	P73197	\$2,588.00
Total MSPAP Settlements: \$254,208.00						

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Rule 203 Permit to Operate

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Rule 403 Fugitive Dust

Rule 403.1 Wind Entrainment of Fugitive Dust

Rule 430 Breakdown Provisions

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 461 Gasoline Transfer and Dispensing

Rule 462 Organic Liquid Loading

Rule 463 Storage of Organic Liquids

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Rule 1146 Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1150 Excavation of Landfill Sites

Rule 1153.1 Emissions of Oxides of Nitrogen from Commercial Food Ovens

Rule 1171 Solvent Cleaning Operations

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

Rule 1176 Sumps and Wastewater Separators

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Rule 1415	Reduction of Refrigerant Emissions from Stationary Air Conditioning Systems
Rule 1466	Control of Particulate Emissions from Soils with Toxic Air Contaminants
Rule 1469	Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

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Rule 2004	Requirements
Rule 2012	Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions
Rule 2012	
Appendix A	Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305	Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waiver) Program
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REGULATION XXX - TITLE V PERMITS

Rule 3002	Requirements
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CODE OF FEDERAL REGULATIONS

40 CFR 61.145	Standards for Demolition and Renovation
40 CFR 61.150	Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying Operations

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41513	Injunction Against Violations
H&S § 41700	Prohibited Discharges
H&S § 41960.2	Gasoline Vapor Recovery
H&S § 42401	Violation of Order for Abatement
H&S § 42402	Violation of Emission Limitations – Civil Penalty
H&S § 42402.3	Willful and Intentional Emission of Air Contaminant; Penalty

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Rule 403.1 Wind Entrainment of Fugitive Dust

Rule 431.1 Sulfur Content of Gaseous Fuels

Rule 461 Gasoline Transfer and Dispensing

REGULATION XI - SOURCE SPECIFIC STANDARDS

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Rule 1147 NOx Reductions from Miscellaneous Sources

Rule 1166 Volatile Organic Compound Emissions from Decontamination of Soil

Rule 1173 Fugitive Emissions of Volatile Organic Compounds

Rule 1176 Sumps and Wastewater Separators

REGULATION XIV - TOXICS

Rule 1403 Asbestos Emissions from Demolition/Renovation Activities

Rule 1470 Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines

REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

Rule 2012

Appendix A Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NOx) Emissions

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REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

REGULATION XXX - TITLE V PERMITS

Rule 3002 Requirements

CODE OF FEDERAL REGULATIONS

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.150 Standard for Waste Disposal for Manufacturing, Fabricating, Demolition, Renovation, and Spraying Operations

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery