



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Vice Chair Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos
Board Member Dr. Cedric Jamie Rutland

September 18, 2026 ♦ 10:30 a.m.

TELECONFERENCE LOCATION

Kenneth Hahn Hall of Administration
500 W. Temple Street
HOA Conference Room 372
Los Angeles, CA 90012

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, September 18, 2026, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://aqmd.zoomgov.com/j/1602173870>

Meeting ID: **160 217 3870** (applies to all)

Teleconference Dial In: +1 669 254 5252

One tap mobile: +1 669 254 5252, 160 217 3870#

**Audience will be allowed to provide public comment in person
or through Zoom connection or telephone.**

PUBLIC COMMENT WILL STILL BE TAKEN

Cleaning the air that we breathe...

AGENDA

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

Please note that under the California Public Records Act (Gov't Code §7920.000 et seq.) your written and oral comments, attachments, and associated contact information (e.g., your address, phone, email) become part of the public record and can be released to the public on request or posted on the South Coast AQMD website.

CALL TO ORDER

ROLL CALL

ACTION ITEM (Item 1)

- | | |
|--|--|
| 1. Approve Phase 2 of GO ZERO Incentive Program (10 mins)
<i>(Motion Requested)</i>
South Coast AQMD launched the GO ZERO Pilot Incentive Program on September 3, 2025, which provides rebates for zero-emission water and space heating units. Funds for the Single Family and Multifamily Homes have been exhausted. Staff is providing recommendations for expanding the program to Phase 2 with additional changes and \$60,200,000 from mitigation fees collected under the alternative compliance options for residential space heating appliances maintained in the Rule 1111 and Rule 1121 Air Quality Investment Fund (27).
<i>(Written Material Attached)</i> | Heather Farr
<i>Planning & Rules
Manager
Planning, Rule
Development and
Implementation</i> |
|--|--|

INFORMATIONAL ITEMS (Items 2-5)

- | | |
|---|--|
| 2. Annual Permitting Update for Rule 1109.1 – Emissions of Oxides of Nitrogen from Petroleum Refineries and Related Operations (10 mins)
<i>(No Motion Required)</i>
Staff will provide an annual update of permitting activities associated with the implementation of Rule 1109.1.
<i>(Written Material Attached)</i> | Bhaskar Chandan
<i>Senior Air Quality
Engineering Manager
Engineering &
Permitting</i> |
| 3. Update on Proposed Amended Rule 1106 – Marine and Pleasure Craft Coatings (10 mins)
<i>(No Motion Required)</i>
Staff will provide a summary of proposed amendments to Rule 1106, which seeks to phase out two toxic solvents, para-Chlorobenzotrifluoride (pCBtF) and tertiary-Butyl Acetate (tBAC), used in some marine and pleasure craft product coatings.
<i>(Written Material Attached)</i> | Heather Farr |

4. **Update on Proposed Amended Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities and Proposed Amended Rule 1180.1 – Fenceline and Community Air Monitoring for Other Refineries** (10 mins) Michael Krause
Assistant Deputy Executive Officer Planning, Rule Development and Implementation
(No Motion Required)
Staff will provide a summary of proposed amendments to Rules 1180 and 1180.1, which provides guidance for facilities planning to decommission their operations.
(Written Material Attached)
5. **2025 Annual Report on AB 2588 Program** (15 mins) Dr. Scott Epstein
Planning & Rules Manager Planning, Rule Development and Implementation
(No Motion Required)
The Annual Report on the AB 2588 Program is a requirement by Air Toxics “Hot Spots” Information and Assessment Act of 1987 (AB 2588). This report provides information regarding South Coast AQMD’s implementation of AB 2588 through Rule 1402 to provide public notification and reduce health risks from existing facilities. This annual update describes the various activities including quadrennial emissions reporting and prioritization, preparation and review of Air Toxics Inventory Reports, Health Risk Assessments, Voluntary Risk Reduction Plans, and Risk Reduction Plans.
(Written Material Attached)

WRITTEN REPORTS (Items 6-7)

6. **Monthly Update of Staff’s Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program** Michael Krause
(No Motion Required)
This is a monthly update on staff’s work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.
(Written Material Attached)
7. **Notice of Violation Penalty Summary** Bayron Gilchrist
(No Motion Required) *General Counsel*
This report provides the total penalties settled in August 2026 which include Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

OTHER MATTERS

8. **Other Business**
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov’t. Code Section 54954.2)

9. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

10. **Next Meeting Date:** Friday, October 16, 2026 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Reasonable Accommodations for Remote Participation by Members of this Brown Act Body

All public meetings held pursuant to the Brown Act must adhere to certain procedures to assist in processing requests for reasonable accommodations for remote participation by Board and Committee Members, and Members of other Brown Act bodies, consistent with the Americans with Disabilities Act of 1990 (42 U.S.C. Section 12132) and Government Code section 54953.8. Specifically, Board and Committee Members, or other Members of a Brown Act body, who have a disability within the meaning of the ADA, may request a reasonable accommodation to participate remotely in a public meeting in lieu of in-person attendance. Such requests must be made pursuant to the procedure set forth in South Coast AQMD Administrative Code Section 30.17 (Policy for Reasonable Accommodation and Remote Participation) and must be submitted in writing to the Chair of the Board or Committee, or Chair of the other Brown Act Body, copying the Clerk of the Boards and the Deputy Executive Officer of Administrative and Human Resources. In the event that the Chair requests an accommodation, that request must also be submitted to the Vice Chair for approval.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.

BOARD MEETING DATE: October 2, 2026

AGENDA NO.

PROPOSAL: Approve Phase 2 of GO ZERO Incentive Program

SYNOPSIS: South Coast AQMD launched the GO ZERO Pilot Incentive Program on September 3, 2025, which provides rebates for zero-emission water and space heating units. Funds for the Single Family and Multifamily Homes have been exhausted. Staff is providing recommendations for expanding the program to Phase 2 with additional changes and \$60,200,000 from mitigation fees collected under the alternative compliance options for residential space heating appliances maintained in the Rule 1111 and Rule 1121 Air Quality Investment Fund (27).

COMMITTEE: Stationary Source, September 18, 2026, Recommended for Approval.

RECOMMENDED ACTIONS:

Authorize the Chair (or by the Chair's designation, the Executive Officer) to:

1. Execute contracts from the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) with:
 - a. Electric & Gas Industries Association (EGIA) up to \$20,000,000 to continue to implement the single family rebate program;
 - b. Willdan Energy Solutions up to \$20,000,000 to continue to implement the multifamily rebate program;
 - c. Up to \$20,000,000 for the single family, multifamily, and small business rebate program; and/or outreach, dispensed in \$5 million increments, upon their Phase 2 fund depletion with an allocation approved by the Executive Officer;
 - d. Community Connections, LLC up to \$200,000 to continue to implement outreach in all four counties; and
2. Allocate from the Rule 1111 and Rule 1121 Air Quality Investment Fund (27) five percent of Phase 2 funding as an administrative fee to cover staff resources.

Background

In order to meet state and federal air quality standards, the 2022 AQMP relied on the deployment of zero-emission technologies, wherever feasible. One challenge for the widespread implementation of zero-emission residential and commercial space and water heating appliances is the cost, particularly for residents in overburdened communities. In the 2022 AQMP Resolution, the Board directed staff to work with stakeholders to develop concepts for a funding program to incentivize the transition to zero-emission technologies, with a strong emphasis on incentivizing zero-emission technologies in overburdened communities.

In August 2024, the Board approved funding GO ZERO, a \$21 million pilot incentive program for single family, multifamily, and small businesses to adopt zero-NOx emission space and water heating appliances: heat pumps for Heating, Ventilation, and Air Conditioning (heat pump HVAC) and heat pumps for water heating. The pilot program launched on September 3, 2025. The multifamily rebate program was fully reserved within two weeks of launching the program.

On February 6, 2026, the single family and small business rebate programs were paused for program evaluation and assessment of the pilot program. On August 28, 2026, GO ZERO resumed accepting new applications for the single family and small business rebates. Due to high interest and the rapid depletion of available funding for the August re-opening, the GO ZERO single family rebate application portal closed on Friday, September 4, 2026. The pilot phase incentivized over 3,000 single family installations and over 700 multifamily installations. Only one application has been received for the small business rebate program, and applications are still being accepted for this portion of the rebate program.

Proposal

Staff recommends initiating Phase 2 of the GO ZERO incentive program by funding the program with \$60,200,000 from the Rule 1111 and Rule 1121 Air Quality Investment Fund (Fund 27). Phase 2 will:

1. Fund single family space and water heating appliance rebates up to \$20 million (implemented by EGIA);
2. Fund multifamily space and water heating appliance rebates up to \$20 million (implemented by Willdan Energy Solutions);
3. Expand Community Connections, LLC's outreach to include Riverside and San Bernardino Counties up to \$200 thousand;
4. Include a flexible amount for additional rebates in the single family, multifamily, and small business rebate program; and/or outreach, upon their

Phase 2 fund depletion with an allocation up to \$20 million dispensed in \$5 million increments and approved by the Executive Officer;

5. Include a five percent administrative fee to cover staff resources; and
6. Continue ongoing training for installers of zero-emission space and water heating appliances and ongoing outreach and application assistance (pilot funding remains, no additional Phase 2 funding); and

Staff is not recommending increasing funding for rebates for small businesses at this time because the original \$5 million from the pilot phase still remains and there has been limited uptake for this program. Staff will continue to work to increase interest in the small business rebate program.

At least 75 percent of the rebate funding (single family and multifamily rebates) will be dedicated to those applying from overburdened communities, identified under Senate Bill 535 (De León, Statutes of 2012) (<https://oehha.ca.gov/calenviroscreen/sb535>).

Staff recommends adjusting the Phase 2 program as follows:

1. Expand rebate eligibility to include solar water heating (zero-emission only) at a similar rebate level as heat pump water heating.
2. Lower rebate amounts for:
 - Single family space and water heating appliance rebates to ensure more unit transitions, achieve more emission reductions, and support longevity of the program;
 - Multifamily space and water heating appliance to align with single family rebates; and
 - Smaller HVAC systems including mini-split heat pumps and window heat pumps, to reflect the lower project costs.
3. Update installation eligibility date to only allow units installed after September 4, 2026 (date pilot funding was depleted).
4. Modify the multifamily reservations to:
 - Require projects to be already initiated, with signed sales agreement, which will reduce time for project completion and rebate payment;
 - Limit the number of reservations by contractor, company, or property owner, to prevent any single entity from reserving most of the funds. The reservation system would allow a contractor to apply for up to three properties every six months.

Proposed Rebate Changes

Unit	Pilot	Phase 2
Single Family - Non-overburdened [overburdened]		
Heat Pump Water Heater	\$1,000 [\$2,000]	\$500 [\$1,000]
Heat Pump HVAC	\$1,500 [\$3,000]	\$500 under 3 tons [\$1,000]
		\$1,000 over 3 tons [\$2,000]
Multifamily - \$300,000 cap per property		
Heat Pump Water Heater	Up to \$2,100	\$500
Heat Pump HVAC*	Up to \$2,000	\$500 under 3 tons
		\$1,000 over 3 tons

* Maintain lower rebate levels for common areas.

Benefits to South Coast AQMD

Phase 2 of the GO ZERO Incentive Program will provide rebates to consumers, multifamily property owners, and small businesses replacing traditional NOx emission appliances, such as furnaces or water heaters, with zero-emission appliances and provide targeted outreach. Initiating the rebate program will help implement 2022 AQMP control measures for widespread adoption of zero-emission appliances, which is necessary to reduce NOx emissions and to meet the NAAQS ozone standards.

Resource Impacts

Sufficient funds are available in Rule 1111 and Rule 1121 Air Quality Investment Fund (27). A five percent administrative cost will be required for staff.

Attachment

A. Presentation



Update on GO ZERO Incentive Program

Stationary Source Committee
September 18, 2026



GO ZERO Background

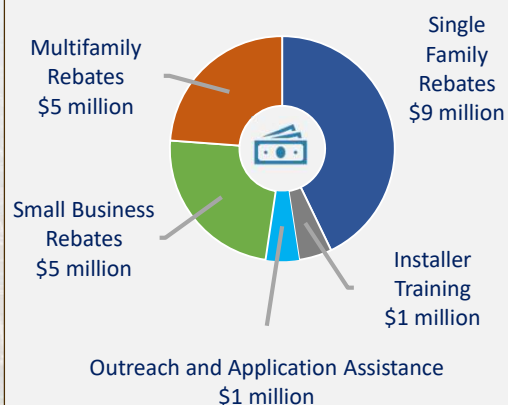
Pilot launched on September 3, 2025

- \$21 million approved for pilot phase
- Reduce NOx emissions from space and water heating appliances

Key elements:

- Rebates for single family, multifamily, and small business
- 75 percent to overburdened communities
- Provide installer training, outreach, application assistance

Pilot Phase Funding:





GO ZERO Status

- \$9 million funding
 - Over 3,000 applications
 - 440 mobile homes
- \$3 million at relaunch
 - Over 900 applications since August 28th relaunch

Single Family



- \$5 million
 - Two applications, one under review
 - Expanded small business definition
 - Enhanced outreach upon relaunch

Small Business



- \$5 million
 - 26 reservations
 - 11 applications paid
 - 15 applications have installations in progress
 - Over 700 units installed

Multifamily



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Overview of Considerations for Next Phase of GO ZERO



Additional funding for single family/multifamily/small business rebates and outreach

Expand rebate eligibility to include solar thermal water heaters

Adjust some rebate amounts to reflect lower project costs

Update installation eligibility date to September 4, 2026

Change multifamily reservation process and limit the number of reservations per applicant

Allocate five percent administration fee to recover staff resources on the program

4

Potential Changes to Multifamily Rebate Funding Reservation Process



Reservations only for projects already initiated, with signed sales agreement

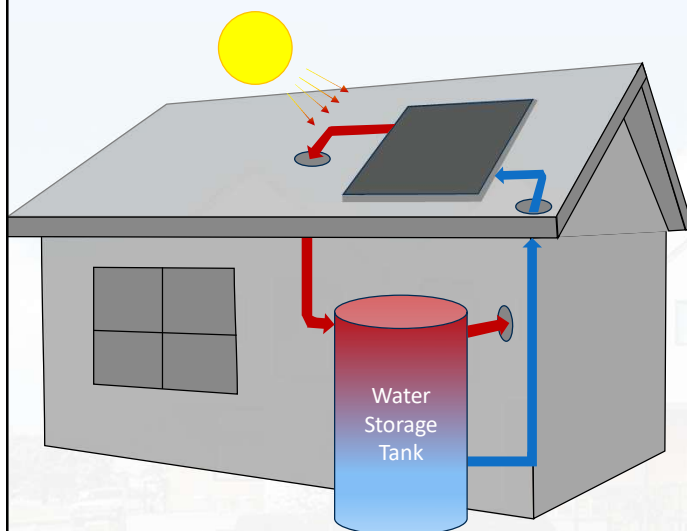
- Reduce time for project completion and rebate payment
- Reduce number of applications that are canceled

Limits on number of reservations by contractor, company, or property owner

- Prevent single contractor from reserving most of the funds
- Allow contractor to apply for up to three properties every 6 months

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Solar Thermal Water Heating



- Solar thermal water heating systems:
 - Store thermal energy to meet hot water demand
 - Can be paired with natural gas, electric resistance, or heat pump units
- GO ZERO would incentivize zero-emission version only, that:
 - Meet a performance threshold for high efficiency; and
 - Replace conventional gas water heaters
- Installation ranges from \$3,000 to \$8,000

6

Window Heat Pump

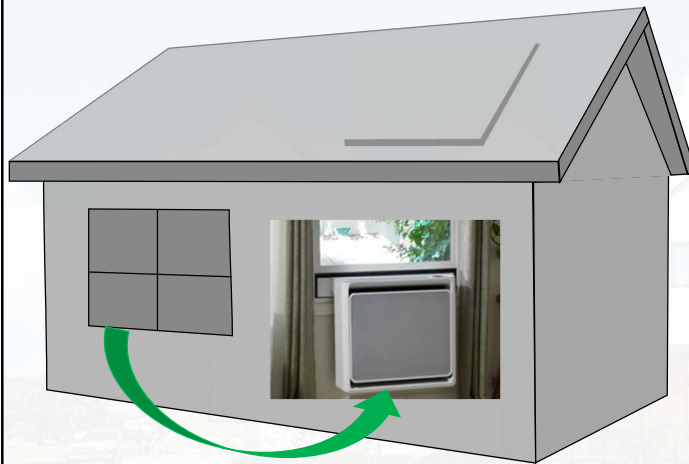


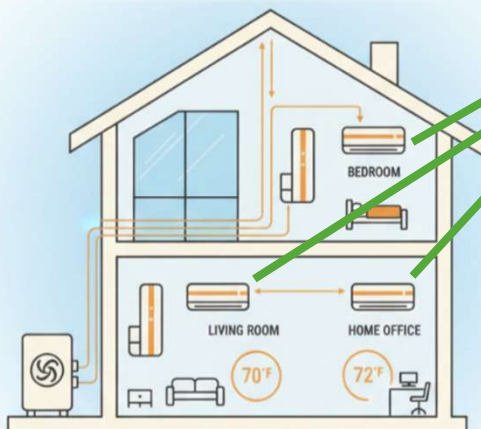
Image Source: <https://www.aceee.org/news/study-new-heat-pump-type-lowest-cost-decarbonization-option-big-apartment/>

- Already allowed in GO ZERO pilot phase, provided it replaces a gas furnace
- Provides both heating and cooling
- Can be plugged into a standard electrical outlet, no panel upgrade required
- Rests on windowsill, simple installation
- Less expensive for room heating and cooling than mini-split
- Proposing new rebate amount in next phase based on heating capacity (less than 3 tons)



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Mini-Split HVAC



- Small indoor units in each room rather than air ducts
 - Single or multiple outside units can serve multiple indoor units
- Overall costs:
 - For homes without AC: cheaper to install than ducted systems
 - More costly for large homes requiring multiple units to heat/cool
- Efficient to operate, can set different rooms to different temperatures
- Suggest incentive amount based on heating capacity (units less than 3 tons)

Image Source: <https://gethavenair.com/uncategorized/multi-zone-mini-split/>

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Single Family Rebate Program Incentives



Non-Overburdened
[Overburdened]
Rebate Amount

Pilot Phase

\$1,000 Heat Pump
[\$2,000] Water Heater

\$1,500 Heat Pump
[\$3,000] Replacing Furnace



Next Phase

\$500 Heat Pump
[\$1,000] Water Heater*

Heat Pump Replacing Furnace

\$500 Under 3 tons**
[\$1,000]

\$1,000 Over 3 tons
[\$2,000]

* Includes solar thermal water heating

** Includes mini-split/window systems

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Multifamily Rebate Program Incentives



Pilot Phase

Up to \$2,100 per heat pump HVAC or heat pump water heater

\$300,000 cap per property



Next Phase

\$500 Heat Pump
Water Heater*

Heat Pump Replacing Furnace**

\$500 Under 3 tons

\$1,000 Over 3 tons

\$300,000 cap per property

* Includes solar thermal water heating

** Maintaining lower rebates for common areas

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Proposal for Next Phase Single Family Funding

- ~\$3 million remaining at time of relaunch on August 28, 2026
 - Accepted applications for units eligible before program pause (December 8, 2025)
 - Funding depleted within a week of relaunch
- Staff evaluated the amount of funding needed for next phase
 - Analyzed four scenarios
- **Recommend \$20 million** for the next phase of single family rebates
 - Funding for over one year

Scenario	Single Family Funding	# of Rebates	Funding Duration (Months)
1	\$10 million	~4,000 - 8,000	~6
2	\$15 million	~8,000 - 12,000	~12
3	\$20 million	~12,000 - 16,000	~18
4	\$25 million	~16,000 - 20,000	~24

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Proposal for Next Phase Multifamily Funding

- Analyzed four funding scenarios
 - Reservations hold the funding for around six months, with potential extensions
- **Recommend \$20 million** for the next phase of multifamily rebates
 - Meet the market demand for more rebates

Scenario	Multifamily Funding	# of Rebates	Funding Duration (Months)
1	\$5 million	~4,000	~6 - 10
2	\$10 million	~8,000	~6 - 12
3	\$15 million	~12,000	~6 - 18
4	\$20 million	~16,000	~6 - 24

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Proposal for Next Phase Other Funding

- **Recommend**

- **\$20 million** additional funding to apply where funds are needed
 - For single family, multifamily, and small business rebate program; and/or outreach
 - Dispense in \$5 million increments
- Authorize the Executive Officer to shift funds based on demand
 - Report back as needed
- Not recommending increasing funding for small businesses at this time
 - Approximately \$5M left in that fund
 - Received very few applications during pilot
 - Increase interest with expanded outreach and survey

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Proposal for Outreach and Application Assistance Funding

Two program administrators for four counties

Community Connections, LLC

- Outreach in Los Angeles and Orange Counties
- \$200,000 allocated, less than 27% remaining

Recommended Changes

\$200,000 in additional funding to expand outreach to all four counties

The Energy Coalition

- Outreach and application assistance in four counties
- \$800,000 allocated, over half remaining

Sufficient funding remaining, not recommending any changes at this time

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Staff Recommendations



Transfer funding from Rule 1111 and Rule 1121 Air Quality Investment Fund (27) to GO ZERO

- Rebates:
 - Single Family: \$20 million
 - Multifamily: \$20 million
 - Other funding: \$20 million
- Outreach: \$200 thousand
- **Total funding: \$60.2 million**



Expand program

- Solar thermal water heating (zero-emission)



Include five percent administrative fee

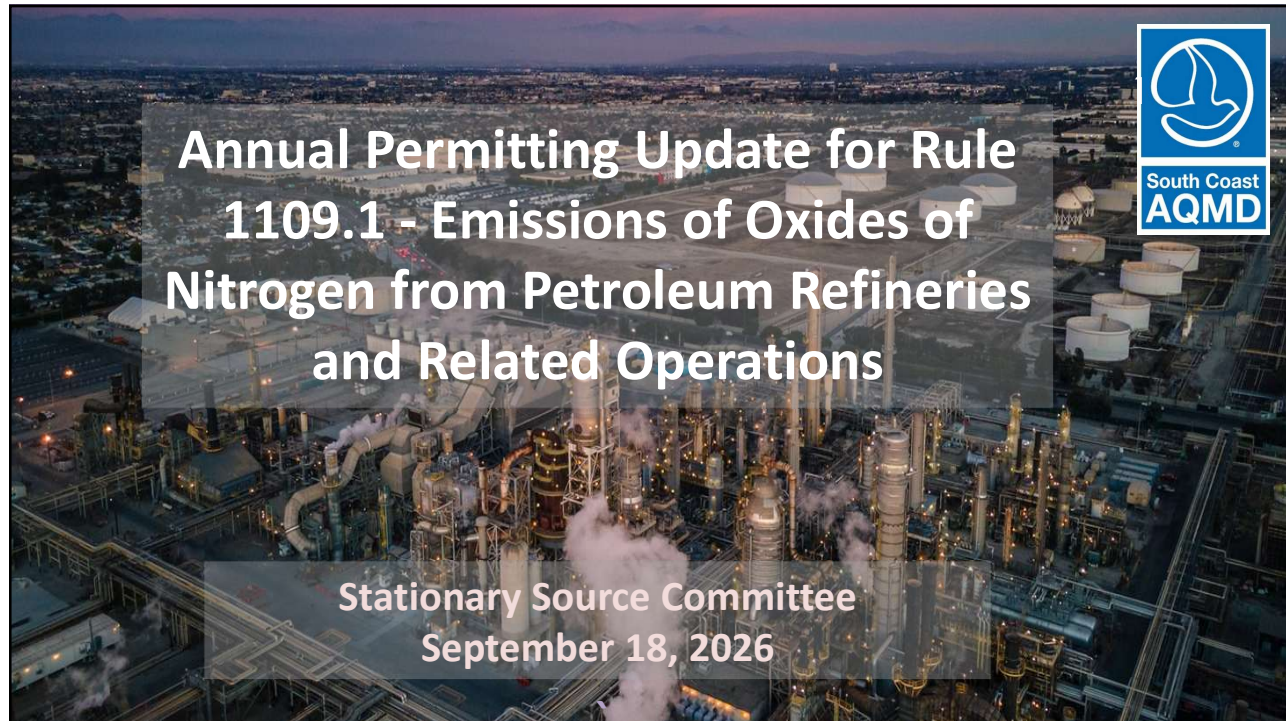
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Next Steps

Board Consideration on October 2, 2026

- Seek approval for GO ZERO updates on:
 - Additional funding
 - Expanded criteria
- Authorize the Executive Officer to execute contract updates

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Rule 1109.1: NO_x Emissions from Petroleum Refineries and Related Operations

- Adopted November 5, 2021
- Addressed AB 617 Wilmington, Carson, West Long Beach Community Emission Reduction Plan
- Established Best Available Retrofit Control Technology (BARCT) NO_x emission limits for nearly 300 pieces of combustion equipment
- Estimated emission reduction of over 7.5 tons NO_x per day upon full implementation



Rule 1109.1 Applicability

3



9 Petroleum Refineries

- Chevron (El Segundo)
- Marathon (Carson)
- Marathon (Wilmington)
- Marathon – Calciner
- Marathon – Sulfur Recovery Plant
- Phillips 66 (Carson)
- Phillips 66 (Wilmington)
- Torrance Refining Company
- Ultramar (Valero)



3 Small Refineries

Asphalt Plants

- Lunday-Thagard DBA World Oil Refining (LTR)
- Valero Wilmington Asphalt Plant

Biodiesel Refinery

- AltAir Paramount



4 Related Operations

Hydrogen Plants

- Air Liquide Large Industries
- Air Products and Chemicals (Carson & Wilmington)

Sulfuric Acid Plant

- Eco Services Operations

Rule 1109.1 Applicability

4



Process
Heaters &
Boilers



Gas
Turbines



FCCUs



SRU/TG
Incinerators



Vapor
Incinerators



Coke
Calciners

About I-Plans, B-Plans, and B-Caps

- I-Plan provides a phased implementation schedule and establishes Phase targets
- Five I-Plan Options
- Allows refineries to implement projects within turnaround schedules

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I-Plan Options	Refinery	Permit Appl Submittal Deadline		
		Phase I	Phase II	Phase III
Option 1		80%	100%	
B-Plan	Torrance	Jan 1, 2023	Jan 1, 2031	
Rule Limits	LTR			
Option 2		65%	100%	
B-Plan	Chevron	July 1, 2024	Jan 1, 2030	
Option 3		40%	100%	
B-Plan	Ultramar/Valero	July 1, 2025	July 1, 2029	
Option 4		50%	80%	100%
B-Cap	Tesoro/Marathon	N/A	Jan 1, 2025	Jan 1, 2028
Option 5		50%	70%	100%
Rule Limits	Phillips 66	Jan 1, 2023	Jan 1, 2025	July 1, 2028

Rule 1109.1 Design

6

- Emission reduction strategies harmonized with refinery operations and needs
 - Individual facility implementation plans
 - Consideration for refinery turnaround schedules
 - Phased permit application schedules
 - Timely permit processing critical to achieving emission reductions
- All initial Rule 1109.1 implementation plans issued
 - Two facilities requested plan revisions; one in progress
- All Rule 1109.1 plans are available on South Coast AQMD website

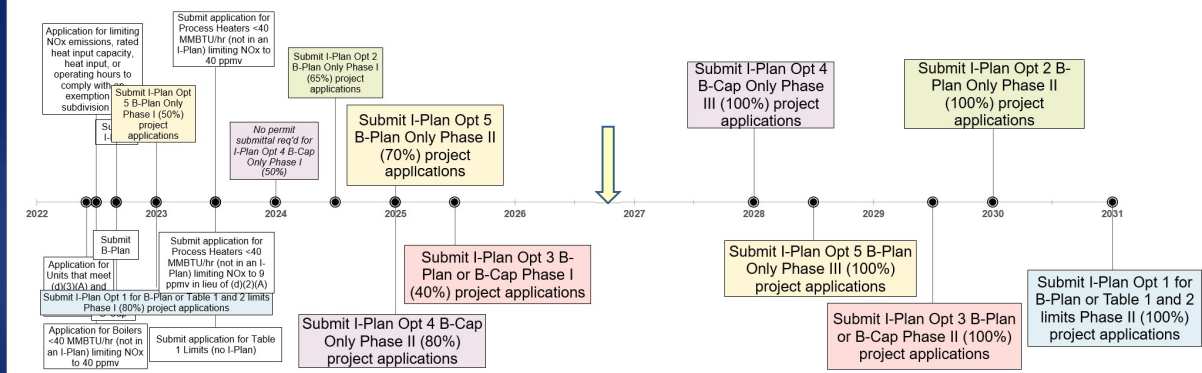


Rule 1109.1 Plans

Overall Timeline of Rule 1109.1 Applications

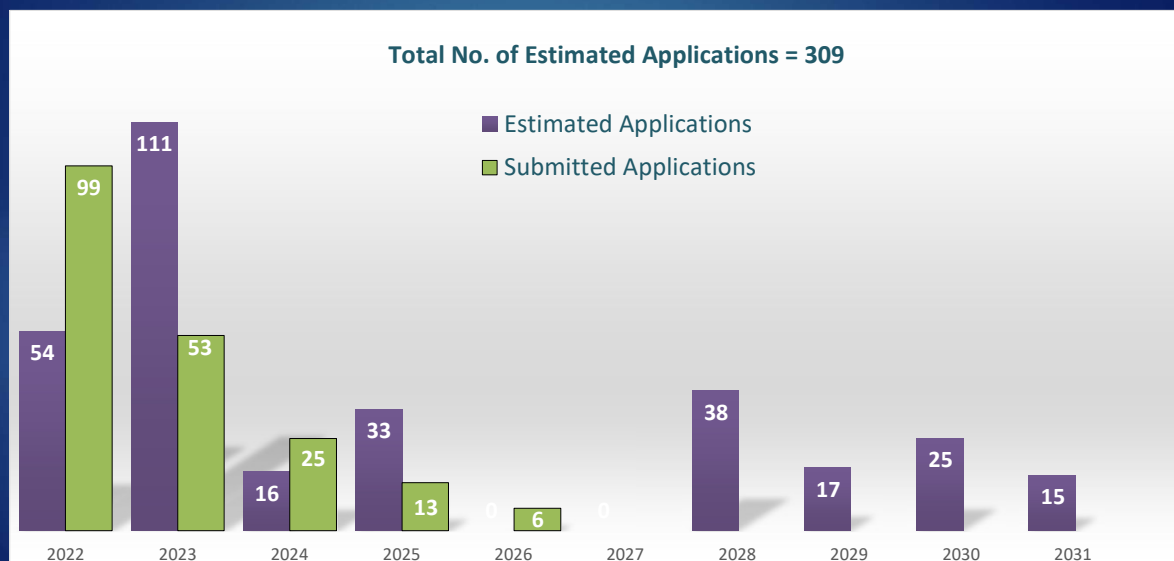
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Rule 1109.1 CRITICAL ACTIVITY DEADLINES



Rule 1109.1 Application Count by Year

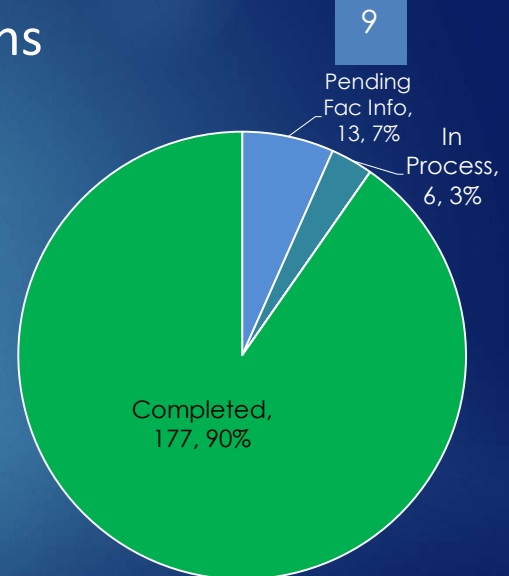
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Rule 1109.1 Permit Applications

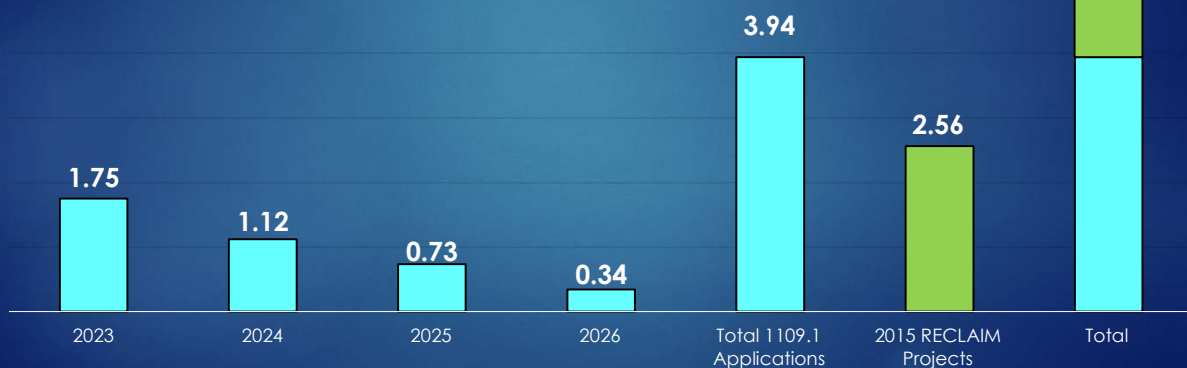
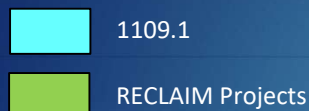
► Permit application processing status:

	Q4 2024	Q4 2025	Q3 2026
Pending Facility Info.	19	25	13
In Process	31	11	6
Under Review	4	9	0
Facility Review	13	0	0
U.S. EPA Review	13	0	0
Completed	98	145	177
Total	178	190	196



Expected NOx Emission Reductions (tons per day)

Applications Completed by Year to Date



Rule 1109.1 Implementation Progress

11

- Important projects completed under Rule 1109.1 and NOx Shave:
 - Marathon New Boilers project and decommissioning of eight older units
 - Shutdown of the Marathon Calciner in 2022 – largest NOx source in South Coast AQMD
 - Selective Catalytic Reduction (SCR) installation at Torrance Refinery's SMR Heater
 - SCR installation at the Phillips 66 FCCU
 - SCR Installation at Chevron's Isomax Heaters
 - Installation of Ultra Low NOx Burners at Lunday Thagard Refinery

Rule 1109.1 Implementation Progress

- ▶ Marathon New Boilers Project
 - Two 520.4 MMBtu/hr boilers
 - Equipped with Low NOx burners and two SCR
 - Replaced six older boilers and two cogens that were decommissioned
 - Permit Limits:
 - 2.5 ppm NOx; 27 ppm CO (30-day avg)
 - Total expected NOx reduction from the project: approx. 140 tons/year



Rule 1109.1 Implementation Progress

- ▶ Torrance Refinery SMR SCR Project
 - SCR installation on a Steam Methane Reforming Heater 4F-1 rated at 460 MMBtu/hr
 - Replaced entire convection section for better flue gas mixing for new SCR
 - SCR was installed on top of the unit
 - Total expected NOx reduction of over 175 tons/year



13

Rule 1109.1 Implementation Progress

14

- Staff continually improving and continues to meet increased demands
 - Refinery permitting team staffing levels prioritized and fully staffed
 - Permitting Enhancement Program increased staffing in 2023

**Current Rule 1109.1 Emission Reductions:
Approximately 6.50 tons NOx emissions per day**

- Additional future emission reductions will occur with continued permitting and upcoming construction

Rule 1109.1 Implementation Progress

15

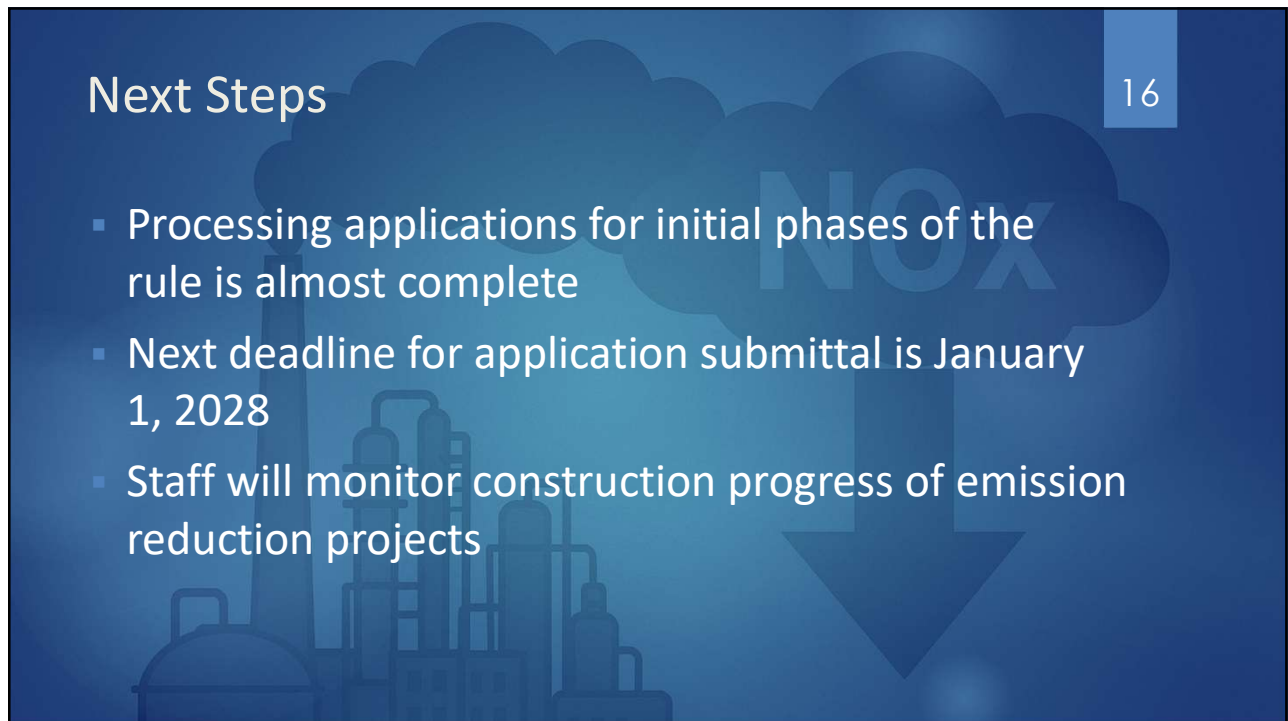
- Board requested periodic reporting after rule adoption
 - Concerns over pandemic staffing levels and permitting workload impacts
 - Board updates initially quarterly, now annual
- Staff has completed ~ 90% of the applications received under for this rule
- Average time to completion was 17 months; targeted timeline at rule adoption was 18 months
- Pending applications are mostly unworkable due to various issues
- Applications in progress are early submittals that were submitted recently



Next Steps

16

- Processing applications for initial phases of the rule is almost complete
- Next deadline for application submittal is January 1, 2028
- Staff will monitor construction progress of emission reduction projects



Proposed Amended Rule (PAR) 1106 *Marine and Pleasure Craft Coatings*



Stationary Source Committee Meeting
September 18, 2026

1

Rule 1106 Background

Rule 1106 limits volatile organic compound (VOC) emissions from marine and pleasure craft coatings

Proposed amendments needed to reduce toxic risk by phasing out two exempt compounds determined to be carcinogenic

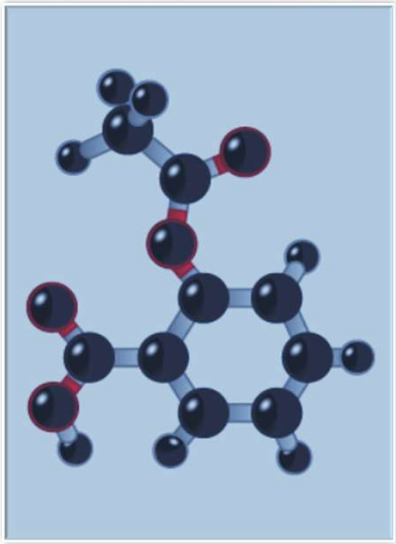
- para-Chlorobenzotrifluoride (pCBtF)
- *tert*-Butyl Acetate (*t*-BAc)

Public Process

- Three Working Group Meetings
- One Public Workshop

2

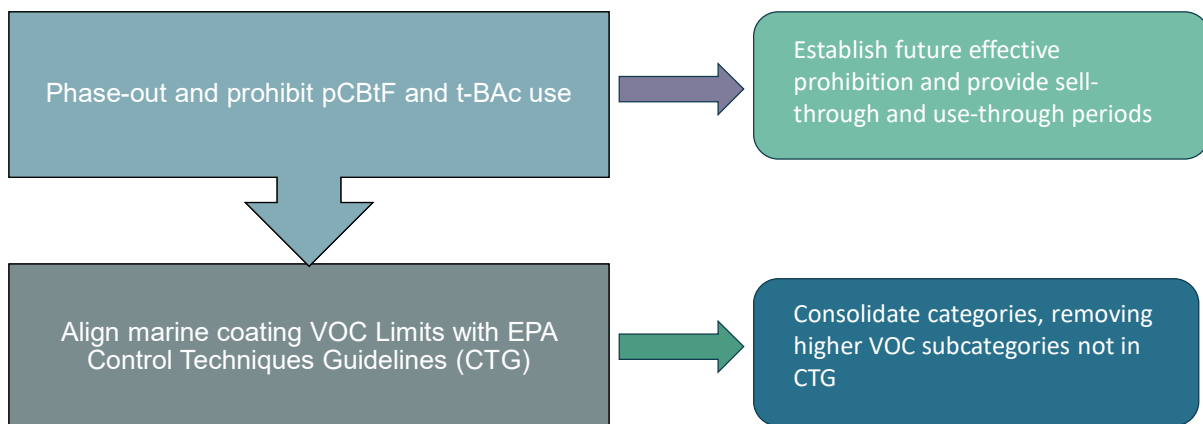
pCBtF and t-BAc use in Marine and Pleasure Craft Coatings



- Manufacturers rely on exempt solvents to comply with lower VOC limits
 - Do not count toward the VOC content of the coatings
- Office of Environmental Health Hazard Assessment determined that pCBtF and t-BAc are carcinogens
- Manufacturers reported using pCBtF and t-BAc in marine and pleasure craft coatings

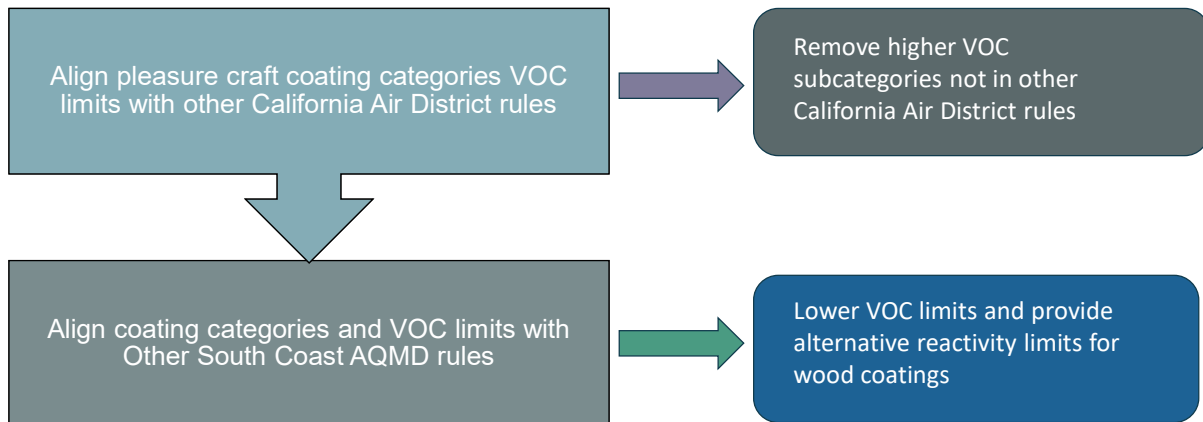
3

Objectives of Proposed Amendments to Rule 1106



4

Objectives of Proposed Amendments to Rule 1106



5

pCBtF and t-BAc Prohibition Schedule

- Prohibition schedule includes varies timelines for coatings categories based on need:
 - Categories that rely more heavily on pCBtF or t-BAc
 - Categories that require additional certifications and testing, e.g., antifoulant coatings

Coating Category	Final Manufacture Date	Sell-Through End Date	Use-Through End Date
Antifoulant Coatings	January 1, 2031	January 1, 2032	January 1, 2033
Colorants and Wood Coatings	January 1, 2030	January 1, 2031	January 1, 2032
Primers	June 1, 2027	June 1, 2028	June 1, 2029
All Other Coating Categories	January 1, 2028	January 1, 2029	January 1, 2030

6

Socioeconomic Impact Assessment

Prohibition of pCBtF and t-BAC expected to result in minimal to no cost impacts

Lowering VOC limits expected to result in some cost impacts

Analysis will consider:

- Types of affected industries, including small business
- Range of probable costs, including costs to industry or businesses
- Other items typically included in socioeconomic impact assessments

Socioeconomic Impact Assessment will be released at least 30 days prior to the Board Hearing

7

California Environmental Quality Act (CEQA)

Prohibition of pCBtF and t-BAC is health protective

PAR 1106 will result in VOC and toxic emission reductions, no physical modifications are expected

PAR 1106 qualifies for an exemption from CEQA

A Notice of Exemption will be prepared

8

Next Steps

Set Hearing:

October 2, 2026

Public Hearing:

November 6, 2026
(subject to change)

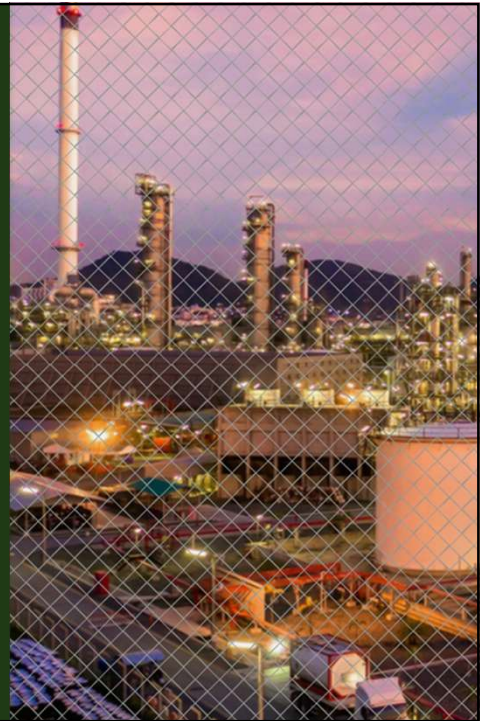


**Proposed Amended Rule 1180
(PAR 1180)
Fenceline and Community Air Monitoring for
Petroleum Refineries and Related Facilities**

**Proposed Amended Rule 1180.1
(PAR 1180.1)
Fenceline and Community Air Monitoring for
Other Refineries**

Stationary Source Committee

September 18, 2026



Rules 1180 & 1180.1 Background



Rule 1180 adopted December 2017, amended January 2024

- Applies to seven petroleum refineries and five related facilities
- Requires facilities to:
 - Conduct real-time fenceline monitoring
 - Establish fee structure for community air monitoring systems

Rule 1180.1 adopted in January 2024

- Applies to three smaller refineries
- Similar requirements to Rule 1180

Public Process

- Two Working Group Meetings
- One Public Workshop

Need for PAR 1180 & PAR 1180.1

Phillips 66 announced
plan to cease operations,
idled since December
2025

Rules 1180 and 1180.1
do not address
monitoring requirements
when a facility is idle or
closing

3

Proposal – Closure Provision

Require facility to notify intent to close and submit a plan, including:

- Estimated closure schedule with all planned actions
- Require periodic reporting for closure progress
- Proposed fenceline air monitoring phase out timeline
 - Require technical justification (e.g., no source of emissions/equipment/process) for any change

Plan must be approved by South Coast AQMD before facility can modify, remove, or cease operating any fenceline air monitoring system

Facility considered fully closed once they surrender all permits other than emergency standby engines and decontamination systems

- Fenceline monitoring can cease once facility is fully closed

4

Other Proposed Revisions

- If two Rule 1180 facilities share a boundary, monitoring is not required along the interior boundary
- Extend date of next independent audit of petroleum refineries by one year due to delay of initial audit
- Increase public review time for plan approval from 14 days to 30 days per public request



5

Socioeconomic Impact Assessment and CEQA

Socioeconomic Impact Assessment

- New closure provision and other changes are administrative in nature
- No socioeconomic impacts expected

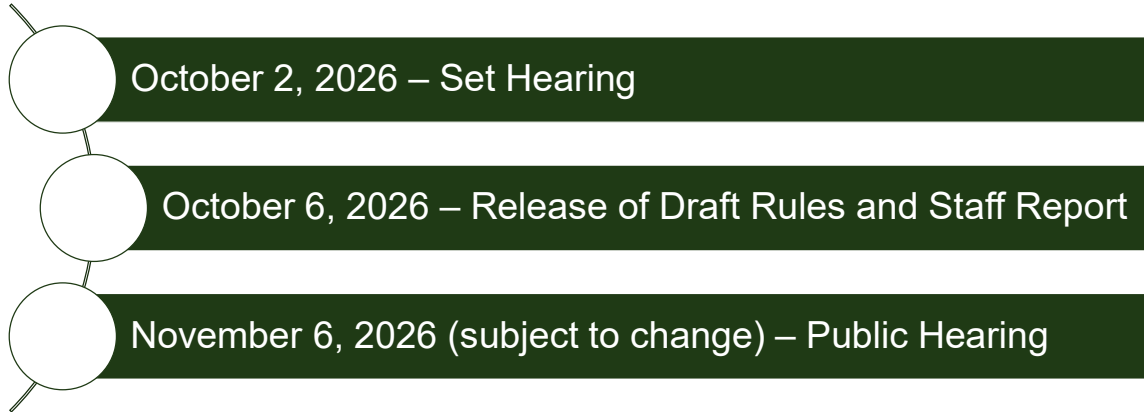
California Environmental Quality Act (CEQA)

- No physical modifications required and no significant adverse environmental impacts expected
- PAR 1180 and PAR 1180.1 qualify for an exemption from CEQA
- A Notice of Exemption will be prepared

Staff is not aware of any remaining key issues

6

Next Steps



AB 2588 Toxic Hot Spots 2025 Annual Report

**Stationary Source Committee
September 18, 2026**



INTRODUCTION

- AB 2588 Program Annual Report summarizes
 - Key elements of AB 2588 “Hot Spots Act” and how it is implemented at South Coast AQMD
 - South Coast AQMD activities related to the program
- H&S Code §44363 requires a public hearing to present results of Annual Report



WHAT IS THE AIR TOXICS HOTSPOTS PROGRAM (AB 2588)?

- State law enacted in 1987
- Public **Right-to-Know** Program
- CARB provides both criteria and direction on the state level through the Emissions Inventory Criteria Guideline (EICG)
- Implemented at South Coast AQMD through Rule 1402
 - More stringent requirements for reducing health risk than state law

3

GOALS AND OBJECTIVES OF AB 2588

Collect
emissions data
for air toxics

Identify facilities
with potential for
localized toxic
impacts

Determine
potential health
risks

Provide public
notification

Reduce
significant
health risks

AB 2588 is one piece of South Coast AQMD's overall approach to air toxics

4

FACILITIES CURRENTLY* IN SOUTH COAST AQMD AB2588 PROGRAM



- Currently, 473 facilities exist within the AB 2588 program at South Coast AQMD
- Facilities are frequently added or removed from the program for various reasons
- 2025 Annual report summarizes work completed on facilities in Phase 1B and ongoing projects from other phases

* Facility counts current as of 5/21/2026

5

PATHWAYS FOR FACILITIES IN RULE 1402

Traditional Approach

Priority Score > 10



Standard process for public notification and risk reduction at facilities with toxic emissions

Voluntary Risk Reduction Program***

Priority Score > 10;
& Approved HRA



A voluntary program that requires risks to be reduced 60% or more below the action risk level and includes modified public notification

Potentially High-Risk Level Facility

Cancer Risk ≥ 100 in-one-million or HI ≥ 5



Accelerated timelines and risk reductions for facilities with the highest risks

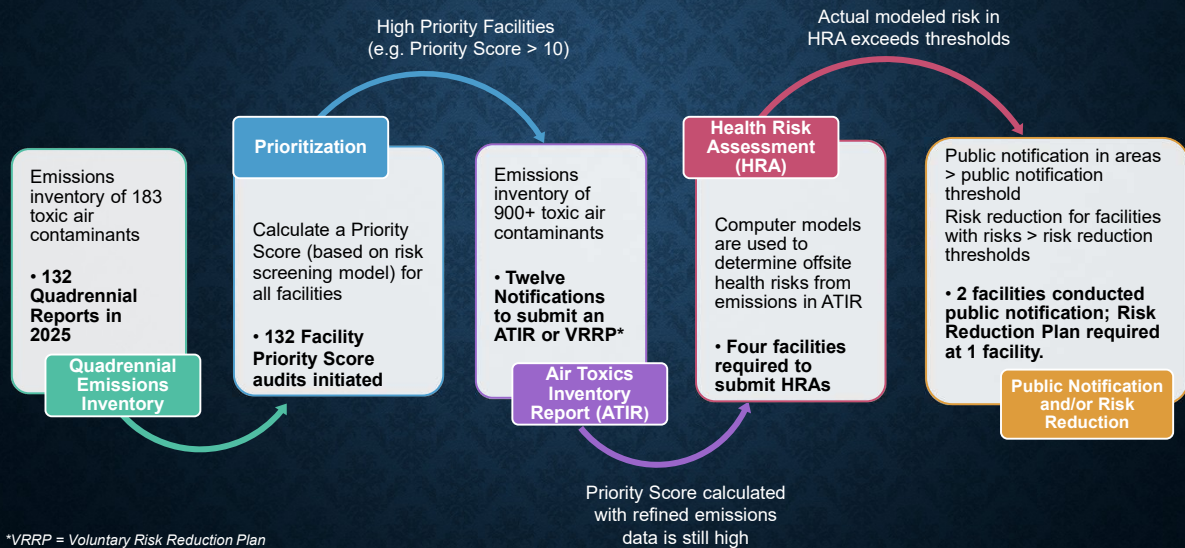
* Required if cancer risks ≥ 10 chances in-one-million or Hazard Index ≥ 1.0

** Required if cancer risks ≥ 25 chances in-one-million or Hazard Index ≥ 1.0

*** Post emission reduction cancer risks must be < 10 chances in-one-million and Hazard Index < 1.0

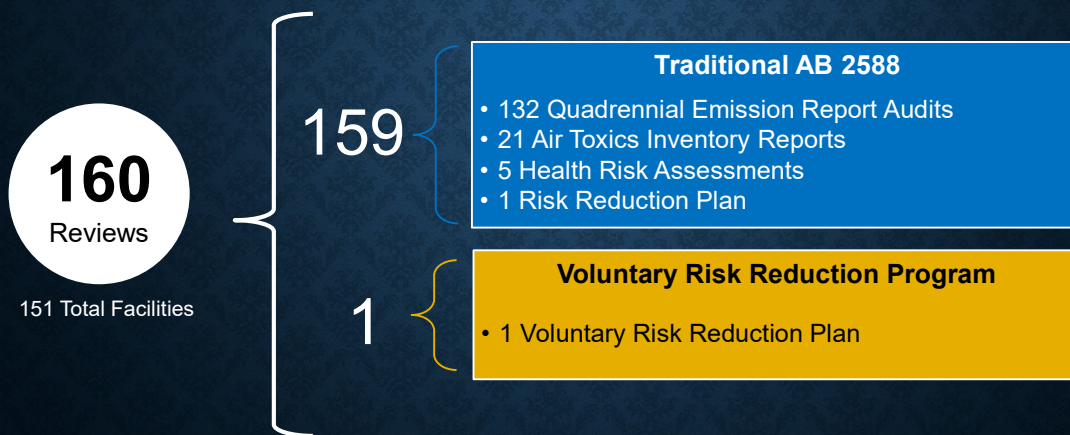
6

AB 2588 TRADITIONAL PROCESS FOR 'CORE' FACILITIES 2025 ACTIVITIES



7

REVIEWS IN 2025



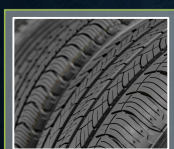
8

OEHHA UPDATES IN 2025

CAS #	Name	Inhalation Cancer Potency Factor (mg/kg-day) ⁻¹
78-79-5	Isoprene	0.019 (adoption)

- Facilities are required to include this compound in their inventory reports and factor in health risk in HRAs
- Analysis of reported emissions from prior years showed that isoprene would have a negligible impact on future facility prioritization and AB 2588 priorities in general**
- Implemented through Rule 1401 – New Source Review of Toxics during permitting

Uses and emission sources of isoprene:



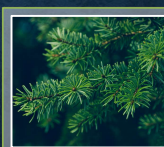
Make rubber for vehicle tires



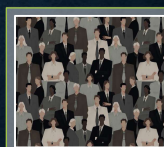
Fuel combustion & wildfires



Naphtha cracking for manufacturing



Naturally emitted by plants and trees



Exhaled in breath by some mammals

9

OEHHA UPDATES IN 2025 (CONT)

CAS #	Name	Acute REL	Chronic REL	8-Hour REL
106-46-7	p-Dichlorobenzene	8,700 µg/m ³	5.0 µg/m ³	10 µg/m ³

- Facilities are required to include this compound in their inventory reports and factor in health risk in HRAs
- Analysis of reported emissions from prior years showed that p-Dichlorobenzene would have a negligible impact on future facility prioritization and AB 2588 priorities in general**
- Implemented through Rule 1401 – New Source Review of Toxics during permitting

Uses and emission sources of p-Dichlorobenzene:



Water treatment facilities



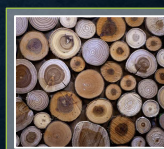
Landfills



Plastics Manufacturing



Mothballs



Sawmills

10

PROJECTED 2026/2027 TOXICS-RELATED ACTIVITIES

PHASE IN
~2,700 facilities
into the AB
2588 Program
based on EICG
requirements



Partially
AUTOMATE the
audit process to
increase
efficiency and
productivity in
facility
prioritization

COORDINATE WITH
CARB and CAPCOA
on AB 2588 guideline
updates, EICG
amendments, and
new chemical review



SUPPORT CARB in
updating HRA
guidance for
industry-wide
sources and
developing new
default emission
factors

Continue **WORKING**
with CARB and
CAPCOA on the new
State Air Toxics
Roadmap and
efforts to address
EtO and Acrolein



* Emissions Inventory Criteria and Guidelines Regulation (EICG)

11

NEXT STEPS

- Present the report at the October 2, 2026 Public Hearing*
- Recommended Action:
 - Receive and File the 2025 AB 2588 Annual Report



*H&S Code Section 44363 requirement

12

September 2026 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for September
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office**

Settlement Penalty Report (08/01/2026 - 08/31/2026)

**Total
Penalties**

Civil Settlement: \$1,436,684.10

MSPAP Settlement: \$269,619.00

Total Cash Settlements: \$1,706,303.10

Total SEP Value: \$0.00

Fiscal Year through 08/31/2026 Cash Total: \$2,656,124.13

Fiscal Year through 08/31/2026 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
23752	AEROCRAFT HEAT TREATING CO INC	430, 3002	08/21/2026	KCM	P75561	\$32,674.00
19515	AJAX FORGE CO	202, 1430	08/04/2026	RM	P69533, P75336	\$12,000.00
206373	ALLSTARS CORPORATION	2305	08/25/2026	GML	O15537	\$20,000.00
206851	BBG KRG INC	1403	08/21/2026	SH	P68938	\$13,500.00
132886	BRAYTON - HODGES PETROLEUM INC	203, 463, 1148.1, 1173	08/07/2026	JL	P81053, P81055	\$15,500.00
800030	CHEVRON PRODUCTS CO.	401, 1118, 1173, 3002	08/04/2026	NW	P75112	\$266,887.50
800032	CHEVRON USA INC	462, 463, 3002	08/18/2026	NS	P73280, P74379, P75690, P79001, P79656, P80657, P80674, P81601, P81602	\$214,626.00
82507	COOPER & BRAIN BREA	203, 463, 1148.1, 1173, 2004	08/06/2026	KCM	P74400, P75683, P79913, P79917, P79919, P80669, P80701, P80702, P80703, P80705, P81616, P81618	\$58,090.00
166557	CORESITE REAL ESTATE 900 N, ALAMEDA, LLC	203, 3002, 3003	08/07/2026	ND	P80413, P80420	\$71,000.00
207647	DE WELL GROUP	2305	08/18/2026	JL	O15503	\$28,600.00

201145	FUNAI CORPORATION INC	2305	08/04/2026	JJ	O15569	\$42,000.00
175422	GI TC ONE WILSHIRE	203, 3002, 3003	08/04/2026	DH	P67132	\$20,340.60
202141	HONEYVILLE INC.	2305	08/04/2026	DH	O15523	\$33,300.00
206782	KW INTERNATIONAL, INC.	2305	08/14/2026	JL	O15436	\$14,200.00
206748	LOLLICUP USA INC	2305	08/14/2026	NS	O15367	\$37,000.00
206761	MAXIM LIGHTING	2305	08/11/2026	NW	O15403	\$3,500.00
206652	MCP INDUSTRIES INC	1403	08/21/2026	SH	P68931	\$6,500.00
12372	MISSION CLAY PRODUCTS	1403, 2004, 2012	08/21/2026	SH	P68930, P75883	\$28,000.00
58044	COUNTY OF SAN BERNARDINO, SOLID WASTE MGMT - COLTON	403, 1150, 3002	08/12/2026	RM	P79952, P79953, P79955	\$26,850.00
800436	TESORO REFINING AND MARKETING CO, LLC	463, 1118, 1173, 1178, 3002, 40 CFR 60.18, 40 CFR 60.482-6, 40 CFR 60.482-7, 40 CFR 63.670	08/25/2026	JL	P78810, P78811, P78814, P78815, P78816	\$250,045.00
199197	TEX - TECH ENGINEERED COMPOSITES INC	2004, 3002	08/04/2026	SH	P64628	\$6,500.00
206765	THUNDER GROUP INC	2305	08/25/2026	NW	O15407	\$3,500.00
181667	TORRANCE REFINING COMPANY LLC	1118, 1173, 1176, 1178, 1189, 3002, 40 CFR 60.482-6, 40 CFR 60.592, 40 CFR 63.648, 40 CFR 63.670	08/18/2026	JL	P67971, P67972, P67973, P67975, P67976, P67977, P68213, P75024, P80353, P81701	\$103,100.00
116272	TUJUNGA SHELL	461	08/18/2026	VB	P80607	\$1,958.00
800026	ULTRAMAR INC	1118, 1173, 1176, 2004, 3002, 40 CFR 61.346	08/04/2026	GML	P64193, P78837, P78838, P78839	\$118,013.00
171286	WATSON 860	2305	08/11/2026	ND	O15328	\$9,000.00

Total Civil Settlements: \$1,436,684.10

MSPAP						
196750	6060 (BLDG. 5) - EASTVALE	2305	08/04/2026	CR	O15551	\$9,000.00
196753	6060 (BLDG. 7) - EASTVALE	2305	08/04/2026	CR	O15549	\$9,000.00
148673	7-ELEVEN, INC./#33590	461, H&S 41960.2	08/07/2026	VB	P81902	\$1,573.00
198060	7-ELEVEN INC #46201	461, H&S 41960.2	08/07/2026	VB	P82480	\$1,558.00
201748	7662 - MORENO VALLEY	2305	08/04/2026	CR	O15561	\$28,600.00
3704	ALL AMERICAN ASPHALT, UNIT# 01	3002	08/07/2026	CL	P77959	\$7,455.00
29838	ANHEUSER BUSCH INC	461	08/11/2026	SW	P81857	\$5,745.00
177943	APRO LLC DBA UNITED OIL #144	203	08/21/2026	CL	P75742	\$1,021.00
185203	ARCO AM/PM	203, 461	08/21/2026	CR	P82205	\$647.00
133181	ARGUS CONTRACTING, LP	1403, 40 CFR 61.145	08/21/2026	CR	P64442	\$1,294.00
194221	BECK OIL INC.	203, 461	08/21/2026	VB	P82486	\$3,282.00

210889	CALICO BRANDS, INC.	203	08/25/2026	VB	P82623	\$1,094.00
92023	CITY OF RANCHO CUCAMONGA, SPORTS COMPLEX	461	08/04/2026	SW	P78493	\$1,249.00
184977	COACHELLA POWER GROUP, INC.	203, 461	08/25/2026	CL	P82211	\$784.00
108802	D & H SUPER SERVICE	461, H&S 41960.2	08/21/2026	LT	P75375	\$4,923.00
156596	DELAILLA, INC./ 26101 P.C. HOLDINGS	461, H&S 41960.2	08/07/2026	CL	P82463	\$2,288.00
190049	DINO STATION #2	203	08/14/2026	CL	P82498	\$1,144.00
85908	DOSHI'S ARCO	461, H&S 41960.2	08/14/2026	CR	P82484	\$3,938.00
136148	E/M COATING SERVICES	3002	08/14/2026	CL	P65814, P65815	\$6,564.00
147770	EAGLE PETRO LA INC	461	08/14/2026	VB	P75389	\$1,716.00
197692	FERN	2305	08/04/2026	LT	O15529	\$14,200.00
206771	FUSION TRANSPORT, LLC	2305	08/14/2026	VB	O15419	\$22,880.00
190938	GLENAIR INC.	203	08/07/2026	VB	P81662	\$2,188.00
149447	HACIENDA AM PM, #82539, MOHAMAD K. BABA	461, H&S 41960.2	08/21/2026	LT	P82495	\$2,953.00
179086	HOLLCIEN INC LA CIENEGA CHEVRON	203	08/25/2026	LT	P82359	\$1,094.00
201742	HOT TOPIC / BOX LUNCH	203	08/18/2026	LT	P81372	\$1,094.00
177033	IDECO INC	1166	08/11/2026	CL	P80990	\$3,576.00
171255	IDX LOS ANGELES	2305	08/07/2026	LT	O15349	\$11,237.00
200148	LA SPECIALTY DBA VESTA FOODSERVICE	2305	08/07/2026	VB	O15666	\$8,800.00
193607	LW SHELL INC	203	08/18/2026	LT	P82651	\$2,188.00
192834	MEL BUSINESS MANAGEMENT, LLC	461, H&S 41960.2	08/11/2026	SW	P82482	\$1,791.00
207835	MERITAGE HOMES	403	08/21/2026	CR	P81558	\$5,176.00
150458	NIMEH, INC	461, H&S 41960.2	08/18/2026	LT	P82496	\$1,320.00
25848	CITY OF PALM SPRINGS/FLEET OPERATIONS	203	08/14/2026	CR	P78937	\$1,294.00
50300	PARALLEL PRODUCTS	1147	08/07/2026	CL	P82553	\$2,860.00
208020	PULTE HOMES TRACT #38434	403	08/07/2026	CR	P74241	\$7,275.00
209322	QUALITY A 2 Z HOME IMPROVEMENT	1403	08/07/2026	CR	P82041	\$1,394.00
162263	ROBINSON MAINTENANCE	1166	08/25/2026	VB	P66579	\$3,282.00
165091	SANTA FE FUEL INC., DBA SLAUSON SHELL	461, H&S 41960.2	08/25/2026	LT	P75367	\$1,522.00
102966	SAUGUS UNION SCHOOL DISTRICT	203	08/25/2026	VB	P81879	\$2,825.00
206850	SBS (STEP BY STEP) ROOFING PROS INC	1403	08/21/2026	LT	P67272	\$1,491.00
101977	SIGNAL HILL PETROLEUM INC	2004	08/18/2026	CL	P78159	\$13,410.00

183008	SIGNAL HILL PETROLEUM, INC.	203, 463	08/21/2026	VB	P79686	\$7,164.00
188199	SMG	203	08/04/2026	CR	P78488	\$4,196.00
202557	SPEARS MFG	2305	08/14/2026	LT	O15164	\$4,000.00
194937	SPEEDWAY #6170 (USA)	461, H&S 41960.2	08/25/2026	VB	P75368	\$1,394.00
200278	SSA SOUTHERN CALIFORNIA FONTANA	2305	08/14/2026	LT	O15595	\$13,680.00
122083	STERICYCLE, INC.	1146	08/14/2026	CL	P68077	\$2,860.00
200159	STRAUB DISTRIBUTION COMPANY	2305	08/25/2026	LT	O15268	\$13,000.00
120620	TERMO COMPANY	203	08/25/2026	CL	P79928	\$1,888.00
208671	UTTERMOST	203	08/25/2026	CR	P82608	\$1,249.00
209375	VARDA SPACE INDUSTRIES INC.	201, 203	08/14/2026	SW	P73589	\$1,422.00
176786	VISTA BEHAVIORAL HOSPITAL, LLC, DBA PACI	203	08/14/2026	LT	P81379	\$1,094.00
193456	WESCO DISTRIBUTION	203	08/04/2026	SW	P75640	\$1,049.00
3197	WESLEY ALLEN INC	203	08/21/2026	CL	P79402	\$3,063.00
126188	WESTERN PUMP, INC	1166	08/21/2026	CR	P82356	\$3,882.00
190663	ZAVARO INC	203, 461	08/07/2026	VB	P64889	\$2,953.00
Total MSPAP Settlements: \$269,619.00						

SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2026 PENALTY REPORT

REGULATION II - PERMITS

Rule 201	Permit to Construct
Rule 202	Temporary Permit to Operate
Rule 203	Permit to Operate

REGULATION IV - PROHIBITIONS

Rule 401	Visible Emissions
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CODE OF FEDERAL REGULATIONS

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40 CFR 60.482-6 Standards: Open-ended Valves or Lines.

40 CFR 60.482-7 Standards: Valves in Gas/Vapor Service and in Light Liquid Service

40 CFR 60.592 Standards

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 61.346 Standards: Individual Drain Systems

40 CFR 63.648 Equipment Leak Standards

40 CFR 63.670 Requirements for Flare Control Devices

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 California Health and Safety Code