



**South Coast  
Air Quality Management District**  
21865 Copley Drive, Diamond Bar, CA 91765  
(909) 396-2000, [www.aqmd.gov](http://www.aqmd.gov)

**HYBRID STATIONARY SOURCE COMMITTEE MEETING**

**Committee Members**

Mayor Pro Tem Larry McCallon, Committee Chair  
Supervisor Holly J. Mitchell, Committee Vice Chair  
Chair Vanessa Delgado  
Vice Chair Michael A. Cacciotti  
Supervisor Curt Hagman  
Board Member Veronica Padilla-Campos

**June 20, 2025 ♦ 10:30 a.m.**

**TELECONFERENCE LOCATION**

Kenneth Hahn Hall of Administration 500 W. Temple Street HOA Conference Room 372 Los Angeles, CA 90012	Office of Senator (Ret.) Vanessa Delgado 944 South Greenwood Ave. Montebello, CA 90640
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**A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, June 20, 2025, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.**

**Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:**

**<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>**

**ELECTRONIC PARTICIPATION INFORMATION**

(Instructions provided at bottom of the agenda)

**Join Zoom Meeting - from PC or Laptop, or Phone**

**<https://scagmd.zoom.us/j/94141492308>**

Meeting ID: **941 4149 2308** (applies to all)

Teleconference Dial In: +1 669 900 6833

One tap mobile: +16699006833,94141492308#

***Spanish Language Audience Zoom Meeting ID: 932 0955 9643***

Teleconference Dial In: +1 669 900 6833

One tap mobile: +16699006833,93209559643#

**Audience will be allowed to provide public comment in person or through Zoom connection or telephone.**

**PUBLIC COMMENT WILL STILL BE TAKEN**

*Cleaning the air that we breathe...*

## **AGENDA**

*Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.*

### **CALL TO ORDER**

### **ROLL CALL**

### **ACTION ITEM (Item 1)**

- 1. Authorize Executive Officer to Negotiate and Execute MOU with County of Riverside Transportation Department for Assembly Bill 617 Eastern Coachella Valley Paving Projects and Reimburse County of Riverside Transportation Department for Administrative Costs (10 mins)**      Walter Shen  
*Director  
Community,  
Engagement and Air  
Programs*  
***(Motion Requested)***  
Through community-led participatory budgeting workshops in 2021, the Assembly Bill 617 (AB 617) Eastern Coachella Valley (ECV) Community Steering Committee prioritized \$4.57 million in Year 3 Community Air Protection Incentive funding for implementation of paving projects within the ECV community. The County of Riverside Transportation Department is qualified to implement paving projects in the AB 617 ECV community. South Coast AQMD will partner with the County of Riverside Transportation Department through an MOU agreement to initiate the paving projects. These actions are to: 1) authorize the Executive Officer to execute an MOU with County of Riverside Transportation Department to pave prioritized properties in ECV; (2) appropriate up to \$4.57 million from the Community Air Protection AB 134 Fund (77) to spend towards the implementation of paving projects in ECV; and (3) reimburse the County of Riverside Transportation Department for construction, administrative and contingency costs.  
*(Written Material Attached)*

### **INFORMATIONAL ITEM (Item 2)**

- 2. Update on Proposed Amended Rules 223 (Requirements for Confined Animal Facilities, 445 (Wood Burning Devices), 1133 series (Composting, Chipping and Grinding, and Related Operations), and 1138 (Emissions from Restaurant Operations) (20 mins)**      Sarah Rees  
*Deputy Executive  
Officer  
Planning, Rule  
Development and  
Implementation*  
***(No Motion Required)***  
Staff will provide a summary of minor amendments to these four rules to comply with Clean Air Act requirements.  
*(Written Material Attached)*

### **WRITTEN REPORTS (Items 3-5)**

**3. Monthly Permitting Enhancement Program (PEP) Update  
(No Motion Required)**

This report is a monthly update of staff's PEP implementation efforts for the previous month.

*(Written Material Attached)*

Jason Aspell  
*Deputy Executive  
Officer  
Engineering and  
Permitting*

**4. Monthly Update of Staff's Work with U.S. EPA and CARB  
on New Source Review Issues for the Transition of RECLAIM  
Facilities to a Command-and-Control Regulatory Program  
(No Motion Required)**

This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.

*(Written Material Attached)*

Michael Krause  
*Assistant Deputy  
Executive Officer  
Planning, Rule  
Development and  
Implementation*

**5. Notice of Violation Penalty Summary  
(No Motion Required)**

This report provides the total penalties settled in May 2025 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.

*(Written Material Attached)*

Bayron Gilchrist  
*General Counsel*

### **OTHER MATTERS**

**6. Other Business**

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

**7. Public Comment Period**

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

**8. Next Meeting Date:** Friday, August 15, 2025 at 10:30 a.m.

### **ADJOURNMENT**

#### **Americans with Disabilities Act and Language Accessibility**

*Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to [relhajal@aqmd.gov](mailto:relhajal@aqmd.gov).*

## **Document Availability**

*All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to [relhajal@aqmd.gov](mailto:relhajal@aqmd.gov).*

## **INSTRUCTIONS FOR ELECTRONIC PARTICIPATION**

### **Instructions for Participating in a Virtual Meeting as an Attendee**

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

**Please note:** During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

**Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.**

### **Directions for Video ZOOM on a DESKTOP/LAPTOP:**

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

### **Directions for Video Zoom on a SMARTPHONE:**

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

### **Directions for TELEPHONE line only:**

- If you would like to make public comment, please **dial \*9** on your keypad to signal that you would like to comment.

# MOU with County of Riverside and Reimbursement for Administrative Costs for Eastern Coachella Valley Paving Projects



Stationary Source Committee  
June 20, 2025



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## Background



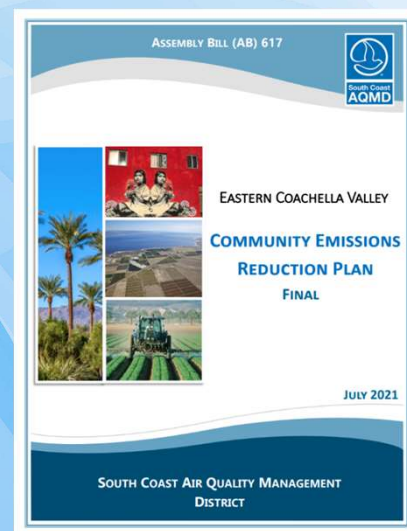
AB 617 was approved on July 26, 2017  
Focuses on actions to reduce air pollution in  
disproportionately impacted communities



South Coast AQMD has six AB 617  
communities, including the Eastern  
Coachella Valley (ECV)



The ECV Community Steering Committee  
(CSC) identified paving as an objective in  
the Community Emission Reductions Plan  
(CERP)



2

# ECV Community Emission Reductions Plan

## Air Quality Priority

- Reduce emissions from fugitive road dust and off-roading

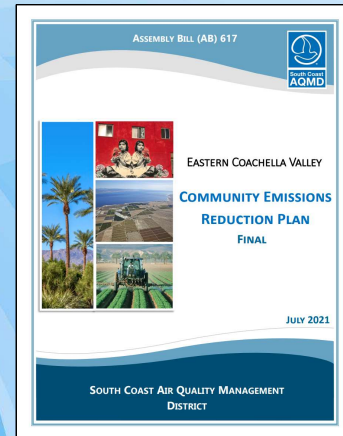
## Objective

- Implement paving projects (e.g., unpaved roads and mobile home parks)

## Funding

- ECV CSC allocated \$4.57 million of CARB CAP\* Incentive funds to Paving Projects

\*CAP: Community Air Protection Program



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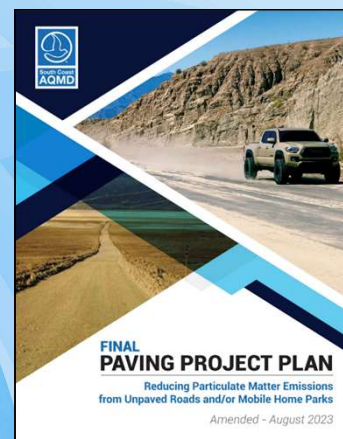
# ECV Paving Project Plan

Paving Project Plan approved by CARB in September 2022

ECV CSC Working Team developed a prioritized property list and proposal scoring criteria

Worked with County of Riverside (County) to obtain additional properties for consideration

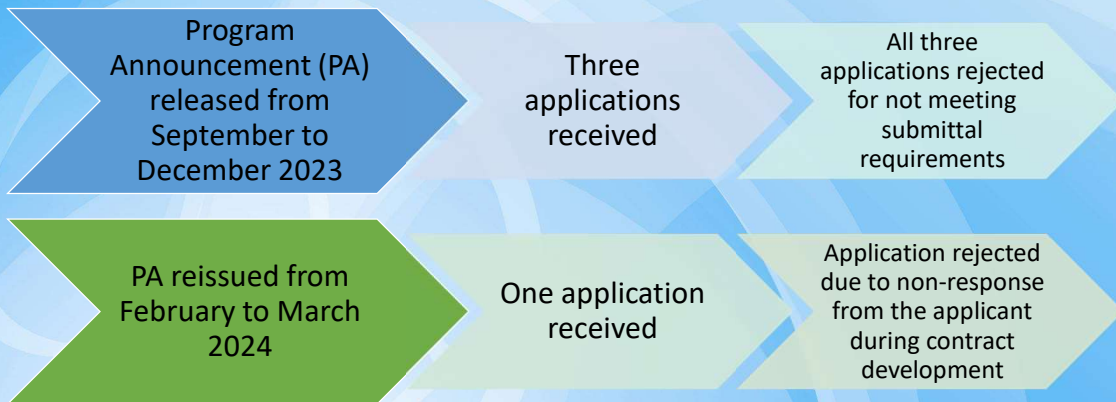
Developed and released Program Announcements to solicit paving applications from potential contractors



4



## Prior Program Announcements



5

## Proposal

### Implementation

- County will:
  - Develop paving project site plans, and obtain property-specific documentations
  - Hire paving contractor(s)
  - Oversee project implementation

### Payment Disbursement

- South Coast AQMD will reimburse County up to \$4.57 million for project implementation
  - Up to 35% for administrative and contingency costs
  - Paving contractor(s) will receive payments from the County

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## Recommended Actions

Authorize the Executive Officer to negotiate and execute MOU with the County of Riverside Transportation Department to implement paving projects in ECV

Appropriate an amount up to \$4.57 million CAP AB 134 Fund (77) to spend towards the implementation of paving projects with the County of Riverside Transportation Department

Authorize the Executive Officer to reimburse County of Riverside Transportation Department a total amount not to exceed \$4.57 million, including up to 25 percent for administrative costs and up to 10 percent for contingency costs



BOARD MEETING DATE: August 1, 2025

AGENDA NO.

**PROPOSAL:** Authorize Executive Officer to Negotiate and Execute MOU with County of Riverside Transportation Department for Assembly Bill 617 Eastern Coachella Valley Paving Projects and Reimburse County of Riverside Transportation Department for Administrative Costs

**SYNOPSIS:** Through community-led participatory budgeting workshops in 2021, the Assembly Bill 617 (AB 617) Eastern Coachella Valley (ECV) Community Steering Committee prioritized \$4.57 million in Year 3 Community Air Protection Incentive funding for implementation of paving projects within the ECV community. The County of Riverside Transportation Department is qualified to implement paving projects in the AB 617 ECV community. South Coast AQMD will partner with the County of Riverside Transportation Department through an MOU agreement to initiate the paving projects. These actions are to: 1) authorize the Executive Officer to negotiate and execute an MOU with the County of Riverside Transportation Department to pave prioritized properties in ECV; (2) appropriate up to \$4.57 million from the Community Air Protection AB 134 Fund (77) to spend towards the implementation of paving projects in ECV; and (3) reimburse the County of Riverside Transportation Department for construction, administrative and contingency costs.

**COMMITTEE:** Stationary Source Committee, June 20, 2025; Recommended for Approval

**RECOMMENDED ACTIONS:**

1. Authorize the Executive Officer to negotiate and execute an MOU with the County of Riverside Transportation Department to implement paving projects in ECV;
2. Appropriate up to \$4.57 million from the Community Air Protection AB 134 Fund (77) to spend towards the implementation of paving projects in ECV; and
3. Authorize the Executive Officer to reimburse the County of Riverside Transportation Department a total amount not to exceed \$4.57 million from Community Air Protection AB 134 Fund (77) to spend towards implementation of

paving projects, including up to twenty-five percent (25%) of the total project cost for Project Documents, Project Advertisement and Contract Awarding, Construction Administration and Performance Monitoring and Reporting, and up to ten percent (10%) of the total project cost will be budgeted for contingency costs (i.e., unforeseen costs such as material acquisition, inflation, construction cost overrun, etc.).

Wayne Nastri  
Executive Officer

AHJ:WS:RD:PM

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### **Background**

Assembly Bill (AB) 617 was signed into California state law in July 2017 and focuses on improving air quality and reducing exposure to criteria air pollutants and toxic air contaminants in communities most impacted by air pollution. AB 617 recognizes these disproportionate impacts and seeks to address this through community-driven actions focused on developing and implementing Community Emission Reductions Plans (CERPs) and Community Air Monitoring Plans.

Since 2018, CARB has designated six AB 617 communities within South Coast AQMD's jurisdiction. As directed by AB 617, South Coast AQMD worked with each community to develop a CERP under the guidance of their respective Community Steering Committee (CSC). Each CSC is comprised of residents, community-based organizations, schools, public agencies, businesses, and other relevant community stakeholders. Each CSC identifies their top air quality concerns and actions to address them in their respective CERPs.

Eastern Coachella Valley (ECV) was designated as a South Coast AQMD AB 617 community in 2019. During the CERP development process, one of the community priorities expressed by CSC members was emissions from PM10 from unpaved roadways. Wind gusts and vehicular activities on unpaved roadways are major sources of fugitive dust, which primarily consists of PM10.

In 2021, through community-led participatory budget working team meetings, the ECV CSC prioritized \$4.57 million in Community Air Protection (CAP) incentive funds for implementing paving projects in the ECV community. In collaboration with the ECV Budget Working Team, staff developed the Paving Project Plan which was approved by CARB in October 2022. The Paving Project Plan was subsequently revised by CARB in April 2025 to incorporate modifications in administrative costs and provisions to allow South Coast AQMD to use alternative procedures, such as executing an MOU, if no

applications were received via the public solicitation process, or applications received do not result in an executed contract.

South Coast AQMD released Program Announcements PA2024-01 and PA2024-01R in September 2023 and February 2024, respectively, to solicit applications to implement paving projects in the ECV community. Applications received were rejected either due to non-compliance with submittal requirements or non-cooperation of the applicant during the contract development process and no contracts were issued.

### **Proposal**

Staff is seeking Board approval to collaborate with the County of Riverside Transportation Department on an MOU for an amount up to \$4.57 million from the CAP incentive funds to implement road paving projects in the ECV community. The County of Riverside Transportation Department will be responsible for administering and overseeing the paving projects' implementation including hiring road paving contractors and obtaining necessary paving property documentation. South Coast AQMD will make payments on a reimbursement basis to the County of Riverside Transportation Department throughout the duration of the paving project until the project funding has been depleted, or the project has been terminated. Also, the CAP Program Guidelines allow project costs up to 25% of the funds for non-construction costs, including permitting, design, and administration, and up to 10% may be budgeted for contingency costs, supported by appropriate documentation. These costs are included as part of the \$4.57 million allocated by the ECV community for the implementation of paving projects. The MOU will require the County of Riverside Transportation Department to submit monthly project reports summarizing the paving project implementation status.

Lastly, based upon the demand and spending down of the allocated amount of \$4.57 million for road paving projects, staff may seek Board approval for subsequent funding on additional road paving projects in the ECV community.

### **Benefits to South Coast AQMD**

Emissions of PM10 from unpaved roadways was one of the major community priorities expressed by the ECV community. Paving unpaved roadways will reduce PM10 emissions from these sources within the ECV community and will improve public health.

### **Resource Impacts**

Sufficient funding is available for the implementation of paving projects within the ECV community and will be provided by Community Air Protection AB 134 Fund (77).



***Proposed Amended Rule 223 – Requirements for Confined Animal Facilities***

***Proposed Amended Rule 445 – Wood-Burning Devices***

***Proposed Amended Rule 1133 Series –***

*PAR 1133 – Emission Reductions from Direct Land Application*

*PAR 1133.1 – Chipping and Grinding Operations*

*PAR 1133.2 – Emission Reductions from Co-Composting Operations*

*PAR 1133.3 – Emission Reductions from Composting Operations*

***Proposed Amended Rule 1138 – Control of Emissions from Restaurant Operations***

STATIONARY SOURCE COMMITTEE

JUNE 20, 2025

## Background

The South Coast Air Basin is classified as “serious” nonattainment for the 2012 annual PM<sub>2.5</sub> National Ambient Air Quality Standard (12 µg/m<sup>3</sup>)

**2017**

Attainment plan  
submitted to  
U.S. EPA

**2020**

U.S. EPA  
requested  
supplemental  
attainment  
demonstration  
based on new  
near-road data

**2023**

Submitted plan  
withdrawn to  
avoid potential  
disapproval

**Early 2024**

A finding of  
failure to submit  
an attainment  
plan started a  
sanction clock

**June 2024**

Governing Board  
approved the  
PM<sub>2.5</sub> Attainment  
Plan that includes  
an attainment  
date extension  
request

# PM2.5 Attainment Plan Control Measures

- Clean Air Act requires an area seeking an attainment date extension to demonstrate that its rules are at least as stringent as those in any other air district or state (i.e., Most Stringent Measures)
- 2024 PM2.5 Attainment Plan relies on emissions reductions from previous AQMPs and committed to amending four rule amendments as MSMs



Rule 223 – Requirements for Confined Animal Facilities



Rule 445 – Wood-Burning Devices



Rule 1133 Series – Composting and Related Operations



Rule 1138 – Control of Emissions From Restaurant Operations

# Clean Air Act Requirements

- Based on the previous U.S. EPA finding, the South Coast Air Basin had a sanction clock that was supposed to expire August 29, 2025
  - Sanctions may result in more stringent emission offset requirements for permitting new or modified equipment that have emission increases and the loss of federal highway funding
  - Current emission offset ratio of 1.2 to 1 may increase to 2 to 1 (i.e. two pounds of emission offsets would be required for every one pound of emission increase)
- Sanction clock is tied to adoption of the four rules to address Most Stringent Measures (MSM) requirement by September



## Rule 223 Background

- Requires Large Confined Animal Facilities (LCAF) to obtain a permit and implement mitigation measures to reduce VOC and ammonia emissions
  - Menu of mitigation measures to reduce ammonia that operators can select and implement

### Example

#### Menu of Mitigation Measure for Waste Management

- Measure 1 - Cover material
- Measure 2 - Remove material within 72 hours
- Measure 3 - Compost material

Facility implements 2 out of 3 measures (codified in permits)

## Proposed Rule 223 Amendments

- Lowens the applicability thresholds for a Large Confined Animal Facility
  - Applies to dairy, poultry, and duck farms
  - Thresholds align with other air districts
- Requires LCAFs to obtain a Permit and implement mitigation measures
  - Submit permit application by Jan 2027
  - Obtain Permit to Operate by Jan 2029

Livestock category	Existing LCAF Threshold	Proposed LCAF Threshold
Dairy	1,000 milk-producing dairy cows	500 milking cows
Chicken	650,000 chickens other than laying hens; or 650,000 laying hens	400,000 chickens
Duck	650,000 ducks	400,000 ducks



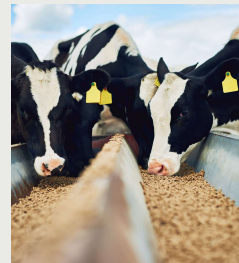
## Proposed Rule 223 Amendments (con't)

- Stakeholders requested compliance date extension for facilities that plan to change operation in future
- Providing a notification option in lieu of permit application for dairies planning to cease operations or reduce throughput prior to 2029
  - Facilities that notify would not need to submit a permit application

Proposed Compliance Date	Proposed Requirements	Alternative Compliance Pathway
January 1, 2027	Submit permit application	Notify intent to cease operation or reduce throughput
January 1, 2029	Obtain permit to operate	Cease operations or remain under 500 cows

## Emission Reductions and Cost-Effectiveness

- Approximately 12 dairy farms would be required to obtain permits under PAR 223
  - No poultry or duck farms impacted
- PAR 223 results in enforceable mitigation measures
  - Minimal implementation costs as many facilities are currently implementing mitigation measures
  - Annualized costs are for initial permitting (\$2400) and annual renewals (\$550)
  - Estimated cost-effectiveness is less than \$200 per ton of ammonia reduced
- Average annual cost of compliance: \$10,200 at 4% real interest rate for 12 dairies



	Ammonia (tons per day)
Baseline Emissions	0.85
Emission Reductions	0.17

## Remaining Key Issue

Stakeholders commented that rulemaking is not needed as other air district regulations with lower applicability thresholds are to meet ozone requirements (e.g., VOCs), not ammonia (PM<sub>2.5</sub> precursor), and regulating the few remaining dairies will not impact air quality

- The federal Clean Air Act requirement for Most Stringent Measures is for **all** emission sources
- Both VOC and ammonia are emitted from this source category, and other air districts recognize ammonia reduction benefits

## Rule 445 Background

- Rule 445 reduces PM<sub>2.5</sub> emissions by establishing requirements for residential wood burning
- Existing key requirements include:
  - Prohibition of wood burning on No Burn Days during wood-burning season (beginning of November to end of February) and when daily PM<sub>2.5</sub> air quality is forecasted to reach high levels
  - Prohibition of wood-burning device installation in developments built after March 9, 2009



## Proposed Rule Amendments

Lower the PM2.5 curtailment threshold from 29 to 25  $\mu\text{g}/\text{m}^3$  (micrograms per cubic meter)

- Other air districts have lower curtailment thresholds
- Increases No Burn Days from average of 26 to 36 days

Remove of low-income exemption

- Other air districts do not exempt low-income households from curtailment requirements
- Would not affect qualification for other exemptions

### Current Curtailment Exemptions

Ceremonial fires exempt under Rule 444

Geographical location  $\geq 3,000$  feet above mean sea level

No natural gas service within 150 feet

Sole Source of Heat

Low-Income Household

## Proposed Rule Amendments (con't)

Allow reconstruction of wood-burning device

- Existing rule prohibits installations of wood-burning devices in new developments
- Provide allowance for devices destroyed or damaged from natural disasters
  - Still subject to curtailment events

Streamline consistent with other rules

- Rely on current enforcement practices



## Emission Reductions and Cost-Effectiveness

- Lowering the curtailment threshold from 29 to 25  $\mu\text{g}/\text{m}^3$  will result in an estimated 0.25 tons per day of PM<sub>2.5</sub> emission reductions
- No emission reductions are quantified for the removal of the low-income exemption due to uncertainty
- There are minimal to no cost impacts anticipated because:
  - Wood burning is mostly for ambiance and aesthetic purposes for non-exempted households
  - No change-out requirements for wood-burning devices

## Rule 1133 Series Background

Registration/Annual Update - Rule 1133

The form contains fields for Facility Name, County, and Registration Number. It also includes sections for Facility Information, including a table for Greenhouse Gas Emissions (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, HFC, PFC, SF<sub>6</sub>) and a section for Greenhouse Gas Reductions.



### Rule 1133

- Information gathering of compostable waste industry
- 98 facilities

### Rule 1133.1

- Chipping and grinding activity
- Prevent inadvertent decomposition
- 43 facilities

### Rule 1133.2

- Co-composting (using biosolids or manure)
- 4 facilities

Reduce VOC and ammonia emissions

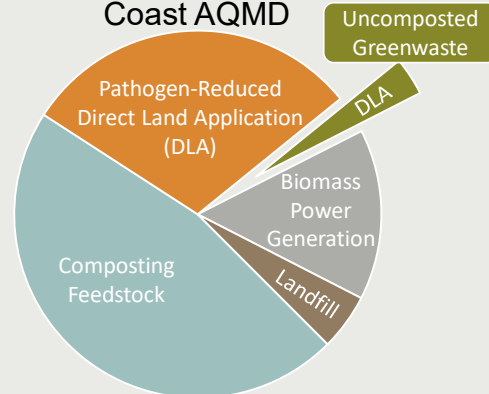
### Rule 1133.3

- Greenwaste Composting (and foodwaste)
- 51 facilities

# Background on Uncomposted Greenwaste

- Greenwaste is tree, plant, and lawn trimmings from gardening or agriculture
- Emits VOC and ammonia once cut
- 3.3% or 82,080 tons, is uncomposted and directly applied to land for agriculture

Distribution of Greenwaste in South Coast AQMD



2,460,000 tons produced annually

## MSM Amendment – PAR 1133

### Direct Land Application (DLA) Restriction

- MSM requires *suppliers* for uncomposted greenwaste for DLA applications to either:
  - **Option 1:** Till, inject, or plow 6" deep
  - **Option 2:** Cover with 6" finished compost
- Ensures application is conducted properly
- Applies to estimated 86 supplying facilities

### Enforcement Mechanism – Recordkeeping

- Documentation kept onsite of supplier for 2 years

Other uses of uncomposted greenwaste are not affected by restriction:



Composting Operations



• Digestion  
• Biomass Power Generation



Co-composting Operations



Outside of South Coast AQMD

## Amendments Beyond MSM



### Best Management Practices (BMPs)

- One small co-composter operating since 2003 currently exempt from emission reductions
- PAR 1133.2 now requires BMPs of finished compost cover and piles sufficiently wet



### Administrative Changes

- Eliminates registration process and associated fee to streamline information gathering
- Simplifies reporting process and moves requirement to operation-specific rules

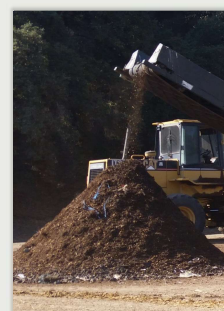


### Rule Language Changes

- Consistency and clarity of definitions across rule series
- Improves readability with updated rule titles, purposes, applicability, and reorganization

## Emission Reductions and Cost-Effectiveness

Proposal	Emission Reductions		Cost-Effectiveness	
	VOC (tons/day)	Ammonia (tons/day)	(per ton VOC)	(per ton ammonia)
DLA Restrictions	1.28	0.09	\$300	\$4,300
BMPs	0.03	0.03	\$4,900	\$5,900
<b>Overall</b>	<b>1.32</b>	<b>0.12</b>	<b>\$400</b>	<b>\$4,700</b>
<i>*Baseline Emissions</i>	<i>2.06</i>	<i>0.31</i>		





## Socioeconomic Impact Assessment

- Preliminary review indicates:
  - 86 facilities will be subject to recordkeeping requirements in PAR 1133
    - Annual cost estimated to be \$130,000
  - One facility will also be subject to the composting BMPs
    - Already conducting requirements so no new cost
  - Minimal to no costs expected for PAR 1133.1 and PAR 1133.3

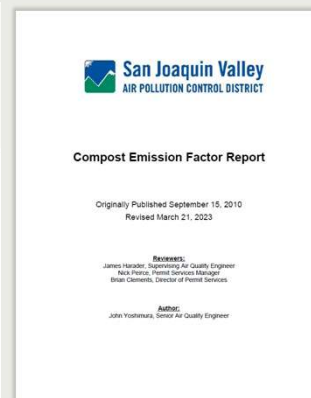
Proposal	Total Estimated Annual Cost	# of Affected Facilities	Average Annual Cost per Facility
PAR 1133: Record-keeping	\$130,000	86	\$1,500

## Key Issue – Emission Factors

**Stakeholder requested to use alternative industry-wide emission factors, approved for use in San Joaquin Valley Air Pollution Control District**

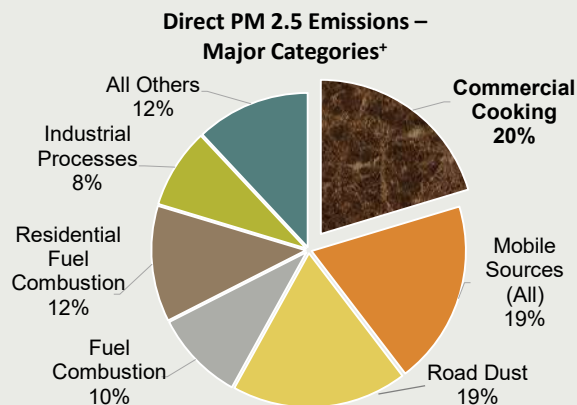
### Response:

- PAR 1133 Series already allows facility-specific emission factors to be used
- CAPCOA is currently reviewing industry-wide emission factors but has not yet published updates
- Staff can revisit updating industry-wide emission factors in future rulemaking



## Background on Rule 1138 Emissions From Commercial Cooking

- Commercial cooking accounts for 20% of directly emitted PM<sub>2.5</sub>
- PAR 1138 focuses on limited amendments to be consistent with regulations in other geographic areas



\* Direct PM<sub>2.5</sub> emissions contribute about one third of total ambient PM<sub>2.5</sub>, with the rest coming from reactions with SO<sub>x</sub>, NO<sub>x</sub>, VOC, and ammonia

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## Current Rule 1138 Key Requirements

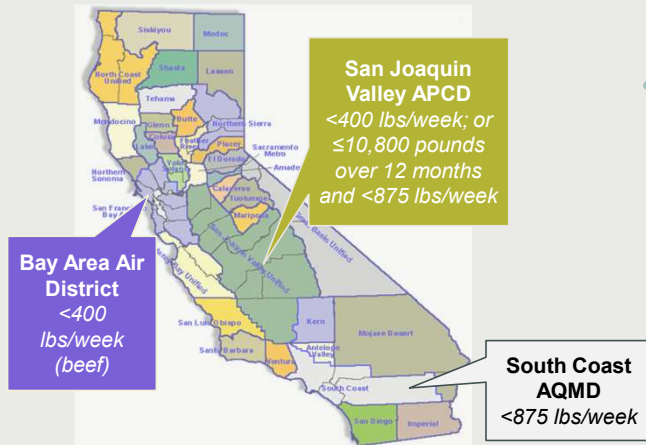
- Requires **chain-driven charbroilers** to operate with certified emissions control device
  - ~1,240 units subject to Rule 1138\*
- Exempts units with <875 pounds of meat cooked per week
- Does not apply to other commercial cooking equipment
- Adopted in 1997; never amended



\*Based on staff estimates  
Meat = beef, lamb, pork, poultry, fish, and seafood

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## Most Stringent Measures (MSM) for Chain-Driven Charbroilers



- **Lower exemption thresholds** in other California air districts
  - Identified in 2024 PM2.5 Plan
  - PAR1138 will implement identified MSMs to comply with federal Clean Air Act requirements

## Proposed Limited Amendments

	Current Rule	Proposed Amendments
Exemption Thresholds for Meat Cooked	<875 pounds per week	<b><u>One Year After Rule Adoption</u></b> <400 pounds per week OR <10,800 pounds per 12-months with <875 pounds per week

- One-year grace period to file updated information per separate Rule 222 requirements
- Other minor administrative amendments removing outdated language

## Potential Impacts



~140 chain-driven charbroilers no longer exempted\*

*\*Newer units likely already equipped with control device*



Expected control: catalytic oxidizer

- ~\$1,900 per charbroiler
- Nominal O&M costs



Potential reductions

- ~0.05 tpd PM
- ~0.02 tpd VOC

■ No remaining key issues identified

O&M = operating and maintenance    tpd = tons per day    PM = particulate matter    VOC = volatile organic compounds

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## Impact Assessments of all Proposed Amended Rules

Proposed Amended Rules	CEQA*	Socioeconomic Impact Assessment (SIA)
223	Each amendment qualifies for an exemption, and a Notice of Exemption will be prepared	Each amendment’s SIA will be prepared and released for public review and comment at least 30 days prior to public hearing
445		
1133 Series	Appropriate CEQA documentation will be prepared based on analysis of potential impacts	
1138		

\*All rules are independent projects subject to CEQA, for which South Coast AQMD is the lead agency

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## Summary for the Four Proposed Amendments for Most Stringent Measures

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- In order to avoid Clean Air Act sanctions, four rules must be updated with minor amendments
- All four rules will be brought to Board for:
  - Set Hearing in August 2025
  - Public Hearing in September 2025
- Each rule will be a separate agenda item for Board

**Monthly Permitting Enhancement Program (PEP) Update**  
**South Coast AQMD**  
**Stationary Source Committee – June 20, 2025**

**Background**

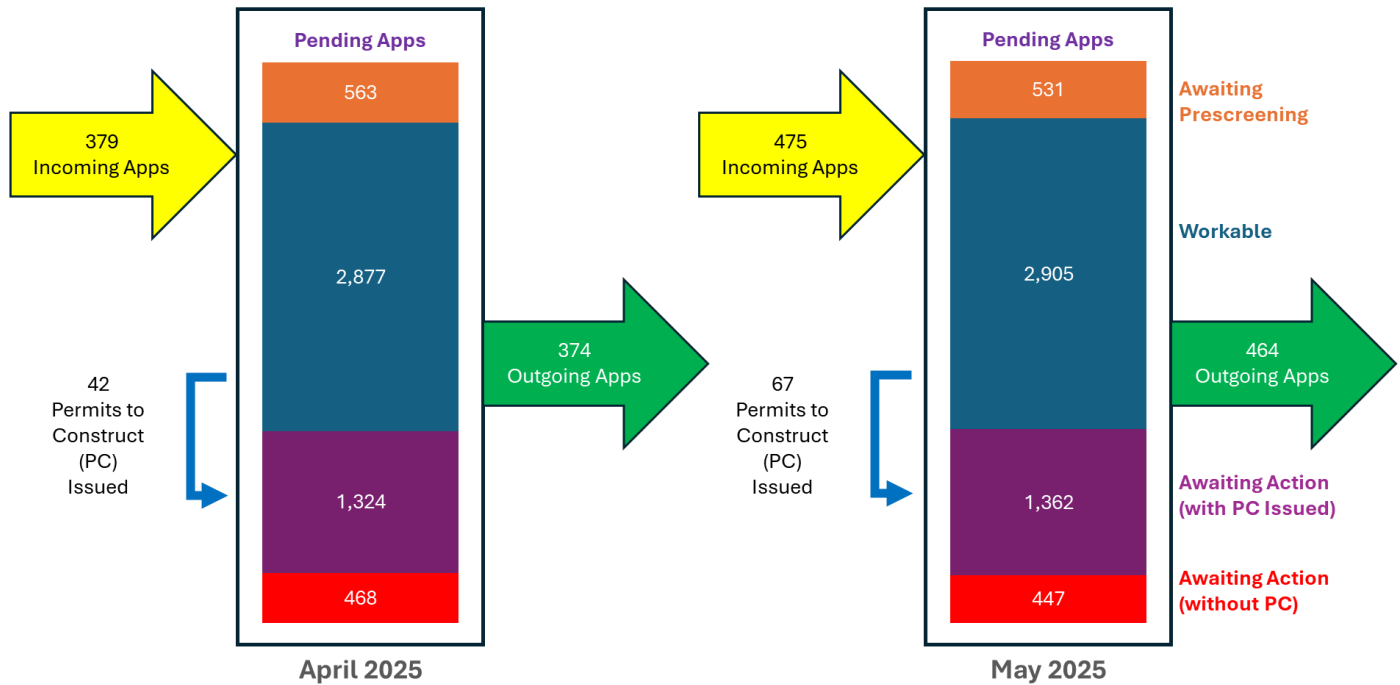
At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

**Summary**

Pending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.





**Figure 1: Application Processing Workflow – April and May 2025**

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

**Table 1: Awaiting Action (Non-Workable) Application Category Summary**

Awaiting Action (Non-Workable) Categories*	Without PC Issued				With PC Issued			
	Feb 2025	Mar 2025	Apr 2025	May 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
Additional Information from Facility	282	235	284	262	23	26	24	22
CEQA Completion	29	29	30	33	-	-	-	-
Completion of Construction	1	-	-	-	1,162	1,192	1,190	1,234
Facility Compliance Resolution	22	28	20	24	-	-	-	2
Facility Draft Permit Review	63	43	29	30	-	-	-	1
<i>Initial Review**</i>	63	43	29	21	-	-	-	-
<i>Supplemental Review**</i>	**	**	**	9	**	**	**	1
Fee Payment Resolution	4	3	2	2	-	-	-	-
Other Agency Review	73	40	44	46	3	3	4	3
Other Facility Action	-	-	3	-	1	1	1	1
Other South Coast AQMD Review	-	-	-	-	-	-	-	-
Public Notice Completion	21	34	56	37	-	-	-	2
Source Test Completion	22	26	22	25	115	113	105	97

\*Please see Attachment 1 for more information on these categories.

\*\*New categories added to differentiate draft permits that include prolonged review by the applicant as further detailed in Attachment 1.

Not reflected in Figure 1 are an additional 12 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications. These 12 permit completions are reflected in Figure 2 below.

While the outgoing applications (green arrow) plus permits to construct issued (blue arrow) were greater than prescreened applications plus incoming applications (yellow arrow) this month, the number of workable applications in the inventory increased as additional applications awaiting action became workable. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to May 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,234, including 67 Permits to Construct issued in May. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications.

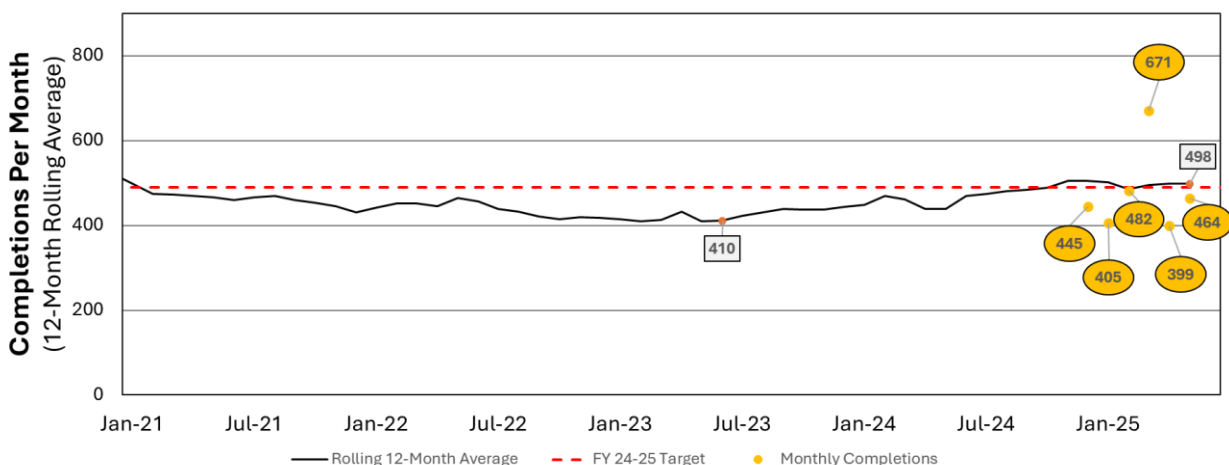
The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming

applications is key to reducing the pending application inventory until a manageable working inventory is established. Typically, a spike in incoming applications occurs in June each year due to the permit application fee increases on July 1. This typically results in a temporary swell in the inventory as more time is needed to address the surge of permit applications.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

### Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The current rolling 12-month average production rate is 498 completions per month. A higher rolling 12-month average will indicate sustained higher production levels. These higher production levels will begin to reduce the pending application inventory and improve permit processing times. A new fiscal year (FY) goal was set to increase production by 500 completions as compared to 2023. This equates to a soft target of 489 completions per month. The red line in Figure 2 shows this new fiscal year goal. Staff will continue to balance production to meet the FY goal as well as address aged applications awaiting Permits to Construct.



**Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months**

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff become more experienced in their duties, they can process more complex projects and become more efficient. Average production is stabilizing at the new increased levels.

#### Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate decreased and is now 10.2%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. Multiple E&P staff retired in March, which increased the vacancy rate. These retirements were anticipated, and a recruitment of engineers was timed to coincide with the retirements. New engineers are now onboarding to reduce the vacancy rate.

#### Key Activities

- The Best Available Control Technology (BACT) Scientific Review Committee meeting met on June 4 to initiate the next cycle of BACT Guideline updates
- Four Air Quality Engineers onboarded on May 27, plus two Air Quality Engineers onboarded on June 10
- Two more Air Quality Engineers and a Staff Specialist will start in late June and July, with additional offers in progress
- Two student interns joined E&P on May 27 (not included in vacancy rate)
- Staff implemented a streamlining measure to address Rule 404 calculations for certain spray both permit applications
- Staff initiated a production push for end of fiscal year with a focus on the large inventory of applications with Permits to Construct issued.
- Staff is evaluating new reporting methodologies to better characterize and define an application backlog as compared to the working inventory of applications, and will use the data to set new goals

#### Upcoming Meetings:

- A Permit Streamlining Task Force meeting is scheduled for July 2025.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

## **Attachment 1**

### **Explanation of Non-Workable Application Statuses**

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

#### **Description of Non-Workable/Awaiting Action Terms**

##### **Additional Information from Facility**

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

##### **CEQA Completion**

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

##### **Completion of Construction**

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

##### **Facility Compliance Resolution**

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

##### **Facility Draft Permit Initial Review**

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

### Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

### Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

### Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

### Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

### Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

### Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.



Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

## Attachment 2

### Links to Previous Monthly PEP Updates

#### **2024**

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

#### **2025**

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

## **June 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition**

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for June
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

**SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
General Counsel's Office**

**Settlement Penalty Report (05/01/2025 - 05/31/2025)**

**Total Penalties**

Civil Settlement: \$386,738.00

Hearing Board Settlement: \$1,000.00

MSPAP Settlement: \$157,627.00

**Total Cash Settlements: \$545,365.00**

**Total SEP Value: \$0.00**

**Fiscal Year through 05/31/2025 Cash Total: \$8,411,650.67**

**Fiscal Year through 05/31/2025 SEP Value Only Total: \$0.00**

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
<b>Civil</b>						
201719	APPLIED INDUSTRIAL TECHNOLOGIES	2305	05/22/2025	RM	O15180	\$5,000.00
197024	CENTRAL GARDEN & PET	2305	05/01/2025	SP	O15292	\$15,840.00
151194	D H L GLOBAL FORWARDING	2305	05/20/2025	RM	O15210	\$28,600.00
202570	DEALER TIRE	2305	05/13/2025	RM	O15185	\$5,000.00
201012	DENSO	2305	05/21/2025	RM	O15149	\$4,000.00
202593	DHL	2305	05/13/2025	RM	O15213	\$28,600.00
124570	FISHERMAN'S PRIDE PROCESS - NEPTUNE FOODS	2305	05/06/2025	JL	O15162	\$750.00
53574	GARDNER GIBSON	1113	05/06/2025	EC	P65664	\$5,300.00
164610	GENERAL FINISHES	1113	05/02/2025	RM	P65665	\$29,400.00
203932	GIGACLOUD TECHNOLOGY INC (USA)	2305	05/23/2025	SP	O15295	\$8,000.00
201716	GLOBAL ONE LOGISTICS	2305	05/02/2025	RM	O15100	\$28,600.00
189538	HEMPEL INC (USA)	1113	05/13/2025	JL	P65667	\$14,500.00
124808	INEOS POLYPROPYLENE LLC	401, 1173, 2004, 2011, APPENDIX A (2011), 2012, APPENDIX A (2012), 3002, 40 CFR 60.18	05/06/2025	KER	P63847, P68954, P68959, P68963, P68977, P68978, P68984, P68985, P68994, P73513, P73516, P75009, P78807, P79478	\$87,709.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
181188	JJ & S ASBESTOS REMOVAL INC	1403	05/13/2025	ND	P74717	\$1,249.00
202581	LYZZ	2305	05/06/2025	ND	O15136	\$13,000.00
193643	MAC DAD BUILDERS INC	1403, 40 CFR 61.145	05/06/2025	DH	P80310	\$1,500.00
203039	MAPEI CORPORATION	1168	05/14/2025	JL	P74932	\$31,200.00
201726	MULTIQUIP	2305	05/14/2025	ND	O15126	\$5,000.00
202561	PETCO ANIMAL SUPPLIES STORES INC	2305	05/07/2025	ND	O15169, O15251, O15437	\$39,000.00
203780	RAZOR USA LLC	2305	05/20/2025	SP	O15282	\$15,840.00
180410	REICHOLD LLC 2	1147	05/09/2025	RM	P73172	\$6,250.00
200142	SOUTHWEST LANDSCAPE & MAINTENANCE	403, 403.1	05/06/2025	RM	P75247	\$2,000.00
203218	WALTERS WHOLESALE ELECTRIC CO	2305	05/20/2025	SP	O15233	\$10,400.00
<b>Total Civil Settlements: \$386,738.00</b>						
<b>Hearing Board</b>						
146536	WALNUT CREEK ENERGY, LLC	203, 2004, 3002	05/06/2025	KCM	6230-6	\$1,000.00
<b>Total Hearing Board Settlements: \$1,000.00</b>						
<b>MSPAP</b>						
79776	2000 C STORE INC	461, H&S 41960.2	05/06/2025	VB	P73531	\$4,945.00
168037	7 ELEVEN INC (#33552)	201	05/23/2025	VB	P80974	\$1,049.00
129216	ALLEN INDUSTRIAL & MACHINE	203, 1469	05/16/2025	CL	P80320	\$8,118.00
190518	AMERICAN PLUS INC	1403	05/16/2025	CM	P81151	\$2,872.00
155225	AMERICAN ROYAL PETROLEUM INC	203, 461	05/16/2025	CM	P80243	\$1,573.00
174623	ARCO (#42039)	461, H&S 41960.2	05/13/2025	SW	P73544	\$1,428.00
169428	B & F METAL FINISHING	203, 1107	05/02/2025	CL	P81509	\$5,620.00
206933	C.W. DRIVER	403	05/16/2025	VB	P79979	\$1,993.00
31367	CALIFORNIA WATER SERVICE CO	461	05/13/2025	CM	P74896	\$1,793.00
153969	CARSON UNION 76	461, H&S 41960.2	05/13/2025	SW	P73534	\$1,678.00
118064	CIRCLE K STORES INC (#489)	461	05/16/2025	CL	P80973	\$1,149.00
96220	CITY OF LA - DEPARTMENT OF RECREATION & PARKS	203, 461	05/13/2025	CM	P75914	\$3,321.00
203351	COAST ABATEMENT SERVICES INC	1403	05/13/2025	CM	P78643	\$6,294.00
112684	COASTLINE HIGH PERFORMANCE COATINGS LTD	1402	05/02/2025	CL	P73836	\$2,198.00
172250	CORONA FUELING & ELECTRIC INC	1166	05/02/2025	CL	P80648	\$3,297.00
23043	CALIFORNIA STATE UNIVERSITY - SAN BERNARDINO	203	05/16/2025	CL	P73924	\$3,027.00
3721	DART CONTAINER CORP OF CALIFORNIA	2012	05/02/2025	CL	P78920	\$7,942.00
144430	DOWNEY SHELL	461, H&S 41960.2	05/16/2025	CM	P80211	\$1,565.00
205810	FOOD MART AND CHURCH'S CHICKEN	201	05/23/2025	CL	P80969	\$1,049.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
201806	GIGACLOUD TECHNOLOGY INC - CALIFORNIA (#5)	2305	05/02/2025	CM	O15226	\$8,360.00
142311	GREENCYCLE	203, 1133	05/02/2025	CL	P79951	\$2,198.00
138706	HEALTHCARE REALTY SERVICES	203	05/23/2025	CM	P79860	\$1,009.00
186552	HIGHMEL INC (DBA "MELROSE MOBIL")	461, H&S 41960.2	05/06/2025	VB	P80911	\$3,027.00
188793	HUNTINGTON ORTHOPEDIC INSTITUTE LLC	203	05/06/2025	CL	P81651	\$1,009.00
175942	JONES COVEY GROUP INC	1166	05/06/2025	CL	P80626	\$3,956.00
196041	LA MASTERS COLLISION MOTORSPORTS INC	203	05/23/2025	CL	P73566	\$744.00
174742	LEE IN KU'S MOBIL	461, H&S 41960.2	05/02/2025	SW	P73520	\$6,054.00
167925	LEGENDS GOLF CLUB	461	05/16/2025	VB	P81353	\$6,369.00
121612	MILLION DOLLAR BODY SHOP INC	203	05/13/2025	CL	P68377	\$2,000.00
205347	NOHO COLLISION CENTER	109, 203	05/06/2025	VB	P79866	\$1,813.00
183658	PENA DEMOLITION	1403, 40 CFR 61.145	05/06/2025	VB	P78645	\$1,186.00
15031	SB COUNTY - EPWA COUNTY JAIL	1146	05/23/2025	CL	P74283	\$2,772.00
10167	SB COUNTY - FACILITIES MANAGEMENT DEPARTMENT	203	05/23/2025	CM	P74284	\$2,098.00
204392	SAN JACINTO VALLEY ACADEMY	1403, 40 CFR 61.145	05/02/2025	CL	P80318	\$6,233.00
131850	SHAW DIVERSIFIED SERVICES INC	2004	05/23/2025	CL	P75637	\$4,669.00
112166	SOUTH WEST OFFSET PRINTING CO INC	1147	05/23/2025	CM	P81510	\$7,867.00
203058	SSA PACIFIC INC	2305	05/02/2025	CL	O15153	\$11,050.00
152122	TERRIBLE HERBST INC (#285)	461	05/06/2025	VB	P79624	\$4,945.00
138103	TRANSCONTINENTAL ONTARIO INC	3002	05/16/2025	CL	P77955	\$6,245.00
203678	WE THE PEOPLE CONSTRUCTION INC	1403	05/13/2025	CL	P78128	\$13,112.00
<b>Total MSPAP Settlements: \$157,627.00</b>						

## **SOUTH COAST AQMD RULES AND REGULATIONS INDEX FOR MAY 2025 PENALTY REPORT**

### **REGULATION I - GENERAL PROVISIONS**

Rule 109            Recordkeeping for Volatile Organic Compound Emissions

### **REGULATION II - PERMITS**

Rule 201            Permit to Construct

Rule 203            Permit to Operate

### **REGULATION IV - PROHIBITIONS**

Rule 401            Visible Emissions

Rule 403            Fugitive Dust

Rule 403.1          Wind Entrainment of Fugitive Dust

Rule 461            Gasoline Transfer and Dispensing

### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1107           Coating of Metal Parts and Products

Rule 1113           Architectural Coatings

Rule 1133           Composting and Related Operations – General Administrative Requirements

Rule 1146           Emissions of Oxides of Nitrogen from Industrial, Institutional and Commercial Boilers, Steam Generators, and Process Heaters

Rule 1147           NO<sub>x</sub> Reductions from Miscellaneous Sources

Rule 1166           Volatile Organic Compound Emissions from Decontamination of Soil

Rule 1168           Adhesive and Sealant Applications

Rule 1173           Fugitive Emissions of Volatile Organic Compounds

### **REGULATION XIV - TOXICS**

Rule 1402           Control of Toxic Air Contaminants from Existing Sources

Rule 1403           Asbestos Emissions from Demolition/Renovation Activities

Rule 1469           Hexavalent Chromium Emissions from Chrome Plating and Chromic Acid Anodizing Operations

## **SOUTH COAST AQMD RULES AND REGULATIONS INDEX FOR MAY 2025 PENALTY REPORT**

### **REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)**

Rule 2004 Requirements

Rule 2011 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO<sub>x</sub>) Emissions

Appendix A - Rule 2011

Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO<sub>x</sub>) Emissions

Rule 2012 Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO<sub>x</sub>) Emissions

Appendix A - Rule 2012

Protocol for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO<sub>x</sub>) Emissions

### **REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES**

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waiver) Program

### **REGULATION XXX - TITLE V PERMITS**

Rule 3002 Requirements

### **CODE OF FEDERAL REGULATIONS**

40 CFR 60.18 General control device and work practice requirements

40 CFR 61.145 Standards for Demolition and Renovation

### **CALIFORNIA HEALTH AND SAFETY CODE**

H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42402 Violation of Emission Limitations – Civil Penalty

### **CALIFORNIA CODE OF REGULATIONS**

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling