



**South Coast
Air Quality Management District**
21865 Copley Drive, Diamond Bar, CA 91765
(909) 396-2000, www.aqmd.gov

HYBRID STATIONARY SOURCE COMMITTEE MEETING

Committee Members

Mayor Pro Tem Larry McCallon, Committee Chair
Supervisor Holly J. Mitchell, Committee Vice Chair
Chair Vanessa Delgado
Vice Chair Michael A. Cacciotti
Supervisor Curt Hagman
Board Member Veronica Padilla-Campos

August 15, 2025 ♦ 10:30 a.m.

TELECONFERENCE LOCATIONS

Kenneth Hahn Hall of Administration 500 W. Temple Street HOA Conference Room 372 Los Angeles, CA 90012	Office of Senator (Ret.) Vanessa Delgado 944 South Greenwood Ave. Montebello, CA 90640
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A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, August 15, 2025, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

<http://www.aqmd.gov/home/news-events/meeting-agendas-minutes>

ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda)

Join Zoom Meeting - from PC or Laptop, or Phone

<https://scaqmd.zoom.us/j/94141492308>

Meeting ID: **941 4149 2308** (applies to all)

Teleconference Dial In: +1 669 900 6833

One tap mobile: +16699006833,94141492308#

Audience will be allowed to provide public comment in person or through Zoom connection or telephone.

PUBLIC COMMENT WILL STILL BE TAKEN

AGENDA

Cleaning the air that we breathe...

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

CALL TO ORDER

ROLL CALL

INFORMATIONAL ITEM (Item 1)

- 1. Status Report on Regulation XIII – New Source Review (10 mins)** Jason Aspell
(No Motion Required) Deputy Executive Officer
This report presents the state and federal Final Determination of Equivalency for January 2023 through December 2023. The report provides information regarding the status of Regulation XIII – New Source Review in meeting state and federal NSR requirements and shows that South Coast AQMD's NSR program is in final compliance with applicable state and federal requirements from January 2023 through December 2023.
(Written Material Attached) Engineering & Permitting

WRITTEN REPORTS (Items 2-4)

- 2. Monthly Permitting Enhancement Program (PEP) Update** Jason Aspell
(No Motion Required)
This report is a monthly update of staff's PEP implementation efforts for the previous month.
(Written Material Attached)
- 3. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program** Michael Krause
(No Motion Required) Assistant Deputy Executive Officer
This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition.
(Written Material Attached) Planning, Rule Development and Implementation
- 4. Notice of Violation Penalty Summary** Bayron Gilchrist
(No Motion Required) General Counsel
This report provides the total penalties settled in June and July 2025 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous.
(Written Material Attached)

OTHER MATTERS

- 5. Other Business**
Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a

subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

6. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

7. Next Meeting Date: Friday, September 19, 2025 at 10:30 a.m.

ADJOURNMENT

Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

Document Availability

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

Please note: During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

- If you would like to make a public comment, please click on the “**Raise Hand**” button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for Video Zoom on a SMARTPHONE:

- If you would like to make a public comment, please click on the **“Raise Hand”** button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

Directions for TELEPHONE line only:

- If you would like to make public comment, please **dial *9** on your keypad to signal that you would like to comment.



Status Report on Regulation XIII – New Source Review

Stationary Committee Meeting

August 15, 2025

1

New Source Review (NSR) Status Report Overview Purpose

- **Demonstrates that South Coast AQMD's NSR program is in compliance with applicable state and federal NSR offset requirements as required by CARB, U.S. EPA, and South Coast AQMD Rules 1310 and 1315**
 - During permitting, all emission increases and decreases are calculated and tracked, with emission increases required to be offset
 - South Coast AQMD's NSR program allows exemptions for specified sources, including essential public services and smaller emitters, from providing external emission offset requirements
 - However, CARB and U.S. EPA NSR programs require offsets from all sources and from major sources, respectively
 - Emission offsets obtained primarily from unclaimed source shutdowns are tracked internally and used to fund and demonstrate equivalency with state and federal requirements
 - Facilities not qualifying for offset exemptions may purchase emission offsets from market



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NSR Status Report Overview

History

- Produced Annual NSR Status Reports since 1990
- U.S. EPA requested South Coast AQMD to adopt a rule to memorialize equivalency demonstrations
 - Rule 1315 - Federal NSR Tracking System adopted in February 2011*
- U.S. EPA approved Rule 1315 into the SIP and it became effective on June 25, 2012

* Rule 1315 adopted 09-06-06, re-adopted 08-03-07, repealed 01-08-10, adopted 02-04-11.

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Rule 1315 - Federal NSR Tracking System

Rule 1315 established procedures to demonstrate equivalency with federal NSR offset requirements for sources exempt from offsets

- ✓ Tracks debits from and credits to South Coast AQMD's federal internal offset account for each pollutant
- ✓ Annual Preliminary Determination of Equivalency, Final Determination of Equivalency, and Projections
- ✓ Balances in South Coast AQMD's federal offset accounts must remain positive
- ✓ Cumulative Net Emission Increases since rule adoption must remain below Rule 1315(g) threshold



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Federal NSR Offset Accounts

Final Determination of Equivalency, Calendar Year (CY) 2023

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2022 Final Ending Balance	120.63	24.49	5.56	18.33
CY 2023 Total Credits	2.46	0.62	0.25	0.62
CY 2023 Total Debits	-0.27	-0.22	0.00	-0.16
CY 2023 Discount of Credits for Surplus Adjustment to BARCT-Level Control	0.00	-0.17	0.00	0.00
CY 2023 Final Ending Balance	122.82	24.72	5.81	18.79

Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balance

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Projected Federal NSR Offset Accounts

CY 2024

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2023 Final Ending Balance	122.82	24.72	5.81	18.79
CY 2024 Total Projected Credits	2.64	0.53	0.30	0.53
CY 2024 Total Projected Debits	-0.17	-0.23	0.00	-0.03
CY 2024 Projected Ending Balance	125.29	25.02	6.11	19.29

Rule 1315(e) requires that projections for the two years following the reporting year be used to demonstrate on-going equivalency

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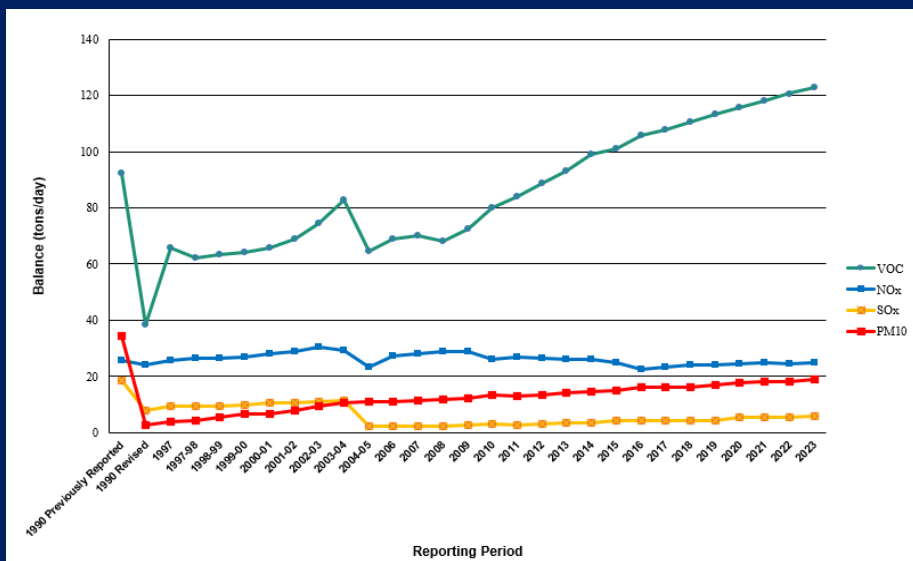
Projected Federal NSR Offset Accounts CY 2025

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2024 Projected Ending Balance	125.29	25.02	6.11	19.29
CY 2025 Total Projected Credits	2.64	0.53	0.30	0.53
CY 2025 Total Projected Debits	-0.17	-0.23	0.00	-0.03
CY 2025 Projected Ending Balance	127.76	25.32	6.41	19.79

Second-Year Projection Continues to Show Equivalency with Positive Balances

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Federal Offset Account Balances (1990 – 2023)



Offset account balance trends continues to show ongoing equivalency

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CEQA Backstop - Cumulative Net Emission Increase

February 4, 2011 – December 31, 2023

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
2022 Cumulative Net Emission Increase	-29.06	-3.63	-1.90	-2.12
2023 Increases in Potential to Emit	1.34	0.39	0.05	0.32
2023 Decreases in Potential to Emit	-3.07	-0.78	-0.31	-0.78
2023 Cumulative Net Emission Increase	-30.79	-4.02	-2.16	-2.58
Rule 1315(g) Table B Threshold	16.48	1.15	0.39	2.43

Balance Remains Under Rule 1315(g) Thresholds

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CEQA Backstop Provisions – Rule 1315(g)

- Rule 1315(g) requires tracking of net cumulative emission increases at all facilities to ensure thresholds are not exceeded, consistent with the CEQA analysis when Rule 1315 was adopted
- Current cumulative emission increases are evaluated based on:
 - Projections based on historical offset demand from existing defined universe
 - Existing defined universe includes Essential Public Services and other low emitting sources
- If Rule 1315(g) thresholds are exceeded, South Coast AQMD cannot issue permits to projects relying on Rule 1304 - Exemptions or Rule 1309.1 - Priority Reserve for emission offsets

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State NSR Offset Accounts

Final Determination of Equivalency, CY 2023

DESCRIPTION	(Tons / Day)			
	VOC	NOx	SOx	PM10
CY 2023 Actual Starting Balance	91.38	35.62	10.10	24.09
CY 2023 Actual Total Credits	2.45	0.62	0.25	0.62
CY 2023 Actual Total Debits	-1.08	-0.32	-0.04	-0.13
CY 2023 Actual Ending Balance	92.75	35.92	10.31	24.58

Minimal Change to NSR Offset Accounts During this Period with Continued Positive Balance

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Conclusions

- The final analysis for CY 2023 shows South Coast AQMD's NSR program continued to be at least equivalent to the federal NSR offset requirements
- For CYs 2024 and 2025, it is also projected that South Coast AQMD's NSR program will continue to be equivalent to the federal NSR offset requirements
- Cumulative Net Emission Increases for CY 2023 remained below the thresholds identified in Table B of Rule 1315(g)(4)
- Preliminary Determination of Equivalency for CY 2024 will be presented to the Governing Board in February 2026

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Monthly Permitting Enhancement Program (PEP) Update
South Coast AQMD
Stationary Source Committee – August 15, 2025

Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

SummaryPending Permit Application Inventory

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of non-workable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

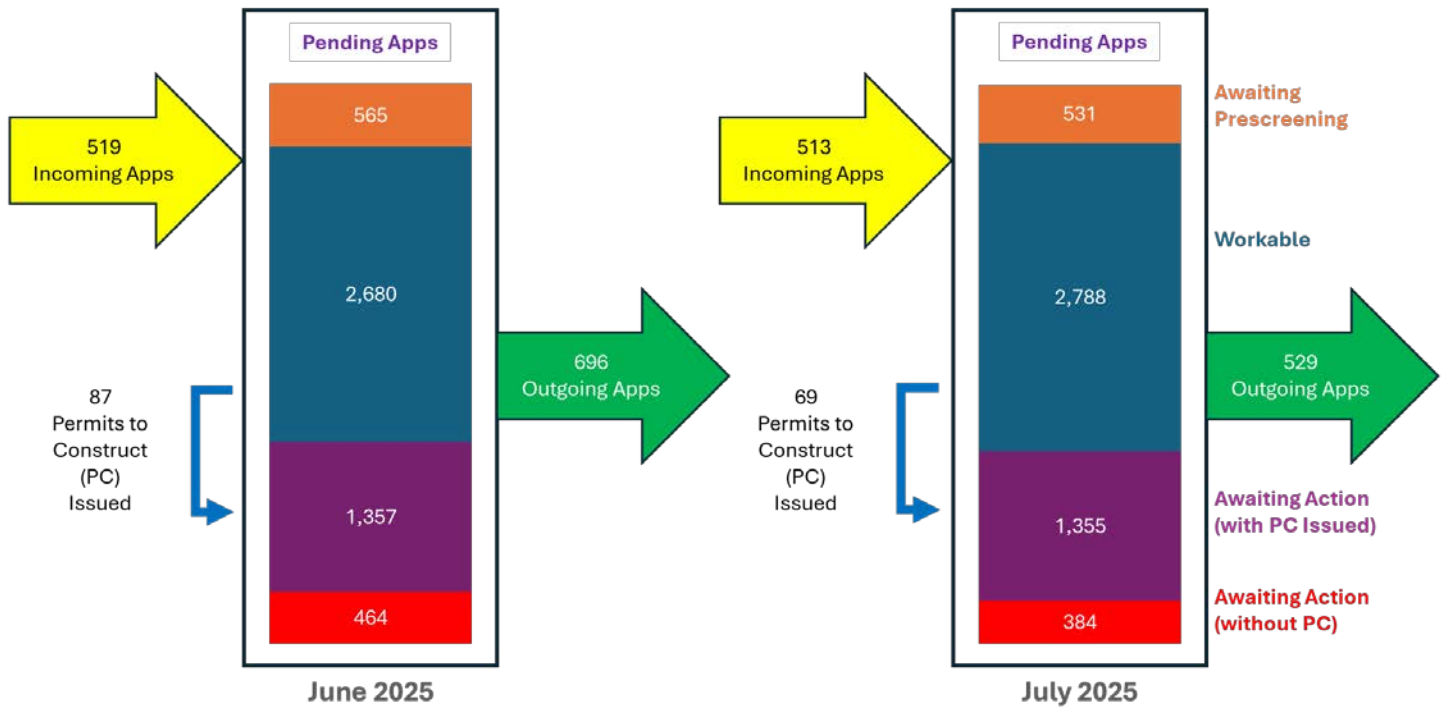


Figure 1: Application Processing Workflow – June and July 2025

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Awaiting Action (Non-Workable) Categories*	Without PC Issued				With PC Issued			
	Apr 2025	May 2025	Jun 2025	Jul 2025	Apr 2025	May 2025	Jun 2025	Jul 2025
Additional Information from Facility	284	262	284	249	24	22	22	21
CEQA Completion	30	33	33	33	-	-	-	-
Completion of Construction	-	-	-	-	1,190	1,234	1,216	1,229
Facility Compliance Resolution	20	24	22	22	-	2	2	2
Facility Draft Permit Review	29	30	26	43	-	1	3	1
<i>Initial Review**</i>	29	21	22	32	-	-	-	-
<i>Supplemental Review**</i>	**	9	4	11	**	1	3	1
Fee Payment Resolution	2	2	7	7	-	-	-	-
Other Agency Review	44	46	51	10	4	3	4	4
Other Facility Action	3	-	3	3	1	1	1	-
Other South Coast AQMD Review	-	-	-	-	-	-	-	-
Public Notice Completion	56	37	22	20	-	2	2	-
Source Test Completion	22	25	24	20	105	97	107	98

*Please see Attachment 1 for more information on these categories.

**New categories added in May 2025 to differentiate draft permits that include prolonged review by the applicant as further detailed in Attachment 1.

Not reflected in Figure 1 are an additional 47 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications.

While the outgoing applications (green arrow) plus permits to construct issued (blue arrow) were greater than prescreened applications plus incoming applications (yellow arrow) this month, the number of workable applications in the inventory increased as additional applications previously awaiting action became workable. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to July 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,229, including 69 Permits to Construct issued in July. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes.

The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

Staff increased production this past fiscal year. Moving forward staff will be developing a workplan to address aged applications while maintaining baseline production levels.

Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions and the monthly production for the last six months. For most of the last year, increased monthly production levels (orange circles) are raising the rolling 12-month production averages (black line) in the chart below as compared to the period before PEP. The rolling 12-month average includes the monthly totals from the last year to visualize the trend over time, as production in individual months often fluctuates (in addition to fluctuations in incoming application submittals). The rolling 12-month average production rate at the conclusion of the 2024-2025 Fiscal Year (FY) was 504 completions per month. The fiscal year (FY) goal was previously set to increase production by 500 completions as compared to 2023, which equated to a soft target of 489 completions per month. The red line in Figure 2 shows that staff achieved this fiscal year goal.

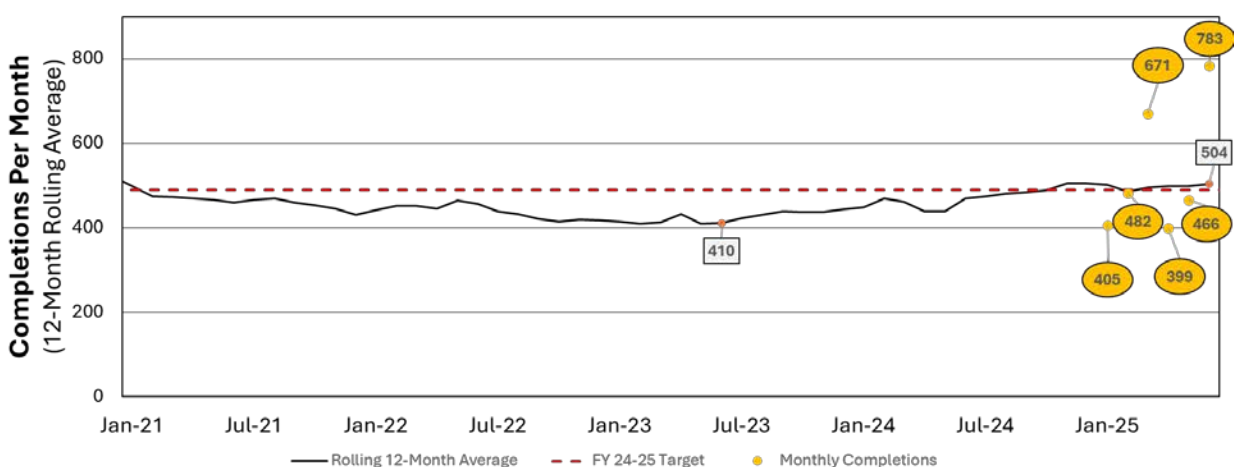


Figure 2: Application Completions - Rolling 12-Month Average and Recent Six Months

Production began to increase in the second half of 2023 as substantial promotions and hiring occurred. New engineering staff were trained and production increased over several months. As staff became more experienced in their duties, more complex projects were addressed and increased efficiencies were realized. Average production has stabilized at the new increased levels.

With the completion rate returning to recent historical averages, efforts will be focused on integrating new engineering staff, balancing workloads to maintain production while addressing aged applications.

Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate decreased and is now 8.3%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. E&P onboarded ten new staff members in June and July. This effort significantly reduced the vacancy rate back below the PEP target.

Key Activities

- E&P staff was successful in achieving FY goal of increasing production by 500 completions (10+% increase). Several focused initiatives were completed over the past year to reach this goal.
- Staff released a [Permitting Advisory for Gasoline Dispensing Facilities](#).
- E&P reorganized permitting teams to allocate additional resources for high volume permitting team. A Permitting Support team was also created.
- A Permit Streamlining Task Force meeting was held on August 13 to provide a general permitting update and open discussion on related matters.
- Training is ongoing for the nine new AQ Engineers.

Upcoming Meetings:

- Staff anticipates scheduling a BACT Scientific Review Committee Meeting in October.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will continue this goal for next FY.

Attachment 1

Explanation of Non-Workable Application Statuses

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

Description of Non-Workable/Awaiting Action Terms

Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

CEQA Completion

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

Facility Compliance Resolution

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

Other Facility Action

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

Public Notice Completion

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

Attachment 2

Links to Previous Monthly PEP Updates

2024

[April 19, 2024](#) – First Monthly PEP Update

[May 17, 2024](#)

[June 21, 2024](#)

July 2024 – No Stationary Source Committee meeting

[August 16, 2024](#)

[September 20, 2024 - Canceled](#)

[October 18, 2024](#)

[November 15, 2024](#)

[December 20, 2024](#)

2025

[January 24, 2025](#)

[February 21, 2025](#)

[March 21, 2025](#)

[April 18, 2025](#)

[May 16, 2025](#)

[June 20, 2025](#)

July 2025 – No Stationary Source Committee Meeting

August 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for August
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (06/01/2025 - 06/30/2025)

Total Penalties

Civil Settlement: \$273,167.00

Hearing Board Settlement: \$1,000.00

MSPAP Settlement: \$194,080.00

Total Cash Settlements: \$468,247.00

Total SEP Value: \$250,000.00

Fiscal Year through 06/30/2025 Cash Total: \$9,015,275.48

Fiscal Year through 06/30/2025 SEP Value Only Total: \$250,000.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
115389	AES HUNTINGTON BEACH LLC	401, 2004, APPENDIX A (2012), 3002	06/18/2025	KCM	P73515, P74528, P76002	\$41,250.00
206542	BROADWAY HOLDING COMPANY LLC	1403, 40 CFR 61.145	06/10/2025	MR	P79980	\$1,500.00
1778	CALTRANS	203, 461	06/10/2025	SH	P79852	\$2,500.00
184220	COUNTY OF ORANGE - OC ANIMAL CONTROL	203	06/04/2025	SP	P77840	\$1,000.00
55729	EXCEL CLEANERS	203, 1421	06/10/2025	CM	P69564, P69568, P74023	\$3,857.00
201774	FELLOWSHIP CO	2305	06/18/2025	DH	O15053	\$12,490.00
800367	IPS CORPORATION	3002	06/10/2025	KCM	P64622	\$50,000.00
206307	K2 GENERAL CONTRACTORS INC	1403, 40 CFR 61.145	06/24/2025	MR	P79971, P79972	\$2,000.00
200918	METROPOLITAN WAREHOUSE & DELIVERY CORP	2305	06/10/2025	JL	O15219	\$11,000.00
202569	OMEGA MOULDING COMPANY	2305	06/03/2025	ND	O15129	\$2,500.00
198699	OVERTON MOORE PROPERTIES	1403, 40 CFR 61.145	06/10/2025	SH	P74794, P74796	\$2,500.00
204385	PACIFICA MARITIME LIMITED	1142	06/17/2025	KCM	P78229	\$20,000.00
177440	PLATINUM SURFACE COATING INC	203, 1469	06/04/2025	MR	P75864, P75867	\$3,750.00
800129	SFPP LP	203, 462, 463, 1178, 2004, 3002	06/05/2025	KER	P66522, P66893, P74352, P74354, P74360, P75682	\$35,563.00
119033	T & L AUTO BODY	109, 203	06/17/2025	VB	P78029	\$1,500.00
82245	THREE D SERVICE	1403, 40 CFR 61.145	06/20/2025	SH	P74793, P74795	\$2,500.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
182752	TORRANCE LOGISTICS COMPANY LLC	462, 3002	06/04/2025	DH	P73292, P80712	\$37,550.00
198687	UNITED EXCHANGE CORPORATION	2305	06/18/2025	JJ	O15193	\$13,000.00
97616	UNIVERSAL ABATEMENT SERVICES	222, 1403	06/05/2025	KER	P67411, P67417, P76206	\$3,497.00
103541	USDA FORESTRY SERVICE (SO CAL)	203, 461	06/05/2025	KER	P76510, P76511	\$900.00
180182	WATSON 836 - WATSON LAND COMPANY	2305	06/11/2025	SP	O15254	\$24,310.00
Total Civil Settlements: \$273,167.00						
Hearing Board						
146536	WALNUT CREEK ENERGY, LLC	203, 2004, 3002	06/04/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$1,000.00						
MSPAP						
182897	7-ELEVEN INC #37977	203	06/20/2025	VB	P73525	\$891.00
204928	A & C BROTHERS CARGO INC	13 CCR 2485	06/03/2025	CL	P78331	\$934.00
192999	AMAZON.COM SERVICES LLC	201, 203	06/20/2025	CM	P81203	\$6,294.00
176650	ARCO #83615	461	06/10/2025	VB	P80616	\$4,450.00
191185	ARCO LA CADENA	461	06/10/2025	SW	P80582	\$445.00
158014	ARTESIA 5220 INC	461	06/20/2025	CM	P80627	\$4,196.00
203193	BEAUTY 21 COSMETICS	2305	06/20/2025	CL	O15246	\$3,187.00
176339	BECKER SPECIALTY CORP	3002	06/03/2025	CL	P77956	\$5,137.00
175256	BEVERLY CENTER MOBIL	461	06/03/2025	CM	P73532	\$2,373.00
176358	BIBI FUELS INC. DBA BB FUELS	201, 461	06/20/2025	CM	P80939	\$4,012.00
141501	BROADWAY CENTURY SHELL	461, H&S 41960.2	06/20/2025	CM	P73519	\$2,572.00
169951	CHEVRON GAS & FOOD STORE	461, H&S 41960.2	06/20/2025	VB	P68829	\$1,592.00
205838	COLLIERS INTERNATIONAL	203	06/10/2025	CM	P66307	\$2,018.00
12417	COLONIAL DAMES CO INC	203	06/24/2025	CL	P78043	\$4,836.00
185797	COLORCRAFT FINISHES	201, 203	06/20/2025	CM	P80419	\$2,098.00
166388	DIGITAL 2260 EAST EL SEGUNDO LLC	203	06/20/2025	VB	P81508	\$1,049.00
110468	GT MINI MART	461, H&S 41960.2	06/10/2025	VB	P74695	\$5,604.00
204666	GOLDEN MILE ENTERPRISES INC	403	06/24/2025	CM	P81551	\$5,245.00
191977	GURKIRPA MANAGMENT INC	461	06/20/2025	SW	P80585	\$1,049.00
189041	GUS AUTO SERVICE CENTER INC	461	06/20/2025	CM	P68824	\$2,228.00
157359	HENKEL US OPERATIONS CORPORATION	2004, 3002	06/03/2025	CL	P78732	\$1,723.00
184454	HUNTINGTON MEDICAL RESEARCH INSTITUTES	203	06/10/2025	CM	P81652	\$1,917.00
205822	INVESTORS UNLIMITED INC	1403	06/20/2025	VB	P79762	\$10,788.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
199971	J & J ROOFING INC	222, 1403, 40 CFR 61.145	06/13/2025	CL	P79163	\$1,768.00
192244	JNIK INC	461	06/03/2025	VB	P66984	\$4,203.00
203712	KB HOME/JBJ RANCH	403	06/10/2025	SW	P75886	\$7,972.00
178254	KRISHNA DHAM CORP (DBA "ARCO AM/PM")	461, H&S 41960.2	06/03/2025	CM	P80580	\$3,147.00
173904	LAPEYRE INDUSTRIAL SANDS INC	2004	06/24/2025	CL	P80160	\$5,548.00
204563	LENNAR	403	06/24/2025	CM	P78476	\$3,747.00
91561	LOS ANGELES EQUESTRIAN CENTER INC	203	06/20/2025	CM	P79859	\$1,009.00
94872	METAL CONTAINER CORP	2004	06/13/2025	CL	P78921	\$4,024.00
156292	MISK ENTERPRISE INC	461, H&S 41960.2	06/20/2025	CM	P80918	\$3,566.00
185499	MITCHELL PETROLEUM INC	461, H&S 41960.2	06/24/2025	SW	P73524	\$4,036.00
180064	MY GOODS MARKET #5216	461	06/10/2025	VB	P80971	\$1,573.00
206541	OLTMANS CONSTRUCTION CO	403	06/03/2025	CL	P79977	\$1,678.00
155606	ORANGE COUNTY DISTRICT ATTORNEY	203	06/25/2025	VB	P78596	\$909.00
184044	PLAYA VISTA BLUFFS SILICONE BEACH LLC	203	06/10/2025	CM	P81505	\$1,249.00
144835	QUALITY ALUMINUM FORGE	203, 1430	06/03/2025	CL	P80277	\$6,207.00
174150	RALPHS FUEL CENTER #681	461, H&S 41960.2	06/20/2025	VB	P80574	\$1,648.00
199910	RAMIREZ DEMOLITION SERVICES INC	1403	06/03/2025	CL	P78129	\$3,297.00
195655	RELIANCE BUILDING SERVICES	1403, 40 CFR 61.145	06/20/2025	CM	P79768	\$1,494.00
90057	RIVERSIDE MINI MART, INC.	461, H&S 41960.2	06/10/2025	CM	P80579	\$1,258.00
137664	ROBERTSON'S READY MIX MURRIETA PLANT	403	06/03/2025	CL	P75884	\$3,297.00
89710	ROYAL CABINETS	3002	06/13/2025	CL	P78363	\$3,627.00
141197	S M B CORP	203, 461, H&S 41960.2	06/20/2025	VB	P73535	\$3,736.00
8144	SAN BERN CITY UNIFIED SCHOOL DISTRICT	461	06/24/2025	SW	P79721	\$2,218.00
136520	SAN JUAN HILLS GOLF COURSE	461	06/20/2025	CM	P80168	\$1,049.00
45780	SIR MIX CONCRETE PRODUCTS INC	1147.1	06/06/2025	VB	P75910	\$3,022.00
202763	SUNNY HEALTH & FITNESS	2305	06/10/2025	CL	O15272	\$3,562.00
201861	SUSAN ZHANG	1403	06/13/2025	CL	P78620	\$11,220.00
69118	T Y NURSERY INC	461	06/03/2025	CL	P80167	\$1,337.00
193301	TESORO SHELL #68833	461	06/24/2025	CM	P80573	\$1,494.00
125333	THE GOLF CLUB AT TERRA LAGO	461	06/20/2025	VB	P74287	\$4,697.00
205577	TRABUCO CANYON WATER DISTRICT	201, 203	06/24/2025	VB	P80159	\$5,454.00
4807	UNITED AUTO CRAFT	203	06/13/2025	CL	P76501	\$891.00
136557	VERIZON WIRELESS	203	06/10/2025	VB	P80287	\$1,049.00
153031	VERIZON WIRELESS	203	06/10/2025	VB	P80286	\$1,049.00
136620	VERIZON WIRELESS	203	06/10/2025	VB	P80166	\$1,049.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
152163	VERIZON WIRELESS	203	06/10/2025	VB	P80165	\$1,049.00
153327	VERIZON WIRELESS	203	06/10/2025	VB	P80164	\$1,049.00
152171	VERIZON WIRELESS	203	06/10/2025	VB	P75478	\$1,049.00
134683	VERIZON WIRELESS	203	06/10/2025	VB	P80290	\$1,049.00
144371	VERIZON WIRELESS	203	06/10/2025	VB	P80289	\$1,049.00
136439	VERIZON WIRELESS	203	06/10/2025	VB	P80288	\$1,049.00
174146	VERIZON WIRELESS	203	06/10/2025	VB	P75483	\$1,049.00
85125	WESTMINSTER MEMORIAL PARK	461	06/20/2025	CM	P81403	\$592.00
189425	WH EL SEGUNDO HOTEL LP	203, 1470	06/20/2025	CL	P78328	\$1,513.00
200290	WILD WATER SPIRITS LLC	461	06/20/2025	VB	P79619	\$1,573.00
150423	YOSSI 76	461, H&S 41960	06/20/2025	CM	P80628	\$1,337.00
Total MSPAP Settlements: \$194,080.00						

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
General Counsel's Office
Settlement Penalty Report (07/01/2025 - 07/31/2025)

Total Penalties

Civil Settlement: \$175,318.00
Hearing Board Settlement: \$3,600.00
MSPAP Settlement: \$131,363.00
No-Burn Day Settlement: \$50.00

Total Cash Settlements: \$310,331.00

Total SEP Value: \$0.00

Fiscal Year through 07/30/2025 Cash Total: \$310,331.00

Fiscal Year through 07/30/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
Civil						
202303	AIRCALL	1403	07/22/2025	SP	P78119	\$6,875.00
201814	BLACKSTONE INC	2305	07/15/2025	ND	O15107	\$41,800.00
182561	COLTON POWER, LP	2004, 3002	07/15/2025	DH	P79463, P79466	\$8,743.00
202587	GCE LOGISTICS	2305	07/17/2025	JL	O15158	\$8,000.00
197851	NESTLE DC	2305	07/17/2025	ND	O15217	\$3,000.00
202650	PARKER LORD	1168	07/03/2025	BT	P74928	\$10,000.00
197429	PERRIS 1	2305	07/23/2025	JL	O15031, O15032	\$18,000.00
190163	STELLAR TRAILERS	203	07/22/2025	CL	P75415	\$1,831.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
800436	TESORO REFINING AND MARKETING CO LLC	APPENDIX A (2012), 221, 1118, 1173, 1189, 3002, 40 CFR 60.482, 40 CFR 60.592(a)	07/01/2025	DH	P68960, P68965	\$74,835.00
197625	TIER 1 AUTO DESIGN INC	403	07/17/2025	CL	P74675	\$2,234.00
Total Civil Settlements: \$175,318.00						
Hearing Board						
140373	AMERESCO CHIQUITA ENERGY LLC	203, 431.1, 3002	07/22/2025	KER	6143-4	\$2,600.00
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	07/01/2025	KCM	6230-6	\$1,000.00
Total Hearing Board Settlements: \$3,600.00						
MSPAP						
191534	7-ELEVEN #38490	203	07/22/2025	VB	P80219	\$996.00
181524	7-ELEVEN #37117	461, H&S 41960.2	07/11/2025	VB	P68832	\$1,565.00
139282	7TH & VALLEY JOINT VENTURE (DBA "SHELL GAS STATION")	203, 461	07/01/2025	SW	P80218	\$6,300.00
177879	APRO LLC (DBA "UNITED OIL") #109	461, H&S 41960.2	07/25/2025	VB	P73548	\$3,120.00
177881	APRO LLC (DBA "UNITED OIL") #112	201, 461	07/01/2025	CM	P80213	\$1,622.00
19305	ASTRO ALUMINUM TREATING CO INC	1147.2	07/25/2025	VB	P80406	\$15,135.00
177049	AXAR INC	461	07/08/2025	VB	P80944	\$2,622.00
194662	BREAKTIME STORES 27 LLC	461	07/08/2025	CM	P79639	\$1,494.00
169479	CIRCLE K STORES INC	461	07/22/2025	CL	P70082	\$1,049.00
170440	CLARK'S TRAVEL CENTER	461	07/25/2025	VB	P80594	\$2,098.00
19823	CREE OIL LTD	203	07/22/2025	CL	P79657, P79675	\$2,498.00
142517	CRIMSON RESOURCE MANAGEMENT	203	07/22/2025	CL	P79677	\$2,198.00
200437	DEPENDABLE SUPPLY CHAIN SERVICES	2305	07/08/2025	VB	O15307	\$12,350.00
189413	EIH INC	203	07/15/2025	CM	P79388	\$944.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
199884	FACTORY MOTOR PARTS	2305	07/08/2025	VB	O15249	\$5,000.00
117121	FEDERAL EXPRESS CORPORATION	203	07/22/2025	VB	P81204	\$2,098.00
202701	FUEL LINE INC	203, 461	07/01/2025	CM	P79386	\$2,395.00
915	GREEN HILLS MEMORIAL PARK	203, 461	07/22/2025	VB	P76300	\$5,824.00
13557	HARBOR LAWN MEMORIAL PARK	1147	07/08/2025	CL	P73842	\$2,747.00
143843	HERC RENTALS INC	461	07/08/2025	CM	P79227	\$3,627.00
76707	IMPERIAL IRRIGATION DIST	461	07/22/2025	VB	P74289	\$3,147.00
99119	INTERPLASTIC CORP	203, 430	07/25/2025	CL	P78333	\$5,331.00
206759	KB HOME	403	07/01/2025	CM	P74898	\$7,343.00
550	LA COUNTY INTERNAL SERVICE DEPARTMENT	2004, 3002	07/08/2025	CL	P78050	\$1,511.00
800313	LAXFUEL CORP	461, 3004	07/22/2025	CL	P81514	\$2,088.00
170160	LKQ PICK A PART	461	07/08/2025	CM	P81352	\$3,986.00
163839	MID CITY FUEL INC (DBA "AZUSA SHELL")	461, H&S 41960.2	07/25/2025	VB	P80238	\$2,359.00
153719	MOSTAMAND SHELL	461	07/01/2025	CM	P80587	\$2,373.00
198713	NATROL INDUSTRIES LLC	203	07/22/2025	CL	P81851	\$1,209.00
201424	NORDSTROM WEST COAST OMNI CENTER	2305	07/08/2025	CL	O15222	\$5,000.00
127513	ONLY CREMATIONS FOR PETS INC	203	07/22/2025	SW	P77842	\$2,498.00
135626	ORANGE COUNTY FIRE AUTHORITY STATION #58	203, 461	07/08/2025	VB	P80161	\$499.00
161945	QUALAWASH HOLDINGS LLC	203	07/25/2025	VB	P79961	\$3,747.00
178871	S & F ALRABADI INC	203	07/15/2025	CM	P79633	\$799.00
20016	SALSBURY INC	1147	07/08/2025	CL	P78435	\$1,894.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
205131	SANDBLASTING INC	203	07/08/2025	SW	P78475	\$1,099.00
196100	SOCALGAS	403.1	07/08/2025	CM	P74286	\$2,098.00
194898	SPEEDWAY #3985	203	07/22/2025	SW	P66989	\$1,049.00
194834	SPEEDWAY #4347	461, H&S 41960	07/01/2025	CM	P80629	\$1,337.00
194880	SPEEDWAY #4982	203	07/22/2025	SW	P73545	\$1,049.00
165281	YANG'S OIL CORPORATION	461	07/08/2025	VB	P79372	\$5,265.00
Total MSPAP Settlements: \$131,363.00						
No-Burn Day						
206087	RESIDENT, RIVERSIDE	445	07/22/2025	SW	W15045	\$50.00
Total No-Burn Day Settlement: \$50.00						

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Rule 1421 Control of Perchloroethylene Emissions from Dry Cleaning Operations

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Rule 431.1 Sulfur Content of Gaseous Fuels
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REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

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REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

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40 CFR 60.482 Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006, and on or Before April 25, 2023
40 CFR 60.592(a) Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After November 7, 2006

CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41960 Certification of Gasoline Vapor Recovery System
H&S § 41960.2 Gasoline Vapor Recovery