

#### HYBRID STATIONARY SOURCE COMMITTEE MEETING

#### **Committee Members**

Mayor Pro Tem Larry McCallon, Committee Chair Supervisor Holly J. Mitchell, Committee Vice Chair Chair Vanessa Delgado Vice Chair Michael A. Cacciotti Supervisor Curt Hagman Board Member Veronica Padilla-Campos

September 19, 2025 ♦ 10:30 a.m.

#### TELECONFERENCE LOCATIONS

500 W. Temple Street HOA Conference Room 372 Los Angeles, CA 90012

Kenneth Hahn Hall of Administration Office of Senator (Ret.) Vanessa Delgado 944 South Greenwood Ave. Montebello, CA 90640

A meeting of the South Coast Air Quality Management District Stationary Source Committee will be held at 10:30 a.m. on Friday, September 19, 2025, through a hybrid format of in-person attendance in the Dr. William A. Burke Auditorium at the South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, and remote attendance via videoconferencing and by telephone. Please follow the instructions below to join the meeting remotely.

Please refer to South Coast AQMD's website for information regarding the format of the meeting, updates if the meeting is changed to a full remote via webcast format, and details on how to participate:

http://www.aqmd.gov/home/news-events/meeting-agendas-minutes

#### ELECTRONIC PARTICIPATION INFORMATION

(Instructions provided at bottom of the agenda) Join Zoom Meeting - from PC or Laptop, or Phone https://scaqmd.zoom.us/j/94141492308

Meeting ID: 941 4149 2308 (applies to all) Teleconference Dial In: +1 669 900 6833 One tap mobile: +16699006833,94141492308#

Audience will be allowed to provide public comment in person or through Zoom connection or telephone.

PUBLIC COMMENT WILL STILL BE TAKEN

#### **AGENDA**

Cleaning the air that we breathe...

Members of the public may address this body concerning any agenda item before or during consideration of that item (Gov't. Code Section 54954.3(a)). If you wish to speak, raise your hand on Zoom or press Star 9 if participating by telephone. All agendas for regular meetings are posted at South Coast AQMD Headquarters, 21865 Copley Drive, Diamond Bar, California, at least 72 hours in advance of the regular meeting. Speakers may be limited to three (3) minutes total for all items on the agenda.

#### CALL TO ORDER

#### ROLL CALL

1.

#### **INFORMATIONAL ITEMS (Items 1-2)**

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**Update on Proposed Amended Rule 1107 – Coating of Metal Parts and Products** 

(No Motion Required)

Staff will provide a summary of Proposed Amended Rule 1107 which will phase out two toxic solvents, para-ChloroBenzotriFluoride (pCBtF) and tert-Butyl acetate (tBAc), from metal parts and products coatings. (Written Material Attached)

Heather Farr
Planning and Rules
Manager
Planning, Rule
Development and

*Implementation* 

(10 mins)

(10 mins)

2. Update on Proposed Amended Rule 1469 – Hexavalent

**Chromium Emissions from Chromium Electroplating and Chromic Acid Anodizing Operations** 

(No Motion Required)

Staff will provide a summary of Proposed Amended Rule 1469 which will incorporate the requirements of CARB's Hexavalent Chromium Airborne Toxic Control Measure for Chrome Plating and Chromic Acid Anodizing Operations.

(Written Material Attached)

Kalam Cheung, Ph.D.
Planning and Rules
Manager
Planning, Rule
Development and
Implementation

#### **WRITTEN REPORTS (Items 3-5)**

3. Monthly Permitting Enhancement Program (PEP) Update (No Motion Required)

This report is a monthly update of staff's PEP implementation efforts for the previous month.

(Written Material Attached)

Jason Aspell
Deputy Executive
Officer
Engineering &
Permitting

4. Monthly Update of Staff's Work with U.S. EPA and CARB on New Source Review Issues for the Transition of RECLAIM Facilities to a Command-and-Control Regulatory Program (No Motion Required)

This is a monthly update on staff's work with U.S. EPA and CARB regarding New Source Review issues related to the RECLAIM transition. (Written Material Attached)

Sarah Rees
Deputy Executive
Officer
Planning, Rule
Development and
Implementation

5. Notice of Violation Penalty Summary (No Motion Required)

This report provides the total penalties settled in August 2025 which includes Civil, Supplemental Environmental Projects, Mutual Settlement Assessment Penalty Program, Hearing Board and Miscellaneous. (Written Material Attached)

Bayron Gilchrist General Counsel

#### **OTHER MATTERS**

#### 6. Other Business

Any member of the Committee, or its staff, on his or her own initiative or in response to questions posed by the public, may ask a question for clarification, may make a brief announcement or report on his or her own activities, provide a reference to staff regarding factual information, request staff to report back at a subsequent meeting concerning any matter, or may take action to direct staff to place a matter of business on a future agenda. (Gov't. Code Section 54954.2)

#### 7. Public Comment Period

At the end of the regular meeting agenda, an opportunity is also provided for the public to speak on any subject within the Committee's authority that is not on the agenda. Each speaker may be limited to three (3) minutes.

**8.** Next Meeting Date: Friday, October 17, 2025 at 10:30 a.m.

#### **ADJOURNMENT**

#### Americans with Disabilities Act and Language Accessibility

Disability and language-related accommodations can be requested to allow participation in the Stationary Source Committee meeting. The agenda will be made available, upon request, in appropriate alternative formats to assist persons with a disability (Gov't Code Section 54954.2(a)). In addition, other documents may be requested in alternative formats and languages. Any disability or language related accommodation must be requested as soon as practicable. Requests will be accommodated unless providing the accommodation would result in a fundamental alteration or undue burden to the South Coast AQMD. Please contact Roula El Hajal at (909) 396-2763 from 7:00 a.m. to 5:30 p.m., Tuesday through Friday, or send the request to relhajal@aqmd.gov.

#### **Document Availability**

All documents (i) constituting non-exempt public records, (ii) relating to an item on an agenda for a regular meeting, and (iii) having been distributed to at least a majority of the Committee after the agenda is posted, are available by contacting Roula El Hajal at (909) 396-2763, or send the request to relhajal@aqmd.gov.

#### INSTRUCTIONS FOR ELECTRONIC PARTICIPATION

#### Instructions for Participating in a Virtual Meeting as an Attendee

As an attendee, you will have the opportunity to virtually raise your hand and provide public comment. Before joining the call, please silence your other communication devices such as your cell or desk phone. This will prevent any feedback or interruptions during the meeting.

**Please note:** During the meeting, all participants will be placed on Mute by the host. You will not be able to mute or unmute your lines manually. After each agenda item, the Chair will announce public comment. A countdown timer will be displayed on the screen for each public comment. If interpretation is needed, more time will be allotted.

Once you raise your hand to provide public comment, your name will be added to the speaker list. Your name will be called when it is your turn to comment. The host will then unmute your line.

Directions for Video ZOOM on a DESKTOP/LAPTOP:

• If you would like to make a public comment, please click on the "Raise Hand" button on the bottom of the screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

#### **Directions for Video Zoom on a SMARTPHONE:**

• If you would like to make a public comment, please click on the "Raise Hand" button on the bottom of your screen. This will signal to the host that you would like to provide a public comment and you will be added to the list.

#### **Directions for TELEPHONE line only:**

• If you would like to make public comment, please **dial** \*9 on your keypad to signal that you would like to comment.



### PAR 1107 Background

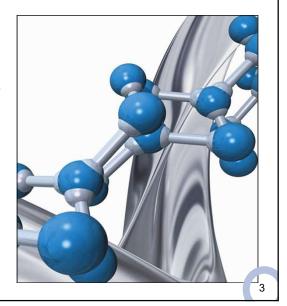
- Rule 1107 was adopted on June 1, 1979, to reduce volatile organic compound (VOC) emissions from metal parts and products coatings
- PAR 1107 is being developed to address toxicity concerns related to two federally exempt solvents, pCBtF and t-BAc
- ► PAR 1107 partially implements 2022 AQMP Control Measure CTS-01, which calls for:
  - Further emission reductions from coatings, solvents, adhesives, and sealants
  - Addressing pCBtF and t-BAc toxicity



2

### **Background on VOC Exempt Solvents**

- ➤ Some solvents are considered exempt as a VOC because they produce minimal groundlevel ozone
- ► Manufacturers commonly use exempt solvents to meet lower VOC emission limits
- ▶ Some exempt solvents may pose toxic risks
- ▶ In 2017, Stationary Source Committee directed staff to prioritize addressing toxicity over VOC emission reductions
- ▶ In 2018 and 2020, tert-Butyl Acetate (t-BAc) and para-Chlorobenzotrifluoride (pCBtF) were determined to have high cancer potency



### Use of pCBtF and t-BAc in Rule 1107 Coatings

Manufacturer information indicates five out of 22 metal coating categories still rely on pCBtF and t-BAc in most formulations

Reformulation needed for these five coating categories to comply with the VOC limits without the use of pCBtF and t-BAc

Alternatives not reliant on pCBtF or t-BAc are currently available for the majority of categories allowing for a quick transition



### Reformulation and Phase Out Approach for pCBtF and t-BAc

No viable alternatives without pCBtF or t-BAc were identified as readily available at current VOC limits for military specification, camouflage, metallic, general multi-component, and etching filler coatings

► PAR 1107 provides up to five years to reformulate and comply with existing VOC limits using non-toxic solvents

Coating Category	Final Manufacture Date	Final Sell-Through Date	Final Use-Through Date	
Military Specification	November 7, 2031	November 7, 2032	November 7, 2034	
Camouflage	November 1, 2031	November 7, 2032	November 1, 2034	
Metallic				
General Multi-Component	November 7, 2030	November 7, 2031	November 7, 2033	
Etching Filler	_			
All Other Categories	November 7, 2026	November 7, 2027	November 7, 2029	
	•	•	5	

### **Socioeconomic Impacts**

- ► Reformulated metal coatings are expected to cost the same as or less than coatings with pCBtF and t-BAc
  - ► Ethyl acetate, a potential replacement solvent, is less expensive than pCBtF and t-BAc
- ► A socioeconomic impact assessment is not required pursuant to Health and Safety Code Sections 40440.8 and 40728.5 because PAR 1107 will have minimal implementation costs and socioeconomic impacts

### California Environmental Quality Act (CEQA)

Prohibition of pCBtF and t-BAc is health protective and will not increase VOC emissions

Phased approach allows time for reformulation when substitute coatings are not yet available

PAR 1107 qualifies for an exemption from CEQA

A Notice of Exemption will be prepared



7

## **Next Steps**

Set Hearing

October 3, 2025

**Public Hearing** 

November 7, 2025



### Background

- Rule 1469 addresses hexavalent chromium emissions from chrome plating operations
- Chromium electroplating and chromic acid anodizing (chrome plating) facilities emit hexavalent chromium
- Hexavalent chromium is a potent carcinogen
- 72 facilities in South Coast AQMD
  - 30 decorative plating facilities automative parts, bathroom fixtures (shine and corrosivity)
  - 42 functional plating which includes hard chrome and anodizing facilities – airplane parts, safety parts (protective layer, functional properties)



### Air Quality Regulations for Chrome Plating

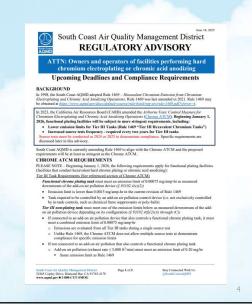
Chrome plating facilities are subject to federal, state and local regulations



- CARB's 2023 ATCM amendment is more stringent than Rule 1469 beginning January 1, 2026
- State law requires local rule to be at least as stringent as the ATCM
- Proposed Amended Rule 1469 (PAR 1469) will align with the ATCM and includes other requirements to assist in the implementation

### Public Process for PAR 1469

- Two working group meetings and one Public Workshop
  - March 2025, July 2025 and August 2025
- Two versions of the rule language released
- Two regulatory advisories distributed to stakeholders regarding the Chrome ATCM
  - March 2024 and June 2025
- Additional outreach for incentive program to transition away from hexavalent chromium
  - Three local plating facilities to use alternative, e.g., trivalent chromium
  - State approved \$10 million for more transitions



### PAR 1469 Key Requirements to Align with ATCM

	Hexavalent Chromium Requirements	Rule 1469	PAR 1469 to Align with ATCM
General	New Facilities	Not prohibited	Prohibited
Requirements	Hexavalent Chromium Waste	Store in closed container	Store in closed container and in enclosed storage area
Decorative	Phase Out Date	None	2030^
Plating	Emission Limit	0.0015 mg/amp-hr	No change
	Source Test Frequency	5 or 7 Years	No change
Functional	Phase Out Date	None	Reference ATCM*
Plating	Emission Limit	0.0015 mg/amp-hr	0.00075 mg/amp-hr beginning January 1, 2026
^	Source Test Frequency	5 or 7 Years	2 Years beginning January 1, 2026

<sup>^</sup> South Coast AQMD facilities with building enclosures eligible for a longer phase out date (2030 vs. 2027)

### Requirement to Implement ATCM Provisions



## **Evaluate operations and compliance** with the more stringent requirements

- Submission of permit applications for tanks required to meet lower emission limit (functional plating only)
- Revise emission limit to align with the more stringent limit
- Engineering evaluation needed to verify compliance with new lower emission limit

6

<sup>\*</sup>Chrome ATCM prohibits the use of hexavalent chromium in functional plating by 2039 (pending two technology reviews by CARB due by 2032 and 2036)

### South Coast AQMD PAR 1469 Requirements



#### Modifications to existing requirements

- Additional tank labeling for tanks with open permit applications
- Prohibit certain activities to further prevent generation of fugitive emissions
- Clarify the applicable requirements for nonhexavalent chromium operations

for

# Key Issue 1 – Submission of Permit Applications for Equipment Subject to New Emissions Limits

#### Comment #1:

Modifying permit(s) to incorporate the new emission limit is not necessary and impose additional cost on facilities

#### Response #1:

- Chrome ATCM established a new lower emission limit for functional chrome plating facilities
- PAR 1469 is required to incorporate ATCM's new lower emission limit
  - New rule limit would require permit update for most functional chrome plating facilities to reflect new rule requirements
  - Engineering evaluation needed to verify compliance with new lower emission limit
- Estimated average cost for change of permit condition is \$17,000 per facility (one-time cost)

8

### Key Issue 2 – Clarify Applicability for Chrome-free Technologies

#### Comment #2:

Clarify the operations that are not applicable to Rule 1469 to avoid burdening facilities converting to chrome-free technologies

#### Response #2:

- PAR 1469 applies when a facility performs chromium electroplating or chromic acid anodizing
  - A facility may have chromium-free equipment that would not be subject to PAR 1469
    - For example: a cadmium plating tank that is not associated with chrome plating would not be subject to PAR 1469
  - Approach to specify the equipment or operations that are applicable is consistent with other South Coast AQMD rules
- Staff assessed existing rule requirements and reporting requirements will be updated to provide further clarity

### Key Issue 3 – Limit the Applicability of Storage Requirements

#### Comment #3:

Revise the storage requirements to apply only for hexavalent chromium waste generated directly related to Rule 1469 processes

#### Response #3:

- To prevent fugitive emissions of hexavalent chromium, Rule 1469 currently requires:
  - Waste generated from housekeeping to be stored in a closed container
  - Containers be kept closed, except when being filled or emptied
- To align with ATCM, new provision added to require containers to be stored in an enclosed storage area
  - Existing requirements will be maintained to avoid backsliding
  - New requirements will be updated to provide clarity that it applies only to containers with hexavalent chromium waste
  - Staff report will provide examples of enclosed storage areas that are consistent with ATCM requirements

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### California Environmental Quality Act (CEQA)

- PAR 1469 is a project subject to CEQA
- PAR 1469 implements CARB's Chrome ATCM whose environmental impacts were analyzed in the corresponding environmental analysis certified by CARB on May 23, 2023<sup>1</sup>
- Additional requirements separate from CARB's Chrome ATCM will not require facilities to make physical modifications
- No significant environmental impacts expected
- A Notice of Exemption will be prepared

1. Final Environmental Analysis For the Proposed Amendments to the Airborne Toxic Control Measure for Chromium Electroplating and Chromic Acid Anodizing Operations. https://www.arb.ca.gov/resources/documents/2023-chromae-c

### PAR 1469 Socioeconomic Impact Assessment

#### **CARB Chrome ATCM Cost Impacts**

- Implementation of new requirements (e.g., phase-out, enclosures, increased source test frequency) addressed during CARB's rulemaking
  - Will not be included in PAR 1469 Socioeconomic Impact Assessment
- Estimated total compliance cost of \$714,000 for change of permit condition required for 42 existing facilities

#### PAR 1469 Cost Impacts

- Minimal costs associated with implementing new requirements (e.g., labeling)
- Assessment will be included in Draft Staff Report for public review and comment at least 30 days prior to the Public Hearing



# Monthly Permitting Enhancement Program (PEP) Update South Coast AQMD Stationary Source Committee – September 19, 2025

#### Background

At the February 2, 2024 Board meeting, the Board directed staff to provide monthly updates to the Stationary Source Committee to report progress made under the Permitting Enhancement Program (PEP). The Chair's PEP initiative was developed to enhance the permitting program and improve permitting inventory and timelines. This report provides a summary of the pending permit application inventory, monthly production, and other PEP related activities.

#### **Summary**

#### **Pending Permit Application Inventory**

The permitting process consists of a constant stream of incoming applications and outgoing application issuances, rejections, and denials. The remainder of the applications are considered the pending application inventory. The inventory consists of applications that are being prescreened prior to being accepted, workable applications, and non-workable applications. Non-workable means that staff are unable to proceed with processing an application because it is awaiting actions to address various regulatory requirements or deficiencies. As an example, after staff issues a Permit to Construct to a facility, staff must wait for the facility to construct and test the equipment prior to issuing a final Permit to Operate. Once a final Permit to Operate is issued, the permit application is removed from the pending application inventory. Other examples include facilities that may be in violation of rules and cannot be permitted until a facility achieves compliance, staff awaiting additional information from facilities, or facilities that have not completed the CEQA process for their project. During the life of an application, it may switch several times between being workable and non-workable as actions are taken by facilities and staff. Attachment 1 contains more detailed descriptions of the categories of nonworkable permit applications. Figure 1 below provides monthly snapshots of the pending application inventory from this month and last month.

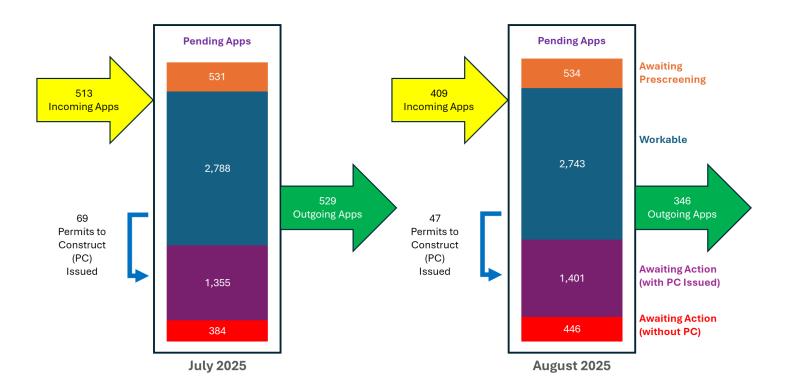


Figure 1: Application Processing Workflow – July and August 2025

Not reflected in Figure 1 are an additional 39 applications processed through the online permitting system, which did not impact the permit application inventory. Staff has automated the permitting process for certain equipment allowing staff to focus their efforts on other permit applications.

Outgoing applications (green arrow) plus permits to construct issued (blue arrow) were similar to the number of incoming applications in August.

Table 1 below lists the categories included in Awaiting Action (Non-Workable) for the last month. Please note that Table 1 provides a snapshot of data and applications may change status several times before final action. Multiple categories may apply to a single application, so the category totals in Table 1 may exceed the number of applications in Figure 1.

Table 1: Awaiting Action (Non-Workable) Application Category Summary

Amaiting Action (Non		With	out PC Is	sued			Wit	h PC Iss	ued	
Awaiting Action (Non- Workable) Categories*		May 2025	Jun 2025	Jul 2025	Aug 2025		May 2025	Jun 2025	Jul 2025	Aug 2025
Additional Information from Facility		262	284	249	230		22	22	21	23
CEQA Completion		33	33	33	33		-	1	-	-
Completion of Construction		-	-	-	-		1,234	1,216	1,229	1,268
Facility Compliance Resolution		24	22	22	19		2	2	2	2
Facility Draft Permit Review		30	26	43	32		1	3	1	-
Initial Review		21	22	32	29		ı	ı	-	-
Supplemental Review		9	4	11	3		1	3	1	-
Fee Payment Resolution		2	7	7	5		-	-	-	-
Other Agency Review		46	51	10	54		3	4	4	4
Other Facility Action		-	3	3	6		1	1	-	-
Other South Coast AQMD Review		-	-	-	-		-	-	-	-
Public Notice Completion		37	22	20	26		2	2	-	-
Regulatory Review**	**	**	**	**	40	**	**	**	**	2
Source Test Completion		25	24	20	22		97	107	98	101

<sup>\*</sup>Please see Attachment 1 for more information on these categories.

A new category (Regulatory Review) was added to Table 2 and 42 existing applications were placed there. This new category is for applications where additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Rulemaking will be initiated to address these applications that need to be kept on hold until there is a resolution. Due to these factors, the number of workable applications in the inventory decreased. For more detailed information, the past Monthly PEP Updates may be accessed in Attachment 2.

The inventory of Awaiting Action applications has steadily increased. Most of the Awaiting Action applications have a Completion of Construction status. From March 2024 to August 2025, staff issued many Permits to Construct, thereby increasing the Completion of Construction status from 770 to 1,268, including 47 Permits to Construct issued in July. Staff must wait for construction of the equipment to be completed prior to moving forward on these applications. Facilities are required to submit extension requests if they do not complete construction and demonstrate compliance in the required Permit to Construct timeframes. The rate of incoming applications is unpredictable and is dependent on business demands and the economic climate, as well as South Coast AQMD rule requirements. Maintaining the average production rate of outgoing applications greater than average rate of incoming

<sup>\*\*</sup>New category added as further detailed in Attachment 1.

applications is key to reducing the pending application inventory until a manageable working inventory is established.

Maintaining a low vacancy rate with trained and experienced permitting staff is the biggest factor in maintaining high production and reducing the pending application inventory. In addition, data and analysis showed that addressing vacancies at the Senior and Supervising AQ Engineers was vital since these positions are the review and approval stages of the permitting process.

#### Production

Prior to staff retirements, permit production levels in 2020 were typically above 500 completions per month. Prior to PEP implementation, high vacancy rates resulted in decreased permit completions. Lower production rates nearing 400 completions per month occurred as the vacancy rate peaked. As the vacancies have been reduced and staff have been trained, production has increased. Figure 2 below shows a rolling 12-month average of application completions.

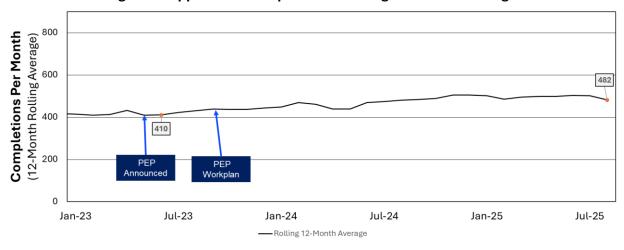


Figure 2: Application Completions - Rolling 12-Month Average

Production levels under PEP have increased as part of the 2024-2025 Fiscal Year goal to increase annual completions by 500 over the 2023 baseline year. Staff continues to monitor completions on a rolling 12-month basis and maintain the new baseline production at or near these levels while refocusing efforts to address aged applications of increasing complexity.

For the most recent 12-month period, the average completion rate was 482 applications per month. This is an expected decrease from the previous month due to a reorganization as workloads shifted between engineers and permitting teams.

Moving forward staff is developing a workplan to address aged applications while maintaining baseline production levels (approximately 500 per month). During this time staff will act on any significant decreases (5% change from baseline) in the 12-month average production. Decreases of less than 5% are considered as part of the normal production fluctuation.

#### Engineering & Permitting (E&P) Vacancy Rate

The current E&P vacancy rate increased and is now 8.0%. The minimum target vacancy rate for PEP is 10%. When PEP was first announced, the E&P vacancy rate was greater than 20%. 135 of 137 engineer positions (98.5%) are currently filled in the E&P division. Staff is currently in the planning phases for an external AQ Engineer recruitment in case future vacancies arise.

#### **Key Activities**

- Training has been completed for the most recent onboarding of the new AQ Engineers.
- There was a reorganization of engineering staff to optimize permitting production.
- Staff is developing a new workplan to identify key focus areas of the Permit Inventory specifically addressing aged applications.
- Staff is developing future Permitting Working Groups for Q4 2025 through Q1 2026 to introduce new potential streamlining measures.
- Staff initiated the testing phase of the new Permitting Workflow for PEP that will convert the permitting process to a paperless system.

#### **Upcoming Meetings:**

- Staff will be hosting a BACT Scientific Review Committee Meeting October 15.
- Staff met the FY 2024-2025 goal of conducting at least six public meetings. Staff will
  continue this goal for next FY.

#### Attachment 1

#### **Explanation of Non-Workable Application Statuses**

Workable applications are those applications where staff have the required information to process the permit application.

Non-workable applications are those applications where the application process has been paused while staff are awaiting the resolution of one or more related tasks or where the permit cannot be issued.

#### **Description of Non-Workable/Awaiting Action Terms**

#### Additional Information from Facility

During permit processing staff may need additional information from a facility that was not included in the original permit application package or a change of scope of the proposed project. Additional information may include items regarding materials used in the equipment (such as toxics), equipment information, or other items to perform emission calculations or determine compliance for the proposal in the application.

#### **CEQA Completion**

Prior to issuing permits, CEQA requirements are required to be evaluated and completed. South Coast AQMD can either be the Lead Agency that certifies or approves the CEQA document or the Responsible Agency that consults with the Lead Agency (typically a land use agency) on the CEQA document.

#### Completion of Construction

After a Permit to Construct is issued, the permit application file remains in the pending application inventory. Staff must wait for the facility to complete construction prior to completing other compliance determination steps before the permitting process can continue. Typically, a Permit to Construct is valid for one year, but it may be extended for various reasons if the facility demonstrates they are making increments of progress. For some large projects, construction may take years while the permit application remains in the pending application inventory.

#### **Facility Compliance Resolution**

Prior to issuing permits the affected facility must demonstrate compliance with all rules and regulations [Rule 1303(b)(4)]. Prior to the issuance of a Permit to Construct, all major stationary sources that are owned or operated by, controlled by, or under common control in the State of California are subject to emission limitations must demonstrate that they are in compliance or on a schedule for compliance with all applicable emission limitations and standards under the Clean Air Act. [Rule 1303(b)(2)(5)].

#### Facility Draft Permit Initial Review

If a facility requests to review their draft permit, staff provides the facility a review period prior to proceeding with issuance. During the review period, staff do not perform any additional evaluation until feedback from the facility is received. Some projects include several permits or large facility permit documents which may take substantial time to review.

#### Facility Draft Permit Supplemental Review

Once staff provides a draft permit to a facility for review, staff is typically ready to proceed with permit issuance based on the proposed draft. If a facility requests revisions to their draft permit, provided additional evaluation is not required, the application continues to be pending until feedback from the facility is resolved. If additional evaluation is required, an additional permit modification application may be required. Some projects include several permits or large facility permit documents which may take substantial time to review. This category was added in May 2025 after experiencing noticeable delays to the permitting process.

#### Fee Payment Resolution

Prior to issuing permits, all fees must be remitted, including any outstanding fees from associated facility activities including, but not limited to, annual operating and emission fees, modeling or source testing fees, and permit reinstatement fees.

#### Other Agency Review

The Title V permitting program requires a 45-day review of proposed permitting actions by U.S. EPA prior to many permitting actions. During the review period, staff are unable to proceed with permit issuance. If U.S. EPA has comments or requests additional information, the review stage may add weeks or months to the process before staff can proceed with the project.

For Electricity Generating Facilities (Power Plants), CEC may provide a review of proposed permits prior to issuance.

#### **Other Facility Action**

Prior to issuing a permit, a facility may need to take action to address deficiencies or take steps to meet regulatory requirements. This may include acquiring Emission Reduction Credits after staff notifies a facility the project requires emissions to be offset, performing an analysis for Best Available Control Technology requirements, or conducting air dispersion modeling.

#### Other South Coast AQMD Review

Prior to proceeding with a permit evaluation, permit engineering staff may require assistance and support from other South Coast AQMD departments. For example, IM support for electronic processing due to unique or long-term project considerations or to complete concurrent review of separate phases or integrated processes for multi-phase projects is routinely needed.

#### **Public Notice Completion**

There are several South Coast AQMD requirements that may require public noticing and a public participation process prior to permit issuance. Rule 212 and Regulation XXX both detail public noticing thresholds and requirements which include equipment located near schools, high-emitting equipment, equipment above certain health risk thresholds, or significant projects or permit renewals in the Title V program. The public notice period is typically 30 days, and staff are required to respond to all public comments in writing prior to proceeding with the permitting process. Other delays in the public notice process may include delays in distribution of the notice by the facility, incomplete distribution which may require restarting the 30-day period, or requests for extension from the public.

#### **Regulatory Review**

Additional regulatory review may be required to address an emerging or unique technology or process that may not have been fully accounted for in the original applicable rule making. Such cases may result in the development of a subsequent regulatory amendment or formal advisory to fully demonstrate compliance prior to permit issuance.

#### Source Test Completion

Many rules require source testing prior to permit issuance. Source testing is the measurement of actual emissions from a source that may be used to determine compliance with emission limits, or measurements of toxic emissions may be used to perform a health risk assessment. Lab analysis of an air sample is often required as part of the process. The testing is performed by third party contractors who prepare a source test protocol to detail the testing program, and a source test report with the results of the testing and equipment operation. Both the protocol and report need to be reviewed and approved by South Coast AQMD staff.

#### Attachment 2

#### **Links to Previous Monthly PEP Updates**

#### <u>2024</u>

April 19, 2024 – First Monthly PEP Update

May 17, 2024

June 21, 2024

July 2024 - No Stationary Source Committee meeting

August 16, 2024

September 20, 2024 - Canceled

October 18, 2024

November 15, 2024

December 20, 2024

#### <u>2025</u>

January 24, 2025

February 21, 2025

March 21, 2025

April 18, 2025

May 16, 2025

June 20, 2025

July 2025 - No Stationary Source Committee Meeting

August 15, 2025

#### September 2025 Update on Work with U.S. EPA and California Air Resources Board on New Source Review Issues for the RECLAIM Transition

At the October 5, 2018, Board meeting, the Board directed staff to provide the Stationary Source Committee with a monthly update of staff's work with U.S. EPA regarding resolving NSR issues for the transition of facilities from RECLAIM to a command-and-control regulatory structure. Key activities with U.S. EPA and CARB since the last report are summarized below.

- RECLAIM/NSR Working Group meeting is not planned for September
- The RECLAIM/NSR Working Group will be reconvened when there is information to report

## SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT General Counsel's Office

#### Settlement Penalty Report (08/01/2025 - 08/31/2025)

#### **Total Penalties**

Civil Settlement: \$408,110.64

Hearing Board Settlement: \$489,466.82

MSPAP Settlement: \$143,313.70

Total Cash Settlements: \$1,040,891.16

Total SEP Value: \$0.00

Fiscal Year through 08/31/2025 Cash Total: \$1,351,222.16

Fiscal Year through 08/31/2025 SEP Value Only Total: \$0.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	<b>Total Settlement</b>
Civil						
162591	BEAUMONT 76 - JC OIL INC	203	08/06/2025	ND	P76191, P80951	\$12,490.00
117415	BECKCO DEMOLITION CONTRACTORS	403	08/26/2025	SP	P75891	\$1,500.00
201884	BOYD FLOTATION INC	2305	08/06/2025	RM	O15142	\$2,800.00
134278	CITY OF LOS ANGELES BUREAU OF SANITATION	203	08/01/2025	RM	P76546	\$6,250.00
184252	DAVITA MAYFAIR DIALYSIS CLINIC	203	08/08/2025	RM	P69919, P69922, P69923, P69926	\$10,300.00
202586	DIRECT PARK	2305	08/06/2025	RM	O15157	\$13,000.00
194343	EMD SPECIALTY MATERIALS LLC	H&S 42402	08/21/2025	SP	P78915	\$5,000.00
800372	EQUILON ENTER LLC SHELL OIL PRODUCTS US	462, 2004, 3002, 40 CFR 63.422, 40 CFR 60.502	08/07/2025	EC	P79008	\$7,200.00
124838	EXIDE TECHNOLOGIES	203, 221, 430, 1407, 1420, 1420.1, 2004, 3002, 3004, H&S 42401	08/26/2025	BTG	• In re: Exide Technologies, Inc., U.S Bankruptcy Court, District of Delaware, Case No. 13-11482 (KJC) (Bankruptcy Case); Delaware District Court, Case No.: 19-00891 (Appellate Case); United States Court of Appeals, Third Circuit, Case No. 20- 1858	

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
166715	GRILLED SANDWICHES LLC	1415.1	08/20/2025	SP	P74943	\$65,000.00
9163	INLAND EMPIRE UTILITIES AGENCY	H&S 42401	08/21/2025	SP	P67263	\$2,500.00
200516	LEAN SUPPLY SOLUTIONS AMERICA	2305	08/06/2025	JL	O15248	\$25,800.00
193880	MOR FURNITURE FOR LESS, INC	2305	08/26/2025	JL	O15347	\$18,000.00
200276	NRI DISTRIBUTION LH	2305	08/26/2025	ND	O15277	\$11,000.00
77129	PARTER MEDICAL PRODUCTS INC	203, 402, H&S 41700	08/06/2025	JJ	P75906, P77864	\$62,000.00
203230	PATRIOT ENVIRONMENTAL SERVICES	402, H&S 41700	08/12/2025	DH	P67265, P68928	\$11,800.00
83033	PLEGEL OIL COMPANY INC	203, 1173	08/01/2025	RM	P73274, P79902, P79904	\$18,110.00
198485	RELAXED HEATING AND AIR INC	1111	08/07/2025	MR	P74272	\$1,000.00
7371	SAN BERNARDINO COUNTY SOLID WASTE MANAGEMENT (MILLIKEN)	221, 1150.1, 3002	08/06/2025	DH	P75785, P79526, P79548	\$18,700.00
203337	SIT N SLEEP INC	2305	08/06/2025	ND	O15241	\$3,000.00
114610	TECH DATA CORPORATION	2305	08/20/2025	SP	O15260	\$28,000.00
174866	THE FAMILY TRUST DATED 10/11/04	203	08/05/2025	EC	P76190, P80952	\$8,100.00
194640	THE REAL GOOD FOOD COMPANY LLC	203	08/12/2025	RM	P73232	\$10,000.00
97081	THE TERMO COMPANY	463, 2004, 3002	08/07/2025	KER	P67313, P69279, P73273, P73289	\$5,621.00
181667	TORRANCE REFINING COMPANY LLC	402, H&S 41700	08/06/2025	DH	P78236	\$9,367.50
201764	WORLDWIDE LOGISTICS GROUP	2305	08/06/2025	DH	O15123	\$15,000.00
Total Civ	vil Settlements: \$408,110.64					
Hearing	Board					
119219	CHIQUITA CANYON LLC	431.1, 3002	08/08/2025	KER/MI	R 6177-4	\$488,466.82
146536	WALNUT CREEK ENERGY LLC	203, 2004, 3002	08/06/2025	KCM	6230-6	\$1,000.00
Total He	aring Board Settlements: \$489,466.82					
MSPAP						
178365	ADVANCED AIR LLC	461	08/01/2025	CM	P81515	\$524.00
155446	AHMED UNION 76	461, H&S 41960.2	08/19/2025	SW	P74698	\$3,521.00
177911	APRO LLC (DBA "UNITED OIL") #128	461, H&S 41960.2	08/12/2025	VB	P68838	\$1,494.00
179085	ARCO #42078	461	08/19/2025	SW	P73517	\$2,017.00
199283	BLUETEK UNLIMITED LLC	1403	08/01/2025	VB	P79982	\$1,573.00
187093	CIRCLE K	461	08/20/2025	CL	P80584	\$1,648.00
186493	CIRCLE K STORES INC #227883-1	461	08/20/2025	CL	P80581	\$1,648.00
169564	CIRCLE K STORES INC #2709421	203, 461	08/20/2025	CL	P79632	\$3,747.00
169563	CIRCLE K STORES INC #2709425	203, 461	08/20/2025	CL	P79614	\$1,573.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
169538	CIRCLE K STORES INC #2709437	203, 461	08/20/2025	CL	P80224	\$1,573.00
169731	CIRCLE K STORES INC #2709445	461	08/20/2025	CL	P80976	\$3,846.00
169531	CIRCLE K STORES INC #2709463	203, 461	08/20/2025	CL	P79615	\$1,573.00
186497	CIRCLE K STORE SANTA CLARITA	203, 461	08/20/2025	CL	P70081	\$1,723.00
178111	CIRCLE K STORES INC #2709500	203, 461	08/20/2025	CL	P80215	\$1,648.00
169318	CIRCLE K STORES INC	461	08/20/2025	CL	P70083	\$3,747.00
170758	CIRCLE K STORES INC #221123	461	08/20/2025	CL	P73550	\$1,648.00
151992	CITY OF INDIO	203	08/12/2025	SW	P74294	\$786.00
30102	CITY OF SAN DIMAS	461	08/26/2025	CM	P78481	\$3,321.00
800189	DISNEYLAND RESORT	203	08/22/2025	VB	P64175	\$1,099.00
206894	FIRST LINEAGE SITE SERVICES	203	08/12/2025	VB	P81554	\$1,049.00
178288	FOOD 4 LESS STORE #767	203	08/15/2025	CL	P70078	\$1,059.00
182330	FRONTIER CALIFORNIA INC WESTMINSTER CO	203	08/15/2025	CL	P81407	\$1,573.00
205738	G&M OIL CO #228	201, 203	08/01/2025	CM	P66992	\$2,098.00
188600	GOETZ MARKETPLACE LP	201, 203, 461	08/01/2025	VB	P80551	\$3,119.00
156848	HERMOSA CLEANERS	203, 1102	08/01/2025	VB	P81805	\$1,683.00
207597	HOLIDAY INN EXPRESS FULLERTON	203	08/12/2025	SW	P80296	\$1,061.00
184922	HOSN VENTURES INC (DBA "CHEVRON")	461	08/01/2025	CM	P80228	\$1,258.00
195778	J AND J OPERATORS LLC	203	08/05/2025	CL	P80740	\$1,535.00
190749	JAMES MCMINN INC	403	08/22/2025	VB	P78469	\$3,147.00
188514	JEFFERSON GAS & MARKET INC	461	08/26/2025	VB	P68823	\$2,734.00
109412	JOLUKAS INC	203, 461	08/01/2025	VB	P66988	\$4,246.00
206232	KB HOME	403	08/08/2025	VB	P81202	\$3,776.00
194747	KINGS POWDER COAT SERVICES LLC	203	08/12/2025	SW	P80300	\$1,049.00
207938	MAYZLIN RELOCATION LLC	13 CCR 2485	08/05/2025	CL	P68074	\$1,423.00
36491	MILLIE & SEVERSON INC	403	08/12/2025	CM	P81552	\$7,343.00
11887	NASA JET PROPULSION LAB	2004, 3002	08/08/2025	CL	P73189	\$4,396.00
207067	NBK REALTY MANAGEMENT	1403, 40 CFR 61.145	08/01/2025	CM	P67269	\$1,573.00
179602	NOBLE'S AUTO BODY SHOP	109, 203, 1151, 1171	08/12/2025	CM	P81517	\$2,622.00
176655	OLIVIA'S CLEANERS	203	08/12/2025	SW	P77845	\$1,049.00
199013	ONE STOP SHOPPE	461	08/12/2025	СМ	P80562	\$4,720.00
127513	ONLY CREMATIONS FOR PETS INC	203	08/12/2025	SW	P77846	\$1,249.00
158463	PACIFIC COAST FABRICATION INC	203	08/01/2025	CM	P80273	\$2,418.00

Fac ID	Company Name	Rule Number	Settled Date	Init	Notice Nbrs	Total Settlement
155301	PACIFIC OIL AND GAS COMPANY	461, H&S 41960.2	08/22/2025	VB	P68842	\$1,592.00
185481	RADC ENTERPRISES INC	461	08/22/2025	VB	P73541	\$2,123.00
33465	RANCHO SAN ANTONIO	201, 203	08/12/2025	CM	P81859	\$3,586.00
206855	RELIABLE ROOFING	203, 403	08/01/2025	CM	P78925	\$5,349.00
206101	RESIDENT	445	08/19/2025	SW	W15031	\$50.00
107320	SANTA ANITA GOLF COURSE	461	08/19/2025	SW	P81653	\$624.50
89731	SANTOSHI CORPORATION ALUMINUM ANODIZING	203	08/01/2025	СМ	P74900	\$996.00
197837	SHELL RIALTO RENAISSANCE	201, 203	08/12/2025	CM	P80962	\$2,018.00
205255	SOUTHBAY EQUITY PARTNERS LLC	1403, 40 CFR 61.145	08/12/2025	VB	P63330	\$2,098.00
8574	SPECTROLAB INC	1147	08/12/2025	VB	P81858	\$2,747.00
194843	SPEEDWAY #4879 ARCO	461, H&S 41960.2	08/19/2025	SW	P79092	\$1,860.20
119386	STREMICKS HERITAGE FOODS LLC	203	08/01/2025	VB	P75888	\$6,594.00
207720	SUPERIOR CONCRETE CRUSHING LLC	203, 403	08/22/2025	VB	P79872	\$3,147.00
203945	TAWA SERVICES INC	2305	08/06/2025	VB	O15270	\$4,750.00
180887	THE HOME DEPOT DISTRIBUTION CENTER #6006	203	08/01/2025	VB	P79229	\$1,049.00
129506	TRABUCO CANYON WATER DISTRICT	203	08/19/2025	SW	P80157	\$1,209.00
47864	US POLYMERS INC	203	08/26/2025	CL	P74888	\$5,245.00
199293	UNITED BROTHERS 3 INC	461	08/19/2025	SW	P80650	\$445.00
182031	UNITED FACILITIES	203	08/12/2025	CM	P79231	\$1,993.00
77388	WESTERN MUNICIPAL WATER DISTRICT	203	08/01/2025	VB	P81354	\$949.00

Total MSPAP Settlements: \$143,313.70

#### SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

#### **REGULATION I - GENERAL PROVISIONS**

Rule 109 Recordkeeping for Volatile Organic Compound Emissions

#### **REGULATION II - PERMITS**

Rule 201 Permit to Construct Rule 203 Permit to Operate

Rule 221 Plans

#### **REGULATION IV - PROHIBITIONS**

Rule 402 Nuisance Rule 403 **Fugitive Dust** Rule 430 **Breakdown Provisions** Sulfur Content of Gaseous Fuels Rule 431.1 **Wood-Burning Devices** Rule 445 Rule 461 Gasoline Transfer and Dispensing Organic Liquid Loading Rule 462 Storage of Organic Liquids Rule 463

#### **REGULATION XI - SOURCE SPECIFIC STANDARDS**

Rule 1102	Petroleum Solvent Dry Cleaners
Rule 1111	NOx Emissions from Natural-Gas-Fired, Fan-Type Central Furnaces
Rule 1147	NOx Reductions from Miscellaneous Sources
Rule 1150.1	Control of Gaseous Emissions from Active Landfills
Rule 1151	Motor Vehicle and Mobile Equipment Non-Assembly Line Coating Operations
Rule 1171	Solvent Cleaning Operations
Rule 1173	Fugitive Emissions of Volatile Organic Compounds

#### **REGULATION XIV - TOXICS**

Rule 1403	Asbestos Emissions from Demolition/Renovation Activities
Rule 1407	Control of Emissions of Arsenic, Cadmium, and Nickel from Non-Ferrous Metal Melting Operations
Rule 1415.1	Reduction of Refrigerant Emissions from Stationary Refrigeration Systems
Rule 1420	Emissions Standard for Lead
Rule 1420 1	Emissions Standards for Lead from Large Lead-Acid Battery Recycling Facilities

#### SOUTH COAST AQMD'S RULES AND REGULATIONS INDEX FOR AUGUST 2025 PENALTY REPORT

#### REGULATION XX - REGIONAL CLEAN AIR INCENTIVES MARKET (RECLAIM)

Rule 2004 Requirements

#### **REGULATION XXIII - FACILITY BASED MOBILE SOURCE MEASURES**

Rule 2305 Warehouse Indirect Source Rule – Warehouse Actions and Investments to Reduce Emissions (Waire) Program

#### **REGULATION XXX - TITLE V PERMITS**

Rule 3002 Requirements

Rule 3004 Permit Types and Content

#### **CODE OF FEDERAL REGULATIONS**

40 CFR 61.145 Standards for Demolition and Renovation

40 CFR 63.422 Standards for Loading Racks

40 CFR 60.502 Equipment Leak, Fenceline Monitoring, and Heat Exchange System Provisions

#### CALIFORNIA HEALTH AND SAFETY CODE

H&S § 41700 Prohibited Discharges H&S § 41960.2 Gasoline Vapor Recovery

H&S § 42401 Violation of Order for Abatement

H&S § 42402 Violation of Emission Limitations – Civil Penalty

#### **CALIFORNIA CODE OF REGULATIONS**

13 CCR 2485 Airborne Toxic Control Measure to Limit Diesel-Fueled Commercial Motor Vehicle Idling