

AREA SOURCE EMISSIONS FOR CALENDAR YEAR 2023

METHODOLOGY DOCUMENTATION

LPG TRANSFER AND DISPENSING – FUGITIVE LOSSES

DESCRIPTION OF CATEGORY

This category estimates the emissions of VOC from liquified petroleum gas (LPG) transfer and dispensing – fugitive losses at residential, commercial, industrial, chemical, agricultural and retail sales facilities.

CES	EIC	Description
94466	330-319-0120-0000	LPG Transfer and Dispensing – Fugitive Losses

METHODOLOGY AND ASSUMPTIONS

This section describes the methodology used to derive the emissions for the 2022 AQMP and prospective future SIP/AQMP. Emissions are a function of LPG consumption (throughput), an emission factor, and a control factor. Emissions are calculated as follows:

$$\text{Emission} = \text{Throughput} \times \text{Emission Factor (EF)} \times \text{Control Factor (CF)}$$

Where:

- Throughput is based on 2023 Energy Information Administration (EIA) total California consumption activity data.¹ Projected 2023 population comes from the 2024 Regional Transportation Plan developed by the Southern California Association of Governments² and is used to apportion 2023 state throughput to South Coast AQMD jurisdiction at the county/basin level. Consumption in 2023 in the South Coast Air Basin and the Coachella Valley are 288.85 and 8.24 million gallons of LPG, respectively.
- The emissions factor is an average loss rate of 3.73 tons of VOC per million gallons of LPG throughput.
- The control factor is based on South Coast AQMD Rule 1177 implementation, with a control factor of 0.291

¹ https://www.eia.gov/state/seds/data.php?incfile=/state/seds/sep_fuel/html/fuel_use_hl.html&sid=CA

² <https://scag.ca.gov/connect-socal>

SUMMARY AND NEW EMISSIONS**Table 1. Emissions for base year 2023 for South Coast Air Basin and Salton Sea Air Basin**

LPG Transfer and Dispensing – Fugitive Losses (tpd)			
Pollutant	2022 AQMP	Prospective SIP/AQMP (South Coast Air Basin)	Prospective SIP/AQMP (Coachella Valley)
VOC	2.38	2.96	0.08