

Introduction:

Beginning 2006, facilities are required to report the particulate matter (PM), volatile organic compounds (VOCs), and toxics air contaminant (TAC) emissions from their cooling towers. The PM emissions are the result of the total dissolved solids in the circulating water which are carried out with the water that is entrained in the air being discharged from the tower. VOC emissions typically result from the leakage from process heat exchangers that service hydrocarbon (HC) process streams as well as from chemical treatment with VOC containing material added to the circulating water. VOC emissions are expected from cooling towers used in refineries and chemical plants, where the circulating water is used to cool down the process stream. VOC emissions are <u>not</u> expected from cooling towers used in Heating, Nentilating, and Air Conditioning (HVAC) and other industries such as power plant facilities, high rise buildings, hotels, hospitals, etc). TACs emissions are typically from the toxic constituents of PM and/or VOC in the circulating water.

Emission Calculations Procedures:

1. Facilities may use the default emission factors listed below to estimate the PM and VOC emissions using the equation below:

$$\mathbf{E} = \mathbf{Q} \mathbf{x} \mathbf{E} \mathbf{F}$$
(Eq. 1)

Where:

E = Annual Emissions in pounds per year (lb/yr)

- Q =Cooling tower circulating water (MMgal/yr or equipment rating (ton)/yr)
- EF = Emission factor (lb/MMgal or lb/equipment rating (ton)) consistent with the unit of throughput (Q)

	<u> </u>		
Type of Industry	Annual Throughput Unit	VOC EF	PM EF
Refineries	Million gallon / Year	0.7	19
Chemical mfg Plant	Million gallon / Year	0.7	19
Others	Million gallon / Year	_	19
HVAC	Ton / Year	_	1.643

Table 1: Default Emission Factors for Cooling Towers

References:

- VOC: AP-42, Section 5.1, Table 5.1-2
- PM: AP-42, Section 13.4, Table 13.4-1
- HVAC: Operating 8,760 hours/year; at 3 GPM circulating water rate; with 2500 ppm solid in water; and drift loss of 0.005%. Cooling capacity (1 ton = 12,000 Btu/hr)
- 2. Alternative PM Emission Factor Calculation Method: Alternatively, facilities may use this equation to calculate PM emissions using site specific parameters:

$$EF = \frac{TDS}{10^6} \times \frac{\eta_{Drift}}{100} \times \rho_{H_2O}$$
(Eq. 2)

Where:

EF= emission factor (lb/MMgal)

- TDS = Concentration of total dissolved solids in circulating water (PPM by weight)
- = Drift loss of circulating water (%) $\eta_{\scriptscriptstyle Drift}$
- = Density of Water (lb/MMgal) = Density of Water (lbs/gal $\times 10^6$) ρ_{H_2O}
- 3. Toxic Air Contaminants: Facility may also use this equation using Eq 1 to calculate TACs emissions (if applicable). TAC emission factor calculation is shown below: E

$$EF_{TAC} = EF_{VOC \text{ or } PM} \times W$$
 (Eq. 3)

Where:

= Toxics air contaminants emission factor (lb/MMgal) EFTAC

 $EF_{VOC \text{ or } PM} = VOC \text{ or } PM \text{ emission factor used to report cooling towers emissions}$ (lb/MMgal)

W = Weight fraction of TAC in VOC or PM (decimal)

EXAMPLE ON HOW TO REPORT EMISSIONS FROM A COOLING TOWER:

A chemical plant operates a mechanical draft cooling tower circulating 3,650 million gallons for the year of water to cool down process stream. The source test indicated 0.2% Nickel present in the PM emissions from the cooling tower.

Facilities are required to report their VOC, PM, and TAC emissions from the cooling tower using the **AER Reporting Tool.**

Add a New Cooling Tower Emission Source

Since the cooling tower is not a permitted source, it must be added to the list by clicking Add New Emission Source.

Facility ID: 999129	Build Repo	orting Structure							
1. Facility Information 2. Status Update	Emission Sour	rces (ES) Classification							
 Combustion Fuels Emissions Release Locations Emission Sources (ES) 	Summary:	This section contains facility permit profile. Please make sure that every device has a specified Emission Source (ES). New emission sources can also be added.							
5. Report Process/Emissions 7. Additional Toxic Substances Production and Jsage 3. Perform Data Validation	Instruction: Add Devices (emissions sources) by clicking "Add New Emission Source". Edit devices by clicking "Profile" under the Emission Source (ES) Column. Add emission data by clicking "Open" under the Emissions column. Upload storage tank data by clicking on link "Click here" below.								
9. Review Summaries 10. Print Facility Report 11. Report Submission		Emissions Batch File Import - <u>Click here</u> for more instructions.							
	Displaying 9	emission sources.							
	A/N AER Device ID	D Permit NO Permit Device ID							
	Search Emiss	sion Sources							
		Search: Print Preview							
	Emission Source Emissions (ES)	ns A/N NO Device Permit Equipment Device Description D							

Fill out relevant information to the added Emission Source by identifying ES Name (example: Cooling Tower) and selecting the Operating ES Status (i.e. Normal Operation) from the drop-down menu. Then, click **Categorize Emission Source**.



After clicking Categorize Emission Source, the following pop-up will appear. Select Other **Processes** to reveal the check box for Other process equipment. Check the box for Other process equipment. Click Save to save and close the pop-up.

 External Combustion Equipment (e.g., boiler, dryer, oven, furnace, heater, afterburner, flare, kiln or incinerator) <u>click here</u> to select one the following Equipment: Internal Combustion Equipment (e.g., internal combustion engine (excluding vehicles), turbine or micro turbine) <u>click here</u> to select one of following Equipment: Spray Coating/Spray Booth (e.g., coatings, solvents, adhesives, etc.) <u>click here</u> to select one of the following Equipment: Other Use of Organics (e.g., coatings, solvents, inks, adhesives, etc.) except in Spray Coating/Spray Booth, <u>click here</u> to select one of the following Equipment: Liquid Storage Tank (e.g. Underground, Aboveground, Small Tanks, Dispensing Systems) <u>click here</u> to select one of the following Equipment Fugitive Components (Emission Leaks from Process Components per Rule 462, 1173 and 1176), <u>click here</u> to select all applicable Equipment Other Processes (does not fit in any of the groups mentioned above), click <u>click here</u> to mark "Other Process Equipment": 		N Permit No	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name
 following Equipment: Internal Combustion Equipment (e.g., internal combustion engine (excluding vehicles), turbine or micro turbine) <u>click here</u> to select one of following Equipment: Spray Coating/Spray Booth (e.g., coatings, solvents, adhesives, etc.) <u>click here</u> to select one of the following Equipment: Other Use of Organics (e.g., coatings, solvents, inks, adhesives, etc.) except in Spray Coating/Spray Booth, <u>click here</u> to select one of the following Equipment: Liquid Storage Tank (e.g. Underground, Aboveground, Small Tanks, Dispensing Systems) <u>click here</u> to select one of the following Equipment: Fugitive Components (Emission Leaks from Process Components per Rule 462, 1173 and 1176), <u>click here</u> to select all applicable Equipment. Other Processes (does not fit in any of the groups mentioned above), click <u>click here</u> to mark "Other Process Equipment": 					ESnull	Cooling Tower
	 following Equation Internal Confollowing Equation Spray Coating Other Use of following Equation Liquid Storage 	iipment: iipment: g/Spray Booth (e.g Organics (e.g., coa iipment: je Tank (e.g. Under	(e.g., internal combustion en ., coatings, solvents, adhesive tings, solvents, inks, adhesive ground, Aboveground, Small	gine (excluding vehicles), turbine or mici es, etc.) <u>click here</u> to select one of the fo es, etc.) except in Spray Coating/Spray E fanks, Dispensing Systems) <u>click here</u> to	ro turbine) <u>click here</u> to s llowing Equipment: Booth, <u>click here</u> to select select one of the followi	select one of the t one of the ng Equipment:
	7. Other Proces	ses (does not fit in	any of the groups mentioned	above), click <u>click here</u> to mark "Other P	rocess Equipment":	
✓ Other process equipment	🗹 Other pi	ocess equipment				

Click any of the orange buttons to save the device. An AER Device ID will be assigned. Click **Save and return to List of Emission Sources** to proceed to the Emission Source page or click **Save and proceed to Process Reporting** to continue to emissions reporting for this device.

Permitted	
A/N	
PERP Equipment(CARB's Portable Equipment Registration Program)	Only CARB GHG MRR and Over 250 tons/yr (PTE) facilities must report PE
Permit No	
Permit Device ID	
Permit Equipment Description	
AER Device ID	ES38
ES Name	Cooling Tower *
Operating ES Status	Normal Operation
Comment	
Emission Source Category	Other Processes Categorize Emission Source
Equipment	Other process equipment
	0 000000

Report Emissions Data from a Cooling Tower

To add emissions data, open the process from the **Emission Sources (ES)** page. Then, click **Open** under the Emissions column for the device. A window will pop-up showing the new process (P1). Click **Open** to continue to the Edit Emissions Source page.

Fac	c <mark>ilit</mark> y I	D: 9991	29	Build	Repo	rting	str	uctu	ire										
2. S	tatus Upo			Emissio	on Sour	ces (E	S) Cla	assific	atior	ı									
4. E Loca	ombustic missions ations Emission		S)	Sumn	mary:		e has				~ •						that eve rces can		be
6. R 7. A	eport Pro dditional stances P	ocess/Emis	sions	Instru	uction:	device emiss	es by ion d	clicki ata by	ing "P y clicl	rofile"	und per	der th n" unc	ne Emi ler the	ssion Emi:	Source	(ES) Col	Source" umn. Ad Upload s	d	
8. F 9. F 10.		ss Refer	ences															×	
11.	A/N	Permit No	Permit Device ID	Permit Descr	Device iption	AER Device ID		ES Nan		ES Group Name		urce egory	Emiss	ions?	Equipn	nent	PERP	ES Statu:	5
	<u>Open</u>							ES38		Cooling Fower			Other Proces	ses	Y	р	other rocess quipment	N	
	_	Pi	rocess ID	s	ource Gr	oup		Proc	cess/M	laterial,	/Fue	el Nam	e		Status	C	Operation	Туре	
	<u>_</u>	<u>)pen</u>	P1	Other	Process E	mission	S							Wo	rk in progi	ress	routine	9	
	Add	Process	/Materi	al/Fuel	0							S	earch:					K int Pre	view
				Emission Source (ES)	Emissions	A/N	Permit NO	Permit Device ID	renni	t Equipm scription		AER Device ID	ES Name	ES Group Name	Source Category	Has Emissions	Equipment	t PERP	ES Statu
				Profile	<u>Open</u>							ES38	Cooling Tower		Other Processes	Y	Other process equipment	N	Work progre

The following steps must be completed to report emissions:

- 1. Process
- 2. Throughput
- 3. Criteria Emissions
- 4. Toxic (TAC/ODC) Emissions
- 5. Process Release Locations this feature is only available for Core CTR facilities.

Step 1: Process – Click Open under Step 1: Process to open the Process section.

Facility ID: 999129	Step 1: Process			Optional: Mark	as Completed
 Facility Information Status Update Combustion Fuels 	AER Device ID	Permit Device ID		ess ID Rule #	Activity
4. Emissions Release Locations 5. Emission Sources (ES)	Step 2: Throughput			Click here to <u>dele</u>	te this process.
6. Report Process/Emissions					
Combustion External Combustion	<u>Open</u>	Annual	Throughput		
Internal Combustion	Step 3: Criteria Emissions	(lbs)	Use De	fault Emission Facto	ors if available.
Use of organics					
Spray Coating/Spray Booth	Pollutant EF Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Other Use of Organics					
Storage Tanks Fugitive Components	Step 4: Toxic (TAC/ODC) En	nissions (lbs)			
Other Processes Process Upset	TAC/ODC Group CAS	# EF Unit Controlle	ed EF EF Data S	ource Overall C	E Emissions
	Add New				
7. Additional Toxic					
7. Additional Toxic Substances Production and Usage	Step 5: Process Release Lo	cations			
Substances Production and	Step 5: Process Release Lo	cations			
Substances Production and Usage	Emission Release Locations need	d to be added before they			
Substances Production and Usage 8. Perform Data Validation		d to be added before they			
Substances Production and Usage 8. Perform Data Validation 9. Review Summaries	Emission Release Locations need	d to be added before they			

In the pop-up window, identify the Name and Activity Code. Select the appropriate Sector, Industry, Operation, Process, and applicable rule by selecting the appropriate selection from the drop-down menu. This below image shows an example of sector, industry, operation, process, and rule for a Cooling Tower. Click **Save** to return to the emissions reporting page.

AER Device ID) Pe	ermit	Device ID	A/N	Process ID	Rule #	Activity			
538					P1					
AER Device ID	ESS	38	AER Device N	ame	Cooling Tower					
NON-PERMITTE	o l		Permit Device ID							
Process ID	P1		Process Name	:	Cooling Tower					
Process Comme	nt Co	oling	water							
Activity Code *	Sector:					- 11 5				
Activity Code	Miscellan	Miscellaneous Operations and Services								
	Industry:									
	Cooling T	Cooling Towers								
	Operation	peration:								
	Process (Process Cooling								
	Process:									
	Mechanic	hanical Draft								
Rule #	405		Add 1	Rule						

Step 2: Throughput – Click Open under Step 2: Throughput to open the Throughput section.

tep 1:	: Process				Optional: Mark as Completed	
A	ER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
Open E	538			P1	405	Miscellaneous Operations and Services : Cooling Towers : Process Cooling : Mechanical Draft
tep 2:	Through	put				Click here to <u>delete</u> this process
<u>Open</u>						Annual Throughput

The following window will pop-out. Enter the Annual Throughput, the appropriate unit, and Throughput Type (Input, Existing, or Output). Enter a comment for throughput and click **Save**.

AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Ac	tivity
S38			P1	405	Miscellaneous Operations and Se Cooling : Mechanical Draft	ervices : Cooling Towers : Process
				Annu	al Throughput	
Annual Thr	oughput	3,650	0.0000000	00	v *	
Throughput	t Type	Inpu	t 🗸 *			
Throughput	t Comment	Meas	ured by to	otalizing	g meter	

Step 3: Criteria Emissions (lbs) – Click Add New under Step 3: Criteria Emissions (lbs) to open the emissions pop-up box.

Step 3: Criteria I	miss	ions (lb	s)	Use <u>Default Emission Factors</u> if available			
Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions	
Add New							

Enter the VOC Emission Factor (EF) from Table 1, ensuring the units are consistent with the reported throughput. In the Emission Factor Comment field, explain how the EF was determined. Select an option in the drop-down menu for Emission Factor Data Source.

The webtool will then calculate the emissions. Click Save.

ID	Permit Device ID	A/N	Process ID	Rule #	Activity					
S38			P1	405	Miscellaneous Operations and Services : Cooling Towers : Process Cooling : Mechanical Draft					
				Annu	al Throughput					
				3,650.0	0000000 MM gal					
Pollutant		VO	с 🗸 *							
Emission Fa	actor (EF)	0.7	0.7000 * lbs/MM gal							
			Controlled (mark check)		ue listed represents EF determined after control)					
Overall Cor	ntrol Efficiency									
Emission Fa	actor Comment		ed on SCA opter 5.1.	QMD g	uidelines, Default VOC EF, and AP-42,					
		refe with	rences in the inform	the Em nation.	efault emission factor please provide detailed ission Factor Comment box above or upload file is information are subject to audit.					
	actor Data Source	SC	AQMD Gui	delines	✓ *					
Emission Fa		2.55500000e+3 lbs								

To add the next pollutant, PM, click Add New under Criteria Emissions section again.

Step 3: Criteria Emissions (lbs)

Use Default Emission Factors if available.

	Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Open	VOC	7.00000000e-1	lbs / MM gal	No	SCAQMD Guidelines		2.55500000e+3
Add	New						

Select PM from drop-down menu, enter the applicable emission factor (from Table 1), emission factor comment, and its source. Click **Save**.

ER Device	Permit		Process	Rule	
ID	Device ID	A/N	ID	#	Activity
538			P1	405	Miscellaneous Operations and Services : Cooling Towers : Process Cooling : Mechanical Draft
				Annu	al Throughput
				3,650.0	0000000 MM gal
Pollutant		PM	~ *		
Emission Fa	actor (EF)	19.0	000		* Ibs/MM gal
			Controlled		ue listed represents EF determined after control)
			THUR CHECK		inseed represents of determined dreat controly
Overall Con	trol Efficiency				
Emission Fa	actor Comment	Bas	ed on SCA	QMD (Guidelines, default PM EF
					1
		refe with	rences in the inform	the Em nation.	lefault emission factor please provide detailed ission Factor Comment box above or upload file is information are subject to audit.
Emission Fa	actor Data Source	SCA	AQMD Gui	delines	▼ *
23.3		6.93	500000e-	⊦4 Ibs	
Emissions					

Step 4: Criteria Emissions (lbs) – Click Add New under Step 4: Toxic (TAC/ODC) Emissions (lbs) to open the emissions pop-up box.

Step 4: Toxic (TAC/OD	C) Emis						
TAC/ODC Group	CAS #	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New							

Select the pollutant Group and CAS #, Nickel in this example, from drop-down menus and enter applicable Emission Factor, Control Efficiency, Comment, and Data Source.

In this example, the Nickel EF is calculated using Equation 3 as follows: $EF_{TAC} = EF_{PM} \times W$

 $EF_{Ni} = 0.19 \, lb / MMgal \times 0.2\% = 0.00038 \, lb / MMgal$

ER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity					
538			P1	405	Miscellaneous Operations and Services : Cooling Towers : Proces Cooling : Mechanical Draft					
					al Throughput 00000000 MM gal					
TAC/ODC 1	Toxic Pollutants / C)zone [Depleting Co	mpounds						
Pollutant		17 - Nickel 🗸 *								
		744	0020 - Ni	ckel	~					
TAC Group	6	17 -	Nickel							
CAS # (Po	llutant)	744	0020 - Nic	kel						
Emission F	actor (EF)	0.0	0038		* lbs/MM gal					
			Controlled mark checkt		ue listed represents EF determined after control)					
Overall Co	ntrol Efficiency									
Emission F	actor Comment		rce test d ation 3	ated 11	L/10/2021: 0.2% Nickel; SCAQMD Guidelines					
		refe with	rences in t the inform	the Em nation.	lefault emission factor please provide detailed ission Factor Comment box above or upload file					
	actor Data Source	Sou	irce Test		*					
Emission F			700000e-							

Click **Save.** If there is additional TAC/ODC from the same process, repeat the steps shown above.

Step 1: Process

	AER Device	Permit Device ID	A/N	Process ID	Rule #	Activity
<u>Open</u>	ES38			P1	405	Miscellaneous Operations and Services : Cooling Towers : Process Cooling : Mechanical Draft

Click here to delete this process.

Optional: Mark as Completed

Step 2: Throughput

	Annual Throughput	
<u>Open</u>	3,650.0000000 MM gal	

Step 3: Criteria Emissions (lbs)

Use Default Emission Factors if available.

	Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
<u>Open</u>	VOC	7.00000000e-1	lbs / MM gal	No	SCAQMD Guidelines		2.55500000e+3
<u>Open</u>	PM	1.90000000e+1	lbs / MM gal	No	SCAQMD Guidelines		6.93500000e+4

Step 4: Toxic (TAC/ODC) Emissions (lbs)

	TAC/ODC Group	CAS #	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
<u>Open</u>	Nickel	7440020	3.8000000e-4	lbs / MM gal	No	Source Test		1.38700000e+0
Ad	d New							

Core CTR facilities will see an additional step: **Step 5: Process Release locations.** For guidance on completing this section, refer to the Core CTR Guideline available on the AER Website.

Step 5: Process Release Locations

Emission Release Locations need to be added before they can be linked to processes. If you do not see your emission release location for this process, please add it in the <u>Emissions Release Locations</u> page.

Gro	Above Ground (ft)	nd	Temperatur (°F)	e Dia	ameter (ft)	Gas Velocity (ft/min)	Rate (Actual CFM)	Action
				(*F)	(*F)	(°F) (ft)		(F) (ft) (Actual