



Guidelines for Reporting Refinery Flare Emissions

Revised December 2022

The South Coast Air Quality Management District (SCAQMD) Rule 301 (e) requires facilities operating under SCAQMD permit to annually report their emissions from all equipment (permitted and non-permitted) as part of SCAQMD's Annual Emissions Reporting (AER) Program. The following are specific instructions for reporting emissions from flares.

SPECIFIC INSTRUCTIONS

This guideline is intended only for flares subject to SCAQMD Rule 1118 operating at petroleum refineries. As such, for AER purpose, petroleum refinery flare emissions shall be reported in the manner specified below. For flares operating at other facilities, such as hydrogen plants, landfills, etc., emissions should be reported as for external combustion equipment. The following are instructions on how to report criteria pollutant and toxic emissions from petroleum refinery flares using the AER tool.

There are three different sets of formula for the calculations of the criteria pollutant emissions for VENT GAS, NATURAL GAS and PROPANE AND BUTANE GAS on ATTACHMENT B of the RULE 1118 (July 7, 2017).

The AER Tool is designed for back calculation of refinery's annual crude oil processed in thousand barrels and the calculated annual criteria pollutants emissions (lbs/year).

The facility must calculate the annual emissions of the criteria pollutant emissions in accordance with the formula in ATTACHMENT B of RULE 1118 (July 7, 2017), and input the calculated annual emissions into the AER Reporting Tool. The emission factors can be back-calculated from the refinery's annual crude oil processed (thousand barrels) and the annual criteria pollutant emissions.

For this example, let's assume that facility ABC, ID 999001, is a petroleum refinery equipped with an emergency flare, F1, application number (A/N) 123456, Permit to Operate (P/O) G65432, is reporting emissions for the date year (DY) 2022 and is designated as Device ID ES61.

If you used the [Import from Last Year](#) function, or if the permitted flare was uploading by South Coast AQMD staff, the ES Device ID should appear in the table with green headers and you can jump to Step 5 of this document. If the flare is not already in your profile and you would like to add it, you may start with Step 1.

1. If you are adding a new ES click on the orange "Add New Emission Source" button seen below.

Facility ID: 999001

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- 3. Combustion Fuels
- 4. Emission Sources (ES)**
- 5. Report Process/Emissions
- 6. Additional Toxic Substances Production and Usage
- 7. Perform Data Validation
- 8. Review Summaries
- 9. Print Facility Report
- 10. Report Submission

Build Reporting Structure

Emission Sources (ES) Classification

Summary: This section contains facility permit profile. Please make sure that every device has a specified Emission Source (ES). New emission sources can also be added.

Instruction: Add Devices (emissions sources) by clicking "Add New Emission Source". Edit devices by clicking "Profile" under the Emission Source (ES) Column. Add emission data by clicking "Open" under the Emissions column. Upload storage tank data by clicking on link "Click here" below.

Storage Tank Emissions Batch File Import - [Click here](#) for more instructions.

Add New Emission Source

Displaying 29 emission sources. You can search by:

A/N Permit NO
AER Device ID Permit Device ID

Search:

Emission Source (ES)	Emissions	A/N	Permit NO	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name	ES Group Name	Source Category	Has Emissions	Equipment	PERP
Profile	Open					ES60	ICE No 2		Internal Combustion	Y	Stationary I.C. Engines, 4 Stroke- Lean Burn, with Catalyst	N

- Click on the "Permitted" check box and add the Application Number by clicking on the drop-down menu and choosing the "Add New" option. Add the "Permit No" and "ES Name." For this example, we will select the "Normal Operation" option from the "Operating ES Status" drop-down menu. The orange "Categorize Emission Source" button will appear.

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Edit Emission Source

Instruction: Add new emissions sources using information found on permits, manufacturers specifications, or identifying placards. Select the Operating ES Status that best reflect the device's operation for this reporting period. All areas with a Red Asterisk (*) must be addressed. Note: Some devices have been pre-populated, verify that the information is correct

Permitted

A/N

PERP Equipment(CARB's Portable Equipment Registration Program) **Only CARB GHG MRR and Over 250 tons/yr (PTE) facilities must report PERP**
 Emissions are not included when calculating emission fees **i**

Permit No

Permit Device ID

AER Device ID

ES Name

Operating ES Status

Comment

Emission Source Category

Design Capacity

or or

or

- Click on the orange “Categorize Emission Source” button. The pop-up shown below will appear. Click on the [click here](#) in Option 7 Other Processes. Click on the “Other process equipment” check box that appears. Click on the orange “Save” button. This facility already has 60 emission sources, therefore the new ES we just added was assigned as Device ID ES61.

Permitted	A/N	Permit No	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name
Yes	123456	G65432			ES61	Emergency Flare FI

- External Combustion Equipment (e.g., boiler, dryer, oven, furnace, heater, afterburner, flare, kiln or incinerator) [click here](#) to select one of the following Equipment:
- Internal Combustion Equipment (e.g., internal combustion engine (excluding vehicles), turbine or micro turbine) [click here](#) to select one of the following Equipment:
- Spray Coating/Spray Booth (e.g., coatings, solvents, adhesives, etc.) [click here](#) to select one of the following Equipment:
- Other Use of Organics (e.g., coatings, solvents, inks, adhesives, etc.) except in Spray Coating/Spray Booth, [click here](#) to select one of the following Equipment:
- Liquid Storage Tank (e.g. Underground, Aboveground, Small Tanks, Dispensing Systems) [click here](#) to select one of the following Equipment:
- Fugitive Components (Emission Leaks from Process Components per Rule 462, 1173 and 1176), [click here](#) to select all applicable Equipment:
- Other Processes (does not fit in any of the groups mentioned above), click [click here](#) to mark "Other Process Equipment":
 - Other process equipment

Save **Cancel**

- Now that you have added all the emission source information for the Flare, you can click on the orange “Save and return to List of Emission Sources” button.

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Form data is successfully saved.

Edit Emission Source

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Permitted	<input checked="" type="checkbox"/>
A/N	123456
PERP Equipment(CARB's Portable Equipment Registration Program)	<input type="checkbox"/> Only CARB GHG MRR and Over 250 tons/yr (PTE) facilities must report PERP Emissions are not included when calculating emission fees i
Permit No	G65432
Permit Device ID	
Permit Equipment Description	
AER Device ID	ES61
ES Name	Emergency Flare FI *
Operating ES Status	Normal Operation *
Comment	<input type="text"/>
Emission Source Category	Other Processes Categorize Emission Source *
Equipment	Other process equipment
Design Capacity	0.000000 <input type="text"/>

Save or **Save and return to List of Emission Sources** or

Save and proceed to Process Reporting or **Cancel**

Optional: **Save and Mark as Completed** [Click here to delete](#) this emission source and associated data.

- Click the “Open” link next to the Device ID you want to edit. In this example, the Open next to Device ID ES61.

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Instruction: Add Devices (emissions sources) by clicking "Add New Emission Source". Edit devices by clicking "Profile" under the Emission Source (ES) Column. Add emission data by clicking "Open" under the Emissions column. Upload storage tank data by clicking on link "Click here" below.

Storage Tank Emissions Batch File Import - [Click here](#) for more instructions.

[Add New Emission Source](#)

Displaying 30 emission sources. You can search by:

A/N Permit NO
 AER Device ID Permit Device ID

Search:

Emission Source (ES)	Emissions	A/N	Permit NO	Permit Device ID	Permit Equipment Description	AER Device ID	ES Name	ES Group Name	Source Category	Has Emissions	Equipment	PERP
Profile	Open	123456	G65432			ES61	Emergency Flare FI		Other Processes	Y	Other process equipment	N

- Click the “Open” link under Process ID P1 to report the emissions for flare F1 on the next worksheet:

Process References ✕

A/N	Permit No	Permit Device ID	Permit Device Description	AER Device ID	ES Name	ES Group Name	Source Category	Emissions?	Equipment	PERP	ES Status
Open	123456	G65432			ES61	Emergency Flare FI		Other Processes	Y	Other process equipment	N

Process ID	Source Group	Process/Material/Fuel Name	Status	Operation Type
Open	P1	Other Process Emissions	Work in progress	routine

[Add Process/Material/Fuel](#) ?

- Start by clicking the “Open” link under the “Step 1: Process” section.

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 - Internal Combustion
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 - Spray Coating/Spray Booth
 - Other Use of Organics
 - Storage Tanks
 - Fugitive Components
 - Other Processes**
 - Process Upset
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Other Processes

This reporting screen is for reporting activity data for other processes used in your facility which were not covered in previous reporting screens. Please provide specific information for every associated emission source. **Please start with Step 1, edits to Step 1 may cause data in the following steps to reset.** Combustion emissions need to be reported separately under external or internal combustion process categories. Combined emissions can also be reported here; however, it must be substantiated to avoid double reporting. Detailed instructions are available by clicking on Help icon in the tool bar.

Step 1: Process Optional: Mark as Completed

AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
Open ES61		123456	P1		

Click here to [delete](#) this process.

Step 2: Throughput

Annual Throughput
Open

Step 3: Criteria Emissions (lbs) Use [Default Emission Factors](#) if available.

Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New						

Step 4: Toxic (TAC/ODC) Emissions (lbs)

TAC/ODC Group	CAS #	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New							

- Fill out the mandatory fields marked with an asterisk in the pop-up window, then click the “Save” button.

Edit Emission Process - Other Processes

AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
ES61		123456	P1		

AER Device ID: ES61 AER Device Name: Emergency Flare FI

PERMITTED AN: 123456 Permit Device ID:

Process ID: P1 Process Name:

Process Comment:

Activity Code * Sector: ▼

Industry: ▼

Operation: ▼

Process: ▼

Rule # ▼ *

- Once finished with “Step 1: Process” continue to “Step 2: Throughput” and click the “Open” link. Enter the total amount of crude oil processed in thousands of barrels (thousand bbl or 1000 bbl) during this reporting period. In this example, let’s assume that the amount of crude oil processed by refinery ABC is 100,000 barrels or 100 thousand bbl per day. Therefore, the annual throughput is 36,500 thousand bbl (100 thousand bbl x 365 days/year). Fill out the respective fields, click “Save”.

- Click the orange “Add New Button” under “Step 3: Criteria Pollutants” to add new criteria pollutants to your Process page.

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Step 1: Process Optional: Mark as Completed

AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
Open	ES61	123456	P1	1114	Petroleum : Refineries : Permitted Sources : Flare

[Click here to delete](#) this process.

Step 2: Throughput

Annual Throughput	
Open	36,500.00000000 1000 bbl crude processed

Step 3: Criteria Emissions (lbs) Use [Default Emission Factors](#) if available.

Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New						

Step 4: Toxic (TAC/ODC) Emissions (lbs)

TAC/ODC Group	CAS #	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New							

Per Rule 1118 requirements, refinery ABC calculated the annual criteria pollutant emissions for flare F1 by summing up data from the quarterly emission reports. For reporting individual criteria pollutant emissions in the AER Reporting tool, the emission factors (EF) for each pollutant need to be back calculated, by dividing the individual pollutant annual emissions, in pounds, by the refinery’s annual crude oil processed, in thousand barrels.

Let's assume that refinery ABC annual flare VOC emission compiled from the quarterly flare reports is 18,000 lbs. Next, calculate the VOC EF by dividing the VOC emissions (lbs) by the annual crude throughput (thousand bbl):

$$EF_{VOC} = 18,000 \text{ lbs} / 36,500 \text{ thousand bbl} = 0.4932 \text{ lb/ thousand bbl}$$

(Note: Show your calculation in Emission Factor Comment field in screen below)

- Once you clicked on the "Open" link underneath "Step 3: Criteria Emissions (lbs)" the below "Open Criteria Emission Information- Other Process" pops-up. For this example, let's add VOC emissions and select it from the drop-down menu for "Pollutant". Add the emission factor (EF_{VOC}) just calculated and a short description to the "Emission Factor Comment" box. Select the "Back-calculation" option as the EF data source, then click "Save".

Open Criteria Emission Information - Other Processes

AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
ES61		123456	P1	1114	Petroleum : Refineries : Permitted Sources : Flare

Annual Throughput
36,500.00000000 1000 bbl crude processed

Pollutant: VOC *

Emission Factor (EF): 4.93200000e-1 * lbs/1000 bbl crude processed

Controlled EF value
(mark checkbox if EF listed represents EF determined after control)

Overall Control Efficiency: []

Emission Factor Comment: 0.4932 lbs./mbbl = 18,000 lbs./36,500 mbbl.

If not using **AQMD default** emission factor please provide detailed references in the Emission Factor Comment box above or upload file with the information.
Processes without this information are subject to audit.

Emission Factor Data Source: Back-calculation *

Emissions: 1.80018000e+4 lbs

Save Cancel

- The next screen will display the VOC emissions calculated by the Tool for flare F1. Similarly, calculate EF for NO_x, SO_x, CO and PM EF and report the flare criteria pollutant emissions by clicking the "Add new" button in Step 3. Finally, go to "Step 4 – Toxics (TAC and ODC) Emissions (lbs)", click "Add new" and report all TAC emissions for the flare by using similar methodology to what was used for criteria pollutant emissions.

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- Storage Tanks
- Fugitive Components

Other Processes

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Step 1: Process

Optional: Mark as Completed

	AER Device ID	Permit Device ID	A/N	Process ID	Rule #	Activity
Open	ES61		123456	P1	1114	Petroleum : Refineries : Permitted Sources : Flare

[Click here to delete](#) this process.

Step 2: Throughput

	Annual Throughput
Open	36,500.00000000 1000 bbl crude processed

Step 3: Criteria Emissions (lbs)

Use [Default Emission Factors](#) if available.

	Pollutant	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Open	VOC	4.93200000e-1	lbs / 1000 bbl crude processed	No	Back-calculation		1.80018000e+4

Add New

Step 4: Toxic (TAC/ODC) Emissions (lbs)

	TAC/ODC Group	CAS #	EF	Unit	Controlled EF	EF Data Source	Overall CE	Emissions
Add New								